GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

05	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
IRON RIDGE OPERATING, LLC 102406
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	#	962	-0-	-1053	-0-	837	3	125	9	N	114	193	1			190
06	1785	R	1785	-0-	-0-	-0-	1599	3	186	9	N	169	162	1			197
07	1508	R	1508	-0-	-0-	-0-	1310	3	198	9	N	180					377
08	1705	#	1292	-0-	-413	-0-	1098	3	194	9	N	176	346	1			207
09	2212	R	2212	-0-	-0-	-0-	2013	3	199	9	N	181	189	1			199
10	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					199

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	731	-0-	-447	-0-	11 255	1 9	465	2	N	232	341	1			182
06	1140	#	993	-0-	-147	-0-	12 448	1 9	533	2	N	407	355	1			234
07	1178	#	1163	-0-	-15	-0-	14 482	1 9	667	2	N	438	558	1			114
08	1214	R	1214	-0-	-0-	-0-	14 461	1 9	739	2	N	419	355	1			178
09	1020	#	917	-0-	-103	-0-	10 402	1 9	505	2	N	365	363	1			180
10	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					180

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2430	R	2430	-0-	-0-	-0-	65 300	1 4	1515 550	2 9	N	500	550	1			117
06	2808	R	2808	-0-	-0-	-0-	91 576	1 9	2141	2	N	524	359	1			282
07	2394	R	2394	-0-	-0-	-0-	62 388	1 4	1425 519	2 9	N	472	541	1			213
08	2418	#	2397	-0-	-21	-0-	80 465	1 9	1852	2	N	423	364	1			272
09	2550	#	2333	-0-	-217	-0-	75 481	1 9	1777	2	N	437	534	1			175
10	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					175

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

05	465 #	415	-0-	-50	-0-	72	1	343	2	N	-0-			38
06	427 R	427	-0-	-0-	-0-	87	1	340	2	N	-0-			38
07	434 #	423	-0-	-11	-0-	111	1	312	2	N	-0-			38
08	437 R	437	-0-	-0-	-0-	112	1	325	2	N	-0-			38
09	420 #	416	-0-	-4	-0-	106	1	310	2	N	-0-			38
10	442 R	442	-0-	-0-	-0-	112	1	330	2	N	-0-			38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	R	160	-0-	-0-	-0-	28	1	132	2	N	-0-					34
06	180	#	95	-0-	-85	-0-	19	1	76	2	N	-0-					34
07	186	#	105	-0-	-81	-0-	27	1	78	2	N	-0-					34
08	186	#	72	-0-	-114	-0-	18	1	54	2	N	-0-					34
09	180	#	116	-0-	-64	-0-	30	1	86	2	N	-0-					34
10	155	#	138	-0-	-17	-0-	35	1	103	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	33	-0-	-370	-0-	33	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

05	124	N	19	-0-	-105	-0-	19	2			N	-0-					80
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					80
07	31	N	-0-	-0-	-31	-0-					N	-0-					80
08	31	N	-0-	-0-	-31	-0-					N	-0-					80
09	60	N	-0-	-0-	-60	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

05	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	9	1	167	2	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
08	217	N	175	-0-	-42	-0-	9	1	166	2	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	50	1	202	9	N	184	176	1			359
06	630	N	190	-0-	-440	-0-	54	1	136	9	N	124	166	1			317
07	620	N	183	-0-	-437	-0-	50	1	133	9	N	121					438
08	248	N	131	-0-	-117	-0-	56	1	75	9	N	68	169	1			337
09	180	N	172	-0-	-8	-0-	50	1	122	9	N	111	169	1			279
10	186	N	156	-0-	-30	-0-	54	1	102	9	N	93	167	1			205

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
06	8721	X	8721	-0-	-0-	-0-	8721	2			N	-0-					-0-
07	5834	X	5834	-0-	-0-	-0-	5834	2			N	-0-					-0-
08	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-
09	6007	X	6007	-0-	-0-	-0-	6007	2			N	-0-					-0-
10	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780828	X	551109	-0-	-229719	-0-	551109	2			N	-0-					-0-
06	755640	X	627519	-0-	-128121	-0-	627519	2			N	-0-					-0-
07	780828	X	304411	-0-	-476417	-0-	304411	2			N	-0-					-0-
08	551118	X	528986	-0-	-22132	-0-	528986	2			N	-0-					-0-
09	627510	X	545600	-0-	-81910	-0-	545600	2			N	-0-					-0-
10	648427	X	450529	-0-	-197898	-0-	450529	2			N	-0-					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809348	X	603698	-0-	-205650	-0-	603698	2			N	-0-					-0-
06	783240	X	537917	-0-	-245323	-0-	537917	2			N	-0-					-0-
07	809348	X	350523	-0-	-458825	-0-	350523	2			N	-0-					-0-
08	682589	X	588478	-0-	-94111	-0-	588478	2			N	-0-					-0-
09	584220	X	545046	-0-	-39174	-0-	545046	2			N	-0-					-0-
10	603694	X	501907	-0-	-101787	-0-	501907	2			N	-0-					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817160	X	562119	-0-	-255041	-0-	562119	2			N	-0-					-0-
06	790800	X	655139	-0-	-135661	-0-	655139	2			N	-0-					-0-
07	817160	X	493145	-0-	-324015	-0-	493145	2			N	-0-					-0-
08	736467	X	736467	-0-	-0-	-0-	736467	2			N	-0-					-0-
09	716052	X	716052	-0-	-0-	-0-	716052	2			N	-0-					-0-
10	676978	X	648449	-0-	-28529	-0-	648449	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058433	X	664700	-0-	-393733	-0-	664700	2			N	-0-					-0-
06	712424	X	712424	-0-	-0-	-0-	712424	2			N	-0-					-0-
07	694679	X	586277	-0-	-108402	-0-	586277	2			N	-0-					-0-
08	715652	X	715652	-0-	-0-	-0-	715652	2			N	-0-					-0-
09	730726	X	730726	-0-	-0-	-0-	730726	2			N	-0-					-0-
10	736157	X	668408	-0-	-67749	-0-	668408	2			N	-0-					-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364919	X	708374	-0-	-656545	-0-	708374	2			N	-0-					-0-
06	1021350	X	739193	-0-	-282157	-0-	739193	2			N	-0-					-0-
07	643131	X	643131	-0-	-0-	-0-	643131	2			N	-0-					-0-
08	747439	X	747439	-0-	-0-	-0-	747439	2			N	-0-					-0-
09	790939	X	790939	-0-	-0-	-0-	790939	2			N	-0-					-0-
10	768770	X	768770	-0-	-0-	-0-	768770	2			N	-0-					-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES A UNIT WELL #: 1HB RRCID -> 297743 COMPL. DATE 08/21/2024 TOTAL DEPTH 14677 PERF.14140 - 23406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		138550	-0-	138550	138550	138550	2			N	-0-					-0-
09	534720	X	392519	-0-	-142201	-0-	392519	2			N	-0-					-0-
10	552544	X	NO RPT	-0-	-552544	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
06	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
07	72989	X	72989	-0-	-0-	-0-	72989	2			N	-0-					-0-
08	63132	X	63132	-0-	-0-	-0-	63132	2			N	-0-					-0-
09	48816	X	48816	-0-	-0-	-0-	48816	2			N	-0-					-0-
10	40367	X	40367	-0-	-0-	-0-	40367	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

05	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
06	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
07	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
08	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
10	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

05	7006	X	4998	-0-	-2008	-0-	4998	2			N	-0-					-0-
06	6602	X	6602	-0-	-0-	-0-	6602	2			N	-0-					-0-
07	6944	X	6912	-0-	-32	-0-	6912	2			N	-0-					-0-
08	6944	X	5962	-0-	-982	-0-	5962	2			N	-0-					-0-
09	6720	X	5552	-0-	-1168	-0-	5552	2			N	-0-					-0-
10	6924	X	6924	-0-	-0-	-0-	6924	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

05	6541	X	5887	-0-	-654	-0-	5887	2			N	-0-					-0-
06	6150	X	5720	-0-	-430	-0-	5720	2			N	-0-					-0-
07	6324	X	5886	-0-	-438	-0-	5886	2			N	-0-					-0-
08	5890	X	5804	-0-	-86	-0-	5804	2			N	-0-					-0-
09	5730	X	5686	-0-	-44	-0-	5686	2			N	-0-					-0-
10	6349	X	6349	-0-	-0-	-0-	6349	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

05	10075	X	9700	-0-	-375	-0-	9700	2			N	-0-					-0-
06	11945	X	11945	-0-	-0-	-0-	11945	2			N	-0-					-0-
07	12886	X	12886	-0-	-0-	-0-	12886	2			N	-0-					-0-
08	13944	X	13944	-0-	-0-	-0-	13944	2			N	-0-					-0-
09	13757	X	13757	-0-	-0-	-0-	13757	2			N	-0-					-0-
10	14315	X	14315	-0-	-0-	-0-	14315	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

05	3007	X	2336	-0-	-671	-0-	2336	2			N	-0-					-0-
06	2910	X	2720	-0-	-190	-0-	2720	2			N	-0-					-0-
07	2976	X	2469	-0-	-507	-0-	2469	2			N	-0-					-0-
08	2883	X	1598	-0-	-1285	-0-	1598	2			N	-0-					-0-
09	2730	X	2170	-0-	-560	-0-	2170	2			N	-0-					-0-
10	2821	X	2121	-0-	-700	-0-	2121	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32457	X	28110	-0-	-4347	-0-	28110	2			N	-0-					-0-
06	30420	X	27174	-0-	-3246	-0-	27174	2			N	-0-					-0-
07	29264	X	27181	-0-	-2083	-0-	27181	2			N	-0-					-0-
08	28117	X	25668	-0-	-2449	-0-	25668	2			N	-0-					-0-
09	27210	X	26451	-0-	-759	-0-	26451	2			N	-0-					-0-
10	28117	X	22771	-0-	-5346	-0-	22771	2			N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

05	16244	X	13525	-0-	-2719	-0-	13525	2			N	-0-					-0-
06	13980	X	13604	-0-	-376	-0-	13604	2			N	-0-					-0-
07	13826	X	12860	-0-	-966	-0-	12860	2			N	-0-					-0-
08	13826	X	9325	-0-	-4501	-0-	9325	2			N	-0-					-0-
09	14922	X	14922	-0-	-0-	-0-	14922	2			N	-0-					-0-
10	14618	X	14618	-0-	-0-	-0-	14618	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

05	54208	X	54208	-0-	-0-	-0-	54208	2			N	-0-					-0-
06	56538	X	56538	-0-	-0-	-0-	56538	2			N	-0-					-0-
07	58797	X	58797	-0-	-0-	-0-	58797	2			N	-0-					-0-
08	59368	X	59368	-0-	-0-	-0-	59368	2			N	-0-					-0-
09	57012	X	57012	-0-	-0-	-0-	57012	2			N	-0-					-0-
10	58524	X	58524	-0-	-0-	-0-	58524	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

05	465	N	124	-0-	-341	-0-	124	2			N	-0-					-0-
06	450	N	164	-0-	-286	-0-	164	2			N	-0-					-0-
07	248	N	29	-0-	-219	-0-	29	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

05	172199	X	172199	-0-	-0-	-0-	172199	2			N	-0-					-0-
06	169200	X	168383	-0-	-817	-0-	168383	2			N	-0-					-0-
07	175119	X	171456	-0-	-3663	-0-	171456	2			N	-0-					-0-
08	175119	X	169029	-0-	-6090	-0-	169029	2			N	-0-					-0-
09	169470	X	159794	-0-	-9676	-0-	159794	2			N	-0-					-0-
10	174003	X	154193	-0-	-19810	-0-	154193	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

05	7053	X	7053	-0-	-0-	-0-	7053	2			N	-0-					-0-
06	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
07	5952	X	5596	-0-	-356	-0-	5596	2			N	-0-					-0-
08	5952	X	5098	-0-	-854	-0-	5098	2			N	-0-					-0-
09	5760	X	3707	-0-	-2053	-0-	3707	2			N	-0-					-0-
10	5952	X	5407	-0-	-545	-0-	5407	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36332	X	34459	-0-	-1873	-0-	34459	2		N	-0-			-0-
06	35160	X	33313	-0-	-1847	-0-	33313	2		N	-0-			-0-
07	36332	X	33764	-0-	-2568	-0-	33764	2		N	-0-			-0-
08	35061	X	33436	-0-	-1625	-0-	33436	2		N	-0-			-0-
09	33930	X	32153	-0-	-1777	-0-	32153	2		N	-0-			-0-
10	34472	X	33014	-0-	-1458	-0-	33014	2		N	-0-			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

05	868	X	717	-0-	-151	-0-	717	2		N	-0-			-0-
06	840	X	708	-0-	-132	-0-	708	2		N	-0-			-0-
07	682	X	512	-0-	-170	-0-	512	2		N	-0-			-0-
08	713	X	156	-0-	-557	-0-	156	2		N	-0-			-0-
09	720	X	45	-0-	-675	-0-	45	2		N	-0-			-0-
10	744	X	-0-	-0-	-744	-0-				N	-0-			-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

05	625673	X	397890	-0-	-227783	-0-	397890	2		N	-0-			-0-
06	500640	X	366216	-0-	-134424	-0-	366216	2		N	-0-			-0-
07	517328	X	353073	-0-	-164255	-0-	353073	2		N	-0-			-0-
08	440727	X	322812	-0-	-117915	-0-	322812	2		N	-0-			-0-
09	420570	X	270670	-0-	-149900	-0-	270670	2		N	-0-			-0-
10	397885	X	258874	-0-	-139011	-0-	258874	2		N	-0-			-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

05	381052	X	214273	-0-	-166779	-0-	214273	2		N	-0-			-0-
06	302730	X	206501	-0-	-96229	-0-	206501	2		N	-0-			-0-
07	288176	X	200993	-0-	-87183	-0-	200993	2		N	-0-			-0-
08	255471	X	188435	-0-	-67036	-0-	188435	2		N	-0-			-0-
09	235020	X	161079	-0-	-73941	-0-	161079	2		N	-0-			-0-
10	214272	X	157696	-0-	-56576	-0-	157696	2		N	-0-			-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

05	522939	X	331303	-0-	-191636	-0-	331303	2		N	-0-			-0-
06	460500	X	300186	-0-	-160314	-0-	300186	2		N	-0-			-0-
07	435984	X	296905	-0-	-139079	-0-	296905	2		N	-0-			-0-
08	375379	X	279556	-0-	-95823	-0-	279556	2		N	-0-			-0-
09	354450	X	258227	-0-	-96223	-0-	258227	2		N	-0-			-0-
10	331297	X	252494	-0-	-78803	-0-	252494	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820880	X	712116	-0-	-108764	-0-	712116	2			N	-0-					-0-
06	794400	X	660564	-0-	-133836	-0-	660564	2			N	-0-					-0-
07	820880	X	690506	-0-	-130374	-0-	690506	2			N	-0-					-0-
08	788873	X	788873	-0-	-0-	-0-	788873	2			N	-0-					-0-
09	744150	X	687428	-0-	-56722	-0-	687428	2			N	-0-					-0-
10	712101	X	669829	-0-	-42272	-0-	669829	2			N	-0-					-0-

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922963	X	453264	-0-	-469699	-0-	453264	2			N	-0-					-0-
06	682830	X	443974	-0-	-238856	-0-	443974	2			N	-0-					-0-
07	615691	X	286958	-0-	-328733	-0-	286958	2			N	-0-					-0-
08	615691	X	316004	-0-	-299687	-0-	316004	2			N	-0-					-0-
09	552810	X	305854	-0-	-246956	-0-	305854	2			N	-0-					-0-
10	458769	X	276631	-0-	-182138	-0-	276631	2			N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951452	X	850827	-0-	-100625	-0-	850827	2			N	-0-					-0-
06	872580	X	822250	-0-	-50330	-0-	822250	2			N	-0-					-0-
07	935487	X	578698	-0-	-356789	-0-	578698	2			N	-0-					-0-
08	935487	X	698234	-0-	-237253	-0-	698234	2			N	-0-					-0-
09	905310	X	660605	-0-	-244705	-0-	660605	2			N	-0-					-0-
10	850826	X	518587	-0-	-332239	-0-	518587	2			N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620651	X	340686	-0-	-279965	-0-	340686	2			N	-0-					-0-
06	576480	X	317260	-0-	-259220	-0-	317260	2			N	-0-					-0-
07	480438	X	312741	-0-	-167697	-0-	312741	2			N	-0-					-0-
08	390693	X	337067	-0-	-53626	-0-	337067	2			N	-0-					-0-
09	376830	X	271854	-0-	-104976	-0-	271854	2			N	-0-					-0-
10	340690	X	271893	-0-	-68797	-0-	271893	2			N	-0-					-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189625	X	833523	-0-	-356102	-0-	833523	2			N	-0-					-0-
06	1151250	X	914112	-0-	-237138	-0-	914112	2			N	-0-					-0-
07	1189625	X	856607	-0-	-333018	-0-	856607	2			N	-0-					-0-
08	1025553	X	1025553	-0-	-0-	-0-	1025553	2			N	-0-					-0-
09	998482	X	998482	-0-	-0-	-0-	998482	2			N	-0-					-0-
10	989092	X	989092	-0-	-0-	-0-	989092	2			N	-0-					-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085930	X	801129	-0-	-284801	-0-	801129	2			N	-0-					-0-
06	1050900	X	894197	-0-	-156703	-0-	894197	2			N	-0-					-0-
07	1085930	X	854922	-0-	-231008	-0-	854922	2			N	-0-					-0-
08	904053	X	865270	-0-	-38783	-0-	865270	2			N	-0-					-0-
09	894210	X	781244	-0-	-112966	-0-	781244	2			N	-0-					-0-
10	924017	X	676168	-0-	-247849	-0-	676168	2			N	-0-					-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970083	X	647423	-0-	-322660	-0-	647423	2			N	-0-					-0-
06	938790	X	688844	-0-	-249946	-0-	688844	2			N	-0-					-0-
07	970083	X	404370	-0-	-565713	-0-	404370	2			N	-0-					-0-
08	781634	X	680358	-0-	-101276	-0-	680358	2			N	-0-					-0-
09	756420	X	564428	-0-	-191992	-0-	564428	2			N	-0-					-0-
10	711791	X	380382	-0-	-331409	-0-	380382	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100128	X	846933	-0-	-253195	-0-	846933	2			N	-0-					-0-
06	1064640	X	893581	-0-	-171059	-0-	893581	2			N	-0-					-0-
07	883345	X	862746	-0-	-20599	-0-	862746	2			N	-0-					-0-
08	1057118	X	1057118	-0-	-0-	-0-	1057118	2			N	-0-					-0-
09	995635	X	995635	-0-	-0-	-0-	995635	2			N	-0-					-0-
10	1001138	X	1001138	-0-	-0-	-0-	1001138	2			N	-0-					-0-

INGRAM MARTIN A WELL #: 1H RRCID -> 297132 COMPL. DATE 04/18/2024 TOTAL DEPTH 17732 PERF.16903 - 24667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1176419	X	855898	-0-	-320521	-0-	855898	2			N	-0-					-0-
06	1138470	X	913791	-0-	-224679	-0-	913791	2			N	-0-					-0-
07	1176419	X	901186	-0-	-275233	-0-	901186	2			N	-0-					-0-
08	1176419	X	1039569	-0-	-136850	-0-	1039569	2			N	-0-					-0-
09	972889	X	972889	-0-	-0-	-0-	972889	2			N	-0-					-0-
10	944260	X	918522	-0-	-25738	-0-	918522	2			N	-0-					-0-

POWELL BD WELL #: 1H RRCID -> 297833 COMPL. DATE 04/22/2024 TOTAL DEPTH 18080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	591	-0-	-463	-0-	48	1	543	2	Y	-0-					4
06	930	N	78	-0-	-852	-0-	3	1	75	2	Y	-0-					4
07	1302	N	466	-0-	-836	-0-	31	1	435	2	Y	-0-					4
08	589	N	370	-0-	-219	-0-	22	1	346	2	Y	2	3	1			3
							2	9									
09	512	N	512	-0-	-0-	-0-	33	1	478	2	Y	1					4
							1	9									
10	465	N	439	-0-	-26	-0-	25	1	414	2	Y	-0-					4

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1217	-0-	-488	-0-	98	1	1119	2	Y	-0-					3
06	1986	N	1986	-0-	-0-	-0-	81	1	1903	2	Y	2					5
							2	9									
07	1543	N	1543	-0-	-0-	-0-	103	1	1439	2	Y	1					6
							1	9									
08	1736	N	1736	-0-	-0-	-0-	105	1	1630	2	Y	1	4	1			3
							1	9									
09	1132	N	1132	-0-	-0-	-0-	73	1	1058	2	Y	1					4
							1	9									
10	1591	N	1591	-0-	-0-	-0-	91	1	1500	2	Y	-0-					4

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	35	1	396	2	Y	-0-					1
06	570	N	543	-0-	-27	-0-	22	1	521	2	Y	-0-					1
07	731	N	731	-0-	-0-	-0-	49	1	682	2	Y	-0-					1
08	643	N	643	-0-	-0-	-0-	39	1	604	2	Y	-0-					1
09	540	N	491	-0-	-49	-0-	32	1	459	2	Y	-0-					1
10	713	N	477	-0-	-236	-0-	27	1	450	2	Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	615	-0-	-191	-0-	50	1	565	2	Y	-0-					-0-
06	750	N	580	-0-	-170	-0-	24	1	556	2	Y	-0-					-0-
07	620	N	591	-0-	-29	-0-	39	1	552	2	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
09	770	N	770	-0-	-0-	-0-	50	1	720	2	Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	35	1	578	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	454	-0-	-569	-0-	37	1	417	2	Y	-0-					4
06	1232	N	1232	-0-	-0-	-0-	50	1	1181	2	Y	1					5
							1	9									
07	993	N	993	-0-	-0-	-0-	66	1	927	2	Y	-0-					5
08	1318	N	1318	-0-	-0-	-0-	80	1	1236	2	Y	2	4	1			3
							2	9									
09	1230	N	1094	-0-	-136	-0-	71	1	1022	2	Y	1					4
							1	9									
10	992	N	612	-0-	-380	-0-	35	1	577	2	Y	-0-					4

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					2
06	3000	N	3073	-0-	73	73	125	1	2948	2	Y	-0-					2
07	2346	N	2273	-0-	-73	-0-	151	1	2118	2	Y	4					6
							4	9									
08	3046	N	3046	-0-	-0-	-0-	185	1	2858	2	Y	3	5	1			4
							3	9									
09	2171	X	2171	-0-	-0-	-0-	140	1	2028	2	Y	3					7
							3	9									
10	2141	X	2141	-0-	-0-	-0-	123	1	2018	2	Y	-0-					7

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	9	-0-	-3711	-0-	1	1	8	2	Y	-0-					2
06	6960	X	34	-0-	-6926	-0-	1	1	33	2	Y	-0-					2
07	7192	X	-0-	-0-	-7192	-0-					Y	-0-					2
08	7192	X	4149	-0-	-3043	-0-	252	1	3897	2	Y	-0-	1	1			1
09	5490	X	4173	-0-	-1317	-0-	269	1	3904	2	Y	-0-					1
10	6295	X	6295	-0-	-0-	-0-	361	1	5934	2	Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2218	-0-	-1409	-0-	179	1	2038	2	Y	1					8
							1	9									
06	3450	X	1384	-0-	-2066	-0-	56	1	1327	2	Y	1					9
							1	9									
07	4619	X	2001	-0-	-2618	-0-	133	1	1866	2	Y	2					11
							2	9									
08	4619	X	1420	-0-	-3199	-0-	86	1	1333	2	Y	1	7	1			5
							1	9									
09	4470	X	1428	-0-	-3042	-0-	92	1	1335	2	Y	1					6
							1	9									
10	2232	X	1127	-0-	-1105	-0-	65	1	1062	2	Y	-0-					6

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	387	-0-	-233	-0-	31	1	356	2	Y	-0-					1
06	540	N	324	-0-	-216	-0-	13	1	311	2	Y	-0-					1
07	403	N	335	-0-	-68	-0-	22	1	313	2	Y	-0-					1
08	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					1
09	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-					1
10	341	N	248	-0-	-93	-0-	14	1	234	2	Y	-0-					1

REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	24	1	479	2	N	-0-					-0-
06	570	N	308	-0-	-262	-0-	20	1	288	2	N	-0-					-0-
07	465	N	208	-0-	-257	-0-	18	1	190	2	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	17	1	339	2	N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	45	1	482	2	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	109	1	804	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2412	-0-	-688	575	195	1	2217	2	Y	-0-					4
06	3444	X	2869	-0-	-575	-0-	117	1	2751	2	Y	1					5
							1	9									
07	2728	X	1661	-0-	-1067	-0-	111	1	1547	2	Y	3					8
							3	9									
08	4371	X	716	-0-	-3655	-0-	43	1	670	2	Y	3	6	1			5
							3	9									
09	3000	X	926	-0-	-2074	-0-	60	1	865	2	Y	1					6
							1	9									
10	2976	X	993	-0-	-1983	-0-	57	1	936	2	Y	-0-					6

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3059	-0-	-134	-0-	145	1	2914	2	N	-0-					-0-
06	3123	X	3123	-0-	-0-	-0-	198	1	2923	2	N	2	2	8			-0-
							2	9									
07	3131	X	2008	-0-	-1123	-0-	171	1	1837	2	N	-0-					-0-
08	3297	X	3297	-0-	-0-	-0-	153	1	3144	2	N	-0-					-0-
09	3120	X	3002	-0-	-118	-0-	255	1	2747	2	N	-0-					-0-
10	3224	X	2990	-0-	-234	-0-	358	1	2632	2	N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	908	-0-	-208	-0-	43	1	865	2	N	-0-					-0-
06	810	N	677	-0-	-133	-0-	43	1	634	2	N	-0-					-0-
07	1116	N	181	-0-	-935	-0-	15	1	166	2	N	-0-					-0-
08	899	N	630	-0-	-269	-0-	29	1	601	2	N	-0-					-0-
09	690	N	240	-0-	-450	-0-	20	1	220	2	N	-0-					-0-
10	186	N	128	-0-	-58	-0-	15	1	113	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2136	N	2136	-0-	-0-	-0-	101	1	2035	2	N	-0-					-0-
06	2190	N	2045	-0-	-145	-0-	129	1	1910	2	N	5	5	8			-0-
							6	9									
07	2263	N	727	-0-	-1536	-0-	62	1	661	2	N	4	4	8			-0-
							4	9									
08	2139	N	1505	-0-	-634	-0-	70	1	1434	2	N	1	1	8			-0-
							1	9									
09	2040	N	1916	-0-	-124	-0-	163	1	1753	2	N	-0-					-0-
10	1642	N	1642	-0-	-0-	-0-	196	1	1445	2	N	1	1	8			-0-
							1	9									

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1354	N	1354	-0-	-0-	-0-	110	1	1244	2	Y	-0-					4
06	1248	N	1248	-0-	-0-	-0-	51	1	1194	2	Y	3					7
							3	9									
07	1333	N	1228	-0-	-105	-0-	82	1	1144	2	Y	2					9
							2	9									
08	1364	N	834	-0-	-530	-0-	50	1	780	2	Y	4	7	1			6
							4	9									
09	1466	N	1466	-0-	-0-	-0-	95	1	1370	2	Y	1					7
							1	9									
10	1392	N	1392	-0-	-0-	-0-	80	1	1312	2	Y	-0-					7

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	467	-0-	-153	-0-	22	1	445	2	N	-0-					-0-
06	570	N	432	-0-	-138	-0-	27	1	405	2	N	-0-					-0-
07	496	N	319	-0-	-177	-0-	27	1	292	2	N	-0-					-0-
08	465	N	426	-0-	-39	-0-	20	1	406	2	N	-0-					-0-
09	420	N	368	-0-	-52	-0-	31	1	337	2	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2925	X	2353	-0-	-572	-0-	111	1	2242	2	N	-0-					-0-
06	2068	X	2068	-0-	-0-	-0-	131	1	1937	2	N	-0-					-0-
07	1310	X	1310	-0-	-0-	-0-	111	1	1195	2	N	4	4	8			-0-
							4	9									
08	1062	X	1062	-0-	-0-	-0-	49	1	1012	2	N	1	1	8			-0-
							1	9									
09	837	X	837	-0-	-0-	-0-	71	1	766	2	N	-0-					-0-
10	1144	X	1144	-0-	-0-	-0-	137	1	1006	2	N	1	1	8			-0-
							1	9									

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1065	-0-	-1074	-0-	86	1	979	2	Y	-0-					3
06	2279	N	2279	-0-	-0-	-0-	93	1	2184	2	Y	2					5
							2	9									
07	1228	N	1228	-0-	-0-	-0-	82	1	1145	2	Y	1					6
							1	9									
08	1828	N	1828	-0-	-0-	-0-	111	1	1715	2	Y	2	5	1			3
							2	9									
09	2280	N	991	-0-	-1289	-0-	64	1	925	2	Y	2					5
							2	9									
10	1412	N	1412	-0-	-0-	-0-	81	1	1331	2	Y	-0-					5

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	1490	-0-	-0-	-0-	71	1	1419	2	N	-0-					-0-
06	1401	N	1401	-0-	-0-	-0-	89	1	1312	2	N	-0-					-0-
07	1736	N	1057	-0-	-679	-0-	90	1	967	2	N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	73	1	1493	2	N	-0-					-0-
09	1410	N	1336	-0-	-74	-0-	113	1	1223	2	N	-0-					-0-
10	1259	N	1259	-0-	-0-	-0-	151	1	1108	2	N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2213	-0-	-112	-0-	2213	2			N	-0-					-0-
06	2220	N	1912	-0-	-308	-0-	1912	2			N	-0-					-0-
07	2294	N	1660	-0-	-634	-0-	1660	2			N	-0-					-0-
08	2201	N	2014	-0-	-187	-0-	2014	2			N	-0-					-0-
09	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	179	-0-	-162	-0-	8	1	171	2	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	17	1	182	2	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	15	1	314	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	27	1	292	2	N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3863	X	3863	-0-	-0-	-0-	313	1	3550	2	Y	-0-					6
06	3660	X	3155	-0-	-505	-0-	129	1	3024	2	Y	2					8
							2	9									
07	3782	X	3360	-0-	-422	-0-	224	1	3134	2	Y	2					10
							2	9									
08	4402	X	3650	-0-	-752	-0-	221	1	3428	2	Y	1	6	1			5
							1	9									
09	4260	X	3983	-0-	-277	-0-	257	1	3724	2	Y	2					7
							2	9									
10	3875	X	3505	-0-	-370	-0-	201	1	3304	2	Y	-0-					7

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1862	-0-	-1052	-0-	88	1	1774	2	N	-0-					-0-
06	2820	X	2378	-0-	-442	-0-	151	1	2225	2	N	2	2	8			-0-
							2	9									
07	2914	X	1590	-0-	-1324	-0-	136	1	1454	2	N	-0-					-0-
08	2821	X	2426	-0-	-395	-0-	113	1	2313	2	N	-0-					-0-
09	2370	X	1846	-0-	-524	-0-	157	1	1689	2	N	-0-					-0-
10	2931	X	2931	-0-	-0-	-0-	351	1	2579	2	N	1	1	8			-0-
							1	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	46	1	518	2	Y	-0-					-0-
06	720	N	526	-0-	-194	-0-	21	1	505	2	Y	-0-					-0-
07	589	N	506	-0-	-83	-0-	34	1	472	2	Y	-0-					-0-
08	558	N	516	-0-	-42	-0-	31	1	485	2	Y	-0-					-0-
09	540	N	487	-0-	-53	-0-	31	1	456	2	Y	-0-					-0-
10	496	N	482	-0-	-14	-0-	28	1	454	2	Y	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3516	-0-	-49	-0-	166	1	3350	2	N	-0-					-0-
06	3450	X	3319	-0-	-131	-0-	211	1	3108	2	N	-0-					-0-
07	3565	X	2475	-0-	-1090	-0-	211	1	2260	2	N	4	4	8			-0-
							4	9									
08	3654	X	3654	-0-	-0-	-0-	170	1	3483	2	N	1	1	8			-0-
							1	9									
09	3551	X	3551	-0-	-0-	-0-	302	1	3249	2	N	-0-					-0-
10	3563	X	3563	-0-	-0-	-0-	427	1	3136	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2195	-0-	-378	-0-	104	1	2091	2	N	-0-					-0-
06	2460	N	2350	-0-	-110	-0-	149	1	2199	2	N	2	2	8			-0-
							2	9									
07	2573	N	2050	-0-	-523	-0-	175	1	1875	2	N	-0-					-0-
08	2720	N	2720	-0-	-0-	-0-	126	1	2594	2	N	-0-					-0-
09	2457	N	2457	-0-	-0-	-0-	209	1	2248	2	N	-0-					-0-
10	2239	N	2239	-0-	-0-	-0-	268	1	1970	2	N	1	1	8			-0-
							1	9									

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	39	1	786	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	52	1	773	2	N	-0-					-0-
07	806	N	603	-0-	-203	-0-	51	1	552	2	N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	42	1	867	2	N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	73	1	784	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	109	1	803	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

05	1922	N	1403	-0-	-519	-0-	66	1	1337	2	N	-0-					-0-
06	1770	N	1709	-0-	-61	-0-	108	1	1601	2	N	-0-					-0-
07	1767	N	1376	-0-	-391	-0-	117	1	1259	2	N	-0-					-0-
08	1635	N	1635	-0-	-0-	-0-	76	1	1559	2	N	-0-					-0-
09	1710	N	1392	-0-	-318	-0-	118	1	1274	2	N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-	177	1	1303	2	N	1	1	8			-0-
							1	9									

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

05	1817	N	1817	-0-	-0-	-0-	130	1	1687	2	N	-0-					1
06	1740	N	1436	-0-	-304	-0-	105	1	1331	2	N	-0-					1
07	1798	N	1435	-0-	-363	-0-	107	1	1326	2	N	2	2	1			1
							2	9									
08	1798	N	1524	-0-	-274	-0-	110	1	1414	2	N	-0-					1
09	1710	N	1710	-0-	-0-	-0-	131	1	1579	2	N	-0-					1
*10	1680	N	1680	-0-	-0-	-0-	125	1	1555	2	N	-0-					1

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

05	713	N	404	-0-	-309	-0-	19	1	385	2	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-
07	713	N	570	-0-	-143	-0-	49	1	521	2	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	44	1	901	2	N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	89	1	962	2	N	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	121	1	891	2	N	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
06	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	682	N	444	-0-	-238	-0-	444	2			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	55	1	1114	2	N	-0-					-0-
06	870	N	808	-0-	-62	-0-	51	1	757	2	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	83	1	896	2	N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	N	-0-					-0-
09	810	N	769	-0-	-41	-0-	65	1	704	2	N	-0-					-0-
10	961	N	800	-0-	-161	-0-	96	1	704	2	N	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

05	2914	X	2342	-0-	-572	-0-	189	1	2152	2	Y	1					6
							1	9									
06	2490	X	2118	-0-	-372	-0-	86	1	2030	2	Y	2					8
							2	9									
07	3038	X	2142	-0-	-896	-0-	143	1	1998	2	Y	1					9
							1	9									
08	3038	X	2547	-0-	-491	-0-	154	1	2391	2	Y	2	6	1			5
							2	9									
09	2940	X	2043	-0-	-897	-0-	132	1	1910	2	Y	1					6
							1	9									
10	2464	X	2464	-0-	-0-	-0-	141	1	2323	2	Y	-0-					6

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

05	1426	N	145	-0-	-1281	-0-	12	1	133	2	Y	-0-					5
06	540	N	209	-0-	-331	-0-	9	1	200	2	Y	-0-					5
07	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-					5
08	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-	3	1			2
09	210	N	167	-0-	-43	-0-	11	1	156	2	Y	-0-					2
10	248	N	102	-0-	-146	-0-	6	1	96	2	Y	-0-					2

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

05	1011	N	1011	-0-	-0-	-0-	48	1	963	2	N	-0-					-0-
06	930	N	900	-0-	-30	-0-	57	1	843	2	N	-0-					-0-
07	1023	N	794	-0-	-229	-0-	68	1	726	2	N	-0-					-0-
08	1023	N	931	-0-	-92	-0-	43	1	888	2	N	-0-					-0-
09	900	N	890	-0-	-10	-0-	76	1	814	2	N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	107	1	789	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

05	3968	X	3574	-0-	-394	-0-	169	1	3405	2	N	-0-					-0-
06	3840	X	3209	-0-	-631	-0-	203	1	3004	2	N	2	2	8			-0-
							2	9									
07	3968	X	2543	-0-	-1425	-0-	217	1	2326	2	N	-0-					-0-
08	3782	X	3138	-0-	-644	-0-	146	1	2992	2	N	-0-					-0-
09	3630	X	3249	-0-	-381	-0-	276	1	2973	2	N	-0-					-0-
10	3565	X	3455	-0-	-110	-0-	414	1	3040	2	N	1	1	8			-0-
							1	9									

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

05	606	N	606	-0-	-0-	-0-	63	1	543	2	N	-0-					152
06	584	N	584	-0-	-0-	-0-	60	1	524	2	N	-0-					152
07	427	N	427	-0-	-0-	-0-	53	1	374	2	N	-0-	1	1			151
08	522	N	522	-0-	-0-	-0-	57	1	465	2	N	-0-					151
09	450	N	373	-0-	-77	-0-	51	1	322	2	N	-0-					151
*10	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					151

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	455	-0-	-72	-0-	22	1	433	2	N	-0-					-0-
06	510	N	423	-0-	-87	-0-	27	1	396	2	N	-0-					-0-
07	527	N	374	-0-	-153	-0-	32	1	342	2	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	23	1	470	2	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	39	1	416	2	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	56	1	411	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3700	-0-	-175	-0-	175	1	3525	2	N	-0-					-0-
06	3660	X	3282	-0-	-378	-0-	208	1	3072	2	N	2	2	8			-0-
							2	9									
07	3782	X	2685	-0-	-1097	-0-	229	1	2452	2	N	4	4	8			-0-
							4	9									
08	3807	X	3807	-0-	-0-	-0-	177	1	3629	2	N	1	1	8			-0-
							1	9									
09	3707	X	3707	-0-	-0-	-0-	315	1	3392	2	N	-0-					-0-
10	3689	X	3402	-0-	-287	-0-	407	1	2995	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3128	-0-	-282	-0-	148	1	2980	2	N	-0-					-0-
06	3210	X	2656	-0-	-554	-0-	168	1	2486	2	N	2	2	8			-0-
							2	9									
07	3317	X	2255	-0-	-1062	-0-	192	1	2063	2	N	-0-					-0-
08	3193	X	3164	-0-	-29	-0-	147	1	3017	2	N	-0-					-0-
09	3316	X	3316	-0-	-0-	-0-	282	1	3034	2	N	-0-					-0-
10	3131	X	3107	-0-	-24	-0-	372	1	2734	2	N	1	1	8			-0-
							1	9									

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	899	N	807	-0-	-92	-0-	807	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3953	-0-	853	853	120	1	3833	2	N	-0-					-0-
06	3000	N	3715	-0-	715	1568	144	1	3571	2	N	-0-					-0-
07	5321	X	3753	-0-	-1568	-0-	8	1	3745	2	N	-0-					-0-
08	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
09	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-
10	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1494	-0-	-211	-0-	112	1	1382	2	N	-0-					135
06	1560	N	1413	-0-	-147	-0-	104	1	1309	2	N	-0-					135
07	1705	N	1572	-0-	-133	-0-	114	1	1458	2	N	-0-					135
08	1588	N	1588	-0-	-0-	-0-	113	1	1475	2	N	-0-					135
09	1410	N	1198	-0-	-212	-0-	100	1	1091	2	N	6	61	1			80
							7	9									
*10	1603	N	1603	-0-	-0-	-0-	121	1	1482	2	N	-0-					80

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

05	334	N	334	-0-	-0-	-0-	18	1	316	2	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

05	465	N	142	-0-	-323	-0-	7	1	135	2	N	-0-					-0-
06	1140	N	412	-0-	-728	-0-	26	1	386	2	N	-0-					-0-
07	1663	N	1663	-0-	-0-	-0-	142	1	1521	2	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	93	1	998	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	157	1	1154	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

05	2139	N	2035	-0-	-104	-0-	96	1	1939	2	Y	-0-					-0-
06	1996	N	1996	-0-	-0-	-0-	127	1	1869	2	Y	-0-					-0-
07	2528	N	2528	-0-	-0-	-0-	216	1	2312	2	Y	-0-					-0-
08	2571	N	2571	-0-	-0-	-0-	119	1	2452	2	Y	-0-					-0-
09	2010	N	1894	-0-	-116	-0-	161	1	1733	2	Y	-0-					-0-
10	2325	N	1890	-0-	-435	-0-	226	1	1664	2	Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

05	155	N	118	-0-	-37	-0-	7	1	111	2	N	-0-					85
06	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					85
07	93	N	89	-0-	-4	-0-	5	1	84	2	N	-0-					85
08	124	N	122	-0-	-2	-0-	6	1	116	2	N	-0-					85
09	150	N	98	-0-	-52	-0-	6	1	92	2	N	-0-					85
*10	110	N	110	-0-	-0-	-0-	6	1	104	2	N	-0-					85

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2117	N	2117	-0-	-0-	-0-	100	1	2017	2	N	-0-					-0-
06	1973	N	1973	-0-	-0-	-0-	125	1	1848	2	N	-0-					-0-
07	1643	N	933	-0-	-710	-0-	80	1	853	2	N	-0-					-0-
08	1643	N	1187	-0-	-456	-0-	55	1	1132	2	N	-0-					-0-
09	1590	N	1134	-0-	-456	-0-	96	1	1038	2	N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	137	1	1007	2	N	1	1	8			-0-
							1	9									

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	658	-0-	-86	-0-	31	1	627	2	N	-0-					-0-
06	690	N	514	-0-	-176	-0-	33	1	481	2	N	-0-					-0-
07	713	N	591	-0-	-122	-0-	50	1	541	2	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	42	1	861	2	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	56	1	605	2	N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	75	1	552	2	N	-0-					-0-

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					44
06	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					44
07	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					44
08	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					44
09	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					44
*10	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					44

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3230	-0-	-397	-0-	153	1	3077	2	N	-0-					-0-
06	3510	X	3299	-0-	-211	-0-	209	1	3088	2	N	2	2	8			-0-
							2	9									
07	3534	X	2524	-0-	-1010	-0-	215	1	2305	2	N	4	4	8			-0-
							4	9									
08	3717	X	3717	-0-	-0-	-0-	173	1	3543	2	N	1	1	8			-0-
							1	9									
09	4758	X	4758	-0-	-0-	-0-	404	1	4354	2	N	-0-					-0-
10	6021	X	6021	-0-	-0-	-0-	721	1	5300	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3048	-0-	-145	-0-	144	1	2904	2	N	-0-					-0-
06	3090	X	2958	-0-	-132	-0-	188	1	2768	2	N	2	2	8			-0-
							2	9									
07	3069	X	1906	-0-	-1163	-0-	163	1	1743	2	N	-0-					-0-
08	3038	X	2594	-0-	-444	-0-	120	1	2474	2	N	-0-					-0-
09	2970	X	2943	-0-	-27	-0-	250	1	2693	2	N	-0-					-0-
10	3069	X	3022	-0-	-47	-0-	362	1	2659	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	X	1506	-0-	-0-	-0-	122	1	1384	2	Y	-0-					4
06	2640	X	2640	-0-	-0-	-0-	108	1	2530	2	Y	2					6
							2	9									
07	2139	X	1470	-0-	-669	-0-	98	1	1371	2	Y	1					7
							1	9									
08	1519	N	954	-0-	-565	-0-	58	1	895	2	Y	1	5	1			3
							1	9									
09	2640	N	1677	-0-	-963	-0-	108	1	1567	2	Y	2					5
							2	9									
10	1745	N	1745	-0-	-0-	-0-	100	1	1645	2	Y	-0-					5

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

05	2444	N	1089	-0-	-1355	-0-	52	1	1037	2	N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	47	1	698	2	N	-0-					-0-
07	831	X	831	-0-	-0-	-0-	71	1	760	2	N	-0-					-0-
08	773	X	773	-0-	-0-	-0-	36	1	737	2	N	-0-					-0-
09	782	X	782	-0-	-0-	-0-	66	1	716	2	N	-0-					-0-
10	589	X	588	-0-	-1	-0-	70	1	518	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

05	1798	N	1751	-0-	-47	-0-	83	1	1668	2	N	-0-					-0-
06	1710	N	1492	-0-	-218	-0-	95	1	1397	2	N	-0-					-0-
07	1767	N	1221	-0-	-546	-0-	104	1	1117	2	N	-0-					-0-
08	1736	N	1360	-0-	-376	-0-	63	1	1297	2	N	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	140	1	1506	2	N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	196	1	1440	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

05	62	N	45	-0-	-17	-0-	2	1	43	2	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	5	1	71	2	N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	13	1	135	2	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	5	1	55	2	N	-0-					-0-
10	155	N	45	-0-	-110	-0-	5	1	40	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	1960	-0-	-1512	-0-	93	1	1867	2	N	-0-					-0-
06	2790	X	1819	-0-	-971	-0-	115	1	1702	2	N	2	2	8			-0-
							2	9									
07	2883	X	1073	-0-	-1810	-0-	91	1	982	2	N	-0-					-0-
08	2883	X	623	-0-	-2260	-0-	29	1	594	2	N	-0-					-0-
09	2490	X	855	-0-	-1635	-0-	73	1	782	2	N	-0-					-0-
10	2073	X	2073	-0-	-0-	-0-	248	1	1825	2	N	-0-					-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3084	-0-	-388	-0-	146	1	2938	2	N	-0-					-0-
06	3180	X	2865	-0-	-315	-0-	182	1	2681	2	N	2	2	8			-0-
							2	9									
07	3286	X	2086	-0-	-1200	-0-	178	1	1904	2	N	4	4	8			-0-
							4	9									
08	3286	X	3146	-0-	-140	-0-	146	1	2999	2	N	1	1	8			-0-
							1	9									
09	3198	X	3198	-0-	-0-	-0-	272	1	2926	2	N	-0-					-0-
10	3215	X	3215	-0-	-0-	-0-	385	1	2830	2	N	-0-					-0-

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1035	-0-	-174	-0-	57	1	978	2	N	-0-					255
06	1020	N	921	-0-	-99	-0-	49	1	872	2	N	-0-					255
07	1271	N	921	-0-	-350	-0-	50	1	870	2	N	1	2	1			254
							1	9									
08	1023	N	933	-0-	-90	-0-	48	1	862	2	N	21	189	1			86
							23	9									
09	1047	N	1047	-0-	-0-	-0-	63	1	984	2	N	-0-					86
*10	1116	N	1116	-0-	-0-	-0-	64	1	1052	2	N	-0-					86

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2072	N	2072	-0-	-0-	-0-	98	1	1974	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	118	1	1747	2	N	2	2	8			-0-
							2	9									
07	1798	N	1227	-0-	-571	-0-	104	1	1119	2	N	4	4	8			-0-
							4	9									
08	1798	N	1551	-0-	-247	-0-	72	1	1478	2	N	1	1	8			-0-
							1	9									
09	1740	N	1223	-0-	-517	-0-	104	1	1119	2	N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	197	1	1451	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2453	-0-	-244	-0-	116	1	2337	2	N	-0-					-0-
06	2610	X	2261	-0-	-349	-0-	143	1	2118	2	N	-0-					-0-
07	2697	X	1367	-0-	-1330	-0-	116	1	1247	2	N	4	4	8			-0-
							4	9									
08	2626	X	2626	-0-	-0-	-0-	122	1	2503	2	N	1	1	8			-0-
							1	9									
09	2646	X	2646	-0-	-0-	-0-	225	1	2421	2	N	-0-					-0-
10	2524	X	2524	-0-	-0-	-0-	302	1	2222	2	N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4511	-0-	-77	-0-	213	1	4298	2	N	-0-					-0-
06	4440	X	4274	-0-	-166	-0-	271	1	4003	2	N	-0-					-0-
07	4588	X	2737	-0-	-1851	-0-	233	1	2500	2	N	4	4	8			-0-
							4	9									
08	4588	X	4542	-0-	-46	-0-	211	1	4330	2	N	1	1	8			-0-
							1	9									
09	4380	X	4375	-0-	-5	-0-	372	1	4003	2	N	-0-					-0-
10	4526	X	4411	-0-	-115	-0-	528	1	3883	2	N	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2968	N	2968	-0-	-0-	-0-	164	1	2804	2	N	-0-					82
06	1770	N	1746	-0-	-24	-0-	93	1	1646	2	N	6					88
							7	9									
07	1966	N	1966	-0-	-0-	-0-	105	1	1836	2	N	23	3	1			108
							25	9									
08	2170	N	1723	-0-	-447	-0-	90	1	1620	2	N	12					120
							13	9									
09	1848	N	1848	-0-	-0-	-0-	111	1	1734	2	N	3					123
							3	9									
*10	1953	N	1693	-0-	-260	-0-	97	1	1596	2	N	-0-					123

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3264	-0-	-704	-0-	264	1	3000	2	Y	-0-					8
06	3660	X	2680	-0-	-980	-0-	109	1	2568	2	Y	3					11
							3	9									
07	3782	X	3150	-0-	-632	-0-	210	1	2939	2	Y	1					12
							1	9									
08	3503	X	3294	-0-	-209	-0-	200	1	3093	2	Y	1	8	1			5
							1	9									
09	3330	X	3211	-0-	-119	-0-	207	1	3001	2	Y	3					8
							3	9									
10	3255	X	3031	-0-	-224	-0-	174	1	2857	2	Y	-0-					8

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	N	2167	-0-	-0-	-0-	204	1	1963	2	Y	-0-					4
06	2120	N	2120	-0-	-0-	-0-	115	1	2002	2	Y	3					7
							3	9									
07	2014	N	2014	-0-	-0-	-0-	163	1	1849	2	Y	2					9
							2	9									
08	2214	N	2214	-0-	-0-	-0-	163	1	2047	2	Y	4	7	1			6
							4	9									
09	2179	N	2179	-0-	-0-	-0-	169	1	2009	2	Y	1					7
							1	9									
10	2015	N	2012	-0-	-3	-0-	145	1	1867	2	Y	-0-					7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1781	-0-	-110	-0-	99	1	1682	2	N	-0-					1
06	1590	N	1331	-0-	-259	-0-	71	1	1260	2	N	-0-					1
07	1829	N	1662	-0-	-167	-0-	90	1	1570	2	N	2	2	1			1
							2	9									
08	1767	N	1633	-0-	-134	-0-	86	1	1547	2	N	-0-					1
09	1629	N	1629	-0-	-0-	-0-	98	1	1531	2	N	-0-					1
*10	1674	N	1598	-0-	-76	-0-	91	1	1507	2	N	-0-					1

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4185	-0-	1085	1130	198	1	3987	2	Y	-0-					-0-
06	5205	X	4075	-0-	-1130	-0-	258	1	3815	2	Y	2	2	8			-0-
							2	9									
07	3018	X	3018	-0-	-0-	-0-	257	1	2757	2	Y	4	4	8			-0-
							4	9									
08	4185	X	3809	-0-	-376	-0-	177	1	3631	2	Y	1	1	8			-0-
							1	9									
09	4050	X	3476	-0-	-574	-0-	295	1	3181	2	Y	-0-					-0-
10	4185	X	3669	-0-	-516	-0-	439	1	3230	2	Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0-	-0-	82	1	1657	2	Y	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	96	1	1410	2	Y	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	92	1	986	2	Y	-0-					-0-
08	1926	N	1926	-0-	-0-	-0-	89	1	1837	2	Y	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	128	1	1383	2	Y	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	173	1	1276	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2524	-0-	-235	-0-	119	1	2405	2	N	-0-					-0-
06	2754	N	2754	-0-	-0-	-0-	175	1	2579	2	N	-0-					-0-
07	2759	N	1841	-0-	-918	-0-	157	1	1684	2	N	-0-					-0-
08	2910	N	2910	-0-	-0-	-0-	135	1	2775	2	N	-0-					-0-
09	2672	N	2672	-0-	-0-	-0-	227	1	2445	2	N	-0-					-0-
10	2823	N	2823	-0-	-0-	-0-	338	1	2485	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1668	-0-	-192	-0-	135	1	1533	2	Y	-0-					4
06	2395	N	2395	-0-	-0-	-0-	98	1	2295	2	Y	2					6
							2	9									
07	1736	N	1576	-0-	-160	-0-	105	1	1470	2	Y	1					7
							1	9									
08	1771	N	1771	-0-	-0-	-0-	107	1	1663	2	Y	1	5	1			3
							1	9									
09	1920	N	1640	-0-	-280	-0-	106	1	1531	2	Y	3					6
							3	9									
10	1581	N	1515	-0-	-66	-0-	87	1	1428	2	Y	-0-					6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1211	-0-	-122	-0-	67	1	1144	2	N	-0-					171
06	1033	N	1033	-0-	-0-	-0-	55	1	978	2	N	-0-					171
07	1244	N	1244	-0-	-0-	-0-	67	1	1176	2	N	1	1	1			171
							1	9									
08	1209	N	1092	-0-	-117	-0-	58	1	1034	2	N	-0-					171
09	1184	N	1184	-0-	-0-	-0-	70	1	1086	2	N	25	79	1			117
							28	9									
*10	1240	N	1106	-0-	-134	-0-	63	1	1043	2	N	-0-					117

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	478	-0-	-824	-0-	26	1	452	2	N	-0-					146
06	990	N	2	-0-	-988	-0-	2	2			N	-0-					146
07	2082	N	2082	-0-	-0-	-0-	112	1	1969	2	N	1	1	1			146
							1	9									
08	1500	N	1500	-0-	-0-	-0-	79	1	1421	2	N	-0-					146
09	1278	N	1278	-0-	-0-	-0-	77	1	1201	2	N	-0-					146
*10	1488	N	177	-0-	-1311	-0-	10	1	167	2	N	-0-					146

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3044	-0-	-211	-0-	246	1	2797	2	Y	1					6
							1	9									
06	3090	X	2700	-0-	-390	-0-	110	1	2589	2	Y	1					7
							1	9									
07	3193	X	2901	-0-	-292	-0-	193	1	2707	2	Y	1					8
							1	9									
08	3100	X	2950	-0-	-150	-0-	179	1	2769	2	Y	2	6	1			4
							2	9									
09	3088	X	3088	-0-	-0-	-0-	199	1	2887	2	Y	2					6
							2	9									
10	3038	X	2948	-0-	-90	-0-	169	1	2779	2	Y	-0-					6

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2751	-0-	-442	-0-	222	1	2528	2	Y	1					6
							1	9									
06	3030	X	2276	-0-	-754	-0-	93	1	2182	2	Y	1					7
							1	9									
07	3007	X	2376	-0-	-631	-0-	158	1	2217	2	Y	1					8
							1	9									
08	3007	X	2514	-0-	-493	-0-	152	1	2360	2	Y	2	6	1			4
							2	9									
09	2910	X	2464	-0-	-446	-0-	159	1	2304	2	Y	1					5
							1	9									
10	2759	X	2338	-0-	-421	-0-	134	1	2204	2	Y	-0-					5

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	375	-0-	-90	-0-	21	1	354	2	N	-0-					111
06	450	N	398	-0-	-52	-0-	21	1	377	2	N	-0-					111
07	465	N	374	-0-	-91	-0-	20	1	353	2	N	1	1	1			111
							1	9									
08	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					111
09	445	N	445	-0-	-0-	-0-	27	1	418	2	N	-0-					111
*10	372	N	250	-0-	-122	-0-	14	1	236	2	N	-0-					111

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2165	-0-	-5	-0-	102	1	2063	2	N	-0-					-0-
06	2389	N	2389	-0-	-0-	-0-	151	1	2236	2	N	2	2	8			-0-
							2	9									
07	2232	N	2099	-0-	-133	-0-	179	1	1920	2	N	-0-					-0-
08	2713	N	2713	-0-	-0-	-0-	126	1	2587	2	N	-0-					-0-
09	2495	N	2495	-0-	-0-	-0-	212	1	2283	2	N	-0-					-0-
10	2108	N	2056	-0-	-52	-0-	246	1	1810	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	247	-0-	-94	-0-	12	1	235	2	N	-0-					-0-
06	300	N	225	-0-	-75	-0-	14	1	211	2	N	-0-					-0-
07	248	N	138	-0-	-110	-0-	12	1	126	2	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	11	1	226	2	N	-0-					-0-
09	240	N	205	-0-	-35	-0-	17	1	188	2	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	23	1	170	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3545	-0-	-330	-0-	168	1	3377	2	N	-0-					-0-
06	3750	X	3346	-0-	-404	-0-	212	1	3132	2	N	2	2	8			-0-
							2	9									
07	3875	X	2444	-0-	-1431	-0-	208	1	2236	2	N	-0-					-0-
08	3782	X	3663	-0-	-119	-0-	170	1	3493	2	N	-0-					-0-
09	3570	X	3467	-0-	-103	-0-	294	1	3173	2	N	-0-					-0-
10	3537	X	3537	-0-	-0-	-0-	423	1	3113	2	N	1	1	8			-0-
							1	9									

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	73	1	1253	2	N	-0-					49
06	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					49
07	1442	N	1442	-0-	-0-	-0-	78	1	1362	2	N	2	2	1			49
							2	9									
08	1445	N	1445	-0-	-0-	-0-	76	1	1369	2	N	-0-					49
09	1527	N	1527	-0-	-0-	-0-	87	1	1352	2	N	80					129
							88	9									
*10	1457	N	1337	-0-	-120	-0-	76	1	1261	2	N	-0-					129

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1362	-0-	-157	-0-	75	1	1287	2	N	-0-					171
06	1290	N	1090	-0-	-200	-0-	58	1	1032	2	N	-0-					171
07	1426	N	1406	-0-	-20	-0-	76	1	1330	2	N	-0-	2	1			169
08	1364	N	1269	-0-	-95	-0-	67	1	1202	2	N	-0-					169
09	1347	N	1347	-0-	-0-	-0-	81	1	1266	2	N	-0-					169
*10	1395	N	1288	-0-	-107	-0-	74	1	1214	2	N	-0-					169

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4073	X	4073	-0-	-0-	-0-	193	1	3880	2	N	-0-					-0-
06	3870	X	2861	-0-	-1009	-0-	181	1	2678	2	N	2	2	8			-0-
							2	9									
07	3999	X	2356	-0-	-1643	-0-	201	1	2151	2	N	4	4	8			-0-
							4	9									
08	3999	X	3079	-0-	-920	-0-	143	1	2935	2	N	1	1	8			-0-
							1	9									
09	3870	X	2339	-0-	-1531	-0-	199	1	2140	2	N	-0-					-0-
10	3999	X	3937	-0-	-62	-0-	471	1	3466	2	N	-0-					-0-

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2213	N	2213	-0-	-0-	-0-	122	1	2087	2	N	4					47
							4	9									
06	1980	N	1599	-0-	-381	-0-	85	1	1499	2	N	14					61
							15	9									
07	2046	N	1799	-0-	-247	-0-	96	1	1684	2	N	17	2	1			76
							19	9									
08	2046	N	1494	-0-	-552	-0-	79	1	1415	2	N	-0-					76
09	1631	N	1631	-0-	-0-	-0-	98	1	1533	2	N	-0-					76
*10	1798	N	1544	-0-	-254	-0-	88	1	1456	2	N	-0-					76

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	101	1	1152	2	Y	-0-					4
06	1620	X	1620	-0-	-0-	-0-	66	1	1553	2	Y	1					5
							1	9									
07	3110	X	3110	-0-	-0-	-0-	207	1	2901	2	Y	2					7
							2	9									
08	3534	X	2811	-0-	-723	-0-	170	1	2639	2	Y	2	5	1			4
							2	9									
09	2333	X	2333	-0-	-0-	-0-	150	1	2181	2	Y	2					6
							2	9									
10	3100	X	2512	-0-	-588	-0-	144	1	2368	2	Y	-0-					6

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					224
06	362	N	362	-0-	-0-	-0-	48	1	314	2	N	-0-					224
07	589	N	308	-0-	-281	-0-	46	1	262	2	N	-0-					224
08	341	N	253	-0-	-88	-0-	43	1	210	2	N	-0-					224
09	360	N	154	-0-	-206	-0-	38	1	116	2	N	-0-					224
*10	399	N	399	-0-	-0-	-0-	52	1	347	2	N	-0-					224

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1095	-0-	-207	-0-	52	1	1043	2	Y	-0-					-0-
06	1080	N	939	-0-	-141	-0-	60	1	879	2	Y	-0-					-0-
07	1116	N	472	-0-	-644	-0-	40	1	432	2	Y	-0-					-0-
08	1085	N	904	-0-	-181	-0-	42	1	862	2	Y	-0-					-0-
09	930	N	902	-0-	-28	-0-	77	1	825	2	Y	-0-					-0-
10	896	N	896	-0-	-0-	-0-	107	1	789	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	462	-0-	-530	-0-	26	1	436	2	N	-0-					54
06	1290	X	686	-0-	-604	-0-	37	1	649	2	N	-0-					54
07	1333	X	-0-	-0-	-1333	-0-					N	-0-					54
08	1333	X	727	-0-	-606	-0-	38	1	689	2	N	-0-					54
09	692	X	692	-0-	-0-	-0-	42	1	650	2	N	-0-					54
*10	713	X	508	-0-	-205	-0-	29	1	479	2	N	-0-					54

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	104	-0-	-51	-0-	6	1	98	2	N	-0-					151
06	150	N	36	-0-	-114	-0-	2	1	34	2	N	-0-					151
07	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					151
08	93	N	82	-0-	-11	-0-	4	1	78	2	N	-0-					151
09	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					151
*10	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					151

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

05	1727	N	1727	-0-	-0-	-0-	96	1	1631	2	N	-0-					149
06	1440	N	1222	-0-	-218	-0-	65	1	1157	2	N	-0-					149
07	1736	N	1558	-0-	-178	-0-	84	1	1472	2	N	2	2	1			149
							2	9									
08	1736	N	1454	-0-	-282	-0-	77	1	1377	2	N	-0-					149
09	1482	N	1482	-0-	-0-	-0-	86	1	1346	2	N	45					194
							50	9									
*10	1550	N	1446	-0-	-104	-0-	80	1	1316	2	N	45					239
							50	9									

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

05	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					301
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					301
07	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					301
08	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					301
09	30	N	-0-	-0-	-30	-0-					N	-0-					301
10	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					301

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

05	3286	X	3272	-0-	-14	-0-	155	1	3117	2	N	-0-					-0-
06	3180	X	3080	-0-	-100	-0-	195	1	2883	2	N	2	2	8			-0-
							2	9									
07	3286	X	2660	-0-	-626	-0-	226	1	2430	2	N	4	4	8			-0-
							4	9									
08	3340	X	3340	-0-	-0-	-0-	155	1	3184	2	N	1	1	8			-0-
							1	9									
09	3180	X	3038	-0-	-142	-0-	258	1	2780	2	N	-0-					-0-
10	3286	X	3180	-0-	-106	-0-	380	1	2798	2	N	2	2	8			-0-
							2	9									

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

05	2969	N	2969	-0-	-0-	-0-	240	1	2728	2	Y	1					6
							1	9									
06	2190	N	1466	-0-	-724	-0-	60	1	1404	2	Y	2					8
							2	9									
07	2635	N	1299	-0-	-1336	-0-	87	1	1212	2	Y	-0-					8
08	3353	X	3353	-0-	-0-	-0-	203	1	3149	2	Y	1	5	1			4
							1	9									
09	2880	X	1832	-0-	-1048	-0-	118	1	1712	2	Y	2					6
							2	9									
10	2976	X	1868	-0-	-1108	-0-	107	1	1761	2	Y	-0-					6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1592	N	1592	-0-	-0-	-0-	88	1	1504	2	N	-0-					110
06	1414	N	1414	-0-	-0-	-0-	76	1	1338	2	N	-0-					110
07	1818	N	1818	-0-	-0-	-0-	98	1	1719	2	N	1	2	1			109
							1	9									
08	1914	N	1914	-0-	-0-	-0-	101	1	1813	2	N	-0-					109
09	1869	N	1869	-0-	-0-	-0-	113	1	1756	2	N	-0-					109
*10	1938	N	1938	-0-	-0-	-0-	111	1	1827	2	N	-0-					109

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	109	1	1855	2	N	-0-					238
06	1680	N	1402	-0-	-278	-0-	75	1	1327	2	N	-0-					238
07	1984	N	1657	-0-	-327	-0-	89	1	1568	2	N	-0-	2	1			236
08	2078	N	2078	-0-	-0-	-0-	110	1	1968	2	N	-0-					236
09	2288	N	2288	-0-	-0-	-0-	138	1	2150	2	N	-0-					236
*10	2012	N	2012	-0-	-0-	-0-	115	1	1897	2	N	-0-					236

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	-0-	95	1	1077	2	Y	-0-					4
06	2336	N	2336	-0-	-0-	-0-	95	1	2240	2	Y	1					5
							1	9									
07	3100	N	4968	-0-	1868	1868	331	1	4636	2	Y	1					6
							1	9									
08	2853	N	985	-0-	-1868	-0-	60	1	922	2	Y	3	5	1			4
							3	9									
09	1530	N	992	-0-	-538	-0-	64	1	927	2	Y	1					5
							1	9									
10	1581	X	709	-0-	-872	-0-	41	1	668	2	Y	-0-					5

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1865	-0-	-367	-0-	103	1	1762	2	N	-0-					199
06	2160	X	763	-0-	-1397	-0-	41	1	722	2	N	-0-					199
07	2170	X	453	-0-	-1717	-0-	24	1	428	2	N	1	1	1			199
							1	9									
08	3273	X	3273	-0-	-0-	-0-	173	1	3100	2	N	-0-					199
09	2487	X	2487	-0-	-0-	-0-	150	1	2337	2	N	-0-					199
*10	1860	X	1817	-0-	-43	-0-	104	1	1713	2	N	-0-					199

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	88	1	965	2	N	-0-					159
06	859	N	859	-0-	-0-	-0-	72	1	732	2	N	50					209
							55	9									
07	899	N	879	-0-	-20	-0-	77	1	801	2	N	1	1	1			209
							1	9									
08	899	N	805	-0-	-94	-0-	72	1	733	2	N	-0-					209
09	989	N	989	-0-	-0-	-0-	88	1	900	2	N	1	121	1			89
							1	9									
*10	868	N	846	-0-	-22	-0-	78	1	768	2	N	-0-					89

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	734	-0-	-10	-0-	31	1	703	2	N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	30	1	839	2	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	31	1	968	2	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	31	1	1020	2	N	-0-					-0-
09	870	N	807	-0-	-63	-0-	30	1	777	2	N	-0-					-0-
10	992	N	616	-0-	-376	-0-	31	1	585	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	97	1	1131	2	N	-0-					29
06	1320	N	995	-0-	-325	-0-	82	1	913	2	N	-0-					29
07	1209	N	756	-0-	-453	-0-	70	1	685	2	N	1	1	1			29
							1	9									
08	1240	N	704	-0-	-536	-0-	67	1	637	2	N	-0-					29
09	1834	N	1834	-0-	-0-	-0-	139	1	1695	2	N	-0-					29
*10	744	N	529	-0-	-215	-0-	60	1	469	2	N	-0-					29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1722	N	1722	-0-	-0-	-0-	139	1	1583	2	Y	-0-					5
06	1860	N	1520	-0-	-340	-0-	62	1	1457	2	Y	1					6
							1	9									
07	1829	N	1603	-0-	-226	-0-	107	1	1495	2	Y	1					7
							1	9									
08	1736	N	1352	-0-	-384	-0-	82	1	1268	2	Y	2	5	1			4
							2	9									
09	1530	N	1125	-0-	-405	-0-	73	1	1051	2	Y	1					5
							1	9									
10	1612	N	1427	-0-	-185	-0-	82	1	1345	2	Y	-0-					5

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	N	2351	-0-	-0-	-0-	190	1	2161	2	Y	-0-					4
06	2068	N	2068	-0-	-0-	-0-	84	1	1982	2	Y	2					6
							2	9									
07	1950	N	1950	-0-	-0-	-0-	130	1	1818	2	Y	2					8
							2	9									
08	2356	N	2080	-0-	-276	-0-	126	1	1951	2	Y	3	6	1			5
							3	9									
09	2070	N	1634	-0-	-436	-0-	105	1	1527	2	Y	2					7
							2	9									
10	1953	N	1376	-0-	-577	-0-	79	1	1297	2	Y	-0-					7

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1359	-0-	-36	-0-	75	1	1284	2	N	-0-					67
06	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					67
07	1395	N	1132	-0-	-263	-0-	61	1	1070	2	N	1	1	1			67
							1	9									
08	1364	N	1034	-0-	-330	-0-	55	1	979	2	N	-0-					67
09	1206	N	1206	-0-	-0-	-0-	73	1	1133	2	N	-0-					67
*10	1147	N	1000	-0-	-147	-0-	57	1	943	2	N	-0-					67

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	600	-0-	-454	-0-	28	1	572	2	N	-0-					-0-
06	711	X	711	-0-	-0-	-0-	45	1	666	2	N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	134	1	1436	2	N	-0-					-0-
08	1962	N	1962	-0-	-0-	-0-	91	1	1871	2	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	98	1	1057	2	N	-0-					-0-
10	1581	N	713	-0-	-868	-0-	85	1	628	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	61	1	504	2	N	-0-					41
06	570	N	30	-0-	-540	-0-	30	1			N	-0-					41
07	773	N	773	-0-	-0-	-0-	71	1	700	2	N	2	2	1			41
							2	9									
08	558	N	438	-0-	-120	-0-	53	1	385	2	N	-0-					41
09	526	N	526	-0-	-0-	-0-	60	1	466	2	N	-0-					41
*10	775	N	529	-0-	-246	-0-	60	1	469	2	N	-0-					41

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2177	N	2177	-0-	-0-	-0-	150	1	2027	2	N	-0-					54
06	1986	N	1986	-0-	-0-	-0-	135	1	1851	2	N	-0-					54
07	1852	N	1852	-0-	-0-	-0-	129	1	1721	2	N	2	2	1			54
							2	9									
08	1883	N	1883	-0-	-0-	-0-	129	1	1754	2	N	-0-					54
09	1918	N	1918	-0-	-0-	-0-	144	1	1774	2	N	-0-					54
*10	1918	N	1918	-0-	-0-	-0-	139	1	1779	2	N	-0-					54

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	340	-0-	-156	-0-	16	1	324	2	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	25	1	364	2	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	30	1	317	2	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	21	1	433	2	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	29	1	313	2	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	38	1	283	2	N	1	1	8			-0-
							1	9									

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	680	-0-	-219	-0-	32	1	648	2	N	-0-					-0-
06	750	N	637	-0-	-113	-0-	40	1	597	2	N	-0-					-0-
07	775	N	577	-0-	-198	-0-	49	1	528	2	N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	72	1	1473	2	N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	82	1	888	2	N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	107	1	790	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	27	1	457	2	N	14					125
							15	9									
06	420	N	392	-0-	-28	-0-	20	1	349	2	N	21					146
							23	9									
07	527	N	479	-0-	-48	-0-	25	1	442	2	N	11	1	1			156
							12	9									
08	496	N	381	-0-	-115	-0-	20	1	361	2	N	-0-					156
09	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					156
*10	465	N	432	-0-	-33	-0-	25	1	407	2	N	-0-					156

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17028	X	17028	-0-	-0-	-0-	17028	2			N	-0-					-0-
06	17196	X	17196	-0-	-0-	-0-	17196	2			N	-0-					-0-
07	17422	X	9864	-0-	-7558	-0-	9864	2			N	-0-					-0-
08	17422	X	10583	-0-	-6839	-0-	10583	2			N	-0-					-0-
09	16860	X	13534	-0-	-3326	-0-	13534	2			N	-0-					-0-
10	17422	X	13949	-0-	-3473	-0-	13949	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

05	1023	N	1009	-0-	-14	-0-	85	1	924	2	N	-0-					148
06	892	N	892	-0-	-0-	-0-	76	1	816	2	N	-0-					148
07	1023	N	947	-0-	-76	-0-	81	1	866	2	N	-0-	1	1			147
08	1023	N	863	-0-	-160	-0-	75	1	788	2	N	-0-					147
*09	924	N	924	-0-	-0-	-0-	84	1	840	2	N	-0-	77	1			70
*10	961	N	922	-0-	-39	-0-	82	1	840	2	N	-0-					70

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

05	1715	N	1715	-0-	-0-	-0-	124	1	1591	2	N	-0-					78
06	1462	N	1462	-0-	-0-	-0-	107	1	1355	2	N	-0-					78
07	1550	N	1550	-0-	-0-	-0-	101	1	1227	2	N	202	101	1			179
							222	9									
08	1426	N	970	-0-	-456	-0-	81	1	889	2	N	-0-					179
09	1380	N	524	-0-	-856	-0-	60	1	464	2	N	-0-					179
*10	1426	N	909	-0-	-517	-0-	81	1	828	2	N	-0-					179

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

05	932	N	932	-0-	-0-	-0-	81	1	851	2	N	-0-					78
06	810	N	734	-0-	-76	-0-	68	1	666	2	N	-0-					78
07	806	N	703	-0-	-103	-0-	67	1	636	2	N	-0-	1	1			77
08	899	N	818	-0-	-81	-0-	73	1	745	2	N	-0-					77
09	724	N	724	-0-	-0-	-0-	72	1	652	2	N	-0-					77
*10	1005	N	1005	-0-	-0-	-0-	87	1	918	2	N	-0-					77

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

05	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					136
06	210	N	172	-0-	-38	-0-	9	1	163	2	N	-0-					136
07	217	N	169	-0-	-48	-0-	9	1	160	2	N	-0-					136
08	248	N	235	-0-	-13	-0-	10	1	180	2	N	41					177
							45	9									
09	180	N	168	-0-	-12	-0-	10	1	152	2	N	5	84	1			98
							6	9									
*10	247	N	247	-0-	-0-	-0-	14	1	233	2	N	-0-					98

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2660	N	2660	-0-	-0-	-0-	177	1	2483	2	N	-0-					34
06	1769	N	1769	-0-	-0-	-0-	123	1	1646	2	N	-0-					34
07	2386	N	2386	-0-	-0-	-0-	158	1	2226	2	N	2	2	1			34
							2	9									
08	2139	N	2136	-0-	-3	-0-	142	1	1994	2	N	-0-					34
09	2462	N	2462	-0-	-0-	-0-	177	1	2285	2	N	-0-					34
*10	2245	N	2245	-0-	-0-	-0-	158	1	2087	2	N	-0-					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	67	1	1142	2	N	-0-					218
06	1020	N	1020	-0-	-0-	-0-	55	1	965	2	N	-0-					218
07	1110	N	1110	-0-	-0-	-0-	60	1	1050	2	N	-0-	1	1			217
08	1106	N	1106	-0-	-0-	-0-	58	1	1048	2	N	-0-					217
09	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	N	-0-					217
*10	1015	N	1015	-0-	-0-	-0-	58	1	957	2	N	-0-					217

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1309	-0-	-24	-0-	106	1	1203	2	Y	-0-					4
06	1260	N	1112	-0-	-148	-0-	45	1	1065	2	Y	2					6
							2	9									
07	1333	N	1249	-0-	-84	-0-	83	1	1165	2	Y	1					7
							1	9									
08	1338	N	1338	-0-	-0-	-0-	81	1	1255	2	Y	2	5	1			4
							2	9									
09	1409	N	1409	-0-	-0-	-0-	91	1	1317	2	Y	1					5
							1	9									
10	1240	N	1203	-0-	-37	-0-	69	1	1134	2	Y	-0-					5

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	968	-0-	-55	-0-	107	1	861	2	Y	-0-					3
06	960	N	869	-0-	-91	-0-	64	1	804	2	Y	1					4
							1	9									
07	930	N	928	-0-	-2	-0-	91	1	835	2	Y	2					6
							2	9									
08	998	N	998	-0-	-0-	-0-	90	1	907	2	Y	1	4	1			3
							1	9									
09	950	N	950	-0-	-0-	-0-	89	1	860	2	Y	1					4
							1	9									
10	930	N	924	-0-	-6	-0-	82	1	842	2	Y	-0-					4

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8322	X	8322	-0-	-0-	-0-	715	1	7607	2	N	-0-					-0-
06	9683	X	9683	-0-	-0-	-0-	697	1	8986	2	N	-0-					-0-
07	5927	X	5927	-0-	-0-	-0-	309	1	5618	2	N	-0-					-0-
08	6392	X	6392	-0-	-0-	-0-	499	1	5893	2	N	-0-					-0-
09	5994	X	5994	-0-	-0-	-0-	477	1	5517	2	N	-0-					-0-
10	6747	X	6747	-0-	-0-	-0-	529	1	6218	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4886	X	4886	-0-	-0-	-0-	300	1	4586	2	N	-0-					50
06	5796	X	5796	-0-	-0-	-0-	338	1	5458	2	N	-0-					50
07	5156	X	5156	-0-	-0-	-0-	307	1	4845	2	N	4	4	1			50
							4	9									
08	5431	X	5431	-0-	-0-	-0-	316	1	5115	2	N	-0-					50
09	4763	X	4763	-0-	-0-	-0-	315	1	4448	2	N	-0-					50
*10	4453	X	4453	-0-	-0-	-0-	284	1	4169	2	N	-0-					50

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	447	-0-	-328	-0-	25	1	422	2	N	-0-					-0-
06	540	N	344	-0-	-196	-0-	18	1	326	2	N	-0-					-0-
07	527	N	427	-0-	-100	-0-	23	1	404	2	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	22	1	387	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2361	N	2361	-0-	-0-	-0-	131	1	2230	2	N	-0-					115
06	2407	N	2407	-0-	-0-	-0-	122	1	2163	2	N	111					226
							122	9									
07	2263	N	2263	-0-	-0-	-0-	122	1	2141	2	N	-0-	2	1			224
08	2052	N	2052	-0-	-0-	-0-	108	1	1944	2	N	-0-					224
09	1950	N	1902	-0-	-48	-0-	114	1	1787	2	N	1	114	1			111
							1	9									
*10	2015	N	1813	-0-	-202	-0-	104	1	1709	2	N	-0-					111

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	1080	-0-	-1927	-0-	87	1	993	2	Y	-0-					6
06	3060	X	833	-0-	-2227	-0-	34	1	797	2	Y	2					8
							2	9									
07	3162	X	1177	-0-	-1985	-0-	78	1	1098	2	Y	1					9
							1	9									
08	3162	X	1121	-0-	-2041	-0-	68	1	1052	2	Y	1	6	1			4
							1	9									
09	1980	X	1274	-0-	-706	-0-	82	1	1190	2	Y	2					6
							2	9									
10	1178	X	1136	-0-	-42	-0-	65	1	1071	2	Y	-0-					6

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61	-0-	29	1	499	2	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	31	1	542	2	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	28	1	492	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	28	1	502	2	N	-0-					-0-
09	570	N	496	-0-	-74	-0-	30	1	466	2	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	30	1	501	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

05	994	N	994	-0-	-0-	-0-	84	1	910	2	N	-0-					15
06	1078	N	1078	-0-	-0-	-0-	86	1	992	2	N	-0-					15
07	999	N	999	-0-	-0-	-0-	83	1	915	2	N	1	1	1			15
							1	9									
08	992	N	882	-0-	-110	-0-	76	1	806	2	N	-0-					15
09	960	N	798	-0-	-162	-0-	76	1	722	2	N	-0-					15
*10	992	N	403	-0-	-589	-0-	52	1	351	2	N	-0-					15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

05	1984	N	1792	-0-	-192	-0-	99	1	1693	2	N	-0-					1
06	2036	N	2036	-0-	-0-	-0-	109	1	1927	2	N	-0-					1
07	1984	N	1895	-0-	-89	-0-	102	1	1791	2	N	2	2	1			1
							2	9									
08	1798	N	1595	-0-	-203	-0-	84	1	1511	2	N	-0-					1
09	2040	N	1563	-0-	-477	-0-	94	1	1469	2	N	-0-					1
*10	1891	N	1784	-0-	-107	-0-	102	1	1682	2	N	-0-					1

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

05	1581	N	1560	-0-	-21	-0-	155	1	1404	2	Y	1					6
							1	9									
06	1560	N	1287	-0-	-273	-0-	81	1	1205	2	Y	1					7
							1	9									
07	1643	N	1386	-0-	-257	-0-	121	1	1264	2	Y	1					8
							1	9									
08	1550	N	1545	-0-	-5	-0-	123	1	1420	2	Y	2	6	1			4
							2	9									
09	1430	N	1430	-0-	-0-	-0-	120	1	1308	2	Y	2					6
							2	9									
10	1395	N	1356	-0-	-39	-0-	107	1	1249	2	Y	-0-					6

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

05	930	N	445	-0-	-485	-0-	25	1	420	2	N	-0-					20
06	570	N	244	-0-	-326	-0-	13	1	231	2	N	-0-					20
07	611	N	611	-0-	-0-	-0-	33	1	577	2	N	1	1	1			20
							1	9									
08	434	N	416	-0-	-18	-0-	22	1	394	2	N	-0-					20
09	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					20
*10	620	N	609	-0-	-11	-0-	35	1	574	2	N	-0-					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

05	854	N	854	-0-	-0-	-0-	56	1	798	2	N	-0-					-0-
06	690	N	461	-0-	-229	-0-	25	1	436	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	19	1	345	2	N	-0-					-0-
08	713	N	34	-0-	-679	-0-	2	1	32	2	N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1828	N	1828	-0-	-0-	-0-	131	1	1697	2	N	-0-					22
06	1200	N	1157	-0-	-43	-0-	90	1	1067	2	N	-0-					22
07	1609	N	1609	-0-	-0-	-0-	116	1	1483	2	N	9	7	1			24
							10	9									
08	1829	N	1311	-0-	-518	-0-	99	1	1212	2	N	-0-					24
09	1608	N	1608	-0-	-0-	-0-	125	1	1483	2	N	-0-					24
*10	1612	N	1438	-0-	-174	-0-	112	1	1326	2	N	-0-					24

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	35	1	596	2	N	-0-					23
06	658	N	658	-0-	-0-	-0-	30	1	523	2	N	95					118
							105	9									
07	1882	N	1882	-0-	-0-	-0-	99	1	1737	2	N	42	2	1			158
							46	9									
08	1762	N	1762	-0-	-0-	-0-	93	1	1669	2	N	-0-					158
09	1757	N	1757	-0-	-0-	-0-	106	1	1651	2	N	-0-					158
*10	1891	N	1477	-0-	-414	-0-	84	1	1393	2	N	-0-					158

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6846	X	6846	-0-	-0-	-0-	489	1	6357	2	N	-0-					-0-
06	6750	X	6750	-0-	-0-	-0-	393	1	6357	2	N	-0-					-0-
07	5727	X	5727	-0-	-0-	-0-	299	1	5428	2	N	-0-					-0-
08	6120	X	6120	-0-	-0-	-0-	313	1	5807	2	N	-0-					-0-
09	5786	X	5786	-0-	-0-	-0-	298	1	5488	2	N	-0-					-0-
10	5795	X	5795	-0-	-0-	-0-	307	1	5488	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1388	-0-	-7	-0-	141	1	1247	2	Y	-0-					4
06	1290	N	1255	-0-	-35	-0-	80	1	1173	2	Y	2					6
							2	9									
07	1364	N	1289	-0-	-75	-0-	115	1	1173	2	Y	1					7
							1	9									
08	1460	N	1460	-0-	-0-	-0-	118	1	1340	2	Y	2	5	1			4
							2	9									
09	1401	N	1401	-0-	-0-	-0-	119	1	1281	2	Y	1					5
							1	9									
10	1400	N	1400	-0-	-0-	-0-	110	1	1290	2	Y	-0-					5

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1941	-0-	-12	-0-	1941	2			N	-0-					-0-
06	2055	N	2055	-0-	-0-	-0-	117	1	1938	2	N	-0-					-0-
07	2094	N	2094	-0-	-0-	-0-	110	1	1984	2	N	-0-					-0-
08	1968	N	1968	-0-	-0-	-0-	118	1	1850	2	N	-0-					-0-
09	1890	N	1832	-0-	-58	-0-	1832	2			N	-0-					-0-
10	2142	N	2142	-0-	-0-	-0-	120	1	2022	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	83	1	1667	2	N	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	107	1	1587	2	N	2	2	8			-0-
							2	9									
07	1581	N	1371	-0-	-210	-0-	117	1	1250	2	N	4	4	8			-0-
							4	9									
08	1916	N	1916	-0-	-0-	-0-	89	1	1826	2	N	1	1	8			-0-
							1	9									
09	1811	N	1811	-0-	-0-	-0-	154	1	1657	2	N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	222	1	1631	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

05	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
07	1550	N	1277	-0-	-273	-0-	1277	2			Y	-0-					-0-
08	1395	N	860	-0-	-535	-0-	860	2			Y	-0-					-0-
*09	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
*10	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

05	2108	N	1757	-0-	-351	-0-	142	1	1614	2	Y	1					6
							1	9									
06	2040	N	1622	-0-	-418	-0-	66	1	1555	2	Y	1					7
							1	9									
07	2077	N	1816	-0-	-261	-0-	121	1	1694	2	Y	1					8
							1	9									
08	2204	N	2204	-0-	-0-	-0-	134	1	2068	2	Y	2	6	1			4
							2	9									
09	2307	N	2307	-0-	-0-	-0-	149	1	2157	2	Y	1					5
							1	9									
10	2019	N	2019	-0-	-0-	-0-	116	1	1903	2	Y	-0-					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2195	-0-	-68	-0-	151	1	2044	2	N	-0-					1
06	2152	N	2152	-0-	-0-	-0-	144	1	2008	2	N	-0-					1
07	2263	N	1808	-0-	-455	-0-	127	1	1679	2	N	2	2	1			1
							2	9									
08	2201	N	2047	-0-	-154	-0-	138	1	1909	2	N	-0-					1
09	2181	N	2181	-0-	-0-	-0-	160	1	2021	2	N	-0-					1
*10	1994	N	1994	-0-	-0-	-0-	143	1	1851	2	N	-0-					1

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	66	1	599	2	N	-0-					-0-
06	660	N	473	-0-	-187	-0-	54	1	419	2	N	-0-					-0-
07	682	N	272	-0-	-410	-0-	44	1	228	2	N	-0-					-0-
08	651	N	469	-0-	-182	-0-	54	1	415	2	N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	74	1	685	2	N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	71	1	652	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-					20
06	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-					20
07	731	N	731	-0-	-0-	-0-	39	1	691	2	N	1	1	1			20
							1	9									
08	693	N	693	-0-	-0-	-0-	37	1	656	2	N	-0-					20
09	676	N	676	-0-	-0-	-0-	41	1	635	2	N	-0-					20
*10	674	N	674	-0-	-0-	-0-	39	1	635	2	N	-0-					20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	450	N	397	-0-	-53	-0-	23	1	374	2	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	22	1	389	2	N	-0-					-0-
08	465	N	429	-0-	-36	-0-	26	1	403	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	30	1	499	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5576	-0-	-593	-0-	365	1	5211	2	N	-0-					-0-
06	6463	X	6463	-0-	-0-	-0-	354	1	6109	2	N	-0-					-0-
07	6622	X	6622	-0-	-0-	-0-	345	1	6277	2	N	-0-					-0-
08	6624	X	6624	-0-	-0-	-0-	338	1	6286	2	N	-0-					-0-
09	6440	X	6440	-0-	-0-	-0-	332	1	6108	2	N	-0-					-0-
10	6169	X	6002	-0-	-167	-0-	318	1	5684	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5391	X	5391	-0-	-0-	-0-	328	1	5063	2	N	-0-					1
06	3952	X	3952	-0-	-0-	-0-	240	1	3712	2	N	-0-					1
07	3613	X	3613	-0-	-0-	-0-	224	1	3386	2	N	3	3	1			1
							3	9									
08	4370	X	4370	-0-	-0-	-0-	260	1	4110	2	N	-0-					1
09	4044	X	4044	-0-	-0-	-0-	272	1	3772	2	N	-0-					1
*10	3905	X	3905	-0-	-0-	-0-	253	1	3652	2	N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	817	-0-	-237	-0-	45	1	772	2	N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	48	1	842	2	N	1	1	1			-0-
							1	9									
08	1028	N	1028	-0-	-0-	-0-	54	1	974	2	N	-0-					-0-
09	1080	N	876	-0-	-204	-0-	53	1	823	2	N	-0-					-0-
*10	962	N	962	-0-	-0-	-0-	55	1	907	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2795	N	2795	-0-	-0-	-0-	184	1	2611	2	N	-0-					1
06	2340	N	2242	-0-	-98	-0-	148	1	2094	2	N	-0-					1
07	2582	N	2582	-0-	-0-	-0-	169	1	2411	2	N	2	2	1			1
							2	9									
08	2515	N	2515	-0-	-0-	-0-	162	1	2353	2	N	-0-					1
09	2423	N	2423	-0-	-0-	-0-	174	1	2249	2	N	-0-					1
*10	2556	N	2556	-0-	-0-	-0-	175	1	2381	2	N	-0-					1

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1696	-0-	-784	-0-	1696	2			Y	-0-					-0-
06	2850	X	2183	-0-	-667	-0-	2183	2			Y	-0-					-0-
07	2945	X	1558	-0-	-1387	-0-	1558	2			Y	-0-					-0-
08	2945	X	1363	-0-	-1582	-0-	1363	2			Y	-0-					-0-
*09	2310	X	1971	-0-	-339	-0-	1971	2			Y	-0-					-0-
*10	2354	X	2354	-0-	-0-	-0-	2354	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	N	1967	-0-	-0-	-0-	138	1	1829	2	N	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	115	1	1494	2	N	-0-					-0-
07	2125	N	2125	-0-	-0-	-0-	144	1	1978	2	N	3	2	1			1
							3	9									
08	2133	N	2133	-0-	-0-	-0-	142	1	1991	2	N	-0-					1
09	1894	N	1894	-0-	-0-	-0-	142	1	1752	2	N	-0-					1
*10	1768	N	1768	-0-	-0-	-0-	130	1	1638	2	N	-0-					1

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1453	-0-	-469	-0-	80	1	1373	2	N	-0-					8
06	1560	N	630	-0-	-930	-0-	34	1	596	2	N	-0-					8
07	2263	N	102	-0-	-2161	-0-	5	1	96	2	N	1	2	1			7
							1	9									
08	1457	N	888	-0-	-569	-0-	47	1	841	2	N	-0-					7
09	630	N	404	-0-	-226	-0-	24	1	380	2	N	-0-					7
*10	249	N	249	-0-	-0-	-0-	14	1	235	2	N	-0-					7

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

05	2821	X	2198	-0-	-623	-0-	178	1	2020	2	N	-0-					110
06	2730	X	1952	-0-	-778	-0-	80	1	1872	2	N	-0-					110
07	2821	X	2694	-0-	-127	-0-	180	1	2514	2	N	-0-					110
08	2635	X	2043	-0-	-592	-0-	124	1	1919	2	N	-0-					110
09	2190	X	2151	-0-	-39	-0-	139	1	2012	2	N	-0-					110
10	2697	X	2086	-0-	-611	-0-	120	1	1966	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

05	837	N	822	-0-	-15	-0-	75	1	747	2	N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-					-0-
07	1085	N	907	-0-	-178	-0-	78	1	828	2	N	1	1	1			-0-
							1	9									
08	837	N	809	-0-	-28	-0-	72	1	737	2	N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	77	1	736	2	N	-0-					-0-
*10	899	N	856	-0-	-43	-0-	78	1	778	2	N	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

05	1519	N	-0-	-0-	-1519	-0-					N	-0-					7
06	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					7
07	3036	N	3036	-0-	-0-	-0-	164	1	2868	2	N	4	3	1			8
							4	9									
08	2047	N	2047	-0-	-0-	-0-	108	1	1939	2	N	-0-					8
09	1777	N	1777	-0-	-0-	-0-	107	1	1670	2	N	-0-					8
*10	2480	N	1764	-0-	-716	-0-	101	1	1663	2	N	-0-					8

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

05	961	N	811	-0-	-150	-0-	45	1	766	2	N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	56	1	994	2	N	-0-					-0-
07	837	N	815	-0-	-22	-0-	44	1	770	2	N	1	1	1			-0-
							1	9									
08	855	N	855	-0-	-0-	-0-	45	1	810	2	N	-0-					-0-
09	1050	N	694	-0-	-356	-0-	42	1	652	2	N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	51	1	842	2	N	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

05	2687	N	2687	-0-	-0-	-0-	149	1	2538	2	N	-0-					7
06	1866	N	1866	-0-	-0-	-0-	100	1	1766	2	N	-0-					7
07	1364	N	1339	-0-	-25	-0-	72	1	1267	2	N	-0-					7
08	2249	N	2249	-0-	-0-	-0-	119	1	2130	2	N	-0-					7
09	1772	N	1772	-0-	-0-	-0-	107	1	1665	2	N	-0-					7
*10	2120	N	2120	-0-	-0-	-0-	121	1	1999	2	N	-0-					7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
06	5820	X	2910	-0-	-2910	-0-	242	1	2668	2	N	-0-					-0-
07	9926	X	9926	-0-	-0-	-0-	518	1	9408	2	N	-0-					-0-
08	8969	X	8969	-0-	-0-	-0-	458	1	8511	2	N	-0-					-0-
09	9026	X	9026	-0-	-0-	-0-	465	1	8561	2	N	-0-					-0-
10	8314	X	8314	-0-	-0-	-0-	440	1	7874	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	-0-	63	1	1074	2	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	47	1	827	2	N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	64	1	1121	2	N	1	1	1			-0-
							1	9									
08	992	N	551	-0-	-441	-0-	29	1	522	2	N	-0-					-0-
09	870	N	267	-0-	-603	-0-	16	1	251	2	N	-0-					-0-
*10	992	N	240	-0-	-752	-0-	14	1	226	2	N	-0-					-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1738	-0-	1738	5092	1738	2			Y	-0-					-0-
06	6596	X	1504	-0-	-5092	-0-	4	1	1500	2	Y	-0-					-0-
07	1726	X	1726	-0-	-0-	-0-	40	1	1686	2	Y	-0-					-0-
08	3441	X	1459	-0-	-1982	-0-	113	1	1346	2	Y	-0-					-0-
09	3330	X	1742	-0-	-1588	-0-	23	1	1719	2	Y	-0-					-0-
10	2203	X	2203	-0-	-0-	-0-	76	1	2127	2	Y	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2462	-0-	-638	-0-	2462	2			Y	-0-					-0-
06	2820	X	2486	-0-	-334	-0-	6	1	2480	2	Y	-0-					-0-
07	2914	X	2477	-0-	-437	-0-	58	1	2419	2	Y	-0-					-0-
08	2636	N	2636	-0-	-0-	-0-	205	1	2431	2	Y	-0-					-0-
09	2490	N	2282	-0-	-208	-0-	30	1	2252	2	Y	-0-					-0-
10	2480	N	2393	-0-	-87	-0-	82	1	2311	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	1874	-0-	-1908	-0-	1874	2			Y	-0-					-0-
06	4200	X	631	-0-	-3569	-0-	2	1	629	2	Y	-0-					-0-
07	4340	X	788	-0-	-3552	-0-	18	1	770	2	Y	-0-					-0-
08	4588	X	450	-0-	-4138	-0-	35	1	415	2	Y	-0-					-0-
09	3540	X	163	-0-	-3377	-0-	2	1	161	2	Y	-0-					-0-
10	1860	X	750	-0-	-1110	-0-	26	1	724	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	763	-0-	-353	-0-	42	1	721	2	N	-0-					7
06	1080	N	614	-0-	-466	-0-	33	1	581	2	N	-0-					7
07	944	N	944	-0-	-0-	-0-	51	1	892	2	N	1	1	1			7
							1	9									
08	781	N	781	-0-	-0-	-0-	41	1	740	2	N	-0-					7
09	948	N	948	-0-	-0-	-0-	57	1	891	2	N	-0-					7
*10	1005	N	1005	-0-	-0-	-0-	57	1	948	2	N	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	173	-0-	-3020	-0-	173	1			N	-0-					268
06	3030	X	136	-0-	-2894	-0-	136	1			N	-0-					268
07	3255	X	109	-0-	-3146	-0-	109	1			N	-0-	1	1			267
08	3255	X	50	-0-	-3205	-0-	50	1			N	-0-					267
09	3150	X	11	-0-	-3139	-0-	11	1			N	-0-					267
*10	186	X	18	-0-	-168	-0-	18	1			N	-0-					267

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	12	1	250	2	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	16	1	237	2	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	52	1	560	2	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	16	1	321	2	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	18	1	197	2	N	-0-					-0-
10	248	N	182	-0-	-66	-0-	22	1	160	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0-	-0-	169	1	1925	2	Y	1					5
							1	9									
06	2672	N	2672	-0-	-0-	-0-	109	1	2562	2	Y	1					6
							1	9									
07	2077	N	2076	-0-	-1	-0-	138	1	1937	2	Y	1					7
							1	9									
08	2115	N	2115	-0-	-0-	-0-	128	1	1985	2	Y	2	5	1			4
							2	9									
09	2550	N	1965	-0-	-585	-0-	127	1	1837	2	Y	1					5
							1	9									
10	2077	N	1979	-0-	-98	-0-	114	1	1865	2	Y	-0-					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5245	-0-	-366	-0-	248	1	4997	2	N	-0-					-0-
06	5430	X	4483	-0-	-947	-0-	284	1	4199	2	N	-0-					-0-
07	5611	X	1147	-0-	-4464	-0-	97	1	1046	2	N	4	4	8			-0-
							4	9									
08	5549	X	3948	-0-	-1601	-0-	183	1	3764	2	N	1	1	8			-0-
							1	9									
09	5370	X	4606	-0-	-764	-0-	391	1	4215	2	N	-0-					-0-
10	5239	X	4032	-0-	-1207	-0-	483	1	3548	2	N	1	1	8			-0-
							1	9									

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

05	T. A.		218	-0-	218	738	218	2			Y	-0-					-0-
06	944	X	206	-0-	-738	-0-	1	1	205	2	Y	-0-					-0-
07	527	N	211	-0-	-316	-0-	5	1	206	2	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	17	1	197	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	3	1	205	2	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	7	1	208	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

05	19530	X	15789	-0-	-3741	-0-	15789	2			N	-0-					-0-
06	18900	X	16670	-0-	-2230	-0-	16670	2			N	-0-					-0-
07	18445	X	10757	-0-	-7688	-0-	10757	2			N	-0-					-0-
08	19147	X	19147	-0-	-0-	-0-	19147	2			N	-0-					-0-
09	17310	X	17010	-0-	-300	-0-	17010	2			N	-0-					-0-
10	17800	X	17800	-0-	-0-	-0-	17800	2			N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

05	4743	X	4176	-0-	-567	-0-	338	1	3838	2	N	-0-					73
06	4590	X	3508	-0-	-1082	-0-	143	1	3365	2	N	-0-					73
07	4743	X	3822	-0-	-921	-0-	255	1	3567	2	N	-0-					73
08	4371	X	3636	-0-	-735	-0-	221	1	3415	2	N	-0-					73
09	4520	X	4520	-0-	-0-	-0-	292	1	4228	2	N	-0-					73
10	4185	X	4044	-0-	-141	-0-	232	1	3812	2	N	-0-					73

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2559	-0-	-1533	-0-	2559	2			Y	-0-					-0-
06	3960	X	936	-0-	-3024	-0-	2	1	934	2	Y	-0-					-0-
07	4092	X	715	-0-	-3377	-0-	17	1	698	2	Y	-0-					-0-
08	4154	X	1016	-0-	-3138	-0-	79	1	937	2	Y	-0-					-0-
09	4020	X	910	-0-	-3110	-0-	12	1	898	2	Y	-0-					-0-
10	2573	X	1228	-0-	-1345	-0-	42	1	1186	2	Y	-0-					-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2129	-0-	-506	-0-	147	1	1982	2	N	-0-					1
06	2220	N	1912	-0-	-308	-0-	131	1	1781	2	N	-0-					1
07	2511	N	2056	-0-	-455	-0-	140	1	1914	2	N	2	2	1			1
							2	9									
08	2139	N	1884	-0-	-255	-0-	129	1	1755	2	N	-0-					1
09	1957	N	1957	-0-	-0-	-0-	146	1	1811	2	N	-0-					1
*10	2046	N	1387	-0-	-659	-0-	109	1	1278	2	N	-0-					1

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	619	-0-	-1644	-0-	619	2			Y	-0-					-0-
06	1710	N	472	-0-	-1238	-0-	1	1	471	2	Y	-0-					-0-
07	1271	N	624	-0-	-647	-0-	15	1	609	2	Y	-0-					-0-
08	808	N	808	-0-	-0-	-0-	63	1	745	2	Y	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	22	1	1668	2	Y	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	57	1	1602	2	Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	277	-0-	-64	-0-	22	1	255	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	7	1	157	2	Y	-0-					-0-
07	341	N	177	-0-	-164	-0-	12	1	165	2	Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	15	1	249	2	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-					-0-
08	279	N	233	-0-	-46	-0-	12	1	221	2	N	-0-					-0-
09	270	N	11	-0-	-259	-0-	1	1	10	2	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	12	1	192	2	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	6	1	106	2	N	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

05	1984	X	1194	-0-	-790	-0-	97	1	1097	2	N	-0-					3
06	3763	X	3763	-0-	-0-	-0-	153	1	3608	2	N	2					5
							2	9									
07	2315	X	2315	-0-	-0-	-0-	154	1	2160	2	N	1					6
							1	9									
08	2244	X	2244	-0-	-0-	-0-	136	1	2107	2	N	1	4	1			3
							1	9									
09	3030	X	1652	-0-	-1378	-0-	107	1	1544	2	N	1					4
							1	9									
10	3131	X	1958	-0-	-1173	-0-	112	1	1846	2	N	-0-					4

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
*10	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

05	2542	X	2194	-0-	-348	-0-	2194	2			Y	-0-					-0-
06	2460	X	1934	-0-	-526	-0-	5	1	1929	2	Y	-0-					-0-
07	2387	X	2328	-0-	-59	-0-	54	1	2274	2	Y	-0-					-0-
08	2396	N	2396	-0-	-0-	-0-	186	1	2210	2	Y	-0-					-0-
09	1920	N	1788	-0-	-132	-0-	24	1	1764	2	Y	-0-					-0-
10	2325	N	2299	-0-	-26	-0-	79	1	2220	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	297	-0-	-416	-0-	9	1	288	2	N	-0-					-0-
06	600	N	181	-0-	-419	-0-	7	1	174	2	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	1	1	288	2	N	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
09	180	N	31	-0-	-149	-0-	31	2			N	-0-					-0-
10	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2156	-0-	-417	-0-	119	1	2037	2	N	-0-					1
06	2550	N	2550	-0-	-0-	-0-	136	1	2414	2	N	-0-					1
07	2932	N	2932	-0-	-0-	-0-	158	1	2772	2	N	2	2	1			1
							2	9									
08	2657	N	2657	-0-	-0-	-0-	140	1	2517	2	N	-0-					1
09	2920	N	2920	-0-	-0-	-0-	176	1	2744	2	N	-0-					1
*10	2573	N	2467	-0-	-106	-0-	141	1	2326	2	N	-0-					1

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1817	-0-	-1407	-0-	1817	2			Y	-0-					-0-
06	3030	X	1912	-0-	-1118	-0-	5	1	1907	2	Y	-0-					-0-
07	3881	X	3881	-0-	-0-	-0-	90	1	3791	2	Y	-0-					-0-
08	5231	X	5231	-0-	-0-	-0-	406	1	4825	2	Y	-0-					-0-
09	4255	X	4255	-0-	-0-	-0-	57	1	4198	2	Y	-0-					-0-
10	3131	X	1830	-0-	-1301	-0-	63	1	1767	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1801	-0-	-369	-0-	1801	2			Y	-0-					-0-
06	2515	X	2515	-0-	-0-	-0-	7	1	2508	2	Y	-0-					-0-
07	2525	N	2525	-0-	-0-	-0-	59	1	2466	2	Y	-0-					-0-
08	1798	N	1263	-0-	-535	-0-	98	1	1165	2	Y	-0-					-0-
09	2100	N	563	-0-	-1537	-0-	7	1	556	2	Y	-0-					-0-
10	2170	N	467	-0-	-1703	-0-	16	1	451	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4075	-0-	975	975	226	1	3849	2	N	-0-					-0-
06	3000	N	3524	-0-	524	1499	188	1	3336	2	N	-0-					-0-
07	3100	N	4469	-0-	1369	2868	241	1	4224	2	N	4	3	1			1
							4	9									
08	7768	X	4900	-0-	-2868	-0-	259	1	4641	2	N	-0-					1
09	5432	X	5432	-0-	-0-	-0-	327	1	5105	2	N	-0-					1
*10	5580	X	5580	-0-	-0-	-0-	319	1	5261	2	N	-0-					1

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1507	-0-	-539	-0-	1507	2			Y	-0-					-0-
06	1321	N	1321	-0-	-0-	-0-	3	1	1318	2	Y	-0-					-0-
07	1972	N	1972	-0-	-0-	-0-	46	1	1926	2	Y	-0-					-0-
08	1519	N	1387	-0-	-132	-0-	108	1	1279	2	Y	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	25	1	1871	2	Y	-0-					-0-
10	2944	N	2944	-0-	-0-	-0-	101	1	2843	2	Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	944	-0-	-2311	-0-	52	1	892	2	N	-0-					1
06	3150	X	1400	-0-	-1750	-0-	75	1	1325	2	N	-0-					1
07	3255	X	1354	-0-	-1901	-0-	73	1	1281	2	N	-0-	1	1			-0-
08	2511	X	1252	-0-	-1259	-0-	66	1	1186	2	N	-0-					-0-
09	1470	X	1230	-0-	-240	-0-	74	1	1156	2	N	-0-					-0-
*10	1457	X	1343	-0-	-114	-0-	77	1	1266	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-			-0-
06	2888	X	2888	-0-	-0-	-0-	8	1	2880	2	Y	-0-			-0-
07	2728	X	2279	-0-	-449	-0-	53	1	2226	2	Y	-0-			-0-
08	3100	N	3176	-0-	76	76	247	1	2929	2	Y	-0-			-0-
09	2640	N	1980	-0-	-660	-0-	26	1	1954	2	Y	-0-			-0-
10	2638	N	2638	-0-	-0-	-0-	91	1	2547	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

05	3100	N	3725	-0-	625	3752	3725	2			Y	-0-			-0-
06	6245	X	2493	-0-	-3752	-0-	7	1	2486	2	Y	-0-			-0-
07	1755	X	1755	-0-	-0-	-0-	41	1	1714	2	Y	-0-			-0-
08	6293	X	1256	-0-	-5037	-0-	97	1	1159	2	Y	-0-			-0-
09	6090	X	980	-0-	-5110	-0-	13	1	967	2	Y	-0-			-0-
10	3720	X	941	-0-	-2779	-0-	32	1	909	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

05	4185	X	2076	-0-	-2109	-0-	2076	2			Y	-0-			-0-
06	2880	X	2006	-0-	-874	-0-	5	1	2001	2	Y	-0-			-0-
07	4557	X	1786	-0-	-2771	-0-	42	1	1744	2	Y	-0-			-0-
08	4929	X	3897	-0-	-1032	-0-	302	1	3595	2	Y	-0-			-0-
09	6565	X	6565	-0-	-0-	-0-	87	1	6478	2	Y	-0-			-0-
10	4515	X	4515	-0-	-0-	-0-	155	1	4360	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3322	-0-	-429	-0-	723	1	2599	2	Y	-0-					-0-
06	3390	X	3049	-0-	-341	-0-	705	1	2344	2	Y	-0-					-0-
07	3503	X	3408	-0-	-95	-0-	774	1	2634	2	Y	-0-					-0-
08	3503	X	3416	-0-	-87	-0-	1352	1	2064	2	Y	-0-					-0-
09	3360	X	3350	-0-	-10	-0-	1241	1	2109	2	Y	-0-					-0-
10	3757	X	3757	-0-	-0-	-0-	261	1	3496	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1386	-0-	-226	-0-	106	1	1280	2	N	-0-					-0-
06	1590	N	1325	-0-	-265	-0-	99	1	1226	2	N	-0-					-0-
07	1426	N	1413	-0-	-13	-0-	106	1	1306	2	N	1	1	1			-0-
							1	9									
08	1395	N	1341	-0-	-54	-0-	100	1	1241	2	N	-0-					-0-
09	1320	N	1274	-0-	-46	-0-	105	1	1169	2	N	-0-					-0-
*10	1426	N	1362	-0-	-64	-0-	107	1	1255	2	N	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	164	1	589	2	Y	-0-					-0-
06	510	N	476	-0-	-34	-0-	110	1	366	2	Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	217	1	740	2	Y	-0-					-0-
08	991	N	991	-0-	-0-	-0-	392	1	599	2	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	200	1	341	2	Y	-0-					-0-
10	961	N	519	-0-	-442	-0-	36	1	483	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	765	-0-	-10	-0-	765	2			Y	-0-					-0-
06	720	N	701	-0-	-19	-0-	2	1	699	2	Y	-0-					-0-
07	744	N	705	-0-	-39	-0-	16	1	689	2	Y	-0-					-0-
08	775	N	745	-0-	-30	-0-	58	1	687	2	Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	9	1	691	2	Y	-0-					-0-
10	713	N	701	-0-	-12	-0-	24	1	677	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	-0-	100	1	1168	2	N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	84	1	955	2	N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	98	1	1170	2	N	1	1	1			-0-
							1	9									
08	1235	N	1235	-0-	-0-	-0-	95	1	1140	2	N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	91	1	942	2	N	-0-					-0-
*10	1173	N	1173	-0-	-0-	-0-	96	1	1077	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

05	16337	X	8522	-0-	-7815	-0-	31	1	8491	2	N	-0-					-0-
06	15870	X	7178	-0-	-8692	-0-	30	1	7148	2	N	-0-					-0-
07	17670	X	9856	-0-	-7814	-0-	31	1	9825	2	N	-0-					-0-
08	17670	X	13221	-0-	-4449	-0-	31	1	13190	2	N	-0-					-0-
09	17100	X	5213	-0-	-11887	-0-	30	1	5183	2	N	-0-					-0-
10	9858	X	5656	-0-	-4202	-0-	31	1	5625	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

05	3548	X	3548	-0-	-0-	-0-	196	1	3352	2	N	-0-					-0-
06	2910	X	2910	-0-	-0-	-0-	156	1	2754	2	N	-0-					-0-
07	2906	X	2906	-0-	-0-	-0-	157	1	2749	2	N	-0-					-0-
08	3109	X	3109	-0-	-0-	-0-	164	1	2945	2	N	-0-					-0-
09	2971	X	2971	-0-	-0-	-0-	179	1	2792	2	N	-0-					-0-
*10	2728	X	2704	-0-	-24	-0-	154	1	2539	2	N	10					10
							11	9									

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

05	6789	X	6322	-0-	-467	-0-	304	1	6018	2	N	-0-					-0-
06	6240	X	6144	-0-	-96	-0-	217	1	5927	2	N	-0-					-0-
07	6448	X	6193	-0-	-255	-0-	15	1	6178	2	N	-0-					-0-
08	6448	X	6303	-0-	-145	-0-	193	1	6110	2	N	-0-					-0-
09	6150	X	5910	-0-	-240	-0-	206	1	5704	2	N	-0-					-0-
10	6355	X	5973	-0-	-382	-0-	207	1	5766	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

05	194	N	194	-0-	-0-	-0-	6	1	188	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	465	N	219	-0-	-246	-0-	219	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	11	1	224	2	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	67	1	131	2	N	-0-					-0-
10	217	N	173	-0-	-44	-0-	9	1	164	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-			-0-
08	5	N	2	-0-	-3	-0-	2	2			N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

05	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-			22
06	1649	N	1649	-0-	-0-	-0-	101	1	1548	3	N	-0-			22
07	1594	N	1594	-0-	-0-	-0-	57	1	1537	3	N	-0-			22
08	1509	N	1509	-0-	-0-	-0-	57	1	1452	3	N	-0-			22
09	1397	N	1397	-0-	-0-	-0-	101	1	1296	3	N	-0-			22
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			22

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

05	1984	N	1872	-0-	-112	-0-	170	1	1702	3	N	-0-			137
06	1890	N	1669	-0-	-221	-0-	102	1	1564	3	N	3			140
							3	9							
07	1922	N	1582	-0-	-340	-0-	57	1	1525	3	N	-0-			140
08	1860	N	1595	-0-	-265	-0-	60	1	1532	3	N	3			143
							3	9							
09	1680	N	1663	-0-	-17	-0-	120	1	1543	3	N	-0-			143
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT			143

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

05	268	N	268	-0-	-0-	-0-	37	1	231	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
07	279	N	242	-0-	-37	-0-	9	1	233	3	N	-0-			-0-
08	298	N	298	-0-	-0-	-0-	11	1	287	3	N	-0-			-0-
09	120	N	91	-0-	-29	-0-	7	1	84	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	22	1	691	3	N	-0-					50
06	450	N	399	-0-	-51	-0-	24	1	375	3	N	-0-					50
07	856	N	856	-0-	-0-	-0-	31	1	825	3	N	-0-					50
08	713	N	483	-0-	-230	-0-	18	1	465	3	N	-0-					50
09	625	N	625	-0-	-0-	-0-	45	1	580	3	N	-0-					50
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					50

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

05	372	X	327	-0-	-45	-0-	91	1	236	3	N	-0-					-0-
06	480	X	186	-0-	-294	-0-	11	1	175	3	N	-0-					-0-
07	496	X	145	-0-	-351	-0-	5	1	140	3	N	-0-					-0-
08	496	X	416	-0-	-80	-0-	16	1	400	3	N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	34	1	434	3	N	-0-					-0-
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

05	2232	N	2181	-0-	-51	-0-	45	1	2136	3	N	-0-					53
06	2144	N	2144	-0-	-0-	-0-	132	1	2012	3	N	-0-					53
07	2263	N	2206	-0-	-57	-0-	79	1	2127	3	N	-0-					53
08	2246	N	2246	-0-	-0-	-0-	85	1	2161	3	N	-0-					53
09	2130	N	2053	-0-	-77	-0-	148	1	1905	3	N	-0-					53
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

05	1805	N	1805	-0-	-0-	-0-	1801	3	4	9	N	4					163
06	1530	N	625	-0-	-905	-0-	38	1	587	3	N	-0-					163
07	992	N	-0-	-0-	-992	-0-					N	-0-					163
08	1798	N	1511	-0-	-287	-0-	57	1	1454	3	N	-0-					163
09	2407	N	2407	-0-	-0-	-0-	174	1	2233	3	N	-0-					163
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

05	1519	N	1437	-0-	-82	-0-	42	1	1395	3	N	-0-					-0-
06	1440	N	1316	-0-	-124	-0-	81	1	1235	3	N	-0-					-0-
07	1488	N	1377	-0-	-111	-0-	49	1	1328	3	N	-0-					-0-
08	1426	N	1176	-0-	-250	-0-	44	1	1132	3	N	-0-					-0-
09	1320	N	768	-0-	-552	-0-	55	1	713	3	N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		2124	-0-	2124	2124	76	1	2048	3	N	-0-			-0-
08	14B2 EXT		724	-0-	724	2848	27	1	697	3	N	-0-			-0-
09	14B2 EXT		927	-0-	927	3775	67	1	860	3	N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	3775					N	NO RPT			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	1547	-0-	-127	-0-	1547	3			N	-0-			57
06	1470	N	1280	-0-	-190	-0-	79	1	1201	3	N	-0-			57
07	1436	N	1436	-0-	-0-	-0-	51	1	1385	3	N	-0-			57
08	1550	N	1163	-0-	-387	-0-	44	1	1119	3	N	-0-			57
09	1290	N	1228	-0-	-62	-0-	89	1	1139	3	N	-0-			57
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	N	2407	-0-	-42	-0-	103	1	2304	3	N	-0-			48
06	2315	N	2315	-0-	-0-	-0-	142	1	2173	3	N	-0-			48
07	2480	N	2378	-0-	-102	-0-	85	1	2293	3	N	-0-			48
08	2418	N	2322	-0-	-96	-0-	88	1	2234	3	N	-0-			48
09	2336	N	2336	-0-	-0-	-0-	169	1	2167	3	N	-0-			48
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	52	1	100	3	N	-0-			-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-			-0-
07	155	N	38	-0-	-117	-0-	1	1	37	3	N	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	N	2296	-0-	-246	-0-	90	1	2206	3	N	-0-			72
06	2269	N	2269	-0-	-0-	-0-	139	1	2130	3	N	-0-			72
07	2392	N	2392	-0-	-0-	-0-	86	1	2306	3	N	-0-			72
08	2378	N	2378	-0-	-0-	-0-	90	1	2288	3	N	-0-			72
09	2280	N	2166	-0-	-114	-0-	156	1	2010	3	N	-0-			72
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT			72

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	156	1	171	3	N	-0-			-0-
06	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	8	1	224	3	N	-0-			-0-
08	155	N	135	-0-	-20	-0-	5	1	130	3	N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7068	X	6061	-0-	-1007	-0-	243	1	5818	3	N	-0-			21
06	6600	X	5355	-0-	-1245	-0-	329	1	5026	3	N	-0-			21
07	6727	X	2464	-0-	-4263	-0-	88	1	2376	3	N	-0-			21
08	6262	X	5127	-0-	-1135	-0-	194	1	4933	3	N	-0-			21
09	6060	X	5460	-0-	-600	-0-	394	1	5066	3	N	-0-			21
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			43
06	0	N	-0-	-0-	-0-	-0-					N	-0-			43
07	0	N	-0-	-0-	-0-	-0-					N	-0-			43
08	0	N	-0-	-0-	-0-	-0-					N	-0-			43
09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3286	X	2988	-0-	-298	-0-	212	1	2776	3	N	-0-			-0-
06	3120	X	2890	-0-	-230	-0-	177	1	2713	3	N	-0-			-0-
07	3224	X	2878	-0-	-346	-0-	103	1	2775	3	N	-0-			-0-
08	3100	X	2563	-0-	-537	-0-	97	1	2466	3	N	-0-			-0-
09	3000	X	2777	-0-	-223	-0-	200	1	2577	3	N	-0-			-0-
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	496	-0-	-217	-0-	39	1	457	3	N	-0-			47
06	660	N	466	-0-	-194	-0-	29	1	437	3	N	-0-			47
07	527	N	457	-0-	-70	-0-	16	1	441	3	N	-0-			47
08	496	N	393	-0-	-103	-0-	15	1	378	3	N	-0-			47
09	480	N	429	-0-	-51	-0-	31	1	398	3	N	-0-			47
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			47

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3264	X	3264	-0-	-0-	-0-	246	1	3018	3	N	-0-					157
06	3643	X	3643	-0-	-0-	-0-	224	1	3419	3	N	-0-					157
07	3404	X	3404	-0-	-0-	-0-	122	1	3282	3	N	-0-					157
08	4093	X	4093	-0-	-0-	-0-	154	1	3917	3	N	20					177
							22	9									
09	3591	X	3591	-0-	-0-	-0-	259	1	3331	3	N	1					178
							1	9									
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					178

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	55	1	13	3	N	-0-					78
06	30	N	-0-	-0-	-30	-0-					N	-0-					78
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					78
08	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2372	N	2372	-0-	-0-	-0-	103	1	2269	3	N	-0-					18
06	2279	N	2279	-0-	-0-	-0-	140	1	2139	3	N	-0-					18
07	2422	N	2422	-0-	-0-	-0-	87	1	2335	3	N	-0-					18
08	2327	N	2327	-0-	-0-	-0-	88	1	2239	3	N	-0-					18
09	2343	N	2343	-0-	-0-	-0-	169	1	2174	3	N	-0-					18
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	26	1	19	3	N	-0-					17
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					17
07	62	N	35	-0-	-27	-0-	1	1	34	3	N	-0-					17
08	31	N	-0-	-0-	-31	-0-					N	-0-					17
09	30	N	-0-	-0-	-30	-0-					N	-0-					17
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22630	X	20693	-0-	-1937	-0-	1369	1	19324	3	N	-0-					42
06	21900	X	19414	-0-	-2486	-0-	1192	1	18222	3	N	-0-					42
07	22630	X	20009	-0-	-2621	-0-	717	1	19292	3	N	-0-					42
08	21390	X	15845	-0-	-5545	-0-	599	1	15246	3	N	-0-					42
09	20700	X	12422	-0-	-8278	-0-	897	1	11525	3	N	-0-					42
10	20708	X	NO RPT	-0-	-20708	-0-					N	NO RPT					42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36053	X	34285	-0-	-1768	-0-	1396	1	32889	3	N	-0-					27
06	34860	X	32667	-0-	-2193	-0-	2005	1	30662	3	N	-0-					27
07	35433	X	32698	-0-	-2735	-0-	1172	1	31526	3	N	-0-					27
08	35433	X	27534	-0-	-7899	-0-	1042	1	26492	3	N	-0-					27
09	34290	X	30180	-0-	-4110	-0-	2179	1	28001	3	N	-0-					27
10	34286	X	NO RPT	-0-	-34286	-0-					N	NO RPT					27

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	1749	-0-	-111	-0-	48	1	1701	3	N	-0-			23
06	1770	N	1686	-0-	-84	-0-	103	1	1583	3	N	-0-			23
07	1798	N	1743	-0-	-55	-0-	62	1	1681	3	N	-0-			23
08	1781	N	1781	-0-	-0-	-0-	67	1	1714	3	N	-0-			23
09	1680	N	1652	-0-	-28	-0-	119	1	1533	3	N	-0-			23
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT			23

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	30969	X	26342	-0-	-4627	-0-	1689	1	24653	3	N	-0-			23
06	27930	X	24438	-0-	-3492	-0-	1500	1	22938	3	N	-0-			23
07	28117	X	24481	-0-	-3636	-0-	877	1	23604	3	N	-0-			23
08	27218	X	20975	-0-	-6243	-0-	793	1	20182	3	N	-0-			23
09	26340	X	16207	-0-	-10133	-0-	1170	1	15037	3	N	-0-			23
10	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT			23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	746	-0-	-184	-0-	746	3			N	-0-			-0-
06	660	N	608	-0-	-52	-0-	37	1	571	3	N	-0-			-0-
07	713	N	550	-0-	-163	-0-	20	1	530	3	N	-0-			-0-
08	744	N	701	-0-	-43	-0-	27	1	674	3	N	-0-			-0-
09	737	N	737	-0-	-0-	-0-	53	1	684	3	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1780	N	1780	-0-	-0-	-0-	303	1	1477	3	N	-0-			6
06	1462	N	1462	-0-	-0-	-0-	90	1	1372	3	N	-0-			6
07	1462	N	1462	-0-	-0-	-0-	52	1	1410	3	N	-0-			6
08	661	N	661	-0-	-0-	-0-	25	1	636	3	N	-0-			6
09	1090	N	1090	-0-	-0-	-0-	79	1	1011	3	N	-0-			6
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-			45
06	0	X	-0-	-0-	-0-	-0-					N	-0-			45
07	0	X	-0-	-0-	-0-	-0-					N	-0-			45
08	0	X	-0-	-0-	-0-	-0-					N	-0-			45
09	0	X	-0-	-0-	-0-	-0-					N	-0-			45
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			45

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	11718	X	10762	-0-	-956	-0-	242	1	10520	3	N	-0-			40
06	11070	X	10576	-0-	-494	-0-	649	1	9927	3	N	-0-			40
07	11284	X	11009	-0-	-275	-0-	395	1	10614	3	N	-0-			40
08	11129	X	10336	-0-	-793	-0-	391	1	9945	3	N	-0-			40
09	10770	X	8520	-0-	-2250	-0-	615	1	7905	3	N	-0-			40
10	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT			40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10509	X	9625	-0-	-884	-0-	295	1	9330	3	N	-0-					15
06	9360	X	9327	-0-	-33	-0-	572	1	8755	3	N	-0-					15
07	9951	X	9189	-0-	-762	-0-	329	1	8860	3	N	-0-					15
08	9951	X	8763	-0-	-1188	-0-	331	1	8432	3	N	-0-					15
09	9630	X	8564	-0-	-1066	-0-	618	1	7946	3	N	-0-					15
10	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15128	X	13827	-0-	-1301	-0-	514	1	13313	3	N	-0-					35
06	14580	X	13013	-0-	-1567	-0-	799	1	12214	3	N	-0-					35
07	14880	X	13227	-0-	-1653	-0-	474	1	12753	3	N	-0-					35
08	14291	X	11952	-0-	-2339	-0-	452	1	11500	3	N	-0-					35
09	13830	X	12311	-0-	-1519	-0-	889	1	11422	3	N	-0-					35
10	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36611	X	34414	-0-	-2197	-0-	1757	1	32657	3	N	-0-					-0-
06	33780	X	31682	-0-	-2098	-0-	1945	1	29737	3	N	-0-					-0-
07	35557	X	31712	-0-	-3845	-0-	1136	1	30576	3	N	-0-					-0-
08	35557	X	27923	-0-	-7634	-0-	1056	1	26867	3	N	-0-					-0-
09	34410	X	28462	-0-	-5948	-0-	2055	1	26407	3	N	-0-					-0-
10	34410	X	NO RPT	-0-	-34410	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					56
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					56
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					56
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					56
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					56
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					28
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					28
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					28
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					28
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					28
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	132	1	624	2	N	-0-					-0-
06	450	N	372	-0-	-78	-0-	64	1	308	2	N	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	127	1	1002	2	N	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	69	1	1209	2	N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	100	1	1469	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
06	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
09	840	N	605	-0-	-235	-0-	605	2			N	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

05	1984	N	1032	-0-	-952	-0-	1032	2			N	-0-					-0-
06	1770	N	1333	-0-	-437	-0-	1333	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
09	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
10	1984	N	1563	-0-	-421	-0-	1563	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

05	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	775	N	566	-0-	-209	-0-	566	2			N	-0-					-0-
08	775	N	701	-0-	-74	-0-	701	2			N	-0-					-0-
09	750	N	648	-0-	-102	-0-	648	2			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

05	3627	X	3556	-0-	-71	-0-	3556	2			N	-0-					-0-
06	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-
07	3627	X	2858	-0-	-769	-0-	2858	2			N	-0-					-0-
08	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
09	3510	X	3328	-0-	-182	-0-	3328	2			N	-0-					-0-
10	3627	X	2895	-0-	-732	-0-	2895	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1110	N	1046	-0-	-64	-0-	1046	2			N	-0-					-0-
07	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
10	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

05	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	961	N	559	-0-	-402	-0-	559	2			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

05	2635	X	2005	-0-	-630	-0-	2005	2			N	-0-					-0-
06	2550	X	2227	-0-	-323	-0-	2227	2			N	-0-					-0-
07	2449	X	2272	-0-	-177	-0-	2272	2			N	-0-					-0-
08	2449	X	1927	-0-	-522	-0-	1927	2			N	-0-					-0-
09	2370	X	1951	-0-	-419	-0-	1951	2			N	-0-					-0-
10	2263	N	1984	-0-	-279	-0-	1984	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

05	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
08	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

05	930	N	568	-0-	-362	-0-	568	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	558	N	115	-0-	-443	-0-	115	2			N	-0-					-0-
09	720	N	95	-0-	-625	-0-	95	2			N	-0-					-0-
10	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	540	N	415	-0-	-125	-0-	415	2			N	-0-					-0-
07	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
08	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	3100	N	5560	-0-	2460	2460	5560	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

05	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
06	3000	X	1496	-0-	-1504	-0-	1496	2			N	-0-					-0-
07	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
08	3193	X	1409	-0-	-1784	-0-	1409	2			N	-0-					-0-
09	3090	X	1040	-0-	-2050	-0-	1040	2			N	-0-					-0-
10	3689	X	1697	-0-	-1992	-0-	1697	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1549	-0-	-94	-0-	1549	2			N	-0-					-0-
06	1560	N	1492	-0-	-68	-0-	1492	2			N	-0-					-0-
07	1519	N	1427	-0-	-92	-0-	1427	2			N	-0-					-0-
08	1550	N	1395	-0-	-155	-0-	1395	2			N	-0-					-0-
09	1500	N	1344	-0-	-156	-0-	1344	2			N	-0-					-0-
10	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
06	2640	X	1768	-0-	-872	-0-	1768	2			N	-0-					-0-
07	2728	X	2708	-0-	-20	-0-	2708	2			N	-0-					-0-
08	2728	X	2203	-0-	-525	-0-	2203	2			N	-0-					-0-
09	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
10	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2394	-0-	-520	-0-	2394	2			N	-0-					-0-
06	2820	X	2340	-0-	-480	-0-	2340	2			N	-0-					-0-
07	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
08	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
09	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
10	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	574	-0-	-201	-0-	574	2			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
06	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
07	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
08	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
09	3030	X	1642	-0-	-1388	-0-	1642	2			N	-0-					-0-
10	3131	X	2938	-0-	-193	-0-	2938	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2794	-0-	-864	-0-	2794	2			N	-0-					-0-
06	3360	X	2642	-0-	-718	-0-	2642	2			N	-0-					-0-
07	3472	X	2036	-0-	-1436	-0-	2036	2			N	-0-					-0-
08	3317	X	3116	-0-	-201	-0-	3116	2			N	-0-					-0-
09	2910	X	2841	-0-	-69	-0-	2841	2			N	-0-					-0-
10	2790	X	1867	-0-	-923	-0-	1867	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
09	1260	N	1123	-0-	-137	-0-	1123	2			N	-0-					-0-
10	1302	N	1242	-0-	-60	-0-	1242	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	3100	N	13065	-0-	9965	9965	13065	2			N	-0-					-0-
08	3100	N	6931	-0-	3831	13796	6931	2			N	-0-					-0-
09	3000	N	6974	-0-	3974	17770	6974	2			N	-0-					-0-
10	23852	X	6082	-0-	-17770	-0-	6082	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
06	870	N	837	-0-	-33	-0-	837	2			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
08	868	N	562	-0-	-306	-0-	562	2			N	-0-					-0-
09	840	N	657	-0-	-183	-0-	657	2			N	-0-					-0-
10	899	N	481	-0-	-418	-0-	481	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3028	-0-	-661	-0-	3028	2			N	-0-					-0-
06	3570	X	1202	-0-	-2368	-0-	1202	2			N	-0-					-0-
07	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
08	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	2990	-0-	-792	-0-	2990	2			N	-0-					-0-
06	3660	X	3002	-0-	-658	-0-	3002	2			N	-0-					-0-
07	3782	X	2735	-0-	-1047	-0-	2735	2			N	-0-					-0-
08	3782	X	2824	-0-	-958	-0-	2824	2			N	-0-					-0-
09	3660	X	2201	-0-	-1459	-0-	2201	2			N	-0-					-0-
10	3100	X	2704	-0-	-396	-0-	2704	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
08	434	N	290	-0-	-144	-0-	290	2			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1502	-0-	-172	-0-	1502	2			N	-0-					-0-
06	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
07	1519	N	1442	-0-	-77	-0-	1442	2			N	-0-					-0-
08	1488	N	1421	-0-	-67	-0-	1421	2			N	-0-					-0-
09	1470	N	1381	-0-	-89	-0-	1381	2			N	-0-					-0-
10	1457	N	1409	-0-	-48	-0-	1409	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
06	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
07	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
08	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-
09	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
10	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	3100	N	3904	-0-	804	804	3904	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
08	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

05	1705	X	1656	-0-	-49	-0-	1656	2			N	-0-					-0-
06	1650	X	1630	-0-	-20	-0-	1630	2			N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
08	1643	N	1629	-0-	-14	-0-	1629	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

05	5115	X	4978	-0-	-137	-0-	4978	2			N	-0-					-0-
06	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-
07	5115	X	4202	-0-	-913	-0-	4202	2			N	-0-					-0-
08	5115	X	4423	-0-	-692	-0-	4423	2			N	-0-					-0-
09	5100	X	4835	-0-	-265	-0-	4835	2			N	-0-					-0-
10	5270	X	4889	-0-	-381	-0-	4889	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

05	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
06	3000	N	6530	-0-	3530	3530	6530	2			N	-0-					-0-
07	3100	N	5797	-0-	2697	6227	5797	2			N	-0-					-0-
08	3100	N	5097	-0-	1997	8224	5097	2			N	-0-					-0-
09	14041	X	5817	-0-	-8224	-0-	5817	2			N	-0-					-0-
10	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
06	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
07	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
08	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
09	3420	X	3207	-0-	-213	-0-	3207	2			N	-0-					-0-
10	3534	X	2807	-0-	-727	-0-	2807	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

05	6203	X	6203	-0-	-0-	-0-	6203	2			N	-0-					-0-
06	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
07	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
08	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
09	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

05	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
06	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
07	3472	X	2259	-0-	-1213	-0-	2259	2			N	-0-					-0-
08	3472	X	3121	-0-	-351	-0-	3121	2			N	-0-					-0-
09	3360	X	1599	-0-	-1761	-0-	1599	2			N	-0-					-0-
10	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

05	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
08	713	N	404	-0-	-309	-0-	404	2			N	-0-					-0-
09	630	N	76	-0-	-554	-0-	76	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

05	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

05	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					-0-
06	1380	N	1284	-0-	-96	-0-	1284	2			N	-0-					-0-
07	1922	N	1016	-0-	-906	-0-	1016	2			N	-0-					-0-
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
09	1290	N	925	-0-	-365	-0-	925	2			N	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

05	3286	X	3036	-0-	-250	-0-	3036	2			N	-0-					-0-
06	3180	X	2179	-0-	-1001	-0-	2179	2			N	-0-					-0-
07	3286	X	1993	-0-	-1293	-0-	1993	2			N	-0-					-0-
08	3286	X	1801	-0-	-1485	-0-	1801	2			N	-0-					-0-
09	3180	X	1824	-0-	-1356	-0-	1824	2			N	-0-					-0-
10	3038	X	1798	-0-	-1240	-0-	1798	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

05	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
08	2108	N	2055	-0-	-53	-0-	2055	2			N	-0-					-0-
09	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
10	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

05	1302	N	1096	-0-	-206	-0-	1096	2			N	-0-					-0-
06	1500	X	1187	-0-	-313	-0-	1187	2			N	-0-					-0-
07	1550	X	1153	-0-	-397	-0-	1153	2			N	-0-					-0-
08	1550	X	1087	-0-	-463	-0-	1087	2			N	-0-					-0-
09	1200	X	1083	-0-	-117	-0-	1083	2			N	-0-					-0-
10	1240	X	1107	-0-	-133	-0-	1107	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

05	2232	X	1683	-0-	-549	-0-	1683	2			N	-0-					-0-
06	2160	X	1777	-0-	-383	-0-	1777	2			N	-0-					-0-
07	2232	X	2067	-0-	-165	-0-	2067	2			N	-0-					-0-
08	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
09	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
10	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	3000	N	6356	-0-	3356	3356	6356	2			N	-0-					-0-
07	3100	N	5274	-0-	2174	5530	5274	2			N	-0-					-0-
08	3100	N	4706	-0-	1606	7136	4706	2			N	-0-					-0-
09	10671	X	3535	-0-	-7136	-0-	3535	2			N	-0-					-0-
10	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

05	3565	X	3009	-0-	-556	-0-	3009	2			N	-0-					-0-
06	3450	X	2837	-0-	-613	-0-	2837	2			N	-0-					-0-
07	3565	X	2897	-0-	-668	-0-	2897	2			N	-0-					-0-
08	3007	X	2835	-0-	-172	-0-	2835	2			N	-0-					-0-
09	2910	X	2456	-0-	-454	-0-	2456	2			N	-0-					-0-
10	3007	X	1469	-0-	-1538	-0-	1469	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6197	X	6197	-0-	-0-	-0-	6197	2			N	-0-					-0-
06	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					-0-
07	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
08	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
09	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
10	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
07	744	N	472	-0-	-272	-0-	472	2			N	-0-					-0-
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	1360	-0-	-1957	-0-	1360	2			N	-0-					-0-
06	2880	X	958	-0-	-1922	-0-	958	2			N	-0-					-0-
07	2573	X	350	-0-	-2223	-0-	350	2			N	-0-					-0-
08	2015	X	1874	-0-	-141	-0-	1874	2			N	-0-					-0-
09	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
10	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	527	N	304	-0-	-223	-0-	304	2			N	-0-					-0-
09	1470	N	1125	-0-	-345	-0-	1125	2			N	-0-					-0-
10	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16601	X	5844	-0-	-10757	-0-	5844	2			N	-0-					-0-
06	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
07	5117	X	5117	-0-	-0-	-0-	5117	2			N	-0-					-0-
08	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
09	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
10	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	620	N	422	-0-	-198	-0-	422	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					-0-
06	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					-0-
07	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-					-0-
08	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-					-0-
09	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-
10	5607	X	5607	-0-	-0-	-0-	5607	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					-0-
06	1140	N	937	-0-	-203	-0-	937	2			N	-0-					-0-
07	1178	N	941	-0-	-237	-0-	941	2			N	-0-					-0-
08	1054	N	880	-0-	-174	-0-	880	2			N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
06	3000	N	3333	-0-	333	333	3333	2			N	-0-					-0-
07	3100	N	2851	-0-	-249	84	2851	2			N	-0-					-0-
08	2511	N	1618	-0-	-893	-0-	1618	2			N	-0-					-0-
09	2430	X	1754	-0-	-676	-0-	1754	2			N	-0-					-0-
10	2511	X	1755	-0-	-756	-0-	1755	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	9677	-0-	6577	15392	9677	2			N	-0-					-0-
06	22261	X	6869	-0-	-15392	-0-	6869	2			N	-0-					-0-
07	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-
08	6493	X	6493	-0-	-0-	-0-	6493	2			N	-0-					-0-
09	5933	X	5933	-0-	-0-	-0-	5933	2			N	-0-					-0-
10	5669	X	5669	-0-	-0-	-0-	5669	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
08	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
09	900	N	698	-0-	-202	-0-	698	2			N	-0-					-0-
10	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

05	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
06	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
07	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	279	X	267	-0-	-12	-0-	267	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

05	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
06	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					-0-
07	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
08	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					-0-
09	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
10	4433	X	4409	-0-	-24	-0-	4409	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

05	18811	X	6308	-0-	-12503	-0-	6308	2			N	-0-					-0-
06	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-
07	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
08	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
09	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

05	3224	X	2455	-0-	-769	-0-	2455	2			N	-0-					-0-
06	3120	X	2618	-0-	-502	-0-	2618	2			N	-0-					-0-
07	3224	X	2446	-0-	-778	-0-	2446	2			N	-0-					-0-
08	3224	X	2984	-0-	-240	-0-	2984	2			N	-0-					-0-
09	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
10	2697	X	2607	-0-	-90	-0-	2607	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

05	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
06	4541	X	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-
07	4607	X	4607	-0-	-0-	-0-	4607	2			N	-0-					-0-
08	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-
09	4290	X	4120	-0-	-170	-0-	4120	2			N	-0-					-0-
10	4433	X	4087	-0-	-346	-0-	4087	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

05	1333	N	1194	-0-	-139	-0-	1194	2			N	-0-					-0-
06	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	1179	2			N	-0-					-0-
09	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					-0-
10	1209	N	1146	-0-	-63	-0-	1146	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
06	1500	X	1190	-0-	-310	-0-	1190	2			N	-0-					-0-
07	1550	X	1176	-0-	-374	-0-	1176	2			N	-0-					-0-
08	1550	X	985	-0-	-565	-0-	985	2			N	-0-					-0-
09	1500	X	1259	-0-	-241	-0-	1259	2			N	-0-					-0-
10	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

05	3100	N	3176	-0-	76	387	3176	2			N	-0-					-0-
06	2432	N	2045	-0-	-387	-0-	2045	2			N	-0-					-0-
07	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
08	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
09	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
10	1581	X	1110	-0-	-471	-0-	1110	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

05	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
06	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
07	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
08	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
10	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

05	5332	X	3869	-0-	-1463	-0-	3869	2			N	-0-					-0-
06	4500	X	4418	-0-	-82	-0-	4418	2			N	-0-					-0-
07	5332	X	1718	-0-	-3614	-0-	1718	2			N	-0-					-0-
08	5332	X	738	-0-	-4594	-0-	738	2			N	-0-					-0-
09	5160	X	244	-0-	-4916	-0-	244	2			N	-0-					-0-
10	4557	X	4486	-0-	-71	-0-	4486	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

05	3081	N	3074	-0-	-7	-0-	3074	2			N	-0-					-0-
06	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
07	3038	N	2965	-0-	-73	-0-	2965	2			N	-0-					-0-
08	3038	N	2940	-0-	-98	-0-	2940	2			N	-0-					-0-
09	2790	N	2681	-0-	-109	-0-	2681	2			N	-0-					-0-
10	2976	N	2530	-0-	-446	-0-	2530	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

05	2108	N	1982	-0-	-126	-0-	1982	2			N	-0-					-0-
06	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
07	2232	N	1502	-0-	-730	-0-	1502	2			N	-0-					-0-
08	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2280	N	1591	-0-	-689	-0-	1591	2			N	-0-					-0-
10	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1670	-0-	-500	-0-	1670	2			N	-0-					-0-
06	2100	X	1526	-0-	-574	-0-	1526	2			N	-0-					-0-
07	1581	N	1362	-0-	-219	-0-	1362	2			N	-0-					-0-
08	1674	N	1276	-0-	-398	-0-	1276	2			N	-0-					-0-
09	1530	N	1184	-0-	-346	-0-	1184	2			N	-0-					-0-
10	1364	N	1300	-0-	-64	-0-	1300	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

05	2759	X	1783	-0-	-976	-0-	1783	2			N	-0-					-0-
06	1920	N	1578	-0-	-342	-0-	1578	2			N	-0-					-0-
07	2170	N	2059	-0-	-111	-0-	2059	2			N	-0-					-0-
08	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
09	3000	N	3132	-0-	132	132	3132	2			N	-0-					-0-
10	2542	N	2410	-0-	-132	-0-	2410	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

05	465	X	373	-0-	-92	-0-	373	2			N	-0-					-0-
06	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
07	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					-0-
08	3100	N	5432	-0-	2332	2332	5432	2			N	-0-					-0-
09	3000	N	5028	-0-	2028	4360	5028	2			N	-0-					-0-
10	10250	X	5890	-0-	-4360	-0-	5890	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

05	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
06	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
08	1240	X	1164	-0-	-76	-0-	1164	2			N	-0-					-0-
09	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	3000	N	6079	-0-	3079	3079	6079	2			N	-0-					-0-
07	3100	N	7474	-0-	4374	7453	7474	2			N	-0-					-0-
08	3100	N	5534	-0-	2434	9887	5534	2			N	-0-					-0-
09	13689	X	3802	-0-	-9887	-0-	3802	2			N	-0-					-0-
10	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

05	2635	N	1907	-0-	-728	-0-	1907	2			N	-0-					18
06	2138	N	2138	-0-	-0-	-0-	2112	2	26	9	N	24					42
07	1984	N	1837	-0-	-147	-0-	1837	2			N	-0-					42
08	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					42
09	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					42
10	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					42

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	881	-0-	-80	-0-	881	2			N	-0-					-0-
06	930	N	344	-0-	-586	-0-	344	2			N	-0-					-0-
07	868	N	441	-0-	-427	-0-	441	2			N	-0-					-0-
08	868	N	548	-0-	-320	-0-	548	2			N	-0-					-0-
09	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

05	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
06	4710	X	4515	-0-	-195	-0-	4515	2			N	-0-					-0-
07	2387	X	1123	-0-	-1264	-0-	1123	2			N	-0-					-0-
08	5332	X	2635	-0-	-2697	-0-	2635	2			N	-0-					-0-
09	5160	X	2237	-0-	-2923	-0-	2237	2			N	-0-					-0-
10	5332	X	5319	-0-	-13	-0-	5319	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

05	1457	X	422	-0-	-1035	-0-	422	2			N	-0-					-0-
06	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
07	1457	X	986	-0-	-471	-0-	986	2			N	-0-					-0-
08	1457	X	1180	-0-	-277	-0-	1180	2			N	-0-					-0-
09	1410	X	1037	-0-	-373	-0-	1037	2			N	-0-					-0-
10	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

05	9250	X	9250	-0-	-0-	-0-	9250	2			N	-0-					-0-
06	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-
07	7511	X	7511	-0-	-0-	-0-	7511	2			N	-0-					-0-
08	8251	X	8251	-0-	-0-	-0-	8251	2			N	-0-					-0-
09	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
10	8833	X	8833	-0-	-0-	-0-	8833	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

05	682	N	575	-0-	-107	-0-	575	2			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
09	660	N	388	-0-	-272	-0-	388	2			N	-0-					-0-
10	682	N	246	-0-	-436	-0-	246	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
07	1364	N	1269	-0-	-95	-0-	1269	2			N	-0-					-0-
08	1426	N	1416	-0-	-10	-0-	1416	2			N	-0-					-0-
09	1290	N	1205	-0-	-85	-0-	1205	2			N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	1196	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

05	682	N	492	-0-	-190	-0-	492	2			N	-0-					-0-
06	660	N	339	-0-	-321	-0-	339	2			N	-0-					-0-
07	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
08	496	N	215	-0-	-281	-0-	215	2			N	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
10	372	N	216	-0-	-156	-0-	216	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
06	960	N	810	-0-	-150	-0-	810	2			N	-0-					-0-
07	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	279	-0-	-868	-0-	279	2			N	-0-					-0-
06	1110	N	344	-0-	-766	-0-	344	2			N	-0-					-0-
07	1147	N	370	-0-	-777	-0-	370	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	3000	N	3338	-0-	338	338	3338	2			N	-0-					-0-
10	3100	N	4980	-0-	1880	2218	4980	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1093	-0-	-674	-0-	1093	2			N	-0-					-0-
06	1740	N	939	-0-	-801	-0-	939	2			N	-0-					-0-
07	1767	N	984	-0-	-783	-0-	984	2			N	-0-					-0-
08	1085	N	905	-0-	-180	-0-	905	2			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
10	992	N	644	-0-	-348	-0-	644	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
06	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
07	2790	X	2714	-0-	-76	-0-	2714	2			N	-0-					-0-
08	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
09	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
10	2790	X	2711	-0-	-79	-0-	2711	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
09	960	N	908	-0-	-52	-0-	908	2			N	-0-					-0-
10	992	N	701	-0-	-291	-0-	701	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	1147	N	676	-0-	-471	-0-	676	2			N	-0-					-0-
08	930	N	802	-0-	-128	-0-	802	2			N	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
06	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
07	3317	X	3265	-0-	-52	-0-	3265	2			N	-0-					-0-
08	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
09	3210	X	2979	-0-	-231	-0-	2979	2			N	-0-					-0-
10	3317	X	2481	-0-	-836	-0-	2481	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2477	N	2441	-0-	-36	-0-	2441	2			N	-0-					64
06	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					64
07	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					64
08	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					64
09	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					64
10	2976	X	2927	-0-	-49	-0-	2927	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

05	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
06	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
07	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-
08	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					-0-
09	4110	X	2650	-0-	-1460	-0-	2650	2			N	-0-					-0-
10	4247	X	3601	-0-	-646	-0-	3601	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

05	868	N	252	-0-	-616	-0-	252	2			N	-0-					-0-
06	810	N	384	-0-	-426	-0-	384	2			N	-0-					-0-
07	558	N	359	-0-	-199	-0-	359	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

05	3162	X	2629	-0-	-533	-0-	2629	2			N	-0-					-0-
06	3060	X	2687	-0-	-373	-0-	2687	2			N	-0-					-0-
07	2976	X	2573	-0-	-403	-0-	2573	2			N	-0-					-0-
08	2635	X	2528	-0-	-107	-0-	2528	2			N	-0-					-0-
09	2700	X	2500	-0-	-200	-0-	2500	2			N	-0-					-0-
10	2790	X	2477	-0-	-313	-0-	2477	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

05	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2356	N	1802	-0-	-554	-0-	1802	2			N	-0-					-0-
09	2280	N	1128	-0-	-1152	-0-	1128	2			N	-0-					-0-
10	2046	N	1564	-0-	-482	-0-	1564	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	646	-0-	-222	-0-	646	2			N	-0-					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
08	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
09	480	N	105	-0-	-375	-0-	105	2			N	-0-					-0-
10	403	N	110	-0-	-293	-0-	110	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
08	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
09	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-
10	589	N	510	-0-	-79	-0-	510	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
09	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
08	899	N	767	-0-	-132	-0-	767	2			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	995	-0-	-245	-0-	995	2			N	-0-					-0-
06	1200	X	1072	-0-	-128	-0-	1072	2			N	-0-					-0-
07	1085	X	1014	-0-	-71	-0-	1014	2			N	-0-					-0-
08	1085	X	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
09	1080	X	813	-0-	-267	-0-	813	2			N	-0-					-0-
10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
09	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
06	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
07	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
08	3100	N	3124	-0-	24	24	3124	2			N	-0-					-0-
09	2594	N	2570	-0-	-24	-0-	2570	2			N	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					-0-
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-					-0-
07	1333	N	1201	-0-	-132	-0-	1201	2			N	-0-					-0-
08	1271	N	1184	-0-	-87	-0-	1184	2			N	-0-					-0-
09	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
10	1209	N	970	-0-	-239	-0-	970	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	686	-0-	-585	-0-	686	2			N	-0-					-0-
06	1110	N	495	-0-	-615	-0-	495	2			N	-0-					-0-
07	744	N	543	-0-	-201	-0-	543	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1054	N	910	-0-	-144	-0-	910	2			N	-0-					-0-
09	1170	N	779	-0-	-391	-0-	779	2			N	-0-					-0-
10	1023	N	785	-0-	-238	-0-	785	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9572	X	7685	-0-	-1887	-0-	7685	2			N	-0-					-0-
06	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
07	1488	X	1088	-0-	-400	-0-	1088	2			N	-0-					-0-
08	1488	X	508	-0-	-980	-0-	508	2			N	-0-					-0-
09	1440	X	237	-0-	-1203	-0-	237	2			N	-0-					-0-
10	1488	X	391	-0-	-1097	-0-	391	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
06	2700	X	2439	-0-	-261	-0-	2439	2			N	-0-					-0-
07	2728	X	2559	-0-	-169	-0-	2559	2			N	-0-					-0-
08	2945	X	2528	-0-	-417	-0-	2528	2			N	-0-					-0-
09	2850	X	2363	-0-	-487	-0-	2363	2			N	-0-					-0-
10	2945	X	2457	-0-	-488	-0-	2457	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
08	1519	N	1370	-0-	-149	-0-	1370	2			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1550	N	1299	-0-	-251	-0-	1299	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
06	450	N	347	-0-	-103	-0-	347	2			N	-0-					-0-
07	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	817	-0-	-2314	-0-	817	2			N	-0-					-0-
06	3090	X	397	-0-	-2693	-0-	397	2			N	-0-					-0-
07	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
08	6929	X	6929	-0-	-0-	-0-	6929	2			N	-0-					-0-
09	5197	X	5197	-0-	-0-	-0-	5197	2			N	-0-					-0-
10	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	270	N	96	-0-	-174	-0-	96	2			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
08	279	N	131	-0-	-148	-0-	131	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	3100	N	4419	-0-	1319	1319	4419	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

05	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
09	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	420	N	313	-0-	-107	-0-	313	2			N	-0-					-0-
07	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
08	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	682	N	540	-0-	-142	-0-	540	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6593	X	6593	-0-	-0-	-0-	6593	2			N	-0-					-0-
06	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					-0-
07	5525	X	5525	-0-	-0-	-0-	5525	2			N	-0-					-0-
08	6338	X	6338	-0-	-0-	-0-	6338	2			N	-0-					-0-
09	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
10	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
07	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
08	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
10	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
06	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
07	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
08	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
09	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
07	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-
08	1767	N	1761	-0-	-6	-0-	1761	2			N	-0-					-0-
09	1710	N	1588	-0-	-122	-0-	1588	2			N	-0-					-0-
10	1643	N	1491	-0-	-152	-0-	1491	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	358	-0-	-138	-0-	358	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	496	N	216	-0-	-280	-0-	216	2			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
08	3100	N	7291	-0-	4191	4191	7291	2			N	-0-					-0-
09	3000	N	5873	-0-	2873	7064	5873	2			N	-0-					-0-
10	3100	N	4986	-0-	1886	8950	4986	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
06	3000	X	2742	-0-	-258	-0-	2742	2			N	-0-					-0-
07	3100	X	2959	-0-	-141	-0-	2959	2			N	-0-					-0-
08	3100	X	2683	-0-	-417	-0-	2683	2			N	-0-					-0-
09	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
10	2945	X	2320	-0-	-625	-0-	2320	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	840	N	614	-0-	-226	-0-	614	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

05	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
06	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
07	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
09	1500	N	1471	-0-	-29	-0-	1471	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

05	1519	N	1143	-0-	-376	-0-	1143	2			N	-0-					-0-
06	1140	N	1070	-0-	-70	-0-	1070	2			N	-0-					-0-
07	1333	N	1102	-0-	-231	-0-	1102	2			N	-0-					-0-
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
09	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-					-0-
10	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

05	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
06	2880	X	2877	-0-	-3	-0-	2877	2			N	-0-					-0-
07	2976	X	2529	-0-	-447	-0-	2529	2			N	-0-					-0-
08	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
09	2880	X	2775	-0-	-105	-0-	2775	2			N	-0-					-0-
10	2976	X	2654	-0-	-322	-0-	2654	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

05	2201	N	1897	-0-	-304	-0-	1897	2			N	-0-					-0-
06	2010	N	1920	-0-	-90	-0-	1920	2			N	-0-					-0-
07	2325	N	1902	-0-	-423	-0-	1902	2			N	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

05	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
06	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3120	-0-	-197	-0-	3120	2			N	-0-					-0-
06	3210	X	2734	-0-	-476	-0-	2734	2			N	-0-					-0-
07	3317	X	3035	-0-	-282	-0-	3035	2			N	-0-					-0-
08	3317	X	2944	-0-	-373	-0-	2944	2			N	-0-					-0-
09	3210	X	2856	-0-	-354	-0-	2856	2			N	-0-					-0-
10	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
10	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	787	-0-	-825	-0-	787	2			N	-0-					-0-
06	1380	N	1147	-0-	-233	-0-	1147	2			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
09	1140	N	1050	-0-	-90	-0-	1050	2			N	-0-					-0-
10	1178	N	975	-0-	-203	-0-	975	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
08	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
09	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2025	-0-	-145	-0-	2025	2			N	-0-					97
06	2100	X	1464	-0-	-636	-0-	1464	2			N	-0-					97
07	2170	X	1392	-0-	-778	-0-	1392	2			N	-0-					97
08	2170	X	1307	-0-	-863	-0-	1307	2			N	-0-					97
09	2100	X	1365	-0-	-735	-0-	1365	2			N	-0-					97
10	2015	X	1376	-0-	-639	-0-	1376	2			N	-0-					97

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
06	1050	N	811	-0-	-239	-0-	811	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	10532	-0-	7432	31365	10532	2			N	-0-					-0-
06	38070	X	6705	-0-	-31365	-0-	6705	2			N	-0-					-0-
07	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
08	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					-0-
09	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-					-0-
10	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
06	3000	N	3081	-0-	81	81	3081	2			N	-0-					-0-
07	1821	N	1740	-0-	-81	-0-	1740	2			N	-0-					-0-
08	1767	N	1234	-0-	-533	-0-	1234	2			N	-0-					-0-
09	1710	X	1255	-0-	-455	-0-	1255	2			N	-0-					-0-
10	1767	X	1288	-0-	-479	-0-	1288	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
08	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
07	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
09	1650	N	1582	-0-	-68	-0-	1582	2			N	-0-					-0-
10	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
07	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
10	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	1230	N	960	-0-	-270	-0-	960	2			N	-0-					-0-
07	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

05	2418	N	1972	-0-	-446	-0-	1972	2			N	-0-					-0-
06	2280	N	1922	-0-	-358	-0-	1922	2			N	-0-					-0-
07	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					-0-
08	1984	N	1831	-0-	-153	-0-	1831	2			N	-0-					-0-
09	1920	N	1710	-0-	-210	-0-	1710	2			N	-0-					-0-
10	1798	N	1634	-0-	-164	-0-	1634	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

05	1829	X	188	-0-	-1641	-0-	188	2			N	-0-					-0-
06	1770	X	161	-0-	-1609	-0-	161	2			N	-0-					-0-
07	1829	X	220	-0-	-1609	-0-	220	2			N	-0-					-0-
08	186	X	100	-0-	-86	-0-	100	2			N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

05	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
06	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					-0-
07	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
09	2040	N	2029	-0-	-11	-0-	2029	2			N	-0-					-0-
10	2139	N	2007	-0-	-132	-0-	2007	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1550	N	1365	-0-	-185	-0-	1365	2			N	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

05	1891	N	1765	-0-	-126	-0-	1765	2			N	-0-					-0-
06	1830	N	1308	-0-	-522	-0-	1308	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
08	1767	N	1633	-0-	-134	-0-	1633	2			N	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2979	-0-	-214	-0-	2979	2			N	-0-					-0-
06	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-
07	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-
08	3193	X	3150	-0-	-43	-0-	3150	2			N	-0-					-0-
09	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
10	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	540	N	474	-0-	-66	-0-	474	2			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
08	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					-0-
06	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
07	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
08	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
09	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
10	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					-0-
07	1178	N	950	-0-	-228	-0-	950	2			N	-0-					-0-
08	1240	N	1028	-0-	-212	-0-	1028	2			N	-0-					-0-
09	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1984	N	774	-0-	-1210	-0-	774	2			N	-0-					-0-
08	1984	N	827	-0-	-1157	-0-	827	2			N	-0-					-0-
09	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	3100	N	3280	-0-	180	180	3280	2			N	-0-					-0-
08	3067	N	2887	-0-	-180	-0-	2887	2			N	-0-					-0-
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
10	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	1732	-0-	-2329	-0-	1732	2			N	-0-					-0-
06	4050	X	1158	-0-	-2892	-0-	1158	2			N	-0-					-0-
07	4185	X	1335	-0-	-2850	-0-	1335	2			N	-0-					-0-
08	4185	X	2627	-0-	-1558	-0-	2627	2			N	-0-					-0-
09	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
10	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
06	750	N	552	-0-	-198	-0-	552	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
06	3044	X	3044	-0-	-0-	-0-	3043	2	1	9	N	1	1	8			-0-
07	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
08	3433	X	3433	-0-	-0-	-0-	3432	2	1	9	N	1	1	8			-0-
09	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
10	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
07	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
08	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

05	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	1829	N	1827	-0-	-2	-0-	1827	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

05	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
06	1140	N	1083	-0-	-57	-0-	1083	2			N	-0-					-0-
07	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-					-0-
08	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					-0-
09	1080	N	1025	-0-	-55	-0-	1025	2			N	-0-					-0-
10	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

05	806	N	633	-0-	-173	-0-	633	2			N	-0-					-0-
06	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-
07	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
09	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

05	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
06	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
08	1581	N	1183	-0-	-398	-0-	1183	2			N	-0-					-0-
09	3000	N	3882	-0-	882	882	3882	2			N	-0-					-0-
10	3100	N	3844	-0-	744	1626	3844	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

05	5310	X	5310	-0-	-0-	-0-	5310	2			N	-0-					-0-
06	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
07	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					-0-
08	3627	X	3540	-0-	-87	-0-	3540	2			N	-0-					-0-
09	3510	X	2430	-0-	-1080	-0-	2430	2			N	-0-					-0-
10	3627	X	3398	-0-	-229	-0-	3398	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	874	-0-	-211	-0-	874	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
08	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1070	-0-	-263	-0-	1070	2			N	-0-					-0-
06	1170	N	1041	-0-	-129	-0-	1041	2			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	1021	2			N	-0-					-0-
10	1085	N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
09	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
07	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
08	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
09	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
10	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3804	-0-	704	3089	3804	2			N	-0-					-0-
06	6333	X	3244	-0-	-3089	-0-	3244	2			N	-0-					-0-
07	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-
08	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					-0-
09	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
10	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1070	-0-	-201	-0-	1070	2			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	1147	N	1101	-0-	-46	-0-	1101	2			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
09	1140	N	1002	-0-	-138	-0-	1002	2			N	-0-					-0-
10	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2053	-0-	-365	-0-	2053	2			N	-0-					-0-
06	2340	X	1344	-0-	-996	-0-	1344	2			N	-0-					-0-
07	2418	X	1273	-0-	-1145	-0-	1273	2			N	-0-					-0-
08	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
09	2340	X	2330	-0-	-10	-0-	2330	2			N	-0-					-0-
10	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
09	330	N	50	-0-	-280	-0-	50	2			N	-0-					-0-
10	372	N	71	-0-	-301	-0-	71	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

05	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
06	1530	N	1301	-0-	-229	-0-	1301	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
08	1364	N	1039	-0-	-325	-0-	1039	2			N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

05	1302	N	861	-0-	-441	-0-	861	2			N	-0-					-0-
06	1260	N	626	-0-	-634	-0-	626	2			N	-0-					-0-
07	1054	N	844	-0-	-210	-0-	844	2			N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

05	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					-0-
06	5821	X	5821	-0-	-0-	-0-	5821	2			N	-0-					-0-
07	5177	X	3829	-0-	-1348	-0-	3829	2			N	-0-					-0-
08	5177	X	2974	-0-	-2203	-0-	2974	2			N	-0-					-0-
09	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					-0-
10	5177	X	4745	-0-	-432	-0-	4745	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

05	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			N	-0-					-0-
10	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					-0-
06	5858	X	5858	-0-	-0-	-0-	5857	2	1	9	N	1	1	8			-0-
07	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
08	5106	X	5106	-0-	-0-	-0-	5105	2	1	9	N	1	1	8			-0-
09	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
10	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
09	1170	N	1163	-0-	-7	-0-	1163	2			N	-0-					-0-
10	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
06	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
08	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
10	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2461	-0-	-453	-0-	2461	2			N	-0-					-0-
06	2820	X	1989	-0-	-831	-0-	1989	2			N	-0-					-0-
07	2139	X	1764	-0-	-375	-0-	1764	2			N	-0-					-0-
08	2449	X	2101	-0-	-348	-0-	2101	2			N	-0-					-0-
09	2370	X	1166	-0-	-1204	-0-	1166	2			N	-0-					-0-
10	1767	N	1055	-0-	-712	-0-	1055	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
06	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
07	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
08	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	310	N	81	-0-	-229	-0-	81	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	240	N	37	-0-	-203	-0-	37	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

05	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
08	1953	N	1785	-0-	-168	-0-	1785	2			N	-0-					-0-
09	1890	N	1688	-0-	-202	-0-	1688	2			N	-0-					-0-
10	1860	N	1632	-0-	-228	-0-	1632	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

05	961	N	806	-0-	-155	-0-	806	2			N	-0-					-0-
06	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
07	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

05	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
06	990	N	952	-0-	-38	-0-	952	2			N	-0-					-0-
07	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	2			N	-0-					-0-
10	1023	N	906	-0-	-117	-0-	906	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

05	3410	X	2427	-0-	-983	-0-	2427	2			N	-0-					-0-
06	3300	X	1879	-0-	-1421	-0-	1879	2			N	-0-					-0-
07	3410	X	3177	-0-	-233	-0-	3177	2			N	-0-					-0-
08	2976	X	2643	-0-	-333	-0-	2643	2			N	-0-					-0-
09	2880	X	2676	-0-	-204	-0-	2676	2			N	-0-					-0-
10	3162	X	2616	-0-	-546	-0-	2616	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

05	2108	X	1803	-0-	-305	-0-	1803	2			N	-0-					-0-
06	2040	X	1720	-0-	-320	-0-	1720	2			N	-0-					-0-
07	2108	X	1851	-0-	-257	-0-	1851	2			N	-0-					-0-
08	1798	X	1667	-0-	-131	-0-	1667	2			N	-0-					-0-
09	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	1860	X	1834	-0-	-26	-0-	1834	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
08	434	N	357	-0-	-77	-0-	357	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

05	1488	N	1207	-0-	-281	-0-	1207	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	1457	N	1194	-0-	-263	-0-	1194	2			N	-0-					-0-
08	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
09	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
10	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	810	N	560	-0-	-250	-0-	560	2			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
08	620	N	414	-0-	-206	-0-	414	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

05	3100	N	3264	-0-	164	3730	3264	2			N	-0-					-0-
06	6839	X	3109	-0-	-3730	-0-	3109	2			N	-0-					-0-
07	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
08	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
10	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

05	1488	N	1054	-0-	-434	-0-	1054	2			N	-0-					-0-
06	1500	N	1114	-0-	-386	-0-	1114	2			N	-0-					-0-
07	1333	N	847	-0-	-486	-0-	847	2			N	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
06	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	780	N	696	-0-	-84	-0-	696	2			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
06	2850	X	2824	-0-	-26	-0-	2824	2			N	-0-					-0-
07	2821	X	2730	-0-	-91	-0-	2730	2			N	-0-					-0-
08	3162	X	2627	-0-	-535	-0-	2627	2			N	-0-					-0-
09	3060	X	2447	-0-	-613	-0-	2447	2			N	-0-					-0-
10	3162	X	2375	-0-	-787	-0-	2375	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
06	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
07	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
08	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
09	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
10	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
06	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3	3	8			-0-
07	1926	N	1926	-0-	-0-	-0-	1925	2	1	9	N	1	1	8			-0-
08	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1	1	8			-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	704	-0-	-288	-0-	704	2			N	-0-					-0-
06	960	N	299	-0-	-661	-0-	299	2			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
10	775	N	59	-0-	-716	-0-	59	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
08	806	N	575	-0-	-231	-0-	575	2			N	-0-					-0-
09	870	N	616	-0-	-254	-0-	616	2			N	-0-					-0-
10	899	N	446	-0-	-453	-0-	446	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
06	3000	N	4449	-0-	1449	1449	4449	2			N	-0-					-0-
07	3100	N	7803	-0-	4703	6152	7803	2			N	-0-					-0-
08	3100	N	8374	-0-	5274	11426	8374	2			N	-0-					-0-
09	19455	X	8029	-0-	-11426	-0-	8029	2			N	-0-					-0-
10	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
06	2277	N	2277	-0-	-0-	-0-	2275	2	2	9	N	2	2	8			-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	254	2	1	9	N	1	1	8			-0-
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79	-0-	45	2			N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	2104	N	2104	-0-	-0-	-0-	2103	2	1	9	N	1	1	8			-0-
07	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1500	N	1332	-0-	-168	-0-	1332	2			N	-0-					-0-
10	1519	N	1291	-0-	-228	-0-	1291	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
06	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
08	1674	N	1375	-0-	-299	-0-	1375	2			N	-0-					-0-
09	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
10	1488	N	1418	-0-	-70	-0-	1418	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
06	4350	X	2236	-0-	-2114	-0-	2236	2			N	-0-					-0-
07	4309	X	3553	-0-	-756	-0-	3553	2			N	-0-					-0-
08	4774	X	3043	-0-	-1731	-0-	3043	2			N	-0-					-0-
09	4620	X	3977	-0-	-643	-0-	3977	2			N	-0-					-0-
10	4774	X	3705	-0-	-1069	-0-	3705	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1309	-0-	-551	-0-	1309	2			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
07	1798	N	1327	-0-	-471	-0-	1327	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	1440	N	1362	-0-	-78	-0-	1362	2			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
06	840	N	454	-0-	-386	-0-	454	2			N	-0-					-0-
07	744	N	352	-0-	-392	-0-	352	2			N	-0-					-0-
08	930	N	763	-0-	-167	-0-	763	2			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
08	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2784	-0-	-316	4998	2784	2			N	-0-					-0-
06	3000	N	1782	-0-	-1218	3780	1782	2			N	-0-					-0-
07	3100	N	2314	-0-	-786	2994	2314	2			N	-0-					-0-
08	3100	N	2197	-0-	-903	2091	2197	2			N	-0-					-0-
09	3000	N	2058	-0-	-942	1149	2058	2			N	-0-					-0-
10	3100	N	2106	-0-	-994	155	2106	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
06	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
07	5400	X	5400	-0-	-0-	-0-	5400	2			N	-0-					-0-
08	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
09	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
10	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
06	360	N	132	-0-	-228	-0-	132	2			N	-0-					-0-
07	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
07	217	N	72	-0-	-145	-0-	72	2			N	-0-					-0-
08	217	N	97	-0-	-120	-0-	97	2			N	-0-					-0-
09	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	651	N	548	-0-	-103	-0-	548	2			N	-0-					-0-
08	775	N	506	-0-	-269	-0-	506	2			N	-0-					-0-
09	750	N	347	-0-	-403	-0-	347	2			N	-0-					-0-
10	558	N	355	-0-	-203	-0-	355	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1	1	8			-0-
07	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
08	3100	N	14233	-0-	11133	11133	14231	2	2	9	N	2	2	8			-0-
09	3000	N	11640	-0-	8640	19773	11640	2			N	-0-					-0-
10	3100	N	8343	-0-	5243	25016	8343	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7591	-0-	-128	-0-	7591	2			N	-0-					-0-
06	8205	X	8205	-0-	-0-	-0-	8205	2			N	-0-					-0-
07	7998	X	7684	-0-	-314	-0-	7684	2			N	-0-					-0-
08	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-
09	8132	X	8132	-0-	-0-	-0-	8132	2			N	-0-					-0-
10	8000	X	8000	-0-	-0-	-0-	8000	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	682	-0-	-1023	-0-	682	2			N	-0-					-0-
06	1770	N	892	-0-	-878	-0-	892	2			N	-0-					-0-
07	1829	X	1556	-0-	-273	-0-	1556	2			N	-0-					-0-
08	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
09	1770	X	1599	-0-	-171	-0-	1599	2			N	-0-					-0-
10	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
06	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2416	-0-	-188	-0-	2416	2			N	-0-					-0-
06	2520	X	1429	-0-	-1091	-0-	1428	2	1	9	N	1	1	8			-0-
07	2604	X	1504	-0-	-1100	-0-	1504	2			N	-0-					-0-
08	2604	X	1466	-0-	-1138	-0-	1466	2			N	-0-					-0-
09	2520	X	1277	-0-	-1243	-0-	1277	2			N	-0-					-0-
10	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	798	-0-	-101	-0-	798	2			N	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	1230	N	1049	-0-	-181	-0-	1049	2			N	-0-					-0-
10	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-
07	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
09	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1338	-0-	-88	-0-	1338	2			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1581	N	1507	-0-	-74	-0-	1507	2			N	-0-					-0-
08	1333	N	1267	-0-	-66	-0-	1267	2			N	-0-					-0-
09	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					-0-
10	1488	N	1359	-0-	-129	-0-	1359	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
06	3540	X	3540	-0-	-0-	-0-	3538	2	2	9	N	2	2	8			-0-
07	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
08	2907	X	2907	-0-	-0-	-0-	2906	2	1	9	N	1	1	8			-0-
09	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

05	961	N	816	-0-	-145	-0-	816	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1170	N	1048	-0-	-122	-0-	1048	2			N	-0-					-0-
10	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1	1	8			-0-
07	961	N	459	-0-	-502	-0-	459	2			N	-0-					-0-
08	899	N	326	-0-	-573	-0-	326	2			N	-0-					-0-
09	660	N	122	-0-	-538	-0-	122	2			N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2	2	8			-0-
08	2286	N	2286	-0-	-0-	-0-	2275	2	11	9	N	10	10	8			-0-
09	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
10	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

05	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
06	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

05	1488	N	1321	-0-	-167	-0-	1321	2			N	-0-					-0-
06	960	N	651	-0-	-309	-0-	651	2			N	-0-					-0-
07	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
08	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

05	4092	X	3929	-0-	-163	-0-	3929	2			N	-0-					-0-
06	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					-0-
07	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
08	4092	X	3898	-0-	-194	-0-	3898	2			N	-0-					-0-
09	3960	X	3580	-0-	-380	-0-	3580	2			N	-0-					-0-
10	4092	X	3531	-0-	-561	-0-	3531	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
07	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
08	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
09	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
10	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	450	N	285	-0-	-165	-0-	285	2			N	-0-					-0-
10	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	794	-0-	-322	-0-	794	2			N	-0-					-0-
06	1170	N	840	-0-	-330	-0-	840	2			N	-0-					-0-
07	899	N	895	-0-	-4	-0-	895	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
06	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
07	1550	N	1349	-0-	-201	-0-	1349	2			N	-0-					-0-
08	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					-0-
09	1500	N	1365	-0-	-135	-0-	1365	2			N	-0-					-0-
10	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
06	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
07	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
08	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
09	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
10	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
06	2725	X	2725	-0-	-0-	-0-	2724	2	1	9	N	1	1	8			-0-
07	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
08	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
09	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
10	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2317	-0-	-1031	-0-	2317	2			N	-0-					-0-
06	3240	X	2647	-0-	-593	-0-	2647	2			N	-0-					-0-
07	3007	X	2980	-0-	-27	-0-	2980	2			N	-0-					-0-
08	2976	X	2679	-0-	-297	-0-	2679	2			N	-0-					-0-
09	2730	X	2056	-0-	-674	-0-	2056	2			N	-0-					-0-
10	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
08	589	N	338	-0-	-251	-0-	338	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
06	3952	X	3952	-0-	-0-	-0-	3946	2	6	9	N	5	5	8			-0-
07	3619	X	3619	-0-	-0-	-0-	3617	2	2	9	N	2	2	8			-0-
08	3276	X	3276	-0-	-0-	-0-	3275	2	1	9	N	1	1	8			-0-
09	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
10	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5073	-0-	1973	3385	5073	2			N	-0-					-0-
06	3000	N	4355	-0-	1355	4740	4353	2	2	9	N	2	2	8			-0-
07	9156	X	4416	-0-	-4740	-0-	4415	2	1	9	N	1	1	8			-0-
08	3635	X	3635	-0-	-0-	-0-	3634	2	1	9	N	1	1	8			-0-
09	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					-0-
10	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

05	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
06	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
07	4889	X	4889	-0-	-0-	-0-	4889	2			N	-0-					-0-
08	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
09	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
10	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

05	3100	N	3571	-0-	471	6498	3571	2			N	-0-					-0-
06	9408	X	2910	-0-	-6498	-0-	2910	2			N	-0-					-0-
07	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	527	X	382	-0-	-145	-0-	382	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

05	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
06	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
07	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
08	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
09	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
10	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

05	837	N	603	-0-	-234	-0-	603	2			N	-0-					-0-
06	810	N	477	-0-	-333	-0-	476	2	1	9	N	1	1	8			-0-
07	837	N	567	-0-	-270	-0-	567	2			N	-0-					-0-
08	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
09	3000	N	3410	-0-	410	410	3410	2			N	-0-					-0-
10	3100	N	3396	-0-	296	706	3396	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

05	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
06	3616	X	3616	-0-	-0-	-0-	3612	2	4	9	N	4	4	8			-0-
07	3349	X	3349	-0-	-0-	-0-	3347	2	2	9	N	2	2	8			-0-
08	3348	X	3201	-0-	-147	-0-	3199	2	2	9	N	2	2	8			-0-
09	3240	X	3011	-0-	-229	-0-	3011	2			N	-0-					-0-
10	3348	X	3330	-0-	-18	-0-	3330	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

05	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					-0-
06	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
07	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
08	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
09	3450	X	2886	-0-	-564	-0-	2886	2			N	-0-					-0-
10	3565	X	3395	-0-	-170	-0-	3395	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
08	310	N	69	-0-	-241	-0-	69	2			N	-0-					-0-
09	300	N	102	-0-	-198	-0-	102	2			N	-0-					-0-
10	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3687	-0-	-64	-0-	3656	2	31	9	N	28	164	1			35
06	3510	X	3305	-0-	-205	-0-	3305	2			N	-0-					35
07	3627	X	3277	-0-	-350	-0-	3277	2			N	-0-					35
08	3689	X	3121	-0-	-568	-0-	3121	2			N	-0-					35
09	3570	X	2922	-0-	-648	-0-	2922	2			N	-0-					35
10	3689	X	2943	-0-	-746	-0-	2943	2			N	-0-					35

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
06	2850	X	2699	-0-	-151	-0-	2699	2			N	-0-					-0-
07	2883	X	2289	-0-	-594	-0-	2289	2			N	-0-					-0-
08	3658	X	3033	-0-	-625	-0-	3033	2			N	-0-					-0-
09	3540	X	3158	-0-	-382	-0-	3158	2			N	-0-					-0-
10	3658	X	2789	-0-	-869	-0-	2789	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
06	2520	X	2460	-0-	-60	-0-	2460	2			N	-0-					-0-
07	2635	X	2440	-0-	-195	-0-	2440	2			N	-0-					-0-
08	2821	X	2647	-0-	-174	-0-	2647	2			N	-0-					-0-
09	2730	X	2355	-0-	-375	-0-	2355	2			N	-0-					-0-
10	2821	X	2252	-0-	-569	-0-	2252	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1230	-0-	-537	-0-	1230	2			N	-0-					-0-
06	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
07	1302	N	1237	-0-	-65	-0-	1237	2			N	-0-					-0-
08	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					-0-
09	1440	N	1212	-0-	-228	-0-	1212	2			N	-0-					-0-
10	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	186	N	10	-0-	-176	-0-	10	2			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	695	-0-	-483	-0-	695	2			N	-0-					-0-
06	1290	N	944	-0-	-346	-0-	944	2			N	-0-					-0-
07	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
09	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
10	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1868	-0-	-147	-0-	1868	2			N	-0-					-0-
06	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
07	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
08	2015	X	1905	-0-	-110	-0-	1905	2			N	-0-					-0-
09	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
10	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	499	-0-	-276	-0-	499	2			N	-0-					-0-
06	660	N	495	-0-	-165	-0-	495	2			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
09	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
10	558	N	364	-0-	-194	-0-	364	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
06	2527	N	2527	-0-	-0-	-0-	2524	2	3	9	N	3	3	8			-0-
07	2697	N	2483	-0-	-214	-0-	2482	2	1	9	N	1	1	8			-0-
08	2728	N	2552	-0-	-176	-0-	2551	2	1	9	N	1	1	8			-0-
09	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
10	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
06	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	N	1	1	8			-0-
07	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
08	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
09	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
10	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
09	240	N	80	-0-	-160	-0-	80	2			N	-0-					-0-
10	248	N	57	-0-	-191	-0-	57	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3086	-0-	-386	-0-	3086	2			N	-0-					-0-
06	3360	X	3113	-0-	-247	-0-	3113	2			N	-0-					-0-
07	3069	X	2163	-0-	-906	-0-	2163	2			N	-0-					-0-
08	3100	X	3005	-0-	-95	-0-	3005	2			N	-0-					-0-
09	3120	X	2768	-0-	-352	-0-	2768	2			N	-0-					-0-
10	3224	X	2866	-0-	-358	-0-	2866	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	103	-0-	-176	-0-	103	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5058	X	5058	-0-	-0-	-0-	5058	2			N	-0-					-0-
06	5511	X	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
07	4942	X	4942	-0-	-0-	-0-	4941	2	1	9	N	1	1	8			-0-
08	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
09	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
10	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
06	1260	N	197	-0-	-1063	-0-	197	2			N	-0-					-0-
07	775	N	603	-0-	-172	-0-	603	2			N	-0-					-0-
08	1302	N	652	-0-	-650	-0-	652	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	589	N	302	-0-	-287	-0-	302	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
07	2449	N	2114	-0-	-335	-0-	2114	2			N	-0-					-0-
08	2325	N	1843	-0-	-482	-0-	1843	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2108	N	1803	-0-	-305	-0-	1803	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2177	-0-	-644	-0-	2177	2			N	-0-					-0-
06	2730	X	2171	-0-	-559	-0-	2171	2			N	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
08	2821	X	2254	-0-	-567	-0-	2254	2			N	-0-					-0-
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
10	2821	X	2172	-0-	-649	-0-	2172	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2156	-0-	-107	-0-	2156	2			N	-0-					-0-
06	2280	N	2105	-0-	-175	-0-	2105	2			N	-0-					-0-
07	2511	N	1862	-0-	-649	-0-	1862	2			N	-0-					-0-
08	2170	N	2054	-0-	-116	-0-	2054	2			N	-0-					-0-
09	2100	N	2032	-0-	-68	-0-	2032	2			N	-0-					-0-
10	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
06	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
07	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
09	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
10	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	932	X	932	-0-	-0-	-0-	931	2	1	9	N	1	1	8			-0-
07	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	1097	X	1097	-0-	-0-	-0-	1096	2	1	9	N	1	1	8			-0-
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	992	N	564	-0-	-428	-0-	564	2			N	-0-					-0-
09	3000	N	5447	-0-	2447	2447	5447	2			N	-0-					-0-
10	3100	N	10594	-0-	7494	9941	10594	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
06	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
07	3317	X	3112	-0-	-205	-0-	3112	2			N	-0-					-0-
08	3317	X	2954	-0-	-363	-0-	2953	2	1	9	N	1	1	8			-0-
09	3240	X	2762	-0-	-478	-0-	2762	2			N	-0-					-0-
10	3348	X	2927	-0-	-421	-0-	2927	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1603	-0-	-443	-0-	1603	2			N	-0-					-0-
06	1860	N	1486	-0-	-374	-0-	1486	2			N	-0-					-0-
07	1767	N	1581	-0-	-186	-0-	1581	2			N	-0-					-0-
08	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
09	1500	N	1127	-0-	-373	-0-	1127	2			N	-0-					-0-
10	1581	N	828	-0-	-753	-0-	828	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
08	806	N	338	-0-	-468	-0-	338	2			N	-0-					-0-
09	960	N	201	-0-	-759	-0-	201	2			N	-0-					-0-
10	899	N	604	-0-	-295	-0-	604	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2269	-0-	-273	-0-	2269	2			N	-0-					-0-
06	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
07	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
08	2263	N	1615	-0-	-648	-0-	1615	2			N	-0-					-0-
09	2400	N	2028	-0-	-372	-0-	2028	2			N	-0-					-0-
10	2139	N	1113	-0-	-1026	-0-	1113	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
06	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1	1	8			-0-
07	3100	N	3172	-0-	72	72	3170	2	2	9	N	2	2	8			-0-
08	2930	N	2858	-0-	-72	-0-	2856	2	2	9	N	2	2	8			-0-
09	3000	N	3041	-0-	41	41	3041	2			N	-0-					-0-
10	2962	X	2921	-0-	-41	-0-	2921	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1556	-0-	-1544	211	1556	2			N	-0-					-0-
06	1011	N	800	-0-	-211	-0-	800	2			N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1808	-0-	-300	-0-	1808	2			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
08	1798	N	1196	-0-	-602	-0-	1196	2			N	-0-					-0-
09	1800	N	670	-0-	-1130	-0-	670	2			N	-0-					-0-
10	1736	N	617	-0-	-1119	-0-	617	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2794	-0-	-151	-0-	2794	2			N	-0-					-0-
06	2850	X	2476	-0-	-374	-0-	2476	2			N	-0-					-0-
07	2945	X	2272	-0-	-673	-0-	2272	2			N	-0-					-0-
08	2790	X	2157	-0-	-633	-0-	2157	2			N	-0-					-0-
09	2700	X	2264	-0-	-436	-0-	2264	2			N	-0-					-0-
10	2790	X	2292	-0-	-498	-0-	2292	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
06	1260	N	1045	-0-	-215	-0-	1043	2	2	9	N	2	2	8			-0-
07	1430	N	1430	-0-	-0-	-0-	1429	2	1	9	N	1	1	8			-0-
08	1376	N	1376	-0-	-0-	-0-	1375	2	1	9	N	1	1	8			-0-
09	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
10	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	7847	-0-	-120	-0-	7847	2			N	-0-					-0-
06	7590	X	7588	-0-	-2	-0-	7588	2			N	-0-					-0-
07	7967	X	7800	-0-	-167	-0-	7800	2			N	-0-					-0-
08	7967	X	6989	-0-	-978	-0-	6989	2			N	-0-					-0-
09	7710	X	7626	-0-	-84	-0-	7626	2			N	-0-					-0-
10	7843	X	7627	-0-	-216	-0-	7627	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
06	2995	N	2995	-0-	-0-	-0-	2984	2	11	9	N	10	10	8			-0-
07	3100	N	3243	-0-	143	143	3240	2	3	9	N	3	3	8			-0-
08	2514	N	2371	-0-	-143	-0-	2369	2	2	9	N	2	2	8			-0-
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
10	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1085	N	818	-0-	-267	-0-	818	2			N	-0-					-0-
08	992	N	885	-0-	-107	-0-	885	2			N	-0-					-0-
09	1140	N	757	-0-	-383	-0-	757	2			N	-0-					-0-
10	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2326	-0-	-681	-0-	2326	2			N	-0-					-0-
06	2520	X	1302	-0-	-1218	-0-	1302	2			N	-0-					-0-
07	2604	X	1329	-0-	-1275	-0-	1329	2			N	-0-					-0-
08	2604	X	2560	-0-	-44	-0-	2560	2			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
06	2890	X	2890	-0-	-0-	-0-	2886	2	4	9	N	4	4	8			-0-
07	3410	X	3094	-0-	-316	-0-	3091	2	3	9	N	3	3	8			-0-
08	3720	X	2206	-0-	-1514	-0-	2204	2	2	9	N	2	2	8			-0-
09	3600	X	2724	-0-	-876	-0-	2724	2			N	-0-					-0-
10	3720	X	2512	-0-	-1208	-0-	2512	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31620	X	29688	-0-	-1932	-0-	29688	2			N	-0-					-0-
06	30600	X	27872	-0-	-2728	-0-	27864	2	8	9	N	7	7	8			-0-
07	29729	X	25258	-0-	-4471	-0-	25255	2	3	9	N	3	3	8			-0-
08	30873	X	30873	-0-	-0-	-0-	30869	2	4	9	N	4	4	8			-0-
09	28740	X	28516	-0-	-224	-0-	28516	2			N	-0-					-0-
10	30355	X	30355	-0-	-0-	-0-	30355	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1165	-0-	-757	-0-	1165	2			N	-0-					-0-
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
08	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	3000	N	4301	-0-	1301	1301	4301	2			N	-0-					-0-
10	3100	N	4358	-0-	1258	2559	4358	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
06	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
07	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
08	3348	X	2606	-0-	-742	-0-	2606	2			N	-0-					-0-
09	3240	X	642	-0-	-2598	-0-	642	2			N	-0-					-0-
10	3348	X	2761	-0-	-587	-0-	2761	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
06	2070	N	1583	-0-	-487	-0-	1583	2			N	-0-					-0-
07	2418	N	1729	-0-	-689	-0-	1729	2			N	-0-					-0-
08	1922	N	1620	-0-	-302	-0-	1620	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	930	N	76	-0-	-854	-0-	76	2			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
10	3100	N	3217	-0-	117	117	3217	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
06	3000	N	7361	-0-	4361	4361	7361	2			N	-0-					-0-
07	3100	N	8808	-0-	5708	10069	8808	2			N	-0-					-0-
08	3100	N	8361	-0-	5261	15330	8361	2			N	-0-					-0-
09	23018	X	7688	-0-	-15330	-0-	7688	2			N	-0-					-0-
10	6849	X	6849	-0-	-0-	-0-	6849	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	737	-0-	-875	-0-	737	2			N	-0-					-0-
06	1080	N	657	-0-	-423	-0-	657	2			N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
09	2953	N	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
06	3450	X	2930	-0-	-520	-0-	2930	2			N	-0-					-0-
07	3565	X	2346	-0-	-1219	-0-	2346	2			N	-0-					-0-
08	3565	X	2477	-0-	-1088	-0-	2477	2			N	-0-					-0-
09	3450	X	2600	-0-	-850	-0-	2600	2			N	-0-					-0-
10	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
08	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1440	-0-	-79	-0-	1440	2			N	-0-					-0-
06	1500	N	1376	-0-	-124	-0-	1376	2			N	-0-					-0-
07	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					-0-
08	1426	N	1386	-0-	-40	-0-	1386	2			N	-0-					-0-
09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
10	1426	N	1341	-0-	-85	-0-	1341	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1842	-0-	-1444	-0-	1842	2			N	-0-					-0-
06	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
07	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
08	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
09	2160	X	1475	-0-	-685	-0-	1475	2			N	-0-					-0-
10	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2344	-0-	-1469	-0-	2344	2			N	-0-					-0-
06	3690	X	3323	-0-	-367	-0-	3323	2			N	-0-					-0-
07	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
08	3813	X	3050	-0-	-763	-0-	3050	2			N	-0-					-0-
09	3330	X	3010	-0-	-320	-0-	3010	2			N	-0-					-0-
10	3813	X	3226	-0-	-587	-0-	3226	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	-0-	-0-	-5797	-0-					N	-0-					-0-
06	5670	X	-0-	-0-	-5670	-0-					N	-0-					-0-
07	5859	X	9	-0-	-5850	-0-	9	2			N	-0-					-0-
08	5859	X	-0-	-0-	-5859	-0-					N	-0-					-0-
09	5220	X	-0-	-0-	-5220	-0-					N	-0-					-0-
10	6169	X	-0-	-0-	-6169	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
06	1740	N	1738	-0-	-2	-0-	1738	2			N	-0-					-0-
07	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1740	N	1605	-0-	-135	-0-	1605	2			N	-0-					-0-
10	1860	N	1666	-0-	-194	-0-	1666	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	16	-0-	-387	-0-	16	2			N	-0-					-0-
06	240	N	96	-0-	-144	-0-	96	2			N	-0-					-0-
07	279	N	158	-0-	-121	-0-	158	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5870	X	5870	-0-	-0-	-0-	5870	2			N	-0-					-0-
06	5997	X	5997	-0-	-0-	-0-	5997	2			N	-0-					-0-
07	5890	X	5809	-0-	-81	-0-	5809	2			N	-0-					-0-
08	6726	X	6726	-0-	-0-	-0-	6726	2			N	-0-					-0-
09	6000	X	2349	-0-	-3651	-0-	2349	2			N	-0-					-0-
10	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
06	3339	X	3339	-0-	-0-	-0-	3338	2	1	9	N	1	1	8			-0-
07	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
08	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1529	-0-	-83	-0-	1529	2			N	-0-					-0-
06	1560	N	1536	-0-	-24	-0-	1536	2			N	-0-					-0-
07	3100	N	5738	-0-	2638	2638	5738	2			N	-0-					-0-
08	3100	N	7024	-0-	3924	6562	7024	2			N	-0-					-0-
09	3000	N	6279	-0-	3279	9841	6279	2			N	-0-					-0-
10	15693	X	5852	-0-	-9841	-0-	5852	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

05	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
06	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
07	4619	X	3778	-0-	-841	-0-	3778	2			N	-0-					-0-
08	4619	X	3677	-0-	-942	-0-	3677	2			N	-0-					-0-
09	4470	X	3552	-0-	-918	-0-	3552	2			N	-0-					-0-
10	4619	X	3587	-0-	-1032	-0-	3587	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	744	N	98	-0-	-646	-0-	98	2			N	-0-					-0-
08	527	N	151	-0-	-376	-0-	151	2			N	-0-					-0-
09	240	N	74	-0-	-166	-0-	74	2			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

05	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1993	2	1	9	N	1	1	8			-0-
07	1953	N	1754	-0-	-199	-0-	1753	2	1	9	N	1	1	8			-0-
08	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	1	8			-0-
09	1890	N	1715	-0-	-175	-0-	1715	2			N	-0-					-0-
10	1767	N	1450	-0-	-317	-0-	1450	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

05	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
08	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

05	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	682	N	325	-0-	-357	-0-	325	2			N	-0-					-0-
08	744	N	280	-0-	-464	-0-	280	2			N	-0-					-0-
09	720	N	408	-0-	-312	-0-	408	2			N	-0-					-0-
10	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
06	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
07	3100	X	2526	-0-	-574	-0-	2526	2			N	-0-					-0-
08	3255	X	2315	-0-	-940	-0-	2315	2			N	-0-					-0-
09	3150	X	3144	-0-	-6	-0-	3144	2			N	-0-					-0-
10	3255	X	2061	-0-	-1194	-0-	2061	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5526	-0-	2426	9717	5526	2			N	-0-					-0-
06	13959	X	4242	-0-	-9717	-0-	4242	2			N	-0-					-0-
07	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					-0-
08	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
09	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
10	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	450	N	152	-0-	-298	-0-	152	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	310	N	93	-0-	-217	-0-	93	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
08	1705	N	1353	-0-	-352	-0-	1353	2			N	-0-					-0-
09	1500	N	1284	-0-	-216	-0-	1284	2			N	-0-					-0-
10	1705	N	1221	-0-	-484	-0-	1221	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3306	-0-	-879	-0-	3306	2			N	-0-					-0-
06	3870	X	3617	-0-	-253	-0-	3616	2	1	9	N	1	1	1	8		-0-
07	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
08	3627	X	3341	-0-	-286	-0-	3341	2			N	-0-					-0-
09	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					-0-
10	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1668	-0-	-378	-0-	1668	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
08	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
09	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
10	1581	N	1535	-0-	-46	-0-	1535	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	1080	N	1022	-0-	-58	-0-	1021	2	1	9	N	1	1	8			-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3467	-0-	-625	-0-	3467	2			N	-0-					-0-
06	3960	X	3361	-0-	-599	-0-	3361	2			N	-0-					-0-
07	4092	X	3325	-0-	-767	-0-	3325	2			N	-0-					-0-
08	4061	X	3043	-0-	-1018	-0-	3043	2			N	-0-					-0-
09	3840	X	3501	-0-	-339	-0-	3501	2			N	-0-					-0-
10	3472	X	3335	-0-	-137	-0-	3335	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1312	-0-	-393	-0-	1312	2			N	-0-					-0-
06	1350	N	1094	-0-	-256	-0-	1094	2			N	-0-					-0-
07	1271	N	1037	-0-	-234	-0-	1037	2			N	-0-					-0-
08	1302	N	889	-0-	-413	-0-	889	2			N	-0-					-0-
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-					-0-
10	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
06	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
07	2914	X	2892	-0-	-22	-0-	2892	2			N	-0-					-0-
08	3131	X	2740	-0-	-391	-0-	2740	2			N	-0-					-0-
09	3030	X	2377	-0-	-653	-0-	2377	2			N	-0-					-0-
10	3131	X	2710	-0-	-421	-0-	2710	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	909	-0-	-3493	-0-	909	2			N	-0-					-0-
06	7172	X	7172	-0-	-0-	-0-	7171	2	1	9	N	1	1	8			-0-
07	6795	X	6795	-0-	-0-	-0-	6795	2			N	-0-					-0-
08	5283	X	5283	-0-	-0-	-0-	5283	2			N	-0-					-0-
09	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
10	5268	X	5268	-0-	-0-	-0-	5268	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	456	-0-	-102	-0-	456	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	570	N	416	-0-	-154	-0-	416	2			N	-0-					-0-
10	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6844	X	6844	-0-	-0-	-0-	6844	2			N	-0-					-0-
06	7810	X	7810	-0-	-0-	-0-	7808	2	2	9	N	2	2	8			-0-
07	6719	X	6719	-0-	-0-	-0-	6718	2	1	9	N	1	1	8			-0-
08	5890	X	5716	-0-	-174	-0-	5715	2	1	9	N	1	1	8			-0-
09	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-
10	7568	X	7568	-0-	-0-	-0-	7568	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2951	-0-	-304	-0-	2951	2			N	-0-					-0-
06	3150	X	2880	-0-	-270	-0-	2880	2			N	-0-					-0-
07	2914	X	2540	-0-	-374	-0-	2540	2			N	-0-					-0-
08	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
09	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
10	2976	X	2890	-0-	-86	-0-	2890	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
06	3660	X	3491	-0-	-169	-0-	3491	2			N	-0-					-0-
07	3782	X	3480	-0-	-302	-0-	3480	2			N	-0-					-0-
08	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
09	3480	X	2308	-0-	-1172	-0-	2308	2			N	-0-					-0-
10	3596	X	2945	-0-	-651	-0-	2945	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1436	-0-	-83	-0-	1436	2			N	-0-					-0-
06	1710	N	1192	-0-	-518	-0-	1192	2			N	-0-					-0-
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					-0-
08	3100	N	3874	-0-	774	774	3872	2	2	9	N	2	2	8			-0-
09	3000	N	5252	-0-	2252	3026	5252	2			N	-0-					-0-
10	3100	N	3404	-0-	304	3330	3404	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
08	1457	N	1076	-0-	-381	-0-	1076	2			N	-0-					-0-
09	1410	N	1099	-0-	-311	-0-	1099	2			N	-0-					-0-
10	1364	N	1181	-0-	-183	-0-	1181	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1970	-0-	-76	-0-	1970	2			N	-0-					-0-
06	1890	N	1739	-0-	-151	-0-	1738	2	1	9	N	1	1	8			-0-
07	1984	N	963	-0-	-1021	-0-	963	2			N	-0-					-0-
08	1984	N	1265	-0-	-719	-0-	1265	2			N	-0-					-0-
09	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3797	-0-	-171	-0-	3797	2			N	-0-					-0-
06	3840	X	3378	-0-	-462	-0-	3378	2			N	-0-					-0-
07	3968	X	3371	-0-	-597	-0-	3371	2			N	-0-					-0-
08	3937	X	3488	-0-	-449	-0-	3488	2			N	-0-					-0-
09	3810	X	3512	-0-	-298	-0-	3512	2			N	-0-					-0-
10	3782	X	3119	-0-	-663	-0-	3119	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1826	-0-	-3	-0-	1826	2			N	-0-					-0-
06	1800	N	1154	-0-	-646	-0-	1153	2	1	9	N	1	1	8			-0-
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
08	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
09	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
07	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
08	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
09	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
10	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4661	-0-	-423	-0-	4661	2			N	-0-					-0-
06	3900	X	3164	-0-	-736	-0-	3162	2	2	9	N	2	2	8			-0-
07	4030	X	3701	-0-	-329	-0-	3700	2	1	9	N	1	1	8			-0-
08	4650	X	4504	-0-	-146	-0-	4503	2	1	9	N	1	1	8			-0-
09	4500	X	4438	-0-	-62	-0-	4438	2			N	-0-					-0-
10	4650	X	4167	-0-	-483	-0-	4167	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

05	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/26/2024

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
06	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
07	930	N	767	-0-	-163	-0-	767	2			N	-0-					-0-
08	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	2			N	-0-					-0-
10	775	N	438	-0-	-337	-0-	438	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

05	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					27
06	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					27
07	3007	X	2871	-0-	-136	-0-	2871	2			N	-0-					27
08	3069	X	2694	-0-	-375	-0-	2694	2			N	-0-					27
09	3000	X	2376	-0-	-624	-0-	2376	2			N	-0-					27
10	3100	X	2490	-0-	-610	-0-	2490	2			N	-0-					27

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

05	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
07	868	N	456	-0-	-412	-0-	456	2			N	-0-					-0-
08	961	N	112	-0-	-849	-0-	112	2			N	-0-					-0-
09	930	N	231	-0-	-699	-0-	231	2			N	-0-					-0-
10	465	N	197	-0-	-268	-0-	197	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

05	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	459	2	1	9	N	1	1	8			-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
09	450	N	219	-0-	-231	-0-	219	2			N	-0-					-0-
10	558	N	232	-0-	-326	-0-	232	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	483	-0-	-323	-0-	483	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	780	N	687	-0-	-93	-0-	687	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

05	6107	X	5846	-0-	-261	-0-	5846	2			N	-0-					-0-
06	5880	X	5459	-0-	-421	-0-	5459	2			N	-0-					-0-
07	6076	X	5667	-0-	-409	-0-	5667	2			N	-0-					-0-
08	6102	X	6102	-0-	-0-	-0-	6102	2			N	-0-					-0-
09	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					-0-
10	5998	X	5998	-0-	-0-	-0-	5998	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

05	1922	N	1864	-0-	-58	-0-	1864	2			N	-0-					-0-
06	1952	N	1952	-0-	-0-	-0-	1951	2	1	9	N	1	1	8			-0-
07	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
09	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

05	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
06	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
07	2232	N	2079	-0-	-153	-0-	2079	2			N	-0-					-0-
08	2480	N	1261	-0-	-1219	-0-	1261	2			N	-0-					-0-
09	1950	N	912	-0-	-1038	-0-	912	2			N	-0-					-0-
10	2077	N	898	-0-	-1179	-0-	898	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

05	3069	X	2670	-0-	-399	-0-	2670	2			N	-0-					-0-
06	2640	X	2142	-0-	-498	-0-	2142	2			N	-0-					-0-
07	2728	X	1609	-0-	-1119	-0-	1609	2			N	-0-					-0-
08	2666	X	1540	-0-	-1126	-0-	1540	2			N	-0-					-0-
09	2580	X	1628	-0-	-952	-0-	1628	2			N	-0-					-0-
10	2666	X	1126	-0-	-1540	-0-	1126	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

05	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
06	2430	X	1646	-0-	-784	-0-	1646	2			N	-0-					-0-
07	2511	X	478	-0-	-2033	-0-	478	2			N	-0-					-0-
08	3410	X	636	-0-	-2774	-0-	636	2			N	-0-					-0-
09	3300	X	891	-0-	-2409	-0-	891	2			N	-0-					-0-
10	3410	X	415	-0-	-2995	-0-	415	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2	2	8			-0-
07	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
08	930	X	766	-0-	-164	-0-	766	2			N	-0-					-0-
09	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
10	930	X	660	-0-	-270	-0-	660	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3304	-0-	-447	-0-	3304	2			N	-0-					-0-
06	3630	X	2928	-0-	-702	-0-	2926	2	2	9	N	2	2	8			-0-
07	3844	X	2666	-0-	-1178	-0-	2666	2			N	-0-					-0-
08	3844	X	2169	-0-	-1675	-0-	2169	2			N	-0-					-0-
09	3720	X	2875	-0-	-845	-0-	2875	2			N	-0-					-0-
10	3317	X	2846	-0-	-471	-0-	2846	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1273	-0-	-1083	-0-	1273	2			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
09	1320	N	1231	-0-	-89	-0-	1231	2			N	-0-					-0-
10	1364	N	1291	-0-	-73	-0-	1291	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
06	1260	N	1230	-0-	-30	-0-	1230	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1395	N	1231	-0-	-164	-0-	1231	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2376	-0-	-11	-0-	2376	2			N	-0-					-0-
06	2130	N	1591	-0-	-539	-0-	1591	2			N	-0-					-0-
07	2108	N	1667	-0-	-441	-0-	1667	2			N	-0-					-0-
08	2387	N	1762	-0-	-625	-0-	1762	2			N	-0-					-0-
09	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	930	N	840	-0-	-90	-0-	840	2			N	-0-					-0-
08	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
06	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
08	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
09	1740	N	1300	-0-	-440	-0-	1300	2			N	-0-					-0-
10	1798	N	1101	-0-	-697	-0-	1101	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3375	-0-	-314	-0-	3375	2			N	-0-					-0-
06	3570	X	2586	-0-	-984	-0-	2586	2			N	-0-					-0-
07	3689	X	3047	-0-	-642	-0-	3047	2			N	-0-					-0-
08	3689	X	2757	-0-	-932	-0-	2757	2			N	-0-					-0-
09	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
10	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
06	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					-0-
07	1736	N	1644	-0-	-92	-0-	1644	2			N	-0-					-0-
08	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
09	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
10	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	3814	-0-	-1022	-0-	3814	2			N	-0-					-0-
06	8406	X	8406	-0-	-0-	-0-	8406	2			N	-0-					-0-
07	7821	X	7821	-0-	-0-	-0-	7821	2			N	-0-					-0-
08	7620	X	7620	-0-	-0-	-0-	7620	2			N	-0-					-0-
09	7224	X	7224	-0-	-0-	-0-	7224	2			N	-0-					-0-
10	7124	X	7124	-0-	-0-	-0-	7124	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9944	X	9944	-0-	-0-	-0-	9944	2			N	-0-					-0-
06	9120	X	8891	-0-	-229	-0-	8890	2	1	9	N	1	1	8			-0-
07	9424	X	9097	-0-	-327	-0-	9096	2	1	9	N	1	1	8			-0-
08	9732	X	9732	-0-	-0-	-0-	9731	2	1	9	N	1	1	8			-0-
09	9120	X	7234	-0-	-1886	-0-	7234	2			N	-0-					-0-
10	9424	X	9282	-0-	-142	-0-	9282	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
06	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
07	2449	X	2164	-0-	-285	-0-	2164	2			N	-0-					-0-
08	2666	X	2453	-0-	-213	-0-	2453	2			N	-0-					-0-
09	2580	X	2364	-0-	-216	-0-	2364	2			N	-0-					-0-
10	2666	X	2118	-0-	-548	-0-	2118	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	914	-0-	-47	-0-	914	2			N	-0-					-0-
06	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
07	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1	1	8			-0-
09	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2615	-0-	-392	-0-	2615	2			N	-0-					-0-
06	3690	X	2556	-0-	-1134	-0-	2556	2			N	-0-					-0-
07	3813	X	2664	-0-	-1149	-0-	2664	2			N	-0-					-0-
08	3813	X	2899	-0-	-914	-0-	2899	2			N	-0-					-0-
09	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
10	2666	X	2599	-0-	-67	-0-	2599	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1042	-0-	-198	-0-	1042	2			N	-0-					-0-
06	1140	N	1132	-0-	-8	-0-	1132	2			N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
09	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					-0-
10	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1203	-0-	-316	-0-	1203	2			N	-0-					-0-
06	1380	N	1275	-0-	-105	-0-	1275	2			N	-0-					-0-
07	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
06	10689	X	10689	-0-	-0-	-0-	10688	2	1	9	N	1	1	8			-0-
07	7520	X	7520	-0-	-0-	-0-	7520	2			N	-0-					-0-
08	7729	X	7729	-0-	-0-	-0-	7728	2	1	9	N	1	1	8			-0-
09	6859	X	6859	-0-	-0-	-0-	6859	2			N	-0-					-0-
10	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2857	-0-	-274	-0-	2857	2			N	-0-					-0-
06	3030	X	2760	-0-	-270	-0-	2760	2			N	-0-					-0-
07	2945	X	2810	-0-	-135	-0-	2810	2			N	-0-					-0-
08	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
09	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
10	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3380	-0-	-526	-0-	3380	2			N	-0-					-0-
06	3660	X	3236	-0-	-424	-0-	3236	2			N	-0-					-0-
07	3782	X	3147	-0-	-635	-0-	3147	2			N	-0-					-0-
08	3782	X	3511	-0-	-271	-0-	3511	2			N	-0-					-0-
09	3270	X	2801	-0-	-469	-0-	2801	2			N	-0-					-0-
10	3379	X	3306	-0-	-73	-0-	3306	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
07	992	N	671	-0-	-321	-0-	671	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
10	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					-0-
06	5220	X	5119	-0-	-101	-0-	5119	2			N	-0-					-0-
07	5394	X	5251	-0-	-143	-0-	5251	2			N	-0-					-0-
08	5394	X	4853	-0-	-541	-0-	4853	2			N	-0-					-0-
09	5220	X	4488	-0-	-732	-0-	4488	2			N	-0-					-0-
10	5394	X	4581	-0-	-813	-0-	4581	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

05	3503	X	1966	-0-	-1537	-0-	1966	2			N	-0-					-0-
06	3390	X	1630	-0-	-1760	-0-	1630	2			N	-0-					-0-
07	3503	X	1824	-0-	-1679	-0-	1824	2			N	-0-					-0-
08	2387	X	1931	-0-	-456	-0-	1931	2			N	-0-					-0-
09	2130	X	1700	-0-	-430	-0-	1700	2			N	-0-					-0-
10	1953	X	1742	-0-	-211	-0-	1742	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

05	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
06	3000	N	3473	-0-	473	473	3473	2			N	-0-					-0-
07	3100	N	2859	-0-	-241	232	2859	2			N	-0-					-0-
08	2154	N	1922	-0-	-232	-0-	1922	2			N	-0-					-0-
09	1800	X	1743	-0-	-57	-0-	1743	2			N	-0-					-0-
10	1860	X	1672	-0-	-188	-0-	1672	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

05	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	1891	N	1826	-0-	-65	-0-	1826	2			N	-0-					-0-
08	1767	N	1538	-0-	-229	-0-	1538	2			N	-0-					-0-
09	1710	N	1667	-0-	-43	-0-	1667	2			N	-0-					-0-
10	1829	N	1596	-0-	-233	-0-	1596	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

05	7224	X	7224	-0-	-0-	-0-	7224	2			N	-0-					-0-
06	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-
07	4991	X	4756	-0-	-235	-0-	4756	2			N	-0-					-0-
08	5859	X	4199	-0-	-1660	-0-	4199	2			N	-0-					-0-
09	5670	X	4514	-0-	-1156	-0-	4514	2			N	-0-					-0-
10	5859	X	4320	-0-	-1539	-0-	4320	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

05	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
06	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
07	3007	X	2457	-0-	-550	-0-	2457	2			N	-0-					-0-
08	3007	X	2113	-0-	-894	-0-	2113	2			N	-0-					-0-
09	2910	X	2579	-0-	-331	-0-	2579	2			N	-0-					-0-
10	2821	X	2527	-0-	-294	-0-	2527	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

05	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					-0-
06	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
07	2139	N	2071	-0-	-68	-0-	2071	2			N	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
09	2220	N	1943	-0-	-277	-0-	1943	2			N	-0-					-0-
10	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8929	X	8929	-0-	-0-	-0-	8929	2			N	-0-					-0-
06	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					-0-
07	6338	X	6338	-0-	-0-	-0-	6338	2			N	-0-					-0-
08	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
09	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
10	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1238	-0-	-932	-0-	1238	2			N	-0-					-0-
06	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					-0-
07	7594	X	7594	-0-	-0-	-0-	7594	2			N	-0-					-0-
08	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-
09	5438	X	5438	-0-	-0-	-0-	5438	2			N	-0-					-0-
10	5170	X	5170	-0-	-0-	-0-	5170	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
08	1364	N	1343	-0-	-21	-0-	1343	2			N	-0-					-0-
09	1440	N	1313	-0-	-127	-0-	1313	2			N	-0-					-0-
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15248	X	4455	-0-	-10793	-0-	4455	2			N	-0-					-0-
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
07	5262	X	5262	-0-	-0-	-0-	5262	2			N	-0-					-0-
08	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
09	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
10	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
06	2220	N	1946	-0-	-274	-0-	1945	2	1	9	N	1	1	8			-0-
07	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
08	2077	N	1708	-0-	-369	-0-	1708	2			N	-0-					-0-
09	1950	N	1569	-0-	-381	-0-	1569	2			N	-0-					-0-
10	2108	N	1995	-0-	-113	-0-	1995	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	1636	-0-	-2301	-0-	1636	2			N	-0-					-0-
06	3810	X	2036	-0-	-1774	-0-	2036	2			N	-0-					-0-
07	2728	X	1378	-0-	-1350	-0-	1378	2			N	-0-					-0-
08	2728	X	2275	-0-	-453	-0-	2275	2			N	-0-					-0-
09	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
10	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

05	155713	X	112512	-0-	-43201	-0-	112512	2			N	-0-					-0-
06	147990	X	115873	-0-	-32117	-0-	115873	2			N	-0-					-0-
07	119703	X	119703	-0-	-0-	-0-	119703	2			N	-0-					-0-
08	119202	X	119202	-0-	-0-	-0-	119202	2			N	-0-					-0-
09	125121	X	125121	-0-	-0-	-0-	125121	2			N	-0-					-0-
10	119722	X	NO RPT	-0-	-119722	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	318	-0-	-550	-0-	318	2			Y	-0-					25
06	831	X	831	-0-	-0-	-0-	831	2			Y	-0-					25
07	993	X	993	-0-	-0-	-0-	993	2			Y	-0-					25
08	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					25
09	840	N	669	-0-	-171	-0-	669	2			Y	-0-					25
10	992	N	925	-0-	-67	-0-	925	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

05	1302	N	1119	-0-	-183	-0-	1119	3			N	-0-					-0-
06	2100	N	710	-0-	-1390	-0-	710	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		170	-0-	170	170	170	3			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	170					N	NO RPT					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	33	1	503	2	Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	50	1	723	2	Y	-0-					-0-
10	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	-0-	-0-	-930	-0-					N	-0-					1
06	1100	N	1100	-0-	-0-	-0-	45	1	1055	2	N	-0-					1
07	608	N	608	-0-	-0-	-0-	41	1	567	2	N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	1202	N	1202	-0-	-0-	-0-	78	1	1124	2	N	-0-					1
10	978	N	978	-0-	-0-	-0-	56	1	922	2	N	-0-					1

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	558	N	160	-0-	-398	-0-	160	2			N	-0-					-0-
09	600	N	67	-0-	-533	-0-	67	2			N	-0-					-0-
10	620	N	66	-0-	-554	-0-	66	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 09/24/2024 TOTAL DEPTH 8000 PERF. 7396 - 7762

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					70
06	352	N	352	-0-	-0-	-0-	2	1	350	2	N	-0-					70
07	378	N	378	-0-	-0-	-0-	3	1	375	2	N	-0-					70
08	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					70
09	349	N	349	-0-	-0-	-0-	3	1	346	2	N	-0-					70
10	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					70

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	658	-0-	-55	-0-	658	2			N	-0-					80
06	690	N	520	-0-	-170	-0-	3	1	517	2	N	-0-					80
07	589	N	434	-0-	-155	-0-	3	1	431	2	N	-0-					80
08	651	N	407	-0-	-244	-0-	3	1	404	2	N	-0-					80
09	510	N	398	-0-	-112	-0-	3	1	395	2	N	-0-					80
*10	434	N	413	-0-	-21	-0-	3	1	410	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6449	X	6449	-0-	-0-	-0-	53	1	6396	2	N	-0-					70
06	5137	X	5137	-0-	-0-	-0-	65	1	5072	2	N	-0-					70
07	5275	X	5275	-0-	-0-	-0-	69	1	5206	2	N	-0-					70
08	5553	X	5553	-0-	-0-	-0-	70	1	5474	2	N	8					78
							9	9									
09	5246	X	5246	-0-	-0-	-0-	68	1	5134	2	N	40					118
							44	9									
10	5270	X	4025	-0-	-1245	-0-	60	1	3965	2	N	-0-					118

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

05	1475 N	1475	-0-	-0-	-0-	53	1	1422	2	N	-0-			208
06	1890 N	532	-0-	-1358	-0-	34	1	498	2	N	-0-			208
07	1953 N	1593	-0-	-360	-0-	43	1	1550	2	N	-0-			208
08	1754 N	1754	-0-	-0-	-0-	44	1	1710	2	N	-0-			208
09	1609 N	1609	-0-	-0-	-0-	42	1	1567	2	N	-0-			208
10	1722 N	1722	-0-	-0-	-0-	43	1	1679	2	N	-0-			208

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

05	658 N	658	-0-	-0-	-0-	658	2			N	-0-			175
06	422 N	422	-0-	-0-	-0-	3	1	419	2	N	-0-			175
07	434 N	434	-0-	-0-	-0-	3	1	431	2	N	-0-			175
08	385 N	385	-0-	-0-	-0-	3	1	382	2	N	-0-			175
09	605 N	605	-0-	-0-	-0-	4	1	601	2	N	-0-			175
10	642 N	642	-0-	-0-	-0-	5	1	637	2	N	-0-			175

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

05	396 N	396	-0-	-0-	-0-	396	2			N	-0-			57
06	443 N	443	-0-	-0-	-0-	3	1	440	2	N	-0-			57
07	549 N	549	-0-	-0-	-0-	4	1	545	2	N	-0-			57
08	901 N	901	-0-	-0-	-0-	6	1	895	2	N	-0-			57
09	332 N	332	-0-	-0-	-0-	2	1	330	2	N	-0-			57
*10	186 N	89	-0-	-97	-0-	1	1	88	2	N	-0-			57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

05	1210 N	1210	-0-	-0-	-0-	1210	2			N	-0-			90
06	1098 N	1098	-0-	-0-	-0-	7	1	1091	2	N	-0-			90
07	1210 N	1210	-0-	-0-	-0-	9	1	1201	2	N	-0-			90
08	1230 N	1230	-0-	-0-	-0-	9	1	1221	2	N	-0-			90
09	1222 N	1222	-0-	-0-	-0-	9	1	1213	2	N	-0-			90
10	1215 N	1215	-0-	-0-	-0-	9	1	1206	2	N	-0-			90

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					37
06	1410	N	1325	-0-	-85	-0-	9	1	1316	2	N	-0-					37
07	1534	N	1534	-0-	-0-	-0-	11	1	1523	2	N	-0-					37
08	1703	N	1703	-0-	-0-	-0-	12	1	1691	2	N	-0-					37
09	1685	N	1685	-0-	-0-	-0-	12	1	1673	2	N	-0-					37
10	1620	N	1620	-0-	-0-	-0-	11	1	1609	2	N	-0-					37

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					202
06	510	N	492	-0-	-18	-0-	3	1	489	2	N	-0-					202
07	558	N	558	-0-	-0-	-0-	4	1	554	2	N	-0-					202
08	537	N	537	-0-	-0-	-0-	4	1	533	2	N	-0-					202
09	517	N	517	-0-	-0-	-0-	4	1	512	2	N	1	173	1			30
							1	9									
10	527	N	509	-0-	-18	-0-	4	1	505	2	N	-0-					30

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1259	-0-	-570	-0-	1259	2			N	-0-					27
06	1650	N	1537	-0-	-113	-0-	10	1	1527	2	N	-0-					27
07	1860	N	1440	-0-	-420	-0-	10	1	1430	2	N	-0-					27
08	1491	N	1491	-0-	-0-	-0-	10	1	1481	2	N	-0-					27
09	1938	N	1938	-0-	-0-	-0-	14	1	1924	2	N	-0-					27
10	2147	N	2147	-0-	-0-	-0-	15	1	2132	2	N	-0-					27

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	154	-0-	-156	-0-	154	3			N	-0-					-0-
06	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

05	31	N	-0-	-0-	-31	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					25
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					25
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					25
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					25
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					25
*10	93	N	89	-0-	-4	-0-	89	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	1			N	-0-					26
06	57	N	57	-0-	-0-	-0-	57	1			N	-0-					26
07	59	N	59	-0-	-0-	-0-	59	1			N	-0-					26
08	54	N	54	-0-	-0-	-0-	54	1			N	-0-					26
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BEEHIVE OPERATING, LLC 061750
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4677	-0-	-407	B -0-	4677	2			N	-0-					-0-
06	4637	X	4637	-0-	-0-	B -0-	4637	2			N	-0-					-0-
07	4774	X	4190	-0-	-584	B -0-	4190	2			N	-0-					-0-
08	4681	X	3666	-0-	-1015	B -0-	3666	2			N	-0-					-0-
09	4650	X	4137	-0-	-513	B -0-	4137	2			N	-0-					-0-
10	4805	X	NO RPT	-0-	-4805	B -0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25615	X	25615	-0-	-0-	B -0-	25615	2			N	-0-					-0-
06	21333	X	21333	-0-	-0-	B -0-	21333	2			N	-0-					-0-
07	16982	X	16982	-0-	-0-	B -0-	16982	2			N	-0-					-0-
08	6048	X	6048	-0-	-0-	B -0-	6048	2			N	-0-					-0-
09	19082	X	19082	-0-	-0-	B -0-	19082	2			N	-0-					-0-
10	1023	X	NO RPT	-0-	-1023	B -0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	B -0-	801	3			N	-0-					21
06	778	N	778	-0-	-0-	B -0-	778	3			N	-0-					21
07	765	N	765	-0-	-0-	B -0-	765	3			N	-0-					21
08	369	N	369	-0-	-0-	B -0-	369	3			N	-0-					21
09	365	N	365	-0-	-0-	B -0-	365	3			N	-0-					21
10	920	N	920	-0-	-0-	B -0-	920	3			N	-0-					21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		765	-0-	765 B	8255	762	2	3	9	Y	3					20
06	DLQ G-10		1545	-0-	1545 B	9800	1492	2	53	9	Y	48					68
07	9825	X	25	-0-	-9800 B	-0-	25	2			Y	-0-					68
08	2201	X	1608	-0-	-593 B	-0-	1608	2			Y	-0-					68
09	2130	X	1211	-0-	-919 B	-0-	1211	2			Y	-0-					68
10	1612	X	840	-0-	-772 B	-0-	840	2			Y	-0-					68

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1424	-0-	1424 B	5129	1424	2			Y	-0-					24
06	DLQ G-10		565	-0-	565 B	5694	565	2			Y	-0-					24
07	5701	X	7	-0-	-5694 B	-0-	7	2			Y	-0-					24
08	1271	X	743	-0-	-528 B	-0-	743	2			Y	-0-					24
09	638	N	638	-0-	-0- B	-0-	638	2			Y	-0-					24
*10	789	N	789	-0-	-0- B	-0-	789	2			Y	-0-					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1253	-0-	1253 B	6261	1253	2			Y	-0-					18
06	DLQ G-10		570	-0-	570 B	6831	570	2			Y	-0-					18
07	6838	X	7	-0-	-6831 B	-0-	7	2			Y	-0-					18
08	1240	N	1182	-0-	-58 B	-0-	1182	2			Y	-0-					18
09	1957	N	1957	-0-	-0- B	-0-	1957	2			Y	-0-					18
*10	1006	N	1006	-0-	-0- B	-0-	1006	2			Y	-0-					18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					147
06	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					147
07	1395	N	284	-0-	-1111 B	-0-	284	2			N	-0-					147
08	1426	N	287	-0-	-1139 B	-0-	287	2			N	-0-					147
09	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					147
*10	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
06	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
07	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
08	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
09	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
10	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
06	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
07	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
08	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
09	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
10	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	675	-0-	-7 B	-0-	116	1	559	2	N	-0-					-0-
06	630	N	577	-0-	-53 B	-0-	132	1	445	2	N	-0-					-0-
07	671	N	671	-0-	-0- B	-0-	115	1	556	2	N	-0-					-0-
08	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
09	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
10	682	N	666	-0-	-16 B	-0-	85	1	580	2	N	1	1	8			-0-
							1	9									

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0- B	-0-	173	1	835	2	N	-0-					-0-
06	1380	N	1380	-0-	-0- B	-0-	315	1	1065	2	N	-0-					-0-
07	682	N	582	-0-	-100 B	-0-	100	1	482	2	N	-0-					-0-
08	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
09	660	N	469	-0-	-191 B	-0-	469	2			N	-0-					-0-
10	589	N	575	-0-	-14 B	-0-	74	1	501	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0- B	-0-	17	1	565	2	N	-0-					-0-
06	630	N	353	-0-	-277 B	-0-	3	1	350	2	N	-0-					-0-
07	651	N	496	-0-	-155 B	-0-	6	1	490	2	N	-0-					-0-
08	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	496	N	311	-0-	-185 B	-0-	13	1	298	2	N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2244	N	2244	-0-	-0- B	-0-	65	1	2179	2	N	-0-					-0-
06	2109	N	2109	-0-	-0- B	-0-	16	1	2093	2	N	-0-					-0-
07	2263	N	1689	-0-	-574 B	-0-	21	1	1668	2	N	-0-					-0-
08	2319	N	2319	-0-	-0- B	-0-	2319	2			N	-0-					-0-
09	2305	N	2305	-0-	-0- B	-0-	2	1	2303	2	N	-0-					-0-
10	2322	N	2322	-0-	-0- B	-0-	98	1	2224	2	N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1307	-0-	-26 B	-0-	38	1	1269	2	N	-0-					-0-
06	1260	N	1253	-0-	-7 B	-0-	10	1	1243	2	N	-0-					-0-
07	1271	N	796	-0-	-475 B	-0-	10	1	786	2	N	-0-					-0-
08	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
09	1307	N	1307	-0-	-0- B	-0-	1	1	1306	2	N	-0-					-0-
10	1234	N	1234	-0-	-0- B	-0-	52	1	1182	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

05	465	N	415	-0-	-50	B	-0-	12	1	403	2	N	-0-			-0-
06	450	N	371	-0-	-79	B	-0-	3	1	368	2	N	-0-			-0-
07	465	N	326	-0-	-139	B	-0-	4	1	322	2	N	-0-			-0-
08	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-			-0-
09	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-			-0-
10	400	N	400	-0-	-0-	B	-0-	17	1	383	2	N	-0-			-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

05	1891	N	1799	-0-	-92	B	-0-	52	1	1747	2	N	-0-			-0-
06	1830	N	1670	-0-	-160	B	-0-	13	1	1657	2	N	-0-			-0-
07	1891	N	1124	-0-	-767	B	-0-	14	1	1110	2	N	-0-			-0-
08	2273	N	2273	-0-	-0-	B	-0-	2273	2			N	-0-			-0-
09	1735	N	1735	-0-	-0-	B	-0-	1	1	1734	2	N	-0-			-0-
10	1744	N	1744	-0-	-0-	B	-0-	73	1	1671	2	N	-0-			-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

05	465	N	427	-0-	-38	B	-0-	12	1	415	2	N	-0-			-0-
06	420	N	406	-0-	-14	B	-0-	3	1	403	2	N	-0-			-0-
07	1298	N	1298	-0-	-0-	B	-0-	16	1	1282	2	N	-0-			-0-
08	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-			-0-
09	761	N	761	-0-	-0-	B	-0-	1	1	760	2	N	-0-			-0-
10	806	N	400	-0-	-406	B	-0-	17	1	382	2	N	1	1	8	-0-
								1	9							

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	180	N	174	-0-	-6	B	-0-	1	1	173	2	Y	-0-			-0-
07	217	N	162	-0-	-55	B	-0-	2	1	160	2	Y	-0-			-0-
08	89	N	89	-0-	-0-	B	-0-	89	2			Y	-0-			-0-
09	180	N	-0-	-0-	-180	B	-0-					Y	-0-			-0-
10	155	N	117	-0-	-38	B	-0-	5	1	112	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2586	-0-	-359 B	-0-	75	1	2511	2	N	-0-					-0-
06	2550	X	2537	-0-	-13 B	-0-	20	1	2517	2	N	-0-					-0-
07	3379	X	2597	-0-	-782 B	-0-	33	1	2561	2	N	3	3	8			-0-
							3	9									
08	3379	X	3205	-0-	-174 B	-0-	3204	2	1	9	N	1	1	8			-0-
09	3270	X	2627	-0-	-643 B	-0-	2	1	2625	2	N	-0-					-0-
10	2635	X	2551	-0-	-84 B	-0-	107	1	2444	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1123	N	1123	-0-	-0- B	-0-	33	1	1090	2	Y	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	9	1	1106	2	Y	2	2	8			-0-
							2	9									
07	1054	N	815	-0-	-239 B	-0-	10	1	805	2	Y	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	2			Y	-0-					-0-
09	1143	N	1143	-0-	-0- B	-0-	1	1	1142	2	Y	-0-					-0-
10	1054	N	1054	-0-	-0- B	-0-	44	1	1008	2	Y	2	2	8			-0-
							2	9									

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3044	N	3044	-0-	-0- B	-0-	88	1	2956	2	Y	-0-					-0-
06	3337	X	3337	-0-	-0- B	-0-	26	1	3311	2	Y	-0-					-0-
07	2325	N	2283	-0-	-42 B	-0-	29	1	2245	2	Y	8	8	8			-0-
							9	9									
08	3038	N	2955	-0-	-83 B	-0-	2952	2	3	9	Y	3	3	8			-0-
09	2940	X	2533	-0-	-407 B	-0-	2	1	2531	2	Y	-0-					-0-
10	3038	X	2433	-0-	-605 B	-0-	102	1	2331	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1561	-0-	-299 B	-0-	45	1	1516	2	Y	-0-					-0-
06	1650	N	1471	-0-	-179 B	-0-	11	1	1460	2	Y	-0-					-0-
07	1643	N	1404	-0-	-239 B	-0-	18	1	1386	2	Y	-0-					-0-
08	1550	N	1222	-0-	-328 B	-0-	1222	2			Y	-0-					-0-
09	1470	N	1115	-0-	-355 B	-0-	1	1	1114	2	Y	-0-					-0-
10	1395	N	1098	-0-	-297 B	-0-	46	1	1052	2	Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0- B	-0-	7	1	220	2	N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	3	1	347	2	N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	5	1	417	2	N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09	360	N	209	-0-	-151 B	-0-	209	2			N	-0-					-0-
10	434	N	212	-0-	-222 B	-0-	9	1	203	2	N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0- B	-0-	12	1	396	2	N	-0-					-0-
06	360	N	75	-0-	-285 B	-0-	1	1	72	2	N	2	2	8			-0-
							2	9									
07	374	N	374	-0-	-0- B	-0-	5	1	369	2	N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
09	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
10	372	N	283	-0-	-89 B	-0-	12	1	270	2	N	1	1	8			-0-
							1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1312	N	1312	-0-	-0-	B	-0-	38	1	1274	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	B	-0-	10	1	1262	2	N	-0-					-0-
07	1333	N	415	-0-	-918	B	-0-	5	1	406	2	N	4	4	8			-0-
								4	9									
08	1302	N	528	-0-	-774	B	-0-	527	2	1	9	N	1	1	8			-0-
			PLUGGED AND ABANDONED_____ 09/09/2024															

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	B	-0-	23	1	764	2	Y	-0-					-0-
06	829	N	829	-0-	-0-	B	-0-	6	1	823	2	Y	-0-					-0-
07	874	N	874	-0-	-0-	B	-0-	11	1	863	2	Y	-0-					-0-
08	886	N	886	-0-	-0-	B	-0-	886	2			Y	-0-					-0-
09	881	N	881	-0-	-0-	B	-0-	1	1	880	2	Y	-0-					-0-
10	844	N	844	-0-	-0-	B	-0-	36	1	808	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2475	N	2475	-0-	-0-	B	-0-	126	1	2349	2	Y	-0-					-0-
06	2430	N	2430	-0-	-0-	B	-0-	75	1	2353	2	Y	2	2	8			-0-
								2	9									
07	2170	N	1887	-0-	-283	B	-0-	28	1	1855	2	Y	4	4	8			-0-
								4	9									
08	2480	N	2307	-0-	-173	B	-0-	76	1	2230	2	Y	1	1	8			-0-
								1	9									
09	2400	N	2191	-0-	-209	B	-0-	51	1	2140	2	Y	-0-					-0-
10	2264	N	2264	-0-	-0-	B	-0-	89	1	2174	2	Y	1	1	8			-0-
								1	9									

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	B	-0-	17	1	557	2	Y	-0-					-0-
06	570	N	556	-0-	-14	B	-0-	4	1	552	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	B	-0-	8	1	649	2	Y	4	4	8			-0-
								4	9									
08	751	N	751	-0-	-0-	B	-0-	750	2	1	9	Y	1	1	8			-0-
09	784	N	784	-0-	-0-	B	-0-	1	1	783	2	Y	-0-					-0-
10	800	N	800	-0-	-0-	B	-0-	34	1	765	2	Y	1	1	8			-0-
								1	9									

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1256	-0-	-46	B	-0-	36	1	1220	2	Y	-0-					-0-
06	1170	N	1138	-0-	-32	B	-0-	9	1	1129	2	Y	-0-					-0-
07	1302	N	770	-0-	-532	B	-0-	10	1	760	2	Y	-0-					-0-
08	1271	N	1227	-0-	-44	B	-0-	1227	2			Y	-0-					-0-
09	1140	N	884	-0-	-256	B	-0-	1	1	883	2	Y	-0-					-0-
10	956	N	956	-0-	-0-	B	-0-	40	1	916	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	2996	-0-	-972 B	-0-	87	1	2909	2	N	-0-					-0-
06	3780	X	2236	-0-	-1544 B	-0-	17	1	2219	2	N	-0-					-0-
07	2976	X	926	-0-	-2050 B	-0-	12	1	910	2	N	4	4	8			-0-
							4	9									
08	3007	X	2122	-0-	-885 B	-0-	2121	2	1	9	N	1	1	8			-0-
09	2910	X	1760	-0-	-1150 B	-0-	1	1	1759	2	N	-0-					-0-
10	3007	X	1826	-0-	-1181 B	-0-	77	1	1749	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0- B	-0-	23	1	763	2	Y	-0-					-0-
06	1102	N	1102	-0-	-0- B	-0-	8	1	1094	2	Y	-0-					-0-
07	744	N	608	-0-	-136 B	-0-	8	1	600	2	Y	-0-					-0-
08	863	N	863	-0-	-0- B	-0-	863	2			Y	-0-					-0-
09	1110	N	855	-0-	-255 B	-0-	1	1	854	2	Y	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	35	1	805	2	Y	1	1	8			-0-
							1	9									

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2153	-0-	-327 B	-0-	368	1	1785	2	N	-0-					-0-
06	2400	X	1087	-0-	-1313 B	-0-	248	1	839	2	N	-0-					-0-
07	2480	X	1312	-0-	-1168 B	-0-	225	1	1083	2	N	4	4	8			-0-
							4	9									
08	2139	N	913	-0-	-1226 B	-0-	912	2	1	9	N	1	1	8			-0-
09	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
10	2053	N	2053	-0-	-0- B	-0-	263	1	1790	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	71	-0-	-177 B	-0-	12	1	59	2	N	-0-					-0-
06	150	N	87	-0-	-63 B	-0-	20	1	67	2	N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	18	1	84	2	N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	19	1	132	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3970	-0-	-153 B	-0-	115	1	3855	2	Y	-0-					-0-
06	3990	X	3891	-0-	-99 B	-0-	30	1	3853	2	Y	7	7	8			-0-
							8	9									
07	4123	X	3014	-0-	-1109 B	-0-	38	1	2972	2	Y	4	4	8			-0-
							4	9									
08	4620	X	4620	-0-	-0- B	-0-	4619	2	1	9	Y	1	1	8			-0-
09	4386	X	4386	-0-	-0- B	-0-	3	1	4383	2	Y	-0-					-0-
10	4163	X	4163	-0-	-0- B	-0-	175	1	3986	2	Y	2	2	8			-0-
							2	9									

RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	1810	-0-	-1197 B	-0-	499	1	1311	2	N	-0-					42
06	2910	X	2490	-0-	-420 B	-0-	106	1	2384	2	N	-0-					42
07	2914	X	2914	-0-	-0- B	-0-	126	1	2788	2	N	-0-					42
08	3481	X	3481	-0-	-0- B	-0-	139	1	3342	2	N	-0-					42
09	3543	X	3543	-0-	-0- B	-0-	144	1	3399	2	N	-0-					42
*10	3046	X	3046	-0-	-0- B	-0-	140	1	2906	2	N	-0-					42

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	5275	-0-	1338 B	-2731	5275	2			N	-0-					-0-
06	3810	X	5255	-0-	1445 B	-1286	158	1	5097	2	N	-0-					-0-
07	4326	X	5612	-0-	1286 B	-0-	182	1	5430	2	N	-0-					-0-
08	4918	X	4918	-0-	-0- B	-0-	153	1	4765	2	N	-0-					-0-
09	5389	X	5389	-0-	-0- B	-0-	173	1	5216	2	N	-0-					-0-
10	4900	X	4900	-0-	-0- B	-0-	174	1	4726	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	8677	-0-	5949 B	-258292	8677	2			N	-0-					34
06	3120	X	6114	-0-	2994 B	-255298	184	1	5930	2	N	-0-					34
07	5580	X	5155	-0-	-425 B	-255298	167	1	4988	2	N	-0-					34
08	5580	X	5244	-0-	-336 B	-255298	163	1	5081	2	N	-0-					34
09	5400	X	3710	-0-	-1690 B	-255298	119	1	3591	2	N	-0-					34
*10	5580	X	2929	-0-	-2651 B	-255298	104	1	2825	2	N	-0-					34

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4072	X	4072	-0-	-0- B	-0-	207	1	3865	2	Y	-0-					-0-
06	11940	X	4697	-0-	-7243 B	-0-	145	1	4550	2	Y	2	2	8			-0-
							2	9									
07	11408	X	4469	-0-	-6939 B	-0-	65	1	4400	2	Y	4	4	8			-0-
							4	9									
08	6758	X	3233	-0-	-3525 B	-0-	107	1	3125	2	Y	1	1	8			-0-
							1	9									
09	6090	X	2310	-0-	-3780 B	-0-	53	1	2257	2	Y	-0-					-0-
10	4867	X	4421	-0-	-446 B	-0-	173	1	4247	2	Y	1	1	8			-0-
							1	9									

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					10
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					10
08	82	N	82	-0-	-0- B	-0-	3	1	79	2	N	-0-					10
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
*10	31	N	31	-0-	-0- B	-0-	1	1	30	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4194	X	4194	-0-	-0- B	-0-	4194	2			N	-0-					10
06	3781	X	3781	-0-	-0- B	-0-	114	1	3667	2	N	-0-					10
07	3708	X	3708	-0-	-0- B	-0-	120	1	3588	2	N	-0-					10
08	4124	X	4124	-0-	-0- B	-0-	128	1	3996	2	N	-0-					10
09	3917	X	3917	-0-	-0- B	-0-	126	1	3791	2	N	-0-					10
10	3113	X	3113	-0-	-0- B	-0-	111	1	3002	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5390	X	5390	-0-	-0- B	-0-	499	1	4891	2	N	-0-					42
06	5490	X	4813	-0-	-677 B	-0-	176	1	4637	2	N	-0-					42
07	5673	X	4344	-0-	-1329 B	-0-	172	1	4172	2	N	-0-					42
08	5673	X	4882	-0-	-791 B	-0-	183	1	4699	2	N	-0-					42
09	5340	X	4395	-0-	-945 B	-0-	171	1	4224	2	N	-0-					42
*10	5394	X	4756	-0-	-638 B	-0-	201	1	4555	2	N	-0-					42

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	1	1	39	2	N	-0-					-0-
08	62	N	17	-0-	-45 B	-0-	1	1	16	2	N	-0-					-0-
09	122	N	122	-0-	-0- B	-0-	4	1	118	2	N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	3	1	72	2	N	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2569	-0-	-159 B	-105995	130	1	2439	2	Y	-0-					-0-
06	2490	N	2597	-0-	107 B	-105888	80	1	2517	2	Y	-0-					-0-
07	2697	N	1776	-0-	-921 B	-105888	26	1	1746	2	Y	4	4	8			-0-
							4	9									
08	2573	N	3053	-0-	480 B	-105408	101	1	2951	2	Y	1	1	8			-0-
							1	9									
09	2610	N	2939	-0-	329 B	-105079	68	1	2871	2	Y	-0-					-0-
10	1767	N	2916	-0-	1149 B	-103930	114	1	2801	2	Y	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4470	-0-	-366 B	-0-	227	1	4243	2	Y	-0-					-0-
06	4830	X	4477	-0-	-353 B	-0-	138	1	4339	2	Y	-0-					-0-
07	4991	X	3455	-0-	-1536 B	-0-	51	1	3400	2	Y	4	4	8			-0-
							4	9									
08	4991	X	4935	-0-	-56 B	-0-	163	1	4771	2	Y	1	1	8			-0-
							1	9									
09	5029	X	5029	-0-	-0- B	-0-	116	1	4913	2	Y	-0-					-0-
10	4654	X	4654	-0-	-0- B	-0-	182	1	4472	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0- B	-0-	88	1	1651	2	N	-0-					-0-
06	1530	N	1257	-0-	-273 B	-0-	39	1	1216	2	N	2	2	8			-0-
							2	9									
07	868	N	804	-0-	-64 B	-0-	12	1	792	2	N	-0-					-0-
08	2011	N	2011	-0-	-0- B	-0-	66	1	1945	2	N	-0-					-0-
09	2292	N	2292	-0-	-0- B	-0-	53	1	2239	2	N	-0-					-0-
10	1544	N	1544	-0-	-0- B	-0-	60	1	1484	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2305	N	2305	-0-	-0- B	-0-	2305	2			N	-0-					-0-
06	2020	N	2020	-0-	-0- B	-0-	61	1	1959	2	N	-0-					-0-
07	1785	N	1785	-0-	-0- B	-0-	58	1	1727	2	N	-0-					-0-
08	1708	N	1708	-0-	-0- B	-0-	53	1	1655	2	N	-0-					-0-
09	1536	N	1536	-0-	-0- B	-0-	49	1	1487	2	N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	54	1	1460	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	15	1	472	2	N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	30	1	905	2	N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	30	1	949	2	N	-0-					-0-
09	676	N	676	-0-	-0- B	-0-	22	1	654	2	N	-0-					-0-
10	644	N	644	-0-	-0- B	-0-	23	1	621	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	184	-0-	-126 B	-0-	9	1	175	2	N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	310	N	208	-0-	-102 B	-0-	3	1	205	2	N	-0-					-0-
08	1106	N	1106	-0-	-0- B	-0-	37	1	1069	2	N	-0-					-0-
09	530	N	530	-0-	-0- B	-0-	12	1	518	2	N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	17	1	407	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4884	-0-	110 B	-19474	248	1	4636	2	Y	-0-					-0-
06	4620	X	4582	-0-	-38 B	-19474	141	1	4435	2	Y	5	5	8			-0-
							6	9									
07	4774	X	3469	-0-	-1305 B	-19474	51	1	3418	2	Y	-0-					-0-
08	4929	X	4884	-0-	-45 B	-19474	161	1	4723	2	Y	-0-					-0-
09	4770	X	4292	-0-	-478 B	-19474	99	1	4193	2	Y	-0-					-0-
10	4898	X	4007	-0-	-891 B	-19474	157	1	3849	2	Y	1	1	8			-0-
							1	9									

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4977	X	4977	-0-	-0- B	-0-	252	1	4725	2	Y	-0-					-0-
06	4620	X	4329	-0-	-291 B	-0-	133	1	4194	2	Y	2	2	8			-0-
							2	9									
07	5022	X	2328	-0-	-2694 B	-0-	34	1	2290	2	Y	4	4	8			-0-
							4	9									
08	5022	X	4650	-0-	-372 B	-0-	153	1	4496	2	Y	1	1	8			-0-
							1	9									
09	4860	X	2669	-0-	-2191 B	-0-	62	1	2607	2	Y	-0-					-0-
10	4991	X	3856	-0-	-1135 B	-0-	151	1	3704	2	Y	1	1	8			-0-
							1	9									

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3717	X	3717	-0-	-0- B	-0-	189	1	3528	2	N	-0-					-0-
06	3768	X	3768	-0-	-0- B	-0-	116	1	3650	2	N	2	2	8			-0-
							2	9									
07	3565	X	2934	-0-	-631 B	-0-	43	1	2887	2	N	4	4	8			-0-
							4	9									
08	4108	X	4108	-0-	-0- B	-0-	136	1	3971	2	N	1	1	8			-0-
							1	9									
09	3780	X	3621	-0-	-159 B	-0-	84	1	3537	2	N	-0-					-0-
10	3906	X	3505	-0-	-401 B	-0-	137	1	3368	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3416	-0-	-118 B	-0-	173	1	3243	2	Y	-0-					-0-
06	3330	X	3279	-0-	-51 B	-0-	101	1	3176	2	Y	2	2	8			-0-
							2	9									
07	3441	X	2749	-0-	-692 B	-0-	40	1	2705	2	Y	4	4	8			-0-
							4	9									
08	3885	X	3885	-0-	-0- B	-0-	128	1	3756	2	Y	1	1	8			-0-
							1	9									
09	3590	X	3590	-0-	-0- B	-0-	83	1	3507	2	Y	-0-					-0-
10	3410	X	3370	-0-	-40 B	-0-	132	1	3238	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	798	-0-	-318 B	-0-	798	2			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	31	1	993	2	N	-0-					-0-
07	775	N	739	-0-	-36 B	-0-	24	1	715	2	N	-0-					-0-
08	806	N	801	-0-	-5 B	-0-	25	1	776	2	N	-0-					-0-
09	1020	N	821	-0-	-199 B	-0-	26	1	795	2	N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	31	1	847	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2122	-0-	-172 B	-0-	108	1	2014	2	N	-0-					-0-
06	2130	N	1495	-0-	-635 B	-0-	46	1	1449	2	N	-0-					-0-
07	1862	N	1862	-0-	-0- B	-0-	27	1	1831	2	N	4	4	8			-0-
							4	9									
08	2108	N	1958	-0-	-150 B	-0-	65	1	1892	2	N	1	1	8			-0-
							1	9									
09	2314	N	2314	-0-	-0- B	-0-	53	1	2261	2	N	-0-					-0-
10	1860	N	1330	-0-	-530 B	-0-	52	1	1278	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2986	X	2986	-0-	-0- B	-0-	151	1	2835	2	Y	-0-					-0-
06	2850	X	2798	-0-	-52 B	-0-	86	1	2712	2	Y	-0-					-0-
07	2945	X	2243	-0-	-702 B	-0-	33	1	2210	2	Y	-0-					-0-
08	3197	X	3197	-0-	-0- B	-0-	106	1	3091	2	Y	-0-					-0-
09	2880	X	2838	-0-	-42 B	-0-	66	1	2772	2	Y	-0-					-0-
10	3110	X	3110	-0-	-0- B	-0-	122	1	2987	2	Y	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4494	X	4494	-0-	-0- B	-0-	228	1	4266	2	Y	-0-					-0-
06	4140	X	2667	-0-	-1473 B	-0-	82	1	2583	2	Y	2	2	8			-0-
							2	9									
07	4278	X	1157	-0-	-3121 B	-0-	17	1	1140	2	Y	-0-					-0-
08	4929	X	3373	-0-	-1556 B	-0-	111	1	3262	2	Y	-0-					-0-
09	4770	X	2426	-0-	-2344 B	-0-	56	1	2370	2	Y	-0-					-0-
10	4495	X	2861	-0-	-1634 B	-0-	112	1	2748	2	Y	1	1	8			-0-
							1	9									

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
06	1461	N	1461	-0-	-0- B	-0-	44	1	1417	2	N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	40	1	1206	2	N	-0-					-0-
08	1458	N	1458	-0-	-0- B	-0-	45	1	1413	2	N	-0-					-0-
09	1409	N	1409	-0-	-0- B	-0-	45	1	1364	2	N	-0-					-0-
10	1583	N	1583	-0-	-0- B	-0-	56	1	1527	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	782	-0-	-148 B	-0-	782	2			N	-0-					-0-
06	1218	N	1218	-0-	-0- B	-0-	37	1	1181	2	N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	39	1	1207	2	N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	25	1	788	2	N	-0-					-0-
09	1427	N	1427	-0-	-0- B	-0-	46	1	1381	2	N	-0-					-0-
10	1551	N	1551	-0-	-0- B	-0-	55	1	1496	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0- B	-0-	68	1	1278	2	Y	-0-					-0-
06	1320	N	1276	-0-	-44 B	-0-	39	1	1237	2	Y	-0-					-0-
07	1333	N	1095	-0-	-238 B	-0-	16	1	1079	2	Y	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	50	1	1452	2	Y	-0-					-0-
09	1378	N	1378	-0-	-0- B	-0-	32	1	1346	2	Y	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	56	1	1376	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	24	-0-	-69 B	-0-	24	2			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	2	1	67	2	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	11	1	334	2	N	-0-					-0-
09	107	N	107	-0-	-0- B	-0-	3	1	104	2	N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	3	1	68	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	881	-0-	-266 B	-0-	881	2			N	-0-					-0-
06	1470	N	1248	-0-	-222 B	-0-	38	1	1210	2	N	-0-					-0-
07	1209	N	1128	-0-	-81 B	-0-	37	1	1091	2	N	-0-					-0-
08	1292	N	1292	-0-	-0- B	-0-	40	1	1252	2	N	-0-					-0-
09	1260	N	1129	-0-	-131 B	-0-	36	1	1093	2	N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	41	1	1097	2	N	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4252	-0-	-398 B	-0-	216	1	4036	2	N	-0-					-0-
06	4410	X	3995	-0-	-415 B	-0-	123	1	3870	2	N	2	2	8			-0-
							2	9									
07	4557	X	2740	-0-	-1817 B	-0-	40	1	2696	2	N	4	4	8			-0-
							4	9									
08	4428	X	4428	-0-	-0- B	-0-	146	1	4281	2	N	1	1	8			-0-
							1	9									
09	4200	X	4200	-0-	-0- B	-0-	97	1	4103	2	N	-0-					-0-
10	4247	X	4169	-0-	-78 B	-0-	163	1	4006	2	N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3348	-0-	-186 B	-0-	170	1	3178	2	Y	-0-					-0-
06	3420	X	2978	-0-	-442 B	-0-	92	1	2884	2	Y	2	2	8			-0-
							2	9									
07	3534	X	2196	-0-	-1338 B	-0-	32	1	2164	2	Y	-0-					-0-
08	3534	X	3166	-0-	-368 B	-0-	105	1	3061	2	Y	-0-					-0-
09	3270	X	2938	-0-	-332 B	-0-	68	1	2870	2	Y	-0-					-0-
10	3348	X	2900	-0-	-448 B	-0-	114	1	2784	2	Y	2	2	8			-0-
							2	9									

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3497	X	3497	-0-	-0- B	-0-	177	1	3320	2	N	-0-					-0-
06	3243	X	3243	-0-	-0- B	-0-	100	1	3143	2	N	-0-					-0-
07	2084	X	2084	-0-	-0- B	-0-	31	1	2053	2	N	-0-					-0-
08	3421	X	3421	-0-	-0- B	-0-	113	1	3308	2	N	-0-					-0-
09	3261	X	3261	-0-	-0- B	-0-	75	1	3186	2	N	-0-					-0-
10	3163	X	3163	-0-	-0- B	-0-	124	1	3039	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	686	-0-	-709 B	-0-	35	1	651	2	N	-0-					-0-
06	1140	X	649	-0-	-491 B	-0-	20	1	627	2	N	2	2	8			-0-
							2	9									
07	1085	X	451	-0-	-634 B	-0-	7	1	444	2	N	-0-					-0-
08	721	X	721	-0-	-0- B	-0-	24	1	697	2	N	-0-					-0-
09	690	X	674	-0-	-16 B	-0-	16	1	658	2	N	-0-					-0-
10	728	X	728	-0-	-0- B	-0-	29	1	699	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	221	-0-	-2290 B	-0-	11	1	210	2	N	-0-					-0-
06	3529	X	3529	-0-	-0- B	-0-	109	1	3420	2	N	-0-					-0-
07	2449	N	2066	-0-	-383 B	-0-	30	1	2036	2	N	-0-					-0-
08	2882	N	2882	-0-	-0- B	-0-	95	1	2787	2	N	-0-					-0-
09	2640	X	2421	-0-	-219 B	-0-	56	1	2365	2	N	-0-					-0-
10	2728	X	2518	-0-	-210 B	-0-	99	1	2419	2	N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	20	-0-	-4072 B	-0-	1	1	19	2	N	-0-					-0-
06	3960	X	54	-0-	-3906 B	-0-	2	1	52	2	N	-0-					-0-
07	4092	X	162	-0-	-3930 B	-0-	2	1	160	2	N	-0-					-0-
08	3410	X	40	-0-	-3370 B	-0-	1	1	39	2	N	-0-					-0-
09	3120	X	76	-0-	-3044 B	-0-	2	1	74	2	N	-0-					-0-
10	272	X	272	-0-	-0- B	-0-	11	1	260	2	N	1	1	8			-0-
							1	9									

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4870	X	4870	-0-	-0- B	-0-	141	1	4729	2	N	-0-					-0-
06	4646	X	4646	-0-	-0- B	-0-	36	1	4604	2	N	5	5	8			-0-
							6	9									
07	4464	X	3390	-0-	-1074 B	-0-	43	1	3343	2	N	4	4	8			-0-
							4	9									
08	4464	X	4362	-0-	-102 B	-0-	4361	2	1	9	N	1	1	8			-0-
09	4320	X	2770	-0-	-1550 B	-0-	2	1	2768	2	N	-0-					-0-
10	4464	X	3739	-0-	-725 B	-0-	157	1	3581	2	N	1	1	8			-0-
							1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3399	-0-	-42	B	-0-	172	1	3227	2	N	-0-					-0-
06	3330	X	3165	-0-	-165	B	-0-	97	1	3066	2	N	2	2	8			-0-
								2	9									
07	3410	X	1605	-0-	-1805	B	-0-	23	1	1578	2	N	4	4	8			-0-
								4	9									
08	3410	X	3264	-0-	-146	B	-0-	108	1	3155	2	N	1	1	8			-0-
								1	9									
09	3300	X	2846	-0-	-454	B	-0-	66	1	2780	2	N	-0-					-0-
10	3704	X	3704	-0-	-0-	B	-0-	145	1	3558	2	N	1	1	8			-0-
								1	9									

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2942	X	2942	-0-	-0-	B	-0-	149	1	2793	2	N	-0-					-0-
06	2730	X	2727	-0-	-3	B	-0-	84	1	2641	2	N	2	2	8			-0-
								2	9									
07	2821	X	2435	-0-	-386	B	-0-	36	1	2399	2	N	-0-					-0-
08	2941	X	2941	-0-	-0-	B	-0-	97	1	2844	2	N	-0-					-0-
09	2940	N	2940	-0-	-0-	B	-0-	68	1	2872	2	N	-0-					-0-
10	3284	X	3284	-0-	-0-	B	-0-	129	1	3155	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2024	-0-	-301	B	-0-	103	1	1921	2	N	-0-					-0-
06	2430	N	1945	-0-	-485	B	-0-	60	1	1883	2	N	2	2	8			-0-
								2	9									
07	1457	N	941	-0-	-516	B	-0-	14	1	923	2	N	4	4	8			-0-
								4	9									
08	2015	N	1709	-0-	-306	B	-0-	56	1	1652	2	N	1	1	8			-0-
								1	9									
09	1950	N	1841	-0-	-109	B	-0-	43	1	1798	2	N	-0-					-0-
10	2236	N	2236	-0-	-0-	B	-0-	88	1	2148	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	974	-0-	-18	B	-0-	49	1	925	2	Y	-0-					-0-
06	990	N	943	-0-	-47	B	-0-	29	1	914	2	Y	-0-					-0-
07	1026	N	1026	-0-	-0-	B	-0-	15	1	1011	2	Y	-0-					-0-
08	1138	N	1138	-0-	-0-	B	-0-	38	1	1100	2	Y	-0-					-0-
09	1308	N	1308	-0-	-0-	B	-0-	30	1	1278	2	Y	-0-					-0-
10	1382	N	1382	-0-	-0-	B	-0-	54	1	1328	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3869	-0-	-316 B	-0-	196	1	3673	2	N	-0-					-0-
06	4050	X	3719	-0-	-331 B	-0-	114	1	3603	2	N	2	2	8			-0-
							2	9									
07	4185	X	2939	-0-	-1246 B	-0-	43	1	2892	2	N	4	4	8			-0-
							4	9									
08	4210	X	4210	-0-	-0- B	-0-	139	1	4070	2	N	1	1	8			-0-
							1	9									
09	4050	X	3919	-0-	-131 B	-0-	90	1	3829	2	N	-0-					-0-
10	3897	X	3897	-0-	-0- B	-0-	153	1	3743	2	N	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5936	X	5936	-0-	-0- B	-0-	301	1	5635	2	Y	-0-					-0-
06	5820	X	5753	-0-	-67 B	-0-	177	1	5574	2	Y	2	2	8			-0-
							2	9									
07	6014	X	3886	-0-	-2128 B	-0-	57	1	3825	2	Y	4	4	8			-0-
							4	9									
08	6014	X	4691	-0-	-1323 B	-0-	155	1	4535	2	Y	1	1	8			-0-
							1	9									
09	5760	X	5217	-0-	-543 B	-0-	120	1	5097	2	Y	-0-					-0-
10	5952	X	4800	-0-	-1152 B	-0-	188	1	4612	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2067	-0-	-72 B	-0-	105	1	1962	2	N	-0-					-0-
06	2100	N	1943	-0-	-157 B	-0-	60	1	1883	2	N	-0-					-0-
07	2294	N	1480	-0-	-814 B	-0-	22	1	1458	2	N	-0-					-0-
08	2302	N	2302	-0-	-0- B	-0-	76	1	2226	2	N	-0-					-0-
09	2048	N	2048	-0-	-0- B	-0-	47	1	2001	2	N	-0-					-0-
10	2138	N	2138	-0-	-0- B	-0-	84	1	2054	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0- B	-0-	62	1	1169	2	N	-0-					-0-
06	1110	N	1025	-0-	-85 B	-0-	32	1	993	2	N	-0-					-0-
07	1240	N	1021	-0-	-219 B	-0-	15	1	1006	2	N	-0-					-0-
08	1240	N	998	-0-	-242 B	-0-	33	1	965	2	N	-0-					-0-
09	1020	N	827	-0-	-193 B	-0-	19	1	808	2	N	-0-					-0-
10	1023	N	813	-0-	-210 B	-0-	32	1	781	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45 B	-0-	21	1	709	2	N	-0-					-0-
06	720	N	714	-0-	-6 B	-0-	6	1	708	2	N	-0-					-0-
07	744	N	542	-0-	-202 B	-0-	7	1	535	2	N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
09	720	N	688	-0-	-32 B	-0-	688	2			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	28	1	643	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3616	-0-	-197 B	-0-	183	1	3433	2	N	-0-					-0-
06	3690	X	3306	-0-	-384 B	-0-	102	1	3198	2	N	5	5	8			-0-
							6	9									
07	3813	X	1770	-0-	-2043 B	-0-	26	1	1744	2	N	-0-					-0-
08	3689	X	2419	-0-	-1270 B	-0-	80	1	2339	2	N	-0-					-0-
09	3570	X	2595	-0-	-975 B	-0-	60	1	2535	2	N	-0-					-0-
10	3627	X	1655	-0-	-1972 B	-0-	65	1	1590	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	985	-0-	-7 B	-0-	50	1	935	2	N	-0-					-0-
06	990	N	938	-0-	-52 B	-0-	29	1	909	2	N	-0-					-0-
07	992	N	892	-0-	-100 B	-0-	13	1	879	2	N	-0-					-0-
08	992	N	986	-0-	-6 B	-0-	33	1	953	2	N	-0-					-0-
09	930	N	904	-0-	-26 B	-0-	21	1	883	2	N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	36	1	874	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	5313	-0-	-81 B	-0-	270	1	5043	2	N	-0-					-0-
06	5370	X	5003	-0-	-367 B	-0-	154	1	4843	2	N	5	5	8			-0-
							6	9									
07	5549	X	4011	-0-	-1538 B	-0-	59	1	3948	2	N	4	4	8			-0-
							4	9									
08	5566	X	5566	-0-	-0- B	-0-	184	1	5381	2	N	1	1	8			-0-
							1	9									
09	5190	X	5107	-0-	-83 B	-0-	118	1	4989	2	N	-0-					-0-
10	5301	X	5203	-0-	-98 B	-0-	204	1	4997	2	N	2	2	8			-0-
							2	9									

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2621	X	2621	-0-	-0- B	-0-	133	1	2488	2	N	-0-					-0-
06	2425	X	2425	-0-	-0- B	-0-	75	1	2348	2	N	2	2	8			-0-
							2	9									
07	2604	X	1778	-0-	-826 B	-0-	26	1	1752	2	N	-0-					-0-
08	2635	X	2630	-0-	-5 B	-0-	87	1	2543	2	N	-0-					-0-
09	2592	X	2592	-0-	-0- B	-0-	60	1	2532	2	N	-0-					-0-
10	2660	X	2660	-0-	-0- B	-0-	104	1	2556	2	N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2836	-0-	-16 B	-0-	144	1	2692	2	N	-0-					-0-
06	2760	N	2714	-0-	-46 B	-0-	83	1	2625	2	N	5	5	8			-0-
							6	9									
07	2852	N	2227	-0-	-625 B	-0-	33	1	2190	2	N	4	4	8			-0-
							4	9									
08	2821	N	1878	-0-	-943 B	-0-	62	1	1815	2	N	1	1	8			-0-
							1	9									
09	2700	N	1767	-0-	-933 B	-0-	41	1	1726	2	N	-0-					-0-
10	2232	N	1809	-0-	-423 B	-0-	71	1	1738	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	2384	-0-	-2731 B	-0-	69	1	2315	2	N	-0-					-0-
06	4950	X	125	-0-	-4825 B	-0-	1	1	124	2	N	-0-					-0-
07	5115	X	26	-0-	-5089 B	-0-	22	2	4	9	N	4	4	8			-0-
08	4030	X	5	-0-	-4025 B	-0-	4	2	1	9	N	1	1	8			-0-
09	3300	X	-0-	-0-	-3300 B	-0-					N	-0-					-0-
10	2387	X	1660	-0-	-727 B	-0-	70	1	1590	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2390	-0-	-90 B	-0-	69	1	2321	2	Y	-0-					-0-
06	2400	N	2060	-0-	-340 B	-0-	16	1	2038	2	Y	5	5	8			-0-
							6	9									
07	2480	N	1684	-0-	-796 B	-0-	21	1	1650	2	Y	12	12	8			-0-
							13	9									
08	2387	N	2293	-0-	-94 B	-0-	2289	2	4	9	Y	4	4	8			-0-
09	2280	N	2280	-0-	-0- B	-0-	2	1	2278	2	Y	-0-					-0-
10	2149	N	2149	-0-	-0- B	-0-	90	1	2056	2	Y	3	3	8			-0-
							3	9									

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1445	N	1445	-0-	-0- B	-0-	54	1	1391	2	N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
07	1209	N	959	-0-	-250 B	-0-	959	2			N	-0-					-0-
08	1457	N	1339	-0-	-118 B	-0-	1339	2			N	-0-					-0-
09	1080	N	997	-0-	-83 B	-0-	997	2			N	-0-					-0-
10	961	N	718	-0-	-243 B	-0-	8	1	710	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	1753	-0-	-1750 B	-0-	89	1	1664	2	N	-0-					-0-
06	3984	X	3984	-0-	-0- B	-0-	123	1	3861	2	N	-0-					-0-
07	3658	X	2837	-0-	-821 B	-0-	41	1	2792	2	N	4	4	8			-0-
							4	9									
08	3962	X	3962	-0-	-0- B	-0-	131	1	3830	2	N	1	1	8			-0-
							1	9									
09	3540	X	3521	-0-	-19 B	-0-	81	1	3440	2	N	-0-					-0-
10	3658	X	3437	-0-	-221 B	-0-	135	1	3302	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3572	X	3572	-0-	-0- B	-0-	104	1	3468	2	N	-0-					-0-
06	3304	X	3304	-0-	-0- B	-0-	25	1	3276	2	N	3	3	8			-0-
							3	9									
07	3100	X	2788	-0-	-312 B	-0-	35	1	2746	2	N	6	6	8			-0-
							7	9									
08	3528	X	3528	-0-	-0- B	-0-	3526	2	2	9	N	2	2	8			-0-
09	3388	X	3388	-0-	-0- B	-0-	2	1	3386	2	N	-0-					-0-
10	3511	X	3511	-0-	-0- B	-0-	148	1	3361	2	N	2	2	8			-0-
							2	9									

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2462	N	2462	-0-	-0- B	-0-	125	1	2337	2	N	-0-					-0-
06	2460	N	2200	-0-	-260 B	-0-	68	1	2132	2	N	-0-					-0-
07	2356	N	1848	-0-	-508 B	-0-	27	1	1821	2	N	-0-					-0-
08	2520	N	2520	-0-	-0- B	-0-	83	1	2437	2	N	-0-					-0-
09	2313	N	2313	-0-	-0- B	-0-	53	1	2260	2	N	-0-					-0-
10	2406	N	2406	-0-	-0- B	-0-	94	1	2312	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	92	-0-	30 B	-710057	3	1	89	2	N	-0-					-0-
06	120	N	110	-0-	-10 B	-710057	1	1	109	2	N	-0-					-0-
07	124	N	28	-0-	-96 B	-710057	28	2			N	-0-					-0-
08	93	N	138	-0-	45 B	-710012	138	2			N	-0-					-0-
09	120	N	122	-0-	2 B	-710010	122	2			N	-0-					-0-
10	31	N	50	-0-	19 B	-709991	2	1	48	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1740	N	1740	-0-	-0- B	-0-	88	1	1652	2	N	-0-					-0-
06	1680	N	1394	-0-	-286 B	-0-	43	1	1351	2	N	-0-					-0-
07	1736	N	1142	-0-	-594 B	-0-	17	1	1125	2	N	-0-					-0-
08	1736	N	875	-0-	-861 B	-0-	29	1	846	2	N	-0-					-0-
09	1380	N	1093	-0-	-287 B	-0-	25	1	1068	2	N	-0-					-0-
10	1147	N	831	-0-	-316 B	-0-	33	1	798	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4579	-0-	-40 B	-0-	232	1	4347	2	N	-0-					-0-
06	4500	X	4434	-0-	-66 B	-0-	136	1	4298	2	N	-0-					-0-
07	4650	X	3521	-0-	-1129 B	-0-	51	1	3466	2	N	4	4	8			-0-
							4	9									
08	4650	X	4531	-0-	-119 B	-0-	150	1	4380	2	N	1	1	8			-0-
							1	9									
09	4615	X	4615	-0-	-0- B	-0-	107	1	4508	2	N	-0-					-0-
10	4598	X	4598	-0-	-0- B	-0-	180	1	4417	2	N	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3316	-0-	-249 B	-0-	168	1	3148	2	Y	-0-					-0-
06	3450	X	3226	-0-	-224 B	-0-	99	1	3125	2	Y	2	2	8			-0-
							2	9									
07	3565	X	2507	-0-	-1058 B	-0-	37	1	2466	2	Y	4	4	8			-0-
							4	9									
08	3534	X	3387	-0-	-147 B	-0-	112	1	3274	2	Y	1	1	8			-0-
							1	9									
09	3360	X	2777	-0-	-583 B	-0-	64	1	2713	2	Y	-0-					-0-
10	3348	X	3255	-0-	-93 B	-0-	127	1	3128	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1296	-0-	-37 B	-0-	38	1	1258	2	N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	12	1	1602	2	N	-0-					-0-
07	1333	N	828	-0-	-505 B	-0-	11	1	817	2	N	-0-					-0-
08	1302	N	1081	-0-	-221 B	-0-	1081	2			N	-0-					-0-
09	1620	N	1117	-0-	-503 B	-0-	1	1	1116	2	N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	48	1	1099	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1700	-0-	-346 B	-0-	86	1	1614	2	N	-0-					-0-
06	1770	N	1202	-0-	-568 B	-0-	37	1	1163	2	N	2	2	8			-0-
							2	9									
07	1953	N	1135	-0-	-818 B	-0-	17	1	1118	2	N	-0-					-0-
08	1705	N	1426	-0-	-279 B	-0-	47	1	1379	2	N	-0-					-0-
09	1200	N	1036	-0-	-164 B	-0-	24	1	1012	2	N	-0-					-0-
10	1147	N	1049	-0-	-98 B	-0-	41	1	1008	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3057	X	3057	-0-	-0- B	-0-	155	1	2902	2	N	-0-					-0-
06	2845	X	2845	-0-	-0- B	-0-	88	1	2755	2	N	2	2	8			-0-
							2	9									
07	2728	X	1954	-0-	-774 B	-0-	29	1	1925	2	N	-0-					-0-
08	3217	X	3217	-0-	-0- B	-0-	106	1	3111	2	N	-0-					-0-
09	2929	X	2929	-0-	-0- B	-0-	68	1	2861	2	N	-0-					-0-
10	2728	X	2507	-0-	-221 B	-0-	98	1	2408	2	N	1	1	8			-0-
							1	9									

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	14	-0-	-358 B	-0-	1	1	13	2	N	-0-					-0-
06	120	N	10	-0-	-110 B	-0-	10	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	4	1	294	2	N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	13	1	366	2	N	-0-					-0-
09	60	N	60	-0-	-0- B	-0-	1	1	59	2	N	-0-					-0-
10	310	N	5	-0-	-305 B	-0-	5	2			N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0- B	-0-	22	1	407	2	N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	12	1	382	2	N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	6	1	417	2	N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	16	1	476	2	N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	9	1	381	2	N	-0-					-0-
10	434	N	374	-0-	-60 B	-0-	15	1	359	2	N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2103	X	2103	-0-	-0- B	-0-	79	1	2024	2	N	-0-					-0-
06	2250	X	1425	-0-	-825 B	-0-	1423	2	2	9	N	2	2	8			-0-
07	2697	X	2246	-0-	-451 B	-0-	2246	2			N	-0-					-0-
08	2697	X	1374	-0-	-1323 B	-0-	1374	2			N	-0-					-0-
09	2610	X	1051	-0-	-1559 B	-0-	1051	2			N	-0-					-0-
10	2232	X	1352	-0-	-880 B	-0-	15	1	1337	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	3802	-0-	-910 B	-0-	193	1	3609	2	N	-0-					-0-
06	4560	X	4206	-0-	-354 B	-0-	129	1	4075	2	N	2	2	8			-0-
							2	9									
07	4774	X	2640	-0-	-2134 B	-0-	39	1	2601	2	N	-0-					-0-
08	4847	X	4847	-0-	-0- B	-0-	160	1	4687	2	N	-0-					-0-
09	4930	X	4930	-0-	-0- B	-0-	114	1	4816	2	N	-0-					-0-
10	5764	X	5764	-0-	-0- B	-0-	226	1	5537	2	N	1	1	8			-0-
							1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3594	X	3594	-0-	-0- B	-0-	104	1	3490	2	N	-0-					-0-
06	4539	X	4539	-0-	-0- B	-0-	35	1	4491	2	N	12	12	8			-0-
							13	9									
07	3197	X	3197	-0-	-0- B	-0-	40	1	3144	2	N	12	12	8			-0-
							13	9									
08	6698	X	6698	-0-	-0- B	-0-	6692	2	6	9	N	5	5	8			-0-
09	5402	X	5402	-0-	-0- B	-0-	4	1	5398	2	N	-0-					-0-
10	4725	X	4725	-0-	-0- B	-0-	198	1	4518	2	N	8	8	8			-0-
							9	9									

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2719	-0-	-412 B	-0-	138	1	2581	2	N	-0-					-0-
06	3030	X	2845	-0-	-185 B	-0-	88	1	2757	2	N	-0-					-0-
07	3131	X	1488	-0-	-1643 B	-0-	22	1	1466	2	N	-0-					-0-
08	3131	X	1667	-0-	-1464 B	-0-	55	1	1612	2	N	-0-					-0-
09	3030	X	2922	-0-	-108 B	-0-	67	1	2855	2	N	-0-					-0-
10	2945	X	2779	-0-	-166 B	-0-	109	1	2670	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1318	-0-	-15 B	-0-	38	1	1280	2	N	-0-					-0-
06	1290	N	1285	-0-	-5 B	-0-	10	1	1275	2	N	-0-					-0-
07	1302	N	1233	-0-	-69 B	-0-	16	1	1217	2	N	-0-					-0-
08	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
09	1296	N	1296	-0-	-0- B	-0-	1	1	1295	2	N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	54	1	1236	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4331	X	4331	-0-	-0- B	-0-	126	1	4205	2	N	-0-					-0-
06	4260	X	4057	-0-	-203 B	-0-	31	1	4018	2	N	7	7	8			-0-
							8	9									
07	4464	X	3271	-0-	-1193 B	-0-	41	1	3221	2	N	8	8	8			-0-
							9	9									
08	4464	X	4364	-0-	-100 B	-0-	4361	2	3	9	N	3	3	8			-0-
09	4320	X	4182	-0-	-138 B	-0-	3	1	4179	2	N	-0-					-0-
10	4340	X	3291	-0-	-1049 B	-0-	138	1	3151	2	N	2	2	8			-0-
							2	9									

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3430	-0-	-11 B	-0-	100	1	3330	2	N	-0-					-0-
06	3228	X	3228	-0-	-0- B	-0-	25	1	3197	2	N	5	5	8			-0-
							6	9									
07	3255	X	1886	-0-	-1369 B	-0-	24	1	1858	2	N	4	4	8			-0-
							4	9									
08	3596	X	3596	-0-	-0- B	-0-	3595	2	1	9	N	1	1	8			-0-
09	3330	X	3061	-0-	-269 B	-0-	2	1	3059	2	N	-0-					-0-
10	3441	X	3152	-0-	-289 B	-0-	133	1	3018	2	N	1	1	8			-0-
							1	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2225	N	2225	-0-	-0- B	-0-	113	1	2112	2	N	-0-					-0-
06	2135	N	2135	-0-	-0- B	-0-	66	1	2067	2	N	2	2	8			-0-
							2	9									
07	2139	N	1654	-0-	-485 B	-0-	24	1	1630	2	N	-0-					-0-
08	2525	N	2525	-0-	-0- B	-0-	83	1	2442	2	N	-0-					-0-
09	2307	N	2307	-0-	-0- B	-0-	53	1	2254	2	N	-0-					-0-
10	2164	N	2164	-0-	-0- B	-0-	85	1	2079	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2689	-0-	-132 B	-0-	78	1	2611	2	N	-0-					-0-
06	2640	N	2223	-0-	-417 B	-0-	17	1	2204	2	N	2	2	8			-0-
							2	9									
07	2852	N	2167	-0-	-685 B	-0-	27	1	2140	2	N	-0-					-0-
08	2697	N	2596	-0-	-101 B	-0-	2596	2			N	-0-					-0-
09	2416	N	2416	-0-	-0- B	-0-	2	1	2414	2	N	-0-					-0-
10	2370	N	2370	-0-	-0- B	-0-	100	1	2270	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1498	N	1498	-0-	-0- B	-0-	43	1	1455	2	Y	-0-					-0-
06	1440	N	1334	-0-	-106 B	-0-	10	1	1324	2	Y	-0-					-0-
07	3561	X	3561	-0-	-0- B	-0-	45	1	3512	2	Y	4	4	8			-0-
							4	9									
08	7909	X	7909	-0-	-0- B	-0-	7907	2	2	9	Y	2	2	8			-0-
09	6187	X	6187	-0-	-0- B	-0-	4	1	6183	2	Y	-0-					-0-
10	5744	X	5744	-0-	-0- B	-0-	241	1	5496	2	Y	6	6	8			-0-
							7	9									

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9342	X	9342	-0-	-0-	B	-0-	9342	2			N	-0-					-0-
06	8803	X	8803	-0-	-0-	B	-0-	8803	2			N	-0-					-0-
07	8308	X	5230	-0-	-3078	B	-0-	5230	2			N	-0-					-0-
08	8308	X	6293	-0-	-2015	B	-0-	6293	2			N	-0-					-0-
09	8040	X	5264	-0-	-2776	B	-0-	5264	2			N	-0-					-0-
10	8308	X	5330	-0-	-2978	B	-0-	5330	2			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	3181	-0-	-2089	B	-0-	92	1	3089	2	N	-0-					-0-
06	5100	X	3319	-0-	-1781	B	-0-	26	1	3291	2	N	2	2	8			-0-
								2	9									
07	3720	X	2848	-0-	-872	B	-0-	36	1	2812	2	N	-0-					-0-
08	3441	X	3167	-0-	-274	B	-0-	3167	2			N	-0-					-0-
09	3330	X	2733	-0-	-597	B	-0-	2	1	2731	2	N	-0-					-0-
10	5122	X	5122	-0-	-0-	B	-0-	215	1	4907	2	N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2984	N	2984	-0-	-0-	B	-0-	87	1	2897	2	N	-0-					-0-
06	850	N	850	-0-	-0-	B	-0-	7	1	841	2	N	2	2	8			-0-
								2	9									
07	1116	N	290	-0-	-826	B	-0-	4	1	286	2	N	-0-					-0-
08	2542	N	241	-0-	-2301	B	-0-	241	2			N	-0-					-0-
09	840	N	300	-0-	-540	B	-0-	300	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	13	1	286	2	N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	302	-0-	-4038 B	-0-	9	1	293	2	N	-0-					-0-
06	4020	X	433	-0-	-3587 B	-0-	3	1	430	2	N	-0-					-0-
07	1674	X	553	-0-	-1121 B	-0-	7	1	546	2	N	-0-					-0-
08	2512	X	2512	-0-	-0- B	-0-	2512	2			N	-0-					-0-
09	3233	X	3233	-0-	-0- B	-0-	2	1	3231	2	N	-0-					-0-
10	3070	X	3070	-0-	-0- B	-0-	129	1	2941	2	N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58 B	-0-	4	1			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	2	1	26	2	N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09	314	N	314	-0-	-0- B	-0-	3	1	311	2	N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	2	1	192	2	N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	283	-0-	-89 B	-0-	8	1	275	2	N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	2	1	265	2	N	-0-					-0-
07	372	N	191	-0-	-181 B	-0-	2	1	189	2	N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	11	1	247	2	N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1195	-0-	-14 B	-0-	35	1	1160	2	N	-0-					-0-
06	1200	N	1200	-0-	-0- B	-0-	9	1	1191	2	N	-0-					-0-
07	1240	N	1033	-0-	-207 B	-0-	13	1	1020	2	N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
09	1236	N	1236	-0-	-0- B	-0-	1	1	1235	2	N	-0-					-0-
10	1300	N	1300	-0-	-0- B	-0-	55	1	1245	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5661	X	5661	-0-	-0- B	-0-	164	1	5497	2	N	-0-					-0-
06	5160	X	5160	-0-	-0- B	-0-	40	1	5105	2	N	14	14	8			-0-
							15	9									
07	5177	X	1969	-0-	-3208 B	-0-	25	1	1944	2	N	-0-					-0-
08	5177	X	2972	-0-	-2205 B	-0-	2972	2			N	-0-					-0-
09	5010	X	3089	-0-	-1921 B	-0-	2	1	3087	2	N	-0-					-0-
10	5177	X	2080	-0-	-3097 B	-0-	87	1	1989	2	N	4	4	8			-0-
							4	9									

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
09	986	N	986	-0-	-0- B	-0-	1	1	985	2	N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	16	1	368	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29 B	-0-	16	1	544	2	Y	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	4	1	560	2	Y	-0-					-0-
07	589	N	515	-0-	-74 B	-0-	7	1	508	2	Y	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	627	2			Y	-0-					-0-
09	570	N	541	-0-	-29 B	-0-	541	2			Y	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	23	1	522	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1380	-0-	-15 B	-0-	40	1	1340	2	N	-0-					-0-
06	1414	N	1414	-0-	-0- B	-0-	11	1	1403	2	N	-0-					-0-
07	1333	N	1215	-0-	-118 B	-0-	15	1	1200	2	N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
09	1576	N	1576	-0-	-0- B	-0-	1	1	1575	2	N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	68	1	1538	2	N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3527	-0-	-441 B	-0-	102	1	3425	2	Y	-0-					-0-
06	3840	X	3840	-0-	-0- B	-0-	30	1	3802	2	Y	7	7	8			-0-
							8	9									
07	3968	X	3026	-0-	-942 B	-0-	38	1	2975	2	Y	12	12	8			-0-
							13	9									
08	3791	X	3791	-0-	-0- B	-0-	3787	2	4	9	Y	4	4	8			-0-
09	3840	X	3497	-0-	-343 B	-0-	2	1	3495	2	Y	-0-					-0-
10	3968	X	3420	-0-	-548 B	-0-	144	1	3273	2	Y	3	3	8			-0-
							3	9									

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4890	-0-	-411 B	-0-	142	1	4748	2	N	-0-					-0-
06	5130	X	5011	-0-	-119 B	-0-	38	1	4958	2	N	14	14	8			-0-
							15	9									
07	5301	X	3392	-0-	-1909 B	-0-	43	1	3345	2	N	4	4	8			-0-
							4	9									
08	4991	X	3238	-0-	-1753 B	-0-	3236	2	2	9	N	2	2	8			-0-
09	5010	X	4039	-0-	-971 B	-0-	3	1	4036	2	N	-0-					-0-
10	5177	X	4588	-0-	-589 B	-0-	193	1	4388	2	N	6	6	8			-0-
							7	9									

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39 B	-0-	16	1	534	2	N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	4	1	553	2	N	-0-					-0-
07	558	N	404	-0-	-154 B	-0-	5	1	399	2	N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
09	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	26	1	587	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	6964	-0-	-848 B	-0-	202	1	6762	2	N	-0-					-0-
06	7560	X	6660	-0-	-900 B	-0-	51	1	6594	2	N	14	14	8			-0-
							15	9									
07	7812	X	5993	-0-	-1819 B	-0-	76	1	5898	2	N	17	17	8			-0-
							19	9									
08	7812	X	7039	-0-	-773 B	-0-	7032	2	7	9	N	6	6	8			-0-
09	7560	X	6791	-0-	-769 B	-0-	5	1	6786	2	N	-0-					-0-
10	6975	X	6534	-0-	-441 B	-0-	275	1	6253	2	N	5	5	8			-0-
							6	9									

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3824	X	3824	-0-	-0- B	-0-	63	1	3761	2	N	-0-					-0-
06	3630	X	3440	-0-	-190 B	-0-	75	1	3363	2	N	2	2	8			-0-
							2	9									
07	3596	X	2876	-0-	-720 B	-0-	32	1	2840	2	N	4	4	8			-0-
							4	9									
08	3813	X	3517	-0-	-296 B	-0-	99	1	3417	2	N	1	1	8			-0-
							1	9									
09	3690	X	3373	-0-	-317 B	-0-	109	1	3264	2	N	-0-					-0-
10	3813	X	2883	-0-	-930 B	-0-	85	1	2798	2	N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	71	-0-	-332 B	-0-	28	1	43	2	Y	-0-					-0-
06	120	N	26	-0-	-94 B	-0-	26	1			Y	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	18	1	264	2	Y	-0-					-0-
08	DLQ G-10		228	-0-	228 B	228	11	1	217	2	Y	-0-					-0-
09	DLQ G-10		7	-0-	7 B	235	2	1	5	2	Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0- B	235					Y	NO RPT					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0- B	-0-	38	1	146	2	N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

05	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

05	372	N	161	-0-	-211 B	-0-	159	2	2	9	N	2	2	8			-0-
06	180	N	-0-	-0-	-180 B	-0-					N	1	1	8			-0-
07	595	N	595	-0-	-0- B	-0-	594	2	1	9	N	1	1	8			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

05	4154	X	3663	-0-	-491 B	-0-	3663	2			N	-0-					-0-
06	4020	X	3928	-0-	-92 B	-0-	3928	2			N	-0-					-0-
07	4154	X	4051	-0-	-103 B	-0-	4051	2			N	-0-					-0-
08	3968	X	3909	-0-	-59 B	-0-	3909	2			N	-0-					-0-
09	3930	X	3727	-0-	-203 B	-0-	3727	2			N	-0-					-0-
10	4061	X	3730	-0-	-331 B	-0-	3730	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

05	3807	X	3807	-0-	-0- B	-0-	3807	2			N	-0-					-0-
06	5639	X	5639	-0-	-0- B	-0-	5639	2			N	-0-					-0-
07	6902	X	6902	-0-	-0- B	-0-	6902	2			N	-0-					-0-
08	7299	X	7299	-0-	-0- B	-0-	7299	2			N	-0-					-0-
09	7310	X	7310	-0-	-0- B	-0-	7310	2			N	-0-					-0-
10	5638	X	5638	-0-	-0- B	-0-	5638	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
09	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

05	2635	X	2433	-0-	-202	B	-0-	2433	2			N	-0-					-0-
06	3163	X	3163	-0-	-0-	B	-0-	3163	2			N	-0-					-0-
07	2635	X	1664	-0-	-971	B	-0-	1664	2			N	-0-					-0-
08	2635	X	2020	-0-	-615	B	-0-	2020	2			N	-0-					-0-
09	2550	X	2351	-0-	-199	B	-0-	2351	2			N	-0-					-0-
10	2635	X	1099	-0-	-1536	B	-0-	1099	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

05	551	X	551	-0-	-0-	B	-0-	551	2			N	-0-					21
06	668	X	668	-0-	-0-	B	-0-	668	2			N	-0-					21
07	4780	X	4780	-0-	-0-	B	-0-	4779	2	1	9	N	1	1	8			21
08	3519	X	3519	-0-	-0-	B	-0-	3519	2			N	-0-					21
09	2950	X	2950	-0-	-0-	B	-0-	2950	2			N	-0-					21
10	2812	X	2812	-0-	-0-	B	-0-	2812	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

05	1487	X	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
06	1668	X	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-
07	2628	X	2628	-0-	-0-	B	-0-	2628	2			N	-0-					-0-
08	2026	X	2026	-0-	-0-	B	-0-	2026	2			N	-0-					-0-
09	1315	N	1315	-0-	-0-	B	-0-	1315	2			N	-0-					-0-
10	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

05	2418	N	1296	-0-	-1122	B	-0-	1296	2			N	-0-					-0-
06	2340	N	1386	-0-	-954	B	-0-	1385	2	1	9	N	1	1	8			-0-
07	1767	N	1545	-0-	-222	B	-0-	1545	2			N	-0-					-0-
08	1768	N	1768	-0-	-0-	B	-0-	1768	2			N	-0-					-0-
09	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
10	1550	N	1527	-0-	-23	B	-0-	1527	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

05	1984	N	1607	-0-	-377	B	-0-	1607	2			N	-0-					-0-
06	3002	X	3002	-0-	-0-	B	-0-	3002	2			N	-0-					-0-
07	2250	N	2250	-0-	-0-	B	-0-	2250	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	B	-0-	1879	2			N	-0-					-0-
09	2370	N	1742	-0-	-628	B	-0-	1742	2			N	-0-					-0-
10	2263	N	1582	-0-	-681	B	-0-	1582	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

05	1364	X	944	-0-	-420	B	-0-	944	2			N	-0-					-0-
06	1320	X	776	-0-	-544	B	-0-	776	2			N	-0-					-0-
07	1605	X	1605	-0-	-0-	B	-0-	1604	2	1	9	N	1	1	8			-0-
08	5049	X	5049	-0-	-0-	B	-0-	5049	2			N	-0-					-0-
09	6279	X	6279	-0-	-0-	B	-0-	6279	2			N	-0-					-0-
10	5367	X	5367	-0-	-0-	B	-0-	5367	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3983	X	3983	-0-	-0-	B	-0-	3983	2			N	-0-					-0-
06	4280	X	4280	-0-	-0-	B	-0-	4279	2	1	9	N	1	1	8			-0-
07	4289	X	4289	-0-	-0-	B	-0-	4289	2			N	-0-					-0-
08	4125	X	4125	-0-	-0-	B	-0-	4125	2			N	-0-					-0-
09	3735	X	3735	-0-	-0-	B	-0-	3735	2			N	-0-					-0-
10	4971	X	4971	-0-	-0-	B	-0-	4971	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2537	X	2537	-0-	-0-	B	-0-	2485	2	52	9	N	47	47	8			-0-
06	2616	X	2616	-0-	-0-	B	-0-	2558	2	58	9	N	53	53	8			-0-
07	3511	X	3511	-0-	-0-	B	-0-	3487	2	24	9	N	22	22	8			-0-
08	4477	X	4477	-0-	-0-	B	-0-	4477	2			N	-0-					-0-
09	4399	X	4399	-0-	-0-	B	-0-	4374	2	25	9	N	23	23	8			-0-
10	3500	X	3500	-0-	-0-	B	-0-	3470	2	30	9	N	27	27	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1002	-0-	-52	B	-0-	1002	2			N	-0-					-0-
06	1020	N	890	-0-	-130	B	-0-	890	2			N	-0-					-0-
07	1023	N	880	-0-	-143	B	-0-	880	2			N	-0-					-0-
08	992	N	864	-0-	-128	B	-0-	864	2			N	-0-					-0-
09	900	N	776	-0-	-124	B	-0-	776	2			N	-0-					-0-
10	868	N	810	-0-	-58	B	-0-	810	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
06	1470	N	1308	-0-	-162	B	-0-	1308	2			N	-0-					-0-
07	1762	N	1762	-0-	-0-	B	-0-	1762	2			N	-0-					-0-
08	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
09	1320	N	1246	-0-	-74	B	-0-	1246	2			N	-0-					-0-
10	1750	N	1750	-0-	-0-	B	-0-	1750	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2886	X	2886	-0-	-0-	B	-0-	2886	2			N	-0-					-0-
06	2621	X	2621	-0-	-0-	B	-0-	2621	2			N	-0-					-0-
07	2856	X	2856	-0-	-0-	B	-0-	2856	2			N	-0-					-0-
08	2939	X	2939	-0-	-0-	B	-0-	2939	2			N	-0-					-0-
09	2760	X	2760	-0-	-0-	B	-0-	2760	2			N	-0-					-0-
10	2803	X	2803	-0-	-0-	B	-0-	2803	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2569	-0-	-314	B	-0-	2569	2			Y	-0-					-0-
06	2748	N	2748	-0-	-0-	B	-0-	2748	2			Y	-0-					-0-
07	2852	N	2677	-0-	-175	B	-0-	2675	2	2	9	Y	2	2	8			-0-
08	2573	N	2408	-0-	-165	B	-0-	2408	2			Y	-0-					-0-
09	2760	N	2742	-0-	-18	B	-0-	2742	2			Y	-0-					-0-
10	2666	N	2614	-0-	-52	B	-0-	2614	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	184	-0-	-467	B	-0-	184	2			N	-0-					-0-
06	390	N	112	-0-	-278	B	-0-	112	2			N	-0-					-0-
07	341	N	178	-0-	-163	B	-0-	178	2			N	-0-					-0-
08	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
09	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
10	186	N	146	-0-	-40	B	-0-	146	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

05	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
06	300	N	273	-0-	-27	B	-0-	273	2			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
08	155	N	86	-0-	-69	B	-0-	86	2			N	-0-					-0-
09	270	N	66	-0-	-204	B	-0-	66	2			N	-0-					-0-
10	186	N	122	-0-	-64	B	-0-	122	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

05	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					5
06	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					5
07	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					5
08	651	N	617	-0-	-34	B	-0-	617	2			N	-0-					5
09	818	N	818	-0-	-0-	B	-0-	818	2			N	-0-					5
10	899	N	852	-0-	-47	B	-0-	852	2			N	-0-					5

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

05	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
06	930	N	772	-0-	-158	B	-0-	772	2			N	-0-					-0-
07	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
08	775	N	586	-0-	-189	B	-0-	586	2			N	-0-					-0-
09	780	N	675	-0-	-105	B	-0-	675	2			N	-0-					-0-
10	868	N	783	-0-	-85	B	-0-	783	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

05	3410	X	1470	-0-	-1940	B	-0-	1470	2			N	-0-					-0-
06	2970	X	1240	-0-	-1730	B	-0-	1240	2			N	-0-					-0-
07	2728	X	1294	-0-	-1434	B	-0-	1294	2			N	-0-					-0-
08	2728	X	848	-0-	-1880	B	-0-	848	2			N	-0-					-0-
09	2640	X	186	-0-	-2454	B	-0-	186	2			N	-0-					-0-
10	4965	X	4965	-0-	-0-	B	-0-	4965	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

05	4557	X	4361	-0-	-196	B	-0-	4361	2			Y	-0-					-0-
06	4410	X	4176	-0-	-234	B	-0-	4175	2	1	9	Y	1	1	8			-0-
07	5195	X	5195	-0-	-0-	B	-0-	5195	2			Y	-0-					-0-
08	5328	X	5328	-0-	-0-	B	-0-	5328	2			Y	-0-					-0-
09	4847	X	4847	-0-	-0-	B	-0-	4847	2			Y	-0-					-0-
10	6122	X	6122	-0-	-0-	B	-0-	6121	2	1	9	Y	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3348	-0-	-1240 B	-0-	3346	2	2	9	N	2	2	8			61
06	5077	X	5077	-0-	-0- B	-0-	5070	2	7	9	N	6	6	8			61
07	4951	X	4951	-0-	-0- B	-0-	4949	2	2	9	N	2	2	8			61
08	4667	X	4667	-0-	-0- B	-0-	4667	2			N	-0-					61
09	4520	X	4520	-0-	-0- B	-0-	4519	2	1	9	N	1	1	8			61
10	4588	X	3688	-0-	-900 B	-0-	3687	2	1	9	N	1	1	8			61

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	X	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
06	501	X	501	-0-	-0- B	-0-	500	2	1	9	N	1	1	8			-0-
07	496	X	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
08	589	X	421	-0-	-168 B	-0-	421	2			N	-0-					-0-
09	570	X	434	-0-	-136 B	-0-	434	2			N	-0-					-0-
10	607	X	607	-0-	-0- B	-0-	606	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3430	X	3430	-0-	-0- B	-0-	3429	2	1	9	N	1	1	8			-0-
06	3208	X	3208	-0-	-0- B	-0-	3207	2	1	9	N	1	1	8			-0-
07	2628	X	2628	-0-	-0- B	-0-	2628	2			N	-0-					-0-
08	2449	X	2379	-0-	-70 B	-0-	2379	2			N	-0-					-0-
09	2559	X	2559	-0-	-0- B	-0-	2559	2			N	-0-					-0-
10	2678	X	2678	-0-	-0- B	-0-	2678	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1228	-0-	-384 B	-0-	1228	2			N	-0-					-0-
06	1530	N	1101	-0-	-429 B	-0-	1101	2			N	-0-					-0-
07	1488	N	1478	-0-	-10 B	-0-	1478	2			N	-0-					-0-
08	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
09	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
10	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	X	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
06	1863	X	1863	-0-	-0- B	-0-	1863	2			N	-0-					-0-
07	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					-0-
08	1457	N	1357	-0-	-100 B	-0-	1357	2			N	-0-					-0-
09	1410	N	1264	-0-	-146 B	-0-	1264	2			N	-0-					-0-
10	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5265	-0-	-160 B	-0-	5262	2	3	9	N	3	3	8			-0-
06	5730	X	5155	-0-	-575 B	-0-	5151	2	4	9	N	4	4	8			-0-
07	5921	X	5552	-0-	-369 B	-0-	5551	2	1	9	N	1	1	8			-0-
08	5936	X	5936	-0-	-0- B	-0-	5936	2			N	-0-					-0-
09	5160	X	4715	-0-	-445 B	-0-	4714	2	1	9	N	1	1	8			-0-
10	5549	X	4689	-0-	-860 B	-0-	4688	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	X	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	727	X	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
07	1478	X	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
08	3220	X	3220	-0-	-0- B	-0-	3220	2			N	-0-					-0-
09	5711	X	5711	-0-	-0- B	-0-	5711	2			N	-0-					-0-
10	11859	X	11859	-0-	-0- B	-0-	11859	2			N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
07	1209	N	1195	-0-	-14 B	-0-	1195	2			N	-0-					-0-
08	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
09	1170	N	1158	-0-	-12 B	-0-	1158	2			N	-0-					-0-
10	1209	N	1201	-0-	-8 B	-0-	1201	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	X	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
06	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					-0-
07	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
08	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
09	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
10	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10 B	-0-	269	2			Y	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			Y	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	2			Y	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			Y	-0-					-0-
09	279	N	279	-0-	-0- B	-0-	279	2			Y	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11 B	-13271	206	2			N	-0-					32
06	210	N	196	-0-	-14 B	-13271	196	2			N	-0-					32
07	217	N	200	-0-	-17 B	-13271	200	2			N	-0-					32
08	217	N	185	-0-	-32 B	-13271	185	2			N	-0-					32
09	210	N	228	-0-	18 B	-13253	228	2			N	-0-					32
10	186	N	162	-0-	-24 B	-13253	162	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
06	1290	N	1155	-0-	-135 B	-0-	1154	2	1	9	N	1	1	8			-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
08	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
09	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	736	-0-	-1062 B	-0-	736	2			N	-0-					-0-
06	1020	N	656	-0-	-364 B	-0-	656	2			N	-0-					-0-
07	775	N	686	-0-	-89 B	-0-	686	2			N	-0-					-0-
08	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
09	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

05	868	N	679	-0-	-189 B	-0-	679	2			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
07	806	N	638	-0-	-168 B	-0-	638	2			N	-0-					-0-
08	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
09	1050	N	510	-0-	-540 B	-0-	510	2			N	-0-					-0-
10	651	N	522	-0-	-129 B	-0-	522	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

05	1240	N	1188	-0-	-52 B	-0-	1188	2			N	-0-					-0-
06	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
07	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
09	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
10	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

05	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
09	660	N	468	-0-	-192 B	-0-	468	2			N	-0-					-0-
10	651	N	447	-0-	-204 B	-0-	447	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

05	310	N	580	-0-	270 B	-61322	580	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-61322					N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-61322					N	-0-					-0-
08	310	N	3559	-0-	3249 B	-58073	3559	2			N	-0-					-0-
09	0	N	2007	-0-	2007 B	-56066	2007	2			N	-0-					-0-
10	0	N	1856	-0-	1856 B	-54210	1855	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

05	4061	X	1480	-0-	-2581 B	-0-	1480	2			N	-0-					-0-
06	3408	X	3408	-0-	-0- B	-0-	3408	2			N	-0-					-0-
07	3139	X	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-
08	4825	X	4825	-0-	-0- B	-0-	4825	2			N	-0-					-0-
09	3539	X	3539	-0-	-0- B	-0-	3539	2			N	-0-					-0-
10	3750	X	3750	-0-	-0- B	-0-	3750	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

05	3627	X	3367	-0-	-260 B	-0-	3363	2	4	9	N	4	4	8			21
06	3510	X	3289	-0-	-221 B	-0-	3286	2	3	9	N	3	3	8			21
07	3658	X	3067	-0-	-591 B	-0-	3066	2	1	9	N	1	1	8			21
08	3658	X	3383	-0-	-275 B	-0-	3383	2			N	-0-					21
09	3540	X	2737	-0-	-803 B	-0-	2736	2	1	9	N	1	1	8			21
10	3410	X	3102	-0-	-308 B	-0-	3101	2	1	9	N	1	1	8			21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0- B	-0-	1099	2	1	9	N	1	1	8			58
06	1050	N	891	-0-	-159 B	-0-	891	2			N	-0-					58
07	1085	N	972	-0-	-113 B	-0-	972	2			N	-0-					58
08	1085	N	826	-0-	-259 B	-0-	826	2			N	-0-					58
09	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					58
10	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					30
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	720	N	623	-0-	-97 B	-0-	623	2			N	-0-					-0-
07	775	N	576	-0-	-199 B	-0-	576	2			N	-0-					-0-
08	806	N	557	-0-	-249 B	-0-	557	2			N	-0-					-0-
09	630	N	518	-0-	-112 B	-0-	518	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

05	4077	X	4077	-0-	-0- B	-0-	4074	2	3	9	N	3	3	8			-0-
06	3561	X	3561	-0-	-0- B	-0-	3557	2	4	9	N	4	4	8			-0-
07	4114	X	4114	-0-	-0- B	-0-	4112	2	2	9	N	2	2	8			-0-
08	3807	X	3807	-0-	-0- B	-0-	3807	2			N	-0-					-0-
09	3539	X	3539	-0-	-0- B	-0-	3538	2	1	9	N	1	1	8			-0-
10	3247	X	3247	-0-	-0- B	-0-	3246	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
06	690	N	394	-0-	-296 B	-0-	394	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
10	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

05	1643	N	1317	-0-	-326 B	-0-	1317	2			N	-0-					23
06	1620	N	1550	-0-	-70 B	-0-	1550	2			N	-0-					23
07	1519	N	1484	-0-	-35 B	-0-	1484	2			N	-0-					23
08	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					23
09	1560	N	1302	-0-	-258 B	-0-	1302	2			N	-0-					23
10	1488	N	1394	-0-	-94 B	-0-	1394	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

05	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
06	1050	N	986	-0-	-64 B	-0-	986	2			N	-0-					-0-
07	1085	N	832	-0-	-253 B	-0-	832	2			N	-0-					-0-
08	1023	N	876	-0-	-147 B	-0-	876	2			N	-0-					-0-
09	990	N	792	-0-	-198 B	-0-	792	2			N	-0-					-0-
10	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6239	X	6239	-0-	-0- B	-0-	6216	2	23	9	N	21	21	8			-0-
06	6147	X	6147	-0-	-0- B	-0-	6121	2	26	9	N	24	24	8			-0-
07	6509	X	6509	-0-	-0- B	-0-	6498	2	11	9	N	10	10	8			-0-
08	6115	X	6115	-0-	-0- B	-0-	6115	2			N	-0-					-0-
09	5760	X	5390	-0-	-370 B	-0-	5379	2	11	9	N	10	10	8			-0-
10	5952	X	5473	-0-	-479 B	-0-	5460	2	13	9	N	12	12	8			-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	N	1348	-0-	-0- B	-0-	1347	2	1	9	N	1	1	8			-0-
06	1264	N	1264	-0-	-0- B	-0-	1263	2	1	9	N	1	1	8			-0-
07	1333	N	1154	-0-	-179 B	-0-	1154	2			N	-0-					-0-
08	1333	N	1267	-0-	-66 B	-0-	1267	2			N	-0-					-0-
09	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2225	-0-	-720 B	-0-	2225	2			N	-0-					-0-
06	3008	X	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-
07	3812	X	3812	-0-	-0- B	-0-	3812	2			N	-0-					-0-
08	3286	X	2614	-0-	-672 B	-0-	2614	2			N	-0-					-0-
09	3180	X	2222	-0-	-958 B	-0-	2222	2			N	-0-					-0-
10	3813	X	3737	-0-	-76 B	-0-	3737	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					36
06	3028	X	3028	-0-	-0- B	-0-	3028	2			N	-0-					36
07	3348	X	2917	-0-	-431 B	-0-	2917	2			N	-0-					36
08	3348	X	2450	-0-	-898 B	-0-	2450	2			N	-0-					36
09	3240	X	1487	-0-	-1753 B	-0-	1487	2			N	-0-					36
10	3348	X	1254	-0-	-2094 B	-0-	1254	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	897	-0-	-1800 B	-0-	895	2	2	9	N	2	2	8			-0-
06	3270	X	992	-0-	-2278 B	-0-	990	2	2	9	N	2	2	8			-0-
07	3379	X	1005	-0-	-2374 B	-0-	1004	2	1	9	N	1	1	8			-0-
08	3379	X	612	-0-	-2767 B	-0-	612	2			N	-0-					-0-
09	2400	X	441	-0-	-1959 B	-0-	440	2	1	9	N	1	1	8			-0-
10	1023	X	432	-0-	-591 B	-0-	431	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3588	-0-	-690 B	-0-	3586	2	2	9	N	2	2	8			-0-
06	4140	X	3943	-0-	-197 B	-0-	3941	2	2	9	N	2	2	8			-0-
07	4154	X	3654	-0-	-500 B	-0-	3653	2	1	9	N	1	1	8			-0-
08	3968	X	3909	-0-	-59 B	-0-	3909	2			N	-0-					-0-
09	3930	X	3578	-0-	-352 B	-0-	3577	2	1	9	N	1	1	8			-0-
10	4061	X	3707	-0-	-354 B	-0-	3706	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1872	-0-	-143 B	-0-	1872	2			N	-0-					-0-
06	1890	N	1800	-0-	-90 B	-0-	1800	2			N	-0-					-0-
07	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
08	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
09	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
10	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

05	3844	X	3531	-0-	-313 B	-0-	3523	2	8	9	N	7	7	8			-0-
06	3655	X	3655	-0-	-0- B	-0-	3646	2	9	9	N	8	8	8			-0-
07	3875	X	3469	-0-	-406 B	-0-	3468	2	1	9	N	1	1	8			-0-
08	3875	X	3321	-0-	-554 B	-0-	3321	2			N	-0-					-0-
09	3750	X	3106	-0-	-644 B	-0-	3104	2	2	9	N	2	2	8			-0-
10	3782	X	2951	-0-	-831 B	-0-	2949	2	2	9	N	2	2	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

05	596	X	596	-0-	-0- B	-0-	594	2	2	9	N	2	2	8			-0-
06	1500	X	484	-0-	-1016 B	-0-	483	2	1	9	N	1	1	8			-0-
07	1550	X	213	-0-	-1337 B	-0-	213	2			N	-0-					-0-
08	1550	X	232	-0-	-1318 B	-0-	232	2			N	-0-					-0-
09	3646	X	3646	-0-	-0- B	-0-	3644	2	2	9	N	2	2	8			-0-
10	10308	X	10308	-0-	-0- B	-0-	10306	2	2	9	N	2	2	8			-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

05	2108	X	1827	-0-	-281 B	-0-	1826	2	1	9	N	1	1	8			-0-
06	2040	X	1724	-0-	-316 B	-0-	1723	2	1	9	N	1	1	8			-0-
07	2108	X	1867	-0-	-241 B	-0-	1867	2			N	-0-					-0-
08	2108	X	1818	-0-	-290 B	-0-	1818	2			N	-0-					-0-
09	2040	X	1874	-0-	-166 B	-0-	1874	2			N	-0-					-0-
10	2103	N	2103	-0-	-0- B	-0-	1940	2	163	9	N	148	1	8			147

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

05	2945	X	2649	-0-	-296 B	-0-	2649	2			N	-0-					-0-
06	2610	X	1636	-0-	-974 B	-0-	1635	2	1	9	N	1	1	8			-0-
07	3131	X	2339	-0-	-792 B	-0-	2339	2			N	-0-					-0-
08	3131	X	2433	-0-	-698 B	-0-	2433	2			N	-0-					-0-
09	3030	X	1728	-0-	-1302 B	-0-	1728	2			N	-0-					-0-
10	2635	X	1973	-0-	-662 B	-0-	1973	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

05	2325	X	1997	-0-	-328 B	-0-	1996	2	1	9	N	1	1	8			-0-
06	2250	X	1914	-0-	-336 B	-0-	1912	2	2	9	N	2	2	8			-0-
07	2170	X	1935	-0-	-235 B	-0-	1934	2	1	9	N	1	1	8			-0-
08	2170	X	2036	-0-	-134 B	-0-	2036	2			N	-0-					-0-
09	2070	X	2056	-0-	-14 B	-0-	2055	2	1	9	N	1	1	8			-0-
10	2320	X	2320	-0-	-0- B	-0-	2319	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	429	-0-	-1276 B	-0-	429	2			N	-0-					43
06	2652	X	2652	-0-	-0- B	-0-	2652	2			N	-0-					43
07	4615	X	4615	-0-	-0- B	-0-	4475	2	140	9	N	127	143	1			27
08	4111	X	4111	-0-	-0- B	-0-	4111	2			N	-0-					27
09	3400	X	3400	-0-	-0- B	-0-	3399	2	1	9	N	1	1	8			27
10	3526	X	3526	-0-	-0- B	-0-	3525	2	1	9	N	1	1	8			27

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
06	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-
07	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
08	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	837	N	365	-0-	-472 B	-0-	365	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
09	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
10	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3479	X	3479	-0-	-0- B	-0-	3479	2			N	-0-					-0-
06	3060	X	2819	-0-	-241 B	-0-	2819	2			N	-0-					-0-
07	3720	X	3703	-0-	-17 B	-0-	3703	2			N	-0-					-0-
08	3720	X	2650	-0-	-1070 B	-0-	2650	2			N	-0-					-0-
09	3600	X	3216	-0-	-384 B	-0-	3216	2			N	-0-					-0-
10	3689	X	3529	-0-	-160 B	-0-	3529	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2995	-0-	-167 B	-0-	2995	2			N	-0-					-0-
06	3060	X	2909	-0-	-151 B	-0-	2909	2			N	-0-					-0-
07	3626	X	3626	-0-	-0- B	-0-	3626	2			N	-0-					-0-
08	3901	X	3901	-0-	-0- B	-0-	3901	2			N	-0-					-0-
09	3197	X	3197	-0-	-0- B	-0-	3197	2			N	-0-					-0-
10	4033	X	4033	-0-	-0- B	-0-	4033	2			N	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2012	-0-	-1305 B	-0-	2012	2			N	-0-					-0-
06	5406	X	5406	-0-	-0- B	-0-	5405	2	1	9	N	1	1	8			-0-
07	3317	X	2161	-0-	-1156 B	-0-	2161	2			N	-0-					-0-
08	4775	X	4775	-0-	-0- B	-0-	4775	2			N	-0-					-0-
09	3663	X	3663	-0-	-0- B	-0-	3663	2			N	-0-					-0-
10	5242	X	5242	-0-	-0- B	-0-	5242	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1020	-0-	-2421 B	-0-	1020	2			N	-0-					-0-
06	3330	X	404	-0-	-2926 B	-0-	404	2			N	-0-					-0-
07	3534	X	836	-0-	-2698 B	-0-	836	2			N	-0-					-0-
08	3534	X	110	-0-	-3424 B	-0-	110	2			N	-0-					-0-
09	3420	X	44	-0-	-3376 B	-0-	44	2			N	-0-					-0-
10	1159	X	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2641	-0-	-459 B	-0-	2640	2	1	9	N	1	1	8			69
06	3360	X	1215	-0-	-2145 B	-0-	1215	2			N	-0-					69
07	3472	X	-0-	-0-	-3472 B	-0-					N	-0-					69
08	3472	X	33	-0-	-3439 B	-0-	33	2			N	-0-					69
09	3180	X	-0-	-0-	-3180 B	-0-					N	-0-					69
10	2635	X	325	-0-	-2310 B	-0-	325	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6511	X	6511	-0-	-0- B	-0-	6503	2	8	9	N	7	7	8			-0-
06	5411	X	5411	-0-	-0- B	-0-	5411	2			N	-0-					-0-
07	5239	X	5239	-0-	-0- B	-0-	5239	2			N	-0-					-0-
08	4145	X	4145	-0-	-0- B	-0-	4145	2			N	-0-					-0-
09	3012	X	3012	-0-	-0- B	-0-	3012	2			N	-0-					-0-
10	5548	X	5548	-0-	-0- B	-0-	5548	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1883	-0-	-1217 B	-0-	1883	2			N	-0-					-0-
06	3000	X	1634	-0-	-1366 B	-0-	1634	2			N	-0-					-0-
07	3100	X	913	-0-	-2187 B	-0-	913	2			N	-0-					-0-
08	1891	X	469	-0-	-1422 B	-0-	469	2			N	-0-					-0-
09	2322	X	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
10	3021	X	3021	-0-	-0- B	-0-	3021	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	985	-0-	-7 B	-0-	985	2			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
07	868	N	720	-0-	-148 B	-0-	720	2			N	-0-					-0-
08	992	N	692	-0-	-300 B	-0-	692	2			N	-0-					-0-
09	1200	N	606	-0-	-594 B	-0-	606	2			N	-0-					-0-
10	713	N	610	-0-	-103 B	-0-	610	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2825	-0-	-58 B	-0-	2819	2	6	9	N	5	5	8			-0-
06	2940	X	2668	-0-	-272 B	-0-	2661	2	7	9	N	6	6	8			-0-
07	3038	X	2490	-0-	-548 B	-0-	2487	2	3	9	N	3	3	8			-0-
08	3038	X	2176	-0-	-862 B	-0-	2176	2			N	-0-					-0-
09	2910	X	663	-0-	-2247 B	-0-	661	2	2	9	N	2	2	8			-0-
10	2935	X	2935	-0-	-0- B	-0-	2932	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5851	X	5851	-0-	-0- B	-0-	5851	2			N	-0-					-0-
06	5236	X	5236	-0-	-0- B	-0-	5236	2			N	-0-					-0-
07	5500	X	5500	-0-	-0- B	-0-	5500	2			N	-0-					-0-
08	5859	X	5238	-0-	-621 B	-0-	5238	2			N	-0-					-0-
09	5670	X	3016	-0-	-2654 B	-0-	3016	2			N	-0-					-0-
10	5859	X	4	-0-	-5855 B	-0-	4	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-					-0-
06	1650	N	1512	-0-	-138	B	-0-	1512	2			N	-0-					-0-
07	2046	N	2046	-0-	-0-	B	-0-	2046	2			N	-0-					-0-
08	2050	N	2050	-0-	-0-	B	-0-	2050	2			N	-0-					-0-
09	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
10	2192	N	2192	-0-	-0-	B	-0-	2192	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2837	X	2837	-0-	-0-	B	-0-	2837	2			N	-0-					-0-
06	2775	X	2775	-0-	-0-	B	-0-	2775	2			N	-0-					-0-
07	3475	X	3475	-0-	-0-	B	-0-	3475	2			N	-0-					-0-
08	3687	X	3687	-0-	-0-	B	-0-	3687	2			N	-0-					-0-
09	3228	X	3228	-0-	-0-	B	-0-	3228	2			N	-0-					-0-
10	4259	X	4259	-0-	-0-	B	-0-	4259	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	3739	-0-	-1624	B	-0-	3737	2	2	9	N	2	2	8			-0-
06	5190	X	3678	-0-	-1512	B	-0-	3676	2	2	9	N	2	2	8			-0-
07	5363	X	3019	-0-	-2344	B	-0-	3018	2	1	9	N	1	1	8			-0-
08	4650	X	2022	-0-	-2628	B	-0-	2022	2			N	-0-					-0-
09	4500	X	1667	-0-	-2833	B	-0-	1666	2	1	9	N	1	1	8			-0-
10	3813	X	2248	-0-	-1565	B	-0-	2247	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5017	X	5017	-0-	-0-	B	-0-	5017	2			N	-0-					-0-
06	5053	X	5053	-0-	-0-	B	-0-	5053	2			N	-0-					-0-
07	5127	X	5127	-0-	-0-	B	-0-	5127	2			N	-0-					-0-
08	4985	X	4985	-0-	-0-	B	-0-	4985	2			N	-0-					-0-
09	4996	X	4996	-0-	-0-	B	-0-	4996	2			N	-0-					-0-
10	5078	X	5078	-0-	-0-	B	-0-	5078	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4771	X	4771	-0-	-0-	B	-0-	4770	2	1	9	N	1	1	8			-0-
06	4767	X	4767	-0-	-0-	B	-0-	4766	2	1	9	N	1	1	8			-0-
07	5022	X	5022	-0-	-0-	B	-0-	5021	2	1	9	N	1	1	8			-0-
08	4498	X	4498	-0-	-0-	B	-0-	4498	2			N	-0-					-0-
09	4110	X	3602	-0-	-508	B	-0-	3601	2	1	9	N	1	1	8			-0-
10	4595	X	4595	-0-	-0-	B	-0-	4594	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1038	-0-	-1349	B	-0-	1038	2			N	-0-					75
06	1710	N	1002	-0-	-708	B	-0-	1002	2			N	-0-					75
07	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					75
08	1699	N	1699	-0-	-0-	B	-0-	1699	2			N	-0-					75
09	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					75
10	1488	N	1092	-0-	-396	B	-0-	1092	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2965	X	2965	-0-	-0-	B	-0-	2965	2			N	-0-					55
06	3323	X	3323	-0-	-0-	B	-0-	3323	2			N	-0-					55
07	3733	X	3733	-0-	-0-	B	-0-	3733	2			N	-0-					55
08	2976	X	2662	-0-	-314	B	-0-	2662	2			N	-0-					55
09	3330	X	2952	-0-	-378	B	-0-	2952	2			N	-0-					55
10	3720	X	2540	-0-	-1180	B	-0-	2540	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
07	1240	N	969	-0-	-271	B	-0-	969	2			N	-0-					-0-
08	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-					-0-
09	1456	N	1456	-0-	-0-	B	-0-	1456	2			N	-0-					-0-
10	1467	N	1467	-0-	-0-	B	-0-	1467	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4091	X	4091	-0-	-0-	B	-0-	4089	2	2	9	N	2	2	8			-0-
06	2245	X	2245	-0-	-0-	B	-0-	2243	2	2	9	N	2	2	8			-0-
07	2046	X	1185	-0-	-861	B	-0-	1184	2	1	9	N	1	1	8			-0-
08	4092	X	1166	-0-	-2926	B	-0-	1166	2			N	-0-					-0-
09	3960	X	1148	-0-	-2812	B	-0-	1147	2	1	9	N	1	1	8			-0-
10	4092	X	1387	-0-	-2705	B	-0-	1386	2	1	9	N	1	1	8			-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
07	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
09	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
08	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
09	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-
10	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	10529	-0-	-693	B	-0-	10528	2	1	9	N	1	1	8			-0-
06	10860	X	9458	-0-	-1402	B	-0-	9457	2	1	9	N	1	1	8			-0-
07	11222	X	9393	-0-	-1829	B	-0-	9392	2	1	9	N	1	1	8			-0-
08	10912	X	9286	-0-	-1626	B	-0-	9286	2			N	-0-					-0-
09	10530	X	7379	-0-	-3151	B	-0-	7378	2	1	9	N	1	1	8			-0-
10	10540	X	7005	-0-	-3535	B	-0-	7004	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1212	-0-	-1237	B	-0-	1212	2			N	-0-					-0-
06	1530	X	1007	-0-	-523	B	-0-	1007	2			N	-0-					-0-
07	1302	N	973	-0-	-329	B	-0-	973	2			N	-0-					-0-
08	1209	N	222	-0-	-987	B	-0-	222	2			N	-0-					-0-
09	3036	X	3036	-0-	-0-	B	-0-	3036	2			N	-0-					-0-
10	4736	X	4736	-0-	-0-	B	-0-	4736	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2007	N	2007	-0-	-0-	B	-0-	2006	2	1	9	N	1	1	8			-0-
06	5110	X	5110	-0-	-0-	B	-0-	5109	2	1	9	N	1	1	8			-0-
07	2403	N	2403	-0-	-0-	B	-0-	2403	2			N	-0-					-0-
08	5114	X	5114	-0-	-0-	B	-0-	5114	2			N	-0-					-0-
09	3884	X	3884	-0-	-0-	B	-0-	3883	2	1	9	N	1	1	8			-0-
10	3624	X	3624	-0-	-0-	B	-0-	3623	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2252	-0-	-104 B	-0-	2251	2	1	9	N	1	1	8			-0-
06	2340	N	2248	-0-	-92 B	-0-	2246	2	2	9	N	2	2	8			-0-
07	2325	N	2315	-0-	-10 B	-0-	2314	2	1	9	N	1	1	8			-0-
08	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
09	2329	N	2329	-0-	-0- B	-0-	2328	2	1	9	N	1	1	8			-0-
10	2363	N	2363	-0-	-0- B	-0-	2362	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

05	620	N	713	-0-	93 B	-88127	713	2			N	-0-					-0-
06	720	N	687	-0-	-33 B	-88127	687	2			N	-0-					-0-
07	558	N	710	-0-	152 B	-87975	710	2			N	-0-					-0-
08	713	N	1003	-0-	290 B	-87685	1003	2			N	-0-					-0-
09	690	N	431	-0-	-259 B	-87685	431	2			N	-0-					-0-
10	713	N	741	-0-	28 B	-87657	741	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

05	2108	X	1750	-0-	-358 B	-0-	1750	2			N	-0-					65
06	2040	X	1710	-0-	-330 B	-0-	1710	2			N	-0-					65
07	2108	X	1209	-0-	-899 B	-0-	1209	2			N	-0-					65
08	9963	X	9963	-0-	-0- B	-0-	9963	2			N	-0-					65
09	6716	X	6716	-0-	-0- B	-0-	6715	2	1	9	N	1	1	8			65
10	5067	X	5067	-0-	-0- B	-0-	5066	2	1	9	N	1	1	8			65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

05	7781	X	4035	-0-	-3746 B	-0-	4034	2	1	9	N	1	1	8			-0-
06	7530	X	3495	-0-	-4035 B	-0-	3494	2	1	9	N	1	1	8			-0-
07	9579	X	6536	-0-	-3043 B	-0-	6536	2			N	-0-					-0-
08	9579	X	5745	-0-	-3834 B	-0-	5745	2			N	-0-					-0-
09	9270	X	6867	-0-	-2403 B	-0-	6867	2			N	-0-					-0-
10	6541	X	4795	-0-	-1746 B	-0-	4795	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

05	5890	X	3908	-0-	-1982 B	-0-	3908	2			N	-0-					-0-
06	5700	X	4775	-0-	-925 B	-0-	4775	2			N	-0-					-0-
07	5890	X	4361	-0-	-1529 B	-0-	4361	2			N	-0-					-0-
08	5642	X	3536	-0-	-2106 B	-0-	3536	2			N	-0-					-0-
09	5340	X	4325	-0-	-1015 B	-0-	4325	2			N	-0-					-0-
10	4929	X	3322	-0-	-1607 B	-0-	3322	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

05	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
07	465	N	341	-0-	-124 B	-0-	341	2			N	-0-					-0-
08	465	N	345	-0-	-120 B	-0-	345	2			N	-0-					-0-
09	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

05	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
09	0	N	14522	-0-	14522 B	-693442	14521	2	1	9	N	1	1	8			-0-
10	0	N	7182	-0-	7182 B	-686260	7182	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
06	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
08	155	N	111	-0-	-44	B	-0-	111	2			N	-0-					-0-
09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	341	N	25	-0-	-316	B	-0-	25	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	350	-0-	-2440	B	-0-	350	2			N	-0-					-0-
06	3390	X	1152	-0-	-2238	B	-0-	1152	2			N	-0-					-0-
07	3503	X	1424	-0-	-2079	B	-0-	1424	2			N	-0-					-0-
08	3503	X	1498	-0-	-2005	B	-0-	1498	2			N	-0-					-0-
09	3796	X	3796	-0-	-0-	B	-0-	3796	2			N	-0-					-0-
10	1493	X	1493	-0-	-0-	B	-0-	1493	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3802	-0-	-166	B	-0-	3802	2			N	-0-					-0-
06	4020	X	3637	-0-	-383	B	-0-	3636	2	1	9	N	1	1	8			-0-
07	4309	X	3611	-0-	-698	B	-0-	3611	2			N	-0-					-0-
08	4309	X	3397	-0-	-912	B	-0-	3397	2			N	-0-					-0-
09	4170	X	3363	-0-	-807	B	-0-	3363	2			N	-0-					-0-
10	3895	X	3895	-0-	-0-	B	-0-	3895	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2809	N	2809	-0-	-0-	B	-0-	2809	2			N	-0-					-0-
06	2332	N	2332	-0-	-0-	B	-0-	2332	2			N	-0-					-0-
07	2376	N	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-
08	2062	N	2062	-0-	-0-	B	-0-	2062	2			N	-0-					-0-
09	2400	N	2400	-0-	-0-	B	-0-	2400	2			N	-0-					-0-
10	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	N	1604	-0-	-0-	B	-0-	1604	2			N	-0-					20
06	1170	N	956	-0-	-214	B	-0-	956	2			N	-0-					20
07	1209	N	841	-0-	-368	B	-0-	841	2			N	-0-					20
08	1209	N	896	-0-	-313	B	-0-	896	2			N	-0-					20
09	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					20
10	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	B	-0-	1451	2			N	-0-					15
06	2670	X	1360	-0-	-1310	B	-0-	1360	2			N	-0-					15
07	2759	X	1259	-0-	-1500	B	-0-	1259	2			N	-0-					15
08	2759	X	1331	-0-	-1428	B	-0-	1331	2			N	-0-					15
09	1617	X	1617	-0-	-0-	B	-0-	1617	2			N	-0-					15
10	1457	X	1288	-0-	-169	B	-0-	1288	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2596	X	2596	-0-	-0- B	-0-	2595	2	1	9	N	1	1	8			-0-
06	2280	X	1861	-0-	-419 B	-0-	1860	2	1	9	N	1	1	8			-0-
07	2356	X	1888	-0-	-468 B	-0-	1887	2	1	9	N	1	1	8			-0-
08	2604	X	1627	-0-	-977 B	-0-	1627	2			N	-0-					-0-
09	2520	X	1111	-0-	-1409 B	-0-	1110	2	1	9	N	1	1	8			-0-
10	2604	X	2134	-0-	-470 B	-0-	2133	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1557	-0-	-55 B	-0-	1551	2	6	9	N	5	5	8			-0-
06	1530	N	1398	-0-	-132 B	-0-	1390	2	8	9	N	7	7	8			-0-
07	1581	N	1312	-0-	-269 B	-0-	1309	2	3	9	N	3	3	8			-0-
08	1550	N	1284	-0-	-266 B	-0-	1284	2			N	-0-					-0-
09	2330	N	2330	-0-	-0- B	-0-	2326	2	4	9	N	4	4	8			-0-
10	3043	N	3043	-0-	-0- B	-0-	3039	2	4	9	N	4	4	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	X	920	-0-	-0- B	-0-	918	2	2	9	N	2	2	8			-0-
06	728	X	728	-0-	-0- B	-0-	725	2	3	9	N	3	3	8			-0-
07	775	X	775	-0-	-0- B	-0-	774	2	1	9	N	1	1	8			-0-
08	3003	X	3003	-0-	-0- B	-0-	3003	2			N	-0-					-0-
09	6141	X	6141	-0-	-0- B	-0-	6140	2	1	9	N	1	1	8			-0-
10	5543	X	5543	-0-	-0- B	-0-	5542	2	1	9	N	1	1	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2559	-0-	-1254 B	-0-	2559	2			N	-0-					-0-
06	3690	X	2935	-0-	-755 B	-0-	2935	2			N	-0-					-0-
07	3813	X	2642	-0-	-1171 B	-0-	2640	2	2	9	N	2	2	8			-0-
08	3317	X	2574	-0-	-743 B	-0-	2574	2			N	-0-					-0-
09	3210	X	2361	-0-	-849 B	-0-	2361	2			N	-0-					-0-
10	3038	X	2521	-0-	-517 B	-0-	2521	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3543	-0-	-239 B	-0-	3543	2			N	-0-					-0-
06	3570	X	3266	-0-	-304 B	-0-	3266	2			N	-0-					-0-
07	3627	X	3372	-0-	-255 B	-0-	3372	2			N	-0-					-0-
08	3534	X	3192	-0-	-342 B	-0-	3192	2			N	-0-					-0-
09	3420	X	3313	-0-	-107 B	-0-	3313	2			N	-0-					-0-
10	3534	X	3456	-0-	-78 B	-0-	3456	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4389	-0-	-106 B	-0-	4389	2			N	-0-					-0-
06	4350	X	3096	-0-	-1254 B	-0-	3096	2			N	-0-					-0-
07	4495	X	3602	-0-	-893 B	-0-	3600	2	2	9	N	2	2	8			-0-
08	4495	X	3845	-0-	-650 B	-0-	3845	2			N	-0-					-0-
09	4350	X	3610	-0-	-740 B	-0-	3610	2			N	-0-					-0-
10	4402	X	3434	-0-	-968 B	-0-	3434	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	1023	-0-	-93	B	-0-	1023	2			N	-0-					-0-
06	1080	X	960	-0-	-120	B	-0-	960	2			N	-0-					-0-
07	1155	X	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-
08	1097	X	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
09	1043	X	1043	-0-	-0-	B	-0-	1041	2	2	9	N	2					2
10	1147	X	1022	-0-	-125	B	-0-	1022	2			N	-0-					2

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	571	-0-	-266	B	-0-	571	2			N	-0-					25
06	840	N	506	-0-	-334	B	-0-	506	2			N	-0-					25
07	744	N	511	-0-	-233	B	-0-	511	2			N	-0-					25
08	6661	X	6661	-0-	-0-	B	-0-	6661	2			N	-0-					25
09	2925	N	2925	-0-	-0-	B	-0-	2914	2	11	9	N	10					35
10	3255	X	3255	-0-	-0-	B	-0-	3255	2			N	-0-					35

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	1843	-0-	-947	B	-0-	1843	2			N	-0-					-0-
06	2416	N	2416	-0-	-0-	B	-0-	2416	2			N	-0-					-0-
07	3100	N	1819	-0-	-1281	B	-0-	1819	2			N	-0-					-0-
08	2473	N	2473	-0-	-0-	B	-0-	2473	2			N	-0-					-0-
09	2430	N	2051	-0-	-379	B	-0-	2051	2			N	-0-					-0-
10	2237	N	2237	-0-	-0-	B	-0-	2237	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	529	-0-	-742	B	-0-	529	2			N	-0-					-0-
06	1217	X	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-
07	1103	X	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
08	1097	X	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
09	1230	X	792	-0-	-438	B	-0-	792	2			N	-0-					-0-
10	1271	X	298	-0-	-973	B	-0-	298	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4426	X	4426	-0-	-0-	B	-0-	4426	2			N	-0-					-0-
06	4212	X	4212	-0-	-0-	B	-0-	4212	2			N	-0-					-0-
07	4650	X	4650	-0-	-0-	B	-0-	4650	2			N	-0-					-0-
08	4903	X	4903	-0-	-0-	B	-0-	4903	2			N	-0-					-0-
09	4290	X	2918	-0-	-1372	B	-0-	2918	2			N	-0-					-0-
10	6189	X	6189	-0-	-0-	B	-0-	6189	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	B	-0-	1084	2	1	9	N	1	1	8			-0-
06	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-
08	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
09	4631	X	4631	-0-	-0-	B	-0-	4627	2	4	9	N	4	4	8			-0-
10	3153	X	3153	-0-	-0-	B	-0-	3151	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2775	-0-	-1100 B	-0-	2775	2			N	-0-					-0-
06	3750	X	2388	-0-	-1362 B	-0-	2388	2			N	-0-					-0-
07	3131	X	2969	-0-	-162 B	-0-	2969	2			N	-0-					-0-
08	2790	X	2408	-0-	-382 B	-0-	2408	2			N	-0-					-0-
09	2700	X	2536	-0-	-164 B	-0-	2536	2			N	-0-					-0-
10	2976	X	2945	-0-	-31 B	-0-	2945	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

05	2976	X	1754	-0-	-1222 B	-0-	1754	2			N	-0-					-0-
06	2880	X	1864	-0-	-1016 B	-0-	1864	2			N	-0-					-0-
07	2294	X	1956	-0-	-338 B	-0-	1956	2			N	-0-					-0-
08	2108	X	1769	-0-	-339 B	-0-	1769	2			N	-0-					-0-
09	2158	X	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
10	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

05	5397	X	5397	-0-	-0- B	-0-	5397	2			N	-0-					-0-
06	5083	X	5083	-0-	-0- B	-0-	5083	2			N	-0-					-0-
07	2945	X	2833	-0-	-112 B	-0-	2832	2	1	9	N	1	1	8			-0-
08	2945	X	2455	-0-	-490 B	-0-	2455	2			N	-0-					-0-
09	2850	X	2333	-0-	-517 B	-0-	2333	2			N	-0-					-0-
10	2945	X	2395	-0-	-550 B	-0-	2395	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

05	4216	X	1590	-0-	-2626 B	-0-	1590	2			N	-0-					-0-
06	3690	X	1590	-0-	-2100 B	-0-	1590	2			N	-0-					-0-
07	1891	X	1479	-0-	-412 B	-0-	1479	2			N	-0-					-0-
08	2466	X	2466	-0-	-0- B	-0-	2466	2			N	-0-					-0-
09	6195	X	6195	-0-	-0- B	-0-	6195	2			N	-0-					-0-
10	6347	X	6347	-0-	-0- B	-0-	6347	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

05	2697	X	2384	-0-	-313 B	-0-	2383	2	1	9	N	1	1	8			-0-
06	2610	X	1827	-0-	-783 B	-0-	1825	2	2	9	N	2	2	8			-0-
07	2604	X	1806	-0-	-798 B	-0-	1805	2	1	9	N	1	1	8			-0-
08	2604	X	2155	-0-	-449 B	-0-	2155	2			N	-0-					-0-
09	2520	X	2073	-0-	-447 B	-0-	2072	2	1	9	N	1	1	8			-0-
10	2387	X	2252	-0-	-135 B	-0-	2251	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

05	1984	N	1844	-0-	-140 B	-0-	1844	2			N	-0-					-0-
06	1770	N	1582	-0-	-188 B	-0-	1582	2			N	-0-					-0-
07	2451	N	2451	-0-	-0- B	-0-	2450	2	1	9	N	1	1	8			-0-
08	2777	N	2777	-0-	-0- B	-0-	2777	2			N	-0-					-0-
09	2850	N	2850	-0-	-0- B	-0-	2850	2			N	-0-					-0-
10	2356	N	2350	-0-	-6 B	-0-	2350	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

05	7285	X	2274	-0-	-5011 B	-1508409	2274	2			N	-0-					-0-
06	450	X	9036	-0-	8586 B	-1499823	9035	2	1	9	N	1	1	8			-0-
07	13	X	6388	-0-	6375 B	-1493448	6388	2			N	-0-					-0-
08	2263	X	3176	-0-	913 B	-1492535	3176	2			N	-0-					-0-
09	7440	X	596	-0-	-6844 B	-1492535	596	2			N	-0-					-0-
10	7688	X	399	-0-	-7289 B	-1492535	399	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1291	-0-	-42 B	-0-	1290	2	1	9	N	1	1	8			-0-
06	1290	N	1014	-0-	-276 B	-0-	1013	2	1	9	N	1	1	8			-0-
07	1209	N	984	-0-	-225 B	-0-	984	2			N	-0-					-0-
08	1302	N	996	-0-	-306 B	-0-	996	2			N	-0-					-0-
09	1020	N	975	-0-	-45 B	-0-	975	2			N	-0-					-0-
10	992	N	789	-0-	-203 B	-0-	789	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3476	-0-	-678 B	-0-	3476	2			N	-0-					-0-
06	3660	X	3373	-0-	-287 B	-0-	3373	2			N	-0-					-0-
07	4244	X	4244	-0-	-0- B	-0-	4232	2	12	9	N	11	11	8			-0-
08	4797	X	4797	-0-	-0- B	-0-	4797	2			N	-0-					-0-
09	4458	X	4458	-0-	-0- B	-0-	4457	2	1	9	N	1	1	8			-0-
10	4247	X	4124	-0-	-123 B	-0-	4123	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4552	X	4552	-0-	-0- B	-0-	4549	2	3	9	N	3	3	8			-0-
06	4021	X	4021	-0-	-0- B	-0-	4018	2	3	9	N	3	3	8			-0-
07	3497	X	3497	-0-	-0- B	-0-	3496	2	1	9	N	1	1	8			-0-
08	3242	X	3242	-0-	-0- B	-0-	3242	2			N	-0-					-0-
09	2852	X	2852	-0-	-0- B	-0-	2851	2	1	9	N	1	1	8			-0-
10	2574	X	2574	-0-	-0- B	-0-	2573	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1301	-0-	-218 B	-0-	1301	2			N	-0-					-0-
06	1500	N	1205	-0-	-295 B	-0-	1205	2			N	-0-					-0-
07	1736	N	818	-0-	-918 B	-0-	816	2	2	9	N	2	2	8			-0-
08	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
09	1970	N	1970	-0-	-0- B	-0-	1970	2			N	-0-					-0-
10	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4329	-0-	-73 B	-0-	4329	2			N	-0-					-0-
06	4260	X	2631	-0-	-1629 B	-0-	2631	2			N	-0-					-0-
07	4402	X	3982	-0-	-420 B	-0-	3982	2			N	-0-					-0-
08	4340	X	3409	-0-	-931 B	-0-	3409	2			N	-0-					-0-
09	4200	X	2973	-0-	-1227 B	-0-	2973	2			N	-0-					-0-
10	4340	X	3183	-0-	-1157 B	-0-	3183	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	X	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	X	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	X	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

05	5053	X	3178	-0-	-1875	B	-0-	3178	2			N	-0-					-0-
06	4860	X	2110	-0-	-2750	B	-0-	2110	2			N	-0-					-0-
07	5022	X	1958	-0-	-3064	B	-0-	1958	2			N	-0-					-0-
08	4836	X	2213	-0-	-2623	B	-0-	2213	2			N	-0-					-0-
09	4680	X	2190	-0-	-2490	B	-0-	2190	2			N	-0-					-0-
10	3193	X	2267	-0-	-926	B	-0-	2267	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

05	3456	X	3456	-0-	-0-	B	-0-	3456	2			N	-0-					-0-
06	2574	X	2574	-0-	-0-	B	-0-	2574	2			N	-0-					-0-
07	2166	X	2166	-0-	-0-	B	-0-	2166	2			N	-0-					-0-
08	1929	X	1929	-0-	-0-	B	-0-	1929	2			N	-0-					-0-
09	2376	X	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-
10	1957	X	1957	-0-	-0-	B	-0-	1957	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

05	682	N	579	-0-	-103	B	-0-	579	2			N	-0-					-0-
06	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
07	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
08	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
09	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
10	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

05	1488	X	577	-0-	-911	B	-0-	577	2			N	-0-					-0-
06	2130	X	738	-0-	-1392	B	-0-	737	2	1	9	N	1	1	8			-0-
07	2201	X	1051	-0-	-1150	B	-0-	1051	2			N	-0-					-0-
08	2201	X	834	-0-	-1367	B	-0-	834	2			N	-0-					-0-
09	1590	X	1237	-0-	-353	B	-0-	1237	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	B	-0-	2297	2	1	9	N	1	1	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

05	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
06	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-
07	651	N	392	-0-	-259	B	-0-	392	2			N	-0-					-0-
08	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
09	240	N	128	-0-	-112	B	-0-	128	2			N	-0-					-0-
10	403	N	275	-0-	-128	B	-0-	275	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

05	9170	X	9170	-0-	-0-	B	-0-	9170	2			N	-0-					-0-
06	8837	X	8837	-0-	-0-	B	-0-	8837	2			N	-0-					-0-
07	10036	X	10036	-0-	-0-	B	-0-	10036	2			N	-0-					-0-
08	8680	X	6430	-0-	-2250	B	-0-	6430	2			N	-0-					-0-
09	8400	X	4954	-0-	-3446	B	-0-	4954	2			N	-0-					-0-
10	8680	X	5880	-0-	-2800	B	-0-	5880	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3204	-0-	-361 B	-0-	3201	2	3	9	N	3	3	8			-0-
06	3450	X	2261	-0-	-1189 B	-0-	2257	2	4	9	N	4	4	8			-0-
07	3565	X	1627	-0-	-1938 B	-0-	1625	2	2	9	N	2	2	8			-0-
08	3565	X	1638	-0-	-1927 B	-0-	1638	2			N	-0-					-0-
09	3450	X	2959	-0-	-491 B	-0-	2957	2	2	9	N	2	2	8			-0-
10	3193	X	2572	-0-	-621 B	-0-	2570	2	2	9	N	2	2	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	613	-0-	-131 B	-0-	613	2			N	-0-					-0-
06	540	N	446	-0-	-94 B	-0-	445	2	1	9	N	1	1	8			-0-
07	651	N	420	-0-	-231 B	-0-	420	2			N	-0-					-0-
08	620	N	370	-0-	-250 B	-0-	370	2			N	-0-					-0-
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3292	-0-	-2009 B	-0-	3290	2	2	9	N	2	2	8			-0-
06	4830	X	2666	-0-	-2164 B	-0-	2663	2	3	9	N	3	3	8			-0-
07	4123	X	2488	-0-	-1635 B	-0-	2487	2	1	9	N	1	1	8			-0-
08	3782	X	2291	-0-	-1491 B	-0-	2291	2			N	-0-					-0-
09	3450	X	2055	-0-	-1395 B	-0-	2054	2	1	9	N	1	1	8			-0-
10	3286	X	2109	-0-	-1177 B	-0-	2108	2	1	9	N	1	1	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2562	N	2562	-0-	-0- B	-0-	2561	2	1	9	N	1	1	8			-0-
06	2291	N	2291	-0-	-0- B	-0-	2290	2	1	9	N	1	1	8			-0-
07	2381	N	2381	-0-	-0- B	-0-	2381	2			N	-0-					-0-
08	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
09	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
10	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3166	-0-	-182 B	-0-	3166	2			N	-0-					-0-
06	3240	X	2882	-0-	-358 B	-0-	2881	2	1	9	N	1	1	8			-0-
07	3286	X	2725	-0-	-561 B	-0-	2725	2			N	-0-					-0-
08	3286	X	2829	-0-	-457 B	-0-	2829	2			N	-0-					-0-
09	3060	X	2761	-0-	-299 B	-0-	2761	2			N	-0-					-0-
10	3162	X	2899	-0-	-263 B	-0-	2899	2			N	-0-					-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1646	-0-	-586 B	-0-	1646	2			N	-0-					-0-
06	2220	N	1582	-0-	-638 B	-0-	1582	2			N	-0-					-0-
07	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					-0-
08	1643	N	1286	-0-	-357 B	-0-	1286	2			N	-0-					-0-
09	1590	N	1188	-0-	-402 B	-0-	1188	2			N	-0-					-0-
10	2325	N	2160	-0-	-165 B	-0-	2160	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
06	2229	N	2229	-0-	-0- B	-0-	2229	2			N	-0-					-0-
07	3018	N	3018	-0-	-0- B	-0-	3018	2			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
10	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2369	-0-	-142 B	-0-	2369	2			N	-0-					-0-
06	2250	N	2175	-0-	-75 B	-0-	2175	2			N	-0-					-0-
07	2480	N	2131	-0-	-349 B	-0-	2131	2			N	-0-					-0-
08	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
09	2523	N	2523	-0-	-0- B	-0-	2523	2			N	-0-					-0-
10	3389	X	3389	-0-	-0- B	-0-	3389	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	6	-0-	-552 B	-0-	6	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	3394	-0-	1038 B	-824222	3394	2			N	-0-					-0-
06	2280	X	2880	-0-	600 B	-823622	2880	2			N	-0-					-0-
07	2356	X	4649	-0-	2293 B	-821329	4649	2			N	-0-					-0-
08	2356	X	2759	-0-	403 B	-820926	2759	2			N	-0-					-0-
09	2280	X	3552	-0-	1272 B	-819654	3552	2			N	-0-					-0-
10	2356	X	3372	-0-	1016 B	-818638	3372	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
06	1830	N	1695	-0-	-135 B	-0-	1695	2			N	-0-					-0-
07	1876	N	1876	-0-	-0- B	-0-	1875	2	1	9	N	1	1	8			-0-
08	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
09	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
10	1891	N	1819	-0-	-72 B	-0-	1819	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	954	-0-	-100 B	-0-	954	2			N	-0-					-0-
06	1050	N	847	-0-	-203 B	-0-	847	2			N	-0-					-0-
07	1085	N	786	-0-	-299 B	-0-	786	2			N	-0-					-0-
08	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
09	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
10	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2190	-0-	-1654 B	-0-	2190	2			N	-0-					18
06	3120	X	2112	-0-	-1008 B	-0-	2112	2			N	-0-					18
07	3224	X	2091	-0-	-1133 B	-0-	2091	2			N	-0-					18
08	2883	X	2476	-0-	-407 B	-0-	2476	2			N	-0-					18
09	2610	X	2578	-0-	-32 B	-0-	2577	2	1	9	N	1	1	8			18
10	2615	X	2615	-0-	-0- B	-0-	2614	2	1	9	N	1	1	8			18

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

05	2976	X	1767	-0-	-1209 B	-0-	1767	2			N	-0-					5
06	2910	X	1367	-0-	-1543 B	-0-	1367	2			N	-0-					5
07	3007	X	994	-0-	-2013 B	-0-	994	2			N	-0-					5
08	3007	X	56	-0-	-2951 B	-0-	56	2			N	-0-					5
09	1740	X	32	-0-	-1708 B	-0-	32	2			N	-0-					5
10	1767	X	22	-0-	-1745 B	-0-	22	2			N	-0-					5

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

05	1240	N	934	-0-	-306 B	-0-	934	2			N	-0-					-0-
06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
07	1799	N	1799	-0-	-0- B	-0-	1799	2			N	-0-					-0-
08	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
09	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
10	1798	N	377	-0-	-1421 B	-0-	377	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

05	3505	X	3505	-0-	-0- B	-0-	3505	2			N	-0-					-0-
06	4642	X	4642	-0-	-0- B	-0-	4641	2	1	9	N	1	1	8			-0-
07	4548	X	4548	-0-	-0- B	-0-	4548	2			N	-0-					-0-
08	3177	X	3177	-0-	-0- B	-0-	3177	2			N	-0-					-0-
09	4002	X	4002	-0-	-0- B	-0-	4002	2			N	-0-					-0-
10	3924	X	3924	-0-	-0- B	-0-	3924	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

05	1674	N	1070	-0-	-604 B	-0-	1070	2			N	-0-					-0-
06	1740	N	1149	-0-	-591 B	-0-	1148	2	1	9	N	1	1	8			-0-
07	1333	N	1327	-0-	-6 B	-0-	1327	2			N	-0-					-0-
08	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
09	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
10	1333	N	1018	-0-	-315 B	-0-	1018	2			N	-0-					-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

05	5612	X	5612	-0-	-0- B	-0-	5606	2	6	9	N	5	5	8			-0-
06	5660	X	5660	-0-	-0- B	-0-	5653	2	7	9	N	6	6	8			-0-
07	6311	X	6311	-0-	-0- B	-0-	6308	2	3	9	N	3	3	8			-0-
08	5563	X	5563	-0-	-0- B	-0-	5563	2			N	-0-					-0-
09	5768	X	5768	-0-	-0- B	-0-	5766	2	2	9	N	2	2	8			-0-
10	5532	X	5532	-0-	-0- B	-0-	5530	2	2	9	N	2	2	8			-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

05	1426	N	1226	-0-	-200 B	-0-	1225	2	1	9	N	1	1	8			-0-
06	1140	N	1042	-0-	-98 B	-0-	1042	2			N	-0-					-0-
07	961	N	226	-0-	-735 B	-0-	226	2			N	-0-					-0-
08	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
09	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

05	10354	X	2314	-0-	-8040	B	-0-	2314	2			N	-0-					-0-
06	10020	X	7540	-0-	-2480	B	-0-	7539	2	1	9	N	1	1	8			-0-
07	10354	X	4959	-0-	-5395	B	-0-	4959	2			N	-0-					-0-
08	9517	X	5242	-0-	-4275	B	-0-	5242	2			N	-0-					-0-
09	10048	X	10048	-0-	-0-	B	-0-	10048	2			N	-0-					-0-
10	8097	X	8097	-0-	-0-	B	-0-	8097	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

05	2077	N	1903	-0-	-174	B	-0-	1903	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	B	-0-	1992	2			N	-0-					-0-
07	2187	N	2187	-0-	-0-	B	-0-	2186	2	1	9	N	1	1	8			-0-
08	2364	N	2364	-0-	-0-	B	-0-	2364	2			N	-0-					-0-
09	2041	N	2041	-0-	-0-	B	-0-	2041	2			N	-0-					-0-
10	2201	N	2042	-0-	-159	B	-0-	2042	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

05	1054	N	987	-0-	-67	B	-0-	987	2			N	-0-					-0-
06	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-
07	3568	X	3568	-0-	-0-	B	-0-	3568	2			N	-0-					-0-
08	3063	N	3063	-0-	-0-	B	-0-	3063	2			N	-0-					-0-
09	3506	X	3506	-0-	-0-	B	-0-	3506	2			N	-0-					-0-
10	1054	X	669	-0-	-385	B	-0-	669	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

05	4151	X	4151	-0-	-0-	B	-0-	4149	2	2	9	N	2	2	8			-0-
06	4936	X	4936	-0-	-0-	B	-0-	4934	2	2	9	N	2	2	8			-0-
07	4479	X	4479	-0-	-0-	B	-0-	4478	2	1	9	N	1	1	8			-0-
08	4816	X	4816	-0-	-0-	B	-0-	4816	2			N	-0-					-0-
09	4166	X	4166	-0-	-0-	B	-0-	4165	2	1	9	N	1	1	8			-0-
10	4162	X	4162	-0-	-0-	B	-0-	4161	2	1	9	N	1	1	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

05	651	N	1079	-0-	428	B	-100881	1079	2			N	-0-					-0-
06	540	N	1529	-0-	989	B	-99892	1529	2			N	-0-					-0-
07	527	N	1536	-0-	1009	B	-98883	1536	2			N	-0-					-0-
08	1085	N	935	-0-	-150	B	-98883	935	2			N	-0-					-0-
09	1170	N	1913	-0-	743	B	-98140	1913	2			N	-0-					-0-
10	1209	N	839	-0-	-370	B	-98140	839	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					55
06	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					55
07	899	N	546	-0-	-353	B	-0-	546	2			N	-0-					55
08	1116	N	618	-0-	-498	B	-0-	618	2			N	-0-					55
09	1080	N	661	-0-	-419	B	-0-	661	2			N	-0-					55
10	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	833	-0-	-35	B	-0-	833	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
09	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
10	2405	N	2405	-0-	-0-	B	-0-	2405	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	-0-	-0-	-3844	B	-0-					N	-0-					-0-
06	3720	X	-0-	-0-	-3720	B	-0-					N	-0-					-0-
07	3844	X	483	-0-	-3361	B	-0-	483	2			N	-0-					-0-
08	3844	X	774	-0-	-3070	B	-0-	774	2			N	-0-					-0-
09	2153	X	2153	-0-	-0-	B	-0-	2153	2			N	-0-					-0-
10	1227	X	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11036	X	7128	-0-	-3908	B	-0-	7128	2			N	-0-					57
06	10680	X	6285	-0-	-4395	B	-0-	6285	2			N	-0-					57
07	10850	X	4494	-0-	-6356	B	-0-	4494	2			N	-0-					57
08	11216	X	11216	-0-	-0-	B	-0-	11216	2			N	-0-					57
09	11003	X	11003	-0-	-0-	B	-0-	11002	2	1	9	N	1	1	8			57
10	12606	X	12606	-0-	-0-	B	-0-	12605	2	1	9	N	1	1	8			57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	2394	-0-	-2318	B	-0-	2393	2	1	9	N	1	1	8			-0-
06	5790	X	3704	-0-	-2086	B	-0-	3703	2	1	9	N	1	1	8			-0-
07	7157	X	7157	-0-	-0-	B	-0-	7156	2	1	9	N	1	1	8			-0-
08	7721	X	7721	-0-	-0-	B	-0-	7721	2			N	-0-					-0-
09	5070	X	3247	-0-	-1823	B	-0-	3247	2			N	-0-					-0-
10	6417	X	5591	-0-	-826	B	-0-	5591	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5117	X	5117	-0-	-0-	B	-0-	5117	2			N	-0-					-0-
06	4500	X	130	-0-	-4370	B	-0-	130	2			N	-0-					-0-
07	4650	X	4475	-0-	-175	B	-0-	4475	2			N	-0-					-0-
08	5840	X	5840	-0-	-0-	B	-0-	5840	2			N	-0-					-0-
09	4950	X	4930	-0-	-20	B	-0-	4930	2			N	-0-					-0-
10	5860	X	5860	-0-	-0-	B	-0-	5859	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	6204	-0-	-1205	B	-0-	6204	2			N	-0-					-0-
06	4410	X	540	-0-	-3870	B	-0-	540	2			N	-0-					-0-
07	6037	X	6037	-0-	-0-	B	-0-	6037	2			N	-0-					-0-
08	6200	X	5947	-0-	-253	B	-0-	5947	2			N	-0-					-0-
09	6000	X	5440	-0-	-560	B	-0-	5440	2			N	-0-					-0-
10	8860	X	8860	-0-	-0-	B	-0-	8859	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3095	-0-	-470 B	-0-	3095	2			N	-0-					-0-
06	3450	X	2647	-0-	-803 B	-0-	2647	2			N	-0-					-0-
07	3565	X	2485	-0-	-1080 B	-0-	2485	2			N	-0-					-0-
08	3100	X	2020	-0-	-1080 B	-0-	2020	2			N	-0-					-0-
09	3000	X	2494	-0-	-506 B	-0-	2494	2			N	-0-					-0-
10	3100	X	2597	-0-	-503 B	-0-	2597	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36487	X	29224	-0-	-7263 B	-0-	29221	2	3	9	N	3	3	8			-0-
06	32460	X	31211	-0-	-1249 B	-0-	31204	2	7	9	N	6	6	8			-0-
07	38313	X	38313	-0-	-0- B	-0-	38310	2	3	9	N	3	3	8			-0-
08	38686	X	38686	-0-	-0- B	-0-	38686	2			N	-0-					-0-
09	37956	X	37956	-0-	-0- B	-0-	37954	2	2	9	N	2	2	8			-0-
10	38335	X	38335	-0-	-0- B	-0-	38333	2	2	9	N	2	2	8			-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-
06	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
07	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
08	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
09	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
10	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	975	-0-	-48 B	-0-	975	2			N	-0-					-0-
06	1170	N	700	-0-	-470 B	-0-	700	2			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1206	2	1	9	N	1	1	8			-0-
08	961	N	745	-0-	-216 B	-0-	745	2			N	-0-					-0-
09	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
10	1209	N	1111	-0-	-98 B	-0-	1111	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	-0-	-0-	-7192 B	-0-					N	-0-					-0-
06	1230	X	30	-0-	-1200 B	-0-	30	2			N	-0-					-0-
07	217	X	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	155	X	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	60	X	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	51	X	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	360	-0-	-2399 B	-0-	360	2			N	-0-					-0-
06	2670	X	389	-0-	-2281 B	-0-	389	2			N	-0-					-0-
07	2418	X	666	-0-	-1752 B	-0-	666	2			N	-0-					-0-
08	1581	X	2	-0-	-1579 B	-0-	2	2			N	-0-					-0-
09	1080	X	1	-0-	-1079 B	-0-	1	2			N	-0-					-0-
10	651	X	296	-0-	-355 B	-0-	296	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
07	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
08	465	N	150	-0-	-315 B	-0-	150	2			N	-0-					-0-
09	450	N	161	-0-	-289 B	-0-	161	2			N	-0-					-0-
10	434	N	120	-0-	-314 B	-0-	120	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9199	X	9199	-0-	-0- B	-0-	9198	2	1	9	N	1	1	8			-0-
06	5207	X	5207	-0-	-0- B	-0-	5206	2	1	9	N	1	1	8			-0-
07	8654	X	8654	-0-	-0- B	-0-	8654	2			N	-0-					-0-
08	6894	X	6894	-0-	-0- B	-0-	6894	2			N	-0-					-0-
09	4161	X	4161	-0-	-0- B	-0-	4161	2			N	-0-					-0-
10	3844	X	2473	-0-	-1371 B	-0-	2473	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

05	186	X	20	-0-	-166 B	-0-	20	2			N	-0-					-0-
06	180	X	37	-0-	-143 B	-0-	37	2			N	-0-					-0-
07	155	X	40	-0-	-115 B	-0-	40	2			N	-0-					-0-
08	322	X	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09	147	X	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	90	X	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

05	6076	X	5090	-0-	-986 B	-0-	5090	2			N	-0-					-0-
06	5880	X	4729	-0-	-1151 B	-0-	4729	2			N	-0-					-0-
07	6076	X	5084	-0-	-992 B	-0-	5084	2			N	-0-					-0-
08	5580	X	4588	-0-	-992 B	-0-	4588	2			N	-0-					-0-
09	4950	X	4928	-0-	-22 B	-0-	4928	2			N	-0-					-0-
10	5084	X	4825	-0-	-259 B	-0-	4825	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

05	2790	X	1169	-0-	-1621 B	-0-	1169	2			N	-0-					-0-
06	2700	X	965	-0-	-1735 B	-0-	965	2			N	-0-					-0-
07	1860	X	989	-0-	-871 B	-0-	989	2			N	-0-					-0-
08	1271	X	1262	-0-	-9 B	-0-	1262	2			N	-0-					-0-
09	2911	X	2911	-0-	-0- B	-0-	2911	2			N	-0-					-0-
10	3145	X	3145	-0-	-0- B	-0-	3145	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

05	1333	X	1261	-0-	-72 B	-0-	1260	2	1	9	N	1	1	8			-0-
06	1290	X	803	-0-	-487 B	-0-	803	2			N	-0-					-0-
07	1333	X	966	-0-	-367 B	-0-	966	2			N	-0-					-0-
08	1421	X	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
09	1248	X	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
10	1271	X	1125	-0-	-146 B	-0-	1125	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

05	6200	X	4044	-0-	-2156 B	-0-	4044	2			N	-0-					-0-
06	7029	X	7029	-0-	-0- B	-0-	7028	2	1	9	N	1	1	8			-0-
07	6411	X	6411	-0-	-0- B	-0-	6411	2			N	-0-					-0-
08	4472	X	4472	-0-	-0- B	-0-	4472	2			N	-0-					-0-
09	6990	X	5212	-0-	-1778 B	-0-	5212	2			N	-0-					-0-
10	7223	X	3223	-0-	-4000 B	-0-	3223	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

05	4402	X	3298	-0-	-1104 B	-0-	3298	2			N	-0-					115
06	4260	X	3728	-0-	-532 B	-0-	3728	2			N	-0-					115
07	4402	X	3320	-0-	-1082 B	-0-	3320	2			N	-0-					115
08	3782	X	3509	-0-	-273 B	-0-	3509	2			N	-0-					115
09	3750	X	2782	-0-	-968 B	-0-	2782	2			N	-0-					115
10	3875	X	3769	-0-	-106 B	-0-	3769	2			N	-0-					115

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

05	1442	N	1442	-0-	-0-	B	-0-	1441	2	1	9	N	1	1	8			78
06	1590	N	1569	-0-	-21	B	-0-	1568	2	1	9	N	1	1	8			78
07	1651	N	1651	-0-	-0-	B	-0-	1650	2	1	9	N	1	1	8			78
08	1457	N	1407	-0-	-50	B	-0-	1407	2			N	-0-					78
09	1560	N	1236	-0-	-324	B	-0-	1236	2			N	-0-					78
10	2157	N	2157	-0-	-0-	B	-0-	2156	2	1	9	N	1	1	8			78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

05	4309	X	123	-0-	-4186	B	-0-	123	2			N	-0-					-0-
06	4170	X	-0-	-0-	-4170	B	-0-					N	-0-					-0-
07	4309	X	-0-	-0-	-4309	B	-0-					N	-0-					-0-
08	2170	X	-0-	-0-	-2170	B	-0-					N	-0-					-0-
09	2100	X	-0-	-0-	-2100	B	-0-					N	-0-					-0-
10	124	X	-0-	-0-	-124	B	-0-					N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

05	8246	X	6897	-0-	-1349	B	-0-	6894	2	3	9	N	3	3	8			-0-
06	9980	X	9980	-0-	-0-	B	-0-	9974	2	6	9	N	5	5	8			-0-
07	9021	X	8343	-0-	-678	B	-0-	8342	2	1	9	N	1	1	8			-0-
08	9877	X	9877	-0-	-0-	B	-0-	9877	2			N	-0-					-0-
09	9270	X	8189	-0-	-1081	B	-0-	8188	2	1	9	N	1	1	8			-0-
10	9579	X	8529	-0-	-1050	B	-0-	8527	2	2	9	N	2	2	8			-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

05	5518	X	3587	-0-	-1931	B	-0-	3587	2			N	-0-					-0-
06	6420	X	5168	-0-	-1252	B	-0-	5029	2	139	9	N	126	1	8			125
07	6634	X	5322	-0-	-1312	B	-0-	5322	2			N	-0-					125
08	6634	X	5369	-0-	-1265	B	-0-	5369	2			N	-0-					125
09	5248	X	5248	-0-	-0-	B	-0-	5248	2			N	-0-					125
10	5363	X	4639	-0-	-724	B	-0-	4639	2			N	-0-					125

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

05	1364	N	1363	-0-	-1	B	-0-	1362	2	1	9	N	1	1	8			23
06	1545	N	1545	-0-	-0-	B	-0-	1543	2	2	9	N	2	2	8			23
07	1598	N	1598	-0-	-0-	B	-0-	1597	2	1	9	N	1	1	8			23
08	1364	N	1255	-0-	-109	B	-0-	1255	2			N	-0-					23
09	1530	N	865	-0-	-665	B	-0-	865	2			N	-0-					23
10	1612	N	999	-0-	-613	B	-0-	999	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

05	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
08	1966	N	1966	-0-	-0-	B	-0-	1966	2			N	-0-					-0-
09	420	N	269	-0-	-151	B	-0-	269	2			N	-0-					-0-
10	682	N	271	-0-	-411	B	-0-	271	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					26
06	810	N	610	-0-	-200	B	-0-	610	2			N	-0-					26
07	806	N	608	-0-	-198	B	-0-	608	2			N	-0-					26
08	868	N	580	-0-	-288	B	-0-	580	2			N	-0-					26
09	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					26
10	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

05	8388	X	8388	-0-	-0-	B	-0-	8386	2	2	9	N	2	2	8			40
06	8549	X	8549	-0-	-0-	B	-0-	8547	2	2	9	N	2	2	8			40
07	8587	X	8514	-0-	-73	B	-0-	8513	2	1	9	N	1	1	8			40
08	8587	X	8319	-0-	-268	B	-0-	8319	2			N	-0-					40
09	8550	X	8279	-0-	-271	B	-0-	8278	2	1	9	N	1	1	8			40
10	8835	X	8189	-0-	-646	B	-0-	8188	2	1	9	N	1	1	8			40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

05	2883	X	1031	-0-	-1852	B	-0-	1031	2			N	-0-					-0-
06	2790	X	1748	-0-	-1042	B	-0-	1748	2			N	-0-					-0-
07	3516	X	3516	-0-	-0-	B	-0-	3516	2			N	-0-					-0-
08	2883	X	789	-0-	-2094	B	-0-	789	2			N	-0-					-0-
09	3447	X	3447	-0-	-0-	B	-0-	3447	2			N	-0-					-0-
10	2883	X	2009	-0-	-874	B	-0-	2009	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

05	3999	X	3157	-0-	-842	B	-0-	3154	2	3	9	N	3	3	8			-0-
06	3630	X	3572	-0-	-58	B	-0-	3568	2	4	9	N	4	4	8			-0-
07	3751	X	3668	-0-	-83	B	-0-	3666	2	2	9	N	2	2	8			-0-
08	3658	X	3516	-0-	-142	B	-0-	3516	2			N	-0-					-0-
09	3570	X	3503	-0-	-67	B	-0-	3502	2	1	9	N	1	1	8			-0-
10	3689	X	3496	-0-	-193	B	-0-	3495	2	1	9	N	1	1	8			-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

05	6392	X	6392	-0-	-0-	B	-0-	6390	2	2	9	N	2	2	8			90
06	20704	X	20704	-0-	-0-	B	-0-	20696	2	8	9	N	7	7	8			90
07	22318	X	22318	-0-	-0-	B	-0-	22316	2	2	9	N	2	2	8			90
08	21811	X	21811	-0-	-0-	B	-0-	21811	2			N	-0-					90
09	20861	X	20861	-0-	-0-	B	-0-	20860	2	1	9	N	1	1	8			90
10	20752	X	20752	-0-	-0-	B	-0-	20751	2	1	9	N	1	1	8			90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

05	7068	X	6208	-0-	-860	B	-0-	6207	2	1	9	N	1	1	8			20
06	7530	X	5448	-0-	-2082	B	-0-	5447	2	1	9	N	1	1	8			20
07	7781	X	3890	-0-	-3891	B	-0-	3890	2			N	-0-					20
08	7781	X	6513	-0-	-1268	B	-0-	6513	2			N	-0-					20
09	6960	X	3492	-0-	-3468	B	-0-	3492	2			N	-0-					20
10	6200	X	3233	-0-	-2967	B	-0-	3233	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

05	7099	X	6557	-0-	-542	B	-0-	6556	2	1	9	N	1	1	8			-0-
06	6420	X	6314	-0-	-106	B	-0-	6313	2	1	9	N	1	1	8			-0-
07	7223	X	6463	-0-	-760	B	-0-	6463	2			N	-0-					-0-
08	7223	X	6608	-0-	-615	B	-0-	6608	2			N	-0-					-0-
09	6990	X	6401	-0-	-589	B	-0-	6401	2			N	-0-					-0-
10	6572	X	6373	-0-	-199	B	-0-	6373	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	X	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

05	4650	X	4324	-0-	-326 B	-0-	4324	2			N	-0-					-0-
06	4470	X	4299	-0-	-171 B	-0-	4299	2			N	-0-					-0-
07	4619	X	4419	-0-	-200 B	-0-	4419	2			N	-0-					-0-
08	4557	X	4451	-0-	-106 B	-0-	4451	2			N	-0-					-0-
09	4410	X	4184	-0-	-226 B	-0-	4184	2			N	-0-					-0-
10	4433	X	4211	-0-	-222 B	-0-	4211	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

05	4867	X	4478	-0-	-389 B	-0-	4477	2	1	9	N	1	1	8			-0-
06	4710	X	2870	-0-	-1840 B	-0-	2870	2			N	-0-					-0-
07	4681	X	3107	-0-	-1574 B	-0-	3107	2			N	-0-					-0-
08	4464	X	3225	-0-	-1239 B	-0-	3225	2			N	-0-					-0-
09	4320	X	2763	-0-	-1557 B	-0-	2763	2			N	-0-					-0-
10	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

05	36580	X	33620	-0-	-2960 B	-0-	33612	2	8	9	N	7	7	8			-0-
06	33930	X	32312	-0-	-1618 B	-0-	32304	2	8	9	N	7	7	8			-0-
07	35061	X	32525	-0-	-2536 B	-0-	32522	2	3	9	N	3	3	8			-0-
08	34720	X	32737	-0-	-1983 B	-0-	32737	2			N	-0-					-0-
09	33150	X	31615	-0-	-1535 B	-0-	31613	2	2	9	N	2	2	8			-0-
10	33635	X	32441	-0-	-1194 B	-0-	32439	2	2	9	N	2	2	8			-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

05	52638	X	44132	-0-	-8506 B	-0-	44125	2	7	9	N	6	6	8			-0-
06	47670	X	41885	-0-	-5785 B	-0-	41878	2	7	9	N	6	6	8			-0-
07	48453	X	42251	-0-	-6202 B	-0-	42249	2	2	9	N	2	2	8			-0-
08	47058	X	41746	-0-	-5312 B	-0-	41746	2			N	-0-					-0-
09	43770	X	39663	-0-	-4107 B	-0-	39661	2	2	9	N	2	2	8			-0-
10	44144	X	39783	-0-	-4361 B	-0-	39781	2	2	9	N	2	2	8			-0-

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

05	31620	X	24670	-0-	-6950 B	-0-	24668	2	2	9	N	2	2	8			-0-
06	26490	X	23591	-0-	-2899 B	-0-	23588	2	3	9	N	3	3	8			-0-
07	25668	X	24283	-0-	-1385 B	-0-	24282	2	1	9	N	1	1	8			-0-
08	24738	X	22876	-0-	-1862 B	-0-	22876	2			N	-0-					-0-
09	23880	X	23089	-0-	-791 B	-0-	23088	2	1	9	N	1	1	8			-0-
10	24676	X	24072	-0-	-604 B	-0-	24071	2	1	9	N	1	1	8			-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

05	71517	X	64563	-0-	-6954 B	-0-	64557	2	6	9	N	5	5	8			-0-
06	69210	X	64674	-0-	-4536 B	-0-	64666	2	8	9	N	7	7	8			-0-
07	71517	X	66974	-0-	-4543 B	-0-	66971	2	3	9	N	3	3	8			-0-
08	70897	X	64893	-0-	-6004 B	-0-	64893	2			N	-0-					-0-
09	67650	X	63394	-0-	-4256 B	-0-	63392	2	2	9	N	2	2	8			-0-
10	66960	X	64587	-0-	-2373 B	-0-	64585	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14942	X	12995	-0-	-1947 B	-0-	12995	2			N	-0-					-0-
06	14430	X	11580	-0-	-2850 B	-0-	11580	2			N	-0-					-0-
07	14477	X	12890	-0-	-1587 B	-0-	12890	2			N	-0-					-0-
08	14353	X	12082	-0-	-2271 B	-0-	12082	2			N	-0-					-0-
09	12600	X	11588	-0-	-1012 B	-0-	11588	2			N	-0-					-0-
10	12989	X	11189	-0-	-1800 B	-0-	11189	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97123	X	85401	-0-	-11722 B	-0-	85393	2	8	9	N	7	7	8			-0-
06	89730	X	81636	-0-	-8094 B	-0-	81627	2	9	9	N	8	8	8			-0-
07	92721	X	87643	-0-	-5078 B	-0-	87640	2	3	9	N	3	3	8			-0-
08	90427	X	85076	-0-	-5351 B	-0-	85076	2			N	-0-					-0-
09	84450	X	79577	-0-	-4873 B	-0-	79575	2	2	9	N	2	2	8			-0-
10	87637	X	80411	-0-	-7226 B	-0-	80408	2	3	9	N	3	3	8			-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868 B	-0-					Y	-0-					14
06	1476	N	1476	-0-	-0- B	-0-	1476	2			Y	-0-					14
07	828	N	828	-0-	-0- B	-0-	828	2			Y	-0-					14
08	817	N	817	-0-	-0- B	-0-	817	2			Y	-0-	10	1			4
09	1572	N	1572	-0-	-0- B	-0-	1570	2	2	9	Y	2					6
10	1310	N	1310	-0-	-0- B	-0-	1308	2	2	9	Y	2					8

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

05	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

05	496 N	-0-	-0-	-496		-0-					Y	-0-					-0-
06	450 N	42	-0-	-408		-0-	42	2			Y	-0-					-0-
07	310 N	124	-0-	-186		-0-	2	1	122	2	Y	-0-					-0-
08	0 N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	30 N	-0-	-0-	-30		-0-					Y	-0-					-0-
10	124 N	-0-	-0-	-124		-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

05	4123 X	3615	-0-	-508		-0-	183	1	3432	2	N	-0-					-0-
06	4350 X	3151	-0-	-1199		-0-	97	1	3054	2	N	-0-					-0-
07	4495 X	2309	-0-	-2186		-0-	34	1	2275	2	N	-0-					-0-
08	4495 X	2546	-0-	-1949		-0-	84	1	2462	2	N	-0-					-0-
09	4350 X	2331	-0-	-2019		-0-	54	1	2277	2	N	-0-					-0-
10	3627 X	2436	-0-	-1191		-0-	95	1	2341	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

05	93 N	5	-0-	-88		-0-	5	2			N	-0-					13
06	537 N	537	-0-	-0-		-0-	537	2			N	-0-					13
07	589 N	589	-0-	-0-		-0-	589	2			N	-0-					13
08	526 N	526	-0-	-0-		-0-	526	2			N	-0-					13
09	90 N	24	-0-	-66		-0-	24	2			N	-0-					13
10	93 N	40	-0-	-53		-0-	40	2			N	-0-					13

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

05	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1023	N	904	-0-	-119	-0-	904	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

05	1457	N	-0-	-0-	-1457	-0-					N	-0-					14
06	1380	N	820	-0-	-560	-0-	816	2	4	9	N	4					18
07	1714	N	1714	-0-	-0-	-0-	1678	2	36	9	N	33					51
08	1535	N	1535	-0-	-0-	-0-	1512	2	23	9	N	21					72
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					72
10	1673	N	1673	-0-	-0-	-0-	1648	2	25	9	N	23					95

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					34
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	39	2	22	9	N	20					20
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					20
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					20

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					122
06	60	N	18	-0-	-42	-0-	15	2	3	9	N	3	108	1			17
07	62	N	16	-0-	-46	-0-	16	2			N	-0-					17
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					17
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					17
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					17

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

05	1054	X	96	-0-	-958	-0-	96	2			Y	-0-					7
06	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					7
07	3965	X	3965	-0-	-0-	-0-	3965	2			Y	-0-					7
08	4977	X	4977	-0-	-0-	-0-	4977	2			Y	-0-					7
09	5326	X	5326	-0-	-0-	-0-	5326	2			Y	-0-					7
10	5314	X	5314	-0-	-0-	-0-	5314	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					28
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					28
07	31	N	-0-	-0-	-31	-0-					N	-0-					28
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					28
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					28
10	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1576 N	1576	-0-	-0-	-0-	1576	2		N	-0-			-0-
06	1905 N	1905	-0-	-0-	-0-	1905	2		N	-0-			-0-
07	1679 N	1679	-0-	-0-	-0-	1679	2		N	-0-			-0-
08	1390 N	1390	-0-	-0-	-0-	1390	2		N	-0-			-0-
09	1114 N	1114	-0-	-0-	-0-	1114	2		N	-0-			-0-
10	1489 N	1489	-0-	-0-	-0-	1489	2		N	-0-			-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	86	-0-	-100	-0-	85	2	1	9	N	1	1	8			-0-
06	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1	1	8			-0-
07	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1	1	8			-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	150	N	74	-0-	-76	-0-	72	2	2	9	N	2	2	8			-0-
10	93	N	84	-0-	-9	-0-	83	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					20
06	14	N	10	-0-	-4	-0-	10	2			N	-0-					20
07	62	N	31	-0-	-31	-0-	31	2			N	-0-					20
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					20
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2427	-0-	-22	-0-	2427	2			N	-0-					-0-
06	2340	N	2273	-0-	-67	-0-	2273	2			N	-0-					-0-
07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
08	2480	N	2186	-0-	-294	-0-	2186	2			N	-0-					-0-
09	2310	N	2261	-0-	-49	-0-	2248	2	13	9	N	12					12
10	2387	N	2091	-0-	-296	-0-	2069	2	22	9	N	20					32

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	104	-0-	-113	-0-	104	2			N	-0-					12
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					12
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					12
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					12
09	120	N	40	-0-	-80	-0-	40	2			N	-0-					12
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	864 N	864	-0-	-0-	-0-	864	2		N	-0-			42
06	1050 N	756	-0-	-294	-0-	756	2		N	-0-			42
07	1064 N	1064	-0-	-0-	-0-	1064	2		N	-0-			42
08	1085 N	1058	-0-	-27	-0-	1058	2		N	-0-			42
*09	840 N	651	-0-	-189	-0-	651	2		N	-0-			42
10	806 N	800	-0-	-6	-0-	800	2		N	-0-			42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

05	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					77
06	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					77
07	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					77
08	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					77
09	2873	X	2873	-0-	-0-	-0-	2867	3	6	9	N	5					82
10	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					82

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

05	1240	N	940	-0-	-300	-0-	940	3			N	-0-					121
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					121
07	1147	N	894	-0-	-253	-0-	894	3			N	-0-					121
08	930	N	575	-0-	-355	-0-	575	3			N	-0-					121
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					121
10	899	N	744	-0-	-155	-0-	744	3			N	-0-					121

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

05	124	N	93	-0-	-31	-0-	93	3			N	-0-					21
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					21
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					21
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					21
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					21
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					21

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					108
06	256	N	256	-0-	-0-	-0-	252	3	4	9	N	4					112
07	204	N	204	-0-	-0-	-0-	198	3	6	9	N	5					117
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					117
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					117
10	515	N	515	-0-	-0-	-0-	512	3	3	9	N	3					120

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1307	-0-	1307	5800	1284	3	23	9	Y	21					203
06	3000	N	1432	-0-	-1568	4232	1397	3	35	9	Y	32	175	1			60
07	3100	N	2062	-0-	-1038	3194	1855	3	207	9	Y	188	173	1			75
08	3100	N	1256	-0-	-1844	1350	1236	3	20	9	Y	18					93
09	1863	N	513	-0-	-1350	-0-	513	3			Y	-0-					93
10	2077	N	1352	-0-	-725	-0-	1313	3	39	9	Y	35					128

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1475	-0-	1475	5255	1471	3	4	9	Y	4					42
06	3000	N	1445	-0-	-1555	3700	1444	3	1	9	Y	1					43
07	3100	N	1113	-0-	-1987	1713	1111	3	2	9	Y	2					45
08	2999	N	1286	-0-	-1713	-0-	1278	3	8	9	Y	7					52
09	1456	N	1456	-0-	-0-	-0-	1449	3	7	9	Y	6					58
10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					58

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					113
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					113
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					113
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					113
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					113
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					64
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					64
07	496	N	422	-0-	-74	-0-	422	3			N	-0-					64
08	527	N	482	-0-	-45	-0-	482	3			N	-0-					64
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					64
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111

PLUGGED AND ABANDONED_____ 03/04/2024

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	651	3	6	9	N	5					89
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					89
07	403	N	177	-0-	-226	-0-	177	3			N	-0-					89
08	620	N	456	-0-	-164	-0-	456	3			N	-0-					89
09	510	N	369	-0-	-141	-0-	369	3			N	-0-					89
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					89

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

05	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					131
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					131
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					131
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					131
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					131
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

05	1498	N	1498	-0-	-0-	-0-	1479	3	19	9	N	17					63
06	1513	N	1513	-0-	-0-	-0-	1499	3	14	9	N	13					76
07	1490	N	1490	-0-	-0-	-0-	1475	3	15	9	N	14					90
08	1374	N	1374	-0-	-0-	-0-	1327	3	47	9	N	43					133
09	1230	N	1230	-0-	-0-	-0-	1208	3	22	9	N	20					153
10	1442	N	1442	-0-	-0-	-0-	1408	3	34	9	N	31					184

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					169
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					169
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					169
08	775	N	604	-0-	-171	-0-	604	3			N	-0-					169
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					169
10	868	N	641	-0-	-227	-0-	641	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					46
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					46
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					46
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					46
09	90	N	54	-0-	-36	-0-	54	3			N	-0-					46
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

05	558	N	145	-0-	-413	-0-	145	3			N	-0-					37
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					37
07	341	N	170	-0-	-171	-0-	170	3			N	-0-					37
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					37
09	330	N	167	-0-	-163	-0-	167	3			N	-0-					37
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					37

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

05	2468	N	2468	-0-	-0-	-0-	2467	3	1	9	N	1					139
06	2534	N	2534	-0-	-0-	-0-	2524	3	10	9	N	9					148
07	2335	N	2335	-0-	-0-	-0-	2329	3	6	9	N	5					153
08	2281	N	2281	-0-	-0-	-0-	2234	3	47	9	N	43	171	1			25
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					25
10	2373	N	2373	-0-	-0-	-0-	2371	3	2	9	N	2					27

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					63
06	1290	N	1249	-0-	-41	-0-	1249	3			N	-0-					63
07	1240	N	1108	-0-	-132	-0-	1108	3			N	-0-					63
08	1209	N	1105	-0-	-104	-0-	1105	3			N	-0-					63
09	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					63
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					153
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					153
07	279	N	55	-0-	-224	-0-	55	3			N	-0-					153
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					153
09	300	N	58	-0-	-242	-0-	58	3			N	-0-					153
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

05	186	N	87	-0-	-99	-0-	87	3			N	-0-					33
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					33
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					33
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					33
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					33
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

05	1034	N	1034	-0-	-0-	-0-	1009	3	25	9	N	23					161
06	868	N	868	-0-	-0-	-0-	826	3	42	9	N	38	160	1			39
07	897	N	897	-0-	-0-	-0-	891	3	6	9	N	5					44
08	732	N	732	-0-	-0-	-0-	731	3	1	9	N	1					45
09	615	N	615	-0-	-0-	-0-	611	3	4	9	N	4					49
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					49

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					60
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					60
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					60
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					60
09	90	N	54	-0-	-36	-0-	54	3			N	-0-					60
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					135
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					135
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					135
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					135
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					135
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					135

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1963	N	1963	-0-	-0-	-0-	1960	3	3	9	N	3					159
06	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					159
07	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					159
08	1953	N	1168	-0-	-785	-0-	1168	3			N	-0-					159
09	2010	N	1430	-0-	-580	-0-	1430	3			N	-0-					159
10	1665	N	1665	-0-	-0-	-0-	1661	3	4	9	N	4					163

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

05	930	N	577	-0-	-353	-0-	577	3			N	-0-					-0-
06	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	870	N	558	-0-	-312	-0-	558	3			N	-0-					-0-
10	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					79
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					79
07	1085	N	994	-0-	-91	-0-	994	3			N	-0-					79
08	1364	N	732	-0-	-632	-0-	732	3			N	-0-					79
09	1260	N	928	-0-	-332	-0-	928	3			N	-0-					79
10	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					44
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					44
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					44
08	93	N	55	-0-	-38	-0-	55	3			N	-0-					44
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					44
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					145
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					145
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					145
08	310	N	136	-0-	-174	-0-	136	3			N	-0-					145
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					145
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

05	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					237
06	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					237
07	2583	X	2583	-0-	-0-	-0-	2583	3			N	-0-					237
08	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					237
09	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					237
10	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

05	62	N	61	-0-	-1	-0-	61	3			N	-0-					123
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					123
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					123
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					123
09	120	N	55	-0-	-65	-0-	55	3			N	-0-					123
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					123

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					136
06	987	N	987	-0-	-0-	-0-	912	3	75	9	N	68	177	1			27
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					27
08	930	N	807	-0-	-123	-0-	807	3			N	-0-					27
09	900	N	261	-0-	-639	-0-	261	3			N	-0-					27
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					27

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					44
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					44
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					44
08	465	N	243	-0-	-222	-0-	243	3			N	-0-					44
09	420	N	325	-0-	-95	-0-	325	3			N	-0-					44
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					44

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2309	N	2309	-0-	-0-	-0-	2294	3	15	9	N	14					79
06	2374	N	2374	-0-	-0-	-0-	2357	3	17	9	N	15					94
07	2318	N	2318	-0-	-0-	-0-	2299	3	19	9	N	17					111
08	2106	N	2106	-0-	-0-	-0-	2086	3	20	9	N	18					129
09	2212	N	2212	-0-	-0-	-0-	2173	3	39	9	N	35					164
10	2241	N	2241	-0-	-0-	-0-	2215	3	26	9	N	24					188

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					82
06	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-					82
07	744	N	559	-0-	-185	-0-	559	3			N	-0-					82
08	1085	N	921	-0-	-164	-0-	921	3			N	-0-					82
09	1050	N	285	-0-	-765	-0-	285	3			N	-0-					82
10	977	N	977	-0-	-0-	-0-	977	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					106
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					106
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					106
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					106
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					82
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					82
07	775	N	677	-0-	-98	-0-	677	3			N	-0-					82
08	1023	N	394	-0-	-629	-0-	394	3			N	-0-					82
09	690	N	501	-0-	-189	-0-	501	3			N	-0-					82
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					82

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	-0-	1349	3	8	9	N	7					77
06	1620	N	1402	-0-	-218	-0-	1381	3	21	9	N	19					96
07	1730	N	1730	-0-	-0-	-0-	1723	3	7	9	N	6					102
08	1364	N	1235	-0-	-129	-0-	1222	3	13	9	N	12					114
09	1638	N	1638	-0-	-0-	-0-	1630	3	8	9	N	7					121
10	1674	N	1297	-0-	-377	-0-	1297	3			N	-0-					121

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					177
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					177
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					177
08	775	N	714	-0-	-61	-0-	714	3			N	-0-					177
09	810	N	187	-0-	-623	-0-	187	3			N	-0-					177
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1641	N	1641	-0-	-0-	-0-	1635	3	6	9	N	5					126
06	1547	N	1547	-0-	-0-	-0-	1534	3	13	9	N	12					138
07	1333	N	1324	-0-	-9	-0-	1317	3	7	9	N	6					144
08	1643	N	1374	-0-	-269	-0-	1357	3	17	9	N	15					159
09	1560	N	1156	-0-	-404	-0-	1156	3			N	-0-					159
10	1445	N	1445	-0-	-0-	-0-	1441	3	4	9	N	4					163

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	1734	3	1	9	N	1					112
06	1539	N	1539	-0-	-0-	-0-	1529	3	10	9	N	9					121
07	589	N	568	-0-	-21	-0-	559	3	9	9	N	8					129
08	1736	N	1364	-0-	-372	-0-	1353	3	11	9	N	10					139
09	1530	N	490	-0-	-1040	-0-	490	3			N	-0-					139
10	1438	N	1438	-0-	-0-	-0-	1436	3	2	9	N	2					141

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					59
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					59
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					59
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					59
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					59
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	7781	-0-	-0-	-0-	7779	3	2	9	N	2					54
06	7257	X	7257	-0-	-0-	-0-	7257	3			N	-0-					54
07	7510	X	7510	-0-	-0-	-0-	7438	3	72	9	N	65					119
08	8719	X	8719	-0-	-0-	-0-	8523	3	196	9	N	178	178	1			119
09	8396	X	8396	-0-	-0-	-0-	8311	3	85	9	N	77					196
10	8953	X	8953	-0-	-0-	-0-	8942	3	11	9	N	10					206

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					203
06	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					203
07	1984	N	1541	-0-	-443	-0-	1541	3			N	-0-					203
08	2077	N	2053	-0-	-24	-0-	2053	3			N	-0-					203
09	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					203
10	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2316	-0-	-1187	-0-	2294	3	22	9	N	20					130
06	3630	X	2463	-0-	-1167	-0-	2454	3	9	9	N	8					138
07	3751	X	3477	-0-	-274	-0-	3466	3	11	9	N	10					148
08	3751	X	2180	-0-	-1571	-0-	2170	3	10	9	N	9					157
09	3630	X	3109	-0-	-521	-0-	3086	3	23	9	N	21					178
10	3472	X	2317	-0-	-1155	-0-	2304	3	13	9	N	12					190

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2771	-0-	-329	-0-	2771	3			N	-0-					130
06	3660	X	809	-0-	-2851	-0-	809	3			N	-0-					130
07	3782	X	2349	-0-	-1433	-0-	2349	3			N	-0-					130
08	3782	X	2967	-0-	-815	-0-	2967	3			N	-0-					130
09	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					130
10	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					101
06	1830	N	1493	-0-	-337	-0-	1493	3			N	-0-					101
07	1860	N	1697	-0-	-163	-0-	1697	3			N	-0-					101
08	1457	N	1321	-0-	-136	-0-	1321	3			N	-0-					101
09	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					101
10	1705	N	1402	-0-	-303	-0-	1402	3			N	-0-					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2550	-0-	-302	-0-	2508	3	42	9	N	38					100
06	2760	X	2539	-0-	-221	-0-	2349	3	190	9	N	173	161	1			112
07	2852	X	2062	-0-	-790	-0-	2040	3	22	9	N	20					132
08	2790	X	1032	-0-	-1758	-0-	1012	3	20	9	N	18					150
09	2700	X	2320	-0-	-380	-0-	2208	3	112	9	N	102	177	1			75
10	2635	X	2480	-0-	-155	-0-	2452	3	28	9	N	25					100

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					157
06	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					157
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					157
08	1271	N	1264	-0-	-7	-0-	1264	3			N	-0-					157
09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					157
10	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					157

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	8	1	259	2	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	2	1	249	2	N	-0-					-0-
07	279	N	184	-0-	-95	-0-	2	1	182	2	N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	12	1	282	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	2	1	78	2	Y	-0-					-0-
06	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	1	1	68	2	Y	-0-					-0-
08	93	N	11	-0-	-82	-0-	11	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1671	N	1671	-0-	-0-	-0-		49	1	1622	2	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-						N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-						N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

05	1554	N	1554	-0-	-0-	-0-		45	1	1509	2	Y	-0-					-0-
06	1470	N	1279	-0-	-191	-0-		10	1	1267	2	Y	2	2	8			-0-
								2	9									
07	1550	N	1235	-0-	-315	-0-		16	1	1219	2	Y	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-		1697	2			Y	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-		1	1	1487	2	Y	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-		65	1	1490	2	Y	1	1	8			-0-
								1	9									

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

05	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

05	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

05	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

05	465	N	180	-0-	-285	-0-		5	1	175	2	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-		3	1	350	2	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-		6	1	501	2	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-		377	2			Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-		406	2			Y	-0-					-0-
10	496	N	307	-0-	-189	-0-		13	1	294	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333 N	1296	-0-	-37	-0-	38	1	1258	2	N	-0-					-0-
06	1614 N	1614	-0-	-0-	-0-	12	1	1602	2	N	-0-					-0-
07	1333 N	828	-0-	-505	-0-	11	1	817	2	N	-0-					-0-
08	1302 N	1081	-0-	-221	-0-	1081	2			N	-0-					-0-
09	1620 N	1117	-0-	-503	-0-	1	1	1116	2	N	-0-					-0-
10	1147 N	1147	-0-	-0-	-0-	48	1	1099	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

05	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					25
06	1680	N	1114	-0-	-566	-0-	1114	2			N	-0-					25
07	1736	N	1444	-0-	-292	-0-	1444	2			N	-0-					25
08	3100	N	3123	-0-	23	23	3123	2			N	-0-					25
09	2618	N	2595	-0-	-23	-0-	2595	2			N	-0-					25
10	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

*12	2170	X	1946	-0-	-224	-0-	1913	2	33	9	N	30					137
*01	2170	X	570	-0-	-1600	-0-	570	2			N	-0-					137
*02	2030	X	1431	-0-	-599	-0-	1431	2			N	-0-	137	1			-0-
*03	1953	N	667	-0-	-1286	-0-	667	2			N	-0-					-0-
*04	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-
*05	1519	N	391	-0-	-1128	-0-	391	2			N	-0-					-0-
*06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*07	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*09	930	N	415	-0-	-515	-0-	415	2			N	-0-					-0-
10	3100	N	4486	-0-	1386	1386	4386	2	100	9	N	91					91

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

05	2077	N	1111	-0-	-966	-0-	1111	2			N	-0-					23
06	1590	N	1517	-0-	-73	-0-	1517	2			N	-0-					23
07	1953	N	1377	-0-	-576	-0-	1377	2			N	-0-					23
08	1116	N	907	-0-	-209	-0-	907	2			N	-0-					23
09	1530	N	1279	-0-	-251	-0-	1279	2			N	-0-					23
10	3100	N	3175	-0-	75	75	3175	2			N	-0-					23

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1852	-0-	-132	-0-	1846	2	6	9	N	5					15
06	1860	N	1601	-0-	-259	-0-	1601	2			N	-0-					15
07	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					15
08	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					15
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					15
10	2139	N	1864	-0-	-275	-0-	1864	2			N	-0-					15

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					8
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					8
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					8
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					8
09	300	N	235	-0-	-65	-0-	235	2			N	-0-					8
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					8

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3014	-0-	-1171	-0-	3014	2			N	-0-					94
06	3810	X	3477	-0-	-333	-0-	3477	2			N	-0-					94
07	3937	X	3801	-0-	-136	-0-	3801	2			N	-0-					94
08	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					94
09	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					94
10	4658	X	4658	-0-	-0-	-0-	4658	2			N	-0-					94

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
06	180	N	42	-0-	-138	-0-	42	2			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					56
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					56
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					56
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					56
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					56
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2731	-0-	-803	-0-	2725	2	6	9	N	5	1	8			104
06	3549	X	3549	-0-	-0-	-0-	3520	2	29	9	N	26	89	1	1	8	40
07	3534	X	3405	-0-	-129	-0-	3405	2			N	-0-					40
08	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					40
09	3450	X	3382	-0-	-68	-0-	3382	2			N	-0-					40
10	3565	X	3488	-0-	-77	-0-	3488	2			N	-0-					40

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2771	-0-	-856	-0-	2769	2	2	9	N	2	2	8			75
06	3810	X	3346	-0-	-464	-0-	3344	2	2	9	N	2	2	8			75
07	3937	X	3547	-0-	-390	-0-	3546	2	1	9	N	1	1	8			75
08	3937	X	3499	-0-	-438	-0-	3499	2			N	-0-					75
09	3360	X	3169	-0-	-191	-0-	3168	2	1	9	N	1	1	8			75
10	3534	X	3295	-0-	-239	-0-	3294	2	1	9	N	1	1	8			75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2222	-0-	-878	513	2221	2	1	9	N	1	1	8			10
06	2902	N	2389	-0-	-513	-0-	2389	2			N	-0-					10
07	2604	N	2282	-0-	-322	-0-	2282	2			N	-0-					10
08	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					10
09	2550	N	2282	-0-	-268	-0-	2232	2	50	9	N	45					55
10	2356	N	2336	-0-	-20	-0-	2277	2	59	9	N	54					109

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
08	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-
09	1230	N	1204	-0-	-26	-0-	1204	2			N	-0-					-0-
10	1271	N	1252	-0-	-19	-0-	1252	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					19
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					19
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					19
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					19
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
07	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
08	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

05	2619	N	2619	-0-	-0-	-0-	2617	2	2	9	N	2	2	8			10
06	2490	N	1381	-0-	-1109	-0-	1380	2	1	9	N	1	1	8			10
07	2666	N	1078	-0-	-1588	-0-	1077	2	1	9	N	1	1	8			10
08	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					10
09	2251	N	2251	-0-	-0-	-0-	2250	2	1	9	N	1	1	8			10
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					10

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

05	5518	X	707	-0-	-4811	-0-	707	2			N	-0-					65
06	5340	X	2559	-0-	-2781	-0-	2559	2			N	-0-					65
07	5518	X	4808	-0-	-710	-0-	4624	2	184	9	N	167	42	1			190
08	5518	X	2163	-0-	-3355	-0-	2163	2			N	-0-					190
09	5340	X	1882	-0-	-3458	-0-	1816	2	66	9	N	60					250
10	4805	X	4152	-0-	-653	-0-	4128	2	24	9	N	22	167	1			105

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

05	637	N	637	-0-	-0-	-0-	636	2	1	9	N	1	1	8			-0-
06	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2	2	8			-0-
07	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
08	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
09	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

05	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

05	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					20
06	1050	N	938	-0-	-112	-0-	938	2			N	-0-					20
07	992	N	943	-0-	-49	-0-	943	2			N	-0-					20
08	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					20
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					20
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

05	558	N	492	-0-	-66	-0-	492	2			N	-0-					13
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					13
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					13
08	496	N	483	-0-	-13	-0-	483	2			N	-0-					13
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					13
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					13

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					13
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					13
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					13
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					13
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					13
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

05	31	N	4	-0-	-27	-0-	4	2			N	-0-					88
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					88
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					88

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	125	-0-	-92	-0-	125	2			N	-0-					30
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					30
07	270	N	270	-0-	-0-	-0-	262	2	8	9	N	7					37
08	225	N	225	-0-	-0-	-0-	216	2	9	9	N	8					45
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					45
10	279	N	220	-0-	-59	-0-	220	2			N	-0-					45

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

05	1674	N	1486	-0-	-188	-0-	1486	2			N	-0-					23
06	1590	N	1558	-0-	-32	-0-	1558	2			N	-0-					23
07	1550	N	1545	-0-	-5	-0-	1545	2			N	-0-					23
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					23
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					23
10	1878	N	1878	-0-	-0-	-0-	1696	2	182	9	N	165	131	1			57

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	856	-0-	-4104	-0-	856	2			Y	-0-					7
06	4800	X	4687	-0-	-113	-0-	4687	2			Y	-0-					7
07	4360	X	4360	-0-	-0-	-0-	4360	2			Y	-0-					7
08	3937	X	3742	-0-	-195	-0-	3742	2			Y	-0-					7
09	4680	X	3872	-0-	-808	-0-	3872	2			Y	-0-					7
10	4836	X	4219	-0-	-617	-0-	4219	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					132
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					132
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					132
08	124	N	-0-	-0-	-124	-0-					N	-0-					132
09	150	N	-0-	-0-	-150	-0-					N	-0-					132
10	155	N	38	-0-	-117	-0-	38	2			N	-0-					132

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					138
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					138
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					138
08	124	N	100	-0-	-24	-0-	100	2			N	-0-					138
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					138
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2304	-0-	-145	-0-	2300	2	4	9	N	4	4	8			27
06	2220	N	2068	-0-	-152	-0-	2065	2	3	9	N	3	3	8			27
07	2387	N	1542	-0-	-845	-0-	1541	2	1	9	N	1	1	8			27
08	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					27
09	2497	N	2497	-0-	-0-	-0-	2496	2	1	9	N	1	1	8			27
10	2679	N	2679	-0-	-0-	-0-	2677	2	2	9	N	2	2	8			27

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					18
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					18
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					18
08	124	N	38	-0-	-86	-0-	38	2			N	-0-					18
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					18
10	155	N	-0-	-0-	-155	-0-					N	-0-					18

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2		N	-0-			31
06	183	N	183	-0-	-0-	-0-	183	2		N	-0-			31
07	186	N	153	-0-	-33	-0-	153	2		N	-0-			31
08	186	N	169	-0-	-17	-0-	169	2		N	-0-			31
09	203	N	203	-0-	-0-	-0-	203	2		N	-0-			31
10	179	N	179	-0-	-0-	-0-	179	2		N	-0-			31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	262	2	162	9	N	147					147
10	241	N	241	-0-	-0-	-0-	224	2	17	9	N	15					162

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3059	-0-	-785	-0-	3057	2	2	9	N	2	2	8			99
06	3720	X	2619	-0-	-1101	-0-	2617	2	2	9	N	2	2	8			99
07	3410	X	2193	-0-	-1217	-0-	2192	2	1	9	N	1	1	8			99
08	3069	X	2236	-0-	-833	-0-	2236	2			N	-0-					99
09	2989	X	2989	-0-	-0-	-0-	2988	2	1	9	N	1	1	8			99
10	3859	X	3859	-0-	-0-	-0-	3858	2	1	9	N	1	1	8			99

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	16	-0-	-511	-0-	16	2			Y	-0-					4
06	450	N	449	-0-	-1	-0-	17	1	428	2	Y	4					8
							4	9									
07	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					8
08	316	N	316	-0-	-0-	-0-	12	1	303	2	Y	1					9
							1	9									
09	454	N	454	-0-	-0-	-0-	16	1	432	2	Y	5					14
							6	9									
10	423	N	423	-0-	-0-	-0-	17	1	404	2	Y	2					16
							2	9									

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	-0-	-0-	-2232	-0-					Y	-0-					53
06	1980	X	1946	-0-	-34	-0-	51	1	1885	2	Y	9					62
							10	9									
07	2046	X	2017	-0-	-29	-0-	55	1	1951	2	Y	10	56	1			16
							11	9									
08	2220	X	2220	-0-	-0-	-0-	80	1	2115	2	Y	23					39
							25	9									
09	2234	X	2234	-0-	-0-	-0-	76	1	2150	2	Y	7					46
							8	9									
10	2512	X	2512	-0-	-0-	-0-	87	1	2413	2	Y	11					57
							12	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					24
06	1051	N	1051	-0-	-0-	-0-	27	1	1018	2	Y	5					29
							6	9									
07	913	N	913	-0-	-0-	-0-	25	1	884	2	Y	4	26	1			7
							4	9									
08	838	N	838	-0-	-0-	-0-	30	1	799	2	Y	8					15
							9	9									
09	1050	N	858	-0-	-192	-0-	29	1	827	2	Y	2					17
							2	9									
10	1055	N	1055	-0-	-0-	-0-	37	1	1012	2	Y	5					22
							6	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	-0-	-0-	-1643	-0-					Y	24	86	1			-0-
06	4767	X	4767	-0-	-0-	-0-	134	1	4568	2	Y	59					59
							65	9									
07	4545	X	4545	-0-	-0-	-0-	144	1	4354	2	Y	43					102
							47	9									
08	3704	X	3704	-0-	-0-	-0-	134	1	3515	2	Y	50	85	1			67
							55	9									
09	1912	X	1912	-0-	-0-	-0-	78	1	1822	2	Y	11					78
							12	9									
10	2090	X	2090	-0-	-0-	-0-	78	1	1972	2	Y	36	78	1			36
							40	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	540	N	507	-0-	-33	-0-	14	1	493	2	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	11	1	283	2	Y	-0-					-0-
09	510	N	483	-0-	-27	-0-	20	1	463	2	Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	20	1	509	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	-0-	-0-	-1705	-0-					Y	-0-					44
06	2195	N	2195	-0-	-0-	-0-	57	1	2127	2	Y	10					54
							11	9									
07	1820	N	1820	-0-	-0-	-0-	50	1	1760	2	Y	9	48	1			15
							10	9									
08	1883	N	1883	-0-	-0-	-0-	68	1	1794	2	Y	19					34
							21	9									
09	1783	N	1783	-0-	-0-	-0-	60	1	1717	2	Y	5					39
							6	9									
10	1798	N	1613	-0-	-185	-0-	56	1	1549	2	Y	7					46
							8	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	16	-0-	-2278	-0-	16	2			Y	-0-					21
06	2327	X	2327	-0-	-0-	-0-	88	1	2218	2	Y	19					40
							21	9									
07	2294	X	1627	-0-	-667	-0-	63	1	1561	2	Y	3					43
							3	9									
08	2294	X	1534	-0-	-760	-0-	59	1	1467	2	Y	7					50
							8	9									
09	2340	X	2328	-0-	-12	-0-	83	1	2220	2	Y	23					73
							25	9									
10	2418	X	2360	-0-	-58	-0-	97	1	2249	2	Y	13					86
							14	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	5	-0-	-429	-0-	5	2			Y	-0-					3
06	899	N	899	-0-	-0-	-0-	34	1	857	2	Y	7					10
							8	9									
07	367	N	367	-0-	-0-	-0-	14	1	353	2	Y	-0-					10
08	320	N	320	-0-	-0-	-0-	12	1	307	2	Y	1					11
							1	9									
09	510	N	472	-0-	-38	-0-	17	1	449	2	Y	5					16
							6	9									
10	458	N	458	-0-	-0-	-0-	19	1	437	2	Y	2					18
							2	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	5	-0-	-460	-0-	5	2			Y	-0-					5
06	480	N	381	-0-	-99	-0-	14	1	364	2	Y	3					8
							3	9									
07	396	N	396	-0-	-0-	-0-	15	1	381	2	Y	-0-					8
08	360	N	360	-0-	-0-	-0-	14	1	345	2	Y	1					9
							1	9									
09	508	N	508	-0-	-0-	-0-	18	1	484	2	Y	5					14
							6	9									
10	469	N	469	-0-	-0-	-0-	19	1	448	2	Y	2					16
							2	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	5	-0-	-212	-0-	5	2			Y	-0-					2
06	254	N	254	-0-	-0-	-0-	10	1	242	2	Y	2					4
							2	9									
07	322	N	322	-0-	-0-	-0-	13	1	309	2	Y	-0-					4
08	205	N	205	-0-	-0-	-0-	8	1	196	2	Y	1					5
							1	9									
09	240	N	160	-0-	-80	-0-	6	1	152	2	Y	2					7
							2	9									
10	310	N	231	-0-	-79	-0-	10	1	220	2	Y	1					8
							1	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-
06	2311	N	2311	-0-	-0-	-0-	66	1	2245	2	Y	-0-					-0-
07	1663	N	1663	-0-	-0-	-0-	53	1	1610	2	Y	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	54	1	1425	2	Y	-0-					-0-
09	2310	N	1266	-0-	-1044	-0-	52	1	1214	2	Y	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	53	1	1330	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401	X	-0-	-0-	-8401	-0-					Y	21	99	1			-0-
06	7046	X	7046	-0-	-0-	-0-	198	1	6764	2	Y	76					76
							84	9									
07	5983	X	4968	-0-	-1015	-0-	157	1	4765	2	Y	42					118
							46	9									
08	5983	X	5032	-0-	-951	-0-	183	1	4783	2	Y	60	98	1			80
							66	9									
09	7050	X	4644	-0-	-2406	-0-	191	1	4429	2	Y	22					102
							24	9									
10	7285	X	4540	-0-	-2745	-0-	170	1	4294	2	Y	69	102	1			69
							76	9									

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

05	372	N	36	-0-	-336	-0-	36	2			N	-0-					-0-
06	390	N	176	-0-	-214	-0-	176	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	#	3685	-0-	-3755	-0-	3685	2			N	-0-					-0-
06	7200	#	2162	-0-	-5038	-0-	2162	2			N	-0-					-0-
07	7192	#	2322	-0-	-4870	-0-	2322	2			N	-0-					-0-
08	3844	#	1706	-0-	-2138	-0-	1706	2			N	-0-					-0-
09	3720	#	2025	-0-	-1695	-0-	2025	2			N	-0-					-0-
10	3689	#	1554	-0-	-2135	-0-	117	1	1437	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21610	X	21610	-0-	-0-	-0-	658	1	20952	2	N	-0-					-0-
06	21485	X	21485	-0-	-0-	-0-	834	1	20651	2	N	-0-					-0-
07	21483	X	14883	-0-	-6600	-0-	33	1	14850	2	N	-0-					-0-
08	23399	X	23399	-0-	-0-	-0-	23399	2			N	-0-					-0-
09	21480	X	20675	-0-	-805	-0-	20675	2			N	-0-					-0-
10	26804	X	26804	-0-	-0-	-0-	26804	2			N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9796	X	8251	-0-	-1545	-0-	251	1	8000	2	N	-0-					-0-
06	9480	X	8557	-0-	-923	-0-	332	1	8225	2	N	-0-					-0-
07	9796	X	5500	-0-	-4296	-0-	12	1	5488	2	N	-0-					-0-
08	9548	X	8458	-0-	-1090	-0-	8458	2			N	-0-					-0-
09	9240	X	7958	-0-	-1282	-0-	7958	2			N	-0-					-0-
10	8835	X	8310	-0-	-525	-0-	8310	2			N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34193	X	29736	-0-	-4457	-0-	919	1	28817	2	N	-0-					-0-
06	31860	X	30233	-0-	-1627	-0-	1173	1	29060	2	N	-0-					-0-
07	32922	X	21771	-0-	-11151	-0-	48	1	21723	2	N	-0-					-0-
08	32922	X	32805	-0-	-117	-0-	32805	2			N	-0-					-0-
09	31350	X	29150	-0-	-2200	-0-	29150	2			N	-0-					-0-
10	31836	X	31836	-0-	-0-	-0-	31836	2			N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21235	X	20414	-0-	-821	-0-	621	1	19793	2	N	-0-					-0-
06	20730	X	20372	-0-	-358	-0-	791	1	19581	2	N	-0-					-0-
07	21421	X	12485	-0-	-8936	-0-	27	1	12458	2	N	-0-					-0-
08	21421	X	19898	-0-	-1523	-0-	19898	2			N	-0-					-0-
09	20580	X	18442	-0-	-2138	-0-	18442	2			N	-0-					-0-
10	21049	X	19283	-0-	-1766	-0-	19283	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2173	-0-	-958	-0-	1	1	2172	2	N	-0-					-0-
06	2910	X	2061	-0-	-849	-0-	2061	2			N	-0-					-0-
07	3131	X	2854	-0-	-277	-0-	2854	2			N	-0-					-0-
08	3131	X	2711	-0-	-420	-0-	30	1	2681	2	N	-0-					-0-
09	3160	X	3160	-0-	-0-	-0-	23	1	3137	2	N	-0-					-0-
10	2852	X	2438	-0-	-414	-0-	24	1	2414	2	N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2052	N	2052	-0-	-0-	-0-	290	1	1762	2	Y	-0-					10
06	2452	N	2452	-0-	-0-	-0-	553	1	1899	2	Y	-0-					10
07	2239	N	2239	-0-	-0-	-0-	386	1	1853	2	Y	-0-					10
08	2082	N	2082	-0-	-0-	-0-	343	1	1739	2	Y	-0-					10
09	2002	N	2002	-0-	-0-	-0-	453	1	1549	2	Y	-0-					10
10	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1226	N	1226	-0-	-0-	-0-	173	1	1053	2	Y	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	291	1	1001	2	Y	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	220	1	1055	2	Y	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	230	1	1167	2	Y	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	290	1	992	2	Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	815	-0-	-363	-0-	115	1	700	2	Y	-0-					-0-
06	886	N	886	-0-	-0-	-0-	200	1	686	2	Y	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	189	1	904	2	Y	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	207	1	1047	2	Y	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	257	1	878	2	Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1998	-0-	-17	-0-	282	1	1716	2	Y	-0-					-0-
06	2293	N	2293	-0-	-0-	-0-	517	1	1776	2	Y	-0-					-0-
07	2214	N	2214	-0-	-0-	-0-	382	1	1832	2	Y	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	345	1	1749	2	Y	-0-					-0-
09	2182	N	2182	-0-	-0-	-0-	494	1	1688	2	Y	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	6	1	34	2	N	-0-					5
06	180	N	63	-0-	-117	-0-	14	1	49	2	N	-0-					5
07	44	N	44	-0-	-0-	-0-	8	1	36	2	N	-0-					5
08	49	N	49	-0-	-0-	-0-	8	1	41	2	N	-0-					5
09	60	N	28	-0-	-32	-0-	6	1	22	2	N	-0-					5
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	101	1	613	2	Y	-0-					8
06	792	N	792	-0-	-0-	-0-	179	1	613	2	Y	-0-					8
07	819	N	819	-0-	-0-	-0-	141	1	678	2	Y	-0-					8
08	777	N	777	-0-	-0-	-0-	128	1	649	2	Y	-0-					8
09	750	N	743	-0-	-7	-0-	168	1	575	2	Y	-0-					8
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	3	1	19	2	N	-0-					42
06	30	N	26	-0-	-4	-0-	6	1	20	2	N	-0-					42
07	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					42
08	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					42
09	30	N	21	-0-	-9	-0-	5	1	16	2	N	-0-					42
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-					47
06	266	N	266	-0-	-0-	-0-	60	1	206	2	Y	-0-					47
07	248	N	247	-0-	-1	-0-	43	1	204	2	Y	-0-					47
08	227	N	227	-0-	-0-	-0-	37	1	190	2	Y	-0-					47
09	270	N	198	-0-	-72	-0-	45	1	153	2	Y	-0-					47
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	198	1	1205	2	N	-0-					35
06	1629	N	1629	-0-	-0-	-0-	367	1	1262	2	N	-0-					35
07	1592	N	1592	-0-	-0-	-0-	275	1	1317	2	N	-0-					35
08	1556	N	1556	-0-	-0-	-0-	257	1	1299	2	N	-0-					35
09	1369	N	1369	-0-	-0-	-0-	310	1	1059	2	N	-0-					35
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

05	1364	N	966	-0-	-398	-0-	136	1	830	2	N	-0-					10
06	1080	N	103	-0-	-977	-0-	23	1	80	2	N	-0-					10
07	1147	N	842	-0-	-305	-0-	145	1	697	2	N	-0-					10
08	1129	N	1129	-0-	-0-	-0-	186	1	943	2	N	-0-					10
09	1065	N	1065	-0-	-0-	-0-	241	1	824	2	N	-0-					10
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

05	1999	N	1999	-0-	-0-	-0-	282	1	1717	2	N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	421	1	1445	2	N	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	357	1	1714	2	N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	240	1	1214	2	N	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	352	1	1203	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

05	119	N	119	-0-	-0-	-0-	17	1	102	2	Y	-0-					25
06	102	N	102	-0-	-0-	-0-	23	1	79	2	Y	-0-					25
07	124	N	95	-0-	-29	-0-	16	1	79	2	Y	-0-					25
08	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					25
09	108	N	108	-0-	-0-	-0-	24	1	84	2	Y	-0-					25
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

05	372	N	363	-0-	-9	-0-	51	1	312	2	Y	-0-					-0-
06	330	N	257	-0-	-73	-0-	58	1	199	2	Y	-0-					-0-
07	279	N	164	-0-	-115	-0-	28	1	136	2	Y	-0-					-0-
08	372	N	184	-0-	-188	-0-	30	1	154	2	Y	-0-					-0-
09	270	N	123	-0-	-147	-0-	28	1	95	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

05	434	N	415	-0-	-19	-0-	59	1	356	2	N	-0-					8
06	549	N	549	-0-	-0-	-0-	124	1	425	2	N	-0-					8
07	633	N	633	-0-	-0-	-0-	109	1	524	2	N	-0-					8
08	607	N	607	-0-	-0-	-0-	100	1	507	2	N	-0-					8
09	549	N	549	-0-	-0-	-0-	124	1	425	2	N	-0-					8
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	8	1	49	2	N	-0-					13
06	37	N	37	-0-	-0-	-0-	8	1	29	2	N	-0-					13
07	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					13
08	62	N	18	-0-	-44	-0-	3	1	15	2	N	-0-					13
09	52	N	52	-0-	-0-	-0-	12	1	40	2	N	-0-					13
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	85	1	515	2	N	-0-					53
06	640	N	640	-0-	-0-	-0-	144	1	496	2	N	-0-					53
07	677	N	677	-0-	-0-	-0-	117	1	560	2	N	-0-					53
08	639	N	639	-0-	-0-	-0-	105	1	534	2	N	-0-					53
09	630	N	619	-0-	-11	-0-	140	1	479	2	N	-0-					53
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	405	-0-	-122	-0-	57	1	348	2	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	155	1	533	2	N	-0-					-0-
07	806	N	470	-0-	-336	-0-	81	1	389	2	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	119	1	604	2	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	154	1	528	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					28
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					28
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					28
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					28
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					28
10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					28

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					46
06	60	N	58	-0-	-2	-0-	58	2			Y	-0-					46
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					46
08	93	N	47	-0-	-46	-0-	47	2			Y	-0-					46
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					46
10	93	N	50	-0-	-43	-0-	50	2			Y	-0-					46

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					23
06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					23
07	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					23
08	31	N	11	-0-	-20	-0-	11	2			Y	-0-					23
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					23
10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					23

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					23
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					23
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					23
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					23
09	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					23
10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					23

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	2			Y	-0-					58
06	60	N	38	-0-	-22	-0-	38	2			Y	-0-					58
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					58
08	31	N	23	-0-	-8	-0-	23	2			Y	-0-					58
09	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					58
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					58

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1921	N	1810	-0-	-111	-0-	81	1	1729	2	N	-0-					-0-
06	1410	N	1057	-0-	-353	-0-	47	1	1010	2	N	-0-					-0-
07	1550	X	637	-0-	-913	-0-	29	1	608	2	N	-0-					-0-
08	1550	X	681	-0-	-869	-0-	31	1	650	2	N	-0-					-0-
09	1500	X	588	-0-	-912	-0-	26	1	562	2	N	-0-					-0-
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

05	155	N	67	-0-	-88	-0-	67	2			Y	-0-					47
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					47
07	279	N	193	-0-	-86	-0-	193	2			Y	-0-					47
08	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					47
09	450	N	218	-0-	-232	-0-	218	2			Y	-0-					47
10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

05	8	N	8	-0-	-0-	B	-0-	1	1	7	2	N	-0-				-0-
06	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				-0-
07	5	N	5	-0-	-0-	B	-0-	1	1	4	2	N	-0-				-0-
08	8	N	8	-0-	-0-	B	-0-	1	1	7	2	N	-0-				-0-
09	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				-0-
10	5	N	NO RPT	-0-	-5	B	-0-					N	NO RPT				-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	B	-0-	7	1	45	2	N	-0-					27
06	54	N	54	-0-	-0-	B	-0-	12	1	42	2	N	-0-					27
07	66	N	66	-0-	-0-	B	-0-	11	1	55	2	N	-0-					27
08	62	N	60	-0-	-2	B	-0-	10	1	50	2	N	-0-					27
09	84	N	84	-0-	-0-	B	-0-	19	1	65	2	N	-0-					27
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-		-0-	15	1	89	2	N	-0-					-0-
06	102	N	102	-0-	-0-		-0-	23	1	79	2	N	-0-					-0-
07	96	N	96	-0-	-0-		-0-	17	1	79	2	N	-0-					-0-
08	93	N	90	-0-	-3		-0-	15	1	75	2	N	-0-					-0-
09	90	N	76	-0-	-14		-0-	17	1	59	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) //CONT.// 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	11	1	64	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	22	1	75	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	16	1	77	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	17	1	58	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	50	-0-	-105	-0-	7	1	43	2	Y	-0-					17
06	90	N	23	-0-	-67	-0-	5	1	18	2	Y	-0-					17
07	62	N	21	-0-	-41	-0-	4	1	17	2	Y	-0-					17
08	70	N	70	-0-	-0-	-0-	12	1	58	2	Y	-0-					17
09	54	N	54	-0-	-0-	-0-	12	1	42	2	Y	-0-					17
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	10	1	61	2	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	18	1	63	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	17	1	79	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	18	1	93	2	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	20	1	68	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	293	-0-	-792	-0-	41	1	252	2	N	-0-					13
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					13
07	1271	N	17	-0-	-1254	-0-	3	1	14	2	N	-0-					13
08	279	N	60	-0-	-219	-0-	10	1	50	2	N	-0-					13
09	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					13
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	21	1	128	2	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	35	1	119	2	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	22	1	108	2	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	29	1	146	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	34	1	116	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

05	8463	X	7892	-0-	-571	-0-	130	1	7762	2	N	-0-					-0-
06	8190	X	7917	-0-	-273	-0-	172	1	7743	2	N	2	2	8			-0-
							2	9									
07	8463	X	6085	-0-	-2378	-0-	67	1	6018	2	N	-0-					-0-
08	8401	X	8343	-0-	-58	-0-	235	1	8108	2	N	-0-					-0-
09	8119	X	8119	-0-	-0-	-0-	262	1	7857	2	N	-0-					-0-
10	8184	X	8075	-0-	-109	-0-	238	1	7837	2	N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

05	906	N	906	-0-	-0-	-0-	15	1	891	2	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	17	1	750	2	N	-0-					-0-
07	868	N	768	-0-	-100	-0-	8	1	760	2	N	-0-					-0-
08	899	N	747	-0-	-152	-0-	21	1	726	2	N	-0-					-0-
09	780	N	567	-0-	-213	-0-	18	1	549	2	N	-0-					-0-
10	775	N	536	-0-	-239	-0-	16	1	520	2	N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
05	5750	X	5750	-0-	-0-	-0-	95	1	5655	2	N	-0-			-0-
06	4986	X	4986	-0-	-0-	-0-	109	1	4877	2	N	-0-			-0-
07	5270	X	4744	-0-	-526	-0-	52	1	4692	2	N	-0-			-0-
08	5735	X	5512	-0-	-223	-0-	155	1	5357	2	N	-0-			-0-
09	5550	X	4854	-0-	-696	-0-	156	1	4698	2	N	-0-			-0-
10	5735	X	4817	-0-	-918	-0-	142	1	4675	2	N	-0-			-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

05	2375	N	2375	-0-	-0-	-0-	39	1	2336	2	N	-0-			-0-
06	1830	N	648	-0-	-1182	-0-	14	1	634	2	N	-0-			-0-
07	989	N	989	-0-	-0-	-0-	11	1	978	2	N	-0-			-0-
08	2356	N	1010	-0-	-1346	-0-	28	1	982	2	N	-0-			-0-
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-			-0-
10	1133	N	1133	-0-	-0-	-0-	33	1	1100	2	N	-0-			-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

05	9057	X	9057	-0-	-0-	-0-	150	1	8907	2	N	-0-			-0-
06	7200	X	6498	-0-	-702	-0-	142	1	6356	2	N	-0-			-0-
07	7654	X	7654	-0-	-0-	-0-	85	1	7569	2	N	-0-			-0-
08	9191	X	9191	-0-	-0-	-0-	259	1	8932	2	N	-0-			-0-
09	9505	X	9505	-0-	-0-	-0-	306	1	9199	2	N	-0-			-0-
10	8678	X	8678	-0-	-0-	-0-	255	1	8423	2	N	-0-			-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

05	5580	X	4485	-0-	-1095	-0-	1029	1	3456	2	N	-0-			-0-
06	5100	X	2698	-0-	-2402	-0-	598	1	2100	2	N	-0-			-0-
07	5270	X	4062	-0-	-1208	-0-	609	1	3453	2	N	-0-			-0-
08	5549	X	-0-	-0-	-5549	-0-					N	-0-			-0-
09	5370	X	-0-	-0-	-5370	-0-					N	-0-			-0-
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT			-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

05	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT			-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC //CONT.// 273611
JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	JOHNSON, A. B.				WELL #: 5	RRCID -> 230820	COMPL. DATE 05/24/2012					TOTAL DEPTH 15932		PERF.15224 - 15474			
05	2821	X	952	-0-	-1869	-0-	157	1	795	2	N	-0-					-0-
06	2130	X	1986	-0-	-144	-0-	298	1	1688	2	N	-0-					-0-
07	3930	X	3930	-0-	-0-	-0-	455	1	3475	2	N	-0-					-0-
08	2031	X	2031	-0-	-0-	-0-	128	1	1903	2	N	-0-					-0-
09	1980	X	1295	-0-	-685	-0-	77	1	1218	2	N	-0-					-0-
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-
	VALENCE OPERATING COMPANY				881167												
	HILL				WELL #: 1	RRCID -> 266199	COMPL. DATE 11/08/2012					TOTAL DEPTH 15646		PERF.15380 - 15400			
05	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
06	2820	X	1244	-0-	-1576	-0-	1244	2			N	-0-					-0-
07	2914	X	2565	-0-	-349	-0-	2565	2			N	-0-					-0-
08	2883	X	2509	-0-	-374	-0-	2509	2			N	-0-					-0-
09	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
10	2573	X	2244	-0-	-329	-0-	2244	2			N	-0-					-0-
	WEATHERLY OIL & GAS, LLC				902815												
	UNDERWOOD				WELL #: 1	RRCID -> 232484	COMPL. DATE 08/04/2007					TOTAL DEPTH 16000		PERF.15278 - 15453			
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
	ELLISON GAS UNIT				WELL #: 2	RRCID -> 265325	COMPL. DATE 02/17/2011					TOTAL DEPTH 10400		PERF. 8466 - 8478			
05	3379	X	3014	-0-	-365	-0-	2930	3	84	9	N	76					138
06	2950	X	2950	-0-	-0-	-0-	2754	3	196	9	N	178	178	1			138
07	3472	X	2408	-0-	-1064	-0-	2361	3	47	9	N	43					181
08	3472	X	2665	-0-	-807	-0-	2436	3	229	9	N	208	176	1			213
09	3360	X	2329	-0-	-1031	-0-	2260	3	69	9	N	63	172	1			104
10	3038	X	2604	-0-	-434	-0-	2587	3	17	9	N	15					119

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20770	X	19474	-0-	-1296	-0-	779	1	18447	2	N	225	188	1			154
							248	9									
06	20100	X	17616	-0-	-2484	-0-	754	1	16625	2	N	215					369
							237	9									
07	20770	X	17784	-0-	-2986	-0-	779	1	16869	2	N	124	184	1			309
							136	9									
08	19995	X	18509	-0-	-1486	-0-	779	1	17671	2	N	54	181	1			182
							59	9									
09	19350	X	16788	-0-	-2562	-0-	737	1	15855	2	N	178					360
							196	9									
10	19468	X	18257	-0-	-1211	-0-	779	1	17273	2	N	186	370	1			176
							205	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

05	0	X	-0-	-0-	-0-	-0-					N	-0-					66
06	0	X	-0-	-0-	-0-	-0-					N	-0-					66
07	0	X	-0-	-0-	-0-	-0-					N	-0-					66
08	0	X	-0-	-0-	-0-	-0-					N	-0-					66
09	0	X	-0-	-0-	-0-	-0-					N	-0-					66
10	0	X	-0-	-0-	-0-	-0-					N	-0-					66

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

05	3925 X	3925	-0-	-0-	-0-	3925	3			N	-0-					-0-
06	2545 X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
07	3199 X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
08	2511 X	2470	-0-	-41	-0-	2470	3			N	-0-					-0-
09	2671 X	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
10	2511 X	1448	-0-	-1063	-0-	1448	3			N	-0-					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	43	-0-	-143	-0-	43	2			Y	-0-					53
06	120	N	44	-0-	-76	-0-	44	2			Y	-0-					53
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					53
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					53
09	30	N	-0-	-0-	-30	-0-					Y	-0-					53
10	217	N	-0-	-0-	-217	-0-					Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	95	-0-	-401	-0-	95	2			Y	-0-					53
06	60	N	39	-0-	-21	-0-	39	2			Y	-0-					53
07	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					53
08	93	N	16	-0-	-77	-0-	16	2			Y	-0-					53
09	30	N	-0-	-0-	-30	-0-					Y	-0-					53
10	310	N	-0-	-0-	-310	-0-					Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					3
06	3450	X	2962	-0-	-488	-0-	2962	2			N	-0-					3
07	2139	X	1534	-0-	-605	-0-	1534	2			N	-0-					3
08	1984	X	1439	-0-	-545	-0-	1439	2			N	-0-					3
09	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					3
10	3069	X	2898	-0-	-171	-0-	2898	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	-0-	-0-	-5332	-0-					Y	-0-					-0-
06	6689	X	6689	-0-	-0-	-0-	6689	2			Y	-0-					-0-
07	5332	X	4346	-0-	-986	-0-	4346	2			Y	-0-					-0-
08	5332	X	4923	-0-	-409	-0-	4923	2			Y	-0-					-0-
09	5223	X	5223	-0-	-0-	-0-	5223	2			Y	-0-					-0-
10	5726	X	5726	-0-	-0-	-0-	5726	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	-0-	-0-	-5053	-0-					Y	-0-					14
06	6983	X	6983	-0-	-0-	-0-	6983	2			Y	-0-					14
07	5262	X	5262	-0-	-0-	-0-	5262	2			Y	-0-					14
08	6332	X	6332	-0-	-0-	-0-	6332	2			Y	-0-					14
09	4890	X	4308	-0-	-582	-0-	4308	2			Y	-0-					14
10	6802	X	6802	-0-	-0-	-0-	6802	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 04/16/2012 TOTAL DEPTH 6429 PERF. 6306 - 6346

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

05	651	N	297	-0-	-354	B -0-	297	2			N	-0-					-0-
06	781	N	781	-0-	-0-	B -0-	781	2			N	-0-					-0-
07	930	N	381	-0-	-549	B -0-	381	2			N	-0-					-0-
08	664	N	664	-0-	-0-	B -0-	664	2			N	-0-					-0-
09	780	N	454	-0-	-326	B -0-	454	2			N	-0-					-0-
10	486	N	486	-0-	-0-	B -0-	486	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

05	2759	X	1618	-0-	-1141	B -0-	1618	2			N	-0-					-0-
06	2550	X	1987	-0-	-563	B -0-	1983	2	4	9	N	4	4	8			-0-
07	2201	X	1872	-0-	-329	B -0-	1871	2	1	9	N	1	1	8			-0-
08	2201	X	2047	-0-	-154	B -0-	2046	2	1	9	N	1	1	8			-0-
09	1980	N	1745	-0-	-235	B -0-	1745	2			N	-0-					-0-
10	1981	N	1981	-0-	-0-	B -0-	1981	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09	150	N	114	-0-	-36 B	-0-	114	2			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

05	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
06	330	N	218	-0-	-112 B	-0-	218	2			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

05	1488	N	1189	-0-	-299 B	-0-	1189	2			N	-0-					-0-
06	1320	N	1141	-0-	-179 B	-0-	1141	2			N	-0-					-0-
07	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
08	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
09	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
10	1736	N	1600	-0-	-136 B	-0-	1600	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

05	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	961	2	1	9	N	1	1	8			-0-
07	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
08	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
09	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

05	992	N	502	-0-	-490 B	-0-	502	2			N	-0-					-0-
06	960	N	557	-0-	-403 B	-0-	554	2	3	9	N	3	3	8			-0-
07	1501	N	1501	-0-	-0- B	-0-	1497	2	4	9	N	4	4	8			-0-
08	754	N	754	-0-	-0- B	-0-	752	2	2	9	N	2	2	8			-0-
09	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
10	992	N	465	-0-	-527 B	-0-	465	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

05	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	558	N	394	-0-	-164 B	-0-	394	2			N	-0-					-0-
08	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
09	420	N	376	-0-	-44 B	-0-	376	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
08	310	N	164	-0-	-146 B	-0-	164	2			N	-0-					-0-
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
07	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09	240	N	142	-0-	-98 B	-0-	142	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
	CALLAWAY PARTNERSHIP GAS UNIT				WELL #: 1	RRCID -> 255917						COMPL. DATE 06/11/2010					TOTAL DEPTH 13195 PERF. 9638 - 12110
05	372	N	198	-0-	-174 B	-0-	198	2			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
08	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
09	390	N	133	-0-	-257 B	-0-	133	2			N	-0-					-0-
10	372	N	146	-0-	-226 B	-0-	146	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

05	172	N	172	-0-	-0-	-0-	125	1	47	2	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	186	N	121	-0-	-65	-0-	51	1	70	2	N	-0-					-0-
09	240	N	174	-0-	-66	-0-	44	1	130	2	N	-0-					-0-
10	248	N	200	-0-	-48	-0-	53	1	147	2	N	-0-					-0-

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

05	1085	N	1000	-0-	-85	-0-	173	1	827	2	N	-0-					66
06	1213	N	1213	-0-	-0-	-0-	248	1	965	2	N	-0-					66
07	1333	N	1317	-0-	-16	-0-	344	1	973	2	N	-0-					66
08	992	N	788	-0-	-204	-0-	202	1	586	2	N	-0-					66
09	1200	N	888	-0-	-312	-0-	226	1	662	2	N	-0-					66
10	1302	N	888	-0-	-414	-0-	225	1	663	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

05	1364	N	1297	-0-	-67	-0-	1293	2	4	9	N	4					114
06	1500	N	1289	-0-	-211	-0-	1278	2	11	9	N	10					124
07	1364	N	1316	-0-	-48	-0-	1316	2			N	-0-					124
08	1400	N	1400	-0-	-0-	-0-	1389	2	11	9	N	10					134
09	1290	N	1269	-0-	-21	-0-	1263	2	6	9	N	5					139
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					139

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					13
06	420	N	415	-0-	-5	-0-	415	2			N	-0-					13
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					13
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					13
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					13
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
WESTOIL LLC 102028
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

05	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
06	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
07	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
08	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
09	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
10	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

05	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
06	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
07	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
08	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
09	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
10	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF. 10411 - 10506

05	1459	N	1459	-0-	-0-	-0-	1365	2	94	9	N	85					145
06	1257	N	1257	-0-	-0-	-0-	1037	2	220	9	N	200	175	1			170
07	1275	N	1275	-0-	-0-	-0-	1152	2	123	9	N	112	181	1	1	8	100
*08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					100
*09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					100
10	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					111

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF. 10492 - 10636

05	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					92
06	1309	N	1309	-0-	-0-	-0-	1207	2	102	9	N	93	161	1	1	8	23
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23
*08	1612	N	1296	-0-	-316	-0-	1296	2			N	-0-					23
*09	1260	N	1206	-0-	-54	-0-	1206	2			N	-0-					23
10	1457	N	1162	-0-	-295	-0-	1161	2	1	9	N	1					35

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

05	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1	1	8			20
06	1521	N	1521	-0-	-0-	-0-	1433	2	88	9	N	80					100
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					100
*08	1424	N	1424	-0-	-0-	-0-	1423	2	1	9	N	1	1	8			100
*09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					100
10	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-	1	8			112

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					1
06	353	N	353	-0-	-0-	-0-	343	2	10	9	N	9	7	1			3
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					3
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					3
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					3
10	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					4

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					1
07	93	N	19	-0-	-74	-0-	19	2			N	-0-					1
08	93	N	-0-	-0-	-93	-0-					N	-0-					1
09	90	N	-0-	-0-	-90	-0-					N	-0-					1
10	205	N	205	-0-	-0-	-0-	204	2	1	9	N	1					2

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

05	651	N	565	-0-	-86	-0-	543	2	22	9	N	20					47
06	600	N	484	-0-	-116	-0-	450	2	34	9	N	31	14	1			64
07	620	N	591	-0-	-29	-0-	591	2			N	-0-					64
08	558	N	557	-0-	-1	-0-	557	2			N	-0-					64
09	574	N	574	-0-	-0-	-0-	552	2	22	9	N	20					84
10	596	N	596	-0-	-0-	-0-	572	2	24	9	N	22					106

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					18
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					18
08	124	N	5	-0-	-119	-0-	5	2			N	-0-					18
09	120	N	1	-0-	-119	-0-	1	2			N	-0-					18
10	124	N	-0-	-0-	-124	-0-					N	-0-					18

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1915	N	1915	-0-	-0-	-0-	1904	2	11	9	N	10					220
06	2002	N	2002	-0-	-0-	-0-	1934	2	68	9	N	62	182	1			100
07	1944	N	1944	-0-	-0-	-0-	1894	2	50	9	N	45					145
*08	1844	N	1844	-0-	-0-	-0-	1799	2	45	9	N	41					186
*09	1946	N	1946	-0-	-0-	-0-	1715	2	231	9	N	210	190	1			206
10	1674	N	1362	-0-	-312	-0-	1360	2	2	9	N	2					222

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
WESTOIL LLC 102028
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

05	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

05	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

WESTOIL LLC 102028
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

05	14B	DENY	-0-	-0-	-0-	1782					N	-0-					20
06		1782	-0-	-0-	-1782	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

05	14B	DENY	-0-	-0-	-0-	1782					N	-0-					10
06		1782	-0-	-0-	-1782	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
06	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2024

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/12/2024

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

05	372 N	-0-	-0-	-372	-0-					Y	52					259
06	360 N	355	-0-	-5	-0-	289	1	66	9	Y	60	229	1			90
07	454 N	454	-0-	-0-	-0-	401	1	53	9	Y	48	50	1			88
08	0 N	-0-	-0-	-0-	-0-					Y	54					142
09	461 N	461	-0-	-0-	-0-	384	1	77	9	Y	70	60	1			152
10	490 N	490	-0-	-0-	-0-	418	1	72	9	Y	65					217

COMO (GLOYD) //CONT.// 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY //CONT.// 881167
MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

05	806	N	731	-0-	-75	-0-	17	1	641	2	N	66	146	1			59
							73	9									
06	829	N	829	-0-	-0-	-0-	19	1	734	2	N	69	1	8			127
							76	9									
07	775	N	732	-0-	-43	-0-	17	1	636	2	N	72					199
							79	9									
08	744	N	705	-0-	-39	-0-	19	1	634	2	N	47	162	1			84
							52	9									
09	840	N	675	-0-	-165	-0-	16	1	585	2	N	67					151
							74	9									
10	744	N	737	-0-	-7	-0-	18	1	636	2	N	75	168	1			58
							83	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

05	14B2	EXT	110	-0-	110	611	110	1			N	-0-					-0-
06	611		-0-	-0-	-611	-0-					N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	1			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25668		21361	-0-	-4307	-0-	21361	2			N	-0-					-0-
06	24840		24233	-0-	-607	-0-	24233	2			N	-0-					-0-
07	19592	#	12966	-0-	-6626	-0-	12963	2	3	9	N	3	3	8			-0-
08	21359	#	5426	-0-	-15933	-0-	5425	2	1	9	N	1	1	8			-0-
09	24240	#	8341	-0-	-15899	-0-	8340	2	1	9	N	1	1	8			-0-
10	25048	#	NO RPT	-0-	-25048	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
08	651	N	134	-0-	-517	-0-	134	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/20/2022

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1103	-0-	-44	-0-	66	1	1037	2	Y	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	Y	-0-					-0-
07	930	N	623	-0-	-307	-0-	26	1	597	2	Y	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	64	1	1300	2	Y	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	62	1	1092	2	Y	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	51	1	982	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	-0-	51	1	791	2	Y	-0-					-0-
06	840	N	825	-0-	-15	-0-	40	1	785	2	Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	36	1	832	2	Y	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	55	1	1130	2	Y	-0-					-0-
09	995	N	995	-0-	-0-	-0-	54	1	941	2	Y	-0-					-0-
10	897	N	897	-0-	-0-	-0-	45	1	852	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	6	1	125	2	Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	2	1	50	2	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	X	838	-0-	-0-	-0-	50	1	788	2	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	34	1	671	2	Y	-0-					-0-
07	1085	N	507	-0-	-578	-0-	21	1	486	2	Y	-0-					-0-
08	837	N	730	-0-	-107	-0-	34	1	696	2	Y	-0-					-0-
09	720	N	621	-0-	-99	-0-	33	1	588	2	Y	-0-					-0-
10	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1838	-0-	-177	-0-	111	1	1727	2	Y	-0-					-0-
06	1860	N	1846	-0-	-14	-0-	90	1	1756	2	Y	-0-					-0-
07	1953	N	1152	-0-	-801	-0-	48	1	1104	2	Y	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	96	1	1949	2	Y	-0-					-0-
09	1920	N	1920	-0-	-0-	-0-	103	1	1817	2	Y	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	85	1	1631	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1654	-0-	-206	-0-	100	1	1554	2	Y	-0-					-0-
06	1800	N	1334	-0-	-466	-0-	65	1	1269	2	Y	-0-					-0-
07	2264	N	2264	-0-	-0-	-0-	94	1	2170	2	Y	-0-					-0-
08	3100	N	3139	-0-	39	39	147	1	2992	2	Y	-0-					-0-
09	2816	N	2777	-0-	-39	-0-	149	1	2628	2	Y	-0-					-0-
10	2471	N	2471	-0-	-0-	-0-	123	1	2348	2	Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	56	1	1082	2	Y	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	49	1	1127	2	Y	-0-					-0-
08	2346	N	2346	-0-	-0-	-0-	110	1	2236	2	Y	-0-					-0-
09	3000	N	3054	-0-	54	54	164	1	2890	2	Y	-0-					-0-
10	2651	N	2597	-0-	-54	-0-	129	1	2467	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2399	-0-	-0-	-0-	144	1	2255	2	Y	-0-					-0-
06	2683	N	2683	-0-	-0-	-0-	131	1	2550	2	Y	2	2	8			-0-
							2	9									
07	2055	N	2055	-0-	-0-	-0-	86	1	1969	2	Y	-0-					-0-
08	2387	N	1992	-0-	-395	-0-	93	1	1899	2	Y	-0-					-0-
09	2400	N	2054	-0-	-346	-0-	110	1	1944	2	Y	-0-					-0-
10	2254	N	2254	-0-	-0-	-0-	112	1	2142	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	44	1	694	2	Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	39	1	761	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	27	1	630	2	Y	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	47	1	969	2	Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	37	1	698	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	38	1	590	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-
08	620	N	195	-0-	-425	-0-	9	1	186	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	19	1	291	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	15	1	357	2	Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
10	362	N	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

05	2263	N	2100	-0-	-163	-0-	126	1	1974	2	Y	-0-					-0-
06	2241	N	2241	-0-	-0-	-0-	109	1	2132	2	Y	-0-					-0-
07	2263	N	1578	-0-	-685	-0-	66	1	1508	2	Y	4	4	8			-0-
							4	9									
08	2509	N	2509	-0-	-0-	-0-	117	1	2391	2	Y	1	1	8			-0-
							1	9									
09	2343	N	2343	-0-	-0-	-0-	126	1	2217	2	Y	-0-					-0-
10	2138	N	2138	-0-	-0-	-0-	106	1	2032	2	Y	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

05	1922	N	1895	-0-	-27	-0-	138	1	1757	2	Y	-0-					-0-
06	1890	N	1584	-0-	-306	-0-	112	1	1472	2	Y	-0-					-0-
07	1922	N	1653	-0-	-269	-0-	112	1	1541	2	Y	-0-					-0-
08	1860	N	1361	-0-	-499	-0-	91	1	1270	2	Y	-0-					-0-
09	1590	N	1280	-0-	-310	-0-	85	1	1195	2	Y	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	116	1	1726	2	Y	1	1	1			-0-
							1	9									

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	745	-0-	-92	-0-	45	1	700	2	Y	-0-					-0-
06	780	N	689	-0-	-91	-0-	34	1	655	2	Y	-0-					-0-
07	965	N	965	-0-	-0-	-0-	40	1	921	2	Y	4	4	8			-0-
							4	9									
08	1020	N	1020	-0-	-0-	-0-	48	1	971	2	Y	1	1	8			-0-
							1	9									
09	778	N	778	-0-	-0-	-0-	42	1	736	2	Y	-0-					-0-
10	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1717	-0-	-81	-0-	103	1	1614	2	Y	-0-					-0-
06	1740	N	1726	-0-	-14	-0-	84	1	1642	2	Y	-0-					-0-
07	1767	N	1350	-0-	-417	-0-	56	1	1290	2	Y	4	4	8			-0-
							4	9									
08	1814	N	1814	-0-	-0-	-0-	85	1	1728	2	Y	1	1	8			-0-
							1	9									
09	1789	N	1789	-0-	-0-	-0-	96	1	1693	2	Y	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	80	1	1529	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1239	-0-	-32	-0-	75	1	1164	2	Y	-0-					-0-
06	1320	N	1233	-0-	-87	-0-	60	1	1171	2	Y	2	2	8			-0-
							2	9									
07	1178	N	1158	-0-	-20	-0-	48	1	1110	2	Y	-0-					-0-
08	1240	N	1106	-0-	-134	-0-	52	1	1054	2	Y	-0-					-0-
09	1439	N	1439	-0-	-0-	-0-	77	1	1362	2	Y	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	69	1	1310	2	Y	-0-					-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1727	-0-	-133	-0-	104	1	1623	2	Y	-0-					-0-
06	1827	N	1827	-0-	-0-	-0-	89	1	1736	2	Y	2	2	8			-0-
							2	9									
07	1953	N	1398	-0-	-555	-0-	58	1	1340	2	Y	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	92	1	1877	2	Y	-0-					-0-
09	1855	N	1855	-0-	-0-	-0-	100	1	1755	2	Y	-0-					-0-
10	1706	N	1706	-0-	-0-	-0-	85	1	1621	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	57	1	890	2	Y	-0-					-0-
06	928	N	928	-0-	-0-	-0-	45	1	883	2	Y	-0-					-0-
07	899	N	767	-0-	-132	-0-	32	1	735	2	Y	-0-					-0-
08	1339	N	1339	-0-	-0-	-0-	63	1	1276	2	Y	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	55	1	963	2	Y	-0-					-0-
10	875	N	875	-0-	-0-	-0-	43	1	832	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1628	-0-	-821	-0-	98	1	1530	2	Y	-0-					-0-
06	1830	N	939	-0-	-891	-0-	46	1	893	2	Y	-0-					-0-
07	1891	N	1101	-0-	-790	-0-	46	1	1055	2	Y	-0-					-0-
08	1643	N	853	-0-	-790	-0-	40	1	813	2	Y	-0-					-0-
09	1851	N	1851	-0-	-0-	-0-	100	1	1751	2	Y	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	63	1	1197	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	56	1	879	2	Y	-0-					-0-
06	930	N	909	-0-	-21	-0-	44	1	865	2	Y	-0-					-0-
07	930	N	872	-0-	-58	-0-	36	1	836	2	Y	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	53	1	1075	2	Y	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	55	1	968	2	Y	-0-					-0-
10	986	N	986	-0-	-0-	-0-	49	1	937	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	58	1	898	2	Y	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	61	1	1197	2	Y	-0-					-0-
07	954	N	954	-0-	-0-	-0-	40	1	914	2	Y	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	53	1	1076	2	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	63	1	1099	2	Y	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	60	1	1140	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1989	-0-	-88	-0-	144	1	1845	2	Y	-0-					-0-
06	2070	N	1749	-0-	-321	-0-	124	1	1625	2	Y	-0-					-0-
07	1860	N	1061	-0-	-799	-0-	72	1	989	2	Y	-0-					-0-
08	1984	N	1714	-0-	-270	-0-	115	1	1599	2	Y	-0-					-0-
09	1756	N	1756	-0-	-0-	-0-	117	1	1639	2	Y	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	131	1	1945	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1282	-0-	-20	-0-	77	1	1205	2	Y	-0-					-0-
06	1260	N	1190	-0-	-70	-0-	58	1	1132	2	Y	-0-					-0-
07	1302	N	632	-0-	-670	-0-	26	1	606	2	Y	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	60	1	1229	2	Y	-0-					-0-
09	1200	N	1187	-0-	-13	-0-	64	1	1123	2	Y	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	52	1	991	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	131	-0-	-86	-0-	8	1	123	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-2	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1734	-0-	-64	-0-	104	1	1630	2	Y	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	83	1	1611	2	Y	2	2	8			-0-
							2	9									
07	1798	N	1389	-0-	-409	-0-	58	1	1331	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	90	1	1840	2	Y	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	95	1	1667	2	Y	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	83	1	1597	2	Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	27	1	424	2	Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	16	1	361	2	Y	-0-					-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	2	Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	26	1	456	2	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	82	1	1277	2	Y	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	67	1	1300	2	Y	-0-					-0-
07	1364	N	867	-0-	-497	-0-	36	1	831	2	Y	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	67	1	1364	2	Y	-0-					-0-
09	1452	N	1452	-0-	-0-	-0-	78	1	1374	2	Y	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	63	1	1195	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	137	-0-	-793	-0-	8	1	129	2	Y	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	60	1	1175	2	Y	-0-					-0-
07	682	N	676	-0-	-6	-0-	28	1	648	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	57	1	998	2	Y	-0-					-0-
10	810	N	810	-0-	-0-	-0-	40	1	770	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1776	N	1776	-0-	-0-	-0-	107	1	1669	2	Y	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	Y	-0-					-0-
07	1736	N	1054	-0-	-682	-0-	44	1	1010	2	Y	-0-					-0-
08	1767	N	1512	-0-	-255	-0-	71	1	1441	2	Y	-0-					-0-
09	1650	N	1569	-0-	-81	-0-	84	1	1485	2	Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	62	1	1179	2	Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1593	-0-	-1042	-0-	116	1	1477	2	Y	-0-					-0-
06	2679	X	2679	-0-	-0-	-0-	190	1	2489	2	Y	-0-					-0-
07	3278	X	3278	-0-	-0-	-0-	223	1	3055	2	Y	-0-					-0-
08	3201	X	3201	-0-	-0-	-0-	214	1	2987	2	Y	-0-					-0-
09	3418	X	3418	-0-	-0-	-0-	228	1	3190	2	Y	-0-					-0-
10	3286	X	1602	-0-	-1684	-0-	101	1	1501	2	Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1518	-0-	-32	-0-	91	1	1427	2	N	-0-					-0-
06	1500	N	1477	-0-	-23	-0-	72	1	1405	2	N	-0-					-0-
07	1550	N	887	-0-	-663	-0-	37	1	850	2	N	-0-					-0-
08	1519	N	289	-0-	-1230	-0-	14	1	275	2	N	-0-					-0-
09	1470	N	25	-0-	-1445	-0-	1	1	24	2	N	-0-					-0-
10	899	N	10	-0-	-889	-0-	10	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2236	-0-	-306	-0-	162	1	2068	2	Y	5					5
							6	9									
06	2691	N	2691	-0-	-0-	-0-	190	1	2491	2	Y	9	6	1			8
							10	9									
07	2108	N	2108	-0-	-0-	-0-	143	1	1965	2	Y	-0-					8
08	2232	N	869	-0-	-1363	-0-	58	1	811	2	Y	-0-					8
09	2400	N	1196	-0-	-1204	-0-	80	1	1116	2	Y	-0-					8
10	2108	N	1774	-0-	-334	-0-	112	1	1662	2	Y	-0-	6	1			2

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	5136	-0-	-103	-0-	309	1	4827	2	Y	-0-					-0-
06	5220	X	4971	-0-	-249	-0-	243	1	4728	2	Y	-0-					-0-
07	5394	X	3014	-0-	-2380	-0-	125	1	2885	2	Y	4	4	8			-0-
							4	9									
08	5619	X	5619	-0-	-0-	-0-	263	1	5355	2	Y	1	1	8			-0-
							1	9									
09	5649	X	5649	-0-	-0-	-0-	304	1	5345	2	Y	-0-					-0-
10	5146	X	4707	-0-	-439	-0-	234	1	4473	2	Y	-0-					-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1238	-0-	-157	-0-	75	1	1163	2	Y	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	79	1	1538	2	Y	2	2	8			-0-
							2	9									
07	1261	N	1261	-0-	-0-	-0-	53	1	1208	2	Y	-0-					-0-
08	1914	N	1914	-0-	-0-	-0-	89	1	1825	2	Y	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	95	1	1664	2	Y	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	83	1	1597	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	158	-0-	-431	-0-	10	1	148	2	Y	-0-					-0-
06	570	N	163	-0-	-407	-0-	8	1	155	2	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	8	1	186	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	46	1	721	2	Y	-0-					-0-
06	720	N	719	-0-	-1	-0-	35	1	684	2	Y	-0-					-0-
07	744	N	736	-0-	-8	-0-	31	1	705	2	Y	-0-					-0-
08	775	N	625	-0-	-150	-0-	29	1	596	2	Y	-0-					-0-
09	799	N	799	-0-	-0-	-0-	43	1	756	2	Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	34	1	648	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4620	X	4620	-0-	-0-	-0-	278	1	4342	2	Y	-0-					-0-
06	4268	X	4268	-0-	-0-	-0-	208	1	4058	2	Y	2	2	8			-0-
							2	9									
07	4867	X	3132	-0-	-1735	-0-	130	1	2998	2	Y	4	4	8			-0-
							4	9									
08	4867	X	4067	-0-	-800	-0-	190	1	3876	2	Y	1	1	8			-0-
							1	9									
09	4710	X	4509	-0-	-201	-0-	243	1	4266	2	Y	-0-					-0-
10	4619	X	4055	-0-	-564	-0-	201	1	3853	2	Y	1	1	8			-0-
							1	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1840	N	1840	-0-	-0-	-0-	134	1	1706	2	Y	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	100	1	1314	2	Y	-0-					-0-
07	1705	N	1441	-0-	-264	-0-	98	1	1343	2	Y	-0-					-0-
08	1829	N	1703	-0-	-126	-0-	114	1	1589	2	Y	-0-					-0-
09	1410	N	1074	-0-	-336	-0-	72	1	1002	2	Y	-0-					-0-
10	1787	N	1787	-0-	-0-	-0-	113	1	1674	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	101	1	1293	2	Y	-0-					-0-
06	1740	N	1425	-0-	-315	-0-	101	1	1324	2	Y	-0-					-0-
07	1674	N	627	-0-	-1047	-0-	43	1	584	2	Y	-0-					-0-
08	2005	N	2005	-0-	-0-	-0-	134	1	1871	2	Y	-0-					-0-
09	1784	N	1784	-0-	-0-	-0-	119	1	1665	2	Y	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	101	1	1490	2	Y	-0-					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3293	X	3293	-0-	-0-	-0-	198	1	3095	2	Y	-0-					-0-
06	3090	X	2831	-0-	-259	-0-	138	1	2691	2	Y	2	2	8			-0-
							2	9									
07	3193	X	698	-0-	-2495	-0-	29	1	669	2	Y	-0-					-0-
08	3286	X	13	-0-	-3273	-0-	1	1	12	2	Y	-0-					-0-
09	5314	X	5314	-0-	-0-	-0-	286	1	5028	2	Y	-0-					-0-
10	3733	X	3733	-0-	-0-	-0-	186	1	3547	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	424	-0-	-165	-0-	26	1	398	2	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
07	434	N	289	-0-	-145	-0-	12	1	277	2	Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-
09	510	N	377	-0-	-133	-0-	20	1	357	2	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					-0-
07	527	N	340	-0-	-187	-0-	14	1	326	2	Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-
09	540	N	382	-0-	-158	-0-	21	1	361	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
06	210	N	186	-0-	-24	-0-	9	1	177	2	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	9	1	203	2	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
09	423	N	423	-0-	-0-	-0-	23	1	400	2	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	32	1	497	2	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	23	1	440	2	Y	-0-					-0-
07	465	N	295	-0-	-170	-0-	12	1	283	2	Y	-0-					-0-
08	527	N	384	-0-	-143	-0-	18	1	366	2	Y	-0-					-0-
09	450	N	334	-0-	-116	-0-	18	1	316	2	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	14	1	274	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	-0-	22	1	338	2	Y	-0-					-0-
06	390	N	350	-0-	-40	-0-	17	1	333	2	Y	-0-					-0-
07	403	N	333	-0-	-70	-0-	14	1	319	2	Y	-0-					-0-
08	372	N	272	-0-	-100	-0-	13	1	259	2	Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	13	1	220	2	Y	-0-					-0-
10	341	N	283	-0-	-58	-0-	14	1	269	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	5	1	82	2	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	5	1	112	2	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	7	1	138	2	N	-0-					-0-
09	120	N	73	-0-	-47	-0-	4	1	69	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	N	1885	-0-	-0-	-0-	113	1	1772	2	Y	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	84	1	1639	2	Y	-0-					-0-
07	1674	N	1320	-0-	-354	-0-	55	1	1265	2	Y	-0-					-0-
08	1891	N	772	-0-	-1119	-0-	36	1	736	2	Y	-0-					-0-
09	2072	N	2072	-0-	-0-	-0-	111	1	1961	2	Y	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	97	1	1856	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	15	1	228	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-
07	248	N	143	-0-	-105	-0-	6	1	137	2	Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	17	1	344	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
10	284	N	284	-0-	-0-	-0-	14	1	270	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	95	1	1489	2	Y	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	87	1	1694	2	Y	-0-					-0-
07	1550	N	1094	-0-	-456	-0-	46	1	1048	2	Y	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	81	1	1645	2	Y	-0-					-0-
09	1594	N	1594	-0-	-0-	-0-	86	1	1508	2	Y	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	76	1	1455	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

05	5843	X	5843	-0-	-0-	-0-	352	1	5491	2	Y	-0-					-0-
06	5656	X	5656	-0-	-0-	-0-	276	1	5380	2	Y	-0-					-0-
07	5239	X	3660	-0-	-1579	-0-	152	1	3508	2	Y	-0-					-0-
08	5882	X	5882	-0-	-0-	-0-	275	1	5607	2	Y	-0-					-0-
09	5640	X	5501	-0-	-139	-0-	296	1	5205	2	Y	-0-					-0-
10	5828	X	4751	-0-	-1077	-0-	236	1	4514	2	Y	1	1	8			-0-
							1	9									

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

05	2759	N	2506	-0-	-253	-0-	151	1	2355	2	Y	-0-					-0-
06	2280	N	2071	-0-	-209	-0-	101	1	1970	2	Y	-0-					-0-
07	2480	N	1640	-0-	-840	-0-	68	1	1572	2	Y	-0-					-0-
08	2511	N	2214	-0-	-297	-0-	103	1	2111	2	Y	-0-					-0-
09	2164	N	2164	-0-	-0-	-0-	116	1	2048	2	Y	-0-					-0-
10	2024	N	2024	-0-	-0-	-0-	101	1	1923	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

05	1643	N	1643	-0-	-0-	-0-	99	1	1544	2	Y	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	99	1	1926	2	Y	2	2	8			-0-
							2	9									
07	1550	N	1311	-0-	-239	-0-	55	1	1256	2	Y	-0-					-0-
08	1643	N	1474	-0-	-169	-0-	69	1	1405	2	Y	-0-					-0-
09	1590	N	1318	-0-	-272	-0-	71	1	1247	2	Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	65	1	1253	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	X	2394	-0-	-0-	-0-	144	1	2250	2	Y	-0-					-0-
06	2476	X	2476	-0-	-0-	-0-	121	1	2355	2	Y	-0-					-0-
07	1767	X	1690	-0-	-77	-0-	70	1	1620	2	Y	-0-					-0-
08	2542	X	2056	-0-	-486	-0-	96	1	1960	2	Y	-0-					-0-
09	2490	X	2028	-0-	-462	-0-	109	1	1919	2	Y	-0-					-0-
10	2573	X	1809	-0-	-764	-0-	90	1	1719	2	Y	-0-					-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					-0-
07	279	N	252	-0-	-27	-0-	10	1	242	2	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	14	1	244	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	915	-0-	-356	-0-	55	1	860	2	Y	-0-					-0-
06	1230	N	1064	-0-	-166	-0-	52	1	1012	2	Y	-0-					-0-
07	1209	N	770	-0-	-439	-0-	32	1	738	2	Y	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	63	1	1275	2	Y	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	72	1	1272	2	Y	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	51	1	985	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2389	N	2389	-0-	-0-	-0-	173	1	2216	2	Y	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	116	1	1526	2	Y	-0-					-0-
07	1938	N	1938	-0-	-0-	-0-	132	1	1806	2	Y	-0-					-0-
08	2387	N	1706	-0-	-681	-0-	114	1	1592	2	Y	-0-					-0-
09	1650	N	1621	-0-	-29	-0-	108	1	1513	2	Y	-0-					-0-
10	1953	N	1634	-0-	-319	-0-	103	1	1531	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2704	-0-	-1016	-0-	163	1	2541	2	Y	-0-					-0-
06	3090	X	2157	-0-	-933	-0-	105	1	2052	2	Y	-0-					-0-
07	3162	X	1656	-0-	-1506	-0-	69	1	1587	2	Y	-0-					-0-
08	3162	X	1833	-0-	-1329	-0-	86	1	1747	2	Y	-0-					-0-
09	2910	X	1688	-0-	-1222	-0-	91	1	1597	2	Y	-0-					-0-
10	2697	X	2120	-0-	-577	-0-	105	1	2015	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	48	1	745	2	Y	-0-					-0-
06	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-
07	775	N	772	-0-	-3	-0-	32	1	740	2	Y	-0-					-0-
08	806	N	330	-0-	-476	-0-	15	1	315	2	Y	-0-					-0-
09	810	N	500	-0-	-310	-0-	27	1	473	2	Y	-0-					-0-
10	775	N	386	-0-	-389	-0-	19	1	367	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2186	-0-	-232	-0-	132	1	2054	2	Y	-0-					-0-
06	2250	N	2179	-0-	-71	-0-	106	1	2073	2	Y	-0-					-0-
07	2170	N	1699	-0-	-471	-0-	71	1	1628	2	Y	-0-					-0-
08	2350	N	2350	-0-	-0-	-0-	110	1	2240	2	Y	-0-					-0-
09	2217	N	2217	-0-	-0-	-0-	119	1	2098	2	Y	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	104	1	1983	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	130	-0-	-56	-0-	8	1	122	2	N	-0-					-0-
06	150	N	86	-0-	-64	-0-	4	1	82	2	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	2	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1372	N	1372	-0-	-0-	-0-	83	1	1289	2	Y	-0-					-0-
06	1020	N	1006	-0-	-14	-0-	49	1	957	2	Y	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	50	1	1144	2	Y	-0-					-0-
08	1626	N	1626	-0-	-0-	-0-	76	1	1550	2	Y	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	80	1	1407	2	Y	-0-					-0-
10	1432	N	1432	-0-	-0-	-0-	71	1	1361	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2561	N	2561	-0-	-0-	-0-	154	1	2407	2	Y	-0-					-0-
06	360	N	128	-0-	-232	-0-	6	1	122	2	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	18	1	410	2	Y	-0-					-0-
08	2573	N	584	-0-	-1989	-0-	27	1	557	2	Y	-0-					-0-
09	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	42	1	813	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	80	1	1246	2	Y	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	67	1	1309	2	Y	5	5	8			-0-
							6	9									
07	1333	N	894	-0-	-439	-0-	37	1	857	2	Y	-0-					-0-
08	1455	N	1455	-0-	-0-	-0-	68	1	1387	2	Y	-0-					-0-
09	1290	N	1238	-0-	-52	-0-	67	1	1171	2	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	65	1	1240	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1198	-0-	-1313	-0-	72	1	1126	2	Y	-0-					-0-
06	2490	N	1118	-0-	-1372	-0-	55	1	1063	2	Y	-0-					-0-
07	1860	N	1141	-0-	-719	-0-	48	1	1093	2	Y	-0-					-0-
08	1209	N	1092	-0-	-117	-0-	51	1	1041	2	Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	66	1	1152	2	Y	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	62	1	1195	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	944	-0-	-17	-0-	57	1	887	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	46	1	905	2	Y	-0-					-0-
07	930	N	908	-0-	-22	-0-	38	1	870	2	Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	46	1	936	2	Y	-0-					-0-
09	930	N	689	-0-	-241	-0-	37	1	652	2	Y	-0-					-0-
10	899	N	778	-0-	-121	-0-	39	1	739	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	57	1	893	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	40	1	771	2	Y	-0-					-0-
07	527	N	352	-0-	-175	-0-	15	1	337	2	Y	-0-					-0-
08	961	N	559	-0-	-402	-0-	26	1	533	2	Y	-0-					-0-
09	810	N	404	-0-	-406	-0-	22	1	382	2	Y	-0-					-0-
10	341	N	316	-0-	-25	-0-	16	1	300	2	Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

05	806	N	772	-0-	-34	-0-	46	1	726	2	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	38	1	737	2	N	-0-					-0-
07	930	N	433	-0-	-497	-0-	18	1	415	2	N	-0-					-0-
08	775	N	280	-0-	-495	-0-	13	1	267	2	N	-0-					-0-
09	780	N	730	-0-	-50	-0-	39	1	691	2	N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	38	1	720	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

05	1598	N	1598	-0-	-0-	-0-	96	1	1502	2	Y	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	77	1	1508	2	Y	-0-					-0-
07	1581	N	892	-0-	-689	-0-	37	1	855	2	Y	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	76	1	1542	2	Y	-0-					-0-
09	1590	N	1381	-0-	-209	-0-	74	1	1307	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	70	1	1341	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

05	775	N	716	-0-	-59	-0-	43	1	673	2	Y	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	67	1	1305	2	Y	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	48	1	1094	2	Y	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	69	1	1406	2	Y	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	56	1	984	2	Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	50	1	953	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	8044	-0-	-946	-0-	484	1	7560	2	Y	-0-					-0-
06	8220	X	7361	-0-	-859	-0-	359	1	7000	2	Y	2	2	8			-0-
							2	9									
07	8494	X	5385	-0-	-3109	-0-	224	1	5152	2	Y	8	8	8			-0-
							9	9									
08	8432	X	8247	-0-	-185	-0-	385	1	7859	2	Y	3	3	8			-0-
							3	9									
09	8040	X	7592	-0-	-448	-0-	408	1	7184	2	Y	-0-					-0-
10	8029	X	8002	-0-	-27	-0-	398	1	7603	2	Y	1	1	8			-0-
							1	9									

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2100	-0-	-163	-0-	126	1	1974	2	Y	-0-					-0-
06	2190	N	2027	-0-	-163	-0-	99	1	1926	2	Y	2	2	8			-0-
							2	9									
07	2046	N	1480	-0-	-566	-0-	61	1	1415	2	Y	4	4	8			-0-
							4	9									
08	2108	N	1954	-0-	-154	-0-	91	1	1862	2	Y	1	1	8			-0-
							1	9									
09	2040	N	440	-0-	-1600	-0-	24	1	416	2	Y	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	98	1	1872	2	Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	914	-0-	-419	-0-	55	1	859	2	Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	52	1	1008	2	Y	-0-					-0-
07	1147	N	963	-0-	-184	-0-	40	1	923	2	Y	-0-					-0-
08	1708	N	1708	-0-	-0-	-0-	80	1	1628	2	Y	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	58	1	1019	2	Y	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	50	1	960	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2397	-0-	-21	-0-	144	1	2253	2	Y	-0-					-0-
06	2340	N	2333	-0-	-7	-0-	114	1	2219	2	Y	-0-					-0-
07	2449	N	1445	-0-	-1004	-0-	60	1	1385	2	Y	-0-					-0-
08	2387	N	2257	-0-	-130	-0-	105	1	2152	2	Y	-0-					-0-
09	2340	N	2115	-0-	-225	-0-	114	1	2001	2	Y	-0-					-0-
10	1799	N	1799	-0-	-0-	-0-	89	1	1710	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1272	-0-	-92	-0-	77	1	1195	2	Y	-0-					-0-
06	1290	N	1287	-0-	-3	-0-	63	1	1224	2	Y	-0-					-0-
07	1364	N	976	-0-	-388	-0-	41	1	935	2	Y	-0-					-0-
08	1271	N	1239	-0-	-32	-0-	58	1	1181	2	Y	-0-					-0-
09	1290	N	1022	-0-	-268	-0-	55	1	967	2	Y	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	68	1	1306	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2478	-0-	-529	-0-	149	1	2329	2	Y	-0-					-0-
06	2550	N	2271	-0-	-279	-0-	111	1	2160	2	Y	-0-					-0-
07	2666	N	1566	-0-	-1100	-0-	65	1	1501	2	Y	-0-					-0-
08	2480	N	1923	-0-	-557	-0-	90	1	1833	2	Y	-0-					-0-
09	2280	N	1997	-0-	-283	-0-	107	1	1890	2	Y	-0-					-0-
10	1891	N	1891	-0-	-0-	-0-	94	1	1797	2	Y	-0-					-0-

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

05	651	N	615	-0-	-36	-0-	37	1	578	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	31	1	711	2	Y	-0-					-0-
08	747	N	747	-0-	-0-	-0-	35	1	712	2	Y	-0-					-0-
09	630	N	620	-0-	-10	-0-	33	1	587	2	Y	-0-					-0-
10	651	N	643	-0-	-8	-0-	32	1	611	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

05	2014	N	2014	-0-	-0-	-0-	121	1	1893	2	Y	-0-					-0-
06	2010	N	1766	-0-	-244	-0-	86	1	1680	2	Y	-0-					-0-
07	1891	N	1385	-0-	-506	-0-	58	1	1323	2	Y	4	4	8			-0-
							4	9									
08	2038	N	2038	-0-	-0-	-0-	95	1	1942	2	Y	1	1	8			-0-
							1	9									
09	1809	N	1809	-0-	-0-	-0-	97	1	1712	2	Y	-0-					-0-
10	1752	N	1752	-0-	-0-	-0-	87	1	1665	2	Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

05	1496	N	1496	-0-	-0-	-0-	109	1	1387	2	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	45	1	593	2	Y	-0-					-0-
07	930	N	672	-0-	-258	-0-	46	1	626	2	Y	-0-					-0-
08	1085	N	841	-0-	-244	-0-	56	1	785	2	Y	-0-					-0-
09	630	N	626	-0-	-4	-0-	42	1	584	2	Y	-0-					-0-
10	860	N	860	-0-	-0-	-0-	54	1	806	2	Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

05	1519	N	1468	-0-	-51	-0-	88	1	1380	2	Y	-0-					-0-
06	1470	N	1287	-0-	-183	-0-	63	1	1224	2	Y	-0-					-0-
07	1951	N	1951	-0-	-0-	-0-	81	1	1870	2	Y	-0-					-0-
08	1457	N	1220	-0-	-237	-0-	57	1	1163	2	Y	-0-					-0-
09	1290	N	1281	-0-	-9	-0-	69	1	1212	2	Y	-0-					-0-
10	1519	N	1357	-0-	-162	-0-	67	1	1290	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3932	-0-	-222	-0-	237	1	3695	2	Y	-0-					-0-
06	3990	X	3837	-0-	-153	-0-	187	1	3648	2	Y	2	2	8			-0-
							2	9									
07	4030	X	3135	-0-	-895	-0-	131	1	3004	2	Y	-0-					-0-
08	4224	X	4224	-0-	-0-	-0-	197	1	4027	2	Y	-0-					-0-
09	3870	X	3797	-0-	-73	-0-	204	1	3593	2	Y	-0-					-0-
10	3968	X	3877	-0-	-91	-0-	193	1	3683	2	Y	1	1	8			-0-
							1	9									

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

05	775	N	370	-0-	-405	-0-	22	1	348	2	Y	-0-					-0-
06	780	N	313	-0-	-467	-0-	15	1	298	2	Y	-0-					-0-
07	682	N	374	-0-	-308	-0-	16	1	358	2	Y	-0-					-0-
08	798	N	798	-0-	-0-	-0-	37	1	761	2	Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	34	1	596	2	Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

05	3348	X	2720	-0-	-628	-0-	164	1	2556	2	Y	-0-					-0-
06	4450	X	4450	-0-	-0-	-0-	217	1	4231	2	Y	2	2	8			-0-
							2	9									
07	3348	X	2828	-0-	-520	-0-	118	1	2710	2	Y	-0-					-0-
08	3906	X	3589	-0-	-317	-0-	168	1	3421	2	Y	-0-					-0-
09	4440	X	3829	-0-	-611	-0-	206	1	3623	2	Y	-0-					-0-
10	4588	X	3780	-0-	-808	-0-	188	1	3592	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

05	1333	N	1329	-0-	-4	-0-	80	1	1249	2	Y	-0-					-0-
06	1410	N	1349	-0-	-61	-0-	66	1	1283	2	Y	-0-					-0-
07	1395	N	503	-0-	-892	-0-	21	1	478	2	Y	4	4	8			-0-
							4	9									
08	1333	N	404	-0-	-929	-0-	19	1	384	2	Y	1	1	8			-0-
							1	9									
09	1468	N	1468	-0-	-0-	-0-	79	1	1389	2	Y	-0-					-0-
10	967	N	967	-0-	-0-	-0-	48	1	919	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

05	1309	N	1309	-0-	-0-	-0-	79	1	1230	2	Y	-0-					-0-
06	1260	N	1162	-0-	-98	-0-	57	1	1105	2	Y	-0-					-0-
07	1302	N	954	-0-	-348	-0-	40	1	914	2	Y	-0-					-0-
08	1302	N	1209	-0-	-93	-0-	57	1	1152	2	Y	-0-					-0-
09	1170	N	1164	-0-	-6	-0-	63	1	1101	2	Y	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	59	1	1137	2	Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2905	-0-	-319	-0-	175	1	2730	2	Y	-0-					-0-
06	3120	X	2789	-0-	-331	-0-	136	1	2653	2	Y	-0-					-0-
07	3224	X	2143	-0-	-1081	-0-	89	1	2054	2	Y	-0-					-0-
08	3007	X	2815	-0-	-192	-0-	132	1	2683	2	Y	-0-					-0-
09	2910	X	2716	-0-	-194	-0-	146	1	2570	2	Y	-0-					-0-
10	2946	X	2946	-0-	-0-	-0-	146	1	2800	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1262	-0-	-9	-0-	76	1	1186	2	Y	-0-					-0-
06	1260	N	1256	-0-	-4	-0-	61	1	1195	2	Y	-0-					-0-
07	1271	N	167	-0-	-1104	-0-	7	1	160	2	Y	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	69	1	1399	2	Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	73	1	1286	2	Y	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1615	-0-	-121	-0-	97	1	1518	2	Y	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	97	1	1900	2	Y	2	2	8			-0-
							2	9									
07	1736	N	1305	-0-	-431	-0-	54	1	1251	2	Y	-0-					-0-
08	2050	N	2050	-0-	-0-	-0-	96	1	1954	2	Y	-0-					-0-
09	2010	N	1556	-0-	-454	-0-	84	1	1472	2	Y	-0-					-0-
10	1684	N	1684	-0-	-0-	-0-	84	1	1600	2	Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	489	-0-	-100	-0-	29	1	460	2	Y	-0-					-0-
06	540	N	527	-0-	-13	-0-	26	1	501	2	Y	-0-					-0-
07	558	N	528	-0-	-30	-0-	22	1	506	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
09	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	30	1	583	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
06	180	N	153	-0-	-27	-0-	7	1	146	2	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	14	1	324	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	14	1	287	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-
10	279	N	216	-0-	-63	-0-	11	1	205	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1261	N	1261	-0-	-0-	-0-	76	1	1185	2	Y	-0-					-0-
06	1140	N	1000	-0-	-140	-0-	49	1	951	2	Y	-0-					-0-
07	1426	N	806	-0-	-620	-0-	34	1	772	2	Y	-0-					-0-
08	1271	N	823	-0-	-448	-0-	38	1	785	2	Y	-0-					-0-
09	990	N	680	-0-	-310	-0-	37	1	643	2	Y	-0-					-0-
10	992	N	992	-0-	-0-	-0-	49	1	943	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2723	-0-	-191	-0-	164	1	2559	2	Y	-0-					-0-
06	2820	X	2594	-0-	-226	-0-	127	1	2467	2	Y	-0-					-0-
07	2666	X	1899	-0-	-767	-0-	79	1	1820	2	Y	-0-					-0-
08	2934	X	2934	-0-	-0-	-0-	137	1	2797	2	Y	-0-					-0-
09	2909	N	2909	-0-	-0-	-0-	156	1	2753	2	Y	-0-					-0-
10	2777	N	2777	-0-	-0-	-0-	138	1	2639	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2956	-0-	-51	-0-	178	1	2778	2	Y	-0-					-0-
06	2932	N	2932	-0-	-0-	-0-	143	1	2789	2	Y	-0-					-0-
07	3007	N	2249	-0-	-758	-0-	94	1	2155	2	Y	-0-					-0-
08	2945	N	2219	-0-	-726	-0-	104	1	2115	2	Y	-0-					-0-
09	3000	N	3215	-0-	215	215	173	1	3042	2	Y	-0-					-0-
10	3100	N	2895	-0-	-205	10	144	1	2751	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	2466	-0-	-1285	-0-	148	1	2318	2	Y	-0-					-0-
06	2426	X	2426	-0-	-0-	-0-	118	1	2308	2	Y	-0-					-0-
07	2325	X	1915	-0-	-410	-0-	80	1	1831	2	Y	4	4	8			-0-
							4	9									
08	2717	X	2717	-0-	-0-	-0-	127	1	2589	2	Y	1	1	8			-0-
							1	9									
09	2430	N	2314	-0-	-116	-0-	124	1	2190	2	Y	-0-					-0-
10	2281	N	2281	-0-	-0-	-0-	113	1	2168	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	23	-0-	-39	-0-	1	1	22	2	Y	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	87	1	1690	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	24	1	545	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2329	N	2329	-0-	-0-	-0-	140	1	2189	2	Y	-0-					-0-
06	2399	N	2399	-0-	-0-	-0-	117	1	2282	2	Y	-0-					-0-
07	1799	N	1799	-0-	-0-	-0-	75	1	1724	2	Y	-0-					-0-
08	2443	N	2443	-0-	-0-	-0-	114	1	2329	2	Y	-0-					-0-
09	2310	N	2267	-0-	-43	-0-	122	1	2145	2	Y	-0-					-0-
10	1798	N	1630	-0-	-168	-0-	81	1	1548	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0-	-0-	57	1	886	2	Y	-0-					-0-
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-
07	578	N	578	-0-	-0-	-0-	24	1	554	2	Y	-0-					-0-
08	966	N	966	-0-	-0-	-0-	45	1	921	2	Y	-0-					-0-
09	900	N	889	-0-	-11	-0-	48	1	841	2	Y	-0-					-0-
10	906	N	906	-0-	-0-	-0-	45	1	861	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2240	-0-	-85	-0-	135	1	2105	2	Y	-0-					-0-
06	2364	N	2364	-0-	-0-	-0-	115	1	2249	2	Y	-0-					-0-
07	2387	N	1717	-0-	-670	-0-	71	1	1642	2	Y	4	4	8			-0-
							4	9									
08	2428	N	2428	-0-	-0-	-0-	113	1	2314	2	Y	1	1	8			-0-
							1	9									
09	2370	N	2257	-0-	-113	-0-	121	1	2136	2	Y	-0-					-0-
10	2261	N	2261	-0-	-0-	-0-	112	1	2149	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	844	-0-	-55	-0-	51	1	793	2	Y	-0-					-0-
06	869	N	869	-0-	-0-	-0-	42	1	827	2	Y	-0-					-0-
07	868	N	672	-0-	-196	-0-	28	1	644	2	Y	-0-					-0-
08	837	N	748	-0-	-89	-0-	35	1	713	2	Y	-0-					-0-
09	870	N	840	-0-	-30	-0-	45	1	795	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	42	1	813	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4725	X	4725	-0-	-0-	-0-	284	1	4441	2	Y	-0-					-0-
06	4770	X	4770	-0-	-0-	-0-	233	1	4537	2	Y	-0-					-0-
07	4681	X	3003	-0-	-1678	-0-	125	1	2874	2	Y	4	4	8			-0-
							4	9									
08	5211	X	5211	-0-	-0-	-0-	244	1	4966	2	Y	1	1	8			-0-
							1	9									
09	4710	X	4710	-0-	-0-	-0-	253	1	4457	2	Y	-0-					-0-
10	4712	X	4556	-0-	-156	-0-	226	1	4330	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	450	-0-	-46	-0-	27	1	423	2	Y	-0-					-0-
06	480	N	391	-0-	-89	-0-	19	1	372	2	Y	-0-					-0-
07	434	N	366	-0-	-68	-0-	15	1	351	2	Y	-0-					-0-
08	465	N	321	-0-	-144	-0-	15	1	306	2	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	22	1	380	2	Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4721	-0-	-332	-0-	284	1	4437	2	Y	-0-					-0-
06	5220	X	5067	-0-	-153	-0-	247	1	4818	2	Y	2	2	8			-0-
							2	9									
07	5394	X	4097	-0-	-1297	-0-	171	1	3926	2	Y	-0-					-0-
08	5642	X	4801	-0-	-841	-0-	224	1	4577	2	Y	-0-					-0-
09	5147	X	5147	-0-	-0-	-0-	277	1	4870	2	Y	-0-					-0-
10	5239	X	5222	-0-	-17	-0-	260	1	4962	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	2638	-0-	-1516	-0-	159	1	2479	2	Y	-0-					-0-
06	4020	X	303	-0-	-3717	-0-	15	1	288	2	Y	-0-					-0-
07	3968	X	873	-0-	-3095	-0-	36	1	837	2	Y	-0-					-0-
08	3906	X	2885	-0-	-1021	-0-	135	1	2750	2	Y	-0-					-0-
09	3780	X	3181	-0-	-599	-0-	171	1	3010	2	Y	-0-					-0-
10	3399	X	3399	-0-	-0-	-0-	169	1	3230	2	Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0-	-0-	107	1	1365	2	Y	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	93	1	1217	2	Y	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	90	1	1236	2	Y	-0-					-0-
08	1457	N	1239	-0-	-218	-0-	83	1	1156	2	Y	-0-					-0-
09	1320	N	1148	-0-	-172	-0-	77	1	1071	2	Y	-0-					-0-
10	1333	N	1206	-0-	-127	-0-	76	1	1130	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	720	N	338	-0-	-382	-0-	338	2			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1213	-0-	-585	-0-	73	1	1140	2	N	-0-					-0-
06	1650	X	995	-0-	-655	-0-	49	1	946	2	N	-0-					-0-
07	2266	X	2266	-0-	-0-	-0-	94	1	2168	2	N	4	4	8			-0-
							4	9									
08	1555	X	1555	-0-	-0-	-0-	73	1	1481	2	N	1	1	8			-0-
							1	9									
09	1170	X	472	-0-	-698	-0-	25	1	447	2	N	-0-					-0-
10	2448	X	2448	-0-	-0-	-0-	122	1	2326	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	140	-0-	-139	-0-	8	1	132	2	Y	-0-					-0-
06	180	N	88	-0-	-92	-0-	4	1	84	2	Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	5	1	122	2	Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	5	1	102	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
10	124	N	73	-0-	-51	-0-	4	1	69	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2131	N	2131	-0-	-0-	-0-	128	1	2003	2	Y	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	101	1	1978	2	Y	-0-					-0-
07	2139	N	1473	-0-	-666	-0-	61	1	1412	2	Y	-0-					-0-
08	2246	N	2246	-0-	-0-	-0-	105	1	2141	2	Y	-0-					-0-
09	2109	N	2109	-0-	-0-	-0-	113	1	1996	2	Y	-0-					-0-
10	2116	N	2116	-0-	-0-	-0-	105	1	2011	2	Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	520	-0-	-100	-0-	31	1	489	2	Y	-0-					-0-
06	570	N	522	-0-	-48	-0-	25	1	497	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	24	1	541	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4549	-0-	-132	-0-	274	1	4275	2	Y	-0-					-0-
06	4530	X	4437	-0-	-93	-0-	216	1	4215	2	Y	5	5	8			-0-
							6	9									
07	4681	X	3093	-0-	-1588	-0-	129	1	2960	2	Y	4	4	8			-0-
							4	9									
08	4883	X	4883	-0-	-0-	-0-	228	1	4654	2	Y	1	1	8			-0-
							1	9									
09	4690	X	4690	-0-	-0-	-0-	252	1	4438	2	Y	-0-					-0-
10	4588	X	3983	-0-	-605	-0-	198	1	3784	2	Y	1	1	8			-0-
							1	9									

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2667	-0-	-61	-0-	161	1	2506	2	Y	-0-					-0-
06	2640	N	2599	-0-	-41	-0-	127	1	2472	2	Y	-0-					-0-
07	2759	N	2000	-0-	-759	-0-	83	1	1917	2	Y	-0-					-0-
08	3013	N	3013	-0-	-0-	-0-	141	1	2872	2	Y	-0-					-0-
09	2646	N	2646	-0-	-0-	-0-	142	1	2504	2	Y	-0-					-0-
10	2705	N	2705	-0-	-0-	-0-	134	1	2571	2	Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	875	-0-	-55	-0-	53	1	822	2	Y	-0-					-0-
06	900	N	895	-0-	-5	-0-	44	1	851	2	Y	-0-					-0-
07	899	N	785	-0-	-114	-0-	33	1	752	2	Y	-0-					-0-
08	931	N	931	-0-	-0-	-0-	44	1	887	2	Y	-0-					-0-
09	900	N	875	-0-	-25	-0-	47	1	828	2	Y	-0-					-0-
10	896	N	896	-0-	-0-	-0-	45	1	851	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2343	-0-	-850	-0-	141	1	2202	2	Y	-0-					-0-
06	2790	X	2434	-0-	-356	-0-	119	1	2315	2	Y	-0-					-0-
07	2883	X	2408	-0-	-475	-0-	100	1	2308	2	Y	-0-					-0-
08	3232	X	3232	-0-	-0-	-0-	151	1	3081	2	Y	-0-					-0-
09	3000	N	3241	-0-	241	241	174	1	3067	2	Y	-0-					-0-
10	3100	N	3363	-0-	263	504	167	1	3196	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1495	-0-	-55	-0-	90	1	1405	2	Y	-0-					-0-
06	1500	N	1483	-0-	-17	-0-	72	1	1411	2	Y	-0-					-0-
07	1519	N	684	-0-	-835	-0-	28	1	656	2	Y	-0-					-0-
08	2764	N	2764	-0-	-0-	-0-	129	1	2635	2	Y	-0-					-0-
09	1470	N	832	-0-	-638	-0-	45	1	787	2	Y	-0-					-0-
10	979	N	979	-0-	-0-	-0-	49	1	930	2	Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	55	1	1071	2	Y	2	2	8			-0-
							2	9									
07	810	N	810	-0-	-0-	-0-	34	1	776	2	Y	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	48	1	974	2	Y	-0-					-0-
09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					-0-
10	832	N	832	-0-	-0-	-0-	41	1	791	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	929	-0-	-218	-0-	56	1	873	2	Y	-0-					-0-
06	1050	N	923	-0-	-127	-0-	45	1	878	2	Y	-0-					-0-
07	992	N	724	-0-	-268	-0-	30	1	694	2	Y	-0-					-0-
08	930	N	867	-0-	-63	-0-	41	1	826	2	Y	-0-					-0-
09	930	N	771	-0-	-159	-0-	41	1	730	2	Y	-0-					-0-
10	811	N	811	-0-	-0-	-0-	40	1	771	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	18	1	360	2	Y	-0-					-0-
07	372	N	300	-0-	-72	-0-	12	1	288	2	Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	21	1	424	2	Y	-0-					-0-
09	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	277	-0-	-126	-0-	17	1	260	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	37	1	715	2	Y	-0-					-0-
07	310	N	209	-0-	-101	-0-	9	1	200	2	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	19	1	341	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4127	X	4127	-0-	-0-	-0-	248	1	3879	2	Y	-0-					-0-
06	3583	X	3583	-0-	-0-	-0-	175	1	3408	2	Y	-0-					-0-
07	2914	X	2325	-0-	-589	-0-	97	1	2228	2	Y	-0-					-0-
08	4123	X	4008	-0-	-115	-0-	187	1	3821	2	Y	-0-					-0-
09	3990	X	3628	-0-	-362	-0-	195	1	3433	2	Y	-0-					-0-
10	4123	X	3512	-0-	-611	-0-	175	1	3337	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	51	1	802	2	Y	-0-					-0-
06	600	N	420	-0-	-180	-0-	20	1	400	2	Y	-0-					-0-
07	682	N	362	-0-	-320	-0-	15	1	347	2	Y	-0-					-0-
08	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
10	372	N	269	-0-	-103	-0-	13	1	256	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1255	-0-	-729	-0-	76	1	1179	2	Y	-0-					-0-
06	1920	X	1125	-0-	-795	-0-	55	1	1070	2	Y	-0-					-0-
07	1488	X	619	-0-	-869	-0-	26	1	593	2	Y	-0-					-0-
08	1240	N	1080	-0-	-160	-0-	50	1	1030	2	Y	-0-					-0-
09	1140	N	668	-0-	-472	-0-	36	1	632	2	Y	-0-					-0-
10	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	Y	-0-					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2022	N	2022	-0-	-0-	-0-	140 99	1 9	1783	2	Y	90					97
06	1906	N	1906	-0-	-0-	-0-	119 219	1 9	1568	2	Y	199	126	1			170
07	1953	N	1879	-0-	-74	-0-	128	1	1751	2	Y	-0-					170
08	2015	N	1767	-0-	-248	-0-	118	1	1649	2	Y	-0-					170
09	1920	N	1705	-0-	-215	-0-	114	1	1591	2	Y	-0-					170
10	1891	N	1733	-0-	-158	-0-	110	1	1623	2	Y	-0-	130	1			40

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
06	180	N	63	-0-	-117	-0-	3	1	60	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	2	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	5107	-0-	-70	-0-	307	1	4800	2	Y	-0-					-0-
06	5160	X	4989	-0-	-171	-0-	243	1	4744	2	Y	2	2	8			-0-
							2	9									
07	5332	X	3379	-0-	-1953	-0-	141	1	3238	2	Y	-0-					-0-
08	5332	X	5317	-0-	-15	-0-	249	1	5068	2	Y	-0-					-0-
09	5198	X	5198	-0-	-0-	-0-	280	1	4918	2	Y	-0-					-0-
10	5312	X	5312	-0-	-0-	-0-	264	1	5048	2	Y	-0-					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	19	1	446	2	Y	-0-					-0-
08	620	N	418	-0-	-202	-0-	20	1	398	2	Y	-0-					-0-
09	420	N	337	-0-	-83	-0-	18	1	319	2	Y	-0-					-0-
10	465	N	187	-0-	-278	-0-	9	1	178	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	72	1	1116	2	Y	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	57	1	1115	2	Y	2	2	8			-0-
							2	9									
07	1023	N	882	-0-	-141	-0-	37	1	845	2	Y	-0-					-0-
08	1178	N	574	-0-	-604	-0-	27	1	547	2	Y	-0-					-0-
09	1170	N	660	-0-	-510	-0-	36	1	624	2	Y	-0-					-0-
10	868	N	738	-0-	-130	-0-	37	1	701	2	Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	15	1	237	2	Y	-0-					-0-
06	270	N	179	-0-	-91	-0-	9	1	170	2	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	822	N	822	-0-	-0-	-0-	49	1	773	2	Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	40	1	784	2	Y	-0-					-0-
07	992	N	226	-0-	-766	-0-	9	1	217	2	Y	-0-					-0-
08	837	N	698	-0-	-139	-0-	33	1	665	2	Y	-0-					-0-
09	916	N	916	-0-	-0-	-0-	49	1	867	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	42	1	813	2	Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	126	-0-	-3873	-0-	8	1	118	2	Y	-0-					-0-
06	4459	X	4459	-0-	-0-	-0-	218	1	4241	2	Y	-0-					-0-
07	3968	X	3075	-0-	-893	-0-	128	1	2943	2	Y	4	4	8			-0-
							4	9									
08	4432	X	4432	-0-	-0-	-0-	207	1	4224	2	Y	1	1	8			-0-
							1	9									
09	4013	X	4013	-0-	-0-	-0-	216	1	3797	2	Y	-0-					-0-
10	4024	X	4024	-0-	-0-	-0-	200	1	3823	2	Y	1	1	8			-0-
							1	9									

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5648	X	5648	-0-	-0-	-0-	340	1	5308	2	N	-0-					-0-
06	4795	X	4795	-0-	-0-	-0-	234	1	4561	2	N	-0-					-0-
07	2045	X	2045	-0-	-0-	-0-	85	1	1960	2	N	-0-					-0-
08	2965	X	2965	-0-	-0-	-0-	139	1	2826	2	N	-0-					-0-
09	2014	X	2014	-0-	-0-	-0-	108	1	1906	2	N	-0-					-0-
10	1694	X	1694	-0-	-0-	-0-	84	1	1610	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1437	-0-	-1601	-0-	86	1	1351	2	Y	-0-					-0-
06	3895	X	3895	-0-	-0-	-0-	190	1	3705	2	Y	-0-					-0-
07	3627	X	2979	-0-	-648	-0-	124	1	2855	2	Y	-0-					-0-
08	3810	X	3810	-0-	-0-	-0-	178	1	3632	2	Y	-0-					-0-
09	3531	X	3531	-0-	-0-	-0-	190	1	3341	2	Y	-0-					-0-
10	3627	X	3323	-0-	-304	-0-	165	1	3157	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6843	X	6843	-0-	-0-	-0-	412	1	6431	2	Y	-0-					-0-
06	5820	X	5664	-0-	-156	-0-	276	1	5382	2	Y	5	5	8			-0-
							6	9									
07	6014	X	4514	-0-	-1500	-0-	188	1	4322	2	Y	4	4	8			-0-
							4	9									
08	7316	X	6383	-0-	-933	-0-	298	1	6084	2	Y	1	1	8			-0-
							1	9									
09	7080	X	5831	-0-	-1249	-0-	314	1	5517	2	Y	-0-					-0-
10	6851	X	3235	-0-	-3616	-0-	161	1	3073	2	Y	1	1	8			-0-
							1	9									

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1888	N	1888	-0-	-0-	-0-	114	1	1774	2	Y	-0-					-0-
06	1924	N	1924	-0-	-0-	-0-	94	1	1830	2	Y	-0-					-0-
07	1767	N	1193	-0-	-574	-0-	50	1	1143	2	Y	-0-					-0-
08	2132	N	2132	-0-	-0-	-0-	100	1	2032	2	Y	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	117	1	2055	2	Y	-0-					-0-
10	2287	N	2287	-0-	-0-	-0-	114	1	2173	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	959	-0-	-95	-0-	58	1	901	2	Y	-0-					-0-
06	1020	N	815	-0-	-205	-0-	40	1	775	2	Y	-0-					-0-
07	1054	N	993	-0-	-61	-0-	41	1	952	2	Y	-0-					-0-
08	1568	N	1568	-0-	-0-	-0-	73	1	1495	2	Y	-0-					-0-
09	968	N	968	-0-	-0-	-0-	52	1	916	2	Y	-0-					-0-
10	992	N	991	-0-	-1	-0-	49	1	942	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2138	-0-	-497	-0-	155	1	1983	2	Y	-0-					-0-
06	2556	N	2556	-0-	-0-	-0-	181	1	2375	2	Y	-0-					-0-
07	2675	N	2675	-0-	-0-	-0-	182	1	2493	2	Y	-0-					-0-
08	3735	X	3735	-0-	-0-	-0-	250	1	3485	2	Y	-0-					-0-
09	3154	X	3154	-0-	-0-	-0-	211	1	2943	2	Y	-0-					-0-
10	3384	X	3384	-0-	-0-	-0-	214	1	3170	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2539	-0-	-251	-0-	153	1	2386	2	N	-0-					-0-
06	2850	X	2063	-0-	-787	-0-	101	1	1960	2	N	2	2	8			-0-
							2	9									
07	3311	X	3311	-0-	-0-	-0-	138	1	3173	2	N	-0-					-0-
08	4478	X	4478	-0-	-0-	-0-	209	1	4269	2	N	-0-					-0-
09	2880	X	1642	-0-	-1238	-0-	88	1	1554	2	N	-0-					-0-
10	3224	X	2557	-0-	-667	-0-	127	1	2429	2	N	1	1	8			-0-
							1	9									

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	598	-0-	-84	-0-	36	1	562	2	N	-0-					-0-
06	630	N	591	-0-	-39	-0-	29	1	562	2	N	-0-					-0-
07	682	N	571	-0-	-111	-0-	24	1	547	2	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	29	1	596	2	N	-0-					-0-
09	600	N	512	-0-	-88	-0-	28	1	484	2	N	-0-					-0-
10	558	N	516	-0-	-42	-0-	26	1	490	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3116	X	3116	-0-	-0-	-0-	226	1	2890	2	Y	-0-					-0-
06	2384	X	2384	-0-	-0-	-0-	169	1	2215	2	Y	-0-					-0-
07	3060	X	3060	-0-	-0-	-0-	208	1	2852	2	Y	-0-					-0-
08	3131	X	2842	-0-	-289	-0-	190	1	2652	2	Y	-0-					-0-
09	3030	X	2001	-0-	-1029	-0-	134	1	1867	2	Y	-0-					-0-
10	3131	X	2429	-0-	-702	-0-	154	1	2275	2	Y	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4367	-0-	-252	-0-	263	1	4104	2	Y	-0-					-0-
06	4440	X	4308	-0-	-132	-0-	210	1	4098	2	Y	-0-					-0-
07	4526	X	3054	-0-	-1472	-0-	127	1	2927	2	Y	-0-					-0-
08	4511	X	4511	-0-	-0-	-0-	211	1	4300	2	Y	-0-					-0-
09	4320	X	4027	-0-	-293	-0-	217	1	3810	2	Y	-0-					-0-
10	4464	X	3822	-0-	-642	-0-	190	1	3631	2	Y	1	1	8			-0-
							1	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	124	1	1584	2	N	-0-					-0-
06	1620	N	1524	-0-	-96	-0-	108	1	1416	2	N	-0-					-0-
07	1705	N	1645	-0-	-60	-0-	112	1	1533	2	N	-0-					-0-
08	1705	N	1596	-0-	-109	-0-	107	1	1489	2	N	-0-					-0-
09	1530	N	1309	-0-	-221	-0-	87	1	1222	2	N	-0-					-0-
10	1643	N	1413	-0-	-230	-0-	89	1	1324	2	N	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1593	-0-	-174	-0-	96	1	1497	2	Y	-0-					-0-
06	1680	N	1128	-0-	-552	-0-	55	1	1073	2	Y	-0-					-0-
07	1767	N	988	-0-	-779	-0-	41	1	947	2	Y	-0-					-0-
08	1581	N	250	-0-	-1331	-0-	12	1	238	2	Y	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	75	1	1326	2	Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	59	1	1129	2	Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	4154	-0-	-0-	-0-	302	1	3852	2	Y	-0-					-0-
06	3756	X	3756	-0-	-0-	-0-	266	1	3490	2	Y	-0-					-0-
07	4097	X	4097	-0-	-0-	-0-	278	1	3819	2	Y	-0-					-0-
08	3968	X	2934	-0-	-1034	-0-	196	1	2738	2	Y	-0-					-0-
09	3850	X	3850	-0-	-0-	-0-	257	1	3593	2	Y	-0-					-0-
10	3968	X	3536	-0-	-432	-0-	224	1	3312	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	791	-0-	-232	-0-	57	1	734	2	Y	-0-					1
06	930	N	647	-0-	-283	-0-	46	1	601	2	Y	-0-					1
07	1178	N	873	-0-	-305	-0-	59	1	814	2	Y	-0-					1
08	806	N	749	-0-	-57	-0-	50	1	699	2	Y	-0-					1
09	813	N	813	-0-	-0-	-0-	54	1	759	2	Y	-0-					1
*10	868	N	844	-0-	-24	-0-	53	1	791	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1953	N	1408	-0-	-545	-0-	102	1	1306	2	Y	-0-			-0-
06	1285	N	1285	-0-	-0-	-0-	91	1	1194	2	Y	-0-			-0-
07	2790	N	2790	-0-	-0-	-0-	190	1	2600	2	Y	-0-			-0-
08	2633	N	2633	-0-	-0-	-0-	176	1	2457	2	Y	-0-			-0-
09	2352	N	2352	-0-	-0-	-0-	157	1	2195	2	Y	-0-			-0-
10	2038	N	2038	-0-	-0-	-0-	129	1	1909	2	Y	-0-			-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

05	1240	N	45	-0-	-1195	-0-	45	1			Y	-0-			-0-
06	1320	N	823	-0-	-497	-0-	58	1	765	2	Y	-0-			-0-
07	1209	N	965	-0-	-244	-0-	66	1	899	2	Y	-0-			-0-
08	1037	N	1037	-0-	-0-	-0-	69	1	968	2	Y	-0-			-0-
09	1057	N	1057	-0-	-0-	-0-	71	1	986	2	Y	-0-			-0-
10	1283	N	1283	-0-	-0-	-0-	81	1	1202	2	Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

05	2480	N	1301	-0-	-1179	-0-	94	1	1207	2	Y	-0-			-0-
06	2400	N	1019	-0-	-1381	-0-	72	1	947	2	Y	-0-			-0-
07	1340	N	1340	-0-	-0-	-0-	91	1	1249	2	Y	-0-			-0-
08	1404	N	1404	-0-	-0-	-0-	94	1	1310	2	Y	-0-			-0-
09	1811	N	1811	-0-	-0-	-0-	121	1	1690	2	Y	-0-			-0-
10	3024	N	3024	-0-	-0-	-0-	191	1	2833	2	Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

05	992	N	772	-0-	-220	-0-	56	1	716	2	Y	-0-			1
06	1230	N	640	-0-	-590	-0-	45	1	595	2	Y	-0-			1
07	1457	N	471	-0-	-986	-0-	32	1	439	2	Y	-0-			1
08	990	N	990	-0-	-0-	-0-	66	1	924	2	Y	-0-			1
09	898	N	898	-0-	-0-	-0-	60	1	838	2	Y	-0-			1
10	1695	N	1695	-0-	-0-	-0-	107	1	1588	2	Y	-0-	1	1	-0-

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

05	1071	N	1071	-0-	-0-	-0-	78	1	993	2	Y	-0-			-0-
06	990	N	595	-0-	-395	-0-	42	1	553	2	Y	-0-			-0-
07	1054	N	976	-0-	-78	-0-	66	1	910	2	Y	-0-			-0-
08	1085	N	799	-0-	-286	-0-	53	1	746	2	Y	-0-			-0-
09	848	N	848	-0-	-0-	-0-	57	1	791	2	Y	-0-			-0-
10	961	N	754	-0-	-207	-0-	48	1	706	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

05	930	N	912	-0-	-18	-0-	55	1	857	2	Y	-0-			-0-
06	1056	N	1056	-0-	-0-	-0-	52	1	1004	2	Y	-0-			-0-
07	904	N	904	-0-	-0-	-0-	38	1	866	2	Y	-0-			-0-
08	1077	N	1077	-0-	-0-	-0-	50	1	1027	2	Y	-0-			-0-
09	1050	N	803	-0-	-247	-0-	43	1	760	2	Y	-0-			-0-
10	899	N	234	-0-	-665	-0-	12	1	222	2	Y	-0-			-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

05	925	N	925	-0-	-0-	-0-	56	1	869	2	Y	-0-			-0-
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-			-0-
07	868	N	734	-0-	-134	-0-	31	1	703	2	Y	-0-			-0-
08	937	N	937	-0-	-0-	-0-	44	1	893	2	Y	-0-			-0-
09	900	N	897	-0-	-3	-0-	48	1	849	2	Y	-0-			-0-
10	805	N	805	-0-	-0-	-0-	40	1	765	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	-0-	13	1	205	2	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	10	1	186	2	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	15	1	350	2	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	20	1	409	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
10	372	N	272	-0-	-100	-0-	14	1	258	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1903	N	1903	-0-	-0-	-0-	138	1	1765	2	Y	-0-					-0-
06	1800	N	1692	-0-	-108	-0-	120	1	1572	2	Y	-0-					-0-
07	1860	N	1697	-0-	-163	-0-	115	1	1582	2	Y	-0-					-0-
08	1891	N	521	-0-	-1370	-0-	35	1	486	2	Y	-0-					-0-
09	1680	N	919	-0-	-761	-0-	61	1	858	2	Y	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	123	1	1819	2	Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4867	-0-	-124	-0-	293	1	4574	2	N	-0-					-0-
06	4830	X	4590	-0-	-240	-0-	224	1	4364	2	N	2	2	8			-0-
							2	9									
07	4991	X	3221	-0-	-1770	-0-	134	1	3087	2	N	-0-					-0-
08	5120	X	5120	-0-	-0-	-0-	239	1	4881	2	N	-0-					-0-
09	4890	X	4890	-0-	-0-	-0-	263	1	4627	2	N	-0-					-0-
10	4969	X	4969	-0-	-0-	-0-	247	1	4722	2	N	-0-					-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	15	1	294	2	Y	-0-					-0-
07	481	N	481	-0-	-0-	-0-	20	1	461	2	Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
10	434	N	332	-0-	-102	-0-	16	1	316	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

05	1922	N	1823	-0-	-99	-0-	110	1	1713	2	Y	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	90	1	1744	2	Y	-0-					-0-
07	1891	N	1419	-0-	-472	-0-	59	1	1360	2	Y	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	94	1	1908	2	Y	-0-					-0-
09	1830	N	1445	-0-	-385	-0-	78	1	1367	2	Y	-0-					-0-
10	1426	N	247	-0-	-1179	-0-	12	1	235	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

05	651	N	625	-0-	-26	-0-	38	1	587	2	Y	-0-					-0-
06	630	N	582	-0-	-48	-0-	28	1	554	2	Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	26	1	603	2	Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	40	1	814	2	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
10	620	N	570	-0-	-50	-0-	28	1	542	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

05	1102	N	1102	-0-	-0-	-0-	66	1	1036	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-
07	961	N	746	-0-	-215	-0-	31	1	715	2	Y	-0-					-0-
08	1116	N	1099	-0-	-17	-0-	51	1	1048	2	Y	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	57	1	1002	2	Y	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	51	1	970	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1405	-0-	-52	-0-	85	1	1320	2	Y	-0-					-0-
06	1380	N	1318	-0-	-62	-0-	64	1	1254	2	Y	-0-					-0-
07	1550	N	629	-0-	-921	-0-	25	1	587	2	Y	15	15	8			-0-
							17	9									
08	1395	N	472	-0-	-923	-0-	22	1	444	2	Y	5	5	8			-0-
							6	9									
09	1320	N	831	-0-	-489	-0-	45	1	786	2	Y	-0-					-0-
10	620	N	489	-0-	-131	-0-	24	1	465	2	Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	34	1	535	2	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	27	1	532	2	Y	-0-					-0-
07	496	N	399	-0-	-97	-0-	17	1	382	2	Y	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	2	Y	-0-					-0-
09	586	N	586	-0-	-0-	-0-	32	1	554	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	28	1	533	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5597	X	5597	-0-	-0-	-0-	337	1	5260	2	Y	-0-					-0-
06	4742	X	4742	-0-	-0-	-0-	231	1	4509	2	Y	2	2	8			-0-
							2	9									
07	4774	X	3559	-0-	-1215	-0-	148	1	3407	2	Y	4	4	8			-0-
							4	9									
08	5580	X	4323	-0-	-1257	-0-	202	1	4120	2	Y	1	1	8			-0-
							1	9									
09	5400	X	4098	-0-	-1302	-0-	220	1	3878	2	Y	-0-					-0-
10	5580	X	4250	-0-	-1330	-0-	211	1	4039	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	987	-0-	-5	-0-	59	1	928	2	Y	-0-					-0-
06	975	N	975	-0-	-0-	-0-	48	1	927	2	Y	-0-					-0-
07	1023	N	673	-0-	-350	-0-	28	1	645	2	Y	-0-					-0-
08	992	N	984	-0-	-8	-0-	46	1	938	2	Y	-0-					-0-
09	990	N	952	-0-	-38	-0-	51	1	901	2	Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	48	1	921	2	Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	524	-0-	-685	-0-	32	1	492	2	Y	-0-					-0-
06	630	N	385	-0-	-245	-0-	19	1	366	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	31	1	719	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	50	1	1019	2	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	49	1	855	2	Y	-0-					-0-
10	744	N	553	-0-	-191	-0-	27	1	526	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	17	-0-	-200	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1	1	8			-0-
							1	9									
09	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1312	N	1312	-0-	-0-	-0-	79	1	1233	2	Y	-0-					-0-
06	1440	N	1333	-0-	-107	-0-	65	1	1268	2	Y	-0-					-0-
07	1488	N	1005	-0-	-483	-0-	42	1	963	2	Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	68	1	1390	2	Y	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	72	1	1274	2	Y	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	62	1	1180	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2389	N	2389	-0-	-0-	-0-	173	1	2216	2	Y	-0-					1
06	1994	N	1994	-0-	-0-	-0-	141	1	1853	2	Y	-0-					1
07	2103	N	2103	-0-	-0-	-0-	143	1	1960	2	Y	-0-					1
08	2232	N	1924	-0-	-308	-0-	129	1	1795	2	Y	-0-					1
09	1980	N	1854	-0-	-126	-0-	124	1	1730	2	Y	-0-					1
*10	2108	N	1980	-0-	-128	-0-	125	1	1855	2	Y	-0-					1

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	81	1	1039	2	N	-0-					113
06	1709	N	1709	-0-	-0-	-0-	120	1	1581	2	N	7					120
							8	9									
07	1302	N	1061	-0-	-241	-0-	72	1	989	2	N	-0-					120
08	1116	N	1088	-0-	-28	-0-	73	1	1015	2	N	-0-					120
09	1380	N	1162	-0-	-218	-0-	78	1	1084	2	N	-0-					120
10	1203	N	1203	-0-	-0-	-0-	76	1	1126	2	N	1	71	1			50
							1	9									

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	57	1	724	2	Y	-0-					1
06	577	N	577	-0-	-0-	-0-	41	1	536	2	Y	-0-					1
07	620	N	613	-0-	-7	-0-	42	1	571	2	Y	-0-					1
08	649	N	649	-0-	-0-	-0-	43	1	606	2	Y	-0-					1
09	570	N	557	-0-	-13	-0-	37	1	520	2	Y	-0-					1
*10	620	N	604	-0-	-16	-0-	38	1	566	2	Y	-0-					1

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1483	-0-	-191	-0-	108	1	1375	2	Y	-0-					-0-
06	1560	N	1351	-0-	-209	-0-	96	1	1255	2	Y	-0-					-0-
07	1488	N	1388	-0-	-100	-0-	94	1	1294	2	Y	-0-					-0-
08	1488	N	985	-0-	-503	-0-	66	1	919	2	Y	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	102	1	1430	2	Y	-0-					-0-
10	1484	N	1484	-0-	-0-	-0-	94	1	1390	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	-0-	151	1	1923	2	N	-0-					26
06	2224	N	2224	-0-	-0-	-0-	157	1	2067	2	N	-0-					26
07	2015	N	1142	-0-	-873	-0-	78	1	1064	2	N	-0-					26
08	2015	N	1285	-0-	-730	-0-	86	1	1199	2	N	-0-					26
09	2010	N	2010	-0-	-0-	-0-	134	1	1876	2	N	-0-					26
10	1841	N	1841	-0-	-0-	-0-	116	1	1725	2	N	-0-					26

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	760	-0-	-480	-0-	55	1	705	2	Y	-0-					-0-
06	1110	N	152	-0-	-958	-0-	11	1	141	2	Y	-0-					-0-
07	1355	N	1355	-0-	-0-	-0-	92	1	1263	2	Y	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	93	1	1298	2	Y	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	71	1	990	2	Y	-0-					-0-
10	1240	N	737	-0-	-503	-0-	47	1	690	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1832	-0-	-710	-0-	133	1	1699	2	N	-0-					-0-
06	2460	N	1898	-0-	-562	-0-	134	1	1764	2	N	-0-					-0-
07	2480	N	1859	-0-	-621	-0-	126	1	1733	2	N	-0-					-0-
08	1893	N	1893	-0-	-0-	-0-	127	1	1766	2	N	-0-					-0-
09	2130	N	2130	-0-	-0-	-0-	142	1	1988	2	N	-0-					-0-
10	2026	N	2026	-0-	-0-	-0-	128	1	1898	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1681	-0-	-210	-0-	119	1	1520	2	N	38					168
							42	9									
06	2265	N	2265	-0-	-0-	-0-	160	1	2105	2	N	-0-					168
07	1984	N	1896	-0-	-88	-0-	129	1	1767	2	N	-0-					168
08	1674	N	1567	-0-	-107	-0-	105	1	1462	2	N	-0-					168
09	1980	N	1767	-0-	-213	-0-	116	1	1618	2	N	30					198
							33	9									
10	1952	N	1952	-0-	-0-	-0-	115	1	1698	2	N	126	166	1			158
							139	9									

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	795	-0-	-1592	-0-	58	1	737	2	N	-0-					-0-
06	2280	N	-0-	-0-	-2280	-0-					N	-0-					-0-
07	2108	N	1913	-0-	-195	-0-	130	1	1783	2	N	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	141	1	1972	2	N	-0-					-0-
09	2174	N	2174	-0-	-0-	-0-	145	1	2029	2	N	-0-					-0-
10	1965	N	1965	-0-	-0-	-0-	124	1	1841	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1690	N	1690	-0-	-0-	-0-	123	1	1567	2	N	-0-					85
06	1902	N	1902	-0-	-0-	-0-	135	1	1767	2	N	-0-					85
07	1333	N	415	-0-	-918	-0-	28	1	387	2	N	-0-					85
08	1705	N	1349	-0-	-356	-0-	90	1	1259	2	N	-0-					85
09	1740	N	1441	-0-	-299	-0-	96	1	1345	2	N	-0-					85
10	1643	N	1643	-0-	-0-	-0-	104	1	1539	2	N	-0-					85

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	3	1	159	2	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	119	1	264	2	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	47	1	168	2	N	-0-					-0-
09	150	N	78	-0-	-72	-0-	10	1	68	2	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	851	-0-	-79	-0-	51	1	800	2	Y	-0-					-0-
06	870	N	861	-0-	-9	-0-	42	1	819	2	Y	-0-					-0-
07	868	N	808	-0-	-60	-0-	34	1	774	2	Y	-0-					-0-
08	898	N	898	-0-	-0-	-0-	42	1	856	2	Y	-0-					-0-
09	870	N	815	-0-	-55	-0-	44	1	771	2	Y	-0-					-0-
10	876	N	876	-0-	-0-	-0-	44	1	832	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0-	-0-	72	1	1124	2	Y	-0-					-0-
06	990	N	893	-0-	-97	-0-	44	1	849	2	Y	-0-					-0-
07	1209	N	661	-0-	-548	-0-	28	1	633	2	Y	-0-					-0-
08	1209	N	518	-0-	-691	-0-	24	1	494	2	Y	-0-					-0-
09	900	N	754	-0-	-146	-0-	41	1	713	2	Y	-0-					-0-
10	994	N	994	-0-	-0-	-0-	49	1	945	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1882	N	1882	-0-	-0-	-0-	137	1	1745	2	N	-0-					249
06	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-					249
07	1984	N	1311	-0-	-673	-0-	89	1	1222	2	N	-0-					249
08	1891	N	1213	-0-	-678	-0-	81	1	1132	2	N	-0-					249
09	1950	N	1817	-0-	-133	-0-	121	1	1696	2	N	-0-					249
10	1552	N	1552	-0-	-0-	-0-	96	1	1419	2	N	34	138	1			145
							37	9									

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2487	N	2487	-0-	-0-	-0-	181	1	2306	2	N	-0-					-0-
06	2250	N	2012	-0-	-238	-0-	142	1	1870	2	N	-0-					-0-
07	2480	N	2022	-0-	-458	-0-	137	1	1885	2	N	-0-					-0-
08	2480	N	2075	-0-	-405	-0-	139	1	1936	2	N	-0-					-0-
09	2010	N	1338	-0-	-672	-0-	89	1	1249	2	N	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	141	1	2094	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	785	-0-	-207	-0-	57	1	728	2	N	-0-					100
06	1055	N	1055	-0-	-0-	-0-	75	1	980	2	N	-0-					100
07	863	N	863	-0-	-0-	-0-	59	1	804	2	N	-0-					100
08	1590	N	1590	-0-	-0-	-0-	106	1	1484	2	N	-0-					100
09	1218	N	1218	-0-	-0-	-0-	81	1	1137	2	N	-0-					100
10	1007	N	1007	-0-	-0-	-0-	64	1	943	2	N	-0-					100

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-	-0-	-0-	161	1	2057	2	N	-0-					1
06	2166	N	2166	-0-	-0-	-0-	153	1	2013	2	N	-0-					1
07	1953	N	1503	-0-	-450	-0-	102	1	1401	2	N	-0-					1
08	1953	N	1788	-0-	-165	-0-	120	1	1668	2	N	-0-					1
09	1890	N	1751	-0-	-139	-0-	117	1	1634	2	N	-0-					1
*10	2616	N	2616	-0-	-0-	-0-	165	1	2451	2	N	-0-					1

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

05	992	N	852	-0-	-140	-0-	62	1	790	2	N	-0-					1
06	1110	N	916	-0-	-194	-0-	65	1	851	2	N	-0-					1
07	1333	N	823	-0-	-510	-0-	56	1	767	2	N	-0-					1
08	837	N	790	-0-	-47	-0-	53	1	737	2	N	-0-					1
09	930	N	724	-0-	-206	-0-	48	1	676	2	N	-0-					1
*10	837	N	772	-0-	-65	-0-	49	1	723	2	N	-0-					1

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

05	829	N	829	-0-	-0-	-0-	50	1	779	2	Y	-0-					-0-
06	720	N	705	-0-	-15	-0-	34	1	671	2	Y	-0-					-0-
07	837	N	762	-0-	-75	-0-	32	1	730	2	Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	41	1	827	2	Y	-0-					-0-
09	761	N	761	-0-	-0-	-0-	41	1	720	2	Y	-0-					-0-
10	775	N	633	-0-	-142	-0-	31	1	602	2	Y	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

05	2418	N	1923	-0-	-495	-0-	140	1	1783	2	N	-0-					-0-
06	2310	N	2213	-0-	-97	-0-	157	1	2056	2	N	-0-					-0-
07	2697	N	2155	-0-	-542	-0-	146	1	2009	2	N	-0-					-0-
08	2103	N	2103	-0-	-0-	-0-	141	1	1962	2	N	-0-					-0-
09	2220	N	1821	-0-	-399	-0-	122	1	1699	2	N	-0-					-0-
10	2170	N	2107	-0-	-63	-0-	133	1	1974	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

05	1254	N	1254	-0-	-0-	-0-	91	1	1163	2	Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	81	1	1061	2	Y	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	83	1	1140	2	Y	-0-					-0-
08	1240	N	1182	-0-	-58	-0-	79	1	1103	2	Y	-0-					-0-
09	1140	N	1138	-0-	-2	-0-	76	1	1062	2	Y	-0-					-0-
10	1209	N	903	-0-	-306	-0-	57	1	846	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

05	3690	X	3690	-0-	-0-	-0-	265 40	1 9	3385	2	N	36					39
06	3120	X	2310	-0-	-810	-0-	157 87	1 9	2066	2	N	79	50	1			68
07	3735	X	3735	-0-	-0-	-0-	254	1	3481	2	N	-0-					68
08	3648	X	3648	-0-	-0-	-0-	244	1	3404	2	N	-0-					68
09	3410	X	3410	-0-	-0-	-0-	228	1	3182	2	N	-0-					68
10	3338	X	3338	-0-	-0-	-0-	211 2	1 9	3125	2	N	2	53	1			17

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	-0-	76	1	972	2	N	-0-					1
06	1292	N	1292	-0-	-0-	-0-	91	1	1201	2	N	-0-					1
07	1308	N	1308	-0-	-0-	-0-	89	1	1219	2	N	-0-					1
08	1120	N	1120	-0-	-0-	-0-	75	1	1045	2	N	-0-					1
09	1230	N	1032	-0-	-198	-0-	69	1	963	2	N	-0-					1
*10	1271	N	978	-0-	-293	-0-	62	1	916	2	N	-0-					1

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

05	651	N	640	-0-	-11	-0-	39	1	601	2	Y	-0-					-0-
06	630	N	579	-0-	-51	-0-	28	1	551	2	Y	-0-					-0-
07	651	N	590	-0-	-61	-0-	24	1	562	2	Y	4	4	8			-0-
							4	9									
08	651	N	461	-0-	-190	-0-	22	1	438	2	Y	1	1	8			-0-
							1	9									
09	570	N	449	-0-	-121	-0-	24	1	425	2	Y	-0-					-0-
10	589	N	434	-0-	-155	-0-	22	1	412	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

05	2214	N	2214	-0-	-0-	-0-	2213	2	1	9	N	1	1	8			-0-
06	2346	N	2346	-0-	-0-	-0-	2345	2	1	9	N	1	1	8			-0-
07	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	N	1	1	8			-0-
08	2031	N	2031	-0-	-0-	-0-	2030	2	1	9	N	1	1	8			-0-
09	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	N	1	1	8			-0-
10	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

05	1612	N	1027	-0-	-585	-0-	1026	2	1	9	N	1	1	8			-0-
06	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			-0-
07	1643	N	275	-0-	-1368	-0-	275	2			N	-0-					-0-
08	2431	N	2431	-0-	-0-	-0-	2430	2	1	9	N	1	1	8			-0-
09	3000	N	3038	-0-	38	38	3037	2	1	9	N	1	1	8			-0-
10	1485	N	1447	-0-	-38	-0-	1446	2	1	9	N	1	1	8			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

05	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
06	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
07	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
09	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
10	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4366	X	4366	-0-	-0-	-0-	4365	2	1	9	N	1	1	8			-0-
06	4270	X	4270	-0-	-0-	-0-	4269	2	1	9	N	1	1	8			-0-
07	3379	X	894	-0-	-2485	-0-	894	2			N	-0-					-0-
08	4592	X	4592	-0-	-0-	-0-	4591	2	1	9	N	1	1	8			-0-
09	4203	X	4203	-0-	-0-	-0-	4202	2	1	9	N	1	1	8			-0-
10	3379	X	3258	-0-	-121	-0-	3257	2	1	9	N	1	1	8			-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
06	1440	N	1015	-0-	-425	-0-	1015	2			N	-0-					-0-
07	2565	N	2565	-0-	-0-	-0-	2564	2	1	9	N	1	1	8			-0-
08	2232	N	1774	-0-	-458	-0-	1773	2	1	9	N	1	1	8			-0-
09	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
10	2232	N	1753	-0-	-479	-0-	1753	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	1236	2			Y	-0-					-0-
07	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					-0-
10	1426	N	801	-0-	-625	-0-	801	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
07	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
08	2863	N	2863	-0-	-0-	-0-	2862	2	1	9	Y	1	1	8			-0-
09	1549	N	1549	-0-	-0-	-0-	1548	2	1	9	Y	1	1	8			-0-
10	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
09	2052	N	2052	-0-	-0-	-0-	2051	2	1	9	Y	1	1	8			-0-
10	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1087	-0-	-649	-0-	1087	2			Y	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
09	3000	N	3430	-0-	430	430	3430	2			Y	-0-					-0-
10	2828	N	2398	-0-	-430	-0-	2398	2			Y	-0-					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	719	-0-	-87	-0-	708	2	11	9	Y	10	9	1			5
06	720	N	666	-0-	-54	-0-	666	2			Y	-0-					5
07	744	N	670	-0-	-74	-0-	666	2	4	9	Y	4	8	1			1
08	713	N	639	-0-	-74	-0-	639	2			Y	-0-					1
09	660	N	617	-0-	-43	-0-	604	2	13	9	Y	12					13
10	682	N	605	-0-	-77	-0-	605	2			Y	-0-	10	1			3

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	11	9	1	1	8	5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	9	1	2	8	1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	2	8			13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			3

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	558	N	374	-0-	-184	-0-	374	2			N	-0-					-0-
08	558	N	419	-0-	-139	-0-	419	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	1439	2	47	9	Y	43	9	1	32	8	5
06	1323	N	1323	-0-	-0-	-0-	1305	2	18	9	Y	16	16	8			5
07	1561	N	1561	-0-	-0-	-0-	1518	2	43	9	Y	39	9	1	34	8	1
08	1972	N	1972	-0-	-0-	-0-	1938	2	34	9	Y	31	31	8			1
09	1754	N	1754	-0-	-0-	-0-	1700	2	54	9	Y	49	39	8			11
10	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-	9	1			2

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

05	1736	N	1392	-0-	-344	-0-	1381	2	11	9	Y	10	9	1			5
06	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					5
07	2262	N	2262	-0-	-0-	-0-	2256	2	6	9	Y	5	9	1			1
08	2923	N	2923	-0-	-0-	-0-	2923	2			Y	-0-					1
09	2900	N	2900	-0-	-0-	-0-	2887	2	13	9	Y	12					13
10	2501	N	2501	-0-	-0-	-0-	2501	2			Y	-0-	10	1			3

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

05	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	2			Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

05	4278	X	3584	-0-	-694	-0-	3573	2	11	9	Y	10	9	1			5
06	4140	X	3996	-0-	-144	-0-	3996	2			Y	-0-					5
07	4278	X	3773	-0-	-505	-0-	3766	2	7	9	Y	6	9	1	1	8	1
08	4154	X	3055	-0-	-1099	-0-	3055	2			Y	-0-					1
09	3990	X	3729	-0-	-261	-0-	3716	2	13	9	Y	12	1	8			12
10	4123	X	3718	-0-	-405	-0-	3717	2	1	9	Y	1	10	1			3

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	2			Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	2			Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1849	N	1849	-0-	-0-	-0-	1827	2	22	9	Y	20	9	1	10	8	5
06	2497	N	2497	-0-	-0-	-0-	2491	2	6	9	Y	5	5	8			5
07	2906	N	2906	-0-	-0-	-0-	2888	2	18	9	Y	16	9	1	11	8	1
08	2588	N	2588	-0-	-0-	-0-	2577	2	11	9	Y	10	10	8			1
09	2710	N	2710	-0-	-0-	-0-	2681	2	29	9	Y	26	14	8			13
10	3078	N	3078	-0-	-0-	-0-	3078	2			Y	-0-	10	1			3

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2241	N	2241	-0-	-0-	-0-	2240	2	1	9	Y	1	1	8			-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2047	2	1	9	Y	1	1	8			-0-
08	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	Y	1	1	8			-0-
09	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	Y	1	1	8			-0-
10	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	501	-0-	-119	-0-	501	2			Y	-0-					-0-
06	510	N	200	-0-	-310	-0-	200	2			Y	-0-					-0-
07	775	N	288	-0-	-487	-0-	288	2			Y	-0-					-0-
08	496	N	300	-0-	-196	-0-	300	2			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
07	1333	N	1225	-0-	-108	-0-	1225	2			Y	-0-					-0-
08	1333	N	1156	-0-	-177	-0-	1156	2			Y	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	352	2	1	9	Y	1	1	1			1
06	330	N	201	-0-	-129	-0-	201	2			Y	-0-					1
07	217	N	204	-0-	-13	-0-	204	2			Y	-0-	1	1			-0-
08	341	N	234	-0-	-107	-0-	234	2			Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	253	2	2	9	Y	2					2
10	418	N	418	-0-	-0-	-0-	418	2			Y	-0-	2	1			-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	2			Y	-0-					-0-
08	899	N	819	-0-	-80	-0-	819	2			Y	-0-					-0-
09	930	N	808	-0-	-122	-0-	808	2			Y	-0-					-0-
10	930	N	897	-0-	-33	-0-	897	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	4	2	12	9	Y	11	9	1	1	8	5
06	1	N	-0-	-0-	-1	-0-					Y	-0-					5
07	10	N	10	-0-	-0-	-0-	3	2	7	9	Y	6	9	1	1	8	1
08	31	N	4	-0-	-27	-0-	3	2	1	9	Y	1	1	8			1
09	0	N	-0-	-0-	-0-	-0-					Y	13	1	8			13
10	10	N	3	-0-	-7	-0-	3	2			Y	-0-	10	1			3

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
07	1271	N	1220	-0-	-51	-0-	1220	2			Y	-0-					-0-
08	1271	N	1160	-0-	-111	-0-	1160	2			Y	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
10	1209	N	1027	-0-	-182	-0-	1027	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	991	2	1	9	Y	1	1	8			-0-
06	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
07	930	N	924	-0-	-6	-0-	923	2	1	9	Y	1	1	8			-0-
08	930	N	928	-0-	-2	-0-	927	2	1	9	Y	1	1	8			-0-
09	941	N	941	-0-	-0-	-0-	939	2	2	9	Y	2	2	8			-0-
10	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	126	-0-	-1703	-0-	126	2			Y	-0-					-0-
06	750	N	218	-0-	-532	-0-	218	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
10	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3008	X	3008	-0-	-0-	-0-	2996	2	12	9	Y	11	6	1			5
06	150	X	4	-0-	-146	-0-	4	2			Y	-0-					5
07	3317	X	1132	-0-	-2185	-0-	1131	2	1	9	Y	1	6	1			-0-
08	3317	X	3192	-0-	-125	-0-	3192	2			Y	-0-					-0-
09	3210	X	2360	-0-	-850	-0-	2352	2	8	9	Y	7					7
10	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-	6	1			1

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	147	-0-	-132	-0-	145	2	2	9	Y	2	2	1			1
06	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					1
07	279	N	234	-0-	-45	-0-	232	2	2	9	Y	2	2	1			1
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					1
09	270	N	146	-0-	-124	-0-	142	2	4	9	Y	4					5
10	363	N	363	-0-	-0-	-0-	363	2			Y	-0-	4	1			1

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1210	-0-	-216	-0-	1210	2			Y	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-
07	1581	N	989	-0-	-592	-0-	989	2			Y	-0-					-0-
08	1209	N	1169	-0-	-40	-0-	1169	2			Y	-0-					-0-
09	1770	N	1379	-0-	-391	-0-	1379	2			Y	-0-					-0-
10	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	N	1	1	8			-0-
06	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1	1	8			-0-
07	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1	1	8			-0-
08	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
09	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1	1	8			-0-
10	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
08	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
09	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
10	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
07	806	N	730	-0-	-76	-0-	730	2			Y	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
09	810	N	760	-0-	-50	-0-	760	2			Y	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3237	-0-	-545	-0-	3225	2	12	9	Y	11	9	1	1	8	5
06	3660	X	2879	-0-	-781	-0-	2879	2			Y	-0-					5
07	3713	X	3713	-0-	-0-	-0-	3706	2	7	9	Y	6	9	1	1	8	1
08	3503	X	3144	-0-	-359	-0-	3144	2			Y	-0-					1
09	3330	X	3136	-0-	-194	-0-	3122	2	14	9	Y	13	1	8			13
10	3720	X	3423	-0-	-297	-0-	3423	2			Y	-0-	10	1			3

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5777	-0-	2677	2677	5776	2	1	9	N	1	1	8			-0-
06	3000	N	4454	-0-	1454	4131	4453	2	1	9	N	1	1	8			-0-
07	3100	N	2011	-0-	-1089	3042	2010	2	1	9	N	1	1	8			-0-
08	5996	X	2954	-0-	-3042	-0-	2953	2	1	9	N	1	1	8			-0-
09	3042	X	3042	-0-	-0-	-0-	3041	2	1	9	N	1	1	8			-0-
10	2932	X	2932	-0-	-0-	-0-	2931	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1487	-0-	-156	-0-	1487	2			N	-0-					-0-
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
07	3100	N	4033	-0-	933	933	4032	2	1	9	N	1	1	8			-0-
08	3100	N	2470	-0-	-630	303	2469	2	1	9	N	1	1	8			-0-
09	2220	N	1762	-0-	-458	-0-	1762	2			N	-0-					-0-
10	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	2			Y	-0-					-0-
08	837	N	749	-0-	-88	-0-	749	2			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	166	-0-	-113	-0-	166	2			Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	420	N	115	-0-	-305	-0-	115	2			Y	-0-					-0-
10	3100	N	3358	-0-	258	258	3358	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1199	2	1	9	Y	1	1	1			-0-
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					2
10	558	N	551	-0-	-7	-0-	551	2			Y	-0-	2	1			-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

05	682	N	486	-0-	-196	-0-	479	2	7	9	Y	6	5	1			3
06	630	N	626	-0-	-4	-0-	626	2			Y	-0-					3
07	517	N	517	-0-	-0-	-0-	515	2	2	9	Y	2	4	1			1
08	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					1
09	636	N	636	-0-	-0-	-0-	630	2	6	9	Y	5					6
10	527	N	466	-0-	-61	-0-	466	2			Y	-0-	5	1			1

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

05	341	N	71	-0-	-270	-0-	70	2	1	9	N	1	1	8			-0-
06	270	N	68	-0-	-202	-0-	67	2	1	9	N	1	1	8			-0-
07	166	N	166	-0-	-0-	-0-	165	2	1	9	N	1	1	8			-0-
08	3100	N	4072	-0-	972	972	4071	2	1	9	N	1	1	8			-0-
09	3000	N	7847	-0-	4847	5819	7846	2	1	9	N	1	1	8			-0-
10	3100	N	4475	-0-	1375	7194	4474	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

05	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
07	1581	N	1141	-0-	-440	-0-	1141	2			Y	-0-					-0-
08	1519	N	1385	-0-	-134	-0-	1385	2			Y	-0-					-0-
09	1380	N	1280	-0-	-100	-0-	1280	2			Y	-0-					-0-
10	1147	N	1014	-0-	-133	-0-	1014	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
09	120	N	44	-0-	-76	-0-	44	2			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	593	-0-	-709	-0-	593	2			Y	-0-					-0-
06	1410	N	589	-0-	-821	-0-	589	2			Y	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
08	3100	N	3263	-0-	163	163	3263	2			Y	-0-					-0-
09	1784	N	1621	-0-	-163	-0-	1621	2			Y	-0-					-0-
10	2794	N	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
06	1200	N	961	-0-	-239	-0-	960	2	1	9	N	1	1	8			-0-
07	1216	N	1216	-0-	-0-	-0-	1215	2	1	9	N	1	1	8			-0-
08	1085	N	955	-0-	-130	-0-	954	2	1	9	N	1	1	8			-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	2			Y	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	2			Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	2			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
07	868	N	764	-0-	-104	-0-	764	2			Y	-0-					-0-
08	3100	N	3569	-0-	469	469	3569	2			Y	-0-					-0-
09	2610	N	2141	-0-	-469	-0-	2141	2			Y	-0-					-0-
10	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
07	682	N	424	-0-	-258	-0-	424	2			Y	-0-					-0-
08	682	N	528	-0-	-154	-0-	528	2			Y	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			Y	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	4774	-0-	-1147	-0-	4763	2	11	9	Y	10	8	1	1	8	4
06	5872	X	5872	-0-	-0-	-0-	5872	2			Y	-0-					4
07	5952	X	4802	-0-	-1150	-0-	4796	2	6	9	Y	5	7	1	1	8	1
08	5952	X	5121	-0-	-831	-0-	5120	2	1	9	Y	1	1	8			1
09	5880	X	4670	-0-	-1210	-0-	4658	2	12	9	Y	11	1	8			11
10	6076	X	4849	-0-	-1227	-0-	4849	2			Y	-0-	9	1			2

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	976	2	9	9	Y	8	6	1	1	8	3
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					3
07	1225	N	1225	-0-	-0-	-0-	1221	2	4	9	Y	4	5	1	1	8	1
08	1214	N	1214	-0-	-0-	-0-	1213	2	1	9	Y	1	1	8			1
09	1039	N	1039	-0-	-0-	-0-	1029	2	10	9	Y	9	1	8			9
10	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-	7	1			2

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	-0-	1794	2	11	9	Y	10	9	1			5
06	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					5
07	2472	N	2472	-0-	-0-	-0-	2466	2	6	9	Y	5	8	1	1	8	1
08	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					1
09	2370	N	1802	-0-	-568	-0-	1790	2	12	9	Y	11	1	8			11
10	2480	N	1464	-0-	-1016	-0-	1464	2			Y	-0-	9	1			2

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3666	X	3666	-0-	-0-	-0-	3665	2	1	9	N	1	1	8			-0-
06	3419	X	3419	-0-	-0-	-0-	3418	2	1	9	N	1	1	8			-0-
07	4908	X	4908	-0-	-0-	-0-	4907	2	1	9	N	1	1	8			-0-
08	4574	X	4574	-0-	-0-	-0-	4573	2	1	9	N	1	1	8			-0-
09	4020	X	3359	-0-	-661	-0-	3359	2			N	-0-					-0-
10	4154	X	3688	-0-	-466	-0-	3687	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1809	-0-	-144	-0-	1808	2	1	9	N	1	1	8			-0-
06	1856	N	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			-0-
07	2624	N	2624	-0-	-0-	-0-	2623	2	1	9	N	1	1	8			-0-
08	1800	N	1800	-0-	-0-	-0-	1798	2	2	9	N	2	2	8			-0-
09	2132	N	2132	-0-	-0-	-0-	2131	2	1	9	N	1	1	8			-0-
10	2635	N	2226	-0-	-409	-0-	2225	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4980	X	4980	-0-	-0-	-0-	4967	2	13	9	Y	12	9	1	1	8	5
06	4522	X	4522	-0-	-0-	-0-	4522	2			Y	-0-					5
07	4588	X	-0-	-0-	-4588	-0-					Y	1	6	1			-0-
08	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
09	4880	X	4880	-0-	-0-	-0-	4876	2	4	9	Y	4					4
10	6076	X	6076	-0-	-0-	-0-	6076	2			Y	-0-	3	1			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4361	X	4361	-0-	-0-	-0-	4360	2	1	9	N	1	1	8			-0-
06	5759	X	5759	-0-	-0-	-0-	5758	2	1	9	N	1	1	8			-0-
07	5863	X	5863	-0-	-0-	-0-	5862	2	1	9	N	1	1	8			-0-
08	1789	X	1789	-0-	-0-	-0-	1788	2	1	9	N	1	1	8			-0-
09	6693	X	6693	-0-	-0-	-0-	6692	2	1	9	N	1	1	8			-0-
10	6088	X	6088	-0-	-0-	-0-	6087	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1	1	8			-0-
06	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	N	1	1	8			-0-
07	2926	N	2926	-0-	-0-	-0-	2925	2	1	9	N	1	1	8			-0-
08	899	N	337	-0-	-562	-0-	336	2	1	9	N	1	1	8			-0-
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
10	3100	N	3352	-0-	252	252	3351	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	309	2	3	9	Y	3	2	1			1
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					1
07	581	N	581	-0-	-0-	-0-	577	2	4	9	Y	4	3	1	1	8	1
08	1007	N	1007	-0-	-0-	-0-	1006	2	1	9	Y	1	1	8			1
09	1027	N	1027	-0-	-0-	-0-	1019	2	8	9	Y	7	1	8			7
10	807	N	807	-0-	-0-	-0-	806	2	1	9	Y	1	6	1			2

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	294	-0-	-2930	-0-	283	2	11	9	Y	10	8	1			5
06	2910	X	303	-0-	-2607	-0-	303	2			Y	-0-					5
07	3038	X	1588	-0-	-1450	-0-	1585	2	3	9	Y	3	7	1			1
08	3055	X	3055	-0-	-0-	-0-	3055	2			Y	-0-					1
09	2547	X	2547	-0-	-0-	-0-	2537	2	10	9	Y	9	1	8			9
10	1922	X	1922	-0-	-0-	-0-	1922	2			Y	-0-	7	1			2

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1051	-0-	-96	-0-	1051	2			Y	-0-					-0-
06	1110	N	966	-0-	-144	-0-	966	2			Y	-0-					-0-
07	1147	N	1003	-0-	-144	-0-	1003	2			Y	-0-					-0-
08	1054	N	1019	-0-	-35	-0-	1019	2			Y	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	734	-0-	-816	-0-	733	2	1	9	Y	1	1	8			-0-
06	2250	X	108	-0-	-2142	-0-	108	2			Y	-0-					-0-
07	2325	X	57	-0-	-2268	-0-	57	2			Y	-0-					-0-
08	2325	X	615	-0-	-1710	-0-	614	2	1	9	Y	1	1	8			-0-
09	1800	X	717	-0-	-1083	-0-	715	2	2	9	Y	2	2	8			-0-
10	824	X	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0-	-0-	1168	2	7	9	Y	6	5	1			3
06	960	N	941	-0-	-19	-0-	941	2			Y	-0-					3
07	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	Y	3	5	1			1
08	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					1
09	2047	N	2047	-0-	-0-	-0-	2040	2	7	9	Y	6					7
10	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-	5	1			1

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2922	X	2922	-0-	-0-	-0-	2911	2	11	9	Y	10	9	1			5
06	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					5
07	2715	X	2715	-0-	-0-	-0-	2709	2	6	9	Y	5	9	1			1
08	2672	X	2672	-0-	-0-	-0-	2672	2			Y	-0-					1
09	2268	X	2268	-0-	-0-	-0-	2256	2	12	9	Y	11					12
10	1038	X	1038	-0-	-0-	-0-	1038	2			Y	-0-	9	1			3

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	327	-0-	-603	-0-	327	2			Y	-0-					-0-
06	930	N	470	-0-	-460	-0-	470	2			Y	-0-					-0-
07	620	N	483	-0-	-137	-0-	483	2			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1	1	8			-0-
09	480	N	476	-0-	-4	-0-	475	2	1	9	Y	1	1	8			-0-
10	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	628	-0-	-116	-0-	628	2			Y	-0-					-0-
06	720	N	480	-0-	-240	-0-	480	2			Y	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
08	620	N	390	-0-	-230	-0-	390	2			Y	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
10	682	N	535	-0-	-147	-0-	535	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

05	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
09	1050	N	609	-0-	-441	-0-	609	2			Y	-0-					-0-
10	1085	N	871	-0-	-214	-0-	871	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

05	1550	N	155	-0-	-1395	-0-	154	2	1	9	N	1	1	8			-0-
06	1140	N	164	-0-	-976	-0-	163	2	1	9	N	1	1	8			-0-
07	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1	1	8			-0-
08	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2	2	8			-0-
09	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1	1	8			-0-
10	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

05	586	N	586	-0-	-0-	-0-	585	2	1	9	N	1	1	8			-0-
06	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1	1	8			-0-
07	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1	1	8			-0-
08	589	N	472	-0-	-117	-0-	471	2	1	9	N	1	1	8			-0-
09	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
10	558	N	485	-0-	-73	-0-	484	2	1	9	N	1	1	8			-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

05	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	1457	N	1330	-0-	-127	-0-	1330	2			Y	-0-					-0-
08	1395	N	1315	-0-	-80	-0-	1314	2	1	9	Y	1	1	8			-0-
09	1320	N	1216	-0-	-104	-0-	1215	2	1	9	Y	1	1	8			-0-
10	1333	N	1072	-0-	-261	-0-	1072	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

05	2976	X	2790	-0-	-186	-0-	2790	2			Y	-0-					-0-
06	3012	X	3012	-0-	-0-	-0-	3012	2			Y	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	Y	1	1	8			-0-
08	2900	X	2900	-0-	-0-	-0-	2899	2	1	9	Y	1	1	8			-0-
09	3096	X	3096	-0-	-0-	-0-	3095	2	1	9	Y	1	1	8			-0-
10	3100	X	2750	-0-	-350	-0-	2750	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

05	2852	X	2508	-0-	-344	-0-	2496	2	12	9	Y	11	9	1	1	8	5
06	2790	X	2189	-0-	-601	-0-	2188	2	1	9	Y	1	1	8			5
07	2883	X	2800	-0-	-83	-0-	2793	2	7	9	Y	6	9	1	1	8	1
08	2883	X	2551	-0-	-332	-0-	2550	2	1	9	Y	1	1	8			1
09	2700	X	2460	-0-	-240	-0-	2446	2	14	9	Y	13	1	8			13
10	2790	X	2486	-0-	-304	-0-	2486	2			Y	-0-	10	1			3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	7710	-0-	4610	4610	7710	2			Y	-0-					-0-
06	3000	N	13449	-0-	10449	15059	13449	2			Y	-0-					-0-
07	3100	N	11627	-0-	8527	23586	11627	2			Y	-0-					-0-
08	33801	X	10215	-0-	-23586	-0-	10215	2			Y	-0-					-0-
09	9188	X	9188	-0-	-0-	-0-	9188	2			Y	-0-					-0-
10	9110	X	9110	-0-	-0-	-0-	9110	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	423	-0-	-3173	-0-	421	2	2	9	Y	2	3	1			1
06	3480	X	1560	-0-	-1920	-0-	1560	2			Y	-0-					1
07	3663	X	3663	-0-	-0-	-0-	3655	2	8	9	Y	7	5	1	2	8	1
08	2232	X	1306	-0-	-926	-0-	1305	2	1	9	Y	1	1	8			1
09	2160	X	1742	-0-	-418	-0-	1734	2	8	9	Y	7	1	8			7
10	3596	X	36	-0-	-3560	-0-	36	2			Y	-0-	6	1			1

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	687	-0-	-832	-0-	681	2	6	9	Y	5	6	1			2
06	1380	N	652	-0-	-728	-0-	652	2			Y	-0-					2
07	3100	N	6370	-0-	3270	3270	6364	2	6	9	Y	5	6	1			1
08	3100	N	4536	-0-	1436	4706	4536	2			Y	-0-					1
09	3000	N	3743	-0-	743	5449	3731	2	12	9	Y	11					12
10	8591	X	3142	-0-	-5449	-0-	3142	2			Y	-0-	9	1			3

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3416	-0-	-242	-0-	3414	2	2	9	N	2	2	8			-0-
06	3540	X	3209	-0-	-331	-0-	3208	2	1	9	N	1	1	8			-0-
07	3565	X	3407	-0-	-158	-0-	3405	2	2	9	N	2	2	8			-0-
08	3565	X	3291	-0-	-274	-0-	3289	2	2	9	N	2	2	8			-0-
09	3420	X	3235	-0-	-185	-0-	3234	2	1	9	N	1	1	8			-0-
10	3410	X	3399	-0-	-11	-0-	3399	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					46
06	540	N	30	-0-	-510	-0-	30	2			N	-0-					46
07	527	N	524	-0-	-3	-0-	524	2			N	-0-					46
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					46
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					46
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					46

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903

BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

05	1054	N	569	-0-	-485	-0-	34	1	535	2	Y	-0-					-0-
06	1020	N	312	-0-	-708	-0-	15	1	297	2	Y	-0-					-0-
07	1054	N	581	-0-	-473	-0-	24	1	557	2	Y	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	59	1	1207	2	Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	22	1	381	2	Y	-0-					-0-
10	589	N	56	-0-	-533	-0-	3	1	53	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1855 N	1855	-0-	-0-	-0-	135	1	1720	2	N	-0-					-0-
06	1804 N	1804	-0-	-0-	-0-	128	1	1676	2	N	-0-					-0-
07	2080 N	2080	-0-	-0-	-0-	141	1	1939	2	N	-0-					-0-
08	1906 N	1906	-0-	-0-	-0-	127	1	1779	2	N	-0-					-0-
09	1828 N	1828	-0-	-0-	-0-	122	1	1706	2	N	-0-					-0-
10	1917 N	1917	-0-	-0-	-0-	121	1	1796	2	N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

05	5394	X	4887	-0-	-507	-0-	355	1	4532	2	N	-0-					-0-
06	4890	X	4516	-0-	-374	-0-	320	1	4196	2	N	-0-					-0-
07	4743	X	4328	-0-	-415	-0-	294	1	4034	2	N	-0-					-0-
08	4898	X	4071	-0-	-827	-0-	272	1	3799	2	N	-0-					-0-
09	4740	X	3376	-0-	-1364	-0-	225	1	3151	2	N	-0-					-0-
10	4898	X	4203	-0-	-695	-0-	266	1	3937	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

05	13	N	13	-0-	-0-	-0-	11	2	2	9	N	2	1	1	1	8	-0-
06	6	N	5	-0-	-1	-0-	4	2	1	9	N	1	1	8			-0-
07	9	N	5	-0-	-4	-0-	4	2	1	9	N	1	1	8			-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	5	N	4	-0-	-1	-0-	3	2	1	9	N	1	1	8			-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	25	-0-	25	25	25	2			N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120 N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
08	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	120 N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124 N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					4
06	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					4
07	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					4
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					4
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					4
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					4

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	-0-	1	1			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1	1	1			-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	36	2	2	9	Y	2					2
10	93	N	-0-	-0-	-93	-0-					Y	-0-	2	1			-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	183	-0-	-716	-0-	183	2			Y	-0-					-0-
06	480	X	246	-0-	-234	-0-	246	2			Y	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	2			Y	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

05	4408	X	4408	-0-	-0-	-0-	4397	2	11	9	Y	10	9	1			5
06	4323	X	4323	-0-	-0-	-0-	4323	2			Y	-0-					5
07	4310	X	4310	-0-	-0-	-0-	4304	2	6	9	Y	5	9	1			1
08	4309	X	4244	-0-	-65	-0-	4244	2			Y	-0-					1
09	4677	X	4677	-0-	-0-	-0-	4663	2	14	9	Y	13	1	8			13
10	5036	X	5036	-0-	-0-	-0-	5036	2			Y	-0-	10	1			3

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
10	1426	N	790	-0-	-636	-0-	790	2			N	-0-					-0-

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

05	1767	N	245	-0-	-1522	-0-	245	2			Y	-0-					-0-
06	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
07	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
08	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
09	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-
10	2086	N	2086	-0-	-0-	-0-	2086	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1677	-0-	-524	-0-	1666	2	11	9	Y	10	9	1			5
06	2130	N	1684	-0-	-446	-0-	1684	2			Y	-0-					5
07	2046	N	1615	-0-	-431	-0-	1611	2	4	9	Y	4	8	1			1
08	1674	N	1178	-0-	-496	-0-	1178	2			Y	-0-					1
09	1680	N	251	-0-	-1429	-0-	242	2	9	9	Y	8					9
10	1612	N	508	-0-	-1104	-0-	508	2			Y	-0-	7	1			2

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-
07	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
09	180	N	142	-0-	-38	-0-	142	2			Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	131	-0-	-179	-0-	131	2			N	-0-					-0-
06	300	N	91	-0-	-209	-0-	91	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

05	11807 X	11807	-0-	-0-	-0-	11807	3			N	-0-					-0-
06	11610 X	9811	-0-	-1799	-0-	9811	3			N	-0-					-0-
07	12741 X	10382	-0-	-2359	-0-	10382	3			N	-0-					-0-
08	12741 X	8721	-0-	-4020	-0-	8721	3			N	-0-					-0-
09	12330 X	8065	-0-	-4265	-0-	8065	3			N	-0-					-0-
10	11811 X	7297	-0-	-4514	-0-	7297	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

05	930 N	792	-0-	-138	-0-	48	1	744	2	Y	-0-					-0-
06	810 N	753	-0-	-57	-0-	37	1	716	2	Y	-0-					-0-
07	806 N	737	-0-	-69	-0-	31	1	706	2	Y	-0-					-0-
08	911 N	911	-0-	-0-	-0-	43	1	868	2	Y	-0-					-0-
09	797 N	797	-0-	-0-	-0-	43	1	754	2	Y	-0-					-0-
10	792 N	792	-0-	-0-	-0-	39	1	753	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

05	1371 N	1371	-0-	-0-	-0-	83	1	1288	2	Y	-0-					-0-
06	1020 N	823	-0-	-197	-0-	40	1	783	2	Y	-0-					-0-
07	1035 N	1035	-0-	-0-	-0-	43	1	992	2	Y	-0-					-0-
08	1519 N	1519	-0-	-0-	-0-	71	1	1448	2	Y	-0-					-0-
09	842 N	842	-0-	-0-	-0-	45	1	797	2	Y	-0-					-0-
10	1023 N	760	-0-	-263	-0-	38	1	722	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1326	-0-	-472	-0-	80	1	1246	2	Y	-0-					-0-
06	1740	N	569	-0-	-1171	-0-	28	1	541	2	Y	-0-					-0-
07	1798	N	348	-0-	-1450	-0-	14	1	334	2	Y	-0-					-0-
08	1333	N	361	-0-	-972	-0-	17	1	344	2	Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	49	1	856	2	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	N	2661	-0-	-0-	-0-	160	1	2501	2	Y	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	Y	-0-					-0-
07	1953	N	1877	-0-	-76	-0-	78	1	1799	2	Y	-0-					-0-
08	2666	N	2099	-0-	-567	-0-	98	1	2001	2	Y	-0-					-0-
09	2310	N	1942	-0-	-368	-0-	104	1	1838	2	Y	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	112	1	2143	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	77	1	1201	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	58	1	1135	2	N	-0-					-0-
07	1550	N	1151	-0-	-399	-0-	48	1	1103	2	N	-0-					-0-
08	1271	N	1205	-0-	-66	-0-	56	1	1149	2	N	-0-					-0-
09	1200	N	1077	-0-	-123	-0-	58	1	1019	2	N	-0-					-0-
10	2191	N	2191	-0-	-0-	-0-	109	1	2082	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1058	-0-	-554	-0-	64	1	994	2	Y	-0-					-0-
06	1560	X	1018	-0-	-542	-0-	50	1	968	2	Y	-0-					-0-
07	1612	X	865	-0-	-747	-0-	36	1	829	2	Y	-0-					-0-
08	3813	X	1185	-0-	-2628	-0-	55	1	1130	2	Y	-0-					-0-
09	3690	X	1165	-0-	-2525	-0-	63	1	1102	2	Y	-0-					-0-
10	1332	X	1332	-0-	-0-	-0-	66	1	1266	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	89	1	1384	2	Y	-0-					-0-
06	2042	X	2042	-0-	-0-	-0-	100	1	1942	2	Y	-0-					-0-
07	1085	X	1037	-0-	-48	-0-	43	1	994	2	Y	-0-					-0-
08	2573	X	2041	-0-	-532	-0-	95	1	1946	2	Y	-0-					-0-
09	2040	X	1986	-0-	-54	-0-	107	1	1879	2	Y	-0-					-0-
10	2108	X	1387	-0-	-721	-0-	69	1	1318	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1052	-0-	-33	-0-	63	1	989	2	Y	-0-					-0-
06	1050	N	1014	-0-	-36	-0-	49	1	965	2	Y	-0-					-0-
07	1085	N	857	-0-	-228	-0-	36	1	821	2	Y	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	56	1	989	2	Y	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	53	1	1016	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	244	-0-	-221	-0-	15	1	229	2	Y	-0-					-0-
06	390	N	228	-0-	-162	-0-	11	1	217	2	Y	-0-					-0-
07	341	N	152	-0-	-189	-0-	6	1	146	2	Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	11	1	228	2	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	71	1	1108	2	Y	-0-					-0-
06	1050	N	1014	-0-	-36	-0-	49	1	965	2	Y	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	48	1	1102	2	Y	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	61	1	1245	2	Y	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	57	1	1003	2	Y	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	55	1	1047	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	5301	-0-	-0-	-0-	319	1	4982	2	Y	-0-					-0-
06	5278	X	5278	-0-	-0-	-0-	257	1	5015	2	Y	5	5	8			-0-
							6	9									
07	5022	X	3563	-0-	-1459	-0-	148	1	3411	2	Y	4	4	8			-0-
							4	9									
08	5782	X	5782	-0-	-0-	-0-	270	1	5511	2	Y	1	1	8			-0-
							1	9									
09	5280	X	4941	-0-	-339	-0-	266	1	4675	2	Y	-0-					-0-
10	5456	X	3611	-0-	-1845	-0-	179	1	3431	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1217	-0-	-54	-0-	73	1	1144	2	Y	-0-					-0-
06	1200	N	1191	-0-	-9	-0-	58	1	1133	2	Y	-0-					-0-
07	1240	N	1070	-0-	-170	-0-	45	1	1025	2	Y	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	62	1	1258	2	Y	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	65	1	1135	2	Y	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2575	X	2575	-0-	-0-	-0-	155	1	2420	2	Y	-0-					-0-
06	1713	X	1713	-0-	-0-	-0-	84	1	1629	2	Y	-0-					-0-
07	1613	X	1613	-0-	-0-	-0-	67	1	1546	2	Y	-0-					-0-
08	2573	X	1902	-0-	-671	-0-	89	1	1813	2	Y	-0-					-0-
09	2993	X	2993	-0-	-0-	-0-	161	1	2832	2	Y	-0-					-0-
10	2573	X	2164	-0-	-409	-0-	108	1	2056	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	135	-0-	-82	-0-	8	1	127	2	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-
07	217	N	114	-0-	-103	-0-	5	1	109	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
09	210	N	131	-0-	-79	-0-	7	1	124	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2841	N	2841	-0-	-0-	-0-	171	1	2670	2	Y	-0-					-0-
06	2190	N	2043	-0-	-147	-0-	100	1	1943	2	Y	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	81	1	1872	2	Y	-0-					-0-
08	3100	N	3185	-0-	85	85	149	1	3036	2	Y	-0-					-0-
09	2645	N	2560	-0-	-85	-0-	138	1	2422	2	Y	-0-					-0-
10	2427	N	2427	-0-	-0-	-0-	121	1	2306	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
07	186	N	96	-0-	-90	-0-	4	1	92	2	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-
07	589	N	486	-0-	-103	-0-	20	1	466	2	Y	-0-					-0-
08	818	N	818	-0-	-0-	-0-	38	1	780	2	Y	-0-					-0-
09	570	N	569	-0-	-1	-0-	31	1	538	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1261	-0-	-196	-0-	76	1	1185	2	Y	-0-					-0-
06	1380	N	1319	-0-	-61	-0-	64	1	1255	2	Y	-0-					-0-
07	1426	N	1273	-0-	-153	-0-	53	1	1220	2	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	65	1	1331	2	Y	-0-					-0-
09	1320	N	1111	-0-	-209	-0-	60	1	1051	2	Y	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	77	1	1482	2	Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	2	Y	-0-					-0-
07	651	N	619	-0-	-32	-0-	26	1	593	2	Y	-0-					-0-
08	859	N	859	-0-	-0-	-0-	40	1	819	2	Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					-0-
10	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3456	-0-	-171	-0-	208	1	3248	2	Y	-0-					-0-
06	3510	X	3510	-0-	-0-	-0-	171	1	3339	2	Y	-0-					-0-
07	3596	X	876	-0-	-2720	-0-	36	1	840	2	Y	-0-					-0-
08	3596	X	2201	-0-	-1395	-0-	103	1	2098	2	Y	-0-					-0-
09	3480	X	3050	-0-	-430	-0-	164	1	2886	2	Y	-0-					-0-
10	3596	X	3167	-0-	-429	-0-	157	1	3010	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-					-0-
08	217	N	191	-0-	-26	-0-	9	1	182	2	Y	-0-					-0-
09	180	N	90	-0-	-90	-0-	5	1	85	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	65	1	1011	2	Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	99	1	1930	2	Y	2	2	8			-0-
							2	9									
07	1550	N	1490	-0-	-60	-0-	62	1	1428	2	Y	-0-					-0-
08	1671	N	1671	-0-	-0-	-0-	78	1	1593	2	Y	-0-					-0-
09	2040	N	1122	-0-	-918	-0-	60	1	1062	2	Y	-0-					-0-
10	1488	N	1396	-0-	-92	-0-	69	1	1327	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1131	-0-	-1163	-0-	68	1	1063	2	Y	-0-					-0-
06	2160	X	1322	-0-	-838	-0-	65	1	1257	2	Y	-0-					-0-
07	2232	X	670	-0-	-1562	-0-	28	1	642	2	Y	-0-					-0-
08	1116	N	1003	-0-	-113	-0-	47	1	956	2	Y	-0-					-0-
09	1320	N	857	-0-	-463	-0-	46	1	811	2	Y	-0-					-0-
10	1496	N	1496	-0-	-0-	-0-	74	1	1422	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1856	N	1856	-0-	-0-	-0-	112	1	1744	2	Y	-0-					-0-
06	1899	N	1899	-0-	-0-	-0-	93	1	1806	2	Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	43	1	993	2	Y	-0-					-0-
08	1860	N	1633	-0-	-227	-0-	76	1	1557	2	Y	-0-					-0-
09	1800	N	1312	-0-	-488	-0-	71	1	1241	2	Y	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	64	1	1219	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	1373	-0-	-0-	-0-	83	1	1290	2	Y	-0-					-0-
06	1290	N	901	-0-	-389	-0-	44	1	855	2	Y	2	2	8			-0-
							2	9									
07	1333	N	687	-0-	-646	-0-	29	1	658	2	Y	-0-					-0-
08	1364	N	615	-0-	-749	-0-	29	1	586	2	Y	-0-					-0-
09	900	N	669	-0-	-231	-0-	36	1	633	2	Y	-0-					-0-
10	682	N	423	-0-	-259	-0-	21	1	402	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	92	1	1444	2	Y	-0-					-0-
06	1860	N	1294	-0-	-566	-0-	63	1	1231	2	Y	-0-					-0-
07	1395	N	941	-0-	-454	-0-	39	1	902	2	Y	-0-					-0-
08	1550	N	1478	-0-	-72	-0-	69	1	1409	2	Y	-0-					-0-
09	1290	N	372	-0-	-918	-0-	20	1	352	2	Y	-0-					-0-
10	2056	N	2056	-0-	-0-	-0-	102	1	1954	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	23	1	363	2	Y	-0-					-0-
06	420	N	337	-0-	-83	-0-	16	1	321	2	Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	33	1	641	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	7623	-0-	-561	-0-	459	1	7164	2	Y	-0-					-0-
06	7890	X	7541	-0-	-349	-0-	368	1	7171	2	Y	2	2	8			-0-
							2	9									
07	7967	X	5149	-0-	-2818	-0-	215	1	4934	2	Y	-0-					-0-
08	7967	X	7099	-0-	-868	-0-	332	1	6767	2	Y	-0-					-0-
09	7530	X	5258	-0-	-2272	-0-	283	1	4975	2	Y	-0-					-0-
10	7781	X	6030	-0-	-1751	-0-	300	1	5728	2	Y	2	2	8			-0-
							2	9									

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	64	1	1001	2	Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-
07	744	N	657	-0-	-87	-0-	27	1	630	2	Y	-0-					-0-
08	1054	N	940	-0-	-114	-0-	44	1	896	2	Y	-0-					-0-
09	780	N	779	-0-	-1	-0-	42	1	737	2	Y	-0-					-0-
10	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	22	1	339	2	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	15	1	344	2	Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	28	1	484	2	Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	21	1	398	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	38	1	601	2	Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-
07	682	N	532	-0-	-150	-0-	22	1	510	2	Y	-0-					-0-
08	651	N	526	-0-	-125	-0-	25	1	501	2	Y	-0-					-0-
09	720	N	203	-0-	-517	-0-	11	1	192	2	Y	-0-					-0-
10	527	N	391	-0-	-136	-0-	19	1	372	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1038	-0-	-1070	-0-	62	1	976	2	Y	-0-					-0-
06	2040	N	1598	-0-	-442	-0-	78	1	1520	2	Y	-0-					-0-
07	2108	N	1063	-0-	-1045	-0-	44	1	1019	2	Y	-0-					-0-
08	1641	N	1641	-0-	-0-	-0-	77	1	1564	2	Y	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	116	1	2036	2	Y	-0-					-0-
10	1868	N	1868	-0-	-0-	-0-	93	1	1775	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3854	-0-	-517	-0-	232	1	3622	2	Y	-0-					-0-
06	3733	X	3733	-0-	-0-	-0-	182	1	3551	2	Y	-0-					-0-
07	3813	X	2449	-0-	-1364	-0-	102	1	2347	2	Y	-0-					-0-
08	3844	X	3814	-0-	-30	-0-	178	1	3636	2	Y	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	203	1	3577	2	Y	-0-					-0-
10	3939	X	3939	-0-	-0-	-0-	196	1	3743	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1354	-0-	-10	-0-	81	1	1273	2	Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	66	1	1282	2	Y	-0-					-0-
07	1395	N	1282	-0-	-113	-0-	53	1	1229	2	Y	-0-					-0-
08	1582	N	1582	-0-	-0-	-0-	74	1	1508	2	Y	-0-					-0-
09	1350	N	1219	-0-	-131	-0-	66	1	1153	2	Y	-0-					-0-
10	1271	N	1169	-0-	-102	-0-	58	1	1111	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	28	1	439	2	Y	-0-					-0-
06	330	N	245	-0-	-85	-0-	12	1	233	2	Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	53	1	1013	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	34	1	528	2	Y	-0-					-0-
06	510	N	407	-0-	-103	-0-	20	1	387	2	Y	-0-					-0-
07	1486	N	1486	-0-	-0-	-0-	62	1	1424	2	Y	-0-					-0-
08	3100	N	4009	-0-	909	909	187	1	3822	2	Y	-0-					-0-
09	3000	N	2692	-0-	-308	601	145	1	2547	2	Y	-0-					-0-
10	2371	N	1770	-0-	-601	-0-	88	1	1682	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3197	-0-	-27	-0-	192	1	3005	2	Y	-0-					-0-
06	3135	X	3135	-0-	-0-	-0-	153	1	2982	2	Y	-0-					-0-
07	3255	X	2572	-0-	-683	-0-	107	1	2461	2	Y	4	4	8			-0-
							4	9									
08	3572	X	3572	-0-	-0-	-0-	167	1	3404	2	Y	1	1	8			-0-
							1	9									
09	3150	X	3024	-0-	-126	-0-	163	1	2861	2	Y	-0-					-0-
10	3415	X	3415	-0-	-0-	-0-	170	1	3245	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	2	Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	64	1	1246	2	Y	2	2	8			-0-
							2	9									
07	1209	N	307	-0-	-902	-0-	13	1	294	2	Y	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	63	1	1284	2	Y	-0-					-0-
09	1290	N	1129	-0-	-161	-0-	61	1	1068	2	Y	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	53	1	1004	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2065	N	2065	-0-	-0-	-0-	124	1	1941	2	Y	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	92	1	1783	2	Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	61	1	1401	2	Y	-0-					-0-
08	2077	N	1504	-0-	-573	-0-	70	1	1434	2	Y	-0-					-0-
09	1890	N	1376	-0-	-514	-0-	74	1	1302	2	Y	-0-					-0-
10	1457	N	1227	-0-	-230	-0-	61	1	1166	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	64	1	996	2	Y	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	49	1	953	2	Y	2	2	8			-0-
							2	9									
07	961	N	798	-0-	-163	-0-	33	1	765	2	Y	-0-					-0-
08	1054	N	922	-0-	-132	-0-	43	1	879	2	Y	-0-					-0-
09	990	N	925	-0-	-65	-0-	50	1	875	2	Y	-0-					-0-
10	957	N	957	-0-	-0-	-0-	48	1	909	2	Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	48	1	757	2	Y	-0-					-0-
06	960	N	662	-0-	-298	-0-	32	1	630	2	Y	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	49	1	1118	2	Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	48	1	978	2	Y	-0-					-0-
09	844	N	844	-0-	-0-	-0-	45	1	799	2	Y	-0-					-0-
10	1147	N	648	-0-	-499	-0-	32	1	616	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	22	1	346	2	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-
07	372	N	62	-0-	-310	-0-	2	1	58	2	N	2	2	8			-0-
							2	9									
08	642	N	642	-0-	-0-	-0-	30	1	611	2	N	1	1	8			-0-
							1	9									
09	540	N	540	-0-	-0-	-0-	29	1	511	2	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	23	1	441	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	943	-0-	-49	-0-	57	1	886	2	Y	-0-					-0-
06	960	N	825	-0-	-135	-0-	40	1	785	2	Y	-0-					-0-
07	930	N	696	-0-	-234	-0-	29	1	667	2	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	65	1	1331	2	Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	47	1	822	2	Y	-0-					-0-
10	884	N	884	-0-	-0-	-0-	44	1	840	2	Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3313	X	3313	-0-	-0-	-0-	199	1	3114	2	Y	-0-					-0-
06	3150	X	3015	-0-	-135	-0-	147	1	2868	2	Y	-0-					-0-
07	3255	X	2669	-0-	-586	-0-	111	1	2558	2	Y	-0-					-0-
08	3432	X	3432	-0-	-0-	-0-	160	1	3272	2	Y	-0-					-0-
09	3210	X	3198	-0-	-12	-0-	172	1	3026	2	Y	-0-					-0-
10	3317	X	3295	-0-	-22	-0-	164	1	3131	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2411	N	2411	-0-	-0-	-0-	145	1	2266	2	Y	-0-					-0-
06	2310	N	1927	-0-	-383	-0-	94	1	1833	2	Y	-0-					-0-
07	2356	N	2258	-0-	-98	-0-	94	1	2164	2	Y	-0-					-0-
08	2418	N	2163	-0-	-255	-0-	101	1	2062	2	Y	-0-					-0-
09	2167	N	2167	-0-	-0-	-0-	117	1	2050	2	Y	-0-					-0-
10	2263	N	2123	-0-	-140	-0-	106	1	2017	2	Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	301	-0-	-71	-0-	18	1	283	2	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	27	1	519	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	17	1	396	2	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	30	1	610	2	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2162	-0-	-8	-0-	130	1	2032	2	Y	-0-					-0-
06	2070	N	2064	-0-	-6	-0-	101	1	1963	2	Y	-0-					-0-
07	2139	N	1102	-0-	-1037	-0-	46	1	1056	2	Y	-0-					-0-
08	2170	N	1323	-0-	-847	-0-	62	1	1261	2	Y	-0-					-0-
09	2070	N	1206	-0-	-864	-0-	65	1	1141	2	Y	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	65	1	1248	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	926	-0-	-376	-0-	56	1	870	2	Y	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	50	1	967	2	Y	-0-					-0-
07	930	N	816	-0-	-114	-0-	34	1	782	2	Y	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	53	1	1080	2	Y	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	55	1	962	2	Y	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	53	1	1010	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	22	1	336	2	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	17	1	335	2	Y	-0-					-0-
07	372	N	63	-0-	-309	-0-	3	1	60	2	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	23	1	466	2	Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	19	1	333	2	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
06	420	N	240	-0-	-180	-0-	12	1	228	2	Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	26	1	592	2	Y	-0-					-0-
08	527	N	42	-0-	-485	-0-	2	1	40	2	Y	-0-					-0-
09	240	N	36	-0-	-204	-0-	2	1	34	2	Y	-0-					-0-
10	620	N	506	-0-	-114	-0-	25	1	481	2	Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	18	1	289	2	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	15	1	284	2	N	-0-					-0-
07	310	N	99	-0-	-211	-0-	4	1	95	2	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	25	1	515	2	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	21	1	375	2	N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	17	1	323	2	N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1440	-0-	-544	-0-	87	1	1353	2	Y	-0-					-0-
06	1470	N	1419	-0-	-51	-0-	69	1	1350	2	Y	-0-					-0-
07	1672	N	1672	-0-	-0-	-0-	70	1	1602	2	Y	-0-					-0-
08	1986	N	1986	-0-	-0-	-0-	93	1	1893	2	Y	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-
10	1674	N	1328	-0-	-346	-0-	66	1	1262	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

05	3038 X	2926	-0-	-112	-0-	176	1	2750	2	Y	-0-					-0-
06	2970 X	2809	-0-	-161	-0-	137	1	2672	2	Y	-0-					-0-
07	3069 X	730	-0-	-2339	-0-	30	1	696	2	Y	4	4	8			-0-
						4	9									
08	2914 N	2816	-0-	-98	-0-	132	1	2683	2	Y	1	1	8			-0-
						1	9									
09	3000 N	3988	-0-	988	988	215	1	3773	2	Y	-0-					-0-
10	3100 N	3225	-0-	125	1113	160	1	3065	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

05	3100 N	3067	-0-	-33	71	185	1	2882	2	Y	-0-					-0-
06	2610 X	1152	-0-	-1458	-0-	56	1	1096	2	Y	-0-					-0-
07	3038 X	2820	-0-	-218	-0-	117	1	2703	2	Y	-0-					-0-
08	3193 X	2610	-0-	-583	-0-	122	1	2488	2	Y	-0-					-0-
09	3090 X	2466	-0-	-624	-0-	133	1	2333	2	Y	-0-					-0-
10	3069 X	2936	-0-	-133	-0-	146	1	2790	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

05	1131 N	1131	-0-	-0-	-0-	68	1	1063	2	Y	-0-					-0-
06	1200 X	805	-0-	-395	-0-	39	1	766	2	Y	-0-					-0-
07	1240 X	1216	-0-	-24	-0-	51	1	1165	2	Y	-0-					-0-
08	2139 X	1576	-0-	-563	-0-	74	1	1502	2	Y	-0-					-0-
09	1530 X	764	-0-	-766	-0-	41	1	723	2	Y	-0-					-0-
10	1492 X	1492	-0-	-0-	-0-	74	1	1418	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

05	1922 N	1559	-0-	-363	-0-	94	1	1465	2	Y	-0-					-0-
06	1440 N	1414	-0-	-26	-0-	69	1	1345	2	Y	-0-					-0-
07	1457 N	1026	-0-	-431	-0-	43	1	983	2	Y	-0-					-0-
08	1550 N	1356	-0-	-194	-0-	63	1	1293	2	Y	-0-					-0-
09	1410 N	1341	-0-	-69	-0-	72	1	1269	2	Y	-0-					-0-
10	1458 N	1458	-0-	-0-	-0-	72	1	1386	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0-	-0-	97	1	1510	2	Y	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	72	1	1394	2	Y	2	2	8			-0-
							2	9									
07	1054	N	1014	-0-	-40	-0-	42	1	972	2	Y	-0-					-0-
08	1612	N	639	-0-	-973	-0-	30	1	609	2	Y	-0-					-0-
09	1470	N	1066	-0-	-404	-0-	57	1	1009	2	Y	-0-					-0-
10	1023	N	940	-0-	-83	-0-	47	1	893	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1877	-0-	-262	-0-	113	1	1764	2	Y	-0-					-0-
06	2070	N	1455	-0-	-615	-0-	71	1	1384	2	Y	-0-					-0-
07	2139	N	1134	-0-	-1005	-0-	47	1	1087	2	Y	-0-					-0-
08	1891	N	1374	-0-	-517	-0-	64	1	1310	2	Y	-0-					-0-
09	1470	N	1317	-0-	-153	-0-	71	1	1246	2	Y	-0-					-0-
10	1147	N	1107	-0-	-40	-0-	55	1	1052	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	64	1	1004	2	Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	50	1	966	2	Y	-0-					-0-
07	681	N	681	-0-	-0-	-0-	28	1	653	2	Y	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	49	1	1005	2	Y	-0-					-0-
09	1020	N	872	-0-	-148	-0-	47	1	825	2	Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	43	1	825	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1670	-0-	-407	-0-	101	1	1569	2	Y	-0-					-0-
06	2035	N	2035	-0-	-0-	-0-	99	1	1934	2	Y	2	2	8			-0-
							2	9									
07	2077	N	1573	-0-	-504	-0-	66	1	1507	2	Y	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	106	1	2153	2	Y	-0-					-0-
09	2061	N	2061	-0-	-0-	-0-	111	1	1950	2	Y	-0-					-0-
10	2069	N	2069	-0-	-0-	-0-	103	1	1966	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3180	X	3180	-0-	-0-	-0-	191	1	2989	2	Y	-0-					-0-
06	3110	X	3110	-0-	-0-	-0-	152	1	2956	2	Y	2	2	8			-0-
							2	9									
07	2914	X	1559	-0-	-1355	-0-	65	1	1494	2	Y	-0-					-0-
08	3193	X	2992	-0-	-201	-0-	140	1	2852	2	Y	-0-					-0-
09	3230	X	3230	-0-	-0-	-0-	174	1	3056	2	Y	-0-					-0-
10	3193	X	3120	-0-	-73	-0-	155	1	2965	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3489	-0-	-107	-0-	210	1	3279	2	Y	-0-					-0-
06	3420	X	3349	-0-	-71	-0-	163	1	3184	2	Y	2	2	8			-0-
							2	9									
07	3534	X	2277	-0-	-1257	-0-	95	1	2182	2	Y	-0-					-0-
08	3534	X	3493	-0-	-41	-0-	163	1	3330	2	Y	-0-					-0-
09	3390	X	3252	-0-	-138	-0-	175	1	3077	2	Y	-0-					-0-
10	3503	X	3334	-0-	-169	-0-	166	1	3168	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

05	2821	X	2683	-0-	-138	-0-	161	1	2522	2	Y	-0-					-0-
06	2760	X	2749	-0-	-11	-0-	134	1	2615	2	Y	-0-					-0-
07	3007	X	1975	-0-	-1032	-0-	82	1	1893	2	Y	-0-					-0-
08	2928	N	2928	-0-	-0-	-0-	137	1	2791	2	Y	-0-					-0-
09	2970	N	2970	-0-	-0-	-0-	160	1	2810	2	Y	-0-					-0-
10	2876	N	2876	-0-	-0-	-0-	143	1	2733	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

05	842	N	842	-0-	-0-	-0-	51	1	791	2	Y	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	52	1	1010	2	Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	23	1	537	2	Y	-0-					-0-
08	837	N	360	-0-	-477	-0-	17	1	343	2	Y	-0-					-0-
09	1050	N	547	-0-	-503	-0-	29	1	518	2	Y	-0-					-0-
10	797	N	797	-0-	-0-	-0-	40	1	757	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

05	1830	N	1830	-0-	-0-	-0-	110	1	1720	2	Y	-0-					-0-
06	1800	N	1768	-0-	-32	-0-	86	1	1680	2	Y	2	2	8			-0-
							2	9									
07	1891	N	1644	-0-	-247	-0-	68	1	1567	2	Y	8	8	8			-0-
							9	9									
08	1829	N	1711	-0-	-118	-0-	80	1	1628	2	Y	3	3	8			-0-
							3	9									
09	1770	N	1755	-0-	-15	-0-	94	1	1661	2	Y	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	90	1	1730	2	Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

05	1165	N	1165	-0-	-0-	-0-	70	1	1095	2	Y	-0-					-0-
06	988	N	988	-0-	-0-	-0-	48	1	940	2	Y	-0-					-0-
07	496	N	216	-0-	-280	-0-	9	1	207	2	Y	-0-					-0-
08	1178	N	296	-0-	-882	-0-	14	1	282	2	Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	87	1	1534	2	Y	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	79	1	1513	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	13	-0-	-111	-0-	1	1	12	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
09	120	N	83	-0-	-37	-0-	4	1	79	2	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	18	1	282	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	27	1	523	2	Y	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	2			Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					-0-
09	540	N	499	-0-	-41	-0-	27	1	472	2	Y	-0-					-0-
10	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1669	-0-	-160	-0-	100	1	1569	2	Y	-0-					-0-
06	1860	N	1764	-0-	-96	-0-	86	1	1678	2	Y	-0-					-0-
07	1860	N	1754	-0-	-106	-0-	73	1	1677	2	Y	4	4	8			-0-
							4	9									
08	2064	N	2064	-0-	-0-	-0-	96	1	1967	2	Y	1	1	8			-0-
							1	9									
09	1815	N	1815	-0-	-0-	-0-	98	1	1717	2	Y	-0-					-0-
10	1885	N	1885	-0-	-0-	-0-	94	1	1791	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1554	N	1554	-0-	-0-	-0-	94	1	1460	2	Y	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	54	1	1058	2	Y	2	2	8			-0-
							2	9									
07	1370	N	1370	-0-	-0-	-0-	57	1	1313	2	Y	-0-					-0-
08	1550	N	925	-0-	-625	-0-	43	1	882	2	Y	-0-					-0-
09	1110	N	541	-0-	-569	-0-	29	1	512	2	Y	-0-					-0-
10	1846	N	1846	-0-	-0-	-0-	92	1	1754	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	30	-0-	-63	-0-	2	1	28	2	Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	32	1	619	2	Y	-0-					-0-
07	527	N	269	-0-	-258	-0-	11	1	258	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					-0-
09	540	N	250	-0-	-290	-0-	13	1	237	2	Y	-0-					-0-
10	279	N	182	-0-	-97	-0-	9	1	173	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	5821	-0-	-162	-0-	350	1	5471	2	Y	-0-					-0-
06	5640	X	5261	-0-	-379	-0-	256	1	4999	2	Y	5	5	8			-0-
							6	9									
07	5890	X	4474	-0-	-1416	-0-	186	1	4288	2	Y	-0-					-0-
08	5890	X	5543	-0-	-347	-0-	259	1	5284	2	Y	-0-					-0-
09	5700	X	5576	-0-	-124	-0-	300	1	5276	2	Y	-0-					-0-
10	5828	X	5036	-0-	-792	-0-	250	1	4785	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5725	X	5725	-0-	-0-	-0-	345	1	5380	2	Y	-0-					-0-
06	5433	X	5433	-0-	-0-	-0-	265	1	5168	2	Y	-0-					-0-
07	4774	X	1871	-0-	-2903	-0-	78	1	1789	2	Y	4	4	8			-0-
							4	9									
08	5859	X	5636	-0-	-223	-0-	263	1	5372	2	Y	1	1	8			-0-
							1	9									
09	5550	X	4949	-0-	-601	-0-	266	1	4683	2	Y	-0-					-0-
10	5735	X	5187	-0-	-548	-0-	258	1	4929	2	Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2928	-0-	-17	-0-	176	1	2752	2	Y	-0-					-0-
06	2850	N	2814	-0-	-36	-0-	137	1	2675	2	Y	2	2	8			-0-
							2	9									
07	2914	N	1507	-0-	-1407	-0-	63	1	1444	2	Y	-0-					-0-
08	3100	N	3663	-0-	563	563	171	1	3492	2	Y	-0-					-0-
09	3000	N	2931	-0-	-69	494	158	1	2773	2	Y	-0-					-0-
10	2995	N	2501	-0-	-494	-0-	124	1	2377	2	Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	38	1	591	2	Y	-0-					-0-
06	690	N	667	-0-	-23	-0-	33	1	634	2	Y	-0-					-0-
07	713	N	585	-0-	-128	-0-	24	1	561	2	Y	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	48	1	986	2	Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	59	1	1046	2	Y	-0-					-0-
10	1202	N	1202	-0-	-0-	-0-	60	1	1142	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2326	N	2326	-0-	-0-	-0-	140	1	2186	2	Y	-0-					-0-
06	2370	N	2113	-0-	-257	-0-	103	1	2010	2	Y	-0-					-0-
07	2418	N	2034	-0-	-384	-0-	85	1	1949	2	Y	-0-					-0-
08	2411	N	2411	-0-	-0-	-0-	113	1	2298	2	Y	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	127	1	2225	2	Y	-0-					-0-
10	2354	N	2354	-0-	-0-	-0-	117	1	2237	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

05	3100	X	2805	-0-	-295	-0-	169	1	2636	2	Y	-0-					-0-
06	3049	X	3049	-0-	-0-	-0-	149	1	2900	2	Y	-0-					-0-
07	3100	X	2021	-0-	-1079	-0-	84	1	1937	2	Y	-0-					-0-
08	3035	N	3035	-0-	-0-	-0-	142	1	2893	2	Y	-0-					-0-
09	3129	X	3129	-0-	-0-	-0-	168	1	2961	2	Y	-0-					-0-
10	3103	X	3103	-0-	-0-	-0-	154	1	2948	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

05	1438	N	1438	-0-	-0-	-0-	87	1	1351	2	Y	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	63	1	1237	2	Y	-0-					-0-
07	992	N	911	-0-	-81	-0-	38	1	873	2	Y	-0-					-0-
08	1993	N	1993	-0-	-0-	-0-	93	1	1900	2	Y	-0-					-0-
09	3000	N	3404	-0-	404	404	183	1	3221	2	Y	-0-					-0-
10	3100	N	3660	-0-	560	964	182	1	3478	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

05	2790	X	2762	-0-	-28	-0-	166	1	2596	2	Y	-0-					-0-
06	2700	X	2676	-0-	-24	-0-	131	1	2543	2	Y	2	2	8			-0-
							2	9									
07	2790	X	1557	-0-	-1233	-0-	65	1	1492	2	Y	-0-					-0-
08	2820	X	2820	-0-	-0-	-0-	132	1	2688	2	Y	-0-					-0-
09	2670	X	1567	-0-	-1103	-0-	84	1	1483	2	Y	-0-					-0-
10	2759	X	428	-0-	-2331	-0-	21	1	406	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

05	3684	X	3684	-0-	-0-	-0-	222	1	3462	2	Y	-0-					-0-
06	3472	X	3472	-0-	-0-	-0-	169	1	3303	2	Y	-0-					-0-
07	3379	X	2699	-0-	-680	-0-	112	1	2587	2	Y	-0-					-0-
08	4526	X	3	-0-	-4523	-0-	3	2			Y	-0-					-0-
09	3720	X	2186	-0-	-1534	-0-	118	1	2068	2	Y	-0-					-0-
10	3689	X	1513	-0-	-2176	-0-	75	1	1438	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	973	-0-	-236	-0-	59	1	914	2	Y	-0-					-0-
06	1170	N	928	-0-	-242	-0-	45	1	883	2	Y	-0-					-0-
07	1209	N	740	-0-	-469	-0-	31	1	709	2	Y	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	53	1	1085	2	Y	-0-					-0-
09	988	N	988	-0-	-0-	-0-	53	1	935	2	Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	51	1	980	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	63	1	987	2	Y	-0-					-0-
06	810	N	627	-0-	-183	-0-	31	1	596	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	19	1	435	2	Y	-0-					-0-
08	1054	N	694	-0-	-360	-0-	32	1	662	2	Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	36	1	636	2	Y	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	54	1	1037	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	1967	-0-	-637	-0-	118	1	1849	2	Y	-0-					-0-
06	2400	N	2354	-0-	-46	-0-	115	1	2237	2	Y	2	2	8			-0-
							2	9									
07	2418	N	1395	-0-	-1023	-0-	58	1	1337	2	Y	-0-					-0-
08	2459	N	2459	-0-	-0-	-0-	115	1	2344	2	Y	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	133	1	2335	2	Y	-0-					-0-
10	2553	N	2553	-0-	-0-	-0-	127	1	2426	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1998	-0-	-141	-0-	120	1	1878	2	Y	-0-					-0-
06	2661	N	2661	-0-	-0-	-0-	130	1	2531	2	Y	-0-					-0-
07	2505	N	2505	-0-	-0-	-0-	104	1	2401	2	Y	-0-					-0-
08	2090	N	2090	-0-	-0-	-0-	98	1	1992	2	Y	-0-					-0-
09	2190	N	1655	-0-	-535	-0-	89	1	1566	2	Y	-0-					-0-
10	2263	N	1784	-0-	-479	-0-	89	1	1695	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-
06	180	N	121	-0-	-59	-0-	6	1	115	2	N	-0-					-0-
07	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-					-0-
08	186	N	89	-0-	-97	-0-	4	1	85	2	N	-0-					-0-
09	120	N	22	-0-	-98	-0-	1	1	21	2	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1515	-0-	-283	-0-	91	1	1424	2	Y	-0-					-0-
06	2070	N	1791	-0-	-279	-0-	87	1	1704	2	Y	-0-					-0-
07	2077	N	1521	-0-	-556	-0-	63	1	1458	2	Y	-0-					-0-
08	2137	N	2137	-0-	-0-	-0-	100	1	2037	2	Y	-0-					-0-
09	1858	N	1858	-0-	-0-	-0-	100	1	1758	2	Y	-0-					-0-
10	1901	N	1901	-0-	-0-	-0-	94	1	1807	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3069	X	2750	-0-	-319	-0-	166	1	2584	2	Y	-0-			-0-
06	2940	X	1364	-0-	-1576	-0-	67	1	1297	2	Y	-0-			-0-
07	2976	X	2260	-0-	-716	-0-	94	1	2166	2	Y	-0-			-0-
08	3100	N	3350	-0-	250	250	157	1	3193	2	Y	-0-			-0-
09	3000	N	3058	-0-	58	308	164	1	2894	2	Y	-0-			-0-
10	3100	N	3093	-0-	-7	301	154	1	2939	2	Y	-0-			-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4700	X	4700	-0-	-0-	-0-	283	1	4417	2	Y	-0-			-0-
06	4546	X	4546	-0-	-0-	-0-	222	1	4324	2	Y	-0-			-0-
07	4340	X	3029	-0-	-1311	-0-	126	1	2903	2	Y	-0-			-0-
08	5227	X	5227	-0-	-0-	-0-	244	1	4983	2	Y	-0-			-0-
09	4646	X	4646	-0-	-0-	-0-	250	1	4396	2	Y	-0-			-0-
10	4724	X	4724	-0-	-0-	-0-	235	1	4489	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	2	2 8		-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	51	1	800	2	Y	-0-			-0-
06	828	N	828	-0-	-0-	-0-	40	1	788	2	Y	-0-			-0-
07	775	N	226	-0-	-549	-0-	9	1	217	2	Y	-0-			-0-
08	1163	N	1163	-0-	-0-	-0-	54	1	1109	2	Y	-0-			-0-
09	840	N	720	-0-	-120	-0-	39	1	681	2	Y	-0-			-0-
10	652	N	652	-0-	-0-	-0-	32	1	620	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2445	N	2445	-0-	-0-	-0-	147	1	2298	2	Y	-0-			-0-
06	2720	X	2720	-0-	-0-	-0-	133	1	2587	2	Y	-0-			-0-
07	2077	X	1421	-0-	-656	-0-	59	1	1362	2	Y	-0-			-0-
08	3038	X	2448	-0-	-590	-0-	114	1	2334	2	Y	-0-			-0-
09	2730	X	2593	-0-	-137	-0-	139	1	2454	2	Y	-0-			-0-
10	2821	X	2229	-0-	-592	-0-	111	1	2118	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242																	
05	4278	X	4004	-0-	-274	-0-	241	1	3763	2	N	-0-					-0-
06	3922	X	3922	-0-	-0-	-0-	191	1	3729	2	N	2	2	8			-0-
							2	9									
07	3968	X	2807	-0-	-1161	-0-	117	1	2690	2	N	-0-					-0-
08	4673	X	4673	-0-	-0-	-0-	218	1	4455	2	N	-0-					-0-
09	4246	X	4246	-0-	-0-	-0-	228	1	4018	2	N	-0-					-0-
10	4140	X	4140	-0-	-0-	-0-	206	1	3934	2	N	-0-					-0-
APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163																	
05	1897	N	1897	-0-	-0-	-0-	114	1	1783	2	Y	-0-					-0-
06	1749	N	1749	-0-	-0-	-0-	85	1	1664	2	Y	-0-					-0-
07	1612	N	533	-0-	-1079	-0-	22	1	511	2	Y	-0-					-0-
08	1891	N	1562	-0-	-329	-0-	73	1	1489	2	Y	-0-					-0-
09	1740	N	1648	-0-	-92	-0-	89	1	1559	2	Y	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	52	1	996	2	Y	-0-					-0-
BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872																	
05	565	N	565	-0-	-0-	-0-	34	1	531	2	Y	-0-					-0-
06	540	N	467	-0-	-73	-0-	23	1	444	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	27	1	630	2	Y	-0-					-0-
08	581	N	581	-0-	-0-	-0-	27	1	554	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	24	1	426	2	Y	-0-					-0-
10	2134	N	2134	-0-	-0-	-0-	106	1	2028	2	Y	-0-					-0-
APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116																	
05	217	N	39	-0-	-178	-0-	2	1	37	2	N	-0-					-0-
06	270	N	178	-0-	-92	-0-	9	1	169	2	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	9	1	161	2	N	-0-					-0-
10	248	N	144	-0-	-104	-0-	7	1	137	2	N	-0-					-0-
IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039																	
05	3100	X	3020	-0-	-80	-0-	182	1	2838	2	Y	-0-					-0-
06	3000	X	2931	-0-	-69	-0-	143	1	2788	2	Y	-0-					-0-
07	3100	X	957	-0-	-2143	-0-	40	1	917	2	Y	-0-					-0-
08	3069	X	2988	-0-	-81	-0-	140	1	2848	2	Y	-0-					-0-
09	2970	X	2896	-0-	-74	-0-	156	1	2740	2	Y	-0-					-0-
10	3038	X	2931	-0-	-107	-0-	146	1	2785	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	-0-	67	1	1040	2	Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	40	1	777	2	Y	2	2	8			-0-
							2	9									
07	1333	N	873	-0-	-460	-0-	36	1	837	2	Y	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	52	1	1060	2	Y	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	59	1	1031	2	Y	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	66	1	1269	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2162	-0-	-566	-0-	130	1	2032	2	Y	-0-					-0-
06	2520	N	2192	-0-	-328	-0-	107	1	2083	2	Y	2	2	8			-0-
							2	9									
07	2232	N	1213	-0-	-1019	-0-	51	1	1162	2	Y	-0-					-0-
08	2170	N	1325	-0-	-845	-0-	62	1	1263	2	Y	-0-					-0-
09	2190	N	2178	-0-	-12	-0-	117	1	2061	2	Y	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	75	1	1439	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2659	N	2659	-0-	-0-	-0-	160	1	2499	2	Y	-0-					-0-
06	2813	X	2813	-0-	-0-	-0-	137	1	2676	2	Y	-0-					-0-
07	2387	X	1488	-0-	-899	-0-	62	1	1426	2	Y	-0-					-0-
08	3928	X	3928	-0-	-0-	-0-	184	1	3744	2	Y	-0-					-0-
09	2820	X	2501	-0-	-319	-0-	135	1	2366	2	Y	-0-					-0-
10	2914	X	2573	-0-	-341	-0-	128	1	2445	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3623	-0-	-1058	-0-	218	1	3405	2	N	-0-					-0-
06	4620	X	3385	-0-	-1235	-0-	165	1	3220	2	N	-0-					-0-
07	4774	X	2891	-0-	-1883	-0-	120	1	2767	2	N	4	4	8			-0-
							4	9									
08	4774	X	4044	-0-	-730	-0-	189	1	3854	2	N	1	1	8			-0-
							1	9									
09	4350	X	3736	-0-	-614	-0-	201	1	3535	2	N	-0-					-0-
10	3792	X	3792	-0-	-0-	-0-	188	1	3604	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1935	-0-	-1289	-0-	116	1	1819	2	Y	-0-					-0-
06	3120	X	1101	-0-	-2019	-0-	54	1	1047	2	Y	-0-					-0-
07	3224	X	867	-0-	-2357	-0-	36	1	831	2	Y	-0-					-0-
08	3131	X	1063	-0-	-2068	-0-	50	1	1013	2	Y	-0-					-0-
09	3000	X	765	-0-	-2235	-0-	41	1	724	2	Y	-0-					-0-
10	1922	X	1296	-0-	-626	-0-	64	1	1232	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1316	-0-	-389	-0-	79	1	1237	2	Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	84	1	1645	2	Y	-0-					-0-
07	1705	N	750	-0-	-955	-0-	31	1	719	2	Y	-0-					-0-
08	1302	N	1083	-0-	-219	-0-	51	1	1032	2	Y	-0-					-0-
09	1740	N	1062	-0-	-678	-0-	57	1	1005	2	Y	-0-					-0-
10	744	N	304	-0-	-440	-0-	15	1	289	2	Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1688	-0-	-234	-0-	102	1	1586	2	Y	-0-					-0-
06	1860	X	1853	-0-	-7	-0-	90	1	1763	2	Y	-0-					-0-
07	1643	X	1519	-0-	-124	-0-	63	1	1456	2	Y	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	83	1	1685	2	Y	-0-					-0-
09	1860	N	1579	-0-	-281	-0-	85	1	1494	2	Y	-0-					-0-
10	1567	N	1567	-0-	-0-	-0-	78	1	1489	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3672	X	3672	-0-	-0-	-0-	221	1	3451	2	Y	-0-					-0-
06	3605	X	3605	-0-	-0-	-0-	176	1	3427	2	Y	2	2	8			-0-
							2	9									
07	3441	X	1345	-0-	-2096	-0-	56	1	1285	2	Y	4	4	8			-0-
							4	9									
08	4504	X	4504	-0-	-0-	-0-	210	1	4293	2	Y	1	1	8			-0-
							1	9									
09	3880	X	3880	-0-	-0-	-0-	209	1	3671	2	Y	-0-					-0-
10	3993	X	3993	-0-	-0-	-0-	198	1	3795	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	430	-0-	-438	-0-	26	1	404	2	Y	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-					-0-
07	1426	N	1039	-0-	-387	-0-	43	1	996	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	75	1	1314	2	Y	-0-					-0-
10	1054	N	336	-0-	-718	-0-	17	1	319	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3217	X	3217	-0-	-0-	-0-	194	1	3023	2	Y	-0-					-0-
06	3210	X	3092	-0-	-118	-0-	151	1	2939	2	Y	2	2	8			-0-
							2	9									
07	3317	X	2028	-0-	-1289	-0-	84	1	1944	2	Y	-0-					-0-
08	3811	X	3811	-0-	-0-	-0-	178	1	3633	2	Y	-0-					-0-
09	3210	X	3202	-0-	-8	-0-	172	1	3030	2	Y	-0-					-0-
10	3224	X	3160	-0-	-64	-0-	157	1	3002	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1413	N	1413	-0-	-0-	-0-	85	1	1328	2	Y	-0-					-0-
06	1140	N	1075	-0-	-65	-0-	52	1	1023	2	Y	-0-					-0-
07	1302	N	879	-0-	-423	-0-	37	1	842	2	Y	-0-					-0-
08	1426	N	1212	-0-	-214	-0-	57	1	1155	2	Y	-0-					-0-
09	1080	N	789	-0-	-291	-0-	42	1	747	2	Y	-0-					-0-
10	868	N	854	-0-	-14	-0-	42	1	812	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1661	-0-	-540	-0-	100	1	1561	2	Y	-0-					-0-
06	2130	X	1070	-0-	-1060	-0-	52	1	1018	2	Y	-0-					-0-
07	2201	X	910	-0-	-1291	-0-	38	1	872	2	Y	-0-					-0-
08	2145	N	2145	-0-	-0-	-0-	100	1	2045	2	Y	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	83	1	1463	2	Y	-0-					-0-
10	1862	N	1862	-0-	-0-	-0-	93	1	1769	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	6788	-0-	-63	-0-	409	1	6379	2	N	-0-					-0-
06	6630	X	6605	-0-	-25	-0-	322	1	6283	2	N	-0-					-0-
07	6851	X	5377	-0-	-1474	-0-	224	1	5149	2	N	4	4	8			-0-
							4	9									
08	7289	X	7289	-0-	-0-	-0-	341	1	6947	2	N	1	1	8			-0-
							1	9									
09	6784	X	6784	-0-	-0-	-0-	365	1	6419	2	N	-0-					-0-
10	6866	X	6866	-0-	-0-	-0-	341	1	6524	2	N	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1464	N	1464	-0-	-0-	-0-	88	1	1376	2	Y	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	69	1	1351	2	Y	-0-					-0-
07	1457	N	1056	-0-	-401	-0-	44	1	1012	2	Y	-0-					-0-
08	1465	N	1465	-0-	-0-	-0-	68	1	1397	2	Y	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	67	1	1172	2	Y	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	63	1	1197	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	430	-0-	-221	-0-	26	1	404	2	Y	-0-					-0-
06	570	N	378	-0-	-192	-0-	18	1	360	2	Y	-0-					-0-
07	496	N	324	-0-	-172	-0-	13	1	311	2	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	18	1	377	2	Y	-0-					-0-
09	390	N	375	-0-	-15	-0-	20	1	355	2	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
06	120	N	44	-0-	-76	-0-	2	1	42	2	Y	-0-					-0-
07	93	N	21	-0-	-72	-0-	1	1	20	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	84	1	1630	2	Y	2	2	8			-0-
							2	9									
07	880	N	880	-0-	-0-	-0-	37	1	843	2	Y	-0-					-0-
08	1693	N	1693	-0-	-0-	-0-	79	1	1614	2	Y	-0-					-0-
09	1710	N	1570	-0-	-140	-0-	84	1	1486	2	Y	-0-					-0-
10	1660	N	1660	-0-	-0-	-0-	82	1	1578	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1455	-0-	-157	-0-	88	1	1367	2	Y	-0-					-0-
06	1560	X	1075	-0-	-485	-0-	52	1	1023	2	Y	-0-					-0-
07	1612	X	891	-0-	-721	-0-	37	1	854	2	Y	-0-					-0-
08	2697	X	1103	-0-	-1594	-0-	52	1	1051	2	Y	-0-					-0-
09	2040	X	1775	-0-	-265	-0-	95	1	1680	2	Y	-0-					-0-
10	1457	X	1353	-0-	-104	-0-	67	1	1286	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3565	-0-	-341	-0-	215	1	3350	2	Y	-0-					-0-
06	3780	X	3570	-0-	-210	-0-	174	1	3394	2	Y	2	2	8			-0-
							2	9									
07	3906	X	2374	-0-	-1532	-0-	99	1	2275	2	Y	-0-					-0-
08	4535	X	4535	-0-	-0-	-0-	212	1	4323	2	Y	-0-					-0-
09	3770	X	3770	-0-	-0-	-0-	203	1	3567	2	Y	-0-					-0-
10	3689	X	3438	-0-	-251	-0-	171	1	3267	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

05	2821	N	2615	-0-	-206	-0-	157	1	2458	2	Y	-0-					-0-
06	2706	N	2706	-0-	-0-	-0-	132	1	2572	2	Y	2	2	8			-0-
							2	9									
07	2759	N	1736	-0-	-1023	-0-	72	1	1664	2	Y	-0-					-0-
08	3085	N	3085	-0-	-0-	-0-	144	1	2941	2	Y	-0-					-0-
09	2700	N	2331	-0-	-369	-0-	125	1	2206	2	Y	-0-					-0-
10	2822	N	2822	-0-	-0-	-0-	140	1	2682	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

05	4424	X	4424	-0-	-0-	-0-	266	1	4158	2	Y	-0-					-0-
06	4029	X	4029	-0-	-0-	-0-	197	1	3830	2	Y	2	2	8			-0-
							2	9									
07	3472	X	2518	-0-	-954	-0-	105	1	2413	2	Y	-0-					-0-
08	4867	X	3114	-0-	-1753	-0-	146	1	2968	2	Y	-0-					-0-
09	4380	X	2887	-0-	-1493	-0-	155	1	2732	2	Y	-0-					-0-
10	4433	X	2555	-0-	-1878	-0-	127	1	2428	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

05	4464	X	4415	-0-	-49	-0-	266	1	4149	2	Y	-0-					-0-
06	4320	X	3954	-0-	-366	-0-	193	1	3757	2	Y	4	4	8			-0-
							4	9									
07	4464	X	3831	-0-	-633	-0-	160	1	3671	2	Y	-0-					-0-
08	6064	X	6064	-0-	-0-	-0-	283	1	5781	2	Y	-0-					-0-
09	5308	X	5308	-0-	-0-	-0-	286	1	5022	2	Y	-0-					-0-
10	4667	X	4667	-0-	-0-	-0-	232	1	4435	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

05	1395	N	1355	-0-	-40	-0-	82	1	1273	2	Y	-0-					-0-
06	1350	N	1266	-0-	-84	-0-	62	1	1204	2	Y	-0-					-0-
07	1364	N	1122	-0-	-242	-0-	47	1	1075	2	Y	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	66	1	1340	2	Y	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	71	1	1240	2	Y	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	66	1	1261	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

05	5611	X	5054	-0-	-557	-0-	304	1	4750	2	Y	-0-					-0-
06	5400	X	5311	-0-	-89	-0-	259	1	5050	2	Y	2	2	8			-0-
							2	9									
07	5580	X	3235	-0-	-2345	-0-	135	1	3100	2	Y	-0-					-0-
08	5986	X	5986	-0-	-0-	-0-	280	1	5706	2	Y	-0-					-0-
09	5406	X	5406	-0-	-0-	-0-	291	1	5115	2	Y	-0-					-0-
10	5487	X	5459	-0-	-28	-0-	271	1	5187	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2879	-0-	-128	-0-	173	1	2706	2	Y	-0-					-0-
06	3150	X	3068	-0-	-82	-0-	150	1	2918	2	Y	-0-					-0-
07	3255	X	1874	-0-	-1381	-0-	78	1	1792	2	Y	4	4	8			-0-
							4	9									
08	3255	X	2411	-0-	-844	-0-	113	1	2297	2	Y	1	1	8			-0-
							1	9									
09	3060	X	2629	-0-	-431	-0-	141	1	2488	2	Y	-0-					-0-
10	3162	X	2958	-0-	-204	-0-	147	1	2811	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1681	-0-	-272	-0-	101	1	1580	2	Y	-0-					-0-
06	1800	N	1433	-0-	-367	-0-	70	1	1361	2	Y	2	2	8			-0-
							2	9									
07	1674	N	342	-0-	-1332	-0-	14	1	328	2	Y	-0-					-0-
08	1674	N	1318	-0-	-356	-0-	62	1	1256	2	Y	-0-					-0-
09	1440	N	998	-0-	-442	-0-	54	1	944	2	Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	63	1	1202	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3143	-0-	-1538	-0-	189	1	2954	2	Y	-0-					-0-
06	4500	X	4055	-0-	-445	-0-	198	1	3855	2	Y	2	2	8			-0-
							2	9									
07	4650	X	2194	-0-	-2456	-0-	91	1	2099	2	Y	4	4	8			-0-
							4	9									
08	3348	X	2478	-0-	-870	-0-	116	1	2361	2	Y	1	1	8			-0-
							1	9									
09	4050	X	2665	-0-	-1385	-0-	143	1	2522	2	Y	-0-					-0-
10	4185	X	3695	-0-	-490	-0-	184	1	3511	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2317	-0-	-349	-0-	139	1	2178	2	Y	-0-					-0-
06	2881	N	2881	-0-	-0-	-0-	141	1	2740	2	Y	-0-					-0-
07	2852	N	1397	-0-	-1455	-0-	58	1	1335	2	Y	4	4	8			-0-
							4	9									
08	3100	N	3197	-0-	97	97	149	1	3047	2	Y	1	1	8			-0-
							1	9									
09	2790	N	2690	-0-	-100	-0-	145	1	2545	2	Y	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	129	1	2458	2	Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	18	1	279	2	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	14	1	269	2	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	12	1	268	2	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	15	1	283	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3174	X	3174	-0-	-0-	-0-	191	1	2983	2	Y	-0-					-0-
06	2970	X	2726	-0-	-244	-0-	133	1	2591	2	Y	2	2	8			-0-
							2	9									
07	3069	X	1387	-0-	-1682	-0-	58	1	1329	2	Y	-0-					-0-
08	3898	X	3898	-0-	-0-	-0-	182	1	3716	2	Y	-0-					-0-
09	3219	X	3219	-0-	-0-	-0-	173	1	3046	2	Y	-0-					-0-
10	3162	X	3081	-0-	-81	-0-	153	1	2928	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3935	X	3935	-0-	-0-	-0-	237	1	3698	2	Y	-0-					-0-
06	3790	X	3790	-0-	-0-	-0-	185	1	3603	2	Y	2	2	8			-0-
							2	9									
07	3937	X	2628	-0-	-1309	-0-	109	1	2519	2	Y	-0-					-0-
08	3937	X	3928	-0-	-9	-0-	184	1	3744	2	Y	-0-					-0-
09	3810	X	3773	-0-	-37	-0-	203	1	3570	2	Y	-0-					-0-
10	3937	X	3894	-0-	-43	-0-	194	1	3700	2	Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2798	-0-	-829	-0-	168	1	2630	2	Y	-0-					-0-
06	4586	X	4586	-0-	-0-	-0-	224	1	4360	2	Y	2	2	8			-0-
							2	9									
07	3720	X	3149	-0-	-571	-0-	131	1	3014	2	Y	4	4	8			-0-
							4	9									
08	4342	X	4342	-0-	-0-	-0-	203	1	4138	2	Y	1	1	8			-0-
							1	9									
09	3795	X	3795	-0-	-0-	-0-	204	1	3591	2	Y	-0-					-0-
10	3904	X	3904	-0-	-0-	-0-	194	1	3710	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1947	-0-	-378	-0-	117	1	1830	2	Y	-0-					-0-
06	2010	N	1684	-0-	-326	-0-	82	1	1600	2	Y	2	2	8			-0-
							2	9									
07	1953	N	1419	-0-	-534	-0-	59	1	1360	2	Y	-0-					-0-
08	2424	N	2424	-0-	-0-	-0-	113	1	2311	2	Y	-0-					-0-
09	2230	N	2230	-0-	-0-	-0-	120	1	2110	2	Y	-0-					-0-
10	2019	N	2019	-0-	-0-	-0-	100	1	1919	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4059	-0-	-157	-0-	244	1	3815	2	Y	-0-					-0-
06	4080	X	3984	-0-	-96	-0-	194	1	3788	2	Y	2	2	8			-0-
							2	9									
07	4216	X	3381	-0-	-835	-0-	141	1	3240	2	Y	-0-					-0-
08	4490	X	4490	-0-	-0-	-0-	210	1	4280	2	Y	-0-					-0-
09	4017	X	4017	-0-	-0-	-0-	216	1	3801	2	Y	-0-					-0-
10	4139	X	4139	-0-	-0-	-0-	206	1	3932	2	Y	1	1	8			-0-
							1	9									

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	362	-0-	-196	-0-	22	1	340	2	Y	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	Y	-0-					-0-
07	941	N	941	-0-	-0-	-0-	39	1	902	2	Y	-0-					-0-
08	372	N	242	-0-	-130	-0-	11	1	231	2	Y	-0-					-0-
09	1650	N	424	-0-	-1226	-0-	23	1	401	2	Y	-0-					-0-
10	930	N	206	-0-	-724	-0-	10	1	196	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2062	N	2062	-0-	-0-	-0-	124	1	1938	2	Y	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	116	1	2270	2	Y	-0-					-0-
07	1798	N	1521	-0-	-277	-0-	63	1	1458	2	Y	-0-					-0-
08	2168	N	2168	-0-	-0-	-0-	101	1	2067	2	Y	-0-					-0-
09	2400	N	1837	-0-	-563	-0-	99	1	1738	2	Y	-0-					-0-
10	2181	N	2181	-0-	-0-	-0-	108	1	2073	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2547	N	2547	-0-	-0-	-0-	153	1	2394	2	Y	-0-					-0-
06	2272	N	2272	-0-	-0-	-0-	111	1	2158	2	Y	3	3	8			-0-
							3	9									
07	2325	N	1666	-0-	-659	-0-	69	1	1597	2	Y	-0-					-0-
08	2542	N	2126	-0-	-416	-0-	99	1	2027	2	Y	-0-					-0-
09	2280	N	1750	-0-	-530	-0-	94	1	1656	2	Y	-0-					-0-
10	1800	N	1800	-0-	-0-	-0-	89	1	1711	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

05	3131	X	2852	-0-	-279	-0-	172	1	2680	2	Y	-0-					-0-
06	2916	X	2916	-0-	-0-	-0-	142	1	2772	2	Y	2	2	8			-0-
							2	9									
07	2976	X	2195	-0-	-781	-0-	91	1	2104	2	Y	-0-					-0-
08	3112	X	3112	-0-	-0-	-0-	145	1	2967	2	Y	-0-					-0-
09	2910	N	2804	-0-	-106	-0-	151	1	2653	2	Y	-0-					-0-
10	2838	N	2838	-0-	-0-	-0-	141	1	2697	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

05	3844	X	3406	-0-	-438	-0-	205	1	3201	2	Y	-0-					-0-
06	3660	X	3515	-0-	-145	-0-	172	1	3343	2	Y	-0-					-0-
07	3782	X	2551	-0-	-1231	-0-	106	1	2445	2	Y	-0-					-0-
08	3872	X	3872	-0-	-0-	-0-	181	1	3691	2	Y	-0-					-0-
09	3552	X	3552	-0-	-0-	-0-	191	1	3361	2	Y	-0-					-0-
10	3627	X	3607	-0-	-20	-0-	179	1	3428	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

05	7688	X	5842	-0-	-1846	-0-	352	1	5490	2	N	-0-					-0-
06	7440	X	5593	-0-	-1847	-0-	273	1	5314	2	N	5	5	8			-0-
							6	9									
07	7688	X	4104	-0-	-3584	-0-	171	1	3930	2	N	3	3	8			-0-
							3	9									
08	7471	X	5931	-0-	-1540	-0-	277	1	5653	2	N	1	1	8			-0-
							1	9									
09	5880	X	5446	-0-	-434	-0-	293	1	5153	2	N	-0-					-0-
10	5828	X	5790	-0-	-38	-0-	288	1	5500	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4104	-0-	-1259	-0-	247	1	3857	2	Y	-0-					-0-
06	5190	X	612	-0-	-4578	-0-	30	1	580	2	Y	2	2	8			-0-
							2	9									
07	5363	X	879	-0-	-4484	-0-	37	1	842	2	Y	-0-					-0-
08	5580	X	1140	-0-	-4440	-0-	53	1	1087	2	Y	-0-					-0-
09	5400	X	1169	-0-	-4231	-0-	63	1	1106	2	Y	-0-					-0-
10	4092	X	1063	-0-	-3029	-0-	53	1	1010	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	558	-0-	-93	-0-	34	1	524	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-
07	589	N	151	-0-	-438	-0-	6	1	145	2	Y	-0-					-0-
08	558	N	537	-0-	-21	-0-	25	1	512	2	Y	-0-					-0-
09	510	N	120	-0-	-390	-0-	6	1	114	2	Y	-0-					-0-
10	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5684	X	5684	-0-	-0-	-0-	342	1	5342	2	N	-0-					-0-
06	5340	X	5169	-0-	-171	-0-	252	1	4915	2	N	2	2	8			-0-
							2	9									
07	5518	X	3908	-0-	-1610	-0-	163	1	3745	2	N	-0-					-0-
08	5549	X	4391	-0-	-1158	-0-	205	1	4186	2	N	-0-					-0-
09	5370	X	4882	-0-	-488	-0-	263	1	4619	2	N	-0-					-0-
10	5549	X	5147	-0-	-402	-0-	256	1	4890	2	N	1	1	8			-0-
							1	9									

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	168	-0-	-4141	-0-	10	1	158	2	N	-0-					-0-
06	4110	X	45	-0-	-4065	-0-	2	1	43	2	N	-0-					-0-
07	4247	X	2	-0-	-4245	-0-	2	2			N	-0-					-0-
08	4185	X	51	-0-	-4134	-0-	2	1	49	2	N	-0-					-0-
09	3960	X	56	-0-	-3904	-0-	3	1	53	2	N	-0-					-0-
10	155	X	74	-0-	-81	-0-	4	1	70	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2800	N	2800	-0-	-0-	-0-	169	1	2631	2	Y	-0-					-0-
06	2820	N	2648	-0-	-172	-0-	129	1	2517	2	Y	2	2	8			-0-
							2	9									
07	2914	N	2220	-0-	-694	-0-	92	1	2128	2	Y	-0-					-0-
08	2938	N	2938	-0-	-0-	-0-	137	1	2801	2	Y	-0-					-0-
09	2640	N	2345	-0-	-295	-0-	126	1	2219	2	Y	-0-					-0-
10	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	3474	-0-	-1424	-0-	209	1	3265	2	Y	-0-					-0-
06	4710	X	3697	-0-	-1013	-0-	180	1	3517	2	Y	-0-					-0-
07	4867	X	2375	-0-	-2492	-0-	99	1	2276	2	Y	-0-					-0-
08	3999	X	3765	-0-	-234	-0-	176	1	3589	2	Y	-0-					-0-
09	4029	X	4029	-0-	-0-	-0-	217	1	3812	2	Y	-0-					-0-
10	4266	X	4266	-0-	-0-	-0-	212	1	4053	2	Y	1	1	8			-0-
							1	9									

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3473	-0-	-247	-0-	209	1	3264	2	N	-0-					-0-
06	3600	X	3299	-0-	-301	-0-	161	1	3138	2	N	-0-					-0-
07	3658	X	917	-0-	-2741	-0-	38	1	879	2	N	-0-					-0-
08	3658	X	3187	-0-	-471	-0-	149	1	3038	2	N	-0-					-0-
09	3450	X	3348	-0-	-102	-0-	180	1	3168	2	N	-0-					-0-
10	3575	X	3575	-0-	-0-	-0-	178	1	3396	2	N	1	1	8			-0-
							1	9									

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	55	1	855	2	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					-0-
07	775	N	758	-0-	-17	-0-	32	1	726	2	N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	58	1	1173	2	N	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	68	1	1205	2	N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	41	1	789	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3255	-0-	-341	-0-	196	1	3059	2	N	-0-					-0-
06	3990	X	3982	-0-	-8	-0-	194	1	3788	2	N	-0-					-0-
07	4123	X	3674	-0-	-449	-0-	153	1	3521	2	N	-0-					-0-
08	4123	X	3298	-0-	-825	-0-	154	1	3144	2	N	-0-					-0-
09	3990	X	2675	-0-	-1315	-0-	144	1	2531	2	N	-0-					-0-
10	4123	X	3928	-0-	-195	-0-	195	1	3733	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	1288	-0-	-0-	-0-	78	1	1210	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	47	1	926	2	N	2	2	8			-0-
							2	9									
07	996	N	996	-0-	-0-	-0-	41	1	951	2	N	4	4	8			-0-
							4	9									
08	1209	N	771	-0-	-438	-0-	36	1	734	2	N	1	1	8			-0-
							1	9									
09	1036	N	1036	-0-	-0-	-0-	56	1	980	2	N	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	N	-0-					-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3246	-0-	-133	-0-	195	1	3051	2	Y	-0-					-0-
06	3270	X	3162	-0-	-108	-0-	154	1	3008	2	Y	-0-					-0-
07	3379	X	2255	-0-	-1124	-0-	94	1	2161	2	Y	-0-					-0-
08	3470	X	3470	-0-	-0-	-0-	162	1	3308	2	Y	-0-					-0-
09	3210	X	3132	-0-	-78	-0-	168	1	2964	2	Y	-0-					-0-
10	3255	X	3208	-0-	-47	-0-	159	1	3049	2	Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	13	1	202	2	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
07	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5227	X	5227	-0-	-0-	-0-	315	1	4912	2	Y	-0-					-0-
06	5010	X	5008	-0-	-2	-0-	244	1	4762	2	Y	2	2	8			-0-
							2	9									
07	5177	X	2638	-0-	-2539	-0-	110	1	2524	2	Y	4	4	8			-0-
							4	9									
08	5595	X	5595	-0-	-0-	-0-	261	1	5333	2	Y	1	1	8			-0-
							1	9									
09	5310	X	5109	-0-	-201	-0-	275	1	4834	2	Y	-0-					-0-
10	5239	X	4211	-0-	-1028	-0-	209	1	4002	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2057	-0-	-454	-0-	124	1	1933	2	N	-0-					-0-
06	2284	N	2284	-0-	-0-	-0-	111	1	2171	2	N	2	2	8			-0-
							2	9									
07	2356	N	1976	-0-	-380	-0-	82	1	1890	2	N	4	4	8			-0-
							4	9									
08	2046	N	1466	-0-	-580	-0-	68	1	1397	2	N	1	1	8			-0-
							1	9									
09	2367	N	2367	-0-	-0-	-0-	127	1	2240	2	N	-0-					-0-
10	2013	N	2013	-0-	-0-	-0-	100	1	1912	2	N	1	1	8			-0-
							1	9									

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

05	7883	X	7883	-0-	-0-	-0-	474	1	7409	2	N	-0-					-0-
06	5668	X	5668	-0-	-0-	-0-	277	1	5389	2	N	2	2	8			-0-
							2	9									
07	4052	X	4052	-0-	-0-	-0-	169	1	3883	2	N	-0-					-0-
08	4557	X	4077	-0-	-480	-0-	191	1	3886	2	N	-0-					-0-
09	4410	X	3742	-0-	-668	-0-	201	1	3541	2	N	-0-					-0-
10	4557	X	3925	-0-	-632	-0-	195	1	3730	2	N	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

05	2521	X	2521	-0-	-0-	-0-	152	1	2369	2	N	-0-					-0-
06	2310	X	2129	-0-	-181	-0-	104	1	2025	2	N	-0-					-0-
07	1767	N	1585	-0-	-182	-0-	66	1	1515	2	N	4	4	8			-0-
							4	9									
08	2875	N	2875	-0-	-0-	-0-	134	1	2740	2	N	1	1	8			-0-
							1	9									
09	2938	N	2938	-0-	-0-	-0-	158	1	2780	2	N	-0-					-0-
10	2872	N	2872	-0-	-0-	-0-	143	1	2729	2	N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

05	372	N	152	-0-	-220	-0-	9	1	143	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	14	1	267	2	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	6	1	121	2	Y	-0-					-0-
09	270	N	135	-0-	-135	-0-	7	1	128	2	Y	-0-					-0-
10	155	N	59	-0-	-96	-0-	3	1	56	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

05	2474	N	2474	-0-	-0-	-0-	149	1	2325	2	Y	-0-					-0-
06	2273	N	2273	-0-	-0-	-0-	111	1	2162	2	Y	-0-					-0-
07	2294	N	1634	-0-	-660	-0-	68	1	1562	2	Y	4	4	8			-0-
							4	9									
08	2560	N	2560	-0-	-0-	-0-	120	1	2439	2	Y	1	1	8			-0-
							1	9									
09	2427	N	2427	-0-	-0-	-0-	131	1	2296	2	Y	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	112	1	2150	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	478	-0-	-483	-0-	29	1	449	2	N	-0-					-0-
06	720	N	438	-0-	-282	-0-	21	1	417	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	29	1	675	2	N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	43	1	883	2	N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	32	1	566	2	N	-0-					-0-
10	713	N	454	-0-	-259	-0-	23	1	431	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3859	-0-	-109	-0-	232	1	3627	2	Y	-0-					-0-
06	3870	X	3763	-0-	-107	-0-	184	1	3579	2	Y	-0-					-0-
07	3999	X	3134	-0-	-865	-0-	131	1	3003	2	Y	-0-					-0-
08	4203	X	4203	-0-	-0-	-0-	196	1	4007	2	Y	-0-					-0-
09	3839	X	3839	-0-	-0-	-0-	207	1	3632	2	Y	-0-					-0-
10	3875	X	3585	-0-	-290	-0-	178	1	3407	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	944	-0-	-110	-0-	57	1	887	2	Y	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	56	1	1095	2	Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	46	1	1067	2	Y	4	4	8			-0-
							4	9									
08	930	N	886	-0-	-44	-0-	41	1	844	2	Y	1	1	8			-0-
							1	9									
09	1242	N	1242	-0-	-0-	-0-	67	1	1175	2	Y	-0-					-0-
10	1798	N	1798	-0-	-0-	-0-	89	1	1709	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	883	-0-	-233	-0-	53	1	830	2	Y	-0-					-0-
06	849	N	849	-0-	-0-	-0-	41	1	808	2	Y	-0-					-0-
07	1023	N	741	-0-	-282	-0-	31	1	710	2	Y	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	54	1	1091	2	Y	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	Y	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	55	1	1051	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4051	X	4051	-0-	-0-	-0-	244	1	3807	2	Y	-0-					-0-
06	3461	X	3461	-0-	-0-	-0-	169	1	3286	2	Y	5	5	8			-0-
							6	9									
07	3658	X	2377	-0-	-1281	-0-	99	1	2274	2	Y	4	4	8			-0-
							4	9									
08	4030	X	3274	-0-	-756	-0-	153	1	3120	2	Y	1	1	8			-0-
							1	9									
09	3900	X	3214	-0-	-686	-0-	173	1	3041	2	Y	-0-					-0-
10	4030	X	3331	-0-	-699	-0-	165	1	3165	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2974	X	2974	-0-	-0-	-0-	179	1	2795	2	Y	-0-					-0-
06	2880	X	2838	-0-	-42	-0-	138	1	2698	2	Y	2	2	8			-0-
							2	9									
07	2976	X	2273	-0-	-703	-0-	95	1	2178	2	Y	-0-					-0-
08	3100	N	3249	-0-	149	149	152	1	3097	2	Y	-0-					-0-
09	3000	N	3003	-0-	3	152	162	1	2841	2	Y	-0-					-0-
10	3100	N	3070	-0-	-30	122	153	1	2917	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

05	2697	X	2359	-0-	-338	-0-	142	1	2217	2	Y	-0-					-0-
06	2520	X	2246	-0-	-274	-0-	110	1	2136	2	Y	-0-					-0-
07	2604	X	516	-0-	-2088	-0-	21	1	495	2	Y	-0-					-0-
08	2356	N	2249	-0-	-107	-0-	105	1	2144	2	Y	-0-					-0-
09	3000	N	3185	-0-	185	185	171	1	3014	2	Y	-0-					-0-
10	2560	N	2375	-0-	-185	-0-	118	1	2257	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

05	3961	X	3961	-0-	-0-	-0-	238	1	3723	2	Y	-0-					-0-
06	3900	X	3841	-0-	-59	-0-	187	1	3654	2	Y	-0-					-0-
07	4030	X	2966	-0-	-1064	-0-	124	1	2842	2	Y	-0-					-0-
08	4185	X	4056	-0-	-129	-0-	190	1	3866	2	Y	-0-					-0-
09	3840	X	3452	-0-	-388	-0-	186	1	3266	2	Y	-0-					-0-
10	3968	X	3589	-0-	-379	-0-	178	1	3411	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

05	1054	N	1034	-0-	-20	-0-	62	1	972	2	Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	48	1	945	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	47	1	1087	2	Y	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	61	1	1234	2	Y	-0-					-0-
09	991	N	991	-0-	-0-	-0-	53	1	938	2	Y	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	53	1	1014	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

05	2878	N	2878	-0-	-0-	-0-	173	1	2705	2	Y	-0-					-0-
06	2700	N	2499	-0-	-201	-0-	122	1	2377	2	Y	-0-					-0-
07	2883	N	1891	-0-	-992	-0-	79	1	1812	2	Y	-0-					-0-
08	2883	N	2740	-0-	-143	-0-	128	1	2612	2	Y	-0-					-0-
09	2567	N	2567	-0-	-0-	-0-	138	1	2429	2	Y	-0-					-0-
10	2437	N	2437	-0-	-0-	-0-	121	1	2315	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1230	-0-	-41	-0-	74	1	1156	2	Y	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	59	1	1149	2	Y	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	55	1	1254	2	Y	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	74	1	1503	2	Y	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	71	1	1257	2	Y	-0-					-0-
10	1302	N	1259	-0-	-43	-0-	63	1	1196	2	Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
06	390	N	360	-0-	-30	-0-	18	1	342	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	21	1	476	2	Y	-0-					-0-
08	651	N	535	-0-	-116	-0-	25	1	510	2	Y	-0-					-0-
09	360	N	299	-0-	-61	-0-	16	1	283	2	Y	-0-					-0-
10	496	N	320	-0-	-176	-0-	16	1	304	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	6148	-0-	-269	-0-	370	1	5778	2	Y	-0-					-0-
06	6408	X	6408	-0-	-0-	-0-	313	1	6093	2	Y	2	2	8			-0-
							2	9									
07	6386	X	4099	-0-	-2287	-0-	171	1	3928	2	Y	-0-					-0-
08	7221	X	7221	-0-	-0-	-0-	338	1	6883	2	Y	-0-					-0-
09	6387	X	6387	-0-	-0-	-0-	344	1	6043	2	Y	-0-					-0-
10	6386	X	6324	-0-	-62	-0-	314	1	6009	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	38	1	592	2	N	-0-					-0-
06	570	N	531	-0-	-39	-0-	26	1	505	2	N	-0-					-0-
07	589	N	267	-0-	-322	-0-	11	1	256	2	N	-0-					-0-
08	620	N	494	-0-	-126	-0-	23	1	471	2	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	29	1	507	2	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	28	1	541	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3577	X	3577	-0-	-0-	-0-	215	1	3362	2	Y	-0-					-0-
06	3420	X	3392	-0-	-28	-0-	166	1	3226	2	Y	-0-					-0-
07	3534	X	1855	-0-	-1679	-0-	77	1	1778	2	Y	-0-					-0-
08	4167	X	4167	-0-	-0-	-0-	195	1	3972	2	Y	-0-					-0-
09	3582	X	3582	-0-	-0-	-0-	193	1	3389	2	Y	-0-					-0-
10	3565	X	3546	-0-	-19	-0-	176	1	3369	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4135	-0-	-1197	-0-	249	1	3886	2	N	-0-					-0-
06	5160	X	3377	-0-	-1783	-0-	165	1	3212	2	N	-0-					-0-
07	6200	X	3514	-0-	-2686	-0-	146	1	3368	2	N	-0-					-0-
08	6200	X	4919	-0-	-1281	-0-	230	1	4689	2	N	-0-					-0-
09	6000	X	2384	-0-	-3616	-0-	128	1	2256	2	N	-0-					-0-
10	4750	X	4750	-0-	-0-	-0-	236	1	4514	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	839	-0-	-401	-0-	51	1	788	2	Y	-0-					-0-
06	1973	N	1973	-0-	-0-	-0-	96	1	1877	2	Y	-0-					-0-
07	1271	N	1140	-0-	-131	-0-	47	1	1093	2	Y	-0-					-0-
08	1850	N	1850	-0-	-0-	-0-	86	1	1764	2	Y	-0-					-0-
09	1530	N	1100	-0-	-430	-0-	59	1	1041	2	Y	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	87	1	1657	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	73	1	1147	2	Y	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	77	1	1504	2	Y	-0-					-0-
07	1209	N	993	-0-	-216	-0-	41	1	952	2	Y	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	80	1	1627	2	Y	-0-					-0-
09	1260	N	1121	-0-	-139	-0-	60	1	1061	2	Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	54	1	1024	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1906	X	1906	-0-	-0-	-0-	115	1	1791	2	Y	-0-					-0-
06	1564	X	1564	-0-	-0-	-0-	76	1	1488	2	Y	-0-					-0-
07	1381	X	1381	-0-	-0-	-0-	58	1	1323	2	Y	-0-					-0-
08	2235	N	2235	-0-	-0-	-0-	104	1	2131	2	Y	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	101	1	1785	2	Y	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	81	1	1551	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5027	X	5027	-0-	-0-	-0-	303	1	4724	2	N	-0-					-0-
06	7141	X	7141	-0-	-0-	-0-	349	1	6792	2	N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	77	1	1769	2	N	4	4	8			-0-
							4	9									
08	8678	X	8678	-0-	-0-	-0-	406	1	8271	2	N	1	1	8			-0-
							1	9									
09	7745	X	7745	-0-	-0-	-0-	417	1	7328	2	N	-0-					-0-
10	7777	X	7777	-0-	-0-	-0-	386	1	7390	2	N	1	1	8			-0-
							1	9									

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	4930	-0-	-650	-0-	297	1	4633	2	Y	-0-					-0-
06	5250	X	5219	-0-	-31	-0-	255	1	4962	2	Y	2	2	8			-0-
							2	9									
07	5425	X	2898	-0-	-2527	-0-	121	1	2773	2	Y	4	4	8			-0-
							4	9									
08	5451	X	5451	-0-	-0-	-0-	255	1	5195	2	Y	1	1	8			-0-
							1	9									
09	5220	X	4510	-0-	-710	-0-	243	1	4267	2	Y	-0-					-0-
10	5394	X	5296	-0-	-98	-0-	263	1	5033	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
08	310	N	5	-0-	-305	-0-	5	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

05	651	N	562	-0-	-89	-0-	34	1	528	2	Y	-0-					-0-
06	570	N	542	-0-	-28	-0-	26	1	516	2	Y	-0-					-0-
07	589	N	444	-0-	-145	-0-	18	1	426	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-
09	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-
10	458	N	458	-0-	-0-	-0-	23	1	435	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

05	919	N	919	-0-	-0-	-0-	55	1	864	2	Y	-0-					-0-
06	1530	N	452	-0-	-1078	-0-	22	1	430	2	Y	-0-					-0-
07	1953	N	31	-0-	-1922	-0-	1	1	30	2	Y	-0-					-0-
08	930	N	862	-0-	-68	-0-	40	1	822	2	Y	-0-					-0-
09	826	N	826	-0-	-0-	-0-	44	1	782	2	Y	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	65	1	1242	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

05	1158	N	1158	-0-	-0-	-0-	70	1	1088	2	Y	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	50	1	981	2	Y	-0-					-0-
07	1054	N	704	-0-	-350	-0-	29	1	675	2	Y	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	64	1	1300	2	Y	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	76	1	1332	2	Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	46	1	880	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

05	4566	X	4566	-0-	-0-	-0-	275	1	4291	2	N	-0-					-0-
06	4698	X	4698	-0-	-0-	-0-	229	1	4467	2	N	2	2	8			-0-
							2	9									
07	5890	X	3518	-0-	-2372	-0-	147	1	3371	2	N	-0-					-0-
08	5890	X	4330	-0-	-1560	-0-	202	1	4128	2	N	-0-					-0-
09	5700	X	3247	-0-	-2453	-0-	175	1	3072	2	N	-0-					-0-
10	4867	X	3851	-0-	-1016	-0-	191	1	3660	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

05	6665	X	6647	-0-	-18	-0-	400	1	6247	2	N	-0-					-0-
06	6450	X	6436	-0-	-14	-0-	314	1	6120	2	N	2	2	8			-0-
							2	9									
07	6727	X	4525	-0-	-2202	-0-	189	1	4336	2	N	-0-					-0-
08	6807	X	6807	-0-	-0-	-0-	318	1	6489	2	N	-0-					-0-
09	6510	X	6057	-0-	-453	-0-	326	1	5731	2	N	-0-					-0-
10	6665	X	6542	-0-	-123	-0-	325	1	6217	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	4959	-0-	-435	-0-	298	1	4661	2	N	-0-					-0-
06	5220	X	4642	-0-	-578	-0-	226	1	4414	2	N	2	2	8			-0-
							2	9									
07	5394	X	2718	-0-	-2676	-0-	113	1	2601	2	N	4	4	8			-0-
							4	9									
08	5543	X	5543	-0-	-0-	-0-	259	1	5283	2	N	1	1	8			-0-
							1	9									
09	4800	X	4203	-0-	-597	-0-	226	1	3977	2	N	-0-					-0-
10	4960	X	4417	-0-	-543	-0-	219	1	4198	2	N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	7438	-0-	-839	-0-	448	1	6990	2	N	-0-					-0-
06	8010	X	7278	-0-	-732	-0-	355	1	6923	2	N	-0-					-0-
07	8277	X	5791	-0-	-2486	-0-	241	1	5546	2	N	4	4	8			-0-
							4	9									
08	7885	X	7885	-0-	-0-	-0-	368	1	7516	2	N	1	1	8			-0-
							1	9									
09	7440	X	7054	-0-	-386	-0-	379	1	6675	2	N	-0-					-0-
10	7533	X	7068	-0-	-465	-0-	351	1	6717	2	N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3276	-0-	-475	-0-	197	1	3079	2	N	-0-					-0-
06	4027	X	4027	-0-	-0-	-0-	196	1	3829	2	N	2	2	8			-0-
							2	9									
07	3751	X	3309	-0-	-442	-0-	138	1	3171	2	N	-0-					-0-
08	4019	X	4019	-0-	-0-	-0-	188	1	3831	2	N	-0-					-0-
09	3994	X	3994	-0-	-0-	-0-	215	1	3779	2	N	-0-					-0-
10	4030	X	3961	-0-	-69	-0-	197	1	3763	2	N	1	1	8			-0-
							1	9									

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	6602	-0-	-1985	-0-	397	1	6205	2	N	-0-					-0-
06	9120	X	6206	-0-	-2914	-0-	303	1	5897	2	N	5	5	8			-0-
							6	9									
07	9424	X	3227	-0-	-6197	-0-	134	1	3093	2	N	-0-					-0-
08	9424	X	6632	-0-	-2792	-0-	310	1	6322	2	N	-0-					-0-
09	7800	X	6154	-0-	-1646	-0-	331	1	5823	2	N	-0-					-0-
10	6603	X	6237	-0-	-366	-0-	310	1	5927	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8623	-0-	-243	-0-	519	1	8104	2	N	-0-					-0-
06	8584	X	8584	-0-	-0-	-0-	419	1	8163	2	N	2	2	8			-0-
							2	9									
07	8866	X	5713	-0-	-3153	-0-	238	1	5471	2	N	4	4	8			-0-
							4	9									
08	8835	X	8272	-0-	-563	-0-	387	1	7884	2	N	1	1	8			-0-
							1	9									
09	8580	X	7744	-0-	-836	-0-	417	1	7327	2	N	-0-					-0-
10	8866	X	7575	-0-	-1291	-0-	376	1	7198	2	N	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2858	-0-	-242	1430	172	1	2686	2	Y	-0-					-0-
06	2238	X	808	-0-	-1430	-0-	39	1	769	2	Y	-0-					-0-
07	633	X	633	-0-	-0-	-0-	26	1	607	2	Y	-0-					-0-
08	4619	X	120	-0-	-4499	-0-	6	1	114	2	Y	-0-					-0-
09	3150	X	365	-0-	-2785	-0-	20	1	345	2	Y	-0-					-0-
10	2852	X	10	-0-	-2842	-0-	10	2			Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	20	1	397	2	N	-0-					-0-
07	434	N	109	-0-	-325	-0-	5	1	104	2	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	20	1	400	2	N	-0-					-0-
09	420	N	348	-0-	-72	-0-	19	1	329	2	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	21	1	396	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	6436	-0-	-1035	-0-	387	1	6049	2	N	-0-					-0-
06	7380	X	6978	-0-	-402	-0-	340	1	6636	2	N	2	2	8			-0-
							2	9									
07	7626	X	4460	-0-	-3166	-0-	186	1	4274	2	N	-0-					-0-
08	8762	X	8762	-0-	-0-	-0-	410	1	8352	2	N	-0-					-0-
09	8644	X	8644	-0-	-0-	-0-	465	1	8179	2	N	-0-					-0-
10	7598	X	7598	-0-	-0-	-0-	378	1	7220	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	2985	-0-	-1603	-0-	180	1	2805	2	N	-0-					-0-
06	4440	X	2239	-0-	-2201	-0-	109	1	2130	2	N	-0-					-0-
07	4588	X	2010	-0-	-2578	-0-	84	1	1922	2	N	4	4	8			-0-
							4	9									
08	3506	X	3506	-0-	-0-	-0-	164	1	3341	2	N	1	1	8			-0-
							1	9									
09	4792	X	4792	-0-	-0-	-0-	258	1	4534	2	N	-0-					-0-
10	3671	X	3671	-0-	-0-	-0-	182	1	3489	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7075	X	7075	-0-	-0-	-0-	426	1	6649	2	N	-0-					-0-
06	7217	X	7217	-0-	-0-	-0-	352	1	6859	2	N	5	5	8			-0-
							6	9									
07	5642	X	3514	-0-	-2128	-0-	146	1	3364	2	N	4	4	8			-0-
							4	9									
08	5932	X	5932	-0-	-0-	-0-	277	1	5654	2	N	1	1	8			-0-
							1	9									
09	5460	X	4151	-0-	-1309	-0-	223	1	3928	2	N	-0-					-0-
10	5642	X	4462	-0-	-1180	-0-	222	1	4239	2	N	1	1	8			-0-
							1	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	21	1	400	2	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	2	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	30	1	609	2	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	14	1	258	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

05	3348	X	1897	-0-	-1451	-0-	114	1	1783	2	N	-0-					-0-
06	2820	X	1765	-0-	-1055	-0-	86	1	1677	2	N	2	2	8			-0-
							2	9									
07	1922	X	1492	-0-	-430	-0-	62	1	1430	2	N	-0-					-0-
08	1922	X	1643	-0-	-279	-0-	77	1	1566	2	N	-0-					-0-
09	1860	X	727	-0-	-1133	-0-	39	1	688	2	N	-0-					-0-
10	2886	X	2886	-0-	-0-	-0-	143	1	2743	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

05	7068	X	5701	-0-	-1367	-0-	343	1	5358	2	N	-0-					-0-
06	6180	X	5419	-0-	-761	-0-	264	1	5153	2	N	2	2	8			-0-
							2	9									
07	6386	X	3886	-0-	-2500	-0-	162	1	3721	2	N	3	3	8			-0-
							3	9									
08	6293	X	5295	-0-	-998	-0-	247	1	5047	2	N	1	1	8			-0-
							1	9									
09	6090	X	5142	-0-	-948	-0-	277	1	4865	2	N	-0-					-0-
10	5777	X	5777	-0-	-0-	-0-	287	1	5489	2	N	1	1	8			-0-
							1	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

05	4867	X	4867	-0-	-0-	-0-	293	1	4574	2	N	-0-					-0-
06	5550	X	4671	-0-	-879	-0-	228	1	4437	2	N	5	5	8			-0-
							6	9									
07	5735	X	4035	-0-	-1700	-0-	168	1	3863	2	N	4	4	8			-0-
							4	9									
08	5735	X	5633	-0-	-102	-0-	263	1	5368	2	N	2	2	8			-0-
							2	9									
09	5100	X	4951	-0-	-149	-0-	266	1	4685	2	N	-0-					-0-
10	4867	X	4538	-0-	-329	-0-	225	1	4311	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	7406	-0-	-34	-0-	446	1	6960	2	N	-0-					-0-
06	7200	X	7186	-0-	-14	-0-	351	1	6833	2	N	2	2	8			-0-
							2	9									
07	7440	X	4239	-0-	-3201	-0-	177	1	4062	2	N	-0-					-0-
08	7742	X	7742	-0-	-0-	-0-	362	1	7380	2	N	-0-					-0-
09	7200	X	6718	-0-	-482	-0-	361	1	6357	2	N	-0-					-0-
10	7440	X	7054	-0-	-386	-0-	350	1	6703	2	N	1	1	8			-0-
							1	9									

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4293	-0-	-233	-0-	258	1	4035	2	N	-0-					-0-
06	4380	X	4241	-0-	-139	-0-	207	1	4032	2	N	2	2	8			-0-
							2	9									
07	4526	X	3199	-0-	-1327	-0-	133	1	3066	2	N	-0-					-0-
08	4575	X	4575	-0-	-0-	-0-	214	1	4361	2	N	-0-					-0-
09	4290	X	4225	-0-	-65	-0-	227	1	3998	2	N	-0-					-0-
10	4371	X	4223	-0-	-148	-0-	210	1	4012	2	N	1	1	8			-0-
							1	9									

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3218	-0-	-378	-0-	194	1	3024	2	N	-0-					-0-
06	4080	X	3428	-0-	-652	-0-	167	1	3261	2	N	-0-					-0-
07	4216	X	3290	-0-	-926	-0-	137	1	3149	2	N	4	4	8			-0-
							4	9									
08	4216	X	3349	-0-	-867	-0-	156	1	3192	2	N	1	1	8			-0-
							1	9									
09	3630	X	3086	-0-	-544	-0-	166	1	2920	2	N	-0-					-0-
10	3534	X	3327	-0-	-207	-0-	165	1	3162	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	5185	-0-	-2286	-0-	312	1	4873	2	N	-0-					-0-
06	7200	X	3080	-0-	-4120	-0-	150	1	2930	2	N	-0-					-0-
07	7440	X	6385	-0-	-1055	-0-	266	1	6115	2	N	4	4	8			-0-
							4	9									
08	8593	X	8593	-0-	-0-	-0-	402	1	8190	2	N	1	1	8			-0-
							1	9									
09	7559	X	7559	-0-	-0-	-0-	407	1	7152	2	N	-0-					-0-
10	7374	X	7374	-0-	-0-	-0-	366	1	7008	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7068	X	5024	-0-	-2044	-0-	302	1	4722	2	N	-0-					-0-
06	6840	X	5602	-0-	-1238	-0-	273	1	5329	2	N	-0-					-0-
07	7068	X	4689	-0-	-2379	-0-	195	1	4494	2	N	-0-					-0-
08	6572	X	6164	-0-	-408	-0-	288	1	5876	2	N	-0-					-0-
09	5610	X	5440	-0-	-170	-0-	293	1	5147	2	N	-0-					-0-
10	5797	X	5629	-0-	-168	-0-	280	1	5349	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	3807	-0-	-936	-0-	229	1	3578	2	N	-0-					-0-
06	4590	X	4191	-0-	-399	-0-	204	1	3985	2	N	2	2	8			-0-
							2	9									
07	4929	X	3475	-0-	-1454	-0-	145	1	3330	2	N	-0-					-0-
08	4929	X	3913	-0-	-1016	-0-	183	1	3730	2	N	-0-					-0-
09	4770	X	4768	-0-	-2	-0-	256	1	4512	2	N	-0-					-0-
10	5065	X	5065	-0-	-0-	-0-	252	1	4813	2	N	-0-					-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

05	806	N	714	-0-	-92	-0-	43	1	671	2	Y	-0-					-0-
06	780	N	585	-0-	-195	-0-	29	1	556	2	Y	-0-					-0-
07	527	N	502	-0-	-25	-0-	21	1	481	2	Y	-0-					-0-
08	713	N	47	-0-	-666	-0-	2	1	45	2	Y	-0-					-0-
09	600	N	146	-0-	-454	-0-	8	1	138	2	Y	-0-					-0-
10	496	N	133	-0-	-363	-0-	7	1	126	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

05	713	N	644	-0-	-69	-0-	643	2	1	9	N	1	1	8			-0-
06	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	930	N	698	-0-	-232	-0-	698	2			N	-0-					-0-
10	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

05	1426	N	1052	-0-	-374	-0-	1052	2			N	-0-					-0-
06	1260	N	994	-0-	-266	-0-	994	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	3100	N	4739	-0-	1639	1639	4739	2			N	-0-					-0-
09	3000	N	2865	-0-	-135	1504	2865	2			N	-0-					-0-
10	3100	N	2221	-0-	-879	625	2221	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

05	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	2987	N	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
10	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1197	-0-	-43	-0-	1196	2	1	9	N	1	1	8			-0-
06	1230	N	1069	-0-	-161	-0-	1068	2	1	9	N	1	1	8			-0-
07	1178	N	887	-0-	-291	-0-	887	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	1080	N	881	-0-	-199	-0-	881	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

05	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	1271	N	782	-0-	-489	-0-	782	2			N	-0-					-0-
08	1271	N	720	-0-	-551	-0-	720	2			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

05	7996	X	7996	-0-	-0-	-0-	964	1	7032	2	N	-0-					95
06	3270	X	1803	-0-	-1467	-0-	455	1	1348	2	N	-0-					95
07	5456	X	761	-0-	-4695	-0-	306	1	455	2	N	-0-					95
08	7998	X	365	-0-	-7633	-0-	99	1	266	2	N	-0-					95
09	7740	X	222	-0-	-7518	-0-	37	1	185	2	N	-0-					95
10	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					95

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	15	1	107	2	N	-0-					223
06	120	N	61	-0-	-59	-0-	15	1	46	2	N	-0-					223
07	31	N	27	-0-	-4	-0-	11	1	16	2	N	-0-					223
08	124	N	4	-0-	-120	-0-	1	1	3	2	N	-0-					223
09	60	N	18	-0-	-42	-0-	3	1	15	2	N	-0-					223
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

05	1426	N	1018	-0-	-408	-0-	123	1	895	2	N	-0-					35
06	1290	N	1110	-0-	-180	-0-	280	1	830	2	N	-0-					35
07	1168	N	1168	-0-	-0-	-0-	469	1	699	2	N	-0-					35
08	1305	N	1305	-0-	-0-	-0-	355	1	950	2	N	-0-					35
09	1389	N	1389	-0-	-0-	-0-	232	1	1157	2	N	-0-					35
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

05	2511	N	2208	-0-	-303	-0-	381	1	1819	2	N	7					137
							8	9									
06	2840	N	2840	-0-	-0-	-0-	559	1	2146	2	N	123	185	1			75
							135	9									
07	3151	X	3151	-0-	-0-	-0-	807	1	2257	2	N	79					154
							87	9									
08	2790	X	1593	-0-	-1197	-0-	403	1	1146	2	N	40					194
							44	9									
09	2700	X	1802	-0-	-898	-0-	452	1	1298	2	N	47	176	1			65
							52	9									
10	2790	X	1980	-0-	-810	-0-	480	1	1390	2	N	100					165
							110	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

05	280	N	280	-0-	-0-	-0-	98	1	182	2	N	-0-					27
06	303	N	303	-0-	-0-	-0-	110	1	193	2	N	-0-					27
07	341	N	324	-0-	-17	-0-	129	1	195	2	N	-0-					27
08	286	N	286	-0-	-0-	-0-	118	1	168	2	N	-0-					27
09	307	N	307	-0-	-0-	-0-	123	1	184	2	N	-0-					27
10	310	N	297	-0-	-13	-0-	120	1	177	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

05	155	N	155	-0-	-0-	-0-	27	1	128	2	N	-0-					76
06	162	N	162	-0-	-0-	-0-	33	1	129	2	N	-0-					76
07	183	N	183	-0-	-0-	-0-	48	1	135	2	N	-0-					76
08	155	N	128	-0-	-27	-0-	33	1	95	2	N	-0-					76
09	150	N	148	-0-	-2	-0-	38	1	110	2	N	-0-					76
10	155	N	153	-0-	-2	-0-	39	1	114	2	N	-0-					76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5912	X	5912	-0-	-0-	-0-	996	1	4752	2	N	149	182	1			147
							164	9									
06	5644	X	5644	-0-	-0-	-0-	1130	1	4364	2	N	136	186	1			97
							150	9									
07	5668	X	5668	-0-	-0-	-0-	1449	1	4070	2	N	135					232
							149	9									
08	5560	X	5560	-0-	-0-	-0-	1392	1	4021	2	N	134	187	1			179
							147	9									
09	5704	X	5704	-0-	-0-	-0-	1418	1	4131	2	N	141	176	1			144
							155	9									
*10	5891	X	5891	-0-	-0-	-0-	1457	1	4268	2	N	151	178	1			117
							166	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

05	136	N	136	-0-	-0-	-0-	24	1	112	2	N	-0-					29
06	140	N	140	-0-	-0-	-0-	29	1	111	2	N	-0-					29
07	154	N	154	-0-	-0-	-0-	40	1	114	2	N	-0-					29
08	124	N	98	-0-	-26	-0-	25	1	73	2	N	-0-					29
09	120	N	118	-0-	-2	-0-	30	1	88	2	N	-0-					29
10	124	N	123	-0-	-1	-0-	31	1	92	2	N	-0-					29

84 ENERGY LLC 856467
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

05	1147	N	719	-0-	-428	-0-	37	1	682	3	N	-0-					-0-
06	960	N	660	-0-	-300	-0-	33	1	627	3	N	-0-					-0-
07	837	N	654	-0-	-183	-0-	34	1	620	3	N	-0-					-0-
08	713	N	597	-0-	-116	-0-	32	1	565	3	N	-0-					-0-
09	660	N	441	-0-	-219	-0-	23	1	418	3	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

05	930	N	876	-0-	-54	-0-	45	1	831	3	N	-0-					-0-
06	930	N	782	-0-	-148	-0-	40	1	742	3	N	-0-					-0-
07	899	N	806	-0-	-93	-0-	42	1	764	3	N	-0-					-0-
08	868	N	536	-0-	-332	-0-	29	1	507	3	N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	42	1	770	3	N	-0-					-0-
*10	940	N	940	-0-	-0-	-0-	44	1	896	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

05	6665	X	5618	-0-	-1047	-0-	290	1	5328	3	N	-0-					-0-
06	5910	X	5603	-0-	-307	-0-	284	1	5319	3	N	-0-					-0-
07	5921	X	5581	-0-	-340	-0-	290	1	5291	3	N	-0-					-0-
08	5735	X	5501	-0-	-234	-0-	297	1	5204	3	N	-0-					-0-
09	5610	X	5139	-0-	-471	-0-	264	1	4875	3	N	-0-					-0-
*10	5797	X	5065	-0-	-732	-0-	235	1	4830	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2412	-0-	-99	-0-	124	1	2288	3	N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	122	1	2283	3	N	-0-					-0-
07	2449	N	2445	-0-	-4	-0-	127	1	2318	3	N	-0-					-0-
08	2427	N	2427	-0-	-0-	-0-	131	1	2296	3	N	-0-					-0-
09	2938	N	2938	-0-	-0-	-0-	151	1	2787	3	N	-0-					-0-
*10	3100	N	4136	-0-	1036	1036	192	1	3944	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2409	-0-	-71	-0-	124	1	2285	3	N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	122	1	2283	3	N	-0-					-0-
07	2449	N	2445	-0-	-4	-0-	127	1	2318	3	N	-0-					-0-
08	2427	N	2427	-0-	-0-	-0-	131	1	2296	3	N	-0-					-0-
09	2400	N	2315	-0-	-85	-0-	119	1	2196	3	N	-0-					-0-
*10	2353	N	2353	-0-	-0-	-0-	109	1	2244	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) //CONT.// 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					13
06	5	N	1	-0-	-4	-0-	1	2			Y	-0-					13
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					13
08	4	N	-0-	-0-	-4	-0-					Y	-0-					13
09	1	N	-0-	-0-	-1	-0-					Y	-0-					13
10	2	N	-0-	-0-	-2	-0-					Y	-0-					13

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	6	1	110	2	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2561	-0-	-539	705	119	1	2442	2	N	-0-					-0-
06	3000	N	2298	-0-	-702	3	117	1	2181	2	N	-0-					-0-
07	2340	N	2337	-0-	-3	-0-	119	1	2217	2	N	1					1
							1	9									
08	2335	N	2335	-0-	-0-	-0-	111	1	2224	2	N	-0-					1
09	2264	N	2264	-0-	-0-	-0-	105	1	2159	2	N	-0-					1
10	2384	N	2384	-0-	-0-	-0-	116	1	2268	2	N	-0-					1

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2478	X	2478	-0-	-0-	-0-	2467	2	11	9	N	10	10	8			-0-
06	2549	N	2549	-0-	-0-	-0-	2541	2	8	9	N	7	7	8			-0-
07	2668	N	2668	-0-	-0-	-0-	2655	2	13	9	N	12	12	8			-0-
08	1821	N	1821	-0-	-0-	-0-	1807	2	14	9	N	13	13	8			-0-
09	1920	N	1920	-0-	-0-	-0-	1913	2	7	9	N	6	6	8			-0-
10	2374	N	2374	-0-	-0-	-0-	2355	2	19	9	N	17	17	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	468	-0-	-121	-0-	466	2	2	9	N	2	2	8			-0-
06	570	N	493	-0-	-77	-0-	491	2	2	9	N	2	2	8			-0-
07	558	N	342	-0-	-216	-0-	340	2	2	9	N	2	2	8			-0-
08	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4	4	8			-0-
09	544	N	544	-0-	-0-	-0-	542	2	2	9	N	2	2	8			-0-
10	609	N	609	-0-	-0-	-0-	602	2	7	9	N	6	6	8			-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

05	1209	N	903	-0-	-306	-0-	894	2	9	9	N	8	8	8			-0-
06	1170	N	876	-0-	-294	-0-	869	2	7	9	N	6	6	8			-0-
07	1092	N	1092	-0-	-0-	-0-	1082	2	10	9	N	9	9	8			-0-
08	1462	N	1462	-0-	-0-	-0-	1450	2	12	9	N	11	11	8			-0-
09	1367	N	1367	-0-	-0-	-0-	1363	2	4	9	N	4	4	8			-0-
10	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	N	13	13	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	1023	N	866	-0-	-157	-0-	866	2			N	-0-					-0-
08	930	N	882	-0-	-48	-0-	882	2			N	-0-					-0-
09	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
10	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

05	155	N	9	-0-	-146	-0-	9	2			N	-0-					-0-
06	150	N	11	-0-	-139	-0-	11	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	2			N	-0-					-0-
10	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	687	-0-	-119	-0-	687	2			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
08	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
09	780	N	570	-0-	-210	-0-	570	2			N	-0-					-0-
10	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1028	-0-	-1359	-0-	1028	2			N	-0-					-0-
06	1830	N	1745	-0-	-85	-0-	1745	2			N	-0-					-0-
07	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
08	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
09	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
10	2387	N	2330	-0-	-57	-0-	2330	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1781	-0-	-17	-0-	1780	2	1	9	N	1	1	8			202
06	1979	N	1979	-0-	-0-	-0-	1976	2	3	9	N	3	3	8			202
07	1922	N	1826	-0-	-96	-0-	1825	2	1	9	N	1	1	8			202
08	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					202
09	1976	N	1976	-0-	-0-	-0-	1975	2	1	9	N	1	1	8			202
10	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3649	-0-	-412	-0-	3648	2	1	9	N	1	1	8			-0-
06	3930	X	2800	-0-	-1130	-0-	2797	2	3	9	N	3	3	8			-0-
07	4061	X	3585	-0-	-476	-0-	3583	2	2	9	N	2	2	8			-0-
08	4061	X	2908	-0-	-1153	-0-	2908	2			N	-0-					-0-
09	3540	X	2347	-0-	-1193	-0-	2345	2	2	9	N	2	2	8			-0-
10	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1060	-0-	-25	-0-	1054	2	6	9	N	5	5	8			-0-
06	1320	N	906	-0-	-414	-0-	904	2	2	9	N	2	2	8			-0-
07	1209	N	686	-0-	-523	-0-	684	2	2	9	N	2	2	8			-0-
08	1054	N	709	-0-	-345	-0-	705	2	4	9	N	4	4	8			-0-
09	900	N	791	-0-	-109	-0-	790	2	1	9	N	1	1	8			-0-
10	783	N	783	-0-	-0-	-0-	780	2	3	9	N	3	3	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2826	N	2826	-0-	-0-	-0-	2823	2	3	9	N	3	3	8			-0-
06	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-
07	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1	1	8			-0-
08	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
09	2961	N	2961	-0-	-0-	-0-	2960	2	1	9	N	1	1	8			-0-
10	2325	N	2199	-0-	-126	-0-	2198	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2716	-0-	-167	-0-	2713	2	3	9	N	3	3	8			-0-
06	2760	N	2684	-0-	-76	-0-	2681	2	3	9	N	3	3	8			-0-
07	2821	N	2420	-0-	-401	-0-	2419	2	1	9	N	1	1	8			-0-
08	2728	N	1499	-0-	-1229	-0-	1499	2			N	-0-					-0-
09	2670	N	2283	-0-	-387	-0-	2282	2	1	9	N	1	1	8			-0-
10	2418	N	2381	-0-	-37	-0-	2380	2	1	9	N	1	1	8			-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4450	X	4450	-0-	-0-	-0-	4441	2	9	9	N	8	8	8			-0-
06	5192	X	5192	-0-	-0-	-0-	5185	2	7	9	N	6	6	8			-0-
07	5599	X	5599	-0-	-0-	-0-	5589	2	10	9	N	9	9	8			-0-
08	4830	X	4830	-0-	-0-	-0-	4819	2	11	9	N	10	10	8			-0-
09	4545	X	4545	-0-	-0-	-0-	4541	2	4	9	N	4	4	8			-0-
10	4997	X	4997	-0-	-0-	-0-	4983	2	14	9	N	13	13	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
06	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
08	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
10	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3025	N	3025	-0-	-0-	-0-	3015	2	10	9	N	9	9	8			-0-
06	2537	N	2537	-0-	-0-	-0-	2524	2	13	9	N	12	12	8			-0-
07	3100	N	3261	-0-	161	161	3254	2	7	9	N	6	6	8			-0-
08	2828	N	2667	-0-	-161	-0-	2667	2			N	-0-					-0-
09	2928	N	2928	-0-	-0-	-0-	2921	2	7	9	N	6	6	8			-0-
10	2724	X	2724	-0-	-0-	-0-	2716	2	8	9	N	7	7	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1794	-0-	-872	-0-	1794	2			N	-0-					58
06	2470	X	2470	-0-	-0-	-0-	2469	2	1	9	N	1	1	8			58
07	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					58
08	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					58
09	2460	N	2442	-0-	-18	-0-	2442	2			N	-0-					58
10	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					58

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	453	-0-	-694	-0-	453	2			N	-0-					-0-
06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
08	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2396	-0-	-363	-0-	2395	2	1	9	N	1	1	8			19
06	2640	X	1909	-0-	-731	-0-	1908	2	1	9	N	1	1	8			19
07	2604	X	1995	-0-	-609	-0-	1994	2	1	9	N	1	1	8			19
08	2604	X	981	-0-	-1623	-0-	981	2			N	-0-					19
09	2520	X	1176	-0-	-1344	-0-	1176	2			N	-0-					19
10	2387	X	595	-0-	-1792	-0-	595	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2471	N	2471	-0-	-0-	-0-	2468	2	3	9	N	3	3	8			-0-
06	2129	N	2129	-0-	-0-	-0-	2125	2	4	9	N	4	4	8			-0-
07	1922	N	1840	-0-	-82	-0-	1838	2	2	9	N	2	2	8			-0-
08	1922	N	1877	-0-	-45	-0-	1877	2			N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	1961	2	4	9	N	4	4	8			-0-
10	1938	N	1938	-0-	-0-	-0-	1936	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	1355	-0-	-2241	-0-	1355	2			N	-0-					-0-
06	2220	X	1258	-0-	-962	-0-	1258	2			N	-0-					-0-
07	1643	X	1134	-0-	-509	-0-	1134	2			N	-0-					-0-
08	1612	X	1104	-0-	-508	-0-	1104	2			N	-0-					-0-
09	1380	X	827	-0-	-553	-0-	827	2			N	-0-					-0-
10	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	856	-0-	-229	-0-	856	2			N	-0-					-0-
06	990	N	618	-0-	-372	-0-	618	2			N	-0-					-0-
07	1333	N	507	-0-	-826	-0-	507	2			N	-0-					-0-
08	868	N	632	-0-	-236	-0-	632	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2581	X	2581	-0-	-0-	-0-	2580	2	1	9	N	1	1	8			-0-
06	2571	X	2571	-0-	-0-	-0-	2570	2	1	9	N	1	1	8			-0-
07	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
08	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
09	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	1178	X	1032	-0-	-146	-0-	1032	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1893	-0-	-60	-0-	1892	2	1	9	N	1	1	8			-0-
06	2733	N	2733	-0-	-0-	-0-	2731	2	2	9	N	2	2	8			-0-
07	2183	N	2183	-0-	-0-	-0-	2182	2	1	9	N	1	1	8			-0-
08	1891	N	1863	-0-	-28	-0-	1863	2			N	-0-					-0-
09	2340	N	2260	-0-	-80	-0-	2259	2	1	9	N	1	1	8			-0-
10	3100	N	3345	-0-	245	245	3344	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

05	1515	X	1515	-0-	-0-	-0-	1512	2	3	9	N	3	3	8			-0-
06	1481	N	1481	-0-	-0-	-0-	1480	2	1	9	N	1	1	8			-0-
07	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	N	1	1	8			-0-
08	1023	N	999	-0-	-24	-0-	998	2	1	9	N	1	1	8			-0-
09	1620	N	1620	-0-	-0-	-0-	1619	2	1	9	N	1	1	8			-0-
10	1712	N	1712	-0-	-0-	-0-	1709	2	3	9	N	3	3	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

05	2118	X	2118	-0-	-0-	-0-	2105	2	13	9	N	12	12	8			45
06	1668	N	1668	-0-	-0-	-0-	1660	2	8	9	N	7	7	8			45
07	2542	N	1540	-0-	-1002	-0-	1531	2	9	9	N	8	8	8			45
08	2108	N	1466	-0-	-642	-0-	1452	2	14	9	N	13	13	8			45
09	1680	N	1370	-0-	-310	-0-	1364	2	6	9	N	5	5	8			45
10	1550	N	1376	-0-	-174	-0-	1362	2	14	9	N	13	13	8			45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	3000	N	3959	-0-	959	959	3959	2			N	-0-					-0-
07	3100	N	5136	-0-	2036	2995	5136	2			N	-0-					-0-
08	3100	N	4781	-0-	1681	4676	4781	2			N	-0-					-0-
09	8343	X	3667	-0-	-4676	-0-	3667	2			N	-0-					-0-
10	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	775	N	327	-0-	-448	-0-	327	2			N	-0-					-0-
09	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
10	775	N	605	-0-	-170	-0-	605	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

05	2821	X	2081	-0-	-740	-0-	2071	2	10	9	N	9	9	8			-0-
06	2239	X	2239	-0-	-0-	-0-	2226	2	13	9	N	12	12	8			-0-
07	2375	X	2375	-0-	-0-	-0-	2368	2	7	9	N	6	6	8			-0-
08	2077	X	1678	-0-	-399	-0-	1678	2			N	-0-					-0-
09	2250	X	2055	-0-	-195	-0-	2048	2	7	9	N	6	6	8			-0-
10	2387	X	2114	-0-	-273	-0-	2106	2	8	9	N	7	7	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

05	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2065	-0-	-477	-0-	2065	2			N	-0-					13
06	2250	X	1577	-0-	-673	-0-	1577	2			N	-0-					13
07	2325	X	2029	-0-	-296	-0-	2029	2			N	-0-					13
08	2294	X	1570	-0-	-724	-0-	1570	2			N	-0-					13
09	2160	X	1716	-0-	-444	-0-	1716	2			N	-0-					13
10	2077	X	1148	-0-	-929	-0-	1148	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

05	2356	N	2014	-0-	-342	-0-	2014	2			N	-0-					18
06	2190	N	2085	-0-	-105	-0-	2085	2			N	-0-					18
07	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					18
08	2015	N	1962	-0-	-53	-0-	1962	2			N	-0-					18
09	2100	N	1733	-0-	-367	-0-	1733	2			N	-0-					18
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					18

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

05	3100	N	2224	-0-	-876	731	2223	2	1	9	N	1	1	8			-0-
06	3000	N	2356	-0-	-644	87	2355	2	1	9	N	1	1	8			-0-
07	2541	N	2454	-0-	-87	-0-	2454	2			N	-0-					-0-
08	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
09	2370	N	2219	-0-	-151	-0-	2219	2			N	-0-					-0-
10	2449	N	2162	-0-	-287	-0-	2162	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

05	2325	N	2258	-0-	-67	-0-	2258	2			N	-0-					108
06	3000	N	3222	-0-	222	222	3222	2			N	-0-					108
07	4636	X	4414	-0-	-222	-0-	4414	2			N	-0-					108
08	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					108
09	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					108
10	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

05	1550	N	1162	-0-	-388	-0-	1162	2			N	-0-					-0-
06	1050	N	949	-0-	-101	-0-	949	2			N	-0-					-0-
07	1364	N	1129	-0-	-235	-0-	1129	2			N	-0-					-0-
08	3100	N	3706	-0-	606	606	3706	2			N	-0-					-0-
09	3000	N	2691	-0-	-309	297	2691	2			N	-0-					-0-
10	2524	N	2227	-0-	-297	-0-	2227	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

05	967	N	967	-0-	-0-	-0-	966	2	1	9	N	1	1	8			21
06	1200	N	886	-0-	-314	-0-	885	2	1	9	N	1	1	8			21
07	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1	1	8			21
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					21
09	1469	N	1469	-0-	-0-	-0-	1468	2	1	9	N	1	1	8			21
10	1092	N	1092	-0-	-0-	-0-	1091	2	1	9	N	1	1	8			21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

05	124	N	63	-0-	-61	-0-	62	2	1	9	N	1	1	8			-0-
06	90	N	84	-0-	-6	-0-	83	2	1	9	N	1	1	8			-0-
07	62	N	55	-0-	-7	-0-	54	2	1	9	N	1	1	8			-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	90	N	27	-0-	-63	-0-	26	2	1	9	N	1	1	8			-0-
10	62	N	6	-0-	-56	-0-	5	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2441	N	2441	-0-	-0-	-0-	2410	2	31	9	N	28	28	8			-0-
06	2610	N	2304	-0-	-306	-0-	2292	2	12	9	N	11	11	8			-0-
07	2449	N	2398	-0-	-51	-0-	2370	2	28	9	N	25	25	8			-0-
08	2473	N	2473	-0-	-0-	-0-	2442	2	31	9	N	28	28	8			-0-
09	2310	N	2310	-0-	-0-	-0-	2297	2	13	9	N	12	12	8			-0-
10	2525	N	2525	-0-	-0-	-0-	2494	2	31	9	N	28	28	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

05	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

05	1678	N	1678	-0-	-0-	-0-	1676	2	2	9	N	2	2	8			12
06	1287	N	1287	-0-	-0-	-0-	1279	2	8	9	N	7	7	8			12
07	1783	N	1783	-0-	-0-	-0-	1780	2	3	9	N	3	3	8			12
08	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					12
09	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	N	1	1	8			12
10	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	N	1	1	8			12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

05	2921	X	2921	-0-	-0-	-0-	2918	2	3	9	N	3	3	8			-0-
06	2700	X	2614	-0-	-86	-0-	2610	2	4	9	N	4	4	8			-0-
07	2790	X	1822	-0-	-968	-0-	1821	2	1	9	N	1	1	8			-0-
08	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
09	2829	X	2829	-0-	-0-	-0-	2828	2	1	9	N	1	1	8			-0-
10	2619	N	2619	-0-	-0-	-0-	2618	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

05	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
09	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
06	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
07	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
08	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
09	1320	N	1269	-0-	-51	-0-	1269	2			N	-0-					-0-
10	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	904	2	1	9	N	1	1	8			-0-
06	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	N	2	2	8			-0-
07	913	N	913	-0-	-0-	-0-	912	2	1	9	N	1	1	8			-0-
08	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	1	8			-0-
10	713	N	424	-0-	-289	-0-	422	2	2	9	N	2	2	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1445	N	1445	-0-	-0-	-0-	1439	2	6	9	N	5	5	8			-0-
06	1402	N	1402	-0-	-0-	-0-	1399	2	3	9	N	3	3	8			-0-
07	1447	N	1447	-0-	-0-	-0-	1441	2	6	9	N	5	5	8			-0-
08	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6	6	8			-0-
09	2770	N	2770	-0-	-0-	-0-	2768	2	2	9	N	2	2	8			-0-
10	1493	N	1493	-0-	-0-	-0-	1485	2	8	9	N	7	7	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4643	X	4643	-0-	-0-	-0-	4640	2	3	9	N	3	3	8			14
06	4482	X	4482	-0-	-0-	-0-	4479	2	3	9	N	3	3	8			14
07	5039	X	5039	-0-	-0-	-0-	5038	2	1	9	N	1	1	8			14
08	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					14
09	2940	X	2549	-0-	-391	-0-	2548	2	1	9	N	1	1	8			14
10	3344	X	3344	-0-	-0-	-0-	3343	2	1	9	N	1	1	8			14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2289	-0-	-191	-0-	2287	2	2	9	N	2	2	8			23
06	1890	N	1694	-0-	-196	-0-	1693	2	1	9	N	1	1	8			23
07	2201	N	1264	-0-	-937	-0-	1262	2	2	9	N	2	2	8			23
08	3100	N	3218	-0-	118	118	3215	2	3	9	N	3	3	8			23
09	3000	N	2925	-0-	-75	43	2924	2	1	9	N	1	1	8			23
10	3100	N	3069	-0-	-31	12	3067	2	2	9	N	2	2	8			23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
07	837	N	617	-0-	-220	-0-	617	2			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	1050	N	75	-0-	-975	-0-	75	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3386	-0-	-675	-0-	3373	2	13	9	N	12	12	8			-0-
06	3930	X	2231	-0-	-1699	-0-	2223	2	8	9	N	7	7	8			-0-
07	4061	X	3117	-0-	-944	-0-	3108	2	9	9	N	8	8	8			-0-
08	3689	X	3466	-0-	-223	-0-	3452	2	14	9	N	13	13	8			-0-
09	3688	X	3688	-0-	-0-	-0-	3682	2	6	9	N	5	5	8			-0-
10	3607	X	3607	-0-	-0-	-0-	3593	2	14	9	N	13	13	8			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	81	-0-	-167	-0-	81	2			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					26
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					26
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					26
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					26
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					26
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	3100	N	3570	-0-	470	470	3570	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					57
06	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					57
07	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					57
08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					57
09	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					57
10	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	213	2	53	9	N	48	48	8			-0-
06	266	N	266	-0-	-0-	-0-	193	2	73	9	N	66	66	8			-0-
07	279	N	272	-0-	-7	-0-	238	2	34	9	N	31	31	8			-0-
08	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	246	2	39	9	N	35	35	8			-0-
10	279	N	238	-0-	-41	-0-	198	2	40	9	N	36	36	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1568	-0-	-881	-0-	1568	2			N	-0-					-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
08	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
09	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
10	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2473	-0-	-1247	-0-	2473	2			N	-0-					80
06	3600	X	3579	-0-	-21	-0-	3579	2			N	-0-					80
07	3720	X	2297	-0-	-1423	-0-	2297	2			N	-0-					80
08	3720	X	1131	-0-	-2589	-0-	1131	2			N	-0-					80
09	3600	X	871	-0-	-2729	-0-	871	2			N	-0-					80
10	3689	X	3446	-0-	-243	-0-	3446	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					114
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					114
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					114
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					114
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					114
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	695	2	1	9	N	1	1	8			-0-
06	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-
07	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1	1	8			-0-
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
09	930	N	580	-0-	-350	-0-	578	2	2	9	N	2	2	8			-0-
10	930	N	481	-0-	-449	-0-	480	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
08	3100	N	6771	-0-	3671	3671	6771	2			N	-0-					-0-
09	3000	N	7504	-0-	4504	8175	7504	2			N	-0-					-0-
10	3100	N	7957	-0-	4857	13032	7957	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	3100	N	3713	-0-	613	613	3713	2			N	-0-					-0-
09	3000	N	2467	-0-	-533	80	2467	2			N	-0-					-0-
10	2059	N	1979	-0-	-80	-0-	1979	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6010	X	6010	-0-	-0-	-0-	6008	2	2	9	N	2	2	8			-0-
06	3367	X	3367	-0-	-0-	-0-	3366	2	1	9	N	1	1	8			-0-
07	3316	X	3316	-0-	-0-	-0-	3315	2	1	9	N	1	1	8			-0-
08	3162	X	1916	-0-	-1246	-0-	1916	2			N	-0-					-0-
09	3060	X	3049	-0-	-11	-0-	3049	2			N	-0-					-0-
10	3459	X	3459	-0-	-0-	-0-	3458	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1887	N	1887	-0-	-0-	-0-	1886	2	1	9	N	1	1	8			-0-
06	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	N	1	1	8			-0-
07	1798	N	1641	-0-	-157	-0-	1641	2			N	-0-					-0-
08	1798	N	1749	-0-	-49	-0-	1749	2			N	-0-					-0-
09	1740	N	1534	-0-	-206	-0-	1534	2			N	-0-					-0-
10	1643	N	1483	-0-	-160	-0-	1483	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
06	1020	N	861	-0-	-159	-0-	861	2			N	-0-					-0-
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
08	1860	N	1686	-0-	-174	-0-	1686	2			N	-0-					-0-
09	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
10	2015	N	1490	-0-	-525	-0-	1490	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5473	-0-	2373	4299	5467	2	6	9	N	5	5	8			75
06	3000	N	5016	-0-	2016	6315	5010	2	6	9	N	5	5	8			75
07	11158	X	4843	-0-	-6315	-0-	4842	2	1	9	N	1	1	8			75
08	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					75
09	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					75
10	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	N	1	1	8			75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-
06	240	N	67	-0-	-173	-0-	67	2			N	-0-					-0-
07	279	N	119	-0-	-160	-0-	119	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2200	-0-	-1	-0-	2196	2	4	9	N	4	4	8			165
06	2100	N	1954	-0-	-146	-0-	1952	2	2	9	N	2	2	8			165
07	3100	N	3182	-0-	82	82	3180	2	2	9	N	2	2	8			165
08	2912	N	2830	-0-	-82	-0-	2830	2			N	-0-					165
09	2476	N	2476	-0-	-0-	-0-	2475	2	1	9	N	1	1	8			165
10	2201	X	1671	-0-	-530	-0-	1671	2			N	-0-					165

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

05	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
06	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

05	527	N	410	-0-	-117	-0-	410	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

05	310	N	131	-0-	-179	-0-	131	2			N	-0-					14
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					14
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					14
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					14
09	917	N	917	-0-	-0-	-0-	917	2			N	-0-					14
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

05	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1	1	8			167
06	1525	N	1525	-0-	-0-	-0-	1524	2	1	9	N	1	1	8			167
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					167
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					167
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					167
10	1166	N	1166	-0-	-0-	-0-	1165	2	1	9	N	1	1	8			167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	3000	N	5488	-0-	2488	2488	5488	2			N	-0-					-0-
10	3100	N	4117	-0-	1017	3505	4117	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	413	2	1	9	N	1	1	8			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1913	-0-	-412	-0-	1906	2	7	9	N	6	6	8			-0-
06	2717	N	2717	-0-	-0-	-0-	2713	2	4	9	N	4	4	8			-0-
07	2385	N	2385	-0-	-0-	-0-	2378	2	7	9	N	6	6	8			-0-
08	1922	N	1868	-0-	-54	-0-	1860	2	8	9	N	7	7	8			-0-
09	2250	N	1591	-0-	-659	-0-	1588	2	3	9	N	3	3	8			-0-
10	2325	N	2283	-0-	-42	-0-	2273	2	10	9	N	9	9	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	2012	2	4	9	N	4	4	8			-0-
06	1895	N	1895	-0-	-0-	-0-	1889	2	6	9	N	5	5	8			-0-
07	1837	N	1837	-0-	-0-	-0-	1835	2	2	9	N	2	2	8			-0-
08	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	1894	2	2	9	N	2	2	8			-0-
10	2148	N	2148	-0-	-0-	-0-	2146	2	2	9	N	2	2	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1009	-0-	-1409	-0-	1009	2			N	-0-					92
06	2340	X	1145	-0-	-1195	-0-	1144	2	1	9	N	1	1	8			92
07	6129	X	6129	-0-	-0-	-0-	6125	2	4	9	N	4	4	8			92
08	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					92
09	5215	X	5215	-0-	-0-	-0-	5214	2	1	9	N	1	1	8			92
10	4430	X	4430	-0-	-0-	-0-	4429	2	1	9	N	1	1	8			92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1	1	8			-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1149	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					110
06	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					110
07	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					110
08	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					110
09	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					110
10	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3121	-0-	21	21	3120	2	1	9	N	1	1	8			-0-
06	2733	N	2712	-0-	-21	-0-	2711	2	1	9	N	1	1	8			-0-
07	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
08	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					-0-
09	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
10	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22	-0-	627	2	2	9	N	2	2	8			-0-
06	600	N	578	-0-	-22	-0-	575	2	3	9	N	3	3	8			-0-
07	595	N	595	-0-	-0-	-0-	592	2	3	9	N	3	3	8			-0-
08	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	688	2	6	9	N	5	5	8			-0-
10	2972	N	2972	-0-	-0-	-0-	2968	2	4	9	N	4	4	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

05	2294	N	1891	-0-	-403	-0-	1890	2	1	9	N	1	1	8			-0-
06	2220	N	1723	-0-	-497	-0-	1721	2	2	9	N	2	2	8			-0-
07	1705	N	1661	-0-	-44	-0-	1660	2	1	9	N	1	1	8			-0-
08	1891	N	1544	-0-	-347	-0-	1544	2			N	-0-					-0-
09	1710	N	1186	-0-	-524	-0-	1185	2	1	9	N	1	1	8			-0-
10	1674	N	1148	-0-	-526	-0-	1147	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

05	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	15	8			-0-
06	1825	N	1825	-0-	-0-	-0-	1822	2	3	9	N	3	3	8			-0-
07	2472	N	2472	-0-	-0-	-0-	2464	2	8	9	N	7	7	8			-0-
08	1787	N	1787	-0-	-0-	-0-	1776	2	11	9	N	10	10	8			-0-
09	2020	N	2020	-0-	-0-	-0-	2013	2	7	9	N	6	6	8			-0-
10	2462	N	2462	-0-	-0-	-0-	2444	2	18	9	N	16	16	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

05	2790	X	936	-0-	-1854	-0-	934	2	2	9	N	2	2	8			-0-
06	4275	X	4275	-0-	-0-	-0-	4273	2	2	9	N	2	2	8			-0-
07	1378	X	1378	-0-	-0-	-0-	1377	2	1	9	N	1	1	8			-0-
08	930	X	745	-0-	-185	-0-	745	2			N	-0-					-0-
09	2700	X	563	-0-	-2137	-0-	562	2	1	9	N	1	1	8			-0-
10	2790	X	1207	-0-	-1583	-0-	1206	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

05	7005	X	7005	-0-	-0-	-0-	7004	2	1	9	N	1	1	8			-0-
06	6938	X	6938	-0-	-0-	-0-	6936	2	2	9	N	2	2	8			-0-
07	7603	X	7603	-0-	-0-	-0-	7602	2	1	9	N	1	1	8			-0-
08	7575	X	7575	-0-	-0-	-0-	7575	2			N	-0-					-0-
09	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
10	3877	X	3877	-0-	-0-	-0-	3876	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

05	1054	N	695	-0-	-359	-0-	695	2			N	-0-					-0-
06	750	N	469	-0-	-281	-0-	469	2			N	-0-					-0-
07	1147	N	679	-0-	-468	-0-	679	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2859	N	2686	-0-	-173	-0-	2686	2			N	-0-					-0-
06	2760	X	2529	-0-	-231	-0-	2529	2			N	-0-					-0-
07	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
08	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
09	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
10	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1993	-0-	-363	-0-	1992	2	1	9	N	1	1	8			-0-
06	1800	X	1641	-0-	-159	-0-	1640	2	1	9	N	1	1	8			-0-
07	2108	X	1865	-0-	-243	-0-	1864	2	1	9	N	1	1	8			-0-
08	2108	X	1391	-0-	-717	-0-	1391	2			N	-0-					-0-
09	2040	X	1720	-0-	-320	-0-	1718	2	2	9	N	2	2	8			-0-
10	1984	X	1815	-0-	-169	-0-	1814	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1708	-0-	-338	-0-	1707	2	1	9	N	1	1	8			-0-
06	2057	N	2057	-0-	-0-	-0-	2056	2	1	9	N	1	1	8			-0-
07	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
08	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
09	1980	N	1568	-0-	-412	-0-	1568	2			N	-0-					-0-
10	2046	N	1052	-0-	-994	-0-	1052	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
06	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
07	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1262	-0-	-536	-0-	1262	2			N	-0-					34
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					34
07	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					34
08	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					34
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					34
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	119	-0-	-439	-0-	118	2	1	9	N	1	1	8			-0-
06	1700	N	1700	-0-	-0-	-0-	1699	2	1	9	N	1	1	8			-0-
07	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	N	1	1	8			-0-
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
09	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
10	1705	N	1542	-0-	-163	-0-	1541	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1417	-0-	-40	-0-	1417	2			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
07	1457	N	1305	-0-	-152	-0-	1305	2			N	-0-					-0-
08	1426	N	1295	-0-	-131	-0-	1295	2			N	-0-					-0-
09	1380	N	1320	-0-	-60	-0-	1320	2			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	341	N	205	-0-	-136	-0-	205	2			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
10	248	N	138	-0-	-110	-0-	138	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	496	N	382	-0-	-114	-0-	382	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1864	-0-	-740	-0-	1864	2			N	-0-					57
06	3052	X	3052	-0-	-0-	-0-	3051	2	1	9	N	1	1	8			57
07	2604	X	2530	-0-	-74	-0-	2530	2			N	-0-					57
08	2511	X	2446	-0-	-65	-0-	2446	2			N	-0-					57
09	2520	X	2466	-0-	-54	-0-	2466	2			N	-0-					57
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					57

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	666	-0-	-2217	-0-	666	2			N	-0-					-0-
06	2340	X	569	-0-	-1771	-0-	569	2			N	-0-					-0-
07	2108	X	1828	-0-	-280	-0-	1828	2			N	-0-					-0-
08	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	1829	N	792	-0-	-1037	-0-	792	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
06	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
07	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
08	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
09	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
10	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1406	-0-	-2159	-0-	1406	2			N	-0-					-0-
06	2670	X	971	-0-	-1699	-0-	971	2			N	-0-					-0-
07	2294	X	1047	-0-	-1247	-0-	1047	2			N	-0-					-0-
08	1829	X	373	-0-	-1456	-0-	373	2			N	-0-					-0-
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
10	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
06	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					-0-
07	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-
08	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
09	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
10	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2155	-0-	-294	-0-	2155	2			N	-0-					56
06	2580	X	1965	-0-	-615	-0-	1964	2	1	9	N	1	1	8			56
07	2666	X	1306	-0-	-1360	-0-	1306	2			N	-0-					56
08	2666	X	1112	-0-	-1554	-0-	1112	2			N	-0-					56
09	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					56
10	2170	X	1272	-0-	-898	-0-	1272	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

05	930	N	792	-0-	-138	-0-	792	2			N	-0-					50
06	840	N	780	-0-	-60	-0-	780	2			N	-0-					50
07	930	N	754	-0-	-176	-0-	754	2			N	-0-					50
08	806	N	764	-0-	-42	-0-	764	2			N	-0-					50
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					50
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

05	3286	X	2708	-0-	-578	-0-	2708	2			N	-0-					-0-
06	3180	X	2756	-0-	-424	-0-	2755	2	1	9	N	1	1	8			-0-
07	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
08	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

05	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

05	5487	X	5191	-0-	-296	-0-	5191	2			N	-0-					-0-
06	5190	X	5088	-0-	-102	-0-	5088	2			N	-0-					-0-
07	5363	X	5205	-0-	-158	-0-	5205	2			N	-0-					-0-
08	5301	X	5149	-0-	-152	-0-	5149	2			N	-0-					-0-
09	5100	X	4812	-0-	-288	-0-	4812	2			N	-0-					-0-
10	5270	X	4987	-0-	-283	-0-	4987	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					18
06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					18
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					18
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					18
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					18
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

05	2294	X	2033	-0-	-261	-0-	2032	2	1	9	N	1	1	8			-0-
06	2220	X	1899	-0-	-321	-0-	1898	2	1	9	N	1	1	8			-0-
07	2077	N	1999	-0-	-78	-0-	1999	2			N	-0-					-0-
08	2046	N	1640	-0-	-406	-0-	1640	2			N	-0-					-0-
09	3000	N	3051	-0-	51	51	3051	2			N	-0-					-0-
10	2353	N	2302	-0-	-51	-0-	2302	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	344	2			N	-0-					81
06	510	N	239	-0-	-271	-0-	239	2			N	-0-					81
07	372	N	274	-0-	-98	-0-	274	2			N	-0-					81
08	341	N	242	-0-	-99	-0-	242	2			N	-0-					81
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					81
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3970	-0-	-246	-0-	3969	2	1	9	N	1	1	8			-0-
06	4080	X	3466	-0-	-614	-0-	3465	2	1	9	N	1	1	8			-0-
07	4216	X	3442	-0-	-774	-0-	3442	2			N	-0-					-0-
08	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					-0-
09	4667	X	4667	-0-	-0-	-0-	4667	2			N	-0-					-0-
10	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	565	-0-	-799	-0-	565	2			N	-0-					-0-
06	960	N	514	-0-	-446	-0-	514	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	432	-0-	-95	-0-	431	2	1	9	N	1	1	8			-0-
06	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	8			-0-
08	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1	1	8			-0-
09	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2501	N	2501	-0-	-0-	-0-	2500	2	1	9	N	1	1	8			-0-
06	2257	N	2257	-0-	-0-	-0-	2255	2	2	9	N	2	2	8			-0-
07	2863	N	2863	-0-	-0-	-0-	2862	2	1	9	N	1	1	8			-0-
08	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
09	2846	N	2846	-0-	-0-	-0-	2845	2	1	9	N	1	1	8			-0-
10	2924	N	2924	-0-	-0-	-0-	2923	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					23
06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					23
07	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					23
08	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					23
09	3030	X	2417	-0-	-613	-0-	2417	2			N	-0-					23
10	3131	X	2352	-0-	-779	-0-	2352	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7472	X	7472	-0-	-0-	-0-	7461	2	11	9	N	10	10	8			-0-
06	3667	X	3667	-0-	-0-	-0-	3665	2	2	9	N	2	2	8			-0-
07	3193	X	1857	-0-	-1336	-0-	1855	2	2	9	N	2	2	8			-0-
08	3962	X	3962	-0-	-0-	-0-	3953	2	9	9	N	8	8	8			-0-
09	3750	X	2269	-0-	-1481	-0-	2263	2	6	9	N	5	5	8			-0-
10	3875	X	2739	-0-	-1136	-0-	2727	2	12	9	N	11	11	8			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2278	-0-	-47	-0-	2277	2	1	9	N	1	1	8			-0-
06	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	1	8			-0-
07	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
08	2263	N	2139	-0-	-124	-0-	2139	2			N	-0-					-0-
09	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
10	2511	N	2256	-0-	-255	-0-	2255	2	1	9	N	1	1	8			-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1661	-0-	-1036	-0-	1660	2	1	9	N	1	1	8			-0-
06	2400	X	1820	-0-	-580	-0-	1820	2			N	-0-					-0-
07	2046	X	1955	-0-	-91	-0-	1955	2			N	-0-					-0-
08	1894	X	1894	-0-	-0-	-0-	1893	2	1	9	N	1	1	8			-0-
09	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	2935	X	2935	-0-	-0-	-0-	2934	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					142
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					142
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					142
09	30	N	-0-	-0-	-30	-0-					N	-0-					142
10	217	N	-0-	-0-	-217	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					-0-
06	4320	X	4104	-0-	-216	-0-	4104	2			N	-0-					-0-
07	4526	X	4458	-0-	-68	-0-	4458	2			N	-0-					-0-
08	4526	X	4179	-0-	-347	-0-	4179	2			N	-0-					-0-
09	4380	X	3954	-0-	-426	-0-	3954	2			N	-0-					-0-
10	4495	X	4345	-0-	-150	-0-	4345	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3832	X	3832	-0-	-0-	-0-	3831	2	1	9	N	1	1	8			-0-
06	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
07	3781	X	3781	-0-	-0-	-0-	3780	2	1	9	N	1	1	8			-0-
08	3943	X	3943	-0-	-0-	-0-	3942	2	1	9	N	1	1	8			-0-
09	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
10	3804	X	3804	-0-	-0-	-0-	3803	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	770	2	4	9	N	4	4	8			-0-
06	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	1	8			-0-
07	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			-0-
08	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1	1	8			-0-
10	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2	2	8			-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1428	-0-	-432	-0-	1428	2			N	-0-					-0-
06	1680	N	946	-0-	-734	-0-	945	2	1	9	N	1	1	8			-0-
07	1767	N	865	-0-	-902	-0-	865	2			N	-0-					-0-
08	1426	N	733	-0-	-693	-0-	733	2			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	N	1	1	8			-0-
10	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	N	1	1	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1888	-0-	-34	-0-	1888	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
07	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
09	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					-0-
10	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	171	-0-	-77	-0-	171	2			N	-0-					23
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					23
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					23
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					23
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					23
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					91
06	1380	N	1142	-0-	-238	-0-	1142	2			N	-0-					91
07	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					91
08	1643	N	1530	-0-	-113	-0-	1530	2			N	-0-					91
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					91
10	1612	N	1237	-0-	-375	-0-	1237	2			N	-0-					91

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
10	1426	N	1330	-0-	-96	-0-	1330	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2126	-0-	-819	-0-	2125	2	1	9	N	1	1	8			-0-
06	2850	X	588	-0-	-2262	-0-	587	2	1	9	N	1	1	8			-0-
07	2945	X	789	-0-	-2156	-0-	789	2			N	-0-					-0-
08	2759	X	1179	-0-	-1580	-0-	1179	2			N	-0-					-0-
09	2670	X	2646	-0-	-24	-0-	2646	2			N	-0-					-0-
10	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1789	-0-	-226	-0-	1789	2			N	-0-					-0-
06	1530	N	1325	-0-	-205	-0-	1325	2			N	-0-					-0-
07	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
08	1798	N	1466	-0-	-332	-0-	1466	2			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
10	1457	N	1312	-0-	-145	-0-	1312	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1167	2	6	9	N	5	5	8			-0-
06	1440	N	446	-0-	-994	-0-	436	2	10	9	N	9	9	8			-0-
07	713	N	320	-0-	-393	-0-	313	2	7	9	N	6	6	8			-0-
08	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1219	2	9	9	N	8	8	8			-0-
10	1146	N	1146	-0-	-0-	-0-	1135	2	11	9	N	10	10	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2828	-0-	-489	-0-	2827	2	1	9	N	1	1	8			-0-
06	3210	X	524	-0-	-2686	-0-	524	2			N	-0-					-0-
07	3317	X	2510	-0-	-807	-0-	2509	2	1	9	N	1	1	8			-0-
08	3362	X	3362	-0-	-0-	-0-	3355	2	7	9	N	6	6	8			-0-
09	3210	X	2720	-0-	-490	-0-	2719	2	1	9	N	1	1	8			-0-
10	2821	X	2525	-0-	-296	-0-	2522	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3883	-0-	-54	-0-	3882	2	1	9	N	1	1	8			-0-
06	3810	X	3729	-0-	-81	-0-	3728	2	1	9	N	1	1	8			-0-
07	3937	X	3831	-0-	-106	-0-	3830	2	1	9	N	1	1	8			-0-
08	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
09	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
10	4102	X	4102	-0-	-0-	-0-	4101	2	1	9	N	1	1	8			-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2881	X	2881	-0-	-0-	-0-	2874	2	7	9	N	6	6	8			-0-
06	2938	X	2938	-0-	-0-	-0-	2930	2	8	9	N	7	7	8			-0-
07	2865	X	2865	-0-	-0-	-0-	2862	2	3	9	N	3	3	8			-0-
08	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
09	2695	X	2695	-0-	-0-	-0-	2693	2	2	9	N	2	2	8			-0-
10	2539	X	2539	-0-	-0-	-0-	2536	2	3	9	N	3	3	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	300	-0-	-1343	-0-	300	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	465	N	287	-0-	-178	-0-	287	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
10	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1940	X	1940	-0-	-0-	-0-	1938	2	2	9	N	2	2	8			-0-
06	1597	X	1597	-0-	-0-	-0-	1596	2	1	9	N	1	1	8			-0-
07	1438	X	1438	-0-	-0-	-0-	1437	2	1	9	N	1	1	8			-0-
08	1331	X	1331	-0-	-0-	-0-	1329	2	2	9	N	2	2	8			-0-
09	2296	X	2296	-0-	-0-	-0-	2295	2	1	9	N	1	1	8			-0-
10	1818	X	1818	-0-	-0-	-0-	1816	2	2	9	N	2	2	8			-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5813	-0-	-356	-0-	5811	2	2	9	N	2	2	8			3
06	5910	X	5506	-0-	-404	-0-	5504	2	2	9	N	2	2	8			3
07	5890	X	5611	-0-	-279	-0-	5610	2	1	9	N	1	1	8			3
08	5890	X	5731	-0-	-159	-0-	5731	2			N	-0-					3
09	5640	X	5469	-0-	-171	-0-	5468	2	1	9	N	1	1	8			3
10	5828	X	5550	-0-	-278	-0-	5549	2	1	9	N	1	1	8			3

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1054	N	920	-0-	-134	-0-	920	2			N	-0-					-0-
08	1023	N	929	-0-	-94	-0-	929	2			N	-0-					-0-
09	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2462	-0-	-638	-0-	2461	2	1	9	N	1	1	8			-0-
06	2820	X	2472	-0-	-348	-0-	2470	2	2	9	N	2	2	8			-0-
07	2914	X	2591	-0-	-323	-0-	2590	2	1	9	N	1	1	8			-0-
08	2914	X	2781	-0-	-133	-0-	2781	2			N	-0-					-0-
09	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1	1	8			-0-
10	3100	N	3227	-0-	127	127	3226	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					23
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					23
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					23
08	248	N	-0-	-0-	-248	-0-					N	-0-					23
09	3000	N	4234	-0-	1234	1234	4234	2			N	-0-					23
10	3100	N	2460	-0-	-640	594	2460	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5275	X	5275	-0-	-0-	-0-	5274	2	1	9	N	1	1	8			-0-
06	4953	X	4953	-0-	-0-	-0-	4952	2	1	9	N	1	1	8			-0-
07	5061	X	5061	-0-	-0-	-0-	5060	2	1	9	N	1	1	8			-0-
08	5273	X	5273	-0-	-0-	-0-	5271	2	2	9	N	2	2	8			-0-
09	4670	X	4670	-0-	-0-	-0-	4669	2	1	9	N	1	1	8			-0-
10	4861	X	4861	-0-	-0-	-0-	4859	2	2	9	N	2	2	8			-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	161	-0-	-2350	-0-	161	2			N	-0-					-0-
06	2670	X	154	-0-	-2516	-0-	154	2			N	-0-					-0-
07	5099	X	5099	-0-	-0-	-0-	5099	2			N	-0-					-0-
08	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
09	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
10	3658	X	3369	-0-	-289	-0-	3369	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1767	-0-	-186	-0-	1767	2			N	-0-					58
06	1680	N	1522	-0-	-158	-0-	1522	2			N	-0-					58
07	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					58
08	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					58
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					58
10	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					58

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2625	-0-	-103	-0-	2624	2	1	9	N	1	1	8			-0-
06	2783	X	2783	-0-	-0-	-0-	2782	2	1	9	N	1	1	8			-0-
07	2728	X	2679	-0-	-49	-0-	2679	2			N	-0-					-0-
08	2728	X	2425	-0-	-303	-0-	2425	2			N	-0-					-0-
09	2640	X	2231	-0-	-409	-0-	2231	2			N	-0-					-0-
10	2728	X	2577	-0-	-151	-0-	2577	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
08	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4673	X	4673	-0-	-0-	-0-	4672	2	1	9	N	1	1	8			-0-
06	4125	X	4125	-0-	-0-	-0-	4124	2	1	9	N	1	1	8			-0-
07	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					-0-
08	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
09	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3005	X	3005	-0-	-0-	-0-	3004	2	1	9	N	1	1	8			-0-
06	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
07	3445	X	3445	-0-	-0-	-0-	3443	2	2	9	N	2	2	8			-0-
08	3466	X	3466	-0-	-0-	-0-	3459	2	7	9	N	6	6	8			-0-
09	3640	X	3640	-0-	-0-	-0-	3639	2	1	9	N	1	1	8			-0-
10	3307	X	3307	-0-	-0-	-0-	3304	2	3	9	N	3	3	8			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5495	X	5495	-0-	-0-	-0-	5412	2	83	9	N	75	75	8			-0-
06	5133	X	5133	-0-	-0-	-0-	5077	2	56	9	N	51	51	8			-0-
07	4681	X	4571	-0-	-110	-0-	4472	2	99	9	N	90	90	8			-0-
08	4681	X	4344	-0-	-337	-0-	4225	2	119	9	N	108	108	8			-0-
09	4775	X	4775	-0-	-0-	-0-	4731	2	44	9	N	40	40	8			-0-
10	4949	X	4949	-0-	-0-	-0-	4809	2	140	9	N	127	127	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1898	-0-	-86	-0-	1892	2	6	9	N	5	5	8			-0-
06	1920	N	1801	-0-	-119	-0-	1798	2	3	9	N	3	3	8			-0-
07	2077	N	2053	-0-	-24	-0-	2050	2	3	9	N	3	3	8			-0-
08	2653	N	2653	-0-	-0-	-0-	2647	2	6	9	N	5	5	8			-0-
09	2811	N	2811	-0-	-0-	-0-	2809	2	2	9	N	2	2	8			-0-
10	2255	N	2255	-0-	-0-	-0-	2249	2	6	9	N	5	5	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
06	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
07	2759	N	2677	-0-	-82	-0-	2677	2			N	-0-					-0-
08	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
09	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
10	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	870	N	523	-0-	-347	-0-	523	2			N	-0-					-0-
10	806	N	424	-0-	-382	-0-	424	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
06	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	918	2	20	9	N	18	18	8			-0-
06	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3	3	8			-0-
07	992	N	868	-0-	-124	-0-	859	2	9	9	N	8	8	8			-0-
08	930	N	820	-0-	-110	-0-	807	2	13	9	N	12	12	8			-0-
09	900	N	798	-0-	-102	-0-	790	2	8	9	N	7	7	8			-0-
10	868	N	823	-0-	-45	-0-	802	2	21	9	N	19	19	8			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
07	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
08	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1719	-0-	-730	-0-	1716	2	3	9	N	3	3	8			-0-
06	2370	X	1653	-0-	-717	-0-	1650	2	3	9	N	3	3	8			-0-
07	2449	X	2373	-0-	-76	-0-	2371	2	2	9	N	2	2	8			-0-
08	2294	X	1844	-0-	-450	-0-	1844	2			N	-0-					-0-
09	1800	X	1691	-0-	-109	-0-	1689	2	2	9	N	2	2	8			-0-
10	2387	X	1947	-0-	-440	-0-	1945	2	2	9	N	2	2	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
06	1380	N	1328	-0-	-52	-0-	1328	2			N	-0-					-0-
07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
08	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
09	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1000	N	1000	-0-	-0-	-0-	996	2	4	9	N	4	4	8			-0-
06	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	N	1	1	8			-0-
07	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2	2	8			-0-
08	620	N	493	-0-	-127	-0-	491	2	2	9	N	2	2	8			-0-
09	600	N	360	-0-	-240	-0-	359	2	1	9	N	1	1	8			-0-
10	620	N	426	-0-	-194	-0-	423	2	3	9	N	3	3	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3620	X	3620	-0-	-0-	-0-	3619	2	1	9	N	1	1	8			85
06	2942	X	2942	-0-	-0-	-0-	2941	2	1	9	N	1	1	8			85
07	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					85
08	3627	X	2719	-0-	-908	-0-	2719	2			N	-0-					85
09	3510	X	2428	-0-	-1082	-0-	2428	2			N	-0-					85
10	3627	X	3603	-0-	-24	-0-	3603	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2710	-0-	-80	-0-	2710	2			N	-0-					-0-
06	2790	N	2677	-0-	-113	-0-	2677	2			N	-0-					-0-
07	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
08	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
09	2670	N	2567	-0-	-103	-0-	2567	2			N	-0-					-0-
10	2635	N	2610	-0-	-25	-0-	2610	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	507	-0-	-547	-0-	507	2			N	-0-					-0-
06	1020	N	503	-0-	-517	-0-	503	2			N	-0-					-0-
07	713	N	267	-0-	-446	-0-	266	2	1	9	N	1	1	8			-0-
08	496	N	56	-0-	-440	-0-	55	2	1	9	N	1	1	8			-0-
09	510	N	293	-0-	-217	-0-	293	2			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2	2	8			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2836	N	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
06	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
09	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3619	-0-	-70	-0-	3618	2	1	9	N	1	1	8			-0-
06	3570	X	2941	-0-	-629	-0-	2941	2			N	-0-					-0-
07	3720	X	3478	-0-	-242	-0-	3478	2			N	-0-					-0-
08	3720	X	3553	-0-	-167	-0-	3553	2			N	-0-					-0-
09	3600	X	3435	-0-	-165	-0-	3435	2			N	-0-					-0-
10	3627	X	3408	-0-	-219	-0-	3408	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					150
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					150
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					150
08	465	N	112	-0-	-353	-0-	112	2			N	-0-					150
09	420	N	124	-0-	-296	-0-	124	2			N	-0-					150
10	620	N	84	-0-	-536	-0-	84	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2845	X	2845	-0-	-0-	-0-	2844	2	1	9	N	1	1	8			-0-
06	3409	X	3409	-0-	-0-	-0-	3407	2	2	9	N	2	2	8			-0-
07	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	N	1	1	8			-0-
08	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
09	3398	X	3398	-0-	-0-	-0-	3397	2	1	9	N	1	1	8			-0-
10	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2643	-0-	-85	-0-	2642	2	1	9	N	1	1	8			-0-
06	2640	X	2603	-0-	-37	-0-	2602	2	1	9	N	1	1	8			-0-
07	2697	X	2669	-0-	-28	-0-	2669	2			N	-0-					-0-
08	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
09	2610	X	2524	-0-	-86	-0-	2524	2			N	-0-					-0-
10	2697	X	2502	-0-	-195	-0-	2502	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
06	1920	N	1913	-0-	-7	-0-	1913	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	1829	N	1329	-0-	-500	-0-	1329	2			N	-0-					-0-
09	1920	N	1826	-0-	-94	-0-	1826	2			N	-0-					-0-
10	2046	N	1872	-0-	-174	-0-	1872	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2816	-0-	-284	-0-	2814	2	2	9	N	2	2	8			-0-
06	2820	X	2543	-0-	-277	-0-	2542	2	1	9	N	1	1	8			-0-
07	2945	X	2532	-0-	-413	-0-	2530	2	2	9	N	2	2	8			-0-
08	2945	X	2247	-0-	-698	-0-	2245	2	2	9	N	2	2	8			-0-
09	2850	X	2062	-0-	-788	-0-	2061	2	1	9	N	1	1	8			-0-
10	2821	X	2205	-0-	-616	-0-	2203	2	2	9	N	2	2	8			-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2366	X	2366	-0-	-0-	-0-	2365	2	1	9	N	1	1	8			-0-
06	2460	X	2256	-0-	-204	-0-	2256	2			N	-0-					-0-
07	2542	X	2264	-0-	-278	-0-	2264	2			N	-0-					-0-
08	2551	X	2551	-0-	-0-	-0-	2550	2	1	9	N	1	1	8			-0-
09	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	2439	2	1	9	N	1	1	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	N	2319	-0-	-0-	-0-	2318	2	1	9	N	1	1	8			-0-
06	2195	N	2195	-0-	-0-	-0-	2194	2	1	9	N	1	1	8			-0-
07	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
08	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
09	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2374	-0-	-726	3157	2374	2			N	-0-					-0-
06	3000	N	2252	-0-	-748	2409	2252	2			N	-0-					-0-
07	4417	X	2008	-0-	-2409	-0-	2008	2			N	-0-					-0-
08	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
09	1980	X	1791	-0-	-189	-0-	1791	2			N	-0-					-0-
10	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
10	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2216	N	2216	-0-	-0-	-0-	2215	2	1	9	N	1	1	8			-0-
06	2021	N	2021	-0-	-0-	-0-	2020	2	1	9	N	1	1	8			-0-
07	1970	N	1970	-0-	-0-	-0-	1966	2	4	9	N	4	4	8			-0-
08	2015	N	2015	-0-	-0-	-0-	2002	2	13	9	N	12	12	8			-0-
09	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	N	2	2	8			-0-
10	1643	N	1643	-0-	-0-	-0-	1635	2	8	9	N	7	7	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1884	N	1884	-0-	-0-	-0-	1878	2	6	9	N	5	5	8			-0-
06	1391	N	1391	-0-	-0-	-0-	1389	2	2	9	N	2	2	8			-0-
07	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5	5	8			-0-
08	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	N	5	5	8			-0-
09	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2	2	8			-0-
10	872	N	872	-0-	-0-	-0-	866	2	6	9	N	5	5	8			-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	311	-0-	-123	-0-	310	2	1	9	N	1	1	8			-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	379	2	1	9	N	1	1	8			-0-
08	389	N	389	-0-	-0-	-0-	388	2	1	9	N	1	1	8			-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	423	2	1	9	N	1	1	8			-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2799	X	2799	-0-	-0-	-0-	2798	2	1	9	N	1	1	8			-0-
06	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
07	2342	X	2342	-0-	-0-	-0-	2341	2	1	9	N	1	1	8			-0-
08	2515	X	2515	-0-	-0-	-0-	2514	2	1	9	N	1	1	8			-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	2654	X	2654	-0-	-0-	-0-	2653	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

05	1178	N	1002	-0-	-176	-0-	1002	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
08	992	N	627	-0-	-365	-0-	627	2			N	-0-					-0-
09	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					-0-
10	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

05	6762	X	6762	-0-	-0-	-0-	6761	2	1	9	N	1	1	8			-0-
06	6104	X	6104	-0-	-0-	-0-	6103	2	1	9	N	1	1	8			-0-
07	5952	X	5952	-0-	-0-	-0-	5951	2	1	9	N	1	1	8			-0-
08	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
09	5901	X	5901	-0-	-0-	-0-	5899	2	2	9	N	2	2	8			-0-
10	6058	X	6058	-0-	-0-	-0-	6057	2	1	9	N	1	1	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

05	3441	X	3229	-0-	-212	-0-	3229	2			N	-0-					-0-
06	3330	X	2748	-0-	-582	-0-	2748	2			N	-0-					-0-
07	3441	X	2533	-0-	-908	-0-	2533	2			N	-0-					-0-
08	3317	X	1934	-0-	-1383	-0-	1934	2			N	-0-					-0-
09	3150	X	1928	-0-	-1222	-0-	1928	2			N	-0-					-0-
10	3224	X	1706	-0-	-1518	-0-	1706	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

05	868	N	739	-0-	-129	-0-	739	2			N	-0-					129
06	1410	N	924	-0-	-486	-0-	924	2			N	-0-					129
07	1519	N	447	-0-	-1072	-0-	447	2			N	-0-					129
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					129
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					129
10	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

05	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
06	3214	X	3214	-0-	-0-	-0-	3213	2	1	9	N	1	1	8			-0-
07	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
08	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
09	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
10	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

05	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
06	960	N	806	-0-	-154	-0-	806	2			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-
08	992	N	820	-0-	-172	-0-	820	2			N	-0-					-0-
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
10	651	N	331	-0-	-320	-0-	331	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4666	X	4666	-0-	-0-	-0-	4665	2	1	9	N	1	1	8			-0-
06	4140	X	3593	-0-	-547	-0-	3592	2	1	9	N	1	1	8			-0-
07	6599	X	6599	-0-	-0-	-0-	6596	2	3	9	N	3	3	8			-0-
08	6120	X	6120	-0-	-0-	-0-	6109	2	11	9	N	10	10	8			-0-
09	5728	X	5728	-0-	-0-	-0-	5727	2	1	9	N	1	1	8			-0-
10	5703	X	5703	-0-	-0-	-0-	5696	2	7	9	N	6	6	8			-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2590	-0-	-820	-0-	2590	2			N	-0-					-0-
06	3240	X	3043	-0-	-197	-0-	3043	2			N	-0-					-0-
07	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
09	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
10	3131	X	2942	-0-	-189	-0-	2942	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
08	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	251	-0-	-121	-0-	251	2			N	-0-					-0-
06	330	N	161	-0-	-169	-0-	161	2			N	-0-					-0-
07	372	N	197	-0-	-175	-0-	197	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3479	-0-	-303	-0-	3469	2	10	9	N	9	9	8			-0-
06	3660	X	2910	-0-	-750	-0-	2897	2	13	9	N	12	12	8			-0-
07	3472	X	2670	-0-	-802	-0-	2663	2	7	9	N	6	6	8			-0-
08	3472	X	3208	-0-	-264	-0-	3208	2			N	-0-					-0-
09	3360	X	3221	-0-	-139	-0-	3214	2	7	9	N	6	6	8			-0-
10	3472	X	2737	-0-	-735	-0-	2729	2	8	9	N	7	7	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
06	960	N	954	-0-	-6	-0-	954	2			N	-0-					-0-
07	1240	N	811	-0-	-429	-0-	811	2			N	-0-					-0-
08	992	N	616	-0-	-376	-0-	616	2			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	233	-0-	-170	-0-	233	2			N	-0-					50
06	420	N	364	-0-	-56	-0-	364	2			N	-0-					50
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					50
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					50
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					50
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
07	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1800	N	1547	-0-	-253	-0-	1547	2			N	-0-					-0-
10	2170	N	1678	-0-	-492	-0-	1678	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3441	-0-	-62	-0-	3440	2	1	9	N	1	1	8			19
06	3390	X	3095	-0-	-295	-0-	3094	2	1	9	N	1	1	8			19
07	3596	X	3500	-0-	-96	-0-	3500	2			N	-0-					19
08	3596	X	3142	-0-	-454	-0-	3142	2			N	-0-					19
09	3480	X	3281	-0-	-199	-0-	3281	2			N	-0-					19
10	3503	X	3455	-0-	-48	-0-	3455	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
06	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-
07	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5467	X	5467	-0-	-0-	-0-	5454	2	13	9	N	12	12	8			-0-
06	4983	X	4983	-0-	-0-	-0-	4976	2	7	9	N	6	6	8			-0-
07	5566	X	5566	-0-	-0-	-0-	5557	2	9	9	N	8	8	8			-0-
08	5115	X	4876	-0-	-239	-0-	4862	2	14	9	N	13	13	8			-0-
09	4950	X	4924	-0-	-26	-0-	4918	2	6	9	N	5	5	8			-0-
10	5115	X	4848	-0-	-267	-0-	4835	2	13	9	N	12	12	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	3244	-0-	-2832	-0-	3232	2	12	9	N	11	11	8			-0-
06	6450	X	3406	-0-	-3044	-0-	3404	2	2	9	N	2	2	8			-0-
07	6665	X	3848	-0-	-2817	-0-	3842	2	6	9	N	5	5	8			-0-
08	6665	X	4296	-0-	-2369	-0-	4288	2	8	9	N	7	7	8			-0-
09	7134	X	7134	-0-	-0-	-0-	7130	2	4	9	N	4	4	8			-0-
10	5995	X	5995	-0-	-0-	-0-	5983	2	12	9	N	11	11	8			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1261	-0-	-1343	-0-	1261	2			N	-0-					-0-
06	3200	X	3200	-0-	-0-	-0-	3185	2	15	9	N	14	14	8			-0-
07	5018	X	5018	-0-	-0-	-0-	5017	2	1	9	N	1	1	8			-0-
08	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-
09	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
10	4991	X	4600	-0-	-391	-0-	4600	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1228	2	3	9	N	3	3	8			-0-
10	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
06	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
07	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
08	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
09	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
10	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

05	2728	N	2344	-0-	-384	-0-	2343	2	1	9	N	1	1	8			-0-
06	2636	N	2636	-0-	-0-	-0-	2635	2	1	9	N	1	1	8			-0-
07	2666	N	2436	-0-	-230	-0-	2435	2	1	9	N	1	1	8			-0-
08	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	2640	N	2115	-0-	-525	-0-	2115	2			N	-0-					-0-
10	2449	N	2417	-0-	-32	-0-	2417	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

05	3100	N	2829	-0-	-271	4373	2823	2	6	9	N	5	5	8			133
06	3000	N	3019	-0-	19	4392	3010	2	9	9	N	8	8	8			133
07	3100	N	2592	-0-	-508	3884	2590	2	2	9	N	2	2	8			133
08	3100	N	2207	-0-	-893	2991	2207	2			N	-0-					133
09	5381	X	2390	-0-	-2991	-0-	2389	2	1	9	N	1	1	8			133
10	2697	X	2453	-0-	-244	-0-	2451	2	2	9	N	2	2	8			133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

05	2945	X	2382	-0-	-563	-0-	2382	2			N	-0-					-0-
06	2820	X	2053	-0-	-767	-0-	2053	2			N	-0-					-0-
07	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
08	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
09	2520	X	1168	-0-	-1352	-0-	1168	2			N	-0-					-0-
10	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

05	2883	X	2506	-0-	-377	-0-	2503	2	3	9	N	3	3	8			-0-
06	3424	X	3424	-0-	-0-	-0-	3416	2	8	9	N	7	7	8			-0-
07	3706	X	3706	-0-	-0-	-0-	3703	2	3	9	N	3	3	8			-0-
08	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
09	3420	X	3081	-0-	-339	-0-	3079	2	2	9	N	2	2	8			-0-
10	4022	X	4022	-0-	-0-	-0-	4019	2	3	9	N	3	3	8			-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

05	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1	1	8			-0-
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
07	930	N	924	-0-	-6	-0-	923	2	1	9	N	1	1	8			-0-
08	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	N	1	1	8			-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	930	N	865	-0-	-65	-0-	864	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	6655	-0-	-320	-0-	6655	2			N	-0-					43
06	6750	X	5263	-0-	-1487	-0-	5263	2			N	-0-					43
07	6975	X	5913	-0-	-1062	-0-	5913	2			N	-0-					43
08	6975	X	6958	-0-	-17	-0-	6958	2			N	-0-					43
09	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					43
10	7047	X	7047	-0-	-0-	-0-	7047	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

05	2108	N	2088	-0-	-20	-0-	2088	2			N	-0-					83
06	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					83
07	2232	N	1827	-0-	-405	-0-	1827	2			N	-0-					83
08	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					83
09	2070	N	2013	-0-	-57	-0-	2013	2			N	-0-					83
10	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

05	1240	N	682	-0-	-558	-0-	682	2			N	-0-					-0-
06	1260	N	590	-0-	-670	-0-	590	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					48
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					48
07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					48
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					48
09	690	N	536	-0-	-154	-0-	536	2			N	-0-					48
10	775	N	708	-0-	-67	-0-	708	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

05	6448	X	1120	-0-	-5328	-0-	1120	2			N	-0-					-0-
06	2190	X	988	-0-	-1202	-0-	988	2			N	-0-					-0-
07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1116	X	827	-0-	-289	-0-	827	2			N	-0-					-0-
09	1080	X	716	-0-	-364	-0-	716	2			N	-0-					-0-
10	1116	X	670	-0-	-446	-0-	670	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

05	372	N	270	-0-	-102	-0-	270	2			N	-0-					20
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					20
07	403	N	302	-0-	-101	-0-	302	2			N	-0-					20
08	279	N	92	-0-	-187	-0-	92	2			N	-0-					20
09	330	N	142	-0-	-188	-0-	142	2			N	-0-					20
10	310	N	167	-0-	-143	-0-	167	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					162
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					162
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					162
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					162
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					162
10	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					162

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

05	1488	N	1475	-0-	-13	-0-	1475	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
08	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					-0-
09	1440	N	1375	-0-	-65	-0-	1375	2			N	-0-					-0-
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

05	4464	X	2374	-0-	-2090	-0-	2374	2			N	-0-					80
06	4320	X	3344	-0-	-976	-0-	3344	2			N	-0-					80
07	3906	X	3368	-0-	-538	-0-	3368	2			N	-0-					80
08	3906	X	2677	-0-	-1229	-0-	2677	2			N	-0-					80
09	3600	X	3457	-0-	-143	-0-	3457	2			N	-0-					80
10	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

05	1581	X	1531	-0-	-50	-0-	1531	2			N	-0-					-0-
06	2773	X	2773	-0-	-0-	-0-	2772	2	1	9	N	1	1	8			-0-
07	1581	N	1330	-0-	-251	-0-	1330	2			N	-0-					-0-
08	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
09	3000	N	3315	-0-	315	315	3315	2			N	-0-					-0-
10	3027	N	2712	-0-	-315	-0-	2712	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

05	434	N	201	-0-	-233	-0-	201	2			N	-0-					92
06	270	N	209	-0-	-61	-0-	209	2			N	-0-					92
07	217	N	176	-0-	-41	-0-	176	2			N	-0-					92
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					92
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					92
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	3100	N	3934	-0-	834	834	3934	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	144	-0-	-414	-0-	144	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

05	1023	N	862	-0-	-161	-0-	860	2	2	9	N	2	2	8			-0-
06	870	N	814	-0-	-56	-0-	813	2	1	9	N	1	1	8			-0-
07	899	N	753	-0-	-146	-0-	751	2	2	9	N	2	2	8			-0-
08	868	N	701	-0-	-167	-0-	699	2	2	9	N	2	2	8			-0-
09	810	N	659	-0-	-151	-0-	658	2	1	9	N	1	1	8			-0-
10	744	N	705	-0-	-39	-0-	703	2	2	9	N	2	2	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

05	3472	X	3135	-0-	-337	-0-	3126	2	9	9	N	8	8	8			-0-
06	3360	X	2370	-0-	-990	-0-	2362	2	8	9	N	7	7	8			-0-
07	3410	X	2457	-0-	-953	-0-	2455	2	2	9	N	2	2	8			-0-
08	3317	X	2196	-0-	-1121	-0-	2196	2			N	-0-					-0-
09	3150	X	1770	-0-	-1380	-0-	1769	2	1	9	N	1	1	8			-0-
10	3131	X	1452	-0-	-1679	-0-	1451	2	1	9	N	1	1	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

05	1336	N	1336	-0-	-0-	-0-	1327	2	9	9	N	8	8	8			-0-
06	3000	N	4179	-0-	1179	1179	4157	2	22	9	N	20	20	8			-0-
07	3100	N	5060	-0-	1960	3139	5050	2	10	9	N	9	9	8			-0-
08	3100	N	5688	-0-	2588	5727	5688	2			N	-0-					-0-
09	11154	X	5427	-0-	-5727	-0-	5423	2	4	9	N	4	4	8			-0-
10	5687	X	5687	-0-	-0-	-0-	5681	2	6	9	N	5	5	8			-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

05	4528	X	4528	-0-	-0-	-0-	4527	2	1	9	N	1	1	8			37
06	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					37
07	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					37
08	6092	X	6092	-0-	-0-	-0-	6092	2			N	-0-					37
09	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					37
10	5692	X	5692	-0-	-0-	-0-	5692	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

05	2883	X	2071	-0-	-812	-0-	2070	2	1	9	N	1	1	8			-0-
06	2850	N	2503	-0-	-347	-0-	2502	2	1	9	N	1	1	8			-0-
07	2945	X	2937	-0-	-8	-0-	2936	2	1	9	N	1	1	8			-0-
08	2945	X	1981	-0-	-964	-0-	1981	2			N	-0-					-0-
09	2850	X	1283	-0-	-1567	-0-	1283	2			N	-0-					-0-
10	2945	X	2818	-0-	-127	-0-	2817	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

05	4650	X	571	-0-	-4079	-0-	570	2	1	9	N	1	1	8			20
06	2340	X	574	-0-	-1766	-0-	574	2			N	-0-					20
07	2170	X	392	-0-	-1778	-0-	392	2			N	-0-					20
08	1550	X	596	-0-	-954	-0-	596	2			N	-0-					20
09	1470	X	678	-0-	-792	-0-	678	2			N	-0-					20
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2076	N	2076	-0-	-0-	-0-	2075	2	1	9	N	1	1	8			-0-
06	2050	N	2050	-0-	-0-	-0-	2048	2	2	9	N	2	2	8			-0-
07	2356	N	2063	-0-	-293	-0-	2062	2	1	9	N	1	1	8			-0-
08	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	2124	2	1	9	N	1	1	8			-0-
10	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					172
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					172
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					172
08	558	N	545	-0-	-13	-0-	545	2			N	-0-					172
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					172
10	558	N	354	-0-	-204	-0-	354	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4776	X	4776	-0-	-0-	-0-	4775	2	1	9	N	1	1	8			16
06	4786	X	4786	-0-	-0-	-0-	4784	2	2	9	N	2	2	8			16
07	4642	X	4642	-0-	-0-	-0-	4641	2	1	9	N	1	1	8			16
08	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					16
09	4245	X	4245	-0-	-0-	-0-	4244	2	1	9	N	1	1	8			16
10	4134	X	4134	-0-	-0-	-0-	4133	2	1	9	N	1	1	8			16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
08	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	520	-0-	-38	-0-	520	2			N	-0-					23
06	1080	N	502	-0-	-578	-0-	502	2			N	-0-					23
07	806	N	383	-0-	-423	-0-	383	2			N	-0-					23
08	527	N	418	-0-	-109	-0-	418	2			N	-0-					23
09	510	N	462	-0-	-48	-0-	462	2			N	-0-					23
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	972	-0-	-2500	-0-	972	2			N	-0-					104
06	4140	X	2643	-0-	-1497	-0-	2643	2			N	-0-					104
07	4278	X	3458	-0-	-820	-0-	3458	2			N	-0-					104
08	4278	X	1271	-0-	-3007	-0-	1271	2			N	-0-					104
09	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					104
10	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					104

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1914	-0-	-163	-0-	1912	2	2	9	N	2	2	8			-0-
06	2111	X	2111	-0-	-0-	-0-	2108	2	3	9	N	3	3	8			-0-
07	2212	X	2212	-0-	-0-	-0-	2211	2	1	9	N	1	1	8			-0-
08	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
09	2756	X	2756	-0-	-0-	-0-	2755	2	1	9	N	1	1	8			-0-
10	2984	N	2984	-0-	-0-	-0-	2983	2	1	9	N	1	1	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2581	-0-	-674	-0-	2581	2			N	-0-					-0-
06	3150	X	2786	-0-	-364	-0-	2786	2			N	-0-					-0-
07	3255	X	2801	-0-	-454	-0-	2801	2			N	-0-					-0-
08	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
09	3150	X	2749	-0-	-401	-0-	2749	2			N	-0-					-0-
10	2883	X	2002	-0-	-881	-0-	2002	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	1816	-0-	-3640	-0-	1816	2			N	-0-					-0-
06	5280	X	2335	-0-	-2945	-0-	2335	2			N	-0-					-0-
07	5456	X	4379	-0-	-1077	-0-	4379	2			N	-0-					-0-
08	5425	X	5024	-0-	-401	-0-	5024	2			N	-0-					-0-
09	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
10	4371	X	2093	-0-	-2278	-0-	2093	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					25
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					25
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					25
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					25
09	720	N	627	-0-	-93	-0-	627	2			N	-0-					25
10	744	N	282	-0-	-462	-0-	282	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	930	-0-	-1333	-0-	929	2	1	9	N	1	1	8			-0-
06	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			-0-
07	2263	N	1404	-0-	-859	-0-	1403	2	1	9	N	1	1	8			-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2190	N	385	-0-	-1805	-0-	384	2	1	9	N	1	1	8			-0-
10	1395	N	342	-0-	-1053	-0-	341	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2542	-0-	-93	-0-	2542	2			N	-0-					-0-
06	2670	X	2522	-0-	-148	-0-	2522	2			N	-0-					-0-
07	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
08	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
09	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
10	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
06	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
07	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
08	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
09	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
10	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2897	-0-	-482	-0-	2896	2	1	9	N	1	1	8			-0-
06	3270	X	1945	-0-	-1325	-0-	1945	2			N	-0-					-0-
07	3379	X	3374	-0-	-5	-0-	3372	2	2	9	N	2	2	8			-0-
08	3146	X	3146	-0-	-0-	-0-	3140	2	6	9	N	5	5	8			-0-
09	2790	X	2653	-0-	-137	-0-	2652	2	1	9	N	1	1	8			-0-
10	3379	X	2488	-0-	-891	-0-	2485	2	3	9	N	3	3	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					42
06	2340	N	1821	-0-	-519	-0-	1820	2	1	9	N	1	1	8			42
07	2462	N	2462	-0-	-0-	-0-	2461	2	1	9	N	1	1	8			42
08	3100	N	3156	-0-	56	56	3156	2			N	-0-					42
09	2676	N	2620	-0-	-56	-0-	2620	2			N	-0-					42
10	3100	N	3280	-0-	180	180	3279	2	1	9	N	1	1	8			42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
06	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
07	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-
06	1573	N	1573	-0-	-0-	-0-	1572	2	1	9	N	1	1	8			-0-
07	1550	N	1349	-0-	-201	-0-	1349	2			N	-0-					-0-
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
06	3120	X	2586	-0-	-534	-0-	2586	2			N	-0-					-0-
07	6253	X	6253	-0-	-0-	-0-	6253	2			N	-0-					-0-
08	3224	X	39	-0-	-3185	-0-	39	2			N	-0-					-0-
09	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
10	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					22
06	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					22
07	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					22
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					22
09	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					22
10	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
09	750	N	467	-0-	-283	-0-	467	2			N	-0-					-0-
10	713	N	561	-0-	-152	-0-	561	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4473	X	4473	-0-	-0-	-0-	4472	2	1	9	N	1	1	8			40
06	4267	X	4267	-0-	-0-	-0-	4266	2	1	9	N	1	1	8			40
07	4195	X	4195	-0-	-0-	-0-	4194	2	1	9	N	1	1	8			40
08	4061	X	3375	-0-	-686	-0-	3375	2			N	-0-					40
09	3930	X	3794	-0-	-136	-0-	3794	2			N	-0-					40
10	4061	X	3525	-0-	-536	-0-	3525	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	766	-0-	-505	-0-	766	2			N	-0-					75
06	1230	X	777	-0-	-453	-0-	777	2			N	-0-					75
07	992	X	692	-0-	-300	-0-	692	2			N	-0-					75
08	837	X	739	-0-	-98	-0-	739	2			N	-0-					75
09	810	X	713	-0-	-97	-0-	713	2			N	-0-					75
10	806	X	725	-0-	-81	-0-	725	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3747	-0-	-934	-0-	3746	2	1	9	N	1	1	8			62
06	4530	X	4068	-0-	-462	-0-	4067	2	1	9	N	1	1	8			62
07	5177	X	4250	-0-	-927	-0-	4249	2	1	9	N	1	1	8			62
08	5177	X	3422	-0-	-1755	-0-	3422	2			N	-0-					62
09	5010	X	3368	-0-	-1642	-0-	3368	2			N	-0-					62
10	4247	X	3691	-0-	-556	-0-	3691	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2456	-0-	-303	-0-	2456	2			N	-0-					-0-
06	2670	X	2663	-0-	-7	-0-	2663	2			N	-0-					-0-
07	2759	X	2683	-0-	-76	-0-	2683	2			N	-0-					-0-
08	2759	X	2758	-0-	-1	-0-	2758	2			N	-0-					-0-
09	2670	X	2520	-0-	-150	-0-	2520	2			N	-0-					-0-
10	2759	X	2124	-0-	-635	-0-	2124	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	152	-0-	-158	-0-	152	2			N	-0-					54
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					54
07	310	N	152	-0-	-158	-0-	152	2			N	-0-					54
08	155	N	60	-0-	-95	-0-	60	2			N	-0-					54
09	240	N	108	-0-	-132	-0-	108	2			N	-0-					54
10	155	N	77	-0-	-78	-0-	77	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
06	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
08	2139	N	1539	-0-	-600	-0-	1539	2			N	-0-					-0-
09	2220	N	2064	-0-	-156	-0-	2064	2			N	-0-					-0-
10	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					37
06	1710	N	1642	-0-	-68	-0-	1642	2			N	-0-					37
07	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					37
08	1984	N	1749	-0-	-235	-0-	1749	2			N	-0-					37
09	1650	N	1606	-0-	-44	-0-	1606	2			N	-0-					37
10	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					117
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					117
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					117
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					117
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					117
10	372	N	246	-0-	-126	-0-	246	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2744	-0-	-480	-0-	2738	2	6	9	N	5	5	8			-0-
06	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3	3	8			-0-
07	4181	X	4181	-0-	-0-	-0-	4178	2	3	9	N	3	3	8			-0-
08	4077	X	4077	-0-	-0-	-0-	4071	2	6	9	N	5	5	8			-0-
09	3737	X	3737	-0-	-0-	-0-	3735	2	2	9	N	2	2	8			-0-
10	4011	X	4011	-0-	-0-	-0-	4005	2	6	9	N	5	5	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					17
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					17
07	1612	N	1072	-0-	-540	-0-	1072	2			N	-0-					17
08	1426	N	1299	-0-	-127	-0-	1299	2			N	-0-					17
09	1650	N	1447	-0-	-203	-0-	1447	2			N	-0-					17
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
06	2610	X	2610	-0-	-0-	-0-	2609	2	1	9	N	1	1	8			-0-
07	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
08	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
09	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
10	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3714	X	3714	-0-	-0-	-0-	3712	2	2	9	N	2	2	8			57
06	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					57
07	2965	X	2965	-0-	-0-	-0-	2964	2	1	9	N	1	1	8			57
08	3720	X	2860	-0-	-860	-0-	2860	2			N	-0-					57
09	3750	X	3727	-0-	-23	-0-	3727	2			N	-0-					57
10	3875	X	3461	-0-	-414	-0-	3460	2	1	9	N	1	1	8			57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3	3	8			-0-
06	1420	N	1420	-0-	-0-	-0-	1417	2	3	9	N	3	3	8			-0-
07	1634	N	1634	-0-	-0-	-0-	1632	2	2	9	N	2	2	8			-0-
08	1488	N	1223	-0-	-265	-0-	1223	2			N	-0-					-0-
09	1410	N	1115	-0-	-295	-0-	1115	2			N	-0-					-0-
10	1488	N	1176	-0-	-312	-0-	1175	2	1	9	N	1	1	8			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	1369	-0-	-2444	-0-	1369	2			N	-0-					-0-
06	3690	X	1158	-0-	-2532	-0-	1158	2			N	-0-					-0-
07	3813	X	1044	-0-	-2769	-0-	1044	2			N	-0-					-0-
08	3813	X	982	-0-	-2831	-0-	982	2			N	-0-					-0-
09	3690	X	884	-0-	-2806	-0-	884	2			N	-0-					-0-
10	1364	X	790	-0-	-574	-0-	790	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1326	-0-	-937	-0-	1326	2			N	-0-					-0-
06	1800	N	1426	-0-	-374	-0-	1426	2			N	-0-					-0-
07	1240	N	427	-0-	-813	-0-	427	2			N	-0-					-0-
08	1333	N	1207	-0-	-126	-0-	1207	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
06	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
07	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
08	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
09	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
10	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1	1	8			-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1	1	8			-0-
08	1240	N	952	-0-	-288	-0-	951	2	1	9	N	1	1	8			-0-
09	1140	N	935	-0-	-205	-0-	935	2			N	-0-					-0-
10	1023	N	970	-0-	-53	-0-	969	2	1	9	N	1	1	8			-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1	1	8			-0-
06	600	N	526	-0-	-74	-0-	525	2	1	9	N	1	1	8			-0-
07	589	N	339	-0-	-250	-0-	337	2	2	9	N	2	2	8			-0-
08	3100	N	4110	-0-	1010	1010	4103	2	7	9	N	6	6	8			-0-
09	1802	N	792	-0-	-1010	-0-	791	2	1	9	N	1	1	8			-0-
10	3100	N	4146	-0-	1046	1046	4142	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	990	N	790	-0-	-200	-0-	790	2			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
08	1023	N	929	-0-	-94	-0-	929	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	992	N	550	-0-	-442	-0-	550	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					-0-
06	1290	N	1270	-0-	-20	-0-	1270	2			N	-0-					-0-
07	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					-0-
08	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					-0-
09	1260	N	1216	-0-	-44	-0-	1216	2			N	-0-					-0-
10	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					22
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					22
07	589	N	562	-0-	-27	-0-	562	2			N	-0-					22
08	558	N	539	-0-	-19	-0-	539	2			N	-0-					22
09	540	N	514	-0-	-26	-0-	514	2			N	-0-					22
10	558	N	542	-0-	-16	-0-	542	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2514	N	2458	-0-	-56	-0-	2458	2			N	-0-					-0-
06	2417	N	2417	-0-	-0-	-0-	2416	2	1	9	N	1	1	8			-0-
07	2573	N	1575	-0-	-998	-0-	1575	2			N	-0-					-0-
08	2449	N	857	-0-	-1592	-0-	857	2			N	-0-					-0-
09	2430	N	950	-0-	-1480	-0-	950	2			N	-0-					-0-
10	1581	N	1050	-0-	-531	-0-	1050	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1575	-0-	-254	-0-	1575	2			N	-0-					-0-
06	1770	N	1758	-0-	-12	-0-	1758	2			N	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
08	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
10	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
06	1350	N	416	-0-	-934	-0-	416	2			N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
08	1395	N	204	-0-	-1191	-0-	204	2			N	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1240	N	816	-0-	-424	-0-	816	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2113	-0-	-429	-0-	2113	2			N	-0-					-0-
06	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
07	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
08	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
09	2700	N	2220	-0-	-480	-0-	2220	2			N	-0-					-0-
10	2480	N	2201	-0-	-279	-0-	2201	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

05	1581	X	1248	-0-	-333	-0-	1248	2			N	-0-					13
06	1530	X	988	-0-	-542	-0-	988	2			N	-0-					13
07	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					13
08	8456	X	8456	-0-	-0-	-0-	8456	2			N	-0-					13
09	6872	X	6872	-0-	-0-	-0-	6872	2			N	-0-					13
10	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

05	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
06	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
07	3100	N	3302	-0-	202	202	3302	2			N	-0-					-0-
08	2444	N	2242	-0-	-202	-0-	2242	2			N	-0-					-0-
09	1050	N	257	-0-	-793	-0-	257	2			N	-0-					-0-
10	1085	X	240	-0-	-845	-0-	240	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

05	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					65
06	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					65
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					65
08	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					65
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					65
10	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

05	2522	X	2522	-0-	-0-	-0-	2513	2	9	9	N	8	8	8			-0-
06	1980	X	1033	-0-	-947	-0-	1027	2	6	9	N	5	5	8			-0-
07	2647	X	2647	-0-	-0-	-0-	2624	2	23	9	N	21	21	8			-0-
08	3088	X	3088	-0-	-0-	-0-	3015	2	73	9	N	66	66	8			-0-
09	2762	X	2762	-0-	-0-	-0-	2753	2	9	9	N	8	8	8			-0-
10	3845	X	3845	-0-	-0-	-0-	3806	2	39	9	N	35	35	8			-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
06	1110	N	958	-0-	-152	-0-	958	2			N	-0-					-0-
07	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-
08	1023	N	732	-0-	-291	-0-	732	2			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

05	2542	X	1898	-0-	-644	-0-	1897	2	1	9	N	1	1	8			-0-
06	3702	X	3702	-0-	-0-	-0-	3701	2	1	9	N	1	1	8			-0-
07	3368	X	3368	-0-	-0-	-0-	3361	2	7	9	N	6	6	8			-0-
08	2733	X	2733	-0-	-0-	-0-	2716	2	17	9	N	15	15	8			-0-
09	2927	X	2927	-0-	-0-	-0-	2925	2	2	9	N	2	2	8			-0-
10	2542	X	2427	-0-	-115	-0-	2416	2	11	9	N	10	10	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	806	N	709	-0-	-97	-0-	709	2			N	-0-					-0-
09	990	N	306	-0-	-684	-0-	306	2			N	-0-					-0-
10	930	N	329	-0-	-601	-0-	329	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1587	-0-	-1079	-0-	1586	2	1	9	N	1	1	8			-0-
06	1579	X	1579	-0-	-0-	-0-	1578	2	1	9	N	1	1	8			-0-
07	1557	X	1557	-0-	-0-	-0-	1553	2	4	9	N	4	4	8			-0-
08	2202	X	2202	-0-	-0-	-0-	2190	2	12	9	N	11	11	8			-0-
09	3775	X	3775	-0-	-0-	-0-	3773	2	2	9	N	2	2	8			-0-
10	4723	X	4723	-0-	-0-	-0-	4715	2	8	9	N	7	7	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
07	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
08	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
10	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					33
06	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					33
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					33
08	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					33
09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					33
10	1736	N	737	-0-	-999	-0-	737	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					90
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					90
07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					90
08	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					90
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					90
10	2139	N	2089	-0-	-50	-0-	2089	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	1175	2	4	9	N	4	4	8			-0-
06	1154	N	1154	-0-	-0-	-0-	1152	2	2	9	N	2	2	8			-0-
07	1011	N	1011	-0-	-0-	-0-	1007	2	4	9	N	4	4	8			-0-
08	1003	N	1003	-0-	-0-	-0-	999	2	4	9	N	4	4	8			-0-
09	888	N	888	-0-	-0-	-0-	886	2	2	9	N	2	2	8			-0-
10	929	N	929	-0-	-0-	-0-	925	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	5441	-0-	-46	-0-	5441	2			N	-0-					-0-
06	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-
07	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-					-0-
08	5456	X	4959	-0-	-497	-0-	4959	2			N	-0-					-0-
09	5340	X	5271	-0-	-69	-0-	5271	2			N	-0-					-0-
10	5704	X	5398	-0-	-306	-0-	5398	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3213	X	3213	-0-	-0-	-0-	3211	2	2	9	N	2	2	8			20
06	3231	X	3231	-0-	-0-	-0-	3229	2	2	9	N	2	2	8			20
07	3496	X	3496	-0-	-0-	-0-	3495	2	1	9	N	1	1	8			20
08	3162	X	3118	-0-	-44	-0-	3118	2			N	-0-					20
09	3060	X	2980	-0-	-80	-0-	2979	2	1	9	N	1	1	8			20
10	3162	X	2587	-0-	-575	-0-	2586	2	1	9	N	1	1	8			20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-
06	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-
07	496	N	256	-0-	-240	-0-	256	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	435	2	1	9	N	1	1	8			-0-
06	510	N	244	-0-	-266	-0-	243	2	1	9	N	1	1	8			-0-
07	372	N	266	-0-	-106	-0-	265	2	1	9	N	1	1	8			-0-
08	434	N	300	-0-	-134	-0-	300	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	277	2	1	9	N	1	1	8			-0-
10	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2538	N	2538	-0-	-0-	-0-	2537	2	1	9	N	1	1	8			38
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					38
07	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					38
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					38
09	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1	1	8			38
10	1686	N	1686	-0-	-0-	-0-	1684	2	2	9	N	2	2	8			38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1349	N	1349	-0-	-0-	-0-	1348	2	1	9	N	1	1	8			-0-
06	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
07	992	N	944	-0-	-48	-0-	944	2			N	-0-					-0-
08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3880	X	3880	-0-	-0-	-0-	3877	2	3	9	N	3	3	8			-0-
06	3663	X	3663	-0-	-0-	-0-	3659	2	4	9	N	4	4	8			-0-
07	3075	X	3075	-0-	-0-	-0-	3073	2	2	9	N	2	2	8			-0-
08	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3257	2	1	9	N	1	1	8			-0-
10	4272	X	4272	-0-	-0-	-0-	4270	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
07	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
08	1860	N	427	-0-	-1433	-0-	427	2			N	-0-					-0-
09	1800	N	1253	-0-	-547	-0-	1253	2			N	-0-					-0-
10	1550	N	1017	-0-	-533	-0-	1017	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	203	-0-	-479	-0-	201	2	2	9	N	2	2	8			-0-
06	660	N	556	-0-	-104	-0-	555	2	1	9	N	1	1	8			-0-
07	713	N	642	-0-	-71	-0-	639	2	3	9	N	3	3	8			-0-
08	668	N	668	-0-	-0-	-0-	665	2	3	9	N	3	3	8			-0-
09	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1	1	8			-0-
10	677	N	677	-0-	-0-	-0-	674	2	3	9	N	3	3	8			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	1877	N	1877	-0-	-0-	-0-	1875	2	2	9	N	2	2	8			-0-
10	2033	N	2033	-0-	-0-	-0-	1869	2	164	9	N	149	2	8			147

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5793	X	3859	-0-	-1934	-0-	3859	2			N	-0-					-0-
06	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
07	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-
08	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
09	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					-0-
10	5303	X	5303	-0-	-0-	-0-	5303	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					83
06	1260	N	587	-0-	-673	-0-	587	2			N	-0-					83
07	1023	N	793	-0-	-230	-0-	793	2			N	-0-					83
08	1302	N	770	-0-	-532	-0-	770	2			N	-0-					83
09	600	N	591	-0-	-9	-0-	591	2			N	-0-					83
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					87
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					87
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					87
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					87
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					87
10	434	N	326	-0-	-108	-0-	326	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2171	-0-	-61	-0-	2171	2			N	-0-					79
06	2225	N	2225	-0-	-0-	-0-	2222	2	3	9	N	3	3	8			79
07	2325	N	2260	-0-	-65	-0-	2256	2	4	9	N	4	4	8			79
08	2170	N	1909	-0-	-261	-0-	1909	2			N	-0-					79
09	2220	N	1973	-0-	-247	-0-	1971	2	2	9	N	2	2	8			79
10	2263	N	1926	-0-	-337	-0-	1924	2	2	9	N	2	2	8			79

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

05	744	N	344	-0-	-400	-0-	340	2	4	9	N	4	4	8			-0-
06	540	N	216	-0-	-324	-0-	206	2	10	9	N	9	9	8			-0-
07	595	N	595	-0-	-0-	-0-	589	2	6	9	N	5	5	8			-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1582	2	9	9	N	8	8	8			-0-
10	2324	N	2324	-0-	-0-	-0-	2313	2	11	9	N	10	10	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					47
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					47
08	310	N	294	-0-	-16	-0-	294	2			N	-0-					47
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					47
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

05	3503	X	2904	-0-	-599	-0-	2903	2	1	9	N	1	1	8			-0-
06	3408	X	3408	-0-	-0-	-0-	3407	2	1	9	N	1	1	8			-0-
07	3503	X	3007	-0-	-496	-0-	3007	2			N	-0-					-0-
08	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
09	3420	X	2890	-0-	-530	-0-	2890	2			N	-0-					-0-
10	3534	X	2252	-0-	-1282	-0-	2252	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

05	1023	N	34	-0-	-989	-0-	34	2			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
07	1023	N	766	-0-	-257	-0-	766	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	990	N	679	-0-	-311	-0-	679	2			N	-0-					-0-
10	775	N	566	-0-	-209	-0-	566	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

05	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
07	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
09	1230	N	840	-0-	-390	-0-	840	2			N	-0-					-0-
10	1271	N	1017	-0-	-254	-0-	1017	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

05	744	N	712	-0-	-32	-0-	712	2			N	-0-					50
06	720	N	679	-0-	-41	-0-	679	2			N	-0-					50
07	713	N	704	-0-	-9	-0-	704	2			N	-0-					50
08	713	N	700	-0-	-13	-0-	700	2			N	-0-					50
09	690	N	679	-0-	-11	-0-	679	2			N	-0-					50
10	713	N	688	-0-	-25	-0-	688	2			N	-0-					50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2787	X	2787	-0-	-0-	-0-	2776	2	11	9	N	10	10	8			-0-
06	2764	X	2764	-0-	-0-	-0-	2760	2	4	9	N	4	4	8			-0-
07	2696	X	2696	-0-	-0-	-0-	2686	2	10	9	N	9	9	8			-0-
08	2790	X	2485	-0-	-305	-0-	2475	2	10	9	N	9	9	8			-0-
09	2775	X	2775	-0-	-0-	-0-	2771	2	4	9	N	4	4	8			-0-
10	2852	X	2754	-0-	-98	-0-	2743	2	11	9	N	10	10	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	2741	-0-	-1599	-0-	2740	2	1	9	N	1	1	8			28
06	4200	X	3278	-0-	-922	-0-	3277	2	1	9	N	1	1	8			28
07	4340	X	3644	-0-	-696	-0-	3643	2	1	9	N	1	1	8			28
08	3937	X	3611	-0-	-326	-0-	3611	2			N	-0-					28
09	3527	X	3527	-0-	-0-	-0-	3526	2	1	9	N	1	1	8			28
10	3658	X	2697	-0-	-961	-0-	2697	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	595	-0-	-1513	-0-	595	2			N	-0-					-0-
06	630	X	593	-0-	-37	-0-	593	2			N	-0-					-0-
07	837	N	534	-0-	-303	-0-	534	2			N	-0-					-0-
08	3100	N	3607	-0-	507	507	3607	2			N	-0-					-0-
09	3000	N	2633	-0-	-367	140	2633	2			N	-0-					-0-
10	2048	N	1908	-0-	-140	-0-	1908	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2025	N	2025	-0-	-0-	-0-	2024	2	1	9	N	1	1	8			155
06	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					155
07	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					155
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					155
09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					155
10	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	1054	N	779	-0-	-275	-0-	779	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3016	-0-	-1572	-0-	3013	2	3	9	N	3	3	8			-0-
06	4440	X	1173	-0-	-3267	-0-	1170	2	3	9	N	3	3	8			-0-
07	4588	X	1853	-0-	-2735	-0-	1851	2	2	9	N	2	2	8			-0-
08	4402	X	2316	-0-	-2086	-0-	2316	2			N	-0-					-0-
09	7068	X	7068	-0-	-0-	-0-	7066	2	2	9	N	2	2	8			-0-
10	6531	X	6531	-0-	-0-	-0-	6529	2	2	9	N	2	2	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	546	-0-	-446	-0-	545	2	1	9	N	1	1	8			-0-
06	960	X	892	-0-	-68	-0-	889	2	3	9	N	3	3	8			-0-
07	2170	X	2094	-0-	-76	-0-	2092	2	2	9	N	2	2	8			-0-
08	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	887	2	1	9	N	1	1	8			-0-
10	2649	N	2649	-0-	-0-	-0-	2643	2	6	9	N	5	5	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
07	2232	N	2047	-0-	-185	-0-	2047	2			N	-0-					-0-
08	2108	N	1650	-0-	-458	-0-	1650	2			N	-0-					-0-
09	1890	N	1491	-0-	-399	-0-	1491	2			N	-0-					-0-
10	2046	N	1011	-0-	-1035	-0-	1011	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					28
06	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			28
07	3658	X	2601	-0-	-1057	-0-	2601	2			N	-0-					28
08	3658	X	2681	-0-	-977	-0-	2681	2			N	-0-					28
09	3540	X	2213	-0-	-1327	-0-	2213	2			N	-0-					28
10	3658	X	2854	-0-	-804	-0-	2854	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	606	-0-	-293	-0-	605	2	1	9	N	1	1	8			-0-
06	990	N	686	-0-	-304	-0-	685	2	1	9	N	1	1	8			-0-
07	744	N	571	-0-	-173	-0-	570	2	1	9	N	1	1	8			-0-
08	620	N	555	-0-	-65	-0-	554	2	1	9	N	1	1	8			-0-
09	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			-0-
10	558	N	554	-0-	-4	-0-	552	2	2	9	N	2	2	8			-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3472	-0-	372	372	3470	2	2	9	N	2	2	8			-0-
06	3000	N	3713	-0-	713	1085	3713	2			N	-0-					-0-
07	3100	N	5182	-0-	2082	3167	5182	2			N	-0-					-0-
08	8855	X	5688	-0-	-3167	-0-	5688	2			N	-0-					-0-
09	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
10	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1566	-0-	-914	-0-	1566	2			N	-0-					-0-
06	2400	N	784	-0-	-1616	-0-	784	2			N	-0-					-0-
07	2387	N	627	-0-	-1760	-0-	627	2			N	-0-					-0-
08	1581	N	705	-0-	-876	-0-	705	2			N	-0-					-0-
09	780	N	521	-0-	-259	-0-	521	2			N	-0-					-0-
10	3100	N	3843	-0-	743	743	3843	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	584	2	1	9	N	1	1	8			-0-
06	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
07	620	N	619	-0-	-1	-0-	618	2	1	9	N	1	1	8			-0-
08	589	N	560	-0-	-29	-0-	559	2	1	9	N	1	1	8			-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	620	N	589	-0-	-31	-0-	588	2	1	9	N	1	1	8			-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-
06	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	1178	N	881	-0-	-297	-0-	881	2			N	-0-					-0-
09	900	N	886	-0-	-14	-0-	886	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
06	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
07	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
08	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
09	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					29
06	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					29
07	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					29
08	1612	N	1168	-0-	-444	-0-	1168	2			N	-0-					29
09	1830	N	889	-0-	-941	-0-	889	2			N	-0-					29
10	2077	N	946	-0-	-1131	-0-	946	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	993	-0-	-2820	-0-	992	2	1	9	N	1	1	8			-0-
06	3690	X	-0-	-0-	-3690	-0-					N	-0-					-0-
07	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
09	3390	X	-0-	-0-	-3390	-0-					N	-0-					-0-
10	5022	X	5022	-0-	-0-	-0-	5020	2	2	9	N	2	2	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4911	-0-	-49	-0-	4910	2	1	9	N	1	1	8			19
06	4800	X	4724	-0-	-76	-0-	4723	2	1	9	N	1	1	8			19
07	4960	X	4771	-0-	-189	-0-	4771	2			N	-0-					19
08	4898	X	4506	-0-	-392	-0-	4506	2			N	-0-					19
09	4740	X	3961	-0-	-779	-0-	3961	2			N	-0-					19
10	5809	X	5809	-0-	-0-	-0-	5809	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	552	-0-	-409	-0-	552	2			N	-0-					-0-
06	810	N	555	-0-	-255	-0-	555	2			N	-0-					-0-
07	651	N	517	-0-	-134	-0-	517	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
08	248	N	61	-0-	-187	-0-	61	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					23
06	1290	N	1113	-0-	-177	-0-	1113	2			N	-0-					23
07	1302	N	732	-0-	-570	-0-	732	2			N	-0-					23
08	1054	N	790	-0-	-264	-0-	790	2			N	-0-					23
09	1110	N	1064	-0-	-46	-0-	1064	2			N	-0-					23
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					74
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					74
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					74
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					74
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					74
10	651	N	581	-0-	-70	-0-	581	2			N	-0-					74

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	627	-0-	-272	-0-	627	2			N	-0-					93
06	780	N	543	-0-	-237	-0-	543	2			N	-0-					93
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					93
08	695	N	695	-0-	-0-	-0-	695	2			N	-0-					93
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					93
10	775	N	624	-0-	-151	-0-	624	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

05	3348	X	2976	-0-	-372	-0-	2970	2	6	9	N	5	5	8			-0-
06	3240	X	2639	-0-	-601	-0-	2636	2	3	9	N	3	3	8			-0-
07	3348	X	2800	-0-	-548	-0-	2794	2	6	9	N	5	5	8			-0-
08	2976	X	2715	-0-	-261	-0-	2708	2	7	9	N	6	6	8			-0-
09	2880	X	2434	-0-	-446	-0-	2432	2	2	9	N	2	2	8			-0-
10	2976	X	2630	-0-	-346	-0-	2622	2	8	9	N	7	7	8			-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

05	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
06	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
07	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
08	2790	N	2185	-0-	-605	-0-	2185	2			N	-0-					-0-
09	2370	N	2162	-0-	-208	-0-	2162	2			N	-0-					-0-
10	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

05	899	N	775	-0-	-124	-0-	775	2			N	-0-					196
06	990	N	654	-0-	-336	-0-	654	2			N	-0-					196
07	899	N	779	-0-	-120	-0-	779	2			N	-0-					196
08	775	N	741	-0-	-34	-0-	741	2			N	-0-					196
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					196
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	868	N	485	-0-	-383	-0-	485	2			N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
09	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
10	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

05	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-
10	155	N	28	-0-	-127	-0-	28	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

05	3937	X	3151	-0-	-786	-0-	3150	2	1	9	N	1	1	8			-0-
06	3810	X	3062	-0-	-748	-0-	3061	2	1	9	N	1	1	8			-0-
07	3937	X	3116	-0-	-821	-0-	3115	2	1	9	N	1	1	8			-0-
08	3751	X	3055	-0-	-696	-0-	3055	2			N	-0-					-0-
09	3150	X	3019	-0-	-131	-0-	3019	2			N	-0-					-0-
10	3162	X	2919	-0-	-243	-0-	2919	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1629	-0-	-107	-0-	1628	2	1	9	N	1	1	8			-0-
06	2424	X	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			-0-
07	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
08	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
10	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1923	-0-	-340	-0-	1923	2			N	-0-					7
06	3000	X	1916	-0-	-1084	-0-	1916	2			N	-0-					7
07	3100	X	2257	-0-	-843	-0-	2257	2			N	-0-					7
08	3100	X	3069	-0-	-31	-0-	3069	2			N	-0-					7
09	2730	X	2397	-0-	-333	-0-	2397	2			N	-0-					7
10	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
06	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
07	4092	X	3185	-0-	-907	-0-	3185	2			N	-0-					-0-
08	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
09	3960	X	3641	-0-	-319	-0-	3641	2			N	-0-					-0-
10	4092	X	3664	-0-	-428	-0-	3664	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2593	-0-	-693	-0-	2593	2			N	-0-					-0-
06	3180	X	2607	-0-	-573	-0-	2607	2			N	-0-					-0-
07	3286	X	2609	-0-	-677	-0-	2609	2			N	-0-					-0-
08	2883	X	2591	-0-	-292	-0-	2591	2			N	-0-					-0-
09	2610	X	2552	-0-	-58	-0-	2552	2			N	-0-					-0-
10	2697	X	2618	-0-	-79	-0-	2618	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	1185	-0-	-5139	-0-	1185	2			N	-0-					-0-
06	4980	X	2135	-0-	-2845	-0-	2134	2	1	9	N	1	1	8			-0-
07	3593	X	3593	-0-	-0-	-0-	3592	2	1	9	N	1	1	8			-0-
08	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
09	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
10	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2668	-0-	-29	-0-	2667	2	1	9	N	1	1	8			3
06	2722	X	2722	-0-	-0-	-0-	2721	2	1	9	N	1	1	8			3
07	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					3
08	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					3
09	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					3
10	2821	X	2758	-0-	-63	-0-	2758	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6464	X	6464	-0-	-0-	-0-	6464	2			N	-0-					-0-
06	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
07	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					-0-
08	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
09	5557	X	5557	-0-	-0-	-0-	5557	2			N	-0-					-0-
10	5687	X	5687	-0-	-0-	-0-	5687	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
06	3180	X	1798	-0-	-1382	-0-	1798	2			N	-0-					-0-
07	3286	X	1602	-0-	-1684	-0-	1602	2			N	-0-					-0-
08	3286	X	2659	-0-	-627	-0-	2659	2			N	-0-					-0-
09	2850	X	1304	-0-	-1546	-0-	1304	2			N	-0-					-0-
10	2914	X	996	-0-	-1918	-0-	996	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3636	-0-	-239	-0-	3633	2	3	9	N	3	3	8			-0-
06	3750	X	3595	-0-	-155	-0-	3594	2	1	9	N	1	1	8			-0-
07	3875	X	3353	-0-	-522	-0-	3350	2	3	9	N	3	3	8			-0-
08	3840	X	3840	-0-	-0-	-0-	3837	2	3	9	N	3	3	8			-0-
09	3801	X	3801	-0-	-0-	-0-	3800	2	1	9	N	1	1	8			-0-
10	3720	X	3523	-0-	-197	-0-	3520	2	3	9	N	3	3	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	2826	-0-	-2661	-0-	2823	2	3	9	N	3	3	8			-0-
06	5250	X	4654	-0-	-596	-0-	4652	2	2	9	N	2	2	8			-0-
07	3751	X	3172	-0-	-579	-0-	3169	2	3	9	N	3	3	8			-0-
08	5941	X	5941	-0-	-0-	-0-	5935	2	6	9	N	5	5	8			-0-
09	5695	X	5695	-0-	-0-	-0-	5693	2	2	9	N	2	2	8			-0-
10	5551	X	5551	-0-	-0-	-0-	5545	2	6	9	N	5	5	8			-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3794	-0-	-50	-0-	3794	2			N	-0-					-0-
06	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
07	3844	X	3786	-0-	-58	-0-	3786	2			N	-0-					-0-
08	3844	X	3529	-0-	-315	-0-	3529	2			N	-0-					-0-
09	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					-0-
10	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					37
06	2280	N	1868	-0-	-412	-0-	1868	2			N	-0-					37
07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					37
08	3100	N	4951	-0-	1851	1851	4951	2			N	-0-					37
09	3000	N	5468	-0-	2468	4319	5467	2	1	9	N	1	1	8			37
10	3100	N	5107	-0-	2007	6326	5106	2	1	9	N	1	1	8			37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
06	2700	N	2530	-0-	-170	-0-	2530	2			N	-0-					-0-
07	2511	N	2268	-0-	-243	-0-	2268	2			N	-0-					-0-
08	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
09	2520	N	2444	-0-	-76	-0-	2444	2			N	-0-					-0-
10	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3100	N	5576	-0-	2476	2476	5574	2	2	9	N	2	2	8			-0-
08	3100	N	9735	-0-	6635	9111	9735	2			N	-0-					-0-
09	3000	N	8258	-0-	5258	14369	8257	2	1	9	N	1	1	8			-0-
10	22002	X	7633	-0-	-14369	-0-	7632	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2027	-0-	-19	-0-	2027	2			N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
07	2046	N	1968	-0-	-78	-0-	1968	2			N	-0-					-0-
08	2015	N	1930	-0-	-85	-0-	1930	2			N	-0-					-0-
09	1980	N	1894	-0-	-86	-0-	1894	2			N	-0-					-0-
10	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013	X	9016	-0-	-997	-0-	9014	2	2	9	N	2	2	8			-0-
06	9690	X	7507	-0-	-2183	-0-	7506	2	1	9	N	1	1	8			-0-
07	10013	X	7707	-0-	-2306	-0-	7700	2	7	9	N	6	6	8			-0-
08	10917	X	10917	-0-	-0-	-0-	10898	2	19	9	N	17	17	8			-0-
09	9120	X	8153	-0-	-967	-0-	8151	2	2	9	N	2	2	8			-0-
10	9967	X	9967	-0-	-0-	-0-	9957	2	10	9	N	9	9	8			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	3047	-0-	-1603	-0-	3047	2			N	-0-					-0-
06	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-					-0-
07	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
08	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
09	5010	X	3841	-0-	-1169	-0-	3841	2			N	-0-					-0-
10	5177	X	3966	-0-	-1211	-0-	3966	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3632	-0-	532	532	3632	2			N	-0-					-0-
06	3000	N	4398	-0-	1398	1930	4398	2			N	-0-					-0-
07	3100	N	3184	-0-	84	2014	3184	2			N	-0-					-0-
08	4321	X	2307	-0-	-2014	-0-	2307	2			N	-0-					-0-
09	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
10	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
06	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
07	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
08	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
09	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
10	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3430	-0-	-693	-0-	3430	2			N	-0-					-0-
06	3990	X	3096	-0-	-894	-0-	3096	2			N	-0-					-0-
07	4123	X	3160	-0-	-963	-0-	3160	2			N	-0-					-0-
08	4061	X	3183	-0-	-878	-0-	3183	2			N	-0-					-0-
09	3630	X	3169	-0-	-461	-0-	3169	2			N	-0-					-0-
10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2161	-0-	-567	-0-	2161	2			N	-0-					-0-
06	2310	X	2121	-0-	-189	-0-	2121	2			N	-0-					-0-
07	2232	X	2159	-0-	-73	-0-	2159	2			N	-0-					-0-
08	2170	X	2151	-0-	-19	-0-	2151	2			N	-0-					-0-
09	2130	X	2034	-0-	-96	-0-	2034	2			N	-0-					-0-
10	2201	X	2095	-0-	-106	-0-	2095	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1477	-0-	-538	-0-	1477	2			N	-0-					19
06	1950	N	1495	-0-	-455	-0-	1495	2			N	-0-					19
07	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					19
08	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					19
09	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					19
10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2266	-0-	-59	-0-	2266	2			N	-0-					20
06	2250	X	2198	-0-	-52	-0-	2198	2			N	-0-					20
07	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					20
08	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					20
09	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					20
10	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1833	-0-	-771	-0-	1832	2	1	9	N	1	1	8			-0-
06	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
07	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
08	2511	X	1889	-0-	-622	-0-	1889	2			N	-0-					-0-
09	2970	X	277	-0-	-2693	-0-	277	2			N	-0-					-0-
10	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4689	-0-	-116	-0-	4689	2			N	-0-					-0-
06	4629	X	4629	-0-	-0-	-0-	4629	2			N	-0-					-0-
07	4987	X	4987	-0-	-0-	-0-	4987	2			N	-0-					-0-
08	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
09	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
10	4991	X	4759	-0-	-232	-0-	4759	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	22896	-0-	19796	19796	22889	2	7	9	N	6	6	8			-0-
06	3000	N	13011	-0-	10011	29807	13002	2	9	9	N	8	8	8			-0-
07	3100	N	10671	-0-	7571	37378	10668	2	3	9	N	3	3	8			-0-
08	46426	X	9048	-0-	-37378	-0-	9048	2			N	-0-					-0-
09	7873	X	7873	-0-	-0-	-0-	7870	2	3	9	N	3	3	8			-0-
10	7466	X	7466	-0-	-0-	-0-	7462	2	4	9	N	4	4	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2396	-0-	-704	195	2396	2			N	-0-					-0-
06	2698	N	2503	-0-	-195	-0-	2503	2			N	-0-					-0-
07	2449	N	2406	-0-	-43	-0-	2406	2			N	-0-					-0-
08	2387	N	2255	-0-	-132	-0-	2255	2			N	-0-					-0-
09	2490	N	2345	-0-	-145	-0-	2345	2			N	-0-					-0-
10	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
07	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
09	1920	N	1872	-0-	-48	-0-	1872	2			N	-0-					-0-
10	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	969	-0-	-271	-0-	969	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	1290	N	931	-0-	-359	-0-	931	2			N	-0-					-0-
10	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2563	-0-	-134	-0-	2563	2			N	-0-					-0-
06	3541	X	3541	-0-	-0-	-0-	3540	2	1	9	N	1	1	8			-0-
07	2728	X	2489	-0-	-239	-0-	2489	2			N	-0-					-0-
08	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
09	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
10	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3885	X	3885	-0-	-0-	-0-	3883	2	2	9	N	2	2	8			-0-
06	3600	X	3315	-0-	-285	-0-	3313	2	2	9	N	2	2	8			-0-
07	3720	X	3142	-0-	-578	-0-	3140	2	2	9	N	2	2	8			-0-
08	4449	X	4449	-0-	-0-	-0-	4446	2	3	9	N	3	3	8			-0-
09	3750	X	3674	-0-	-76	-0-	3673	2	1	9	N	1	1	8			-0-
10	4021	X	4021	-0-	-0-	-0-	4017	2	4	9	N	4	4	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					2
06	2700	X	2623	-0-	-77	-0-	2623	2			N	-0-					2
07	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					2
08	2852	N	2692	-0-	-160	-0-	2692	2			N	-0-					2
09	2610	N	2470	-0-	-140	-0-	2470	2			N	-0-					2
10	2728	N	2551	-0-	-177	-0-	2551	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1709	-0-	-585	-0-	1709	2			N	-0-					-0-
06	2280	N	2187	-0-	-93	-0-	2187	2			N	-0-					-0-
07	2449	N	1871	-0-	-578	-0-	1871	2			N	-0-					-0-
08	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
09	2190	N	1379	-0-	-811	-0-	1379	2			N	-0-					-0-
10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	419	-0-	-201	-0-	419	2		N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
07	341	N	298	-0-	-43	-0-	298	2		N	-0-			-0-
08	463	N	463	-0-	-0-	-0-	463	2		N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	400	2		N	-0-			-0-
10	365	N	365	-0-	-0-	-0-	365	2		N	-0-			-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

05	8246	X	7367	-0-	-879	-0-	7367	2		N	-0-			-0-
06	7560	X	6797	-0-	-763	-0-	6797	2		N	-0-			-0-
07	7471	X	6193	-0-	-1278	-0-	6193	2		N	-0-			-0-
08	7471	X	6923	-0-	-548	-0-	6923	2		N	-0-			-0-
09	7140	X	6463	-0-	-677	-0-	6463	2		N	-0-			-0-
10	7378	X	6201	-0-	-1177	-0-	6201	2		N	-0-			-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

05	15934	X	12236	-0-	-3698	-0-	12236	2		N	-0-			-0-
06	15420	X	14538	-0-	-882	-0-	14538	2		N	-0-			-0-
07	16058	X	14610	-0-	-1448	-0-	14610	2		N	-0-			-0-
08	16058	X	15057	-0-	-1001	-0-	15057	2		N	-0-			-0-
09	15540	X	14816	-0-	-724	-0-	14816	2		N	-0-			-0-
10	15035	X	14922	-0-	-113	-0-	14922	2		N	-0-			-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

05	11780	X	9859	-0-	-1921	-0-	9859	2		N	-0-			-0-
06	10050	X	9942	-0-	-108	-0-	9942	2		N	-0-			-0-
07	10385	X	9592	-0-	-793	-0-	9592	2		N	-0-			-0-
08	10385	X	10178	-0-	-207	-0-	10178	2		N	-0-			-0-
09	10196	X	10196	-0-	-0-	-0-	10196	2		N	-0-			-0-
10	10639	X	10639	-0-	-0-	-0-	10639	2		N	-0-			-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

05	6107	X	5386	-0-	-721	-0-	5386	2		N	-0-			-0-
06	5910	X	5468	-0-	-442	-0-	5468	2		N	-0-			-0-
07	5859	X	5023	-0-	-836	-0-	5023	2		N	-0-			-0-
08	5859	X	4778	-0-	-1081	-0-	4778	2		N	-0-			-0-
09	5460	X	4500	-0-	-960	-0-	4500	2		N	-0-			-0-
10	5642	X	4435	-0-	-1207	-0-	4435	2		N	-0-			-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

05	47120	X	20724	-0-	-26396	-0-	20724	2		N	-0-			-0-
06	56545	X	56545	-0-	-0-	-0-	56545	2		N	-0-			-0-
07	60599	X	60599	-0-	-0-	-0-	60599	2		N	-0-			-0-
08	57088	X	57088	-0-	-0-	-0-	57088	2		N	-0-			-0-
09	56550	X	52861	-0-	-3689	-0-	52861	2		N	-0-			-0-
10	60605	X	53043	-0-	-7562	-0-	53043	2		N	-0-			-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

05	14012	X	12430	-0-	-1582	-0-	12430	2		N	-0-			-0-
06	13230	X	11698	-0-	-1532	-0-	11698	2		N	-0-			-0-
07	13206	X	11722	-0-	-1484	-0-	11722	2		N	-0-			-0-
08	12927	X	12038	-0-	-889	-0-	12038	2		N	-0-			-0-
09	12510	X	11251	-0-	-1259	-0-	11251	2		N	-0-			-0-
10	12431	X	8051	-0-	-4380	-0-	8051	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					10
06	417	N	417	-0-	-0-	-0-	16	1	401	2	Y	-0-					10
07	252	N	252	-0-	-0-	-0-	9	1	243	2	Y	-0-					10
08	270	N	270	-0-	-0-	-0-	9	1	261	2	Y	-0-	7	1			3
09	420	N	187	-0-	-233	-0-	8	1	179	2	Y	-0-					3
10	248	N	167	-0-	-81	-0-	7	1	160	2	Y	-0-					3

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					2
06	322	N	322	-0-	-0-	-0-	13	1	309	2	Y	-0-					2
07	159	N	159	-0-	-0-	-0-	6	1	153	2	Y	-0-					2
08	103	N	103	-0-	-0-	-0-	3	1	100	2	Y	-0-	1	1			1
09	210	N	118	-0-	-92	-0-	5	1	113	2	Y	-0-					1
10	155	N	-0-	-0-	-155	-0-					Y	-0-					1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					Y	-0-					7
06	2052	N	2052	-0-	-0-	-0-	80	1	1972	2	Y	-0-					7
07	1372	N	1372	-0-	-0-	-0-	48	1	1324	2	Y	-0-					7
08	1147	N	1147	-0-	-0-	-0-	38	1	1109	2	Y	-0-	5	1			2
09	1417	N	1417	-0-	-0-	-0-	58	1	1357	2	Y	2					4
							2	9									
10	1468	N	1468	-0-	-0-	-0-	61	1	1404	2	Y	3					7
							3	9									

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
06	3090	X	1307	-0-	-1783	-0-	36	1	1271	2	Y	-0-					-0-
07	3193	X	190	-0-	-3003	-0-	6	1	180	2	Y	4					4
							4	9									
08	2790	X	387	-0-	-2403	-0-	11	1	370	2	Y	5					9
							6	9									
09	1320	X	50	-0-	-1270	-0-	3	1	44	2	Y	3					12
							3	9									
10	1364	X	341	-0-	-1023	-0-	18	1	315	2	Y	7					19
							8	9									

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3238	X	3238	-0-	-0-	-0-	104	1	3134	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

05	2542	X	-0-	-0-	-2542	-0-					Y	-0-					27
06	4048	X	4048	-0-	-0-	-0-	110	1	3938	2	Y	-0-					27
07	3922	X	3922	-0-	-0-	-0-	122	1	3798	2	Y	2	17	1			12
							2	9									
08	3827	X	3827	-0-	-0-	-0-	114	1	3710	2	Y	3					15
							3	9									
09	3900	X	2524	-0-	-1376	-0-	85	1	2437	2	Y	2					17
							2	9									
10	4030	X	2755	-0-	-1275	-0-	89	1	2665	2	Y	1					18
							1	9									

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	-0-	-0-	-2821	-0-					Y	-0-					37
06	2610	X	1432	-0-	-1178	-0-	56	1	1376	2	Y	-0-					37
07	2387	X	440	-0-	-1947	-0-	15	1	425	2	Y	-0-					37
08	2387	X	2372	-0-	-15	-0-	79	1	2293	2	Y	-0-	27	1			10
09	3365	X	3365	-0-	-0-	-0-	138	1	3224	2	Y	3					13
							3	9									
10	1964	X	1964	-0-	-0-	-0-	82	1	1875	2	Y	6					19
							7	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

05	4774	X	-0-	-0-	-4774	-0-					Y	-0-					4
06	4620	X	-0-	-0-	-4620	-0-					Y	-0-					4
07	4774	X	-0-	-0-	-4774	-0-					Y	-0-					4
08	3875	X	-0-	-0-	-3875	-0-					Y	-0-					4
09	2040	X	-0-	-0-	-2040	-0-					Y	-0-					4
10	159	X	159	-0-	-0-	-0-	5	1	154	2	Y	-0-					4

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

05	2170	X	-0-	-0-	-2170	-0-					Y	-0-					3
06	1590	X	-0-	-0-	-1590	-0-					Y	-0-					3
07	2434	X	2434	-0-	-0-	-0-	76	1	2358	2	Y	-0-					3
08	1394	X	1394	-0-	-0-	-0-	41	1	1353	2	Y	-0-					3
09	1810	X	1810	-0-	-0-	-0-	61	1	1748	2	Y	1					4
							1	9									
10	2449	X	1949	-0-	-500	-0-	63	1	1883	2	Y	3					7
							3	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
06	780	N	686	-0-	-94	-0-	19	1	667	2	Y	-0-					-0-
07	778	N	778	-0-	-0-	-0-	24	1	754	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	9	1	281	2	Y	-0-					-0-
09	690	N	187	-0-	-503	-0-	6	1	181	2	Y	-0-					-0-
10	775	N	305	-0-	-470	-0-	10	1	295	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					7
06	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					7
07	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					7
08	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-	5	1			2
09	1740	N	1277	-0-	-463	-0-	1276	2	1	9	Y	1					3
10	1271	N	1135	-0-	-136	-0-	1133	2	2	9	Y	2					5

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					8
06	2658	N	2658	-0-	-0-	-0-	104	1	2554	2	Y	-0-					8
07	2049	N	2049	-0-	-0-	-0-	72	1	1977	2	Y	-0-					8
08	1724	N	1724	-0-	-0-	-0-	57	1	1667	2	Y	-0-	6	1			2
09	2181	N	2181	-0-	-0-	-0-	89	1	2089	2	Y	3					5
							3	9									
10	1636	N	1636	-0-	-0-	-0-	68	1	1565	2	Y	3					8
							3	9									

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					12
06	1170	X	194	-0-	-976	-0-	194	2			Y	-0-					12
07	1435	X	1435	-0-	-0-	-0-	1435	2			Y	-0-					12
08	1040	X	1040	-0-	-0-	-0-	1040	2			Y	-0-					12
09	796	X	796	-0-	-0-	-0-	27	1	769	2	Y	-0-					12
10	1426	X	632	-0-	-794	-0-	631	2	1	9	Y	1					13

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					9
06	5735	X	5735	-0-	-0-	-0-	156	1	5579	2	Y	-0-					9
07	3877	X	3877	-0-	-0-	-0-	121	1	3756	2	Y	-0-					9
08	2697	X	2018	-0-	-679	-0-	60	1	1957	2	Y	1					10
							1	9									
09	3210	X	2631	-0-	-579	-0-	89	1	2539	2	Y	3					13
							3	9									
10	3317	X	2734	-0-	-583	-0-	88	1	2640	2	Y	5					18
							6	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-					5
06	1080	X	-0-	-0-	-1080	-0-					Y	-0-					5
07	1157	X	1157	-0-	-0-	-0-	36	1	1121	2	Y	-0-					5
08	2440	X	2440	-0-	-0-	-0-	72	1	2368	2	Y	-0-					5
09	2563	N	2563	-0-	-0-	-0-	87	1	2476	2	Y	-0-					5
10	3100	N	3300	-0-	200	200	106	1	3194	2	Y	-0-					5

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	-0-	-0-	-3968	-0-					Y	-0-					34
06	5100	X	3316	-0-	-1784	-0-	90	1	3226	2	Y	-0-					34
07	5270	X	3011	-0-	-2259	-0-	94	1	2917	2	Y	-0-					34
08	5270	X	1795	-0-	-3475	-0-	53	1	1741	2	Y	1					35
							1	9									
09	3330	X	1108	-0-	-2222	-0-	37	1	1070	2	Y	1					36
							1	9									
10	3441	X	1414	-0-	-2027	-0-	45	1	1366	2	Y	3					39
							3	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	-0-					Y	-0-					126
06	2387	N	2387	-0-	-0-	-0-	93	1	2294	2	Y	-0-					126
07	2096	N	2096	-0-	-0-	-0-	73	1	2023	2	Y	-0-					126
08	1704	N	1704	-0-	-0-	-0-	56	1	1648	2	Y	-0-	92	1			34
09	2318	N	2318	-0-	-0-	-0-	95	1	2220	2	Y	3					37
							3	9									
10	1678	N	1678	-0-	-0-	-0-	70	1	1605	2	Y	3					40
							3	9									

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

05	62	N	-0-	-0-	-62	-0-					N	-0-					10
06	699	N	699	-0-	-0-	-0-	27	1	672	2	N	-0-					10
07	197	N	197	-0-	-0-	-0-	7	1	190	2	N	-0-	10	5			-0-
08	116	N	116	-0-	-0-	-0-	4	1	112	2	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

05	62	X	-0-	-0-	-62	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

05	868	N	-0-	-0-	-868	-0-					Y	-0-					2
06	1832	N	1832	-0-	-0-	-0-	50	1	1782	2	Y	-0-					2
07	1934	N	1934	-0-	-0-	-0-	60	1	1874	2	Y	-0-	1	1			1
08	1868	N	1868	-0-	-0-	-0-	55	1	1813	2	Y	-0-					1
09	1350	N	1350	-0-	-0-	-0-	46	1	1304	2	Y	-0-					1
10	1395	N	1334	-0-	-61	-0-	43	1	1291	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	-0-	-0-	-4061	-0-					Y	-0-					84
06	3930	X	265	-0-	-3665	-0-	7	1	258	2	Y	-0-					84
07	4061	X	62	-0-	-3999	-0-	2	1	60	2	Y	-0-	54	1			30
08	3968	X	-0-	-0-	-3968	-0-					Y	-0-					30
09	2340	X	-0-	-0-	-2340	-0-					Y	-0-					30
10	2609	X	2609	-0-	-0-	-0-	84	1	2525	2	Y	-0-					30

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	150	-0-	-1090	-0-	150	2			N	-0-					163
06	1200	X	740	-0-	-460	-0-	740	2			N	-0-					163
07	1240	X	480	-0-	-760	-0-	480	2			N	-0-					163
08	372	X	152	-0-	-220	-0-	152	2			N	-0-					163
09	750	X	184	-0-	-566	-0-	184	2			N	-0-					163
10	775	X	-0-	-0-	-775	-0-					N	-0-					-0-

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					4
06	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	Y	-0-					4
07	922	N	922	-0-	-0-	-0-	32	1	890	2	Y	-0-					4
08	709	N	709	-0-	-0-	-0-	23	1	686	2	Y	-0-	3	1			1
09	869	N	869	-0-	-0-	-0-	36	1	832	2	Y	1					2
							1	9									
10	597	N	597	-0-	-0-	-0-	25	1	571	2	Y	1					3
							1	9									

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	39	1	1409	2	Y	-0-					-0-
07	817	N	817	-0-	-0-	-0-	26	1	791	2	Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	21	1	693	2	Y	-0-					-0-
09	1440	N	449	-0-	-991	-0-	15	1	434	2	Y	-0-					-0-
10	806	N	594	-0-	-212	-0-	19	1	575	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	38	-0-	-830	-0-	38	2			N	-0-					20
06	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	N	-0-					20
07	3100	N	3388	-0-	288	288	118	1	3270	2	N	-0-	20	5			-0-
08	2911	N	2623	-0-	-288	-0-	87	1	2536	2	Y	-0-					-0-
09	840	N	710	-0-	-130	-0-	29	1	681	2	Y	-0-					-0-
10	868	X	587	-0-	-281	-0-	25	1	562	2	Y	-0-					-0-

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	209	-0-	-473	-0-	209	2			Y	-0-					5
06	1929	X	1929	-0-	-0-	-0-	75	1	1854	2	Y	-0-					5
07	848	X	848	-0-	-0-	-0-	30	1	818	2	Y	-0-					5
08	651	X	651	-0-	-0-	-0-	22	1	629	2	Y	-0-	4	1			1
09	2168	X	2168	-0-	-0-	-0-	89	1	2076	2	Y	3					4
							3	9									
10	1984	X	1276	-0-	-708	-0-	53	1	1221	2	Y	2					6
							2	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

05	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
06	1320	X	387	-0-	-933	-0-	11	1	376	2	Y	-0-					-0-
07	1364	X	285	-0-	-1079	-0-	9	1	269	2	Y	6					6
							7	9									
08	1302	X	370	-0-	-932	-0-	11	1	353	2	Y	5					11
							6	9									
09	390	X	220	-0-	-170	-0-	11	1	196	2	Y	12					23
							13	9									
10	412	X	412	-0-	-0-	-0-	22	1	381	2	Y	8					31
							9	9									

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					7
06	1169	N	1169	-0-	-0-	-0-	32	1	1137	2	Y	-0-					7
07	607	N	607	-0-	-0-	-0-	19	1	588	2	Y	-0-	5	1			2
08	475	N	475	-0-	-0-	-0-	14	1	461	2	Y	-0-					2
09	990	N	276	-0-	-714	-0-	9	1	267	2	Y	-0-					2
10	620	N	406	-0-	-214	-0-	13	1	393	2	Y	-0-					2

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

05	403	N	69	-0-	-334	-0-	69	2			N	-0-					90
06	1066	N	1066	-0-	-0-	-0-	42	1	1024	2	N	-0-					90
07	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-	90	5			-0-
08	870	N	870	-0-	-0-	-0-	29	1	841	2	Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	42	1	990	2	Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	Y	-0-					-0-

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

05	2604	N	-0-	-0-	-2604	-0-					N	-0-					55
06	3000	N	3758	-0-	758	758	102	1	3656	2	N	-0-					55
07	2904	N	2146	-0-	-758	-0-	67	1	2079	2	N	-0-					55
08	1658	N	1658	-0-	-0-	-0-	49	1	1587	2	N	20					75
							22	9									
09	3357	X	3357	-0-	-0-	-0-	112	1	3217	2	N	25					100
							28	9									
10	3696	X	3696	-0-	-0-	-0-	114	1	3442	2	N	127	185	1			42
							140	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	-0-					8
06	645	N	645	-0-	-0-	-0-	25	1	620	2	Y	-0-					8
07	428	N	428	-0-	-0-	-0-	15	1	413	2	Y	-0-					8
08	422	N	422	-0-	-0-	-0-	14	1	408	2	Y	-0-	6	1			2
09	696	N	696	-0-	-0-	-0-	29	1	666	2	Y	1					3
							1	9									
10	664	N	664	-0-	-0-	-0-	28	1	635	2	Y	1					4
							1	9									

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	-0-	-0-	-7316	-0-					Y	-0-					16
06	6450	X	3699	-0-	-2751	-0-	101	1	3598	2	Y	-0-					16
07	6665	X	3549	-0-	-3116	-0-	111	1	3438	2	Y	-0-					16
08	6665	X	2649	-0-	-4016	-0-	79	1	2569	2	Y	1					17
							1	9									
09	3930	X	2163	-0-	-1767	-0-	73	1	2089	2	Y	1					18
							1	9									
10	3813	X	2581	-0-	-1232	-0-	83	1	2492	2	Y	5					23
							6	9									

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					6
06	2530	N	2530	-0-	-0-	-0-	99	1	2431	2	Y	-0-					6
07	1515	N	1515	-0-	-0-	-0-	53	1	1462	2	Y	-0-					6
08	739	N	739	-0-	-0-	-0-	24	1	715	2	Y	-0-	4	1			2
09	1710	N	966	-0-	-744	-0-	40	1	925	2	Y	1					3
							1	9									
10	1519	N	739	-0-	-780	-0-	31	1	707	2	Y	1					4
							1	9									

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					3
06	1009	N	1009	-0-	-0-	-0-	39	1	970	2	Y	-0-					3
07	700	N	700	-0-	-0-	-0-	24	1	676	2	Y	-0-					3
08	T. A.		422	-0-	422	422	14	1	408	2	Y	-0-	2	1			1
09	T. A.		173	-0-	173	595	7	1	166	2	Y	-0-					1
10	T. A.		246	-0-	246	841	10	1	236	2	Y	-0-					1

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	-0-	-0-	-8525	-0-					Y	-0-					-0-
06	8250	X	7126	-0-	-1124	-0-	194	1	6932	2	Y	-0-					-0-
07	6975	X	4144	-0-	-2831	-0-	129	1	4015	2	Y	-0-					-0-
08	7532	X	7532	-0-	-0-	-0-	224	1	7308	2	Y	-0-					-0-
09	7803	X	7803	-0-	-0-	-0-	264	1	7539	2	Y	-0-					-0-
10	8572	X	8572	-0-	-0-	-0-	276	1	8296	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	-0-	-0-	-2108	-0-					Y	-0-					20
06	2072	N	2072	-0-	-0-	-0-	56	1	2016	2	Y	-0-					20
07	1950	N	1950	-0-	-0-	-0-	61	1	1888	2	Y	1	13	1			8
							1	9									
08	1982	N	1982	-0-	-0-	-0-	59	1	1921	2	Y	2					10
							2	9									
09	2070	N	894	-0-	-1176	-0-	30	1	863	2	Y	1					11
							1	9									
10	1953	N	1370	-0-	-583	-0-	44	1	1325	2	Y	1					12
							1	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	-0-	-0-	-837	-0-					Y	-0-					2
06	2258	X	2258	-0-	-0-	-0-	62	1	2196	2	Y	-0-					2
07	837	X	690	-0-	-147	-0-	22	1	668	2	Y	-0-					2
08	837	X	-0-	-0-	-837	-0-					Y	-0-					2
09	810	X	497	-0-	-313	-0-	17	1	480	2	Y	-0-					2
10	2044	X	2044	-0-	-0-	-0-	66	1	1978	2	Y	-0-					2

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	-0-	-0-	-3751	-0-					Y	-0-					15
06	3630	X	15	-0-	-3615	-0-	15	2			Y	-0-					15
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-	10	1			5
08	2542	X	-0-	-0-	-2542	-0-					Y	-0-					5
09	30	X	-0-	-0-	-30	-0-					Y	-0-					5
10	3685	X	3685	-0-	-0-	-0-	119	1	3566	2	Y	-0-					5

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	-0-	-0-	-8091	-0-					Y	-0-					56
06	7830	X	5076	-0-	-2754	-0-	138	1	4938	2	Y	-0-					56
07	10213	X	10213	-0-	-0-	-0-	319	1	9886	2	Y	7	36	1			27
							8	9									
08	7666	X	7666	-0-	-0-	-0-	228	1	7429	2	Y	8					35
							9	9									
09	5561	X	5561	-0-	-0-	-0-	188	1	5365	2	Y	7					42
							8	9									
10	8091	X	4876	-0-	-3215	-0-	157	1	4716	2	Y	3					45
							3	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	-0-	-0-	-5301	-0-					Y	-0-					24
06	7110	X	4354	-0-	-2756	-0-	119	1	4235	2	Y	-0-					24
07	7347	X	2794	-0-	-4553	-0-	87	1	2706	2	Y	1	15	1			10
							1	9									
08	7347	X	6188	-0-	-1159	-0-	184	1	5998	2	Y	5					15
							6	9									
09	7352	X	7352	-0-	-0-	-0-	248	1	7096	2	Y	7					22
							8	9									
10	7668	X	7668	-0-	-0-	-0-	246	1	7414	2	Y	7					29
							8	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					102
06	2149	N	2149	-0-	-0-	-0-	65	1	2084	2	Y	-0-					102
07	1371	N	1371	-0-	-0-	-0-	50	1	1321	2	Y	-0-					102
08	632	N	632	-0-	-0-	-0-	8	1	624	2	Y	-0-					102
09	1410	N	721	-0-	-689	-0-	18	1	703	2	Y	-0-					102
10	1364	N	773	-0-	-591	-0-	19	1	754	2	Y	-0-					102

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	-0-	-0-	-2015	-0-					Y	-0-					46
06	3866	X	3866	-0-	-0-	-0-	105	1	3761	2	Y	-0-					46
07	3190	X	3190	-0-	-0-	-0-	99	1	3088	2	Y	3	30	1			19
							3	9									
08	1550	X	1178	-0-	-372	-0-	35	1	1141	2	Y	2					21
							2	9									
09	1950	X	971	-0-	-979	-0-	33	1	936	2	Y	2					23
							2	9									
10	3696	X	3696	-0-	-0-	-0-	119	1	3573	2	Y	4					27
							4	9									

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	-0-	-0-	-7316	-0-					Y	-0-					33
06	6890	X	6890	-0-	-0-	-0-	188	1	6702	2	Y	-0-					33
07	7026	X	7026	-0-	-0-	-0-	219	1	6807	2	Y	-0-					33
08	5518	X	4746	-0-	-772	-0-	141	1	4602	2	Y	3					36
							3	9									
09	6900	X	1847	-0-	-5053	-0-	62	1	1783	2	Y	2					38
							2	9									
10	7130	X	2211	-0-	-4919	-0-	71	1	2137	2	Y	3					41
							3	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	-0-	-0-	-2325	-0-					Y	-0-					1
06	4275	X	4275	-0-	-0-	-0-	116	1	4159	2	Y	-0-					1
07	3274	X	3274	-0-	-0-	-0-	102	1	3172	2	Y	-0-					1
08	2359	X	2359	-0-	-0-	-0-	70	1	2289	2	Y	-0-					1
09	2659	X	2659	-0-	-0-	-0-	90	1	2569	2	Y	-0-					1
10	3131	X	3131	-0-	-0-	-0-	101	1	3030	2	Y	-0-					1

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
06	2415	X	2415	-0-	-0-	-0-	66	1	2349	2	Y	-0-					-0-
07	1890	X	1890	-0-	-0-	-0-	59	1	1831	2	Y	-0-					-0-
08	1925	X	1925	-0-	-0-	-0-	57	1	1868	2	Y	-0-					-0-
09	1128	X	1128	-0-	-0-	-0-	38	1	1090	2	Y	-0-					-0-
10	1188	X	1188	-0-	-0-	-0-	38	1	1150	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	-0-	-0-	-1550	-0-					Y	-0-					4
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					4
07	1550	X	-0-	-0-	-1550	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1094	-0-	-208	-0-	1094	2			Y	-0-					-0-
06	1410	N	1246	-0-	-164	-0-	1246	2			Y	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
08	1085	N	759	-0-	-326	-0-	759	2			Y	-0-					-0-
09	1260	N	1129	-0-	-131	-0-	1129	2			Y	-0-					-0-
10	1116	N	744	-0-	-372	-0-	744	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	270	N	80	-0-	-190	-0-	80	2			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	2			Y	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					40
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					40
07	31	N	-0-	-0-	-31	-0-					N	-0-					40
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					40
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	244	-0-	-531	-0-	244	2			N	-0-					-0-
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
09	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
10	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	652	-0-	-278	-0-	652	2			N	-0-					14
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					14
07	651	N	517	-0-	-134	-0-	517	2			N	-0-					14
08	651	N	211	-0-	-440	-0-	211	2			N	-0-					14
09	480	N	257	-0-	-223	-0-	257	2			N	-0-					14
10	527	N	64	-0-	-463	-0-	64	2			N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					-0-
06	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
07	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
08	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
09	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
10	8616	X	8616	-0-	-0-	-0-	8616	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4078	-0-	978	978	4078	2			N	-0-					-0-
06	3000	N	5438	-0-	2438	3416	5438	2			N	-0-					-0-
07	3100	N	3012	-0-	-88	3328	3012	2			N	-0-					-0-
08	3854	X	526	-0-	-3328	-0-	526	2			N	-0-					-0-
09	840	X	140	-0-	-700	-0-	140	2			N	-0-					-0-
10	868	X	69	-0-	-799	-0-	69	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	84	-0-	-319	-0-	84	2			N	-0-					-0-
06	390	N	113	-0-	-277	-0-	113	2			N	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	173	-0-	-137	-0-	173	2			N	-0-					30
06	180	N	102	-0-	-78	-0-	102	2			N	-0-					30
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					30
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					30
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					30
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	38	-0-	-396	-0-	38	2			N	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

05	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252 N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	238 N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	172 N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	215 N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*10	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		432	-0-	432	162952	432	2		N	-0-			-0-
06	SWR 10		1208	-0-	1208	164160	1208	2		N	-0-			-0-
07	SWR 10		1311	-0-	1311	165471	1311	2		N	-0-			-0-
08	SWR 10		214	-0-	214	165685	214	2		N	-0-			-0-
09	SWR 10		123	-0-	123	165808	123	2		N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	165808				N	-0-			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	X	83	-0-	-72	-0-	83	2		N	-0-			20
06	90	N	74	-0-	-16	-0-	74	2		N	-0-			20
07	93	N	82	-0-	-11	-0-	82	2		N	-0-			20
08	93	N	70	-0-	-23	-0-	70	2		N	-0-			20
09	60	N	57	-0-	-3	-0-	57	2		N	-0-			20
10	93	N	79	-0-	-14	-0-	79	2		N	-0-			20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1989	-0-	-26	-0-	1979	2	10	9	N	9	9	8			-0-
06	1770	N	1729	-0-	-41	-0-	1722	2	7	9	N	6	6	8			-0-
07	1860	N	1817	-0-	-43	-0-	1806	2	11	9	N	10	10	8			-0-
08	1984	N	1914	-0-	-70	-0-	1902	2	12	9	N	11	11	8			-0-
09	1740	N	1584	-0-	-156	-0-	1578	2	6	9	N	5	5	8			-0-
10	1829	N	1639	-0-	-190	-0-	1625	2	14	9	N	13	13	8			-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1622	N	1622	-0-	-0-	-0-	1618	2	4	9	N	4	4	8			-0-
06	1501	N	1501	-0-	-0-	-0-	1491	2	10	9	N	9	9	8			-0-
07	1927	N	1927	-0-	-0-	-0-	1921	2	6	9	N	5	5	8			-0-
08	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
09	1811	N	1811	-0-	-0-	-0-	1803	2	8	9	N	7	7	8			-0-
*10	1788	N	1788	-0-	-0-	-0-	1778	2	10	9	N	9	9	8			-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					25
06	234	N	234	-0-	-0-	-0-	7	1	227	2	Y	-0-					25
07	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					25
08	89	N	89	-0-	-0-	-0-	1	1	88	2	Y	-0-					25
09	240	N	114	-0-	-126	-0-	3	1	111	2	Y	-0-					25
10	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					25

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N 12	-0-	-19	-0-	12	2				N	-0-					30
06	3	N 3	-0-	-0-	-0-	3	2				N	-0-					30
07	8	N 8	-0-	-0-	-0-	8	2				N	-0-					30
08	12	N 10	-0-	-2	-0-	10	2				N	-0-					30
09	16	N 16	-0-	-0-	-0-	16	2				N	-0-					30
10	13	N 13	-0-	-0-	-0-	13	2				N	-0-					30

FARRAR, N. (PETTIT) //CONT.// 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30 N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	34 N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31 N	3	-0-	-28	-0-	3	2			N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	810	N	594	-0-	-216	-0-	594	2			N	-0-					-0-
07	837	N	723	-0-	-114	-0-	723	2			N	-0-					-0-
08	837	N	586	-0-	-251	-0-	586	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					23
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					23
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					23
09	180	N	52	-0-	-128	-0-	52	2			N	-0-					23
10	186	N	50	-0-	-136	-0-	50	2			N	-0-					23

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3911	-0-	811	1102	3911	2			N	-0-					-0-
06	3000	N	3891	-0-	891	1993	3891	2			N	-0-					-0-
07	5800	X	3807	-0-	-1993	-0-	3807	2			N	-0-					-0-
08	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
09	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79	-0-	45	2			Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	944	-0-	-79	-0-	944	2			Y	-0-					-0-
06	1050	N	797	-0-	-253	-0-	797	2			Y	-0-					-0-
07	1178	N	657	-0-	-521	-0-	657	2			Y	-0-					-0-
08	T. A.		720	-0-	720	720	720	2			Y	-0-					-0-
09	T. A.		576	-0-	576	1296	576	2			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	1296					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1570	-0-	-11	-0-	1570	2			N	-0-					-0-
06	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-
07	1860	N	1372	-0-	-488	-0-	1372	2			N	-0-					-0-
08	1581	N	1419	-0-	-162	-0-	1419	2			N	-0-					-0-
09	3000	N	4605	-0-	1605	1605	4605	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	241					N	NO RPT					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

05	1116	N	619	-0-	-497	-0-	619	2			Y	-0-					-0-
06	930	N	133	-0-	-797	-0-	133	2			Y	-0-					-0-
07	992	N	8	-0-	-984	-0-	8	2			Y	-0-					-0-
08	620	N	29	-0-	-591	-0-	29	2			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

05	2963	N	1569	-0-	-1394	-0-	1569	2			Y	-0-					-0-
06	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
07	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-
08	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

05	806	N	668	-0-	-138	-0-	668	2			Y	-0-					-0-
06	780	N	724	-0-	-56	-0-	724	2			Y	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
09	720	N	577	-0-	-143	-0-	577	2			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

05	1922	X	1871	-0-	-51	-0-	1871	2			Y	-0-					-0-
06	1890	X	1870	-0-	-20	-0-	1870	2			Y	-0-					-0-
07	2283	X	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
08	2580	N	2580	-0-	-0-	-0-	2580	2			Y	-0-					-0-
09	1710	N	821	-0-	-889	-0-	821	2			Y	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

05	1178	N	1168	-0-	-10	-0-	1168	2			Y	-0-					-0-
06	1140	N	1104	-0-	-36	-0-	1104	2			Y	-0-					-0-
07	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					-0-
08	1178	N	1136	-0-	-42	-0-	1136	2			Y	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

05	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
06	570	N	405	-0-	-165	-0-	405	2			Y	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-
08	620	N	393	-0-	-227	-0-	393	2			Y	-0-					-0-
09	420	N	3	-0-	-417	-0-	3	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

05	1643	N	1215	-0-	-428	-0-	1215	2			Y	-0-					-0-
06	1110	N	910	-0-	-200	-0-	910	2			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
08	1209	N	983	-0-	-226	-0-	983	2			Y	-0-					-0-
09	900	N	182	-0-	-718	-0-	182	2			Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

05	682	N	528	-0-	-154	-0-	528	2			Y	-0-					-0-
06	660	N	519	-0-	-141	-0-	519	2			Y	-0-					-0-
07	744	N	525	-0-	-219	-0-	525	2			Y	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	2			Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

05	868	N	849	-0-	-19	-0-	849	2			Y	-0-					-0-
06	1050	N	1038	-0-	-12	-0-	1038	2			Y	-0-					-0-
07	961	N	711	-0-	-250	-0-	711	2			Y	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
09	930	N	515	-0-	-415	-0-	515	2			Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2510	-0-	-590	7684	2510	2			Y	-0-					-0-
06	3000	N	2373	-0-	-627	7057	2373	2			Y	-0-					-0-
07	3100	N	2177	-0-	-923	6134	2177	2			Y	-0-					-0-
08	3100	N	2018	-0-	-1082	5052	2018	2			Y	-0-					-0-
09	3000	N	1782	-0-	-1218	3834	1782	2			Y	-0-					-0-
10	2170	N	NO RPT	-0-	-2170	1664					Y	NO RPT					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1914	N	1581	-0-	-333	-0-	1581	2			Y	-0-					-0-
06	1680	N	1390	-0-	-290	-0-	1390	2			Y	-0-					-0-
07	1767	N	1481	-0-	-286	-0-	1481	2			Y	-0-					-0-
08	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
09	3000	N	3841	-0-	841	841	3841	2			Y	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1119	-0-	-1144	-0-	1119	2			Y	-0-					-0-
06	2975	N	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
09	1560	N	146	-0-	-1414	-0-	146	2			Y	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
06	1320	N	1051	-0-	-269	-0-	1051	2			Y	-0-					-0-
07	1271	N	1087	-0-	-184	-0-	1087	2			Y	-0-					-0-
08	1147	N	1047	-0-	-100	-0-	1047	2			Y	-0-					-0-
09	1050	N	712	-0-	-338	-0-	712	2			Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
07	1612	N	1407	-0-	-205	-0-	1407	2			Y	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	N	2045	-0-	-274	-0-	2045	2			Y	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
07	1798	N	944	-0-	-854	-0-	944	2			Y	-0-					-0-
08	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
09	1500	N	434	-0-	-1066	-0-	434	2			Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
07	2015	N	1814	-0-	-201	-0-	1814	2			Y	-0-					-0-
08	1891	N	1732	-0-	-159	-0-	1732	2			Y	-0-					-0-
09	1830	N	1604	-0-	-226	-0-	1604	2			Y	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		5	-0-	5	5	5	2			Y	-0-					-0-
07	14B2 EXT		20	-0-	20	25	20	2			Y	-0-					-0-
08	14B2 EXT		25	-0-	25	50	25	2			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	50					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2132	-0-	-968	824	2132	2			Y	-0-					-0-
06	2839	N	2015	-0-	-824	-0-	2015	2			Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
08	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
09	1740	N	1574	-0-	-166	-0-	1574	2			Y	-0-					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1598	-0-	-226	-0-	1598	2			Y	-0-					-0-
06	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
07	1519	N	1483	-0-	-36	-0-	1483	2			Y	-0-					-0-
08	1612	N	905	-0-	-707	-0-	905	2			Y	-0-					-0-
09	1590	N	994	-0-	-596	-0-	994	2			Y	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
06	1200	N	1127	-0-	-73	-0-	1127	2			Y	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	2			Y	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
09	1140	N	1128	-0-	-12	-0-	1128	2			Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	336	-0-	-129	-0-	336	2			Y	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	2			Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
07	2584	N	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
08	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					-0-
09	1560	N	957	-0-	-603	-0-	957	2			Y	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1111	-0-	-98	-0-	1111	2			Y	-0-					-0-
06	1140	N	1130	-0-	-10	-0-	1130	2			Y	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
08	1116	N	1096	-0-	-20	-0-	1096	2			Y	-0-					-0-
09	1110	N	857	-0-	-253	-0-	857	2			Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	943	-0-	-266	-0-	943	2			Y	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
08	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
09	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
09	1350	N	1195	-0-	-155	-0-	1195	2			Y	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	939	-0-	-270	-0-	939	2			Y	-0-					-0-
06	960	N	875	-0-	-85	-0-	875	2			Y	-0-					-0-
07	961	N	912	-0-	-49	-0-	912	2			Y	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4435	-0-	1335	5158	4435	2			Y	-0-					-0-
06	3000	N	5013	-0-	2013	7171	5013	2			Y	-0-					-0-
07	12252	X	5081	-0-	-7171	-0-	5081	2			Y	-0-					-0-
08	4547	X	4547	-0-	-0-	-0-	4547	2			Y	-0-					-0-
09	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
10	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
08	837	N	807	-0-	-30	-0-	807	2			Y	-0-					-0-
09	810	N	801	-0-	-9	-0-	801	2			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1467	-0-	-21	-0-	1467	2			Y	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-
09	540	N	460	-0-	-80	-0-	460	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
08	589	N	559	-0-	-30	-0-	559	2			Y	-0-					-0-
09	570	N	420	-0-	-150	-0-	420	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	350	2			Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	2			Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2059	-0-	-18	-0-	2059	2			Y	-0-					-0-
06	2460	N	2152	-0-	-308	-0-	2152	2			Y	-0-					-0-
07	2325	N	2061	-0-	-264	-0-	2061	2			Y	-0-					-0-
08	2046	N	1820	-0-	-226	-0-	1820	2			Y	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	2			Y	-0-					-0-
09	330	N	160	-0-	-170	-0-	160	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
08	992	N	822	-0-	-170	-0-	822	2			Y	-0-					-0-
09	960	N	741	-0-	-219	-0-	741	2			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
06	1170	N	1021	-0-	-149	-0-	1021	2			Y	-0-					-0-
07	1178	N	936	-0-	-242	-0-	936	2			Y	-0-					-0-
08	1209	N	830	-0-	-379	-0-	830	2			Y	-0-					-0-
09	1020	N	806	-0-	-214	-0-	806	2			Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
06	1140	N	1056	-0-	-84	-0-	1056	2			Y	-0-					-0-
07	1147	N	1055	-0-	-92	-0-	1055	2			Y	-0-					-0-
08	1178	N	925	-0-	-253	-0-	925	2			Y	-0-					-0-
09	1050	N	782	-0-	-268	-0-	782	2			Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
08	682	N	438	-0-	-244	-0-	438	2			Y	-0-					-0-
09	660	N	444	-0-	-216	-0-	444	2			Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1283	-0-	-515	-0-	1283	2			Y	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
08	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
09	1530	N	826	-0-	-704	-0-	826	2			Y	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
07	868	N	504	-0-	-364	-0-	504	2			Y	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	2			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	2			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	670	-0-	-167	-0-	670	2			Y	-0-					-0-
06	780	N	324	-0-	-456	-0-	324	2			Y	-0-					-0-
07	775	N	336	-0-	-439	-0-	336	2			Y	-0-					-0-
08	682	N	506	-0-	-176	-0-	506	2			Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	888	-0-	-73	-0-	888	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	899	N	599	-0-	-300	-0-	599	2			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
09	840	N	610	-0-	-230	-0-	610	2			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1659	-0-	-77	-0-	1659	2			Y	-0-					-0-
06	1650	N	1410	-0-	-240	-0-	1410	2			Y	-0-					-0-
07	1705	N	1651	-0-	-54	-0-	1651	2			Y	-0-					-0-
08	1674	N	1657	-0-	-17	-0-	1657	2			Y	-0-					-0-
09	1410	N	1049	-0-	-361	-0-	1049	2			Y	-0-					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1340	-0-	-334	-0-	1340	2			Y	-0-					-0-
06	1530	N	1218	-0-	-312	-0-	1218	2			Y	-0-					-0-
07	1519	N	1046	-0-	-473	-0-	1046	2			Y	-0-					-0-
08	1333	N	752	-0-	-581	-0-	752	2			Y	-0-					-0-
09	1230	N	1174	-0-	-56	-0-	1174	2			Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	2			Y	-0-					-0-
09	1230	N	712	-0-	-518	-0-	712	2			Y	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
09	540	N	345	-0-	-195	-0-	345	2			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
06	1410	N	1207	-0-	-203	-0-	1207	2			Y	-0-					-0-
07	1364	N	1221	-0-	-143	-0-	1221	2			Y	-0-					-0-
08	1426	N	1186	-0-	-240	-0-	1186	2			Y	-0-					-0-
09	1200	N	572	-0-	-628	-0-	572	2			Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
09	630	N	516	-0-	-114	-0-	516	2			Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-
09	450	N	250	-0-	-200	-0-	250	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	831	-0-	-37	-0-	831	2			Y	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	2			Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
08	837	N	806	-0-	-31	-0-	806	2			Y	-0-					-0-
09	810	N	763	-0-	-47	-0-	763	2			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1225	-0-	-77	-0-	1225	2			Y	-0-					-0-
06	1200	N	1152	-0-	-48	-0-	1152	2			Y	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	2			Y	-0-					-0-
08	1240	N	1170	-0-	-70	-0-	1170	2			Y	-0-					-0-
09	1140	N	712	-0-	-428	-0-	712	2			Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-
06	450	N	329	-0-	-121	-0-	329	2			Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
08	1116	N	1111	-0-	-5	-0-	1111	2			Y	-0-					-0-
09	1080	N	1025	-0-	-55	-0-	1025	2			Y	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
06	450	N	328	-0-	-122	-0-	328	2			Y	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	2			Y	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	2			Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
07	2325	N	1714	-0-	-611	-0-	1714	2			Y	-0-					-0-
08	1736	N	1707	-0-	-29	-0-	1707	2			Y	-0-					-0-
09	1680	N	1248	-0-	-432	-0-	1248	2			Y	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	554	-0-	-97	-0-	554	2			Y	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	2			Y	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			Y	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	2			Y	-0-					-0-
09	480	N	448	-0-	-32	-0-	448	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903

THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	81	1	1164	2	N	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	91	1	1286	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	81	1	1173	2	N	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	88	1	1193	2	N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	81	1	966	2	N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	70	1	967	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	16	1	227	2	N	-0-					1
06	240	N	214	-0-	-26	-0-	14	1	200	2	N	-0-					1
07	248	N	232	-0-	-16	-0-	15	1	217	2	N	-0-					1
08	248	N	227	-0-	-21	-0-	16	1	211	2	N	-0-					1
09	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					1
10	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					1

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	20	1	291	2	N	-0-					-0-
06	330	N	263	-0-	-67	-0-	17	1	246	2	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	19	1	269	2	N	-0-					-0-
08	310	N	274	-0-	-36	-0-	19	1	255	2	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	24	1	285	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	20	1	276	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1481	N	1481	-0-	-0-	-0-	96	1	1385	2	N	-0-					-0-
06	1650	N	1390	-0-	-260	-0-	92	1	1298	2	N	-0-					-0-
07	1674	N	1467	-0-	-207	-0-	95	1	1372	2	N	-0-					-0-
08	1488	N	1469	-0-	-19	-0-	101	1	1368	2	N	-0-					-0-
09	1380	N	1322	-0-	-58	-0-	102	1	1220	2	N	-0-					-0-
10	1457	N	1191	-0-	-266	-0-	80	1	1111	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1846	-0-	-169	-0-	120	1	1726	2	N	-0-					22
06	1830	N	1351	-0-	-479	-0-	89	1	1262	2	N	-0-					22
07	1860	N	1585	-0-	-275	-0-	103	1	1482	2	N	-0-					22
08	2029	N	2029	-0-	-0-	-0-	140	1	1889	2	N	-0-					22
09	1935	N	1935	-0-	-0-	-0-	150	1	1785	2	N	-0-					22
*10	1886	N	1886	-0-	-0-	-0-	127	1	1759	2	N	-0-					22

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	243	-0-	-625	-0-	16	1	227	2	N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	81	1	1144	2	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	67	1	963	2	N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	73	1	992	2	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	67	1	803	2	N	-0-					-0-
10	868	N	763	-0-	-105	-0-	51	1	712	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2255	-0-	-70	-0-	146	1	2109	2	N	-0-					8
06	2250	N	1801	-0-	-449	-0-	119	1	1682	2	N	-0-					8
07	2328	N	2328	-0-	-0-	-0-	151	1	2177	2	N	-0-					8
08	2420	N	2420	-0-	-0-	-0-	167	1	2253	2	N	-0-					8
09	2441	N	2441	-0-	-0-	-0-	189	1	2252	2	N	-0-					8
10	2395	N	2395	-0-	-0-	-0-	161	1	2234	2	N	-0-					8

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1538	-0-	-167	-0-	100	1	1438	2	N	-0-					5
06	1792	N	1792	-0-	-0-	-0-	118	1	1674	2	N	-0-					5
07	1705	N	1545	-0-	-160	-0-	100	1	1445	2	N	-0-					5
08	1877	N	1877	-0-	-0-	-0-	129	1	1748	2	N	-0-					5
09	1885	N	1885	-0-	-0-	-0-	146	1	1739	2	N	-0-					5
10	1693	N	1693	-0-	-0-	-0-	114	1	1579	2	N	-0-					5

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	74	1	621	2	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	69	1	547	2	N	-0-					-0-
07	682	N	676	-0-	-6	-0-	73	1	603	2	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	77	1	615	2	N	-0-					-0-
09	630	N	601	-0-	-29	-0-	74	1	527	2	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	73	1	577	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1261	-0-	-258	-0-	76	1	1185	2	Y	-0-					-0-
06	1470	X	1187	-0-	-283	-0-	58	1	1129	2	Y	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	71	1	1636	2	Y	-0-					-0-
08	2416	N	2416	-0-	-0-	-0-	113	1	2303	2	Y	-0-					-0-
09	1685	N	1685	-0-	-0-	-0-	91	1	1594	2	Y	-0-					-0-
10	1674	N	1596	-0-	-78	-0-	79	1	1517	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	645	-0-	-6	-0-	42	1	603	2	N	-0-					-0-
06	630	N	484	-0-	-146	-0-	32	1	452	2	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	43	1	623	2	N	-0-					-0-
08	651	N	626	-0-	-25	-0-	43	1	583	2	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	47	1	565	2	N	-0-					-0-
10	651	N	649	-0-	-2	-0-	44	1	605	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	44	1	635	2	Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	57	1	808	2	Y	-0-					-0-
07	682	N	255	-0-	-427	-0-	17	1	238	2	Y	-0-					-0-
08	706	N	706	-0-	-0-	-0-	49	1	657	2	Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	59	1	697	2	Y	-0-					-0-
10	880	N	880	-0-	-0-	-0-	59	1	821	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

05	452	N	452	-0-	-0-	-0-	27	1	425	2	Y	-0-			-0-
06	900	N	900	-0-	-0-	-0-	44	1	856	2	Y	-0-			-0-
07	558	N	380	-0-	-178	-0-	16	1	364	2	Y	-0-			-0-
08	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-			-0-
09	900	N	860	-0-	-40	-0-	46	1	814	2	Y	-0-			-0-
10	555	N	555	-0-	-0-	-0-	28	1	527	2	Y	-0-			-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

05	1980	X	1980	-0-	-0-	-0-	128	1	1852	2	N	-0-			-0-
06	2358	N	2358	-0-	-0-	-0-	156	1	2202	2	N	-0-			-0-
07	2192	X	2192	-0-	-0-	-0-	142	1	2050	2	N	-0-			-0-
08	1264	X	1264	-0-	-0-	-0-	87	1	1177	2	N	-0-			-0-
09	900	X	574	-0-	-326	-0-	44	1	530	2	N	-0-			-0-
10	3281	X	3281	-0-	-0-	-0-	221	1	3060	2	N	-0-			-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

05	1643	N	1098	-0-	-545	-0-	71	1	1027	2	N	-0-			6
06	1410	N	1097	-0-	-313	-0-	72	1	1025	2	N	-0-			6
07	2241	N	2241	-0-	-0-	-0-	145	1	2096	2	N	-0-			6
08	1595	N	1595	-0-	-0-	-0-	110	1	1485	2	N	-0-			6
09	1317	N	1317	-0-	-0-	-0-	102	1	1215	2	N	-0-			6
10	1643	N	1202	-0-	-441	-0-	81	1	1121	2	N	-0-			6

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-			-0-
06	1551	N	1551	-0-	-0-	-0-	48	1	1503	2	N	-0-			-0-
07	1333	N	1167	-0-	-166	-0-	33	1	1134	2	N	-0-			-0-
08	1023	N	817	-0-	-206	-0-	14	1	803	2	N	-0-			-0-
09	1392	N	1392	-0-	-0-	-0-	43	1	1349	2	N	-0-			-0-
10	1178	N	804	-0-	-374	-0-	27	1	777	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

05	961	N	777	-0-	-184	-0-	777	2			N	-0-			-0-
06	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-			-0-
07	2201	N	1414	-0-	-787	-0-	38	1	1376	2	N	-0-			-0-
08	1630	N	1630	-0-	-0-	-0-	28	1	1602	2	N	-0-			-0-
09	1154	N	1154	-0-	-0-	-0-	35	1	1119	2	N	-0-			-0-
10	1426	N	687	-0-	-739	-0-	23	1	664	2	N	-0-			-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

05	2467	N	2467	-0-	-0-	-0-	160	1	2307	2	N	-0-			-0-
06	2892	N	2892	-0-	-0-	-0-	191	1	2701	2	N	-0-			-0-
07	2418	N	2418	-0-	-0-	-0-	157	1	2261	2	N	-0-			-0-
08	2418	N	2357	-0-	-61	-0-	162	1	2195	2	N	-0-			-0-
09	2404	N	2404	-0-	-0-	-0-	186	1	2218	2	N	-0-			-0-
10	2418	N	2225	-0-	-193	-0-	150	1	2075	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1705	N	1666	-0-	-39	-0-	100	1	1566	2	Y	-0-			-0-
06	1650	N	1447	-0-	-203	-0-	71	1	1376	2	Y	-0-			-0-
07	1705	N	930	-0-	-775	-0-	39	1	891	2	Y	-0-			-0-
08	1674	N	1318	-0-	-356	-0-	62	1	1256	2	Y	-0-			-0-
09	1440	N	-0-	-0-	-1440	-0-					Y	-0-			-0-
10	930	N	-0-	-0-	-930	-0-					Y	1	1 8		-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

05	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
06	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	N	-0-			-0-
07	1481	N	1481	-0-	-0-	-0-	41	1	1440	2	N	-0-			-0-
08	1882	N	1882	-0-	-0-	-0-	33	1	1849	2	N	-0-			-0-
09	978	N	978	-0-	-0-	-0-	30	1	948	2	N	-0-			-0-
10	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

05	682	N	91	-0-	-591	-0-	91	2			N	-0-			-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-			-0-
07	403	N	216	-0-	-187	-0-	6	1	210	2	N	-0-			-0-
08	263	N	263	-0-	-0-	-0-	5	1	258	2	N	-0-			-0-
09	142	N	142	-0-	-0-	-0-	4	1	138	2	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	7	1	209	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-			-0-
06	1054	N	1054	-0-	-0-	-0-	33	1	1021	2	N	-0-			-0-
07	665	N	665	-0-	-0-	-0-	19	1	646	2	N	-0-			-0-
08	1023	N	950	-0-	-73	-0-	17	1	933	2	N	-0-			-0-
09	990	N	724	-0-	-266	-0-	22	1	702	2	N	-0-			-0-
10	651	N	301	-0-	-350	-0-	10	1	291	2	N	-0-			-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

05	1510	N	1510	-0-	-0-	-0-	338	1	1172	2	N	-0-			57
06	1350	N	813	-0-	-537	-0-	55	1	758	2	N	-0-			57
07	1395	N	724	-0-	-671	-0-	60	1	664	2	N	-0-			57
08	1519	N	753	-0-	-766	-0-	45	1	708	2	N	-0-			57
09	1249	N	1249	-0-	-0-	-0-	78	1	1171	2	N	-0-			57
*10	1275	N	1275	-0-	-0-	-0-	74	1	1201	2	N	-0-			57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

05	363	N	363	-0-	-0-	-0-	363	2			N	-0-			-0-
06	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-			-0-
07	1054	N	414	-0-	-640	-0-	12	1	402	2	N	-0-			-0-
08	376	N	376	-0-	-0-	-0-	7	1	369	2	N	-0-			-0-
09	450	N	142	-0-	-308	-0-	4	1	138	2	N	-0-			-0-
10	403	N	150	-0-	-253	-0-	5	1	145	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

05	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
06	210	N	131	-0-	-79	-0-	4	1	127	2	N	-0-			-0-
07	155	N	97	-0-	-58	-0-	3	1	94	2	N	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	117	N	117	-0-	-0-	-0-	4	1	113	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

05	2046	N	1559	-0-	-487	-0-	101	1	1458	2	N	-0-			22
06	1950	N	1763	-0-	-187	-0-	116	1	1647	2	N	-0-			22
07	1922	N	1831	-0-	-91	-0-	119	1	1712	2	N	-0-			22
08	1944	N	1944	-0-	-0-	-0-	134	1	1810	2	N	-0-			22
09	2005	N	2005	-0-	-0-	-0-	155	1	1850	2	N	-0-			22
10	1938	N	1938	-0-	-0-	-0-	130	1	1808	2	N	-0-			22

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

05	811	N	811	-0-	-0-	-0-	811	2			N	-0-			-0-
06	780	N	779	-0-	-1	-0-	24	1	755	2	N	-0-			-0-
07	806	N	691	-0-	-115	-0-	19	1	672	2	N	-0-			-0-
08	806	N	663	-0-	-143	-0-	12	1	651	2	N	-0-			-0-
09	780	N	694	-0-	-86	-0-	21	1	673	2	N	-0-			-0-
10	682	N	534	-0-	-148	-0-	18	1	516	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

05	2737	N	2737	-0-	-0-	-0-	338	1	2399	2	N	-0-			-0-
06	2124	N	2124	-0-	-0-	-0-	96	1	2028	2	N	-0-			-0-
07	2798	N	2798	-0-	-0-	-0-	118	1	2680	2	N	-0-			-0-
08	2641	N	2641	-0-	-0-	-0-	78	1	2563	2	N	-0-			-0-
09	2288	N	2288	-0-	-0-	-0-	109	1	2179	2	N	-0-			-0-
10	2567	N	2567	-0-	-0-	-0-	117	1	2450	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

05	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-			20
06	1617	X	1617	-0-	-0-	-0-	50	1	1567	2	N	-0-			20
07	1798	X	1798	-0-	-0-	-0-	50	1	1748	2	N	-0-			20
08	1544	X	1544	-0-	-0-	-0-	27	1	1517	2	N	-0-			20
09	1605	N	1605	-0-	-0-	-0-	49	1	1556	2	N	-0-			20
*10	1694	N	1694	-0-	-0-	-0-	57	1	1637	2	N	-0-			20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

05	1656	N	1656	-0-	-0-	-0-	7	1	1649	2	N	-0-			-0-
06	2732	N	2732	-0-	-0-	-0-	90	1	2642	2	N	-0-			-0-
07	2527	N	2527	-0-	-0-	-0-	71	1	2456	2	N	-0-			-0-
08	2894	N	2894	-0-	-0-	-0-	50	1	2844	2	N	-0-			-0-
09	2901	N	2901	-0-	-0-	-0-	89	1	2812	2	N	-0-			-0-
10	1803	N	1803	-0-	-0-	-0-	61	1	1742	2	N	-0-			-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	48	N	48	-0-	-0-	-0-	1	1	47	2	N	-0-			-0-
08	390	N	390	-0-	-0-	-0-	390	1			N	-0-			-0-
09	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
06	2744	X	2744	-0-	-0-	-0-	85	1	2659	2	N	-0-					-0-
07	2526	X	2526	-0-	-0-	-0-	70	1	2456	2	N	-0-					-0-
08	1630	X	1630	-0-	-0-	-0-	28	1	1602	2	N	-0-					-0-
09	1973	X	1973	-0-	-0-	-0-	60	1	1913	2	N	-0-					-0-
10	1855	X	1855	-0-	-0-	-0-	62	1	1793	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	98	-0-	-274	-0-	98	2			N	-0-					17
06	180	N	59	-0-	-121	-0-	59	2			N	-0-					17
07	434	N	103	-0-	-331	-0-	103	2			N	-0-					17
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					17
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					17
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
06	1230	N	639	-0-	-591	-0-	20	1	619	2	N	-0-					-0-
07	1271	N	899	-0-	-372	-0-	25	1	874	2	N	-0-					-0-
08	1054	N	912	-0-	-142	-0-	16	1	896	2	N	-0-					-0-
09	630	N	405	-0-	-225	-0-	12	1	393	2	N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	54	1	1565	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2078	X	2078	-0-	-0-	-0-	338	1	1740	2	N	-0-					98
06	1050	X	409	-0-	-641	-0-	43	1	366	2	N	-0-					98
07	1450	X	1450	-0-	-0-	-0-	80	1	1370	2	N	-0-					98
08	1085	X	510	-0-	-575	-0-	41	1	469	2	N	-0-					98
09	1852	N	1852	-0-	-0-	-0-	96	1	1756	2	N	-0-					98
10	1701	N	1701	-0-	-0-	-0-	88	1	1613	2	N	-0-					98

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					30
06	756	N	756	-0-	-0-	-0-	23	1	733	2	N	-0-					30
07	434	N	434	-0-	-0-	-0-	12	1	422	2	N	-0-					30
08	1235	N	1235	-0-	-0-	-0-	22	1	1213	2	N	-0-					30
09	908	N	908	-0-	-0-	-0-	28	1	880	2	N	-0-					30
*10	1477	N	1477	-0-	-0-	-0-	50	1	1427	2	N	-0-					30

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	603	-0-	-482	-0-	603	2			N	-0-					-0-
06	1050	N	163	-0-	-887	-0-	5	1	158	2	N	-0-					-0-
07	1085	N	651	-0-	-434	-0-	18	1	633	2	N	-0-					-0-
08	589	N	543	-0-	-46	-0-	9	1	534	2	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	12	1	388	2	N	-0-					-0-
10	651	N	604	-0-	-47	-0-	20	1	584	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	38	1	1178	2	N	-0-					-0-
07	1129	X	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-					-0-
08	1175	X	1175	-0-	-0-	-0-	20	1	1155	2	N	-0-					-0-
09	883	X	883	-0-	-0-	-0-	27	1	856	2	N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-			-0-
06	1410	N	1172	-0-	-238	-0-	36	1	1136	2	N	-0-			-0-
07	1457	N	1144	-0-	-313	-0-	32	1	1112	2	N	-0-			-0-
08	1209	N	1127	-0-	-82	-0-	20	1	1107	2	N	-0-			-0-
09	1170	N	1099	-0-	-71	-0-	34	1	1065	2	N	-0-			-0-
10	1147	N	865	-0-	-282	-0-	29	1	836	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-			-0-
06	1025	N	1025	-0-	-0-	-0-	32	1	993	2	N	-0-			-0-
07	1409	N	1409	-0-	-0-	-0-	39	1	1370	2	N	-0-			-0-
08	1178	N	1178	-0-	-0-	-0-	21	1	1157	2	N	-0-			-0-
09	1020	N	594	-0-	-426	-0-	18	1	576	2	N	-0-			-0-
10	1620	N	1620	-0-	-0-	-0-	54	1	1566	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-			9
06	1110	N	831	-0-	-279	-0-	26	1	805	2	N	-0-			9
07	992	N	727	-0-	-265	-0-	20	1	707	2	N	-0-			9
08	930	N	707	-0-	-223	-0-	12	1	695	2	N	-0-			9
09	840	N	710	-0-	-130	-0-	22	1	688	2	N	-0-			9
*10	713	N	627	-0-	-86	-0-	21	1	606	2	N	-0-			9

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	715	-0-	-432	-0-	715	2			N	-0-			-0-
06	930	N	638	-0-	-292	-0-	20	1	618	2	N	-0-			-0-
07	806	N	594	-0-	-212	-0-	17	1	577	2	N	-0-			-0-
08	713	N	542	-0-	-171	-0-	9	1	533	2	N	-0-			-0-
09	630	N	501	-0-	-129	-0-	15	1	486	2	N	-0-			-0-
10	589	N	347	-0-	-242	-0-	12	1	335	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-			-0-
06	1245	N	1245	-0-	-0-	-0-	38	1	1207	2	N	-0-			-0-
07	1953	N	1796	-0-	-157	-0-	50	1	1746	2	N	-0-			-0-
08	1953	N	1340	-0-	-613	-0-	23	1	1317	2	N	-0-			-0-
09	1557	N	1557	-0-	-0-	-0-	48	1	1509	2	N	-0-			-0-
10	1798	N	1285	-0-	-513	-0-	43	1	1242	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-			-0-
06	984	N	984	-0-	-0-	-0-	30	1	954	2	N	-0-			-0-
07	1116	N	761	-0-	-355	-0-	21	1	740	2	N	-0-			-0-
08	837	N	801	-0-	-36	-0-	14	1	787	2	N	-0-			-0-
09	990	N	803	-0-	-187	-0-	25	1	778	2	N	-0-			-0-
10	775	N	482	-0-	-293	-0-	16	1	466	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-			17
06	690	N	-0-	-0-	-690	-0-					N	-0-			17
07	248	N	-0-	-0-	-248	-0-					N	-0-			17
08	310	N	-0-	-0-	-310	-0-					N	-0-			17
09	0	N	-0-	-0-	-0-	-0-					N	-0-			17
10	0	N	-0-	-0-	-0-	-0-					N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-			-0-
06	1818	N	1818	-0-	-0-	-0-	56	1	1762	2	N	-0-			-0-
07	2133	N	2133	-0-	-0-	-0-	59	1	2074	2	N	-0-			-0-
08	2207	N	2207	-0-	-0-	-0-	38	1	2169	2	N	-0-			-0-
09	1382	N	1382	-0-	-0-	-0-	42	1	1340	2	N	-0-			-0-
10	1790	N	1790	-0-	-0-	-0-	60	1	1730	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	49	-0-	-75	-0-	7	1	42	2	N	-0-			-0-
06	930	N	454	-0-	-476	-0-	20	1	434	2	N	-0-			-0-
07	442	N	442	-0-	-0-	-0-	13	1	429	2	N	-0-			-0-
08	621	N	621	-0-	-0-	-0-	11	1	610	2	N	-0-			-0-
09	450	N	158	-0-	-292	-0-	5	1	153	2	N	-0-			-0-
10	1034	N	1034	-0-	-0-	-0-	35	1	999	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

05	2635	N	2569	-0-	-66	-0-	2569	2			N	-0-					156
06	2550	N	1703	-0-	-847	-0-	1703	2			N	-0-					156
07	2511	N	1332	-0-	-1179	-0-	1332	2			N	-0-					156
08	2573	N	1670	-0-	-903	-0-	1670	2			N	-0-					156
09	1710	N	1693	-0-	-17	-0-	1693	2			N	-0-					156
*10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

05	1302	N	1257	-0-	-45	-0-	31	1	1226	2	N	-0-					64
06	1290	N	1252	-0-	-38	-0-	30	1	1222	2	N	-0-					64
07	1302	N	1208	-0-	-94	-0-	31	1	1177	2	N	-0-					64
08	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-					64
09	1289	N	1289	-0-	-0-	-0-	30	1	1259	2	N	-0-					64
*10	1209	N	1196	-0-	-13	-0-	31	1	1165	2	N	-0-					64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

05	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					23
06	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					23
07	2790	X	2773	-0-	-17	-0-	2773	2			N	-0-					23
08	2790	X	1644	-0-	-1146	-0-	1644	2			N	-0-					23
09	2700	X	1733	-0-	-967	-0-	1733	2			N	-0-					23
*10	2790	X	2557	-0-	-233	-0-	2557	2			N	-0-					23

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

05	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
06	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
07	1457	N	493	-0-	-964	-0-	493	2			N	-0-					-0-
08	1457	N	1077	-0-	-380	-0-	1077	2			N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	1394	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3506	X	3506	-0-	-0-	-0-	31	1	3472	2	N	3					40
							3	9									
06	4343	X	4343	-0-	-0-	-0-	30	1	4304	2	N	8	8	8			40
							9	9									
07	2938	X	2938	-0-	-0-	-0-	31	1	2907	2	N	-0-					40
08	3667	X	3667	-0-	-0-	-0-	31	1	3636	2	N	-0-					40
09	3345	X	3345	-0-	-0-	-0-	30	1	3315	2	N	-0-					40
10	2899	X	2899	-0-	-0-	-0-	31	1	2868	2	N	-0-					40

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					23
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					23
07	775	N	594	-0-	-181	-0-	594	2			N	-0-					23
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					23
09	870	N	707	-0-	-163	-0-	707	2			N	-0-					23
*10	589	N	576	-0-	-13	-0-	576	2			N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	900	N	747	-0-	-153	-0-	747	2			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	28	1	878	2	N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	40	1	1407	2	N	-0-					-0-
08	1424	N	1424	-0-	-0-	-0-	25	1	1399	2	N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	40	1	1280	2	N	-0-					-0-
10	1364	N	1074	-0-	-290	-0-	36	1	1038	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	1020	N	843	-0-	-177	-0-	26	1	817	2	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	13	1	444	2	N	-0-					-0-
08	620	N	461	-0-	-159	-0-	8	1	453	2	N	-0-					-0-
09	840	N	418	-0-	-422	-0-	13	1	405	2	N	-0-					-0-
10	465	N	137	-0-	-328	-0-	5	1	132	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	194	-0-	-271	-0-	194	2			N	-0-					17
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					17
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					17
08	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					17
09	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					17
*10	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	6490	-0-	-2221	-0-	450	1	6040	2	N	-0-					-0-
06	8430	X	6542	-0-	-1888	-0-	460	1	6082	2	N	-0-					-0-
07	8711	X	6601	-0-	-2110	-0-	457	1	6144	2	N	-0-					-0-
08	8618	X	6921	-0-	-1697	-0-	505	1	6416	2	N	-0-					-0-
09	8340	X	7162	-0-	-1178	-0-	582	1	6580	2	N	-0-					-0-
10	7256	X	7256	-0-	-0-	-0-	517	1	6739	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	-0-					15
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
07	279	N	20	-0-	-259	-0-	1	1	19	2	N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					15
*10	31	N	-0-	-0-	-31	-0-					N	-0-					15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5631	-0-	-259	-0-	394	1	5237	2	N	-0-					128
06	5760	X	3351	-0-	-2409	-0-	249	1	3102	2	N	-0-					128
07	6417	X	5869	-0-	-548	-0-	409	1	5460	2	N	-0-					128
08	6417	X	4400	-0-	-2017	-0-	332	1	4068	2	N	-0-					128
09	6385	X	6385	-0-	-0-	-0-	522	1	5863	2	N	-0-					128
10	6996	X	6996	-0-	-0-	-0-	495	1	6434	2	N	61	149	1			40
							67	9									

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4704	X	4704	-0-	-0-	-0-	305	1	4399	2	N	-0-					41
06	4301	X	4301	-0-	-0-	-0-	284	1	4017	2	N	-0-					41
07	4021	X	4021	-0-	-0-	-0-	261	1	3760	2	N	-0-					41
08	3804	X	3804	-0-	-0-	-0-	262	1	3542	2	N	-0-					41
09	3661	X	3661	-0-	-0-	-0-	283	1	3378	2	N	-0-					41
10	3751	X	3480	-0-	-271	-0-	234	1	3246	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7869	X	7869	-0-	-0-	-0-	539	1	7330	2	N	-0-					23
06	6772	X	6772	-0-	-0-	-0-	475	1	6297	2	N	-0-					23
07	8339	X	5907	-0-	-2432	-0-	412	1	5495	2	N	-0-					23
08	8339	X	7172	-0-	-1167	-0-	523	1	6649	2	N	-0-					23
09	8070	X	5304	-0-	-2766	-0-	438	1	4866	2	N	-0-					23
10	7925	X	7925	-0-	-0-	-0-	561	1	7352	2	N	11	27	1			7
							12	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4603	X	4603	-0-	-0-	-0-	298	1	4305	2	N	-0-					-0-
06	5796	X	5796	-0-	-0-	-0-	383	1	5413	2	N	-0-					-0-
07	4656	X	4656	-0-	-0-	-0-	302	1	4354	2	N	-0-					-0-
08	4588	X	1021	-0-	-3567	-0-	70	1	951	2	N	-0-					-0-
09	5010	X	450	-0-	-4560	-0-	35	1	415	2	N	-0-					-0-
10	5177	X	440	-0-	-4737	-0-	30	1	410	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3534	-0-	-0-	-0-	229	1	3305	2	Y	-0-					-0-
06	3024	X	3024	-0-	-0-	-0-	200	1	2824	2	Y	-0-					-0-
07	3529	X	3529	-0-	-0-	-0-	229	1	3300	2	Y	-0-					-0-
08	3420	X	3420	-0-	-0-	-0-	235	1	3185	2	Y	-0-					-0-
09	3342	X	3342	-0-	-0-	-0-	259	1	3083	2	Y	-0-					-0-
10	3410	X	3398	-0-	-12	-0-	229	1	3169	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5425	-0-	-0-	-0-	352	1	5073	2	Y	-0-					-0-
06	5168	X	5168	-0-	-0-	-0-	341	1	4827	2	Y	-0-					-0-
07	3740	X	3740	-0-	-0-	-0-	242	1	3498	2	Y	-0-					-0-
08	3999	X	3737	-0-	-262	-0-	257	1	3480	2	Y	-0-					-0-
09	3870	X	3638	-0-	-232	-0-	282	1	3356	2	Y	-0-					-0-
10	3999	X	3798	-0-	-201	-0-	256	1	3542	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2126	N	2126	-0-	-0-	-0-	167	1	1959	2	N	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	148	1	1665	2	N	-0-					-0-
07	2229	N	2229	-0-	-0-	-0-	174	1	2055	2	N	-0-					-0-
08	2170	N	2170	-0-	-0-	-0-	178	1	1992	2	N	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	185	1	1851	2	N	-0-					-0-
10	2232	N	2066	-0-	-166	-0-	168	1	1898	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8681	X	8681	-0-	-0-	-0-	592	1	8089	2	N	-0-					140
06	6899	X	6899	-0-	-0-	-0-	474	1	6280	2	N	132					272
							145	9									
07	7105	X	7105	-0-	-0-	-0-	489	1	6614	2	N	2	187	1			87
							2	9									
08	7097	X	7097	-0-	-0-	-0-	518	1	6579	2	N	-0-					87
*09	6858	X	6858	-0-	-0-	-0-	554	1	6242	2	N	56					143
							62	9									
*10	7478	X	7478	-0-	-0-	-0-	526	1	6865	2	N	79	187	1			35
							87	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2148	-0-	-270	-0-	139	1	2009	2	Y	-0-					-0-
06	2130	N	1902	-0-	-228	-0-	126	1	1776	2	Y	-0-					-0-
07	2158	N	2158	-0-	-0-	-0-	140	1	2018	2	Y	-0-					-0-
08	2197	N	2197	-0-	-0-	-0-	151	1	2046	2	Y	-0-					-0-
09	2257	N	2257	-0-	-0-	-0-	175	1	2082	2	Y	-0-					-0-
10	2336	N	2336	-0-	-0-	-0-	157	1	2179	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	7546	-0-	-1661	-0-	349	1	7191	2	N	5	3	1			8
							6	9									
06	7740	X	7164	-0-	-576	-0-	366	1	6792	2	N	5	7	1			6
							6	9									
07	7967	X	6621	-0-	-1346	-0-	337	1	6273	2	N	10	13	1			3
							11	9									
08	7936	X	7384	-0-	-552	-0-	350	1	7032	2	N	2	2	1			3
							2	9									
09	7560	X	7300	-0-	-260	-0-	339	1	6953	2	N	7	6	1			4
							8	9									
10	7642	X	7642	-0-	-0-	-0-	370	1	7262	2	N	9	7	1			6
							10	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2930	N	2715	-0-	-215	-0-	176	1	2539	2	Y	-0-					7
06	2790	X	2460	-0-	-330	-0-	162	1	2298	2	Y	-0-					7
07	2883	X	2793	-0-	-90	-0-	181	1	2612	2	Y	-0-					7
08	3224	X	3047	-0-	-177	-0-	210	1	2837	2	Y	-0-					7
09	2940	X	2613	-0-	-327	-0-	202	1	2411	2	Y	-0-					7
*10	2790	X	2500	-0-	-290	-0-	168	1	2332	2	Y	-0-					7

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2971	N	2971	-0-	-0-	-0-	193	1	2778	2	Y	-0-					-0-
06	2419	N	2419	-0-	-0-	-0-	160	1	2259	2	Y	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	165	1	2377	2	Y	-0-					-0-
08	2568	N	2568	-0-	-0-	-0-	177	1	2391	2	Y	-0-					-0-
09	2340	N	2160	-0-	-180	-0-	167	1	1993	2	Y	-0-					-0-
10	2418	N	1444	-0-	-974	-0-	97	1	1347	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	6329	-0-	-987	-0-	293	1	6025	2	N	10	5	1			13
							11	9									
06	6480	X	5650	-0-	-830	-0-	288	1	5354	2	N	7	10	1			10
							8	9									
07	6665	X	5890	-0-	-775	-0-	299	1	5574	2	N	15	20	1			5
							17	9									
08	6665	X	6612	-0-	-53	-0-	313	1	6296	2	N	3	3	1			5
							3	9									
09	6120	X	6002	-0-	-118	-0-	278	1	5712	2	N	11	9	1			7
							12	9									
10	6391	X	6391	-0-	-0-	-0-	309	1	6070	2	N	11	10	1			8
							12	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1614	-0-	-1579	-0-	75	1	1536	2	N	3	2	1			3
							3	9									
06	3090	X	1208	-0-	-1882	-0-	62	1	1146	2	N	-0-	1	1			2
07	3193	X	1081	-0-	-2112	-0-	55	1	1024	2	N	2	3	1			1
							2	9									
08	3069	X	1762	-0-	-1307	-0-	84	1	1678	2	N	-0-	1	1			-0-
09	2700	X	1870	-0-	-830	-0-	87	1	1783	2	N	-0-					-0-
10	2111	X	2111	-0-	-0-	-0-	102	1	2006	2	N	3	1	1			2
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	4716	-0-	-2383	-0-	215	1	4420	2	N	74	46	1			82
							81	9									
06	6300	X	3792	-0-	-2508	-0-	192	1	3559	2	N	37	30	1			89
							41	9									
07	5921	X	4370	-0-	-1551	-0-	219	1	4085	2	N	60	42	1			107
							66	9									
08	5704	X	4356	-0-	-1348	-0-	207	1	4149	2	N	-0-	32	1			75
09	5400	X	5009	-0-	-391	-0-	233	1	4775	2	N	1	44	1			32
							1	9									
10	5210	X	5210	-0-	-0-	-0-	249	1	4886	2	N	68	36	1			64
							75	9									

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	2217	-0-	-2278	-0-	103	1	2114	2	Y	-0-					1
06	4350	X	1788	-0-	-2562	-0-	91	1	1697	2	Y	-0-					1
07	3906	X	2003	-0-	-1903	-0-	100	1	1863	2	Y	36					37
							40	9									
08	2666	X	2639	-0-	-27	-0-	125	1	2514	2	Y	-0-					37
09	2582	X	2582	-0-	-0-	-0-	120	1	2462	2	Y	-0-					37
10	2562	X	2562	-0-	-0-	-0-	124	1	2438	2	Y	-0-					37

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	990	N	218	-0-	-772	-0-	7	1	211	2	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	17	1	585	2	N	-0-					-0-
08	930	N	357	-0-	-573	-0-	6	1	351	2	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	10	1	330	2	N	-0-					-0-
10	589	N	213	-0-	-376	-0-	7	1	206	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26257	X	24791	-0-	-1466	-0-	1217	1	23574	2	N	-0-					44
06	21703	X	21703	-0-	-0-	-0-	1223	1	20480	2	N	-0-					44
07	23777	X	20367	-0-	-3410	-0-	1125	1	19242	2	N	-0-					44
08	24800	X	21628	-0-	-3172	-0-	1096	1	20532	2	N	-0-					44
09	24000	X	21233	-0-	-2767	-0-	1101	1	20132	2	N	-0-					44
10	24800	X	21974	-0-	-2826	-0-	1184	1	20790	2	N	-0-					44

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21080	X	19783	-0-	-1297	-0-	912	1	18773	2	N	89	46	1			126
							98	9									
06	18390	X	16851	-0-	-1539	-0-	857	1	15917	2	N	70	98	1			98
							77	9									
07	18910	X	17425	-0-	-1485	-0-	879	1	16382	2	N	149	121	1			126
							164	9									
08	19778	X	17669	-0-	-2109	-0-	837	1	16803	2	N	26	32	1			120
							29	9									
09	19140	X	16813	-0-	-2327	-0-	776	1	15946	2	N	83	121	1			82
							91	9									
10	19778	X	17843	-0-	-1935	-0-	858	1	16852	2	N	121	113	1			90
							133	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

05	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
09	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
*10	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
06	960	N	428	-0-	-532	-0-	428	2			Y	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	2			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2030	-0-	-264	-0-	2030	2			N	-0-					-0-
06	1890	N	1770	-0-	-120	-0-	1770	2			N	-0-					-0-
07	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
08	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
09	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*10	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

05	744	N	713	-0-	-31	-0-	713	2			Y	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	2			Y	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	2			Y	-0-					-0-
08	713	N	691	-0-	-22	-0-	691	2			Y	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

05	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
06	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
07	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*10	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

05	368	N	368	-0-	-0-	-0-	366	2	2	9	N	2	2	8			-0-
06	352	N	352	-0-	-0-	-0-	349	2	3	9	N	3	3	8			-0-
07	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2	2	8			-0-
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	334	2	1	9	N	1	1	8			-0-
10	310	N	307	-0-	-3	-0-	306	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
06	1530	N	1335	-0-	-195	-0-	1335	2			Y	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
09	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
*10	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
07	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
08	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
*10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
08	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	806	N	531	-0-	-275	-0-	531	2			N	-0-					-0-
09	780	N	736	-0-	-44	-0-	736	2			N	-0-					-0-
10	806	N	636	-0-	-170	-0-	636	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2181	N	2181	-0-	-0-	-0-	2153	2	28	9	N	25	25	8			-0-
06	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
07	2923	N	2923	-0-	-0-	-0-	2919	2	4	9	N	4	4	8			-0-
08	2838	N	2838	-0-	-0-	-0-	2831	2	7	9	N	6	6	8			-0-
09	3000	N	3263	-0-	263	263	3263	2			N	-0-					-0-
*10	3100	N	3875	-0-	775	1038	3862	2	13	9	N	12	12	8			-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
*10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1278	-0-	-148	-0-	1275	2	3	9	N	3	3	8			-0-
06	1380	N	1228	-0-	-152	-0-	1228	2			N	-0-					-0-
07	1426	N	1375	-0-	-51	-0-	1374	2	1	9	N	1	1	8			-0-
08	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	N	1	1	8			-0-
09	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
10	1364	N	1197	-0-	-167	-0-	1195	2	2	9	N	2	2	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
08	1829	N	1709	-0-	-120	-0-	1709	2			N	-0-					-0-
09	1770	N	1568	-0-	-202	-0-	1568	2			N	-0-					-0-
10	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
07	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
09	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3338	X	3338	-0-	-0-	-0-	3337	2	1	9	N	1	1	8			-0-
06	3540	X	3482	-0-	-58	-0-	3481	2	1	9	N	1	1	8			-0-
07	3924	X	3924	-0-	-0-	-0-	3923	2	1	9	N	1	1	8			-0-
08	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
09	3570	X	3570	-0-	-0-	-0-	3569	2	1	9	N	1	1	8			-0-
10	3937	X	3625	-0-	-312	-0-	3624	2	1	9	N	1	1	8			-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1	1	8			-0-
06	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	369	-0-	-158	-0-	369	2			N	-0-					-0-
06	510	N	298	-0-	-212	-0-	298	2			N	-0-					-0-
07	403	N	211	-0-	-192	-0-	211	2			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	3000	N	3266	-0-	266	266	3266	2			N	-0-					-0-
*10	3100	N	6629	-0-	3529	3795	6629	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	1138	2		Y	-0-			-0-
06	1020	N	997	-0-	-23	-0-	997	2		Y	-0-			-0-
07	1178	N	947	-0-	-231	-0-	947	2		Y	-0-			-0-
08	1147	N	903	-0-	-244	-0-	903	2		Y	-0-			-0-
09	990	N	964	-0-	-26	-0-	964	2		Y	-0-			-0-
*10	1096	N	1096	-0-	-0-	-0-	1096	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

05	1147	N	981	-0-	-166	-0-	981	2		N	-0-			-0-
06	1020	N	909	-0-	-111	-0-	909	2		N	-0-			-0-
07	2082	N	2082	-0-	-0-	-0-	2082	2		N	-0-			-0-
08	992	N	840	-0-	-152	-0-	840	2		N	-0-			-0-
09	900	N	770	-0-	-130	-0-	770	2		N	-0-			-0-
10	1581	N	765	-0-	-816	-0-	765	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

05	1317	N	1317	-0-	-0-	-0-	1317	2		Y	-0-			-0-
06	810	N	434	-0-	-376	-0-	434	2		Y	-0-			-0-
07	837	N	187	-0-	-650	-0-	187	2		Y	-0-			-0-
08	837	N	104	-0-	-733	-0-	104	2		Y	-0-			-0-
09	420	N	70	-0-	-350	-0-	70	2		Y	-0-			-0-
10	186	N	63	-0-	-123	-0-	63	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

05	12477	X	4076	-0-	-8401	-0-	4076	2		Y	-0-			-0-
06	2777	X	2777	-0-	-0-	-0-	2777	2		Y	-0-			-0-
07	2824	X	2824	-0-	-0-	-0-	2824	2		Y	-0-			-0-
08	4225	X	4225	-0-	-0-	-0-	4225	2		Y	-0-			-0-
09	5345	X	5345	-0-	-0-	-0-	5345	2		Y	-0-			-0-
*10	4097	X	4097	-0-	-0-	-0-	4097	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
06	2730	X	2396	-0-	-334	-0-	2396	2			Y	-0-					-0-
07	3304	X	3304	-0-	-0-	-0-	3304	2			Y	-0-					-0-
08	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-
09	3000	X	2753	-0-	-247	-0-	2753	2			Y	-0-					-0-
10	3317	X	2985	-0-	-332	-0-	2985	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					-0-
06	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
07	1891	N	1272	-0-	-619	-0-	1272	2			Y	-0-					-0-
08	2139	N	1924	-0-	-215	-0-	1924	2			Y	-0-					-0-
09	2100	N	1806	-0-	-294	-0-	1806	2			Y	-0-					-0-
*10	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
07	1023	N	942	-0-	-81	-0-	942	2			Y	-0-					-0-
08	1054	N	980	-0-	-74	-0-	980	2			Y	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	2			Y	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	2			Y	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
*10	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	463	-0-	-312	-0-	463	2			Y	-0-					-0-
06	720	N	409	-0-	-311	-0-	409	2			Y	-0-					-0-
07	651	N	480	-0-	-171	-0-	480	2			Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	941	-0-	-51	-0-	939	2	2	9	Y	2	2	8			-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
07	1395	N	796	-0-	-599	-0-	795	2	1	9	Y	1	1	8			-0-
08	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	Y	1	1	8			-0-
09	1290	N	1157	-0-	-133	-0-	1157	2			Y	-0-					-0-
*10	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	Y	1	1	8			-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2693	X	2693	-0-	-0-	-0-	2686	2	7	9	Y	6	6	8			-0-
06	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					-0-
07	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	Y	3	3	8			-0-
08	3410	X	2477	-0-	-933	-0-	2474	2	3	9	Y	3	3	8			-0-
09	3450	X	2251	-0-	-1199	-0-	2251	2			Y	-0-					-0-
10	3565	X	1483	-0-	-2082	-0-	1482	2	1	9	Y	1	1	8			-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-
07	217	N	65	-0-	-152	-0-	65	2			Y	-0-					-0-
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1303	-0-	-123	-0-	1303	2			Y	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					-0-
08	1302	N	1106	-0-	-196	-0-	1106	2			Y	-0-					-0-
09	1860	N	846	-0-	-1014	-0-	846	2			Y	-0-					-0-
10	1178	N	867	-0-	-311	-0-	867	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
06	960	N	938	-0-	-22	-0-	938	2			Y	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-
09	930	N	410	-0-	-520	-0-	410	2			Y	-0-					-0-
10	1085	N	354	-0-	-731	-0-	354	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
06	3000	N	7864	-0-	4864	4864	7864	2			Y	-0-					-0-
07	3100	N	9685	-0-	6585	11449	9685	2			Y	-0-					-0-
08	3100	N	9276	-0-	6176	17625	9276	2			Y	-0-					-0-
09	25701	X	8076	-0-	-17625	-0-	8076	2			Y	-0-					-0-
*10	8365	X	8365	-0-	-0-	-0-	8365	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2352	N	2352	-0-	-0-	-0-	2351	2	1	9	Y	1	1	8			8
06	2130	N	1901	-0-	-229	-0-	1900	2	1	9	Y	1	1	8			8
07	2201	N	1939	-0-	-262	-0-	1938	2	1	9	Y	1	1	8			8
08	2201	N	1839	-0-	-362	-0-	1838	2	1	9	Y	1	1	8			8
09	1890	N	1456	-0-	-434	-0-	1455	2	1	9	Y	1	1	8			8
10	1953	N	1426	-0-	-527	-0-	1426	2			Y	-0-					8

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	675	-0-	-100	-0-	675	2			Y	-0-					-0-
06	870	N	751	-0-	-119	-0-	751	2			Y	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
09	750	N	428	-0-	-322	-0-	428	2			Y	-0-					-0-
10	992	N	556	-0-	-436	-0-	556	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	11777	-0-	8677	9036	11776	2	1	9	Y	1	1	8			-0-
06	3000	N	1415	-0-	-1585	7451	1415	2			Y	-0-					-0-
07	9966	X	2515	-0-	-7451	-0-	2512	2	3	9	Y	3	3	8			-0-
08	2458	X	2458	-0-	-0-	-0-	2456	2	2	9	Y	2	2	8			-0-
09	1926	X	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
10	1643	X	1643	-0-	-0-	-0-	1642	2	1	9	Y	1	1	8			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1635	-0-	-1558	-0-	1633	2	2	9	Y	2	2	8			-0-
06	3090	X	2315	-0-	-775	-0-	2315	2			Y	-0-					-0-
07	3193	X	2338	-0-	-855	-0-	2336	2	2	9	Y	2	2	8			-0-
08	3193	X	1940	-0-	-1253	-0-	1938	2	2	9	Y	2	2	8			-0-
09	2594	X	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-
10	2387	X	1797	-0-	-590	-0-	1796	2	1	9	Y	1	1	8			-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	906	-0-	-86	-0-	906	2			Y	-0-					-0-
06	960	N	826	-0-	-134	-0-	826	2			Y	-0-					-0-
07	992	N	845	-0-	-147	-0-	845	2			Y	-0-					-0-
08	899	N	821	-0-	-78	-0-	821	2			Y	-0-					-0-
09	840	N	830	-0-	-10	-0-	830	2			Y	-0-					-0-
*10	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
06	930	N	429	-0-	-501	-0-	429	2			Y	-0-					-0-
07	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
*10	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
06	3000	N	3087	-0-	87	87	3087	2			Y	-0-					-0-
07	1845	N	1758	-0-	-87	-0-	1758	2			Y	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
09	1349	X	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
*10	1677	X	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	137	2	1	9	Y	1	1	8			-0-
06	180	N	42	-0-	-138	-0-	42	2			Y	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
08	3019	N	3019	-0-	-0-	-0-	3019	2			Y	-0-					-0-
09	2808	N	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
*10	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
08	496	N	311	-0-	-185	-0-	311	2			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	2			Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3197	-0-	97	97	3197	2			Y	-0-					-0-
06	3000	N	3148	-0-	148	245	3148	2			Y	-0-					-0-
07	3100	N	3079	-0-	-21	224	3079	2			Y	-0-					-0-
08	2418	X	1633	-0-	-785	-0-	1633	2			Y	-0-					-0-
09	2644	X	2644	-0-	-0-	-0-	2644	2			Y	-0-					-0-
*10	3032	X	3032	-0-	-0-	-0-	3032	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
06	1440	N	1361	-0-	-79	-0-	1361	2			Y	-0-					-0-
07	1457	N	1391	-0-	-66	-0-	1391	2			Y	-0-					-0-
08	1550	N	940	-0-	-610	-0-	940	2			Y	-0-					-0-
09	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
*10	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3366	-0-	-44	-0-	3366	2			Y	-0-					-0-
06	3300	X	2311	-0-	-989	-0-	2311	2			Y	-0-					-0-
07	3410	X	2615	-0-	-795	-0-	2615	2			Y	-0-					-0-
08	3410	X	3360	-0-	-50	-0-	3360	2			Y	-0-					-0-
09	3300	X	3211	-0-	-89	-0-	3211	2			Y	-0-					-0-
10	3379	X	2983	-0-	-396	-0-	2983	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3345	X	3345	-0-	-0-	-0-	3328	2	17	9	Y	15	15	8			-0-
06	3766	X	3766	-0-	-0-	-0-	3766	2			Y	-0-					-0-
07	3431	X	3431	-0-	-0-	-0-	3424	2	7	9	Y	6	6	8			-0-
08	3340	X	3340	-0-	-0-	-0-	3331	2	9	9	Y	8	8	8			-0-
09	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
*10	3061	X	3061	-0-	-0-	-0-	3054	2	7	9	Y	6	6	8			-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
09	270	N	60	-0-	-210	-0-	60	2			Y	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	2			Y	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-
07	496	N	295	-0-	-201	-0-	295	2			Y	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	2			Y	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2731	X	2731	-0-	-0-	-0-	2730	2	1	9	Y	1	1	8			-0-
06	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-
07	3007	X	3007	-0-	-0-	-0-	3006	2	1	9	Y	1	1	8			-0-
08	2274	X	2274	-0-	-0-	-0-	2273	2	1	9	Y	1	1	8			-0-
09	2764	X	2764	-0-	-0-	-0-	2764	2			Y	-0-					-0-
*10	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	Y	1	1	8			-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	736	-0-	-1310	-0-	736	2			Y	-0-					-0-
06	1890	N	902	-0-	-988	-0-	902	2			Y	-0-					-0-
07	1054	N	863	-0-	-191	-0-	863	2			Y	-0-					-0-
08	2998	N	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
09	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
*10	2204	N	2204	-0-	-0-	-0-	2204	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1628	-0-	-139	-0-	1628	2			Y	-0-					-0-
06	1770	N	1767	-0-	-3	-0-	1767	2			Y	-0-					-0-
07	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
*10	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2504	-0-	-38	-0-	2502	2	2	9	Y	2	2	8			-0-
06	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
07	2201	N	1951	-0-	-250	-0-	1951	2			Y	-0-					-0-
08	2511	N	1750	-0-	-761	-0-	1749	2	1	9	Y	1	1	8			-0-
09	2490	N	2406	-0-	-84	-0-	2406	2			Y	-0-					-0-
*10	3100	N	3185	-0-	85	85	3183	2	2	9	Y	2	2	8			-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
06	3104	X	3104	-0-	-0-	-0-	3104	2			Y	-0-					-0-
07	3193	X	3153	-0-	-40	-0-	3153	2			Y	-0-					-0-
08	3255	X	3170	-0-	-85	-0-	3170	2			Y	-0-					-0-
09	3457	X	3457	-0-	-0-	-0-	3457	2			Y	-0-					-0-
*10	4050	X	4050	-0-	-0-	-0-	4050	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2699	-0-	-928	-0-	2699	2			Y	-0-					-0-
06	3487	X	3487	-0-	-0-	-0-	3487	2			Y	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-
08	3737	X	3737	-0-	-0-	-0-	3737	2			Y	-0-					-0-
09	3480	X	3474	-0-	-6	-0-	3474	2			Y	-0-					-0-
*10	3827	X	3827	-0-	-0-	-0-	3827	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
07	2655	N	2655	-0-	-0-	-0-	2652	2	3	9	Y	3	3	8			-0-
08	478	N	478	-0-	-0-	-0-	477	2	1	9	Y	1	1	8			-0-
09	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	60	-0-	-126	-0-	60	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					-0-
07	1736	N	1708	-0-	-28	-0-	1708	2			Y	-0-					-0-
08	2315	N	2315	-0-	-0-	-0-	2315	2			Y	-0-					-0-
09	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
*10	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1441	-0-	-1845	-0-	1441	2			Y	-0-					-0-
06	3180	X	1040	-0-	-2140	-0-	1040	2			Y	-0-					-0-
07	3286	X	2440	-0-	-846	-0-	2440	2			Y	-0-					-0-
08	3162	X	2848	-0-	-314	-0-	2848	2			Y	-0-					-0-
09	2924	X	2924	-0-	-0-	-0-	2924	2			Y	-0-					-0-
*10	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1011	-0-	-477	-0-	1011	2			Y	-0-					-0-
06	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
07	1550	N	1322	-0-	-228	-0-	1322	2			Y	-0-					-0-
08	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					-0-
09	3000	N	4682	-0-	1682	1682	4682	2			Y	-0-					-0-
*10	3100	N	4170	-0-	1070	2752	4170	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2200	-0-	-1	-0-	2197	2	3	9	Y	3	3	8			-0-
06	2490	X	2006	-0-	-484	-0-	2006	2			Y	-0-					-0-
07	2573	X	1845	-0-	-728	-0-	1845	2			Y	-0-					-0-
08	2573	X	1347	-0-	-1226	-0-	1347	2			Y	-0-					-0-
09	2310	X	1364	-0-	-946	-0-	1364	2			Y	-0-					-0-
10	2201	X	1805	-0-	-396	-0-	1804	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3144	X	3144	-0-	-0-	-0-	3144	2			Y	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
07	3165	X	3165	-0-	-0-	-0-	3165	2			Y	-0-					-0-
08	2666	X	2568	-0-	-98	-0-	2568	2			Y	-0-					-0-
09	4049	X	4049	-0-	-0-	-0-	4049	2			Y	-0-					-0-
*10	3987	X	3987	-0-	-0-	-0-	3987	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
07	806	N	758	-0-	-48	-0-	758	2			Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
*10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1086	-0-	-960	-0-	1086	2			Y	-0-					-0-
06	1560	N	1057	-0-	-503	-0-	1057	2			Y	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
08	2717	N	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
09	1050	N	981	-0-	-69	-0-	981	2			Y	-0-					-0-
*10	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4408	X	4408	-0-	-0-	-0-	4394	2	14	9	Y	13	13	8			-0-
06	3990	X	2582	-0-	-1408	-0-	2582	2			Y	-0-					-0-
07	4647	X	4647	-0-	-0-	-0-	4639	2	8	9	Y	7	7	8			-0-
08	4123	X	1842	-0-	-2281	-0-	1840	2	2	9	Y	2	2	8			-0-
09	4893	X	4893	-0-	-0-	-0-	4893	2			Y	-0-					-0-
10	4123	X	2445	-0-	-1678	-0-	2439	2	6	9	Y	5	5	8			-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
10	1023	N	759	-0-	-264	-0-	759	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	1085	N	961	-0-	-124	-0-	961	2			Y	-0-					-0-
08	1147	N	818	-0-	-329	-0-	818	2			Y	-0-					-0-
09	1230	N	788	-0-	-442	-0-	788	2			Y	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
*10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1270	-0-	-32	-0-	1270	2			Y	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	2			Y	-0-					-0-
09	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
10	1426	N	1415	-0-	-11	-0-	1415	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					-0-
06	3040	X	3040	-0-	-0-	-0-	3040	2			Y	-0-					-0-
07	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
08	3360	X	3360	-0-	-0-	-0-	3360	2			Y	-0-					-0-
09	3157	X	3157	-0-	-0-	-0-	3157	2			Y	-0-					-0-
*10	3234	X	3234	-0-	-0-	-0-	3234	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
08	1240	N	1185	-0-	-55	-0-	1185	2			Y	-0-					-0-
09	1410	N	650	-0-	-760	-0-	650	2			Y	-0-					-0-
10	1302	N	463	-0-	-839	-0-	463	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	699	-0-	-2618	-0-	696	2	3	9	Y	3	3	8			-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
07	2728	X	608	-0-	-2120	-0-	608	2			Y	-0-					-0-
08	3145	X	3145	-0-	-0-	-0-	3142	2	3	9	Y	3	3	8			-0-
09	3210	X	2797	-0-	-413	-0-	2797	2			Y	-0-					-0-
10	3317	X	2164	-0-	-1153	-0-	2161	2	3	9	Y	3	3	8			-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2039	-0-	-1278	-0-	2039	2			Y	-0-					-0-
06	3210	X	2325	-0-	-885	-0-	2325	2			Y	-0-					-0-
07	3723	X	3723	-0-	-0-	-0-	3723	2			Y	-0-					-0-
08	2954	X	2954	-0-	-0-	-0-	2954	2			Y	-0-					-0-
09	2340	X	2249	-0-	-91	-0-	2249	2			Y	-0-					-0-
10	3565	X	2422	-0-	-1143	-0-	2422	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1498	-0-	-83	-0-	1498	2			Y	-0-					-0-
06	1500	N	1472	-0-	-28	-0-	1472	2			Y	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
10	1581	N	1539	-0-	-42	-0-	1539	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1285	-0-	-513	-0-	1278	2	7	9	Y	6	6	8			-0-
06	1740	N	933	-0-	-807	-0-	933	2			Y	-0-					-0-
07	1798	N	1305	-0-	-493	-0-	1302	2	3	9	Y	3	3	8			-0-
08	1463	N	1463	-0-	-0-	-0-	1455	2	8	9	Y	7	7	8			-0-
09	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-
*10	1819	N	1819	-0-	-0-	-0-	1806	2	13	9	Y	12	12	8			-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3735	X	3735	-0-	-0-	-0-	3735	2			Y	-0-					-0-
06	3545	X	3545	-0-	-0-	-0-	3545	2			Y	-0-					-0-
07	3443	X	3443	-0-	-0-	-0-	3443	2			Y	-0-					-0-
08	3630	X	3630	-0-	-0-	-0-	3630	2			Y	-0-					-0-
09	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
*10	3440	X	3440	-0-	-0-	-0-	3440	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3099	N	2503	-0-	-596	-0-	2503	2			Y	-0-					-0-
06	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
07	2636	N	2636	-0-	-0-	-0-	2636	2			Y	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
09	2430	N	2148	-0-	-282	-0-	2148	2			Y	-0-					-0-
10	2635	N	2249	-0-	-386	-0-	2249	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1755	-0-	-229	-0-	1755	2			Y	-0-					-0-
06	1920	N	1648	-0-	-272	-0-	1648	2			Y	-0-					-0-
07	2015	N	1770	-0-	-245	-0-	1770	2			Y	-0-					-0-
08	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
*10	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1399	N	1399	-0-	-0-	-0-	1341	2	58	9	Y	53	53	8			-0-
06	1200	N	1200	-0-	-0-	-0-	1176	2	24	9	Y	22	22	8			-0-
07	1132	N	1132	-0-	-0-	-0-	1074	2	58	9	Y	53	53	8			-0-
08	1029	N	1029	-0-	-0-	-0-	983	2	46	9	Y	42	42	8			-0-
09	626	N	626	-0-	-0-	-0-	590	2	36	9	Y	33	33	8			-0-
*10	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					8
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					8
07	403	N	170	-0-	-233	-0-	170	2			Y	-0-					8
08	403	N	199	-0-	-204	-0-	199	2			Y	-0-					8
09	390	N	265	-0-	-125	-0-	265	2			Y	-0-					8
*10	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					8

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1513	-0-	-967	-0-	1512	2	1	9	Y	1	1	8			4
06	2460	N	1474	-0-	-986	-0-	1474	2			Y	-0-					4
07	1767	N	1685	-0-	-82	-0-	1684	2	1	9	Y	1	1	8			4
08	1802	N	1802	-0-	-0-	-0-	1801	2	1	9	Y	1	1	8			4
09	1830	N	1830	-0-	-0-	-0-	1829	2	1	9	Y	1	1	8			4
*10	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					4

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1134	-0-	-75	-0-	1134	2			Y	-0-					-0-
06	1170	N	1032	-0-	-138	-0-	1032	2			Y	-0-					-0-
07	1178	N	1057	-0-	-121	-0-	1057	2			Y	-0-					-0-
08	1147	N	1043	-0-	-104	-0-	1043	2			Y	-0-					-0-
09	1020	N	1000	-0-	-20	-0-	1000	2			Y	-0-					-0-
*10	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1361	-0-	-158	-0-	1361	2			Y	-0-					-0-
06	1350	N	1307	-0-	-43	-0-	1307	2			Y	-0-					-0-
07	1395	N	1331	-0-	-64	-0-	1331	2			Y	-0-					-0-
08	1364	N	1310	-0-	-54	-0-	1310	2			Y	-0-					-0-
09	1320	N	1281	-0-	-39	-0-	1281	2			Y	-0-					-0-
*10	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1785	-0-	-1780	-0-	1785	2			Y	-0-					-0-
06	3120	X	1707	-0-	-1413	-0-	1707	2			Y	-0-					-0-
07	2542	X	2110	-0-	-432	-0-	2110	2			Y	-0-					-0-
08	3591	X	3591	-0-	-0-	-0-	3591	2			Y	-0-					-0-
09	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-					-0-
*10	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2112	N	2112	-0-	-0-	-0-	2097	2	15	9	Y	14	14	8			-0-
06	2164	N	2164	-0-	-0-	-0-	2156	2	8	9	Y	7	7	8			-0-
07	2570	N	2570	-0-	-0-	-0-	2560	2	10	9	Y	9	9	8			-0-
08	2784	N	2784	-0-	-0-	-0-	2775	2	9	9	Y	8	8	8			-0-
09	2859	N	2859	-0-	-0-	-0-	2849	2	10	9	Y	9	9	8			-0-
*10	3100	N	3137	-0-	37	37	3137	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	2			Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
09	600	N	545	-0-	-55	-0-	545	2			Y	-0-					-0-
10	589	N	510	-0-	-79	-0-	510	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2809	-0-	-291	593	2807	2	2	9	Y	2	2	8			-0-
06	2849	N	2256	-0-	-593	-0-	2256	2			Y	-0-					-0-
07	2930	N	2930	-0-	-0-	-0-	2929	2	1	9	Y	1	1	8			-0-
08	2987	N	2987	-0-	-0-	-0-	2985	2	2	9	Y	2	2	8			-0-
09	2250	N	2134	-0-	-116	-0-	2134	2			Y	-0-					-0-
10	2511	N	1868	-0-	-643	-0-	1867	2	1	9	Y	1	1	8			-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	771	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	2			Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	829	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2438	N	2438	-0-	-0-	-0-	2436	2	2	9	Y	2	2	8			-0-
06	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
07	2232	N	1672	-0-	-560	-0-	1672	2			Y	-0-					-0-
08	2387	N	1784	-0-	-603	-0-	1784	2			Y	-0-					-0-
09	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
10	1674	N	1362	-0-	-312	-0-	1361	2	1	9	Y	1	1	8			-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2350	N	2350	-0-	-0-	-0-	2333	2	17	9	Y	15	15	8			-0-
06	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-
07	1824	N	1824	-0-	-0-	-0-	1817	2	7	9	Y	6	6	8			-0-
08	2184	N	2184	-0-	-0-	-0-	2175	2	9	9	Y	8	8	8			-0-
09	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
*10	2393	N	2393	-0-	-0-	-0-	2386	2	7	9	Y	6	6	8			-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1	1	8			-0-
06	870	N	387	-0-	-483	-0-	387	2			Y	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1	1	8			-0-
08	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	Y	2	2	8			-0-
09	2859	N	2859	-0-	-0-	-0-	2859	2			Y	-0-					-0-
*10	2705	N	2705	-0-	-0-	-0-	2704	2	1	9	Y	1	1	8			-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2436	N	2436	-0-	-0-	-0-	2435	2	1	9	Y	1	1	8			-0-
06	2370	N	2174	-0-	-196	-0-	2173	2	1	9	Y	1	1	8			-0-
07	2046	N	1886	-0-	-160	-0-	1886	2			Y	-0-					-0-
08	2449	N	1917	-0-	-532	-0-	1917	2			Y	-0-					-0-
09	2160	N	1876	-0-	-284	-0-	1876	2			Y	-0-					-0-
*10	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4383	X	4383	-0-	-0-	-0-	4383	2			Y	-0-					-0-
06	4168	X	4168	-0-	-0-	-0-	4168	2			Y	-0-					-0-
07	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-
08	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					-0-
09	3204	X	3204	-0-	-0-	-0-	3204	2			Y	-0-					-0-
*10	3304	X	3304	-0-	-0-	-0-	3304	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

05	2387	N	1147	-0-	-1240	-0-	1147	2			Y	-0-					-0-
06	1950	N	1159	-0-	-791	-0-	1159	2			Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
08	1147	N	1079	-0-	-68	-0-	1079	2			Y	-0-					-0-
09	1170	N	1053	-0-	-117	-0-	1053	2			Y	-0-					-0-
10	1426	N	1220	-0-	-206	-0-	1220	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

05	1829	N	1776	-0-	-53	-0-	1776	2			Y	-0-					-0-
06	1860	N	1440	-0-	-420	-0-	1440	2			Y	-0-					-0-
07	1922	N	1339	-0-	-583	-0-	1339	2			Y	-0-					-0-
08	1767	N	1220	-0-	-547	-0-	1220	2			Y	-0-					-0-
09	1440	N	1270	-0-	-170	-0-	1270	2			Y	-0-					-0-
10	1333	N	1139	-0-	-194	-0-	1139	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

05	837	N	799	-0-	-38	-0-	799	2			Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
07	992	N	876	-0-	-116	-0-	876	2			Y	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	2			Y	-0-					-0-
10	868	N	835	-0-	-33	-0-	835	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

05	7396	X	7396	-0-	-0-	-0-	7395	2	1	9	Y	1	1	8			-0-
06	5881	X	5881	-0-	-0-	-0-	5881	2			Y	-0-					-0-
07	3565	X	3514	-0-	-51	-0-	3514	2			Y	-0-					-0-
08	5012	X	5012	-0-	-0-	-0-	5006	2	6	9	Y	5	5	8			-0-
09	4561	X	4561	-0-	-0-	-0-	4561	2			Y	-0-					-0-
*10	3630	X	3630	-0-	-0-	-0-	3628	2	2	9	Y	2	2	8			-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1099	-0-	-48	-0-	1099	2			Y	-0-					-0-
06	1110	N	780	-0-	-330	-0-	780	2			Y	-0-					-0-
07	1147	N	1026	-0-	-121	-0-	1026	2			Y	-0-					-0-
08	1085	N	1054	-0-	-31	-0-	1054	2			Y	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
10	1023	N	806	-0-	-217	-0-	806	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	992	-0-	-93	-0-	992	2			Y	-0-					-0-
06	1050	N	844	-0-	-206	-0-	844	2			Y	-0-					-0-
07	1178	N	1100	-0-	-78	-0-	1100	2			Y	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
09	840	N	798	-0-	-42	-0-	798	2			Y	-0-					-0-
10	1085	N	1065	-0-	-20	-0-	1065	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2412	-0-	-626	-0-	2408	2	4	9	Y	4	4	8			-0-
06	2940	X	1315	-0-	-1625	-0-	1315	2			Y	-0-					-0-
07	3069	X	1235	-0-	-1834	-0-	1234	2	1	9	Y	1	1	8			-0-
08	2631	N	2631	-0-	-0-	-0-	2629	2	2	9	Y	2	2	8			-0-
09	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
*10	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	Y	1	1	8			-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
09	180	N	47	-0-	-133	-0-	47	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	216	-0-	-94	-0-	216	2			Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	2			Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
09	210	N	162	-0-	-48	-0-	162	2			Y	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			Y	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2361	-0-	-770	-0-	2354	2	7	9	Y	6	6	8			-0-
06	3030	X	2137	-0-	-893	-0-	2137	2			Y	-0-					-0-
07	3131	X	1483	-0-	-1648	-0-	1482	2	1	9	Y	1	1	8			-0-
08	2782	X	2782	-0-	-0-	-0-	2779	2	3	9	Y	3	3	8			-0-
09	2640	X	2245	-0-	-395	-0-	2245	2			Y	-0-					-0-
*10	2785	X	2785	-0-	-0-	-0-	2785	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
07	341	N	179	-0-	-162	-0-	179	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
06	630	N	500	-0-	-130	-0-	500	2			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1480	-0-	-8	-0-	1480	2			Y	-0-					-0-
06	1470	N	1413	-0-	-57	-0-	1413	2			Y	-0-					-0-
07	1519	N	1475	-0-	-44	-0-	1475	2			Y	-0-					-0-
08	1488	N	1329	-0-	-159	-0-	1329	2			Y	-0-					-0-
09	1410	N	1185	-0-	-225	-0-	1185	2			Y	-0-					-0-
10	1488	N	1417	-0-	-71	-0-	1417	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1046	-0-	-8	-0-	1046	2			Y	-0-					-0-
06	1020	N	991	-0-	-29	-0-	991	2			Y	-0-					-0-
07	1054	N	1020	-0-	-34	-0-	1020	2			Y	-0-					-0-
08	1054	N	1040	-0-	-14	-0-	1040	2			Y	-0-					-0-
09	990	N	950	-0-	-40	-0-	950	2			Y	-0-					-0-
*10	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

05	1302	N	1159	-0-	-143	-0-	1159	2			Y	-0-					-0-
06	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					-0-
07	1178	N	1016	-0-	-162	-0-	1016	2			Y	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
*10	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

05	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

05	1581	N	1283	-0-	-298	-0-	1281	2	2	9	Y	2	2	8			-0-
06	1110	N	720	-0-	-390	-0-	720	2			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2	2	8			-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
*10	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	Y	1	1	8			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

05	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

05	3224	X	2544	-0-	-680	-0-	2544	2			Y	-0-					-0-
06	3120	X	2446	-0-	-674	-0-	2445	2	1	9	Y	1	1	8			-0-
07	2139	X	715	-0-	-1424	-0-	714	2	1	9	Y	1	1	8			-0-
08	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
10	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

05	2604	N	2469	-0-	-135	-0-	2469	2			Y	-0-					-0-
06	2520	N	2294	-0-	-226	-0-	2294	2			Y	-0-					-0-
07	2604	N	2447	-0-	-157	-0-	2447	2			Y	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
09	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
*10	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	2			Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

05	490	X	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
06	512	X	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
07	155	X	43	-0-	-112	-0-	43	2			Y	-0-					-0-
08	496	N	93	-0-	-403	-0-	93	2			Y	-0-					-0-
09	480	N	63	-0-	-417	-0-	63	2			Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

05	2294	N	1638	-0-	-656	-0-	1637	2	1	9	Y	1	1	8			-0-
06	2457	N	2457	-0-	-0-	-0-	2456	2	1	9	Y	1	1	8			-0-
07	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	Y	1	1	8			-0-
09	2470	N	2470	-0-	-0-	-0-	2469	2	1	9	Y	1	1	8			-0-
*10	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

05	2784	N	2784	-0-	-0-	-0-	2784	2			Y	-0-					-0-
06	2881	N	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
07	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					-0-
*10	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

05	1054	X	570	-0-	-484	-0-	570	2			Y	-0-					-0-
06	1020	X	384	-0-	-636	-0-	384	2			Y	-0-					-0-
07	1054	X	365	-0-	-689	-0-	365	2			Y	-0-					-0-
08	930	X	737	-0-	-193	-0-	737	2			Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

05	2759	X	2219	-0-	-540	-0-	2219	2			Y	-0-					-0-
06	2430	X	1805	-0-	-625	-0-	1805	2			Y	-0-					-0-
07	2449	X	1549	-0-	-900	-0-	1549	2			Y	-0-					-0-
08	2387	X	2299	-0-	-88	-0-	2299	2			Y	-0-					-0-
09	2310	X	1997	-0-	-313	-0-	1997	2			Y	-0-					-0-
10	2232	X	2103	-0-	-129	-0-	2103	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

05	682	N	143	-0-	-539	-0-	143	2			Y	-0-					-0-
06	660	N	179	-0-	-481	-0-	179	2			Y	-0-					-0-
07	3100	N	5287	-0-	2187	2187	5280	2	7	9	Y	6	6	8			-0-
08	3100	N	4432	-0-	1332	3519	4425	2	7	9	Y	6	6	8			-0-
09	3000	N	350	-0-	-2650	869	350	2			Y	-0-					-0-
*10	2198	X	1329	-0-	-869	-0-	1329	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	3000	N	3846	-0-	846	846	3846	2			N	-0-					-0-
07	3100	N	3957	-0-	857	1703	3957	2			N	-0-					-0-
08	3100	N	3819	-0-	719	2422	3819	2			N	-0-					-0-
09	6086	X	3664	-0-	-2422	-0-	3664	2			N	-0-					-0-
*10	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
07	837	N	778	-0-	-59	-0-	778	2			Y	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	2			Y	-0-					-0-
09	780	N	730	-0-	-50	-0-	730	2			Y	-0-					-0-
10	775	N	654	-0-	-121	-0-	654	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1655	-0-	-143	-0-	1655	2			Y	-0-					-0-
06	1918	X	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-
07	1798	N	1114	-0-	-684	-0-	1114	2			Y	-0-					-0-
08	3100	N	3574	-0-	474	474	3574	2			Y	-0-					-0-
09	3000	N	2831	-0-	-169	305	2831	2			Y	-0-					-0-
*10	3100	N	3053	-0-	-47	258	3053	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7	7	8			-0-
06	1754	N	1754	-0-	-0-	-0-	1750	2	4	9	N	4	4	8			-0-
07	1891	N	1846	-0-	-45	-0-	1838	2	8	9	N	7	7	8			-0-
08	1840	N	1840	-0-	-0-	-0-	1831	2	9	9	N	8	8	8			-0-
09	1833	N	1833	-0-	-0-	-0-	1818	2	15	9	N	14	14	8			-0-
*10	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
08	341	N	141	-0-	-200	-0-	141	2			Y	-0-					-0-
09	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	465	N	199	-0-	-266	-0-	199	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3936	-0-	836	836	3936	2			Y	-0-					-0-
06	3000	N	3437	-0-	437	1273	3437	2			Y	-0-					-0-
07	3100	N	2795	-0-	-305	968	2795	2			Y	-0-					-0-
08	3141	X	2173	-0-	-968	-0-	2173	2			Y	-0-					-0-
09	2790	X	2679	-0-	-111	-0-	2679	2			Y	-0-					-0-
*10	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4560	X	4560	-0-	-0-	-0-	4557	2	3	9	Y	3	3	8			-0-
06	4208	X	4208	-0-	-0-	-0-	4207	2	1	9	Y	1	1	8			-0-
07	4295	X	4295	-0-	-0-	-0-	4294	2	1	9	Y	1	1	8			-0-
08	4143	X	4143	-0-	-0-	-0-	4142	2	1	9	Y	1	1	8			-0-
09	4199	X	4199	-0-	-0-	-0-	4196	2	3	9	Y	3	3	8			-0-
*10	4248	X	4248	-0-	-0-	-0-	4248	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	660	N	613	-0-	-47	-0-	613	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2882	-0-	-32	-0-	2882	2			Y	-0-					-0-
06	5270	X	5270	-0-	-0-	-0-	5270	2			Y	-0-					-0-
07	5475	X	5475	-0-	-0-	-0-	5475	2			Y	-0-					-0-
08	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					-0-
09	3930	X	1454	-0-	-2476	-0-	1454	2			Y	-0-					-0-
10	4061	X	2844	-0-	-1217	-0-	2844	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	368	2	2	9	Y	2	2	8			-0-
06	390	N	360	-0-	-30	-0-	360	2			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1	1	8			-0-
08	441	N	441	-0-	-0-	-0-	440	2	1	9	Y	1	1	8			-0-
09	360	N	353	-0-	-7	-0-	353	2			Y	-0-					-0-
10	372	N	366	-0-	-6	-0-	365	2	1	9	Y	1	1	8			-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	614	-0-	-781	-0-	614	2			Y	-0-					-0-
06	1080	N	890	-0-	-190	-0-	890	2			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
*10	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2972	-0-	-97	-0-	2968	2	4	9	Y	4	4	8			-0-
06	3090	X	2565	-0-	-525	-0-	2565	2			Y	-0-					-0-
07	3193	X	2652	-0-	-541	-0-	2650	2	2	9	Y	2	2	8			-0-
08	3193	X	1913	-0-	-1280	-0-	1912	2	1	9	Y	1	1	8			-0-
09	2880	X	2873	-0-	-7	-0-	2873	2			Y	-0-					-0-
10	2976	X	823	-0-	-2153	-0-	822	2	1	9	Y	1	1	8			-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-
06	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-
07	3317	X	3101	-0-	-216	-0-	3101	2			Y	-0-					-0-
08	3317	X	2898	-0-	-419	-0-	2898	2			Y	-0-					-0-
09	3210	X	2824	-0-	-386	-0-	2824	2			Y	-0-					-0-
10	3255	X	2828	-0-	-427	-0-	2828	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	929	-0-	-1	-0-	927	2	2	9	N	2	2	8			-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	930	N	737	-0-	-193	-0-	736	2	1	9	N	1	1	8			-0-
08	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1	1	8			-0-
09	900	N	692	-0-	-208	-0-	692	2			N	-0-					-0-
*10	918	N	918	-0-	-0-	-0-	917	2	1	9	N	1	1	8			-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
09	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
09	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
*10	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

05	379	X	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	270	X	191	-0-	-79	-0-	191	2			Y	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1	1	8			-0-
08	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	N	1	1	8			-0-
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
10	713	N	346	-0-	-367	-0-	346	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

05	2697	X	2185	-0-	-512	-0-	2181	2	4	9	Y	4	4	8			-0-
06	2697	X	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-
07	2745	X	2745	-0-	-0-	-0-	2743	2	2	9	Y	2	2	8			-0-
08	2697	X	2144	-0-	-553	-0-	2142	2	2	9	Y	2	2	8			-0-
09	2700	X	2410	-0-	-290	-0-	2410	2			Y	-0-					-0-
10	2790	X	2503	-0-	-287	-0-	2501	2	2	9	Y	2	2	8			-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

05	2387	N	1604	-0-	-783	-0-	1601	2	3	9	Y	3	3	8			-0-
06	2310	N	837	-0-	-1473	-0-	837	2			Y	-0-					-0-
07	2803	N	2803	-0-	-0-	-0-	2801	2	2	9	Y	2	2	8			-0-
08	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	Y	2	2	8			-0-
09	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					-0-
10	2387	N	2154	-0-	-233	-0-	2153	2	1	9	Y	1	1	8			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

05	3100	X	2264	-0-	-836	-0-	2264	2			Y	-0-					-0-
06	3000	X	2212	-0-	-788	-0-	2212	2			Y	-0-					-0-
07	3100	X	2291	-0-	-809	-0-	2291	2			Y	-0-					-0-
08	2604	X	2132	-0-	-472	-0-	2132	2			Y	-0-					-0-
09	2607	X	2607	-0-	-0-	-0-	2607	2			Y	-0-					-0-
*10	2756	X	2756	-0-	-0-	-0-	2756	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

05	713	N	182	-0-	-531	-0-	182	2			Y	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
07	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					-0-
08	2821	N	2821	-0-	-0-	-0-	2821	2			Y	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
*10	3100	N	3177	-0-	77	77	3177	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	94	-0-	-340	-0-	94	2			Y	-0-					-0-
06	420	N	96	-0-	-324	-0-	96	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*10	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3010	X	3010	-0-	-0-	-0-	3008	2	2	9	Y	2	2	8			-0-
06	2880	X	2829	-0-	-51	-0-	2829	2			Y	-0-					-0-
07	2976	X	2947	-0-	-29	-0-	2946	2	1	9	Y	1	1	8			-0-
08	3007	X	2895	-0-	-112	-0-	2894	2	1	9	Y	1	1	8			-0-
09	2910	X	2802	-0-	-108	-0-	2802	2			Y	-0-					-0-
*10	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	Y	1	1	8			-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	539	-0-	-918	-0-	539	2			Y	-0-					-0-
06	1650	N	863	-0-	-787	-0-	863	2			Y	-0-					-0-
07	1240	N	929	-0-	-311	-0-	929	2			Y	-0-					-0-
08	527	N	308	-0-	-219	-0-	308	2			Y	-0-					-0-
09	870	N	383	-0-	-487	-0-	383	2			Y	-0-					-0-
10	930	N	487	-0-	-443	-0-	487	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2755	-0-	-97	-0-	2753	2	2	9	Y	2	2	8			-0-
06	2640	N	2627	-0-	-13	-0-	2627	2			Y	-0-					-0-
07	2728	N	2723	-0-	-5	-0-	2722	2	1	9	Y	1	1	8			-0-
08	2759	N	2700	-0-	-59	-0-	2699	2	1	9	Y	1	1	8			-0-
09	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
*10	2743	N	2743	-0-	-0-	-0-	2742	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
*10	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

05	3627	X	2153	-0-	-1474	-0-	2153	2			Y	-0-					-0-
06	4880	X	4880	-0-	-0-	-0-	4880	2			Y	-0-					-0-
07	4154	X	2330	-0-	-1824	-0-	2330	2			Y	-0-					-0-
08	4154	X	2842	-0-	-1312	-0-	2842	2			Y	-0-					-0-
09	4084	X	4084	-0-	-0-	-0-	4084	2			Y	-0-					-0-
10	4154	X	2337	-0-	-1817	-0-	2337	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
07	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
08	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
09	510	N	199	-0-	-311	-0-	199	2			N	-0-					-0-
10	465	N	160	-0-	-305	-0-	160	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

05	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
09	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

05	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
07	1333	N	1082	-0-	-251	-0-	1082	2			Y	-0-					-0-
08	1333	N	1201	-0-	-132	-0-	1201	2			Y	-0-					-0-
09	1290	N	1010	-0-	-280	-0-	1010	2			Y	-0-					-0-
10	1085	N	1036	-0-	-49	-0-	1036	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

05	1922	N	1494	-0-	-428	-0-	1494	2			Y	-0-					-0-
06	1830	N	1253	-0-	-577	-0-	1253	2			Y	-0-					-0-
07	1612	N	422	-0-	-1190	-0-	422	2			Y	-0-					-0-
08	1488	N	128	-0-	-1360	-0-	128	2			Y	-0-					-0-
09	1260	N	57	-0-	-1203	-0-	57	2			Y	-0-					-0-
10	434	N	251	-0-	-183	-0-	251	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

05	1209	N	1053	-0-	-156	-0-	1053	2			Y	-0-					-0-
06	1140	N	882	-0-	-258	-0-	882	2			Y	-0-					-0-
07	1147	N	1054	-0-	-93	-0-	1054	2			Y	-0-					-0-
08	1054	N	871	-0-	-183	-0-	871	2			Y	-0-					-0-
09	870	N	694	-0-	-176	-0-	694	2			Y	-0-					-0-
10	1054	N	1015	-0-	-39	-0-	1015	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	399	-0-	-438	-0-	399	2			Y	-0-					-0-
06	630	N	348	-0-	-282	-0-	348	2			Y	-0-					-0-
07	465	N	332	-0-	-133	-0-	332	2			Y	-0-					-0-
08	403	N	155	-0-	-248	-0-	155	2			Y	-0-					-0-
09	360	N	113	-0-	-247	-0-	113	2			Y	-0-					-0-
10	341	N	135	-0-	-206	-0-	135	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
08	775	N	740	-0-	-35	-0-	740	2			N	-0-					-0-
09	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2230	-0-	-684	-0-	2230	2			Y	-0-					-0-
06	2340	N	1961	-0-	-379	-0-	1961	2			Y	-0-					-0-
07	2263	N	1876	-0-	-387	-0-	1876	2			Y	-0-					-0-
08	2883	N	2883	-0-	-0-	-0-	2883	2			Y	-0-					-0-
09	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
*10	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1153	-0-	-1048	-0-	1153	2			Y	-0-					-0-
06	2130	X	1083	-0-	-1047	-0-	1083	2			Y	-0-					-0-
07	3670	X	3670	-0-	-0-	-0-	3670	2			Y	-0-					-0-
08	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
09	2130	X	1412	-0-	-718	-0-	1412	2			Y	-0-					-0-
*10	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
*10	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3763	-0-	663	2293	3750	2	13	9	N	12	12	8			-0-
06	3000	N	3014	-0-	14	2307	3008	2	6	9	N	5	5	8			-0-
07	4692	X	2385	-0-	-2307	-0-	2378	2	7	9	N	6	6	8			-0-
08	2017	X	2017	-0-	-0-	-0-	2010	2	7	9	N	6	6	8			-0-
09	1417	X	1417	-0-	-0-	-0-	1411	2	6	9	N	5	5	8			-0-
*10	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

05	2852	X	1730	-0-	-1122	-0-	1730	2			Y	-0-					-0-
06	2760	X	2144	-0-	-616	-0-	2144	2			Y	-0-					-0-
07	2852	X	2811	-0-	-41	-0-	2811	2			Y	-0-					-0-
08	2852	X	1789	-0-	-1063	-0-	1789	2			Y	-0-					-0-
09	2760	X	1366	-0-	-1394	-0-	1366	2			Y	-0-					-0-
10	2852	X	2149	-0-	-703	-0-	2149	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

05	1550	X	242	-0-	-1308	-0-	242	2			Y	-0-					-0-
06	3168	X	3168	-0-	-0-	-0-	3168	2			Y	-0-					-0-
07	2602	N	2602	-0-	-0-	-0-	2602	2			Y	-0-					-0-
08	2719	N	2719	-0-	-0-	-0-	2719	2			Y	-0-					-0-
09	3133	X	3133	-0-	-0-	-0-	3133	2			Y	-0-					-0-
*10	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

05	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
09	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
*10	1539	N	1539	-0-	-0-	-0-	1539	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

05	3038	X	2885	-0-	-153	-0-	2885	2			Y	-0-					-0-
06	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
07	2875	X	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
08	4597	X	4597	-0-	-0-	-0-	4597	2			Y	-0-					-0-
09	3000	N	3323	-0-	323	323	3323	2			Y	-0-					-0-
*10	1610	N	1287	-0-	-323	-0-	1287	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

05	2713	X	2713	-0-	-0-	-0-	2712	2	1	9	Y	1	1	8			-0-
06	2574	X	2574	-0-	-0-	-0-	2573	2	1	9	Y	1	1	8			-0-
07	2832	N	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
08	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					-0-
09	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
*10	2622	N	2622	-0-	-0-	-0-	2622	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
06	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-
07	3056	N	3056	-0-	-0-	-0-	3055	2	1	9	Y	1	1	8			-0-
08	3100	N	4116	-0-	1016	1016	4116	2			Y	-0-					-0-
09	3000	N	3374	-0-	374	1390	3374	2			Y	-0-					-0-
*10	3100	N	2848	-0-	-252	1138	2848	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2036	-0-	-878	-0-	2036	2			Y	-0-					-0-
06	2820	X	2650	-0-	-170	-0-	2650	2			Y	-0-					-0-
07	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-
08	3100	X	2941	-0-	-159	-0-	2941	2			Y	-0-					-0-
09	3000	X	2895	-0-	-105	-0-	2895	2			Y	-0-					-0-
10	3100	X	2908	-0-	-192	-0-	2908	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
06	960	N	910	-0-	-50	-0-	910	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
09	900	N	802	-0-	-98	-0-	802	2			N	-0-					-0-
10	992	N	812	-0-	-180	-0-	812	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	399	-0-	-66	-0-	399	2			Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
08	403	N	304	-0-	-99	-0-	304	2			Y	-0-					-0-
09	360	N	310	-0-	-50	-0-	310	2			Y	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	270	N	193	-0-	-77	-0-	193	2			Y	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	2			Y	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	2			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
06	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
09	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
*10	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	486	-0-	-72	-0-	483	2	3	9	N	3	3	8			-0-
06	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3	3	8			-0-
08	604	N	604	-0-	-0-	-0-	600	2	4	9	N	4	4	8			-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	562	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2533	N	2533	-0-	-0-	-0-	2533	2	N	-0-			-0-
06	2760	N	2654	-0-	-106	-0-	2654	2	N	-0-			-0-
07	2790	N	2621	-0-	-169	-0-	2621	2	N	-0-			-0-
08	2542	N	2496	-0-	-46	-0-	2496	2	N	-0-			-0-
09	2734	N	2734	-0-	-0-	-0-	2734	2	N	-0-			-0-
*10	2653	N	2653	-0-	-0-	-0-	2653	2	N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1199	2	N	-0-			-0-
06	1770	N	1770	-0-	-0-	-0-	1769	2 1 9	N	1	1	8	-0-
07	806	N	475	-0-	-331	-0-	475	2	N	-0-			-0-
08	1209	N	361	-0-	-848	-0-	361	2	N	-0-			-0-
09	1350	N	443	-0-	-907	-0-	443	2	N	-0-			-0-
*10	477	N	477	-0-	-0-	-0-	477	2	N	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3045	X	3045	-0-	-0-	-0-	3044	2 1 9	Y	1	1	8	-0-
06	1770	X	1449	-0-	-321	-0-	1448	2 1 9	Y	1	1	8	-0-
07	4119	X	4119	-0-	-0-	-0-	4118	2 1 9	Y	1	1	8	-0-
08	4544	X	4544	-0-	-0-	-0-	4543	2 1 9	Y	1	1	8	-0-
09	3000	N	4116	-0-	1116	1116	4114	2 2 9	Y	2	2	8	-0-
*10	3100	N	4149	-0-	1049	2165	4149	2	Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	465	N	303	-0-	-162	-0-	303	2	Y	-0-			-0-
06	330	N	284	-0-	-46	-0-	284	2	Y	-0-			-0-
07	296	N	296	-0-	-0-	-0-	296	2	Y	-0-			-0-
08	310	N	262	-0-	-48	-0-	262	2	Y	-0-			-0-
09	270	N	212	-0-	-58	-0-	212	2	Y	-0-			-0-
10	310	N	229	-0-	-81	-0-	229	2	Y	-0-			-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	1194	2	Y	-0-			-0-
06	1402	N	1402	-0-	-0-	-0-	1402	2	Y	-0-			-0-
07	1556	N	1556	-0-	-0-	-0-	1556	2	Y	-0-			-0-
08	1674	N	1674	-0-	-0-	-0-	1674	2	Y	-0-			-0-
09	1896	N	1896	-0-	-0-	-0-	1896	2	Y	-0-			-0-
*10	1554	N	1554	-0-	-0-	-0-	1554	2	Y	-0-			-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2601	N	2601	-0-	-0-	-0-	2599	2 2 9	N	2	2	8	-0-
06	2706	N	2706	-0-	-0-	-0-	2706	2	N	-0-			-0-
07	2588	N	2588	-0-	-0-	-0-	2586	2 2 9	N	2	2	8	-0-
08	2604	N	1916	-0-	-688	-0-	1914	2 2 9	N	2	2	8	-0-
09	2550	N	2031	-0-	-519	-0-	2031	2	N	-0-			-0-
10	2573	N	2010	-0-	-563	-0-	2009	2 1 9	N	1	1	8	-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	2	Y	-0-			-0-
06	789	N	789	-0-	-0-	-0-	789	2	Y	-0-			-0-
07	955	N	955	-0-	-0-	-0-	955	2	Y	-0-			-0-
08	868	N	760	-0-	-108	-0-	760	2	Y	-0-			-0-
09	831	N	831	-0-	-0-	-0-	831	2	Y	-0-			-0-
10	961	N	942	-0-	-19	-0-	942	2	Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2372	-0-	-46	-0-	2372	2			Y	-0-					-0-
06	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
07	2542	N	2371	-0-	-171	-0-	2371	2			Y	-0-					-0-
08	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
09	2460	N	2182	-0-	-278	-0-	2182	2			Y	-0-					-0-
10	2356	N	2206	-0-	-150	-0-	2206	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
07	899	N	860	-0-	-39	-0-	860	2			Y	-0-					-0-
08	1209	N	788	-0-	-421	-0-	788	2			Y	-0-					-0-
09	1290	N	945	-0-	-345	-0-	945	2			Y	-0-					-0-
10	868	N	836	-0-	-32	-0-	836	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1993	-0-	-84	-0-	1993	2			Y	-0-					-0-
06	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
07	2077	N	2009	-0-	-68	-0-	2009	2			Y	-0-					-0-
08	1984	N	1899	-0-	-85	-0-	1899	2			Y	-0-					-0-
09	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
*10	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1305	-0-	-865	-0-	1301	2	4	9	Y	4	4	8			-0-
06	2250	N	1652	-0-	-598	-0-	1650	2	2	9	Y	2	2	8			-0-
07	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	Y	4	4	8			-0-
08	1874	N	1874	-0-	-0-	-0-	1870	2	4	9	Y	4	4	8			-0-
09	2297	N	2297	-0-	-0-	-0-	2291	2	6	9	Y	5	5	8			-0-
*10	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1538	2	13	9	Y	12	12	8			-0-
06	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	Y	7	7	8			-0-
07	1312	N	1312	-0-	-0-	-0-	1304	2	8	9	Y	7	7	8			-0-
08	1229	N	1229	-0-	-0-	-0-	1222	2	7	9	Y	6	6	8			-0-
09	1226	N	1226	-0-	-0-	-0-	1211	2	15	9	Y	14	14	8			-0-
*10	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2447	N	2447	-0-	-0-	-0-	2444	2	3	9	Y	3	3	8			-0-
06	2460	N	2429	-0-	-31	-0-	2427	2	2	9	Y	2	2	8			-0-
07	2511	N	2394	-0-	-117	-0-	2390	2	4	9	Y	4	4	8			-0-
08	2484	N	2484	-0-	-0-	-0-	2478	2	6	9	Y	5	5	8			-0-
09	2430	N	2422	-0-	-8	-0-	2412	2	10	9	Y	9	9	8			-0-
*10	2519	N	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-
06	3120	X	2493	-0-	-627	-0-	2493	2			Y	-0-					-0-
07	3317	X	3031	-0-	-286	-0-	3031	2			Y	-0-					-0-
08	3317	X	3109	-0-	-208	-0-	3109	2			Y	-0-					-0-
09	3210	X	2627	-0-	-583	-0-	2627	2			Y	-0-					-0-
10	3038	X	2714	-0-	-324	-0-	2714	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-
06	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
07	1922	N	1553	-0-	-369	-0-	1553	2			Y	-0-					-0-
08	1798	N	950	-0-	-848	-0-	950	2			Y	-0-					-0-
09	1950	N	1079	-0-	-871	-0-	1079	2			Y	-0-					-0-
10	1550	N	1012	-0-	-538	-0-	1012	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1192	-0-	-327	-0-	1192	2			Y	-0-					-0-
06	1830	N	1413	-0-	-417	-0-	1413	2			Y	-0-					-0-
07	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	2642	2			Y	-0-					-0-
09	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
*10	2582	N	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
*10	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	245	-0-	-127	-0-	245	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
08	403	N	232	-0-	-171	-0-	232	2			Y	-0-					-0-
09	450	N	213	-0-	-237	-0-	213	2			Y	-0-					-0-
10	465	N	256	-0-	-209	-0-	256	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	2352	2			Y	-0-					-0-
*10	2618	N	2618	-0-	-0-	-0-	2618	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
09	1200	N	749	-0-	-451	-0-	749	2			N	-0-					-0-
10	1054	N	920	-0-	-134	-0-	920	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1523	-0-	-430	-0-	1521	2	2	9	Y	2	2	8			-0-
06	1920	N	1703	-0-	-217	-0-	1701	2	2	9	Y	2	2	8			-0-
07	1984	N	1613	-0-	-371	-0-	1609	2	4	9	Y	4	4	8			-0-
08	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	Y	5	5	8			-0-
09	1794	N	1794	-0-	-0-	-0-	1786	2	8	9	Y	7	7	8			-0-
*10	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	651	-0-	-186	-0-	651	2			N	-0-					-0-
06	810	N	392	-0-	-418	-0-	392	2			N	-0-					-0-
07	651	N	410	-0-	-241	-0-	410	2			N	-0-					-0-
08	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1338	-0-	-150	-0-	1338	2			Y	-0-					-0-
06	1500	N	1060	-0-	-440	-0-	1060	2			Y	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
08	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-
10	1364	N	1002	-0-	-362	-0-	1002	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2538	X	2538	-0-	-0-	-0-	2538	2			Y	-0-					-0-
06	2680	X	2680	-0-	-0-	-0-	2680	2			Y	-0-					-0-
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-
08	3037	N	3037	-0-	-0-	-0-	3037	2			Y	-0-					-0-
09	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					-0-
*10	2558	X	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2119	X	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
06	1740	X	1608	-0-	-132	-0-	1608	2			Y	-0-					-0-
07	2106	X	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
08	1863	X	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
09	1761	X	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-
*10	1801	X	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	2			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	176	-0-	-64	-0-	176	2			Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	311	-0-	-61	-0-	311	2			Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	2			Y	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

05	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
06	3210	X	3147	-0-	-63	-0-	3147	2			N	-0-					-0-
07	3317	X	2910	-0-	-407	-0-	2910	2			N	-0-					-0-
08	3379	X	3164	-0-	-215	-0-	3164	2			N	-0-					-0-
09	3270	X	2758	-0-	-512	-0-	2758	2			N	-0-					-0-
10	3379	X	2678	-0-	-701	-0-	2678	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

05	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
06	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
*10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

05	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
06	450	N	360	-0-	-90	-0-	360	2			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

05	3000	X	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-
06	2940	X	2636	-0-	-304	-0-	2636	2			Y	-0-					-0-
07	3813	X	201	-0-	-3612	-0-	201	2			Y	-0-					-0-
08	3813	X	237	-0-	-3576	-0-	237	2			Y	-0-					-0-
09	3955	X	3955	-0-	-0-	-0-	3955	2			Y	-0-					-0-
10	3007	X	2808	-0-	-199	-0-	2808	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
08	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
09	420	N	289	-0-	-131	-0-	289	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1613	-0-	-774	-0-	1613	2			Y	-0-					-0-
06	2310	X	1236	-0-	-1074	-0-	1236	2			Y	-0-					-0-
07	2387	X	1475	-0-	-912	-0-	1475	2			Y	-0-					-0-
08	2387	X	2263	-0-	-124	-0-	2263	2			Y	-0-					-0-
09	1620	X	1052	-0-	-568	-0-	1052	2			Y	-0-					-0-
10	1612	X	1352	-0-	-260	-0-	1352	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	639	-0-	-477	-0-	638	2	1	9	N	1	1	8			-0-
06	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1401	2	1	9	N	1	1	8			-0-
08	1666	N	1666	-0-	-0-	-0-	1665	2	1	9	N	1	1	8			-0-
09	1560	N	1261	-0-	-299	-0-	1261	2			N	-0-					-0-
*10	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
07	1302	N	1295	-0-	-7	-0-	1295	2			Y	-0-					-0-
08	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
*10	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	979	-0-	-13	-0-	978	2	1	9	Y	1	1	8			-0-
06	960	N	934	-0-	-26	-0-	934	2			Y	-0-					-0-
07	992	N	959	-0-	-33	-0-	959	2			Y	-0-					-0-
08	992	N	954	-0-	-38	-0-	954	2			Y	-0-					-0-
09	930	N	919	-0-	-11	-0-	919	2			Y	-0-					-0-
10	961	N	936	-0-	-25	-0-	936	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	1	8			-0-
06	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-
07	930	N	801	-0-	-129	-0-	800	2	1	9	N	1	1	8			-0-
08	1147	N	547	-0-	-600	-0-	547	2			N	-0-					-0-
09	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
07	1767	N	1635	-0-	-132	-0-	1635	2			Y	-0-					-0-
08	1767	N	1745	-0-	-22	-0-	1745	2			Y	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
*10	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2584	-0-	-237	-0-	2580	2	4	9	Y	4	4	8			-0-
06	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
07	2848	N	2848	-0-	-0-	-0-	2847	2	1	9	Y	1	1	8			-0-
08	3100	N	3794	-0-	694	694	3793	2	1	9	Y	1	1	8			-0-
09	3000	N	2695	-0-	-305	389	2695	2			Y	-0-					-0-
*10	2908	N	2519	-0-	-389	-0-	2517	2	2	9	Y	2	2	8			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
06	3000	N	3346	-0-	346	346	3346	2			N	-0-					-0-
07	3100	N	3222	-0-	122	468	3222	2			N	-0-					-0-
08	3100	N	3353	-0-	253	721	3353	2			N	-0-					-0-
09	3466	X	2745	-0-	-721	-0-	2745	2			N	-0-					-0-
10	2294	X	1986	-0-	-308	-0-	1986	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2966	-0-	-258	-0-	2963	2	3	9	N	3	3	8			-0-
06	3120	X	2716	-0-	-404	-0-	2716	2			N	-0-					-0-
07	3224	X	2879	-0-	-345	-0-	2877	2	2	9	N	2	2	8			-0-
08	3131	X	2775	-0-	-356	-0-	2772	2	3	9	N	3	3	8			-0-
09	3030	X	2797	-0-	-233	-0-	2797	2			N	-0-					-0-
10	2976	X	2714	-0-	-262	-0-	2712	2	2	9	N	2	2	8			-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	811	2	1	9	N	1	1	8			-0-
06	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	8			-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2598	-0-	-285	-0-	2598	2			Y	-0-					-0-
06	2490	N	2090	-0-	-400	-0-	2090	2			Y	-0-					-0-
07	2604	N	2193	-0-	-411	-0-	2193	2			Y	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	2			Y	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
*10	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1	1	8			-0-
06	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
07	2494	N	2494	-0-	-0-	-0-	2493	2	1	9	N	1	1	8			-0-
08	2773	N	2773	-0-	-0-	-0-	2772	2	1	9	N	1	1	8			-0-
09	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
*10	1666	N	1666	-0-	-0-	-0-	1665	2	1	9	N	1	1	8			-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3461	-0-	361	361	3461	2			Y	-0-					-0-
06	3000	N	3871	-0-	871	1232	3871	2			Y	-0-					-0-
07	3100	N	3822	-0-	722	1954	3822	2			Y	-0-					-0-
08	5458	X	3504	-0-	-1954	-0-	3504	2			Y	-0-					-0-
09	3711	X	3711	-0-	-0-	-0-	3711	2			Y	-0-					-0-
*10	3637	X	3637	-0-	-0-	-0-	3637	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*10	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2973	-0-	-220	-0-	2973	2			Y	-0-					-0-
06	3300	X	2994	-0-	-306	-0-	2994	2			Y	-0-					-0-
07	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-
08	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-
09	3636	X	3636	-0-	-0-	-0-	3636	2			Y	-0-					-0-
*10	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
06	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-
07	1581	N	1444	-0-	-137	-0-	1444	2			N	-0-					-0-
08	1705	N	1519	-0-	-186	-0-	1519	2			N	-0-					-0-
09	1590	N	1411	-0-	-179	-0-	1411	2			N	-0-					-0-
10	1457	N	1444	-0-	-13	-0-	1444	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
06	3000	N	5150	-0-	2150	2150	5150	2			Y	-0-					-0-
07	3100	N	5642	-0-	2542	4692	5642	2			Y	-0-					-0-
08	3100	N	5081	-0-	1981	6673	5081	2			Y	-0-					-0-
09	11614	X	4941	-0-	-6673	-0-	4941	2			Y	-0-					-0-
*10	4648	X	4648	-0-	-0-	-0-	4648	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1333	-0-	-0-	-0-	1330	2	3	9	N	3	3	8			-0-
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
07	1302	N	1056	-0-	-246	-0-	1055	2	1	9	N	1	1	8			-0-
08	1333	N	1282	-0-	-51	-0-	1280	2	2	9	N	2	2	8			-0-
09	1410	N	1268	-0-	-142	-0-	1268	2			N	-0-					-0-
*10	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	N	1	1	8			-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
10	1798	N	1608	-0-	-190	-0-	1608	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			Y	-0-					-0-
07	186	N	97	-0-	-89	-0-	97	2			Y	-0-					-0-
08	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-
09	180	N	102	-0-	-78	-0-	102	2			Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2077	-0-	-0-	-0-	2075	2	2	9	N	2	2	8			-0-
06	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	1767	N	1680	-0-	-87	-0-	1680	2			N	-0-					-0-
08	2077	N	1767	-0-	-310	-0-	1766	2	1	9	N	1	1	8			-0-
09	2100	N	1493	-0-	-607	-0-	1493	2			N	-0-					-0-
*10	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2	2	8			-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
07	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
08	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-
09	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					-0-
*10	2796	N	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	81	-0-	-74	-0-	81	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2526	N	2526	-0-	-0-	-0-	2526	2			Y	-0-					-0-
06	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
07	2350	X	2350	-0-	-0-	-0-	2350	2			Y	-0-					-0-
08	2113	X	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
09	1718	X	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
*10	1934	X	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	435	2	1	9	N	1	1	8			-0-
06	420	N	408	-0-	-12	-0-	407	2	1	9	N	1	1	8			-0-
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2423	-0-	-88	-0-	2423	2			Y	-0-					-0-
06	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-
07	2511	X	1901	-0-	-610	-0-	1901	2			Y	-0-					-0-
08	2418	X	1064	-0-	-1354	-0-	1064	2			Y	-0-					-0-
09	2490	X	1108	-0-	-1382	-0-	1108	2			Y	-0-					-0-
10	2573	X	1279	-0-	-1294	-0-	1279	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2691	X	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
06	2430	X	1888	-0-	-542	-0-	1888	2			Y	-0-					-0-
07	2761	N	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
08	2511	N	2458	-0-	-53	-0-	2458	2			Y	-0-					-0-
09	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
*10	2676	N	2676	-0-	-0-	-0-	2676	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	192	-0-	-87	-0-	192	2			Y	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	2			Y	-0-					-0-
08	310	N	179	-0-	-131	-0-	179	2			Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	2			Y	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082																	
05	3964	X	3146	-0-	-818	-0-	3145	2	1	9	Y	1	1	8			-0-
06	3025	X	3025	-0-	-0-	-0-	3025	2			Y	-0-					-0-
07	3244	X	3244	-0-	-0-	-0-	3243	2	1	9	Y	1	1	8			-0-
08	3410	X	3410	-0-	-0-	-0-	3410	2			Y	-0-					-0-
09	3278	X	3278	-0-	-0-	-0-	3278	2			Y	-0-					-0-
10	2914	X	2421	-0-	-493	-0-	2421	2			Y	-0-					-0-
GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679																	
05	1371	N	1371	-0-	-0-	-0-	1370	2	1	9	N	1	1	8			-0-
06	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
07	1581	N	1166	-0-	-415	-0-	1165	2	1	9	N	1	1	8			-0-
08	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
10	1178	N	904	-0-	-274	-0-	904	2			N	-0-					-0-
LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816																	
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954																	
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
09	570	N	524	-0-	-46	-0-	524	2			Y	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	2			Y	-0-					-0-
MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385																	
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
07	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
08	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640																	
05	2980	N	2980	-0-	-0-	-0-	2977	2	3	9	N	3	3	8			-0-
06	2798	N	2798	-0-	-0-	-0-	2795	2	3	9	N	3	3	8			-0-
07	2973	N	2973	-0-	-0-	-0-	2972	2	1	9	N	1	1	8			-0-
08	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
09	2724	N	2724	-0-	-0-	-0-	2723	2	1	9	N	1	1	8			-0-
*10	2964	N	2964	-0-	-0-	-0-	2963	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
07	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2013	-0-	-312	-0-	2011	2	2	9	Y	2	2	8			-0-
06	2310	N	2159	-0-	-151	-0-	2159	2			Y	-0-					-0-
07	2387	N	2101	-0-	-286	-0-	2099	2	2	9	Y	2	2	8			-0-
08	2267	N	2267	-0-	-0-	-0-	2266	2	1	9	Y	1	1	8			-0-
09	2160	N	2106	-0-	-54	-0-	2106	2			Y	-0-					-0-
*10	2326	N	2326	-0-	-0-	-0-	2325	2	1	9	Y	1	1	8			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
06	2040	N	1991	-0-	-49	-0-	1991	2			Y	-0-					-0-
07	2108	N	1983	-0-	-125	-0-	1983	2			Y	-0-					-0-
08	2108	N	2086	-0-	-22	-0-	2086	2			Y	-0-					-0-
09	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
*10	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
08	682	N	407	-0-	-275	-0-	407	2			N	-0-					-0-
09	660	N	551	-0-	-109	-0-	551	2			N	-0-					-0-
*10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
07	2511	N	2511	-0-	-0-	-0-	2511	2			Y	-0-					-0-
08	3100	N	3201	-0-	101	101	3201	2			Y	-0-					-0-
09	3000	N	2937	-0-	-63	38	2937	2			Y	-0-					-0-
*10	2964	N	2926	-0-	-38	-0-	2926	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1986	N	1986	-0-	-0-	-0-	1984	2	2	9	Y	2	2	8			-0-
06	1620	N	1530	-0-	-90	-0-	1530	2			Y	-0-					-0-
07	1519	N	941	-0-	-578	-0-	940	2	1	9	Y	1	1	8			-0-
08	1829	N	1682	-0-	-147	-0-	1681	2	1	9	Y	1	1	8			-0-
09	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-
*10	1460	N	1460	-0-	-0-	-0-	1459	2	1	9	Y	1	1	8			-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	884	-0-	-449	-0-	884	2			Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
07	899	N	545	-0-	-354	-0-	545	2			Y	-0-					-0-
08	899	N	110	-0-	-789	-0-	110	2			Y	-0-					-0-
09	1230	N	25	-0-	-1205	-0-	25	2			Y	-0-					-0-
10	558	N	28	-0-	-530	-0-	28	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	760	-0-	-294	-0-	760	2			Y	-0-					-0-
06	3000	N	5610	-0-	2610	2610	5610	2			Y	-0-					-0-
07	3100	N	4883	-0-	1783	4393	4883	2			Y	-0-					-0-
08	3100	N	3836	-0-	736	5129	3836	2			Y	-0-					-0-
09	8833	X	3704	-0-	-5129	-0-	3704	2			Y	-0-					-0-
*10	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-
07	1953	N	1854	-0-	-99	-0-	1854	2			Y	-0-					-0-
08	1984	N	1814	-0-	-170	-0-	1814	2			Y	-0-					-0-
09	1890	N	1721	-0-	-169	-0-	1721	2			Y	-0-					-0-
10	1860	N	1765	-0-	-95	-0-	1765	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*10	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	744	N	670	-0-	-74	-0-	670	2			Y	-0-					-0-
09	720	N	633	-0-	-87	-0-	633	2			Y	-0-					-0-
10	744	N	613	-0-	-131	-0-	613	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
08	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
09	1350	N	1106	-0-	-244	-0-	1106	2			N	-0-					-0-
10	1333	N	1197	-0-	-136	-0-	1197	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3880	X	3880	-0-	-0-	-0-	3874	2	6	9	N	5	5	8			-0-
06	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
07	3379	X	2887	-0-	-492	-0-	2885	2	2	9	N	2	2	8			-0-
08	3782	X	3335	-0-	-447	-0-	3333	2	2	9	N	2	2	8			-0-
09	3660	X	3119	-0-	-541	-0-	3119	2			N	-0-					-0-
10	3782	X	2990	-0-	-792	-0-	2989	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
06	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
07	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
09	2430	N	2357	-0-	-73	-0-	2357	2			Y	-0-					-0-
10	2480	N	2233	-0-	-247	-0-	2233	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5731	-0-	2631	8384	5725	2	6	9	Y	5	5	8			-0-
06	12981	X	4597	-0-	-8384	-0-	4597	2			Y	-0-					-0-
07	4595	X	4595	-0-	-0-	-0-	4593	2	2	9	Y	2	2	8			-0-
08	4200	X	4200	-0-	-0-	-0-	4198	2	2	9	Y	2	2	8			-0-
09	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					-0-
*10	3940	X	3940	-0-	-0-	-0-	3939	2	1	9	Y	1	1	8			-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1915	-0-	-162	-0-	1913	2	2	9	Y	2	2	8			-0-
06	1950	N	1768	-0-	-182	-0-	1768	2			Y	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	Y	1	1	8			-0-
08	1922	N	1879	-0-	-43	-0-	1878	2	1	9	Y	1	1	8			-0-
09	1918	N	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-
*10	2028	N	2028	-0-	-0-	-0-	2027	2	1	9	Y	1	1	8			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	1089	-0-	-3530	-0-	1089	2			N	-0-					-0-
06	4290	X	1025	-0-	-3265	-0-	1025	2			N	-0-					-0-
07	4433	X	1123	-0-	-3310	-0-	1123	2			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1050	X	927	-0-	-123	-0-	927	2			N	-0-					-0-
10	1116	X	776	-0-	-340	-0-	776	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1129	-0-	-49	-0-	1129	2			Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
07	1271	N	1178	-0-	-93	-0-	1178	2			Y	-0-					-0-
08	1116	N	943	-0-	-173	-0-	943	2			Y	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-
10	1178	N	1099	-0-	-79	-0-	1099	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	18	2	1	9	N	1	1	8			-0-
06	30	N	25	-0-	-5	-0-	24	2	1	9	N	1	1	8			-0-
07	31	N	24	-0-	-7	-0-	23	2	1	9	N	1	1	8			-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3850	X	3850	-0-	-0-	-0-	3847	2	3	9	Y	3	3	8			-0-
06	3590	X	3590	-0-	-0-	-0-	3590	2			Y	-0-					-0-
07	3802	X	3802	-0-	-0-	-0-	3800	2	2	9	Y	2	2	8			-0-
08	3466	X	3466	-0-	-0-	-0-	3464	2	2	9	Y	2	2	8			-0-
09	3765	X	3765	-0-	-0-	-0-	3765	2			Y	-0-					-0-
*10	3626	X	3626	-0-	-0-	-0-	3625	2	1	9	Y	1	1	8			-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1982	-0-	-126	-0-	1978	2	4	9	Y	4	4	8			-0-
06	2280	N	1862	-0-	-418	-0-	1860	2	2	9	Y	2	2	8			-0-
07	2219	N	2219	-0-	-0-	-0-	2215	2	4	9	Y	4	4	8			-0-
08	2105	N	2105	-0-	-0-	-0-	2102	2	3	9	Y	3	3	8			-0-
09	1860	N	1769	-0-	-91	-0-	1767	2	2	9	Y	2	2	8			-0-
10	2232	N	1619	-0-	-613	-0-	1619	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3582	X	3582	-0-	-0-	-0-	3570	2	12	9	Y	11	11	8			-0-
06	3330	X	3029	-0-	-301	-0-	3029	2			Y	-0-					-0-
07	3441	X	3298	-0-	-143	-0-	3288	2	10	9	Y	9	9	8			-0-
08	3441	X	2936	-0-	-505	-0-	2929	2	7	9	Y	6	6	8			-0-
09	3330	X	2905	-0-	-425	-0-	2905	2			Y	-0-					-0-
10	3441	X	2915	-0-	-526	-0-	2911	2	4	9	Y	4	4	8			-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	41	-0-	-83	-0-	41	2			Y	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	3100	N	3362	-0-	262	262	3361	2	1	9	Y	1	1	8			-0-
09	2350	N	2088	-0-	-262	-0-	2088	2			Y	-0-					-0-
*10	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2995	-0-	-446	-0-	2995	2			N	-0-					-0-
06	3330	X	2434	-0-	-896	-0-	2434	2			N	-0-					-0-
07	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
08	3007	X	2734	-0-	-273	-0-	2734	2			N	-0-					-0-
09	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
10	3379	X	2871	-0-	-508	-0-	2871	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
06	750	N	639	-0-	-111	-0-	639	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
08	775	N	486	-0-	-289	-0-	486	2			Y	-0-					-0-
09	630	N	493	-0-	-137	-0-	493	2			Y	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
06	1050	N	289	-0-	-761	-0-	289	2			Y	-0-					-0-
07	1054	N	614	-0-	-440	-0-	614	2			Y	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
09	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
*10	1572	N	1572	-0-	-0-	-0-	1572	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2742	N	2742	-0-	-0-	-0-	2739	2	3	9	Y	3	3	8			-0-
06	2750	N	2750	-0-	-0-	-0-	2750	2			Y	-0-					-0-
07	3100	N	3161	-0-	61	61	3159	2	2	9	Y	2	2	8			-0-
08	2728	N	2412	-0-	-316	-0-	2411	2	1	9	Y	1	1	8			-0-
09	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-
*10	3054	X	3054	-0-	-0-	-0-	3053	2	1	9	Y	1	1	8			-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2572	X	2572	-0-	-0-	-0-	2566	2	6	9	N	5	5	8			-0-
06	2691	X	2691	-0-	-0-	-0-	2689	2	2	9	N	2	2	8			-0-
07	2810	X	2810	-0-	-0-	-0-	2808	2	2	9	N	2	2	8			-0-
08	2874	X	2874	-0-	-0-	-0-	2870	2	4	9	N	4	4	8			-0-
09	2804	X	2804	-0-	-0-	-0-	2796	2	8	9	N	7	7	8			-0-
*10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
06	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
07	2635	X	2542	-0-	-93	-0-	2542	2			N	-0-					-0-
08	2635	X	2586	-0-	-49	-0-	2586	2			N	-0-					-0-
09	2550	X	2506	-0-	-44	-0-	2506	2			N	-0-					-0-
10	2542	N	2496	-0-	-46	-0-	2496	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1677	N	1677	-0-	-0-	-0-	1671	2	6	9	Y	5	5	8			-0-
06	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	Y	4	4	8			-0-
07	1674	N	1674	-0-	-0-	-0-	1664	2	10	9	Y	9	9	8			-0-
08	1674	N	1498	-0-	-176	-0-	1489	2	9	9	Y	8	8	8			-0-
09	1560	N	1404	-0-	-156	-0-	1397	2	7	9	Y	6	6	8			-0-
*10	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	708	2	4	9	N	4	4	8			-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	951	2	4	9	N	4	4	8			-0-
08	872	N	872	-0-	-0-	-0-	868	2	4	9	N	4	4	8			-0-
09	870	N	723	-0-	-147	-0-	723	2			N	-0-					-0-
10	930	N	711	-0-	-219	-0-	708	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-
07	217	N	5	-0-	-212	-0-	5	2			Y	-0-					-0-
08	682	N	15	-0-	-667	-0-	15	2			Y	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
*10	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
07	434	N	241	-0-	-193	-0-	241	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1547	-0-	-282	-0-	1547	2			N	-0-					-0-
06	1620	N	1252	-0-	-368	-0-	1252	2			N	-0-					-0-
07	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
08	1550	N	1098	-0-	-452	-0-	1098	2			N	-0-					-0-
09	1260	N	134	-0-	-1126	-0-	134	2			N	-0-					-0-
10	2294	N	1999	-0-	-295	-0-	1999	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
07	1085	N	926	-0-	-159	-0-	926	2			Y	-0-					-0-
08	1240	N	981	-0-	-259	-0-	981	2			Y	-0-					-0-
09	1440	N	1084	-0-	-356	-0-	1084	2			Y	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	192	-0-	-1544	-0-	192	2			Y	-0-					-0-
06	3000	N	3080	-0-	80	80	3080	2			Y	-0-					-0-
07	3100	N	3458	-0-	358	438	3458	2			Y	-0-					-0-
08	3100	N	2931	-0-	-169	269	2931	2			Y	-0-					-0-
09	2490	X	1510	-0-	-980	-0-	1510	2			Y	-0-					-0-
10	2573	X	1529	-0-	-1044	-0-	1529	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1719	-0-	-792	-0-	1719	2			N	-0-					-0-
06	2434	X	2434	-0-	-0-	-0-	2433	2	1	9	N	1	1	8			-0-
07	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	2538	X	2538	-0-	-0-	-0-	2537	2	1	9	N	1	1	8			-0-
09	2430	N	1480	-0-	-950	-0-	1479	2	1	9	N	1	1	8			-0-
10	1953	N	1502	-0-	-451	-0-	1502	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2253	N	2253	-0-	-0-	-0-	2251	2	2	9	Y	2	2	8			-0-
06	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	Y	1	1	8			-0-
07	2045	N	2045	-0-	-0-	-0-	2042	2	3	9	Y	3	3	8			-0-
08	2320	N	2320	-0-	-0-	-0-	2316	2	4	9	Y	4	4	8			-0-
09	1928	N	1928	-0-	-0-	-0-	1920	2	8	9	Y	7	7	8			-0-
*10	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
06	3000	N	7462	-0-	4462	4462	7460	2	2	9	N	2	2	8			-0-
07	3100	N	5224	-0-	2124	6586	5224	2			N	-0-					-0-
08	3100	N	4460	-0-	1360	7946	4460	2			N	-0-					-0-
09	11687	X	3741	-0-	-7946	-0-	3741	2			N	-0-					-0-
*10	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2409	-0-	-257	-0-	2407	2	2	9	N	2	2	8			-0-
06	2490	N	2319	-0-	-171	-0-	2318	2	1	9	N	1	1	8			-0-
07	2542	N	2120	-0-	-422	-0-	2118	2	2	9	N	2	2	8			-0-
08	2418	N	2241	-0-	-177	-0-	2239	2	2	9	N	2	2	8			-0-
09	2310	N	1940	-0-	-370	-0-	1936	2	4	9	N	4	4	8			-0-
*10	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					-0-
06	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					-0-
08	1798	N	1590	-0-	-208	-0-	1590	2			Y	-0-					-0-
09	1800	N	1608	-0-	-192	-0-	1608	2			Y	-0-					-0-
*10	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3857	-0-	757	3091	3855	2	2	9	Y	2	2	8			-0-
06	6497	X	3406	-0-	-3091	-0-	3406	2			Y	-0-					-0-
07	2822	X	2822	-0-	-0-	-0-	2821	2	1	9	Y	1	1	8			-0-
08	3911	X	3911	-0-	-0-	-0-	3909	2	2	9	Y	2	2	8			-0-
09	3605	X	3605	-0-	-0-	-0-	3605	2			Y	-0-					-0-
*10	3597	X	3597	-0-	-0-	-0-	3596	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	2875	-0-	-2147	-0-	2875	2			Y	-0-					-0-
06	4860	X	3531	-0-	-1329	-0-	3531	2			Y	-0-					-0-
07	5022	X	3333	-0-	-1689	-0-	3333	2			Y	-0-					-0-
08	5022	X	3466	-0-	-1556	-0-	3466	2			Y	-0-					-0-
09	4860	X	3298	-0-	-1562	-0-	3298	2			Y	-0-					-0-
10	5022	X	2840	-0-	-2182	-0-	2840	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2111	-0-	-276	-0-	2111	2			N	-0-					-0-
06	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
07	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
08	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
09	2340	N	2157	-0-	-183	-0-	2157	2			N	-0-					-0-
10	2387	N	1824	-0-	-563	-0-	1824	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2706	N	1729	-0-	-977	-0-	1729	2			N	-0-					-0-
06	2580	N	2286	-0-	-294	-0-	2286	2			N	-0-					-0-
07	2666	X	2134	-0-	-532	-0-	2134	2			N	-0-					-0-
08	2666	X	2086	-0-	-580	-0-	2086	2			N	-0-					-0-
09	2580	X	2120	-0-	-460	-0-	2120	2			N	-0-					-0-
10	2356	X	2250	-0-	-106	-0-	2250	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2954	-0-	-425	-0-	2954	2			Y	-0-					-0-
06	3270	X	3092	-0-	-178	-0-	3092	2			Y	-0-					-0-
07	3379	X	2853	-0-	-526	-0-	2853	2			Y	-0-					-0-
08	3224	X	2284	-0-	-940	-0-	2284	2			Y	-0-					-0-
09	3090	X	2292	-0-	-798	-0-	2292	2			Y	-0-					-0-
10	3193	X	2429	-0-	-764	-0-	2429	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2111	-0-	-772	-0-	2111	2			Y	-0-					-0-
06	2790	X	1964	-0-	-826	-0-	1964	2			Y	-0-					-0-
07	2883	X	2150	-0-	-733	-0-	2150	2			Y	-0-					-0-
08	2790	X	1951	-0-	-839	-0-	1951	2			Y	-0-					-0-
09	2640	X	2013	-0-	-627	-0-	2013	2			Y	-0-					-0-
10	2139	X	2065	-0-	-74	-0-	2065	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
06	1410	N	1382	-0-	-28	-0-	1382	2			Y	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			Y	-0-					-0-
08	1457	N	1422	-0-	-35	-0-	1422	2			Y	-0-					-0-
09	1410	N	1401	-0-	-9	-0-	1401	2			Y	-0-					-0-
10	1457	N	1417	-0-	-40	-0-	1417	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2933	-0-	-12	-0-	2933	2			Y	-0-					-0-
06	3000	X	2669	-0-	-331	-0-	2669	2			Y	-0-					-0-
07	3038	X	2714	-0-	-324	-0-	2714	2			Y	-0-					-0-
08	3038	X	3025	-0-	-13	-0-	3025	2			Y	-0-					-0-
09	2925	X	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-
*10	2964	X	2964	-0-	-0-	-0-	2964	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2029	-0-	-141	-0-	2029	2			Y	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
07	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
08	2015	N	1940	-0-	-75	-0-	1940	2			Y	-0-					-0-
09	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
10	2170	N	1922	-0-	-248	-0-	1922	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2373	-0-	-634	-0-	2373	2			N	-0-					-0-
06	2910	X	2142	-0-	-768	-0-	2142	2			N	-0-					-0-
07	3007	X	2477	-0-	-530	-0-	2477	2			N	-0-					-0-
08	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
09	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
*10	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3855	-0-	755	2790	3849	2	6	9	Y	5	5	8			-0-
06	3000	N	3948	-0-	948	3738	3948	2			Y	-0-					-0-
07	3100	N	3677	-0-	577	4315	3675	2	2	9	Y	2	2	8			-0-
08	8055	X	3740	-0-	-4315	-0-	3738	2	2	9	Y	2	2	8			-0-
09	3526	X	3526	-0-	-0-	-0-	3526	2			Y	-0-					-0-
*10	3608	X	3608	-0-	-0-	-0-	3607	2	1	9	Y	1	1	8			-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
06	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
07	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
08	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
09	2100	N	1504	-0-	-596	-0-	1504	2			Y	-0-					-0-
10	2139	N	1503	-0-	-636	-0-	1503	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
08	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
09	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
*10	1969	N	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1752	-0-	-821	-0-	1751	2	1	9	Y	1	1	8			-0-
06	2490	X	2120	-0-	-370	-0-	2120	2			Y	-0-					-0-
07	2573	X	2091	-0-	-482	-0-	2091	2			Y	-0-					-0-
08	2573	X	1842	-0-	-731	-0-	1842	2			Y	-0-					-0-
09	2130	X	1352	-0-	-778	-0-	1352	2			Y	-0-					-0-
10	2201	X	1487	-0-	-714	-0-	1487	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	341	-0-	-961	-0-	341	2			N	-0-					-0-
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	262	-0-	-79	-0-	262	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	2			Y	-0-					-0-
10	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	527	N	281	-0-	-246	-0-	281	2			N	-0-					-0-
09	510	N	163	-0-	-347	-0-	163	2			N	-0-					-0-
10	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1813	-0-	-140	-0-	1812	2	1	9	Y	1	1	8			-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-
07	1976	N	1976	-0-	-0-	-0-	1975	2	1	9	Y	1	1	8			-0-
08	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	Y	1	1	8			-0-
09	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
10	1953	N	1803	-0-	-150	-0-	1803	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22	-0-	722	2			Y	-0-					-0-
06	720	N	675	-0-	-45	-0-	675	2			Y	-0-					-0-
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	690	2			Y	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	2			Y	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
08	620	N	513	-0-	-107	-0-	513	2			N	-0-					-0-
09	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2240	-0-	-333	-0-	2240	2			N	-0-					-0-
06	2460	N	2165	-0-	-295	-0-	2165	2			N	-0-					-0-
07	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
08	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
*10	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
06	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
07	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
08	2015	N	1989	-0-	-26	-0-	1989	2			N	-0-					-0-
09	2340	N	1516	-0-	-824	-0-	1516	2			N	-0-					-0-
10	2170	N	1656	-0-	-514	-0-	1656	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1347	-0-	-606	-0-	1347	2			Y	-0-					-0-
06	1800	N	1404	-0-	-396	-0-	1404	2			Y	-0-					-0-
07	1581	N	1383	-0-	-198	-0-	1383	2			Y	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
09	1410	N	1312	-0-	-98	-0-	1312	2			Y	-0-					-0-
*10	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1394	-0-	-94	-0-	1391	2	3	9	N	3	3	8			-0-
06	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3	3	8			-0-
08	1395	N	1217	-0-	-178	-0-	1213	2	4	9	N	4	4	8			-0-
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
10	1364	N	1326	-0-	-38	-0-	1323	2	3	9	N	3	3	8			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
06	2190	N	1703	-0-	-487	-0-	1703	2			N	-0-					-0-
07	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
08	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
09	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
10	2542	N	2302	-0-	-240	-0-	2302	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2721	-0-	-100	-0-	2721	2			N	-0-					-0-
06	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
07	2759	X	2749	-0-	-10	-0-	2749	2			N	-0-					-0-
08	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
09	2760	X	2608	-0-	-152	-0-	2608	2			N	-0-					-0-
10	2852	X	2452	-0-	-400	-0-	2452	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2843	-0-	-164	-0-	2842	2	1	9	N	1	1	8			-0-
06	2910	X	2381	-0-	-529	-0-	2381	2			N	-0-					-0-
07	2945	X	2834	-0-	-111	-0-	2832	2	2	9	N	2	2	8			-0-
08	3189	X	3189	-0-	-0-	-0-	3186	2	3	9	N	3	3	8			-0-
09	2850	X	2080	-0-	-770	-0-	2080	2			N	-0-					-0-
*10	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1122	-0-	-180	-0-	1122	2			N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	1008	2			N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1607	-0-	-408	-0-	1607	2			Y	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
07	1674	N	1543	-0-	-131	-0-	1543	2			Y	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
09	1680	N	1557	-0-	-123	-0-	1557	2			Y	-0-					-0-
*10	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3705	-0-	605	1068	3705	2			Y	-0-					-0-
06	3000	N	2783	-0-	-217	851	2783	2			Y	-0-					-0-
07	2735	X	1884	-0-	-851	-0-	1884	2			Y	-0-					-0-
08	2299	X	2299	-0-	-0-	-0-	2299	2			Y	-0-					-0-
09	1920	X	1420	-0-	-500	-0-	1420	2			Y	-0-					-0-
*10	2103	X	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1271	N	842	-0-	-429	-0-	842	2			N	-0-					-0-
08	1426	N	863	-0-	-563	-0-	863	2			N	-0-					-0-
09	1200	N	699	-0-	-501	-0-	699	2			N	-0-					-0-
10	837	N	648	-0-	-189	-0-	648	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
10	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6862	X	6862	-0-	-0-	-0-	6861	2	1	9	Y	1	1	8			8
06	4388	X	4388	-0-	-0-	-0-	4387	2	1	9	Y	1	1	8			8
07	4464	X	3510	-0-	-954	-0-	3509	2	1	9	Y	1	1	8			8
08	4464	X	3376	-0-	-1088	-0-	3375	2	1	9	Y	1	1	8			8
09	4320	X	3243	-0-	-1077	-0-	3242	2	1	9	Y	1	1	8			8
10	4464	X	3209	-0-	-1255	-0-	3209	2			Y	-0-					8

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	1427	2	2	9	N	2	2	8			-0-
06	1260	N	1097	-0-	-163	-0-	1094	2	3	9	N	3	3	8			-0-
07	1242	N	1242	-0-	-0-	-0-	1240	2	2	9	N	2	2	8			-0-
08	1426	N	1050	-0-	-376	-0-	1047	2	3	9	N	3	3	8			-0-
09	1110	N	994	-0-	-116	-0-	993	2	1	9	N	1	1	8			-0-
10	1240	N	1001	-0-	-239	-0-	1000	2	1	9	N	1	1	8			-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*10	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1976	N	1976	-0-	-0-	-0-	1972	2	4	9	N	4	4	8			-0-
06	1770	N	1439	-0-	-331	-0-	1439	2			N	-0-					-0-
07	2323	N	2323	-0-	-0-	-0-	2322	2	1	9	N	1	1	8			-0-
08	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	N	1	1	8			-0-
09	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
*10	2079	N	2079	-0-	-0-	-0-	2077	2	2	9	N	2	2	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
08	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5931	-0-	2831	8321	5910	2	21	9	N	19	19	8			-0-
06	13856	X	5535	-0-	-8321	-0-	5503	2	32	9	N	29	29	8			-0-
07	4933	X	4933	-0-	-0-	-0-	4912	2	21	9	N	19	19	8			-0-
08	4676	X	4676	-0-	-0-	-0-	4676	2			N	-0-					-0-
09	4161	X	4161	-0-	-0-	-0-	4149	2	12	9	N	11	11	8			-0-
*10	3867	X	3867	-0-	-0-	-0-	3854	2	13	9	N	12	12	8			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2757	N	2757	-0-	-0-	-0-	2753	2	4	9	N	4	4	8			-0-
06	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			-0-
07	2187	N	2187	-0-	-0-	-0-	2184	2	3	9	N	3	3	8			-0-
08	2571	N	2571	-0-	-0-	-0-	2568	2	3	9	N	3	3	8			-0-
09	2306	N	2306	-0-	-0-	-0-	2305	2	1	9	N	1	1	8			-0-
*10	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2520	N	2520	-0-	-0-	-0-	2519	2	1	9	N	1	1	8			-0-
06	2250	N	2244	-0-	-6	-0-	2244	2			N	-0-					-0-
07	2635	N	2388	-0-	-247	-0-	2388	2			N	-0-					-0-
08	2511	N	2355	-0-	-156	-0-	2355	2			N	-0-					-0-
09	2250	N	2136	-0-	-114	-0-	2136	2			N	-0-					-0-
*10	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

05	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

05	2852	X	2686	-0-	-166	-0-	2685	2	1	9	N	1	1	8			-0-
06	2760	X	2404	-0-	-356	-0-	2404	2			N	-0-					-0-
07	2759	X	2656	-0-	-103	-0-	2655	2	1	9	N	1	1	8			-0-
08	2759	X	2246	-0-	-513	-0-	2246	2			N	-0-					-0-
09	2610	X	2033	-0-	-577	-0-	2033	2			N	-0-					-0-
10	2697	X	2556	-0-	-141	-0-	2556	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

05	2592	N	2592	-0-	-0-	-0-	2592	2			Y	-0-					-0-
06	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
07	2552	N	2552	-0-	-0-	-0-	2552	2			Y	-0-					-0-
08	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
09	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-
*10	2318	N	2318	-0-	-0-	-0-	2316	2	2	9	Y	2	2	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1	1	8			-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-
10	930	N	640	-0-	-290	-0-	640	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

05	2914	X	2766	-0-	-148	-0-	2763	2	3	9	N	3	3	8			-0-
06	2820	X	2391	-0-	-429	-0-	2391	2			N	-0-					-0-
07	2914	X	2563	-0-	-351	-0-	2561	2	2	9	N	2	2	8			-0-
08	2914	X	2263	-0-	-651	-0-	2261	2	2	9	N	2	2	8			-0-
09	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
*10	3145	X	3145	-0-	-0-	-0-	3144	2	1	9	N	1	1	8			-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	1259	2	1	9	N	1	1	8			-0-
07	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	1140	N	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
10	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2203	-0-	-29	-0-	2203	2			Y	-0-					-0-
06	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
07	2356	N	2077	-0-	-279	-0-	2077	2			Y	-0-					-0-
08	2201	N	1865	-0-	-336	-0-	1865	2			Y	-0-					-0-
09	2310	N	1833	-0-	-477	-0-	1833	2			Y	-0-					-0-
10	2077	N	1856	-0-	-221	-0-	1856	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1769	-0-	-370	-0-	1768	2	1	9	Y	1	1	8			-0-
06	2070	X	2043	-0-	-27	-0-	2043	2			Y	-0-					-0-
07	2892	X	2892	-0-	-0-	-0-	2891	2	1	9	Y	1	1	8			-0-
08	3276	X	3276	-0-	-0-	-0-	3275	2	1	9	Y	1	1	8			-0-
09	3105	X	3105	-0-	-0-	-0-	3105	2			Y	-0-					-0-
*10	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
08	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
09	1770	N	1288	-0-	-482	-0-	1288	2			N	-0-					-0-
10	2046	N	1604	-0-	-442	-0-	1604	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2106	-0-	-95	-0-	2103	2	3	9	Y	3	3	8			-0-
06	2714	N	2714	-0-	-0-	-0-	2712	2	2	9	Y	2	2	8			-0-
07	2201	N	1918	-0-	-283	-0-	1916	2	2	9	Y	2	2	8			-0-
08	2108	N	1984	-0-	-124	-0-	1981	2	3	9	Y	3	3	8			-0-
09	2550	N	1542	-0-	-1008	-0-	1536	2	6	9	Y	5	5	8			-0-
10	1922	N	1755	-0-	-167	-0-	1755	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	2			Y	-0-					-0-
08	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-	-0-	-0-	2215	2	3	9	N	3	3	8			-0-
06	2113	N	2113	-0-	-0-	-0-	2111	2	2	9	N	2	2	8			-0-
07	2189	N	2189	-0-	-0-	-0-	2186	2	3	9	N	3	3	8			-0-
08	2214	N	2214	-0-	-0-	-0-	2211	2	3	9	N	3	3	8			-0-
09	2126	N	2126	-0-	-0-	-0-	2120	2	6	9	N	5	5	8			-0-
*10	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

05	2170	X	1889	-0-	-281	-0-	1889	2			N	-0-					-0-
06	2100	N	1862	-0-	-238	-0-	1862	2			N	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
08	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
*10	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

05	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
06	2100	N	1978	-0-	-122	-0-	1978	2			N	-0-					-0-
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
08	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
09	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
10	2263	N	2200	-0-	-63	-0-	2200	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

05	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
06	2430	X	1888	-0-	-542	-0-	1888	2			N	-0-					-0-
07	2511	X	2197	-0-	-314	-0-	2197	2			N	-0-					-0-
08	2511	X	1919	-0-	-592	-0-	1919	2			N	-0-					-0-
09	2430	X	2086	-0-	-344	-0-	2086	2			N	-0-					-0-
10	2511	X	2360	-0-	-151	-0-	2360	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3351	X	3351	-0-	-0-	-0-	3350	2	1	9	N	1	1	8			-0-
06	3390	X	3133	-0-	-257	-0-	3132	2	1	9	N	1	1	8			-0-
07	3503	X	2793	-0-	-710	-0-	2793	2			N	-0-					-0-
08	3503	X	2313	-0-	-1190	-0-	2313	2			N	-0-					-0-
09	3240	X	2219	-0-	-1021	-0-	2219	2			N	-0-					-0-
10	3348	X	2308	-0-	-1040	-0-	2308	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2491	N	2491	-0-	-0-	-0-	2490	2	1	9	Y	1	1	8			-0-
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-
08	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
09	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
*10	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	426	-0-	-1124	-0-	424	2	2	9	N	2	2	8			-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1426	N	1280	-0-	-146	-0-	1274	2	6	9	N	5	5	8			-0-
08	434	N	323	-0-	-111	-0-	321	2	2	9	N	2	2	8			-0-
09	1200	N	648	-0-	-552	-0-	648	2			N	-0-					-0-
10	1271	N	411	-0-	-860	-0-	408	2	3	9	N	3	3	8			-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2809	N	2809	-0-	-0-	-0-	2809	2			Y	-0-					-0-
06	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
07	2880	N	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-
08	2821	N	2807	-0-	-14	-0-	2807	2			Y	-0-					-0-
09	2700	N	2591	-0-	-109	-0-	2591	2			Y	-0-					-0-
10	2883	N	2756	-0-	-127	-0-	2756	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1147	N	777	-0-	-370	-0-	777	2			N	-0-					-0-
09	1530	N	792	-0-	-738	-0-	792	2			N	-0-					-0-
10	1302	N	590	-0-	-712	-0-	590	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1297	-0-	-67	-0-	1296	2	1	9	Y	1	1	8			-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1578	2	1	9	Y	1	1	8			-0-
08	1407	N	1407	-0-	-0-	-0-	1406	2	1	9	Y	1	1	8			-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
*10	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2461	-0-	-639	2890	2460	2	1	9	Y	1	1	8			-0-
06	3000	N	3173	-0-	173	3063	3172	2	1	9	Y	1	1	8			-0-
07	3100	N	2919	-0-	-181	2882	2918	2	1	9	Y	1	1	8			-0-
08	3100	N	2544	-0-	-556	2326	2543	2	1	9	Y	1	1	8			-0-
09	5029	X	2703	-0-	-2326	-0-	2702	2	1	9	Y	1	1	8			-0-
10	2976	X	2685	-0-	-291	-0-	2685	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1561	-0-	-454	-0-	1561	2			Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
07	1643	N	1425	-0-	-218	-0-	1425	2			Y	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					-0-
09	1740	N	1408	-0-	-332	-0-	1408	2			Y	-0-					-0-
10	1426	N	1392	-0-	-34	-0-	1392	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3911	-0-	811	2373	3909	2	2	9	N	2	2	8			-0-
06	5755	X	3382	-0-	-2373	-0-	3382	2			N	-0-					-0-
07	3349	X	3349	-0-	-0-	-0-	3345	2	4	9	N	4	4	8			-0-
08	2821	X	2251	-0-	-570	-0-	2249	2	2	9	N	2	2	8			-0-
09	3322	X	3322	-0-	-0-	-0-	3311	2	11	9	N	10	10	8			-0-
*10	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1052	-0-	-684	-0-	1052	2			Y	-0-					-0-
06	2040	X	838	-0-	-1202	-0-	838	2			Y	-0-					-0-
07	2108	X	280	-0-	-1828	-0-	280	2			Y	-0-					-0-
08	2108	X	301	-0-	-1807	-0-	301	2			Y	-0-					-0-
09	2040	X	275	-0-	-1765	-0-	275	2			Y	-0-					-0-
10	1798	X	210	-0-	-1588	-0-	210	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1212	-0-	-338	-0-	1204	2	8	9	Y	7	7	8			-0-
06	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1	1	8			-0-
08	1209	N	919	-0-	-290	-0-	918	2	1	9	Y	1	1	8			-0-
09	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
*10	1335	N	1335	-0-	-0-	-0-	1331	2	4	9	Y	4	4	8			-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	1572	2	1	9	Y	1	1	8			-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					-0-
*10	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3975	X	3975	-0-	-0-	-0-	3974	2	1	9	Y	1	1	8			-0-
06	3875	X	3875	-0-	-0-	-0-	3874	2	1	9	Y	1	1	8			-0-
07	4267	X	4267	-0-	-0-	-0-	4266	2	1	9	Y	1	1	8			-0-
08	4237	X	4237	-0-	-0-	-0-	4235	2	2	9	Y	2	2	8			-0-
09	4246	X	4246	-0-	-0-	-0-	4243	2	3	9	Y	3	3	8			-0-
*10	4359	X	4359	-0-	-0-	-0-	4359	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	600	N	172	-0-	-428	-0-	172	2			N	-0-					-0-
07	558	N	373	-0-	-185	-0-	373	2			N	-0-					-0-
08	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					-0-
09	1140	N	1119	-0-	-21	-0-	1119	2			N	-0-					-0-
10	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

05	3100	N	4504	-0-	1404	5704	4494	2	10	9	N	9	9	8			-0-
06	3000	N	3313	-0-	313	6017	3310	2	3	9	N	3	3	8			-0-
07	8904	X	2887	-0-	-6017	-0-	2881	2	6	9	N	5	5	8			-0-
08	2485	X	2485	-0-	-0-	-0-	2479	2	6	9	N	5	5	8			-0-
09	2834	X	2834	-0-	-0-	-0-	2825	2	9	9	N	8	8	8			-0-
*10	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

05	899	N	874	-0-	-25	-0-	874	2			Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
08	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
09	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
*10	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

05	1953	N	1353	-0-	-600	-0-	1350	2	3	9	N	3	3	8			-0-
06	1860	N	738	-0-	-1122	-0-	738	2			N	-0-					-0-
07	1643	N	1598	-0-	-45	-0-	1598	2			N	-0-					-0-
08	1364	N	713	-0-	-651	-0-	713	2			N	-0-					-0-
09	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
10	1612	N	737	-0-	-875	-0-	737	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

05	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
07	682	N	582	-0-	-100	-0-	582	2			Y	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
10	682	N	497	-0-	-185	-0-	497	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
06	240	N	78	-0-	-162	-0-	78	2			N	-0-					-0-
07	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

05	1860	N	1541	-0-	-319	-0-	1540	2	1	9	N	1	1	8			-0-
06	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					-0-
07	1705	N	1486	-0-	-219	-0-	1485	2	1	9	N	1	1	8			-0-
08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
09	1590	N	1570	-0-	-20	-0-	1570	2			N	-0-					-0-
*10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1705	N	1704	-0-	-1	-0-	1704	2			N	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
*10	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

05	1674	N	1302	-0-	-372	-0-	1302	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	1333	N	1226	-0-	-107	-0-	1226	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

05	2852	X	2084	-0-	-768	-0-	2084	2			N	-0-					-0-
06	2760	X	2072	-0-	-688	-0-	2072	2			N	-0-					-0-
07	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
08	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
09	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
10	2852	X	2253	-0-	-599	-0-	2253	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

05	1519	N	1096	-0-	-423	-0-	1096	2			N	-0-					-0-
06	1470	N	1157	-0-	-313	-0-	1157	2			N	-0-					-0-
07	1457	N	1051	-0-	-406	-0-	1051	2			N	-0-					-0-
08	1085	N	936	-0-	-149	-0-	936	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*10	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

05	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
06	2130	N	1960	-0-	-170	-0-	1960	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	1950	N	1777	-0-	-173	-0-	1777	2			N	-0-					-0-
*10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

05	1457	N	1362	-0-	-95	-0-	1362	2			N	-0-					-0-
06	1380	N	1298	-0-	-82	-0-	1298	2			N	-0-					-0-
07	1488	N	1268	-0-	-220	-0-	1268	2			N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

05	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
06	1620	N	1416	-0-	-204	-0-	1415	2	1	9	N	1	1	8			-0-
07	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
08	1674	N	1453	-0-	-221	-0-	1453	2			N	-0-					-0-
09	1410	N	1256	-0-	-154	-0-	1256	2			N	-0-					-0-
10	1426	N	1405	-0-	-21	-0-	1405	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	2			Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
08	403	N	254	-0-	-149	-0-	254	2			Y	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	2			Y	-0-					-0-
10	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

05	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
06	870	N	743	-0-	-127	-0-	743	2			Y	-0-					-0-
07	868	N	746	-0-	-122	-0-	746	2			Y	-0-					-0-
08	837	N	681	-0-	-156	-0-	681	2			Y	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	2			Y	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
06	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-
07	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
08	465	N	154	-0-	-311	-0-	154	2			N	-0-					-0-
09	450	N	137	-0-	-313	-0-	137	2			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

05	2914	X	2694	-0-	-220	-0-	2694	2			N	-0-					-0-
06	2820	X	2503	-0-	-317	-0-	2503	2			N	-0-					-0-
07	2914	X	2439	-0-	-475	-0-	2439	2			N	-0-					-0-
08	2821	X	2679	-0-	-142	-0-	2679	2			N	-0-					-0-
09	2730	X	2501	-0-	-229	-0-	2501	2			N	-0-					-0-
10	2697	X	2476	-0-	-221	-0-	2476	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

05	1829	N	1457	-0-	-372	-0-	1454	2	3	9	N	3	3	8			-0-
06	1770	N	1485	-0-	-285	-0-	1484	2	1	9	N	1	1	8			-0-
07	1550	N	1525	-0-	-25	-0-	1523	2	2	9	N	2	2	8			-0-
08	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	N	2	2	8			-0-
09	1500	N	1275	-0-	-225	-0-	1272	2	3	9	N	3	3	8			-0-
10	1519	N	1286	-0-	-233	-0-	1286	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

05	2480	N	2348	-0-	-132	-0-	2348	2			Y	-0-					-0-
06	2460	N	2424	-0-	-36	-0-	2424	2			Y	-0-					-0-
07	2535	N	2535	-0-	-0-	-0-	2535	2			Y	-0-					-0-
08	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
09	2430	N	2104	-0-	-326	-0-	2104	2			Y	-0-					-0-
10	2542	N	2073	-0-	-469	-0-	2073	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

05	1953	N	1765	-0-	-188	-0-	1765	2			N	-0-					-0-
06	1890	N	1770	-0-	-120	-0-	1770	2			N	-0-					-0-
07	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
08	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
09	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
*10	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

05	3472	X	2341	-0-	-1131	-0-	2339	2	2	9	N	2	2	8			-0-
06	2700	X	2676	-0-	-24	-0-	2675	2	1	9	N	1	1	8			-0-
07	2666	X	2455	-0-	-211	-0-	2454	2	1	9	N	1	1	8			-0-
08	2356	X	2309	-0-	-47	-0-	2308	2	1	9	N	1	1	8			-0-
09	2670	X	2050	-0-	-620	-0-	2048	2	2	9	N	2	2	8			-0-
10	2759	X	2436	-0-	-323	-0-	2436	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

05	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
06	120	N	18	-0-	-102	-0-	18	2			N	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2774	X	2774	-0-	-0-	-0-	2773	2	1	9	Y	1	1	8			-0-
06	2490	X	2262	-0-	-228	-0-	2262	2			Y	-0-					-0-
07	2573	N	2246	-0-	-327	-0-	2246	2			Y	-0-					-0-
08	2573	N	2214	-0-	-359	-0-	2214	2			Y	-0-					-0-
09	2250	N	2233	-0-	-17	-0-	2233	2			Y	-0-					-0-
*10	2283	N	2283	-0-	-0-	-0-	2282	2	1	9	Y	1	1	8			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

05	403	N	284	-0-	-119	-0-	284	2			Y	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

05	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
06	1890	N	1291	-0-	-599	-0-	1291	2			Y	-0-					-0-
07	2077	N	2052	-0-	-25	-0-	2052	2			Y	-0-					-0-
08	2046	N	1989	-0-	-57	-0-	1989	2			Y	-0-					-0-
09	1290	N	746	-0-	-544	-0-	746	2			Y	-0-					-0-
10	2046	N	903	-0-	-1143	-0-	903	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

05	3937	X	3883	-0-	-54	-0-	3883	2			N	-0-					-0-
06	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
07	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
08	3937	X	3842	-0-	-95	-0-	3842	2			N	-0-					-0-
09	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
10	3937	X	3708	-0-	-229	-0-	3708	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

05	2097	N	2097	-0-	-0-	-0-	2097	2			Y	-0-					-0-
06	2417	N	2417	-0-	-0-	-0-	2417	2			Y	-0-					-0-
07	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
08	2015	N	1975	-0-	-40	-0-	1975	2			Y	-0-					-0-
09	1950	N	1724	-0-	-226	-0-	1724	2			Y	-0-					-0-
10	2015	N	1840	-0-	-175	-0-	1840	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

05	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1	1	8			-0-
06	3150	X	3113	-0-	-37	-0-	3113	2			N	-0-					-0-
07	3255	X	2423	-0-	-832	-0-	2423	2			N	-0-					-0-
08	3503	X	2793	-0-	-710	-0-	2793	2			N	-0-					-0-
09	3390	X	2771	-0-	-619	-0-	2771	2			N	-0-					-0-
10	3503	X	3103	-0-	-400	-0-	3102	2	1	9	N	1	1	8			-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

05	3100	N	4534	-0-	1434	4594	4519	2	15	9	Y	14	14	8			-0-
06	3000	N	5357	-0-	2357	6951	5357	2			Y	-0-					-0-
07	11606	X	4655	-0-	-6951	-0-	4648	2	7	9	Y	6	6	8			-0-
08	3830	X	3830	-0-	-0-	-0-	3823	2	7	9	Y	6	6	8			-0-
09	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
*10	2833	X	2833	-0-	-0-	-0-	2830	2	3	9	Y	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2699	-0-	-153	-0-	2696	2	3	9	N	3	3	8			-0-
06	2760	N	2663	-0-	-97	-0-	2662	2	1	9	N	1	1	8			-0-
07	2821	N	2587	-0-	-234	-0-	2586	2	1	9	N	1	1	8			-0-
08	2751	N	2751	-0-	-0-	-0-	2748	2	3	9	N	3	3	8			-0-
09	2670	N	2338	-0-	-332	-0-	2334	2	4	9	N	4	4	8			-0-
10	2573	N	2523	-0-	-50	-0-	2523	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1701	N	1701	-0-	-0-	-0-	1701	2			Y	-0-					-0-
06	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
07	3100	N	3674	-0-	574	574	3674	2			Y	-0-					-0-
08	3100	N	3394	-0-	294	868	3394	2			Y	-0-					-0-
09	3000	N	3122	-0-	122	990	3122	2			Y	-0-					-0-
*10	3955	X	2965	-0-	-990	-0-	2965	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	445	-0-	-144	-0-	445	2			Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	2			Y	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	2			Y	-0-					-0-
08	434	N	195	-0-	-239	-0-	195	2			Y	-0-					-0-
09	540	N	208	-0-	-332	-0-	208	2			Y	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3063	-0-	-130	-0-	3063	2			Y	-0-					-0-
06	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					-0-
07	3100	X	2942	-0-	-158	-0-	2940	2	2	9	Y	2	2	8			-0-
08	3069	X	2870	-0-	-199	-0-	2868	2	2	9	Y	2	2	8			-0-
09	3270	X	2874	-0-	-396	-0-	2874	2			Y	-0-					-0-
10	3379	X	2730	-0-	-649	-0-	2729	2	1	9	Y	1	1	8			-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1795	-0-	-189	-0-	1795	2			N	-0-					-0-
06	1740	N	1433	-0-	-307	-0-	1433	2			N	-0-					-0-
07	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-
08	1798	N	1756	-0-	-42	-0-	1756	2			N	-0-					-0-
09	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
10	1767	N	1740	-0-	-27	-0-	1740	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
06	1950	N	1809	-0-	-141	-0-	1809	2			N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
08	1891	N	1507	-0-	-384	-0-	1507	2			N	-0-					-0-
09	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
*10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
07	2776	N	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
08	2873	N	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
*10	2925	N	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	1456	2			Y	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-
08	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
*10	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2741	X	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
06	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
07	2666	X	2562	-0-	-104	-0-	2562	2			Y	-0-					-0-
08	2666	X	2427	-0-	-239	-0-	2427	2			Y	-0-					-0-
09	2580	N	2453	-0-	-127	-0-	2453	2			Y	-0-					-0-
10	2573	N	2259	-0-	-314	-0-	2259	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2440	X	2440	-0-	-0-	-0-	2440	2			Y	-0-					-0-
06	2409	X	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
07	2479	X	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
08	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
09	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
*10	1650	X	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2733	-0-	-243	-0-	2733	2			Y	-0-					-0-
06	3120	X	2740	-0-	-380	-0-	2740	2			Y	-0-					-0-
07	3224	X	3166	-0-	-58	-0-	3166	2			Y	-0-					-0-
08	3224	X	3106	-0-	-118	-0-	3106	2			Y	-0-					-0-
09	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
10	3162	X	2873	-0-	-289	-0-	2873	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1376	-0-	-763	-0-	1376	2			N	-0-					-0-
06	2070	N	1511	-0-	-559	-0-	1511	2			N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
08	1364	N	1134	-0-	-230	-0-	1134	2			N	-0-					-0-
09	1500	N	1482	-0-	-18	-0-	1480	2	2	9	N	2	2	8			-0-
10	1643	N	1502	-0-	-141	-0-	1502	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1	1	8			-0-
06	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
07	3100	N	8109	-0-	5009	5009	8106	2	3	9	N	3	3	8			-0-
08	3100	N	6029	-0-	2929	7938	6027	2	2	9	N	2	2	8			-0-
09	3000	N	4865	-0-	1865	9803	4865	2			N	-0-					-0-
*10	13742	X	3939	-0-	-9803	-0-	3938	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2169	-0-	-125	-0-	2166	2	3	9	Y	3	3	8			-0-
06	2220	N	2158	-0-	-62	-0-	2158	2			Y	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	2197	2	2	9	Y	2	2	8			-0-
08	2170	N	1995	-0-	-175	-0-	1993	2	2	9	Y	2	2	8			-0-
09	2160	N	2036	-0-	-124	-0-	2036	2			Y	-0-					-0-
*10	2270	N	2270	-0-	-0-	-0-	2268	2	2	9	Y	2	2	8			-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3015	-0-	-85	2720	3015	2			N	-0-					-0-
06	3000	N	2746	-0-	-254	2466	2746	2			N	-0-					-0-
07	3100	N	2731	-0-	-369	2097	2731	2			N	-0-					-0-
08	3100	N	2403	-0-	-697	1400	2403	2			N	-0-					-0-
09	3000	N	2197	-0-	-803	597	2197	2			N	-0-					-0-
10	2728	N	2112	-0-	-616	-0-	2112	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2630	-0-	-470	-0-	2630	2			Y	-0-					-0-
06	2970	X	2767	-0-	-203	-0-	2767	2			Y	-0-					-0-
07	3317	X	3092	-0-	-225	-0-	3092	2			Y	-0-					-0-
08	3317	X	2547	-0-	-770	-0-	2547	2			Y	-0-					-0-
09	3210	X	2459	-0-	-751	-0-	2459	2			Y	-0-					-0-
*10	3143	X	3143	-0-	-0-	-0-	3143	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2590	-0-	-572	-0-	2590	2			Y	-0-					-0-
06	3240	X	2938	-0-	-302	-0-	2938	2			Y	-0-					-0-
07	3348	X	2864	-0-	-484	-0-	2864	2			Y	-0-					-0-
08	3348	X	2181	-0-	-1167	-0-	2181	2			Y	-0-					-0-
09	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					-0-
10	3038	X	2470	-0-	-568	-0-	2470	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2330	N	2330	-0-	-0-	-0-	2326	2	4	9	N	4	4	8			27
06	1995	N	1995	-0-	-0-	-0-	1993	2	2	9	N	2	2	8			27
07	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	N	4	4	8			27
08	2723	N	2723	-0-	-0-	-0-	2717	2	6	9	N	5	5	8			27
09	2543	N	2543	-0-	-0-	-0-	2535	2	8	9	N	7	7	8			27
*10	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
07	2412	N	2412	-0-	-0-	-0-	2406	2	6	9	Y	5	5	8			-0-
08	2681	N	2681	-0-	-0-	-0-	2675	2	6	9	Y	5	5	8			-0-
09	3000	N	3489	-0-	489	489	3489	2			Y	-0-					-0-
*10	3100	N	3615	-0-	515	1004	3611	2	4	9	Y	4	4	8			-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
07	1581	N	1451	-0-	-130	-0-	1451	2			Y	-0-					-0-
08	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
09	1530	N	1494	-0-	-36	-0-	1494	2			Y	-0-					-0-
10	1457	N	1394	-0-	-63	-0-	1394	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3050	N	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
06	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
07	3044	N	3044	-0-	-0-	-0-	3043	2	1	9	N	1	1	8			-0-
08	2945	N	2864	-0-	-81	-0-	2863	2	1	9	N	1	1	8			-0-
09	2850	N	2611	-0-	-239	-0-	2611	2			N	-0-					-0-
10	2945	N	2791	-0-	-154	-0-	2790	2	1	9	N	1	1	8			-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3084	-0-	-419	-0-	3082	2	2	9	Y	2	2	8			-0-
06	3390	X	2505	-0-	-885	-0-	2505	2			Y	-0-					-0-
07	3503	X	2661	-0-	-842	-0-	2660	2	1	9	Y	1	1	8			-0-
08	3410	X	2844	-0-	-566	-0-	2843	2	1	9	Y	1	1	8			-0-
09	2970	X	2670	-0-	-300	-0-	2667	2	3	9	Y	3	3	8			-0-
*10	3139	X	3139	-0-	-0-	-0-	3139	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1447	-0-	-41	-0-	1445	2	2	9	N	2	2	8			-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1519	N	1359	-0-	-160	-0-	1358	2	1	9	N	1	1	8			-0-
08	1674	N	1674	-0-	-0-	-0-	1673	2	1	9	N	1	1	8			-0-
09	1440	N	1280	-0-	-160	-0-	1280	2			N	-0-					-0-
*10	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
07	1798	N	1352	-0-	-446	-0-	1352	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
09	2010	N	1481	-0-	-529	-0-	1481	2			N	-0-					-0-
10	1364	N	1095	-0-	-269	-0-	1095	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1452	-0-	-315	-0-	1452	2			N	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
09	1710	N	1366	-0-	-344	-0-	1366	2			N	-0-					-0-
10	1612	N	1439	-0-	-173	-0-	1439	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	846	-0-	-146	-0-	846	2			N	-0-					-0-
06	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-
07	868	N	754	-0-	-114	-0-	754	2			N	-0-					-0-
08	837	N	791	-0-	-46	-0-	791	2			N	-0-					-0-
09	780	N	733	-0-	-47	-0-	733	2			N	-0-					-0-
10	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2745	-0-	-107	-0-	2745	2			Y	-0-					-0-
06	2730	N	2659	-0-	-71	-0-	2659	2			Y	-0-					-0-
07	2759	N	2681	-0-	-78	-0-	2681	2			Y	-0-					-0-
08	2759	N	2700	-0-	-59	-0-	2700	2			Y	-0-					-0-
09	2670	N	2547	-0-	-123	-0-	2547	2			Y	-0-					-0-
10	2666	N	2597	-0-	-69	-0-	2597	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
08	1798	N	1455	-0-	-343	-0-	1455	2			Y	-0-					-0-
09	1920	N	1067	-0-	-853	-0-	1067	2			Y	-0-					-0-
10	1860	N	1223	-0-	-637	-0-	1223	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1499	-0-	-51	-0-	1499	2			N	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
07	1302	N	1089	-0-	-213	-0-	1089	2			N	-0-					-0-
08	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					-0-
09	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
*10	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3583	-0-	-261	-0-	3581	2	2	9	N	2	2	8			-0-
06	3690	X	3602	-0-	-88	-0-	3602	2			N	-0-					-0-
07	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	N	1	1	8			-0-
08	4252	X	4252	-0-	-0-	-0-	4251	2	1	9	N	1	1	8			-0-
09	3600	X	3433	-0-	-167	-0-	3433	2			N	-0-					-0-
10	3999	X	3612	-0-	-387	-0-	3611	2	1	9	N	1	1	8			-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
09	1350	N	346	-0-	-1004	-0-	346	2			N	-0-					-0-
10	744	N	427	-0-	-317	-0-	427	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	510	N	352	-0-	-158	-0-	352	2			Y	-0-					-0-
07	403	N	219	-0-	-184	-0-	219	2			Y	-0-					-0-
08	372	N	171	-0-	-201	-0-	171	2			Y	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	2			Y	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2301	N	2119	-0-	-182	-0-	2119	2			N	-0-					-0-
06	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
07	5392	X	5392	-0-	-0-	-0-	5389	2	3	9	N	3	3	8			-0-
08	4905	X	4905	-0-	-0-	-0-	4901	2	4	9	N	4	4	8			-0-
09	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
*10	3951	X	3951	-0-	-0-	-0-	3950	2	1	9	N	1	1	8			-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2641	X	2641	-0-	-0-	-0-	2641	2			Y	-0-					-0-
06	2910	X	2545	-0-	-365	-0-	2545	2			Y	-0-					-0-
07	3007	X	1066	-0-	-1941	-0-	1066	2			Y	-0-					-0-
08	3007	X	918	-0-	-2089	-0-	918	2			Y	-0-					-0-
09	2670	X	1125	-0-	-1545	-0-	1125	2			Y	-0-					-0-
10	2635	X	1017	-0-	-1618	-0-	1017	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1589	-0-	-116	-0-	1587	2	2	9	N	2	2	8			-0-
06	1710	N	1665	-0-	-45	-0-	1665	2			N	-0-					-0-
07	1767	N	1606	-0-	-161	-0-	1604	2	2	9	N	2	2	8			-0-
08	1581	N	1390	-0-	-191	-0-	1389	2	1	9	N	1	1	8			-0-
09	1680	N	992	-0-	-688	-0-	992	2			N	-0-					-0-
10	1612	N	1138	-0-	-474	-0-	1137	2	1	9	N	1	1	8			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4409	-0-	1309	1628	4409	2			N	-0-					-0-
06	3000	N	4646	-0-	1646	3274	4646	2			N	-0-					-0-
07	7710	X	4436	-0-	-3274	-0-	4436	2			N	-0-					-0-
08	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
*10	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2825	X	2825	-0-	-0-	-0-	2822	2	3	9	N	3	3	8			-0-
06	2460	X	2266	-0-	-194	-0-	2265	2	1	9	N	1	1	8			-0-
07	2542	X	1892	-0-	-650	-0-	1890	2	2	9	N	2	2	8			-0-
08	2542	X	2289	-0-	-253	-0-	2287	2	2	9	N	2	2	8			-0-
09	2460	X	1876	-0-	-584	-0-	1873	2	3	9	N	3	3	8			-0-
10	2542	X	1356	-0-	-1186	-0-	1356	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	813	2	1	9	N	1	1	8			-0-
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
08	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
09	810	N	713	-0-	-97	-0-	713	2			N	-0-					-0-
10	806	N	654	-0-	-152	-0-	654	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2086	N	2086	-0-	-0-	-0-	2082	2	4	9	Y	4	4	8			-0-
06	2010	N	2010	-0-	-0-	-0-	2010	2			Y	-0-					-0-
07	2245	N	2245	-0-	-0-	-0-	2244	2	1	9	Y	1	1	8			-0-
08	2077	N	2012	-0-	-65	-0-	2011	2	1	9	Y	1	1	8			-0-
09	2010	N	1877	-0-	-133	-0-	1877	2			Y	-0-					-0-
10	2077	N	1556	-0-	-521	-0-	1554	2	2	9	Y	2	2	8			-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
*10	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
06	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
07	3100	N	3215	-0-	115	115	3207	2	8	9	Y	7	7	8			-0-
08	2506	N	2391	-0-	-115	-0-	2382	2	9	9	Y	8	8	8			-0-
09	2896	N	2896	-0-	-0-	-0-	2875	2	21	9	Y	19	19	8			-0-
10	2449	X	2177	-0-	-272	-0-	2177	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1905	-0-	-48	-0-	1905	2			N	-0-					-0-
06	1890	X	1835	-0-	-55	-0-	1835	2			N	-0-					-0-
07	1953	X	1076	-0-	-877	-0-	1076	2			N	-0-					-0-
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
09	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
10	1891	X	1721	-0-	-170	-0-	1721	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1	1	8			-0-
06	2394	N	2394	-0-	-0-	-0-	2391	2	3	9	N	3	3	8			-0-
07	2221	N	2221	-0-	-0-	-0-	2217	2	4	9	N	4	4	8			-0-
08	2083	N	2083	-0-	-0-	-0-	2076	2	7	9	N	6	6	8			-0-
09	1946	N	1946	-0-	-0-	-0-	1936	2	10	9	N	9	9	8			-0-
*10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	1232	2	3	9	N	3	3	8			-0-
06	1200	N	1162	-0-	-38	-0-	1160	2	2	9	N	2	2	8			-0-
07	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3	3	8			-0-
08	1240	N	1096	-0-	-144	-0-	1094	2	2	9	N	2	2	8			-0-
09	1170	N	1156	-0-	-14	-0-	1150	2	6	9	N	5	5	8			-0-
10	1271	N	1164	-0-	-107	-0-	1164	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1909	N	1909	-0-	-0-	-0-	1908	2	1	9	N	1	1	8			-0-
08	1798	N	1798	-0-	-0-	-0-	1797	2	1	9	N	1	1	8			-0-
09	1770	N	1559	-0-	-211	-0-	1559	2			N	-0-					-0-
*10	2016	N	2016	-0-	-0-	-0-	2015	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5699	X	5699	-0-	-0-	-0-	5699	2			Y	-0-					-0-
06	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-
07	2821	X	363	-0-	-2458	-0-	363	2			Y	-0-					-0-
08	7182	X	7182	-0-	-0-	-0-	7180	2	2	9	Y	2	2	8			-0-
09	5416	X	5416	-0-	-0-	-0-	5416	2			Y	-0-					-0-
*10	6776	X	6776	-0-	-0-	-0-	6776	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2434	N	2434	-0-	-0-	-0-	2432	2	2	9	N	2	2	8			-0-
06	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	2450	2	1	9	N	1	1	8			-0-
08	2548	N	2548	-0-	-0-	-0-	2547	2	1	9	N	1	1	8			-0-
09	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
*10	2635	N	2635	-0-	-0-	-0-	2634	2	1	9	N	1	1	8			-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
07	1860	N	1396	-0-	-464	-0-	1396	2			N	-0-					-0-
08	1364	N	1038	-0-	-326	-0-	1038	2			N	-0-					-0-
09	1380	N	1035	-0-	-345	-0-	1035	2			N	-0-					-0-
10	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
09	570	N	382	-0-	-188	-0-	382	2			Y	-0-					-0-
10	589	N	388	-0-	-201	-0-	388	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
06	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
07	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
08	2356	N	2235	-0-	-121	-0-	2235	2			N	-0-					-0-
09	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
*10	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3179	-0-	-169	-0-	3179	2			N	-0-					-0-
06	3240	X	2697	-0-	-543	-0-	2697	2			N	-0-					-0-
07	3348	X	3118	-0-	-230	-0-	3117	2	1	9	N	1	1	8			-0-
08	3317	X	2874	-0-	-443	-0-	2873	2	1	9	N	1	1	8			-0-
09	3120	X	2745	-0-	-375	-0-	2744	2	1	9	N	1	1	8			-0-
10	3193	X	3139	-0-	-54	-0-	3139	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	1995	-0-	-1074	-0-	1995	2			Y	-0-					-0-
06	3990	X	2204	-0-	-1786	-0-	2204	2			Y	-0-					-0-
07	4123	X	3931	-0-	-192	-0-	3931	2			Y	-0-					-0-
08	4123	X	3782	-0-	-341	-0-	3782	2			Y	-0-					-0-
09	2190	X	1515	-0-	-675	-0-	1515	2			Y	-0-					-0-
10	3937	X	1425	-0-	-2512	-0-	1425	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	Y	6	6	8			-0-
06	2190	N	1848	-0-	-342	-0-	1845	2	3	9	Y	3	3	8			-0-
07	1778	N	1778	-0-	-0-	-0-	1771	2	7	9	Y	6	6	8			-0-
08	2015	N	1470	-0-	-545	-0-	1468	2	2	9	Y	2	2	8			-0-
09	1860	N	1596	-0-	-264	-0-	1592	2	4	9	Y	4	4	8			-0-
*10	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3148	-0-	-355	-0-	3148	2			Y	-0-					-0-
06	3330	X	2990	-0-	-340	-0-	2990	2			Y	-0-					-0-
07	3441	X	3065	-0-	-376	-0-	3065	2			Y	-0-					-0-
08	3162	X	2934	-0-	-228	-0-	2934	2			Y	-0-					-0-
09	3060	X	2999	-0-	-61	-0-	2999	2			Y	-0-					-0-
10	3162	X	2835	-0-	-327	-0-	2835	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
06	2220	X	1799	-0-	-421	-0-	1799	2			Y	-0-					-0-
07	4188	X	4188	-0-	-0-	-0-	4188	2			Y	-0-					-0-
08	3926	X	3926	-0-	-0-	-0-	3926	2			Y	-0-					-0-
09	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					-0-
10	3565	X	3549	-0-	-16	-0-	3549	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-
07	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					-0-
08	3689	X	3626	-0-	-63	-0-	3626	2			Y	-0-					-0-
09	3630	X	3582	-0-	-48	-0-	3582	2			Y	-0-					-0-
10	3751	X	3382	-0-	-369	-0-	3382	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2484	X	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-
06	2910	X	2618	-0-	-292	-0-	2618	2			Y	-0-					-0-
07	3007	X	2758	-0-	-249	-0-	2758	2			Y	-0-					-0-
08	3007	X	2629	-0-	-378	-0-	2629	2			Y	-0-					-0-
09	2610	X	2386	-0-	-224	-0-	2386	2			Y	-0-					-0-
10	2759	X	2491	-0-	-268	-0-	2491	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	120	N	23	-0-	-97	-0-	23	2			N	-0-					-0-
10	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1004	-0-	-112	-0-	1004	2			Y	-0-					-0-
06	960	N	812	-0-	-148	-0-	812	2			Y	-0-					-0-
07	1085	N	919	-0-	-166	-0-	919	2			Y	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
10	930	N	870	-0-	-60	-0-	870	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1895	N	1895	-0-	-0-	-0-	1889	2	6	9	N	5	5	8			-0-
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2326	2	1	9	N	1	1	8			-0-
08	2293	N	2293	-0-	-0-	-0-	2291	2	2	9	N	2	2	8			-0-
09	2070	N	1999	-0-	-71	-0-	1999	2			N	-0-					-0-
10	2325	N	1909	-0-	-416	-0-	1905	2	4	9	N	4	4	8			-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
07	465	N	272	-0-	-193	-0-	272	2			N	-0-					-0-
08	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
09	450	N	277	-0-	-173	-0-	277	2			N	-0-					-0-
10	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
06	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
07	1798	N	1358	-0-	-440	-0-	1358	2			N	-0-					-0-
08	1922	N	1598	-0-	-324	-0-	1598	2			N	-0-					-0-
09	1860	N	1248	-0-	-612	-0-	1248	2			N	-0-					-0-
10	1364	N	1298	-0-	-66	-0-	1298	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
06	1440	N	1418	-0-	-22	-0-	1418	2			N	-0-					-0-
07	1519	N	1327	-0-	-192	-0-	1327	2			N	-0-					-0-
08	1519	N	1429	-0-	-90	-0-	1429	2			N	-0-					-0-
09	1410	N	1367	-0-	-43	-0-	1367	2			N	-0-					-0-
*10	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
06	2070	N	1475	-0-	-595	-0-	1475	2			N	-0-					-0-
07	3100	N	3421	-0-	321	321	3421	2			N	-0-					-0-
08	3100	N	3171	-0-	71	392	3171	2			N	-0-					-0-
09	3000	N	2775	-0-	-225	167	2775	2			N	-0-					-0-
*10	2787	X	2620	-0-	-167	-0-	2620	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2120	-0-	-298	-0-	2120	2			Y	-0-					-0-
06	2040	N	1938	-0-	-102	-0-	1938	2			Y	-0-					-0-
07	2201	N	2057	-0-	-144	-0-	2057	2			Y	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
09	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
*10	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2144	N	2144	-0-	-0-	-0-	2143	2	1	9	N	1	1	8			-0-
06	2038	N	2038	-0-	-0-	-0-	2037	2	1	9	N	1	1	8			-0-
07	2201	N	2005	-0-	-196	-0-	2004	2	1	9	N	1	1	8			-0-
08	2139	N	1996	-0-	-143	-0-	1995	2	1	9	N	1	1	8			-0-
09	2040	N	1927	-0-	-113	-0-	1925	2	2	9	N	2	2	8			-0-
*10	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
06	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
07	2666	X	2300	-0-	-366	-0-	2300	2			N	-0-					-0-
08	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
09	3060	X	2435	-0-	-625	-0-	2435	2			N	-0-					-0-
10	3162	X	2130	-0-	-1032	-0-	2130	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					-0-
06	960	N	854	-0-	-106	-0-	854	2			Y	-0-					-0-
07	961	N	795	-0-	-166	-0-	795	2			Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-
07	1891	N	1829	-0-	-62	-0-	1829	2			Y	-0-					-0-
08	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
09	1650	N	1523	-0-	-127	-0-	1523	2			Y	-0-					-0-
10	1829	N	1623	-0-	-206	-0-	1623	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1360	N	1360	-0-	-0-	-0-	1359	2	1	9	N	1	1	8			-0-
06	1350	N	1240	-0-	-110	-0-	1239	2	1	9	N	1	1	8			-0-
07	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
*10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2683	N	2683	-0-	-0-	-0-	2680	2	3	9	N	3	3	8			-0-
06	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	N	1	1	8			-0-
07	2528	N	2528	-0-	-0-	-0-	2526	2	2	9	N	2	2	8			-0-
08	2122	N	2122	-0-	-0-	-0-	2120	2	2	9	N	2	2	8			-0-
09	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2	2	8			-0-
*10	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
06	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
08	1736	N	1308	-0-	-428	-0-	1308	2			Y	-0-					-0-
09	2010	N	1186	-0-	-824	-0-	1186	2			Y	-0-					-0-
10	2015	N	1172	-0-	-843	-0-	1172	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4375	X	4375	-0-	-0-	-0-	4375	2			Y	-0-					-0-
06	3901	X	3901	-0-	-0-	-0-	3901	2			Y	-0-					-0-
07	3779	X	3779	-0-	-0-	-0-	3779	2			Y	-0-					-0-
08	2015	X	1682	-0-	-333	-0-	1682	2			Y	-0-					-0-
09	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
*10	2842	X	2842	-0-	-0-	-0-	2842	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
06	1320	N	1313	-0-	-7	-0-	1313	2			Y	-0-					-0-
07	1333	N	1296	-0-	-37	-0-	1296	2			Y	-0-					-0-
08	1333	N	1258	-0-	-75	-0-	1258	2			Y	-0-					-0-
09	1320	N	1095	-0-	-225	-0-	1095	2			Y	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	1278	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2779	-0-	-259	-0-	2779	2			Y	-0-					-0-
06	2940	X	2710	-0-	-230	-0-	2710	2			Y	-0-					-0-
07	3038	X	2156	-0-	-882	-0-	2156	2			Y	-0-					-0-
08	2790	X	2233	-0-	-557	-0-	2233	2			Y	-0-					-0-
09	2700	X	1476	-0-	-1224	-0-	1476	2			Y	-0-					-0-
10	2790	X	2371	-0-	-419	-0-	2371	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	744	N	617	-0-	-127	-0-	617	2			N	-0-					-0-
09	1050	N	589	-0-	-461	-0-	589	2			N	-0-					-0-
10	651	N	572	-0-	-79	-0-	572	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
*10	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
09	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-
10	1147	N	899	-0-	-248	-0-	899	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1290	N	644	-0-	-646	-0-	644	2			N	-0-					-0-
*10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1744	-0-	-116	-0-	1743	2	1	9	N	1	1	8			-0-
06	2010	N	1198	-0-	-812	-0-	1198	2			N	-0-					-0-
07	2046	N	1423	-0-	-623	-0-	1423	2			N	-0-					-0-
08	1736	N	1494	-0-	-242	-0-	1494	2			N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1426	N	1299	-0-	-127	-0-	1299	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2265	-0-	-60	-0-	2265	2			Y	-0-					-0-
06	2250	X	2132	-0-	-118	-0-	2132	2			Y	-0-					-0-
07	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
08	3924	X	3924	-0-	-0-	-0-	3924	2			Y	-0-					-0-
09	4248	X	4248	-0-	-0-	-0-	4248	2			Y	-0-					-0-
*10	4324	X	4324	-0-	-0-	-0-	4324	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2752	-0-	-69	-0-	2752	2			Y	-0-					-0-
06	2850	X	2433	-0-	-417	-0-	2433	2			Y	-0-					-0-
07	2883	X	2639	-0-	-244	-0-	2639	2			Y	-0-					-0-
08	2883	X	2541	-0-	-342	-0-	2541	2			Y	-0-					-0-
09	2670	X	2431	-0-	-239	-0-	2431	2			Y	-0-					-0-
*10	2775	X	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1236	-0-	-190	-0-	1236	2			N	-0-					-0-
06	1650	N	1512	-0-	-138	-0-	1511	2	1	9	N	1	1	8			-0-
07	1519	N	1382	-0-	-137	-0-	1382	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1500	N	1200	-0-	-300	-0-	1200	2			N	-0-					-0-
10	1395	N	1360	-0-	-35	-0-	1360	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	N	5	5	8			-0-
06	1150	N	1150	-0-	-0-	-0-	1148	2	2	9	N	2	2	8			-0-
07	1144	N	1144	-0-	-0-	-0-	1140	2	4	9	N	4	4	8			-0-
08	1121	N	1121	-0-	-0-	-0-	1117	2	4	9	N	4	4	8			-0-
09	1084	N	1084	-0-	-0-	-0-	1076	2	8	9	N	7	7	8			-0-
*10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3316	-0-	-342	-0-	3316	2			N	-0-					-0-
06	3540	X	3221	-0-	-319	-0-	3221	2			N	-0-					-0-
07	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
08	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-
09	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-
*10	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
07	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
*10	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2280	X	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
06	2236	X	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	2243	2			Y	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
09	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
*10	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3341	-0-	-100	-0-	3341	2			N	-0-					-0-
06	3330	X	2608	-0-	-722	-0-	2608	2			N	-0-					-0-
07	3441	X	2872	-0-	-569	-0-	2872	2			N	-0-					-0-
08	3441	X	2676	-0-	-765	-0-	2676	2			N	-0-					-0-
09	3270	X	3106	-0-	-164	-0-	3106	2			N	-0-					-0-
10	3348	X	3035	-0-	-313	-0-	3035	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	511	-0-	-233	-0-	511	2			Y	-0-					-0-
06	2280	N	354	-0-	-1926	-0-	354	2			Y	-0-					-0-
07	2573	X	929	-0-	-1644	-0-	929	2			Y	-0-					-0-
08	2573	X	495	-0-	-2078	-0-	495	2			Y	-0-					-0-
09	2490	X	235	-0-	-2255	-0-	235	2			Y	-0-					-0-
10	930	X	917	-0-	-13	-0-	917	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1054	N	842	-0-	-212	-0-	842	2			N	-0-					-0-
08	1147	N	874	-0-	-273	-0-	874	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	655	-0-	-1453	-0-	655	2			N	-0-					-0-
06	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
07	2015	N	1967	-0-	-48	-0-	1967	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	2580	N	1895	-0-	-685	-0-	1895	2			N	-0-					-0-
10	1953	N	1828	-0-	-125	-0-	1828	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
06	1560	N	1119	-0-	-441	-0-	1119	2			Y	-0-					-0-
07	1922	N	1816	-0-	-106	-0-	1816	2			Y	-0-					-0-
08	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
10	1829	N	1794	-0-	-35	-0-	1794	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			Y	-0-					-0-
07	217	N	137	-0-	-80	-0-	137	2			Y	-0-					-0-
08	620	N	140	-0-	-480	-0-	140	2			Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2423	-0-	-243	-0-	2420	2	3	9	Y	3	3	8			-0-
06	2670	N	2378	-0-	-292	-0-	2378	2			Y	-0-					-0-
07	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	2559	2	1	9	Y	1	1	8			-0-
09	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
*10	2603	N	2603	-0-	-0-	-0-	2601	2	2	9	Y	2	2	8			-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
07	2711	N	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
08	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
*10	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2782	-0-	-380	-0-	2782	2			Y	-0-					-0-
06	3060	X	3043	-0-	-17	-0-	3043	2			Y	-0-					-0-
07	3162	X	2858	-0-	-304	-0-	2858	2			Y	-0-					-0-
08	3069	X	3029	-0-	-40	-0-	3029	2			Y	-0-					-0-
09	3030	X	2909	-0-	-121	-0-	2909	2			Y	-0-					-0-
10	3131	X	2939	-0-	-192	-0-	2939	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2264	-0-	-30	-0-	2264	2			Y	-0-					-0-
06	2190	N	2144	-0-	-46	-0-	2144	2			Y	-0-					-0-
07	2325	N	2269	-0-	-56	-0-	2269	2			Y	-0-					-0-
08	2263	N	2245	-0-	-18	-0-	2245	2			Y	-0-					-0-
09	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
*10	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	N	1792	-0-	-0-	-0-	1788	2	4	9	Y	4	4	8			-0-
06	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1763	2	1	9	Y	1	1	8			-0-
08	1705	N	1574	-0-	-131	-0-	1573	2	1	9	Y	1	1	8			-0-
09	1650	N	1610	-0-	-40	-0-	1610	2			Y	-0-					-0-
10	1705	N	1564	-0-	-141	-0-	1562	2	2	9	Y	2	2	8			-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3833	X	3833	-0-	-0-	-0-	3832	2	1	9	N	1	1	8			-0-
06	3180	X	3154	-0-	-26	-0-	3154	2			N	-0-					-0-
07	3667	X	3667	-0-	-0-	-0-	3666	2	1	9	N	1	1	8			-0-
08	3286	X	2852	-0-	-434	-0-	2851	2	1	9	N	1	1	8			-0-
09	3180	X	2092	-0-	-1088	-0-	2091	2	1	9	N	1	1	8			-0-
10	3286	X	1580	-0-	-1706	-0-	1580	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2214	N	2214	-0-	-0-	-0-	2208	2	6	9	Y	5	5	8			-0-
06	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-
07	2294	N	1996	-0-	-298	-0-	1995	2	1	9	Y	1	1	8			-0-
08	2201	N	1966	-0-	-235	-0-	1965	2	1	9	Y	1	1	8			-0-
09	2220	N	1414	-0-	-806	-0-	1414	2			Y	-0-					-0-
*10	2173	N	2173	-0-	-0-	-0-	2170	2	3	9	Y	3	3	8			-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2297	-0-	-338	-0-	2297	2			Y	-0-					-0-
06	2430	N	2103	-0-	-327	-0-	2103	2			Y	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
08	2294	N	2252	-0-	-42	-0-	2252	2			Y	-0-					-0-
09	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
10	2356	N	2157	-0-	-199	-0-	2157	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2227	-0-	-5	-0-	2226	2	1	9	Y	1	1	8			-0-
06	2340	N	2080	-0-	-260	-0-	2080	2			Y	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
08	2232	N	1978	-0-	-254	-0-	1978	2			Y	-0-					-0-
09	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
10	2418	N	1984	-0-	-434	-0-	1984	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2799	-0-	-53	-0-	2799	2			Y	-0-					-0-
06	2760	X	2539	-0-	-221	-0-	2539	2			Y	-0-					-0-
07	2852	X	2708	-0-	-144	-0-	2708	2			Y	-0-					-0-
08	2852	X	2201	-0-	-651	-0-	2201	2			Y	-0-					-0-
09	2760	X	2476	-0-	-284	-0-	2476	2			Y	-0-					-0-
10	2697	N	2041	-0-	-656	-0-	2041	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2736	N	2736	-0-	-0-	-0-	2735	2	1	9	Y	1	1	8			-0-
06	3000	N	3165	-0-	165	165	3165	2			Y	-0-					-0-
07	3100	N	5923	-0-	2823	2988	5920	2	3	9	Y	3	3	8			-0-
08	3100	N	3672	-0-	572	3560	3670	2	2	9	Y	2	2	8			-0-
09	7189	X	3629	-0-	-3560	-0-	3629	2			Y	-0-					-0-
*10	3664	X	3664	-0-	-0-	-0-	3663	2	1	9	Y	1	1	8			-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1696	-0-	-350	-0-	1694	2	2	9	Y	2	2	8			-0-
06	1890	N	1711	-0-	-179	-0-	1710	2	1	9	Y	1	1	8			-0-
07	2046	N	1625	-0-	-421	-0-	1623	2	2	9	Y	2	2	8			-0-
08	1705	N	1591	-0-	-114	-0-	1590	2	1	9	Y	1	1	8			-0-
09	1710	N	1461	-0-	-249	-0-	1459	2	2	9	Y	2	2	8			-0-
10	1612	N	1481	-0-	-131	-0-	1481	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	37	-0-	-893	-0-	37	2			Y	-0-					-0-
06	900	N	752	-0-	-148	-0-	752	2			Y	-0-					-0-
07	930	N	460	-0-	-470	-0-	460	2			Y	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1859	-0-	-218	-0-	1858	2	1	9	Y	1	1	8			-0-
06	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1992	2	1	9	Y	1	1	8			-0-
08	1860	N	1707	-0-	-153	-0-	1706	2	1	9	Y	1	1	8			-0-
09	2160	N	1810	-0-	-350	-0-	1810	2			Y	-0-					-0-
*10	2105	N	2105	-0-	-0-	-0-	2104	2	1	9	Y	1	1	8			-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2877	-0-	-533	-0-	2877	2			Y	-0-					-0-
06	3240	X	2552	-0-	-688	-0-	2552	2			Y	-0-					-0-
07	3348	X	2321	-0-	-1027	-0-	2321	2			Y	-0-					-0-
08	3131	X	2787	-0-	-344	-0-	2787	2			Y	-0-					-0-
09	3030	X	2139	-0-	-891	-0-	2139	2			Y	-0-					-0-
10	2883	X	2061	-0-	-822	-0-	2061	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1761	-0-	-6	-0-	1757	2	4	9	Y	4	4	8			-0-
06	1590	N	1411	-0-	-179	-0-	1411	2			Y	-0-					-0-
07	1705	N	1569	-0-	-136	-0-	1568	2	1	9	Y	1	1	8			-0-
08	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	Y	1	1	8			-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
*10	1703	N	1703	-0-	-0-	-0-	1701	2	2	9	Y	2	2	8			-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	930	-0-	-1395	-0-	930	2			N	-0-					-0-
06	2250	X	1173	-0-	-1077	-0-	1173	2			N	-0-					-0-
07	2325	X	345	-0-	-1980	-0-	345	2			N	-0-					-0-
08	2325	X	611	-0-	-1714	-0-	611	2			N	-0-					-0-
09	2496	X	2496	-0-	-0-	-0-	2490	2	6	9	N	5	5	8			-0-
*10	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2786	-0-	-159	-0-	2785	2	1	9	Y	1	1	8			-0-
06	2651	N	2651	-0-	-0-	-0-	2651	2			Y	-0-					-0-
07	2835	N	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
08	2790	N	2217	-0-	-573	-0-	2217	2			Y	-0-					-0-
09	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
10	2821	N	2635	-0-	-186	-0-	2635	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	200	-0-	-141	-0-	200	2			Y	-0-					-0-
06	330	N	187	-0-	-143	-0-	187	2			Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848																	
05	2914	X	2814	-0-	-100	-0-	2811	2	3	9	N	3	3	8			-0-
06	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
07	2984	X	2984	-0-	-0-	-0-	2982	2	2	9	N	2	2	8			-0-
08	2914	X	2847	-0-	-67	-0-	2845	2	2	9	N	2	2	8			-0-
09	2850	X	2783	-0-	-67	-0-	2783	2			N	-0-					-0-
10	2976	X	2786	-0-	-190	-0-	2785	2	1	9	N	1	1	8			-0-
GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844																	
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
07	496	N	311	-0-	-185	-0-	311	2			N	-0-					-0-
08	496	N	227	-0-	-269	-0-	227	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674																	
05	372	N	1	-0-	-371	-0-	1	2			Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	2			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	2			Y	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832																	
05	558	N	394	-0-	-164	-0-	394	2			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470																	
05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	729	2			Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
08	806	N	632	-0-	-174	-0-	632	2			Y	-0-					-0-
09	720	N	602	-0-	-118	-0-	602	2			Y	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572																	
05	5828	X	5391	-0-	-437	-0-	5391	2			Y	-0-					-0-
06	5640	X	4865	-0-	-775	-0-	4865	2			Y	-0-					-0-
07	5766	X	5260	-0-	-506	-0-	5260	2			Y	-0-					-0-
08	5611	X	5287	-0-	-324	-0-	5287	2			Y	-0-					-0-
09	5430	X	4912	-0-	-518	-0-	4912	2			Y	-0-					-0-
10	5394	X	5236	-0-	-158	-0-	5236	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	-0-	1861	2	11	9	N	10	10	8			-0-
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
07	1209	N	1032	-0-	-177	-0-	1031	2	1	9	N	1	1	8			-0-
08	1860	N	1257	-0-	-603	-0-	1255	2	2	9	N	2	2	8			-0-
09	1590	N	638	-0-	-952	-0-	638	2			N	-0-					-0-
10	1023	N	419	-0-	-604	-0-	417	2	2	9	N	2	2	8			-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2564	-0-	-319	-0-	2564	2			Y	-0-					-0-
06	2040	N	2024	-0-	-16	-0-	2024	2			Y	-0-					-0-
07	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
08	3100	N	3254	-0-	154	154	3254	2			Y	-0-					-0-
09	3000	N	4637	-0-	1637	1791	4637	2			Y	-0-					-0-
*10	3100	N	4273	-0-	1173	2964	4273	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2926	N	2926	-0-	-0-	-0-	2925	2	1	9	Y	1	1	8			-0-
06	1410	X	1234	-0-	-176	-0-	1234	2			Y	-0-					-0-
07	2001	X	2001	-0-	-0-	-0-	2001	2			Y	-0-					-0-
08	2565	X	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
09	2186	X	2186	-0-	-0-	-0-	2186	2			Y	-0-					-0-
*10	2502	X	2502	-0-	-0-	-0-	2500	2	2	9	Y	2	2	8			-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1813	-0-	-140	-0-	1813	2			Y	-0-					-0-
06	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
07	2077	N	1504	-0-	-573	-0-	1504	2			Y	-0-					-0-
08	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
*10	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4249	X	4249	-0-	-0-	-0-	4240	2	9	9	N	8	8	8			-0-
06	4087	X	4087	-0-	-0-	-0-	4081	2	6	9	N	5	5	8			-0-
07	3348	X	3235	-0-	-113	-0-	3226	2	9	9	N	8	8	8			-0-
08	3348	X	3289	-0-	-59	-0-	3279	2	10	9	N	9	9	8			-0-
09	3240	X	3069	-0-	-171	-0-	3052	2	17	9	N	15	15	8			-0-
10	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1643	-0-	-62	-0-	1643	2			Y	-0-					-0-
06	1650	N	1089	-0-	-561	-0-	1089	2			Y	-0-					-0-
07	1705	N	1438	-0-	-267	-0-	1438	2			Y	-0-					-0-
08	1643	N	1447	-0-	-196	-0-	1447	2			Y	-0-					-0-
09	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-
10	1426	N	1387	-0-	-39	-0-	1387	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2798	X	2798	-0-	-0-	-0-	2796	2	2	9	N	2	2	8			-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
07	2790	X	2615	-0-	-175	-0-	2613	2	2	9	N	2	2	8			-0-
08	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1	1	8			-0-
09	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
10	2790	X	2683	-0-	-107	-0-	2682	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2629	N	2629	-0-	-0-	-0-	2626	2	3	9	N	3	3	8			-0-
06	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
07	2852	N	2769	-0-	-83	-0-	2767	2	2	9	N	2	2	8			-0-
08	2852	N	2852	-0-	-0-	-0-	2850	2	2	9	N	2	2	8			-0-
09	2640	N	2534	-0-	-106	-0-	2534	2			N	-0-					-0-
10	2759	N	2643	-0-	-116	-0-	2642	2	1	9	N	1	1	8			-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
07	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
08	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
09	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
*10	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2724	N	2262	-0-	-462	-0-	2262	2			Y	-0-					-0-
06	2940	X	2093	-0-	-847	-0-	2093	2			Y	-0-					-0-
07	3038	X	2027	-0-	-1011	-0-	2027	2			Y	-0-					-0-
08	3038	X	2001	-0-	-1037	-0-	2001	2			Y	-0-					-0-
09	2730	X	2088	-0-	-642	-0-	2088	2			Y	-0-					-0-
10	2263	X	2089	-0-	-174	-0-	2089	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	N	2371	-0-	-0-	-0-	2364	2	7	9	Y	6	6	8			-0-
06	2250	N	1801	-0-	-449	-0-	1800	2	1	9	Y	1	1	8			-0-
07	2480	N	2195	-0-	-285	-0-	2191	2	4	9	Y	4	4	8			-0-
08	2356	N	2325	-0-	-31	-0-	2318	2	7	9	Y	6	6	8			-0-
09	2199	N	2199	-0-	-0-	-0-	2191	2	8	9	Y	7	7	8			-0-
*10	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2134	-0-	-284	-0-	2134	2			Y	-0-					-0-
06	2340	X	1970	-0-	-370	-0-	1970	2			Y	-0-					-0-
07	2418	X	1970	-0-	-448	-0-	1970	2			Y	-0-					-0-
08	2294	X	2074	-0-	-220	-0-	2074	2			Y	-0-					-0-
09	2160	X	2048	-0-	-112	-0-	2048	2			Y	-0-					-0-
10	2139	X	1974	-0-	-165	-0-	1974	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1905	X	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
06	2603	X	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
07	2108	X	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
08	1569	X	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
09	1290	X	934	-0-	-356	-0-	934	2			Y	-0-					-0-
10	1333	X	1211	-0-	-122	-0-	1211	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	281	-0-	-153	-0-	281	2			Y	-0-					-0-
06	450	N	316	-0-	-134	-0-	316	2			Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1714	-0-	-115	-0-	1714	2			Y	-0-					-0-
06	1830	N	1597	-0-	-233	-0-	1597	2			Y	-0-					-0-
07	1767	N	1691	-0-	-76	-0-	1691	2			Y	-0-					-0-
08	1705	N	1678	-0-	-27	-0-	1678	2			Y	-0-					-0-
09	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
*10	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	525	-0-	-560	-0-	525	2			N	-0-					-0-
06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1886	N	1886	-0-	-0-	-0-	1878	2	8	9	Y	7	7	8			-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1554	2	1	9	Y	1	1	8			-0-
08	2396	N	2396	-0-	-0-	-0-	2394	2	2	9	Y	2	2	8			-0-
09	1890	N	1265	-0-	-625	-0-	1265	2			Y	-0-					-0-
10	1550	N	1210	-0-	-340	-0-	1206	2	4	9	Y	4	4	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2467	N	2131	-0-	-336	-0-	2130	2	1	9	N	1	1	8			-0-
06	2100	N	2089	-0-	-11	-0-	2089	2			N	-0-					-0-
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	N	1	1	8			-0-
09	2100	N	2006	-0-	-94	-0-	2006	2			N	-0-					-0-
*10	2478	N	2478	-0-	-0-	-0-	2477	2	1	9	N	1	1	8			-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2956	N	2956	-0-	-0-	-0-	2955	2	1	9	Y	1	1	8			-0-
06	2788	N	2788	-0-	-0-	-0-	2788	2			Y	-0-					-0-
07	2921	N	2921	-0-	-0-	-0-	2920	2	1	9	Y	1	1	8			-0-
08	2915	N	2915	-0-	-0-	-0-	2914	2	1	9	Y	1	1	8			-0-
09	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-
*10	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2191	-0-	-41	-0-	2191	2			Y	-0-					-0-
06	2220	N	2093	-0-	-127	-0-	2093	2			Y	-0-					-0-
07	2356	N	2214	-0-	-142	-0-	2214	2			Y	-0-					-0-
08	2201	N	2159	-0-	-42	-0-	2159	2			Y	-0-					-0-
09	2100	N	2096	-0-	-4	-0-	2096	2			Y	-0-					-0-
10	2201	N	2154	-0-	-47	-0-	2154	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					-0-
06	1560	N	1415	-0-	-145	-0-	1415	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1426	N	1303	-0-	-123	-0-	1303	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					-0-
06	1950	N	1450	-0-	-500	-0-	1450	2			Y	-0-					-0-
07	1798	N	1709	-0-	-89	-0-	1709	2			Y	-0-					-0-
08	1612	N	1533	-0-	-79	-0-	1533	2			Y	-0-					-0-
09	1440	N	1433	-0-	-7	-0-	1433	2			Y	-0-					-0-
10	1705	N	1562	-0-	-143	-0-	1562	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1207	-0-	-343	-0-	1204	2	3	9	N	3	3	8			-0-
06	1830	N	1543	-0-	-287	-0-	1543	2			N	-0-					-0-
07	1891	N	1604	-0-	-287	-0-	1601	2	3	9	N	3	3	8			-0-
08	1796	N	1796	-0-	-0-	-0-	1794	2	2	9	N	2	2	8			-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*10	1890	N	1890	-0-	-0-	-0-	1888	2	2	9	N	2	2	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1356	-0-	-566	-0-	1356	2			Y	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					-0-
*10	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1822	-0-	-937	-0-	1822	2			Y	-0-					-0-
06	2670	X	1864	-0-	-806	-0-	1864	2			Y	-0-					-0-
07	2759	X	1843	-0-	-916	-0-	1843	2			Y	-0-					-0-
08	2759	X	1670	-0-	-1089	-0-	1670	2			Y	-0-					-0-
09	2670	X	1866	-0-	-804	-0-	1866	2			Y	-0-					-0-
10	2759	X	1889	-0-	-870	-0-	1889	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1264	-0-	-7	-0-	1264	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	1271	N	1163	-0-	-108	-0-	1163	2			N	-0-					-0-
09	1260	N	1041	-0-	-219	-0-	1041	2			N	-0-					-0-
10	1147	N	1015	-0-	-132	-0-	1015	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3168	X	3168	-0-	-0-	-0-	3157	2	11	9	Y	10	10	8			-0-
06	2640	N	2640	-0-	-0-	-0-	2636	2	4	9	Y	4	4	8			-0-
07	1527	X	1527	-0-	-0-	-0-	1518	2	9	9	Y	8	8	8			-0-
08	1675	X	1675	-0-	-0-	-0-	1667	2	8	9	Y	7	7	8			-0-
09	1751	X	1751	-0-	-0-	-0-	1731	2	20	9	Y	18	18	8			-0-
*10	2400	X	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2661	-0-	-873	-0-	2660	2	1	9	N	1	1	8			-0-
06	3240	X	2842	-0-	-398	-0-	2842	2			N	-0-					-0-
07	3286	X	2804	-0-	-482	-0-	2804	2			N	-0-					-0-
08	3007	X	2267	-0-	-740	-0-	2267	2			N	-0-					-0-
09	2850	X	2606	-0-	-244	-0-	2606	2			N	-0-					-0-
10	2945	X	2370	-0-	-575	-0-	2370	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1607	-0-	-191	-0-	1607	2			Y	-0-					-0-
06	1860	N	1437	-0-	-423	-0-	1437	2			Y	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					-0-
09	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-
*10	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1546	-0-	-624	-0-	1546	2			N	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
07	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
08	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
09	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
*10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1815	-0-	-231	-0-	1815	2			Y	-0-					-0-
06	1770	N	1728	-0-	-42	-0-	1728	2			Y	-0-					-0-
07	1860	N	1820	-0-	-40	-0-	1820	2			Y	-0-					-0-
08	1829	N	1750	-0-	-79	-0-	1750	2			Y	-0-					-0-
09	1740	N	1647	-0-	-93	-0-	1647	2			Y	-0-					-0-
*10	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1591	-0-	-517	-0-	1589	2	2	9	N	2	2	8			-0-
06	2040	N	1695	-0-	-345	-0-	1695	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*10	1958	N	1958	-0-	-0-	-0-	1957	2	1	9	N	1	1	8			-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
07	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
08	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
09	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
*10	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
08	744	N	569	-0-	-175	-0-	569	2			Y	-0-					-0-
09	720	N	699	-0-	-21	-0-	699	2			Y	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

05	2783	N	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
06	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
07	2728	N	2472	-0-	-256	-0-	2472	2			Y	-0-					-0-
08	2728	N	2179	-0-	-549	-0-	2179	2			Y	-0-					-0-
09	2640	N	2093	-0-	-547	-0-	2093	2			Y	-0-					-0-
10	2480	N	2095	-0-	-385	-0-	2095	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

05	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	2			Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
08	1426	N	876	-0-	-550	-0-	876	2			Y	-0-					-0-
09	1500	N	1048	-0-	-452	-0-	1048	2			Y	-0-					-0-
10	1178	N	943	-0-	-235	-0-	943	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

05	3386	X	3386	-0-	-0-	-0-	3386	2			Y	-0-					-0-
06	2973	X	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
07	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					-0-
08	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					-0-
09	3180	X	3050	-0-	-130	-0-	3050	2			Y	-0-					-0-
10	3286	X	2425	-0-	-861	-0-	2425	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

05	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1	1	8			-0-
06	1080	N	963	-0-	-117	-0-	962	2	1	9	N	1	1	8			-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1116	N	844	-0-	-272	-0-	844	2			N	-0-					-0-
09	960	N	913	-0-	-47	-0-	913	2			N	-0-					-0-
10	1085	N	976	-0-	-109	-0-	975	2	1	9	N	1	1	8			-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

05	2232	N	2118	-0-	-114	-0-	2118	2			Y	-0-					-0-
06	2430	N	2265	-0-	-165	-0-	2265	2			Y	-0-					-0-
07	2276	N	2276	-0-	-0-	-0-	2276	2			Y	-0-					-0-
08	2548	N	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
09	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
10	2263	N	2165	-0-	-98	-0-	2165	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

05	3007	X	2187	-0-	-820	-0-	2187	2			Y	-0-					-0-
06	2940	X	2534	-0-	-406	-0-	2534	2			Y	-0-					-0-
07	3007	X	2623	-0-	-384	-0-	2623	2			Y	-0-					-0-
08	3007	X	2901	-0-	-106	-0-	2901	2			Y	-0-					-0-
09	2580	X	2572	-0-	-8	-0-	2572	2			Y	-0-					-0-
10	2635	X	2373	-0-	-262	-0-	2373	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	Y	2	2	8			-0-
06	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	Y	1	1	8			-0-
08	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1	1	8			-0-
09	1980	N	1756	-0-	-224	-0-	1756	2			Y	-0-					-0-
10	1891	N	1083	-0-	-808	-0-	1082	2	1	9	Y	1	1	8			-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3176	-0-	-327	-0-	3175	2	1	9	N	1	1	8			-0-
06	3390	X	2658	-0-	-732	-0-	2657	2	1	9	N	1	1	8			-0-
07	3441	X	2838	-0-	-603	-0-	2838	2			N	-0-					-0-
08	3162	X	2849	-0-	-313	-0-	2849	2			N	-0-					-0-
09	3060	X	2333	-0-	-727	-0-	2333	2			N	-0-					-0-
10	3162	X	2888	-0-	-274	-0-	2888	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
06	2730	N	2450	-0-	-280	-0-	2450	2			Y	-0-					-0-
07	2821	N	2283	-0-	-538	-0-	2283	2			Y	-0-					-0-
08	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
09	2460	N	1922	-0-	-538	-0-	1922	2			Y	-0-					-0-
10	2294	N	1488	-0-	-806	-0-	1488	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	641	-0-	-1033	-0-	641	2			N	-0-					-0-
06	1140	N	810	-0-	-330	-0-	810	2			N	-0-					-0-
07	1054	N	667	-0-	-387	-0-	667	2			N	-0-					-0-
08	651	N	556	-0-	-95	-0-	556	2			N	-0-					-0-
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
10	682	N	501	-0-	-181	-0-	501	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	425	2			Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1280	-0-	-53	-0-	1280	2			Y	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
07	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
*10	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	820	-0-	-17	-0-	820	2			Y	-0-					-0-
06	840	N	659	-0-	-181	-0-	659	2			Y	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	2			Y	-0-					-0-
08	806	N	732	-0-	-74	-0-	732	2			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*10	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2319	-0-	-254	-0-	2319	2			N	-0-					-0-
06	2850	X	2692	-0-	-158	-0-	2692	2			N	-0-					-0-
07	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
08	2945	X	2920	-0-	-25	-0-	2920	2			N	-0-					-0-
09	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
10	2945	X	2770	-0-	-175	-0-	2770	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3464	-0-	-845	-0-	3463	2	1	9	N	1	1	8			-0-
06	4170	X	3932	-0-	-238	-0-	3931	2	1	9	N	1	1	8			-0-
07	4309	X	3326	-0-	-983	-0-	3326	2			N	-0-					-0-
08	3627	X	3423	-0-	-204	-0-	3423	2			N	-0-					-0-
09	3930	X	3138	-0-	-792	-0-	3138	2			N	-0-					-0-
10	4061	X	3501	-0-	-560	-0-	3501	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2712	-0-	-109	-0-	2710	2	2	9	Y	2	2	8			-0-
06	2640	N	2298	-0-	-342	-0-	2298	2			Y	-0-					-0-
07	2790	N	2761	-0-	-29	-0-	2760	2	1	9	Y	1	1	8			-0-
08	2697	N	2691	-0-	-6	-0-	2690	2	1	9	Y	1	1	8			-0-
09	2777	N	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-
10	2759	N	2470	-0-	-289	-0-	2470	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1350	-0-	-510	-0-	1349	2	1	9	Y	1	1	8			-0-
06	2100	N	1667	-0-	-433	-0-	1667	2			Y	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	Y	1	1	8			-0-
09	1680	N	1555	-0-	-125	-0-	1555	2			Y	-0-					-0-
10	1705	N	1514	-0-	-191	-0-	1514	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1160	-0-	-235	-0-	1160	2			Y	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	1140	2			Y	-0-					-0-
07	1488	N	1139	-0-	-349	-0-	1139	2			Y	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
09	1140	N	1066	-0-	-74	-0-	1066	2			Y	-0-					-0-
10	1147	N	925	-0-	-222	-0-	925	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1	1	8			-0-
06	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
08	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
10	1612	N	1038	-0-	-574	-0-	1038	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1677	-0-	-369	-0-	1671	2	6	9	N	5	5	8			-0-
06	1980	N	1550	-0-	-430	-0-	1550	2			N	-0-					-0-
07	1891	N	1631	-0-	-260	-0-	1630	2	1	9	N	1	1	8			-0-
08	1674	N	1061	-0-	-613	-0-	1060	2	1	9	N	1	1	8			-0-
09	1560	N	1253	-0-	-307	-0-	1253	2			N	-0-					-0-
10	1643	N	1311	-0-	-332	-0-	1308	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2671	N	2671	-0-	-0-	-0-	2671	2			Y	-0-					-0-
06	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	2			Y	-0-					-0-
08	2666	N	2088	-0-	-578	-0-	2088	2			Y	-0-					-0-
09	2740	N	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
10	2728	N	2676	-0-	-52	-0-	2676	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4559	-0-	-339	-0-	4559	2			Y	-0-					-0-
06	4740	X	4084	-0-	-656	-0-	4084	2			Y	-0-					-0-
07	4898	X	4088	-0-	-810	-0-	4088	2			Y	-0-					-0-
08	4898	X	4089	-0-	-809	-0-	4089	2			Y	-0-					-0-
09	4410	X	4144	-0-	-266	-0-	4144	2			Y	-0-					-0-
10	4557	X	4403	-0-	-154	-0-	4403	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
06	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
07	2325	N	1537	-0-	-788	-0-	1537	2			Y	-0-					-0-
08	2108	N	1260	-0-	-848	-0-	1260	2			Y	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
*10	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
06	3060	X	2910	-0-	-150	-0-	2910	2			Y	-0-					-0-
07	3100	X	2994	-0-	-106	-0-	2994	2			Y	-0-					-0-
08	3100	X	2981	-0-	-119	-0-	2981	2			Y	-0-					-0-
09	2940	X	2896	-0-	-44	-0-	2896	2			Y	-0-					-0-
10	3038	X	2880	-0-	-158	-0-	2880	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	9703	-0-	-527	-0-	9695	2	8	9	N	7	7	8			-0-
06	9600	X	9367	-0-	-233	-0-	9367	2			N	-0-					-0-
07	9796	X	9633	-0-	-163	-0-	9632	2	1	9	N	1	1	8			-0-
08	9703	X	8943	-0-	-760	-0-	8941	2	2	9	N	2	2	8			-0-
09	9390	X	9100	-0-	-290	-0-	9100	2			N	-0-					-0-
10	9703	X	9152	-0-	-551	-0-	9148	2	4	9	N	4	4	8			-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	5269	-0-	-187	-0-	5268	2	1	9	Y	1	1	8			-0-
06	5280	X	5121	-0-	-159	-0-	5121	2			Y	-0-					-0-
07	5301	X	4601	-0-	-700	-0-	4600	2	1	9	Y	1	1	8			-0-
08	5645	X	5645	-0-	-0-	-0-	5645	2			Y	-0-					-0-
09	5130	X	4622	-0-	-508	-0-	4622	2			Y	-0-					-0-
10	5301	X	5022	-0-	-279	-0-	5022	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3465	X	3465	-0-	-0-	-0-	3465	2			Y	-0-					-0-
06	5023	X	5023	-0-	-0-	-0-	5023	2			Y	-0-					-0-
07	4379	X	4379	-0-	-0-	-0-	4379	2			Y	-0-					-0-
08	4537	X	4537	-0-	-0-	-0-	4537	2			Y	-0-					-0-
09	5024	X	5024	-0-	-0-	-0-	5024	2			Y	-0-					-0-
*10	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8389	-0-	-477	-0-	8380	2	9	9	N	8	8	8			-0-
06	8220	X	7377	-0-	-843	-0-	7374	2	3	9	N	3	3	8			-0-
07	8624	X	8624	-0-	-0-	-0-	8616	2	8	9	N	7	7	8			-0-
08	8494	X	6374	-0-	-2120	-0-	6370	2	4	9	N	4	4	8			-0-
09	8130	X	7148	-0-	-982	-0-	7137	2	11	9	N	10	10	8			-0-
10	8618	X	7184	-0-	-1434	-0-	7184	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3659	-0-	-154	-0-	3659	2			Y	-0-					-0-
06	3798	X	3798	-0-	-0-	-0-	3798	2			Y	-0-					-0-
07	3983	X	3983	-0-	-0-	-0-	3983	2			Y	-0-					-0-
08	4102	X	4102	-0-	-0-	-0-	4102	2			Y	-0-					-0-
09	3931	X	3931	-0-	-0-	-0-	3931	2			Y	-0-					-0-
10	3813	X	3749	-0-	-64	-0-	3749	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3316	-0-	-156	-0-	3314	2	2	9	Y	2	2	8			-0-
06	3360	X	2857	-0-	-503	-0-	2857	2			Y	-0-					-0-
07	3531	X	3531	-0-	-0-	-0-	3530	2	1	9	Y	1	1	8			-0-
08	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	Y	1	1	8			-0-
09	4779	X	4779	-0-	-0-	-0-	4779	2			Y	-0-					-0-
*10	5504	X	5504	-0-	-0-	-0-	5503	2	1	9	Y	1	1	8			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	934	-0-	-89	-0-	934	2			Y	-0-					-0-
06	930	N	828	-0-	-102	-0-	828	2			Y	-0-					-0-
07	992	N	892	-0-	-100	-0-	892	2			Y	-0-					-0-
08	1535	N	1535	-0-	-0-	-0-	1531	2	4	9	Y	4	4	8			-0-
09	840	N	761	-0-	-79	-0-	760	2	1	9	Y	1	1	8			-0-
*10	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	507	-0-	-206	-0-	507	2			Y	-0-					-0-
06	570	N	479	-0-	-91	-0-	479	2			Y	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	2			Y	-0-					-0-
08	496	N	339	-0-	-157	-0-	339	2			Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
06	1080	N	718	-0-	-362	-0-	718	2			Y	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
*10	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
08	2234	N	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-
09	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
*10	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1845	N	1845	-0-	-0-	-0-	1842	2	3	9	N	3	3	8			-0-
06	1890	N	1618	-0-	-272	-0-	1617	2	1	9	N	1	1	8			-0-
07	2015	N	1878	-0-	-137	-0-	1875	2	3	9	N	3	3	8			-0-
08	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			-0-
09	1686	N	1686	-0-	-0-	-0-	1679	2	7	9	N	6	6	8			-0-
10	1891	N	1655	-0-	-236	-0-	1655	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2004	-0-	-290	-0-	2004	2			Y	-0-					-0-
06	2220	X	1333	-0-	-887	-0-	1333	2			Y	-0-					-0-
07	2294	X	2291	-0-	-3	-0-	2291	2			Y	-0-					-0-
08	2307	X	2307	-0-	-0-	-0-	2307	2			Y	-0-					-0-
09	2665	X	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
10	2294	X	1509	-0-	-785	-0-	1509	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3241	-0-	141	141	3231	2	10	9	N	9	9	8			-0-
06	2124	N	1983	-0-	-141	-0-	1983	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	1586	2	1	9	N	1	1	8			-0-
08	1302	X	1302	-0-	-0-	-0-	1301	2	1	9	N	1	1	8			-0-
09	780	X	217	-0-	-563	-0-	217	2			N	-0-					-0-
10	806	X	10	-0-	-796	-0-	10	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
06	1650	N	1596	-0-	-54	-0-	1595	2	1	9	N	1	1	8			-0-
07	1581	N	1446	-0-	-135	-0-	1446	2			N	-0-					-0-
08	1767	N	1613	-0-	-154	-0-	1613	2			N	-0-					-0-
09	1590	N	1434	-0-	-156	-0-	1434	2			N	-0-					-0-
10	1457	N	1092	-0-	-365	-0-	1092	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	1166	2			Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					-0-
09	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
*10	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1398	-0-	-679	-0-	1388	2	10	9	N	9	9	8			-0-
06	1440	N	1336	-0-	-104	-0-	1330	2	6	9	N	5	5	8			-0-
07	1430	N	1430	-0-	-0-	-0-	1423	2	7	9	N	6	6	8			-0-
08	1395	N	1374	-0-	-21	-0-	1366	2	8	9	N	7	7	8			-0-
09	1350	N	1024	-0-	-326	-0-	1021	2	3	9	N	3	3	8			-0-
10	1426	N	875	-0-	-551	-0-	875	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3508	X	3508	-0-	-0-	-0-	3508	2			Y	-0-					-0-
06	3630	X	3404	-0-	-226	-0-	3404	2			Y	-0-					-0-
07	3751	X	3192	-0-	-559	-0-	3192	2			Y	-0-					-0-
08	3751	X	3521	-0-	-230	-0-	3521	2			Y	-0-					-0-
09	3678	X	3678	-0-	-0-	-0-	3678	2			Y	-0-					-0-
10	3503	X	3444	-0-	-59	-0-	3444	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	Y	1	1	8			-0-
06	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
07	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
08	3068	N	3068	-0-	-0-	-0-	3067	2	1	9	Y	1	1	8			-0-
09	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
*10	2898	N	2898	-0-	-0-	-0-	2897	2	1	9	Y	1	1	8			-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1796	-0-	-467	-0-	1796	2			Y	-0-					-0-
06	5263	X	5263	-0-	-0-	-0-	5263	2			Y	-0-					-0-
07	5549	X	5549	-0-	-0-	-0-	5549	2			Y	-0-					-0-
08	4861	X	4861	-0-	-0-	-0-	4861	2			Y	-0-					-0-
09	4407	X	4407	-0-	-0-	-0-	4407	2			Y	-0-					-0-
*10	4158	X	4158	-0-	-0-	-0-	4158	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3922	X	3922	-0-	-0-	-0-	3919	2	3	9	N	3	3	8			-0-
06	4038	X	4038	-0-	-0-	-0-	4037	2	1	9	N	1	1	8			-0-
07	4495	X	4489	-0-	-6	-0-	4487	2	2	9	N	2	2	8			-0-
08	4495	X	4237	-0-	-258	-0-	4233	2	4	9	N	4	4	8			-0-
09	4350	X	4270	-0-	-80	-0-	4263	2	7	9	N	6	6	8			-0-
10	4495	X	3398	-0-	-1097	-0-	3398	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2387	-0-	-0-	-0-	2383	2	4	9	Y	4	4	8			-0-
06	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
07	2112	N	2112	-0-	-0-	-0-	2111	2	1	9	Y	1	1	8			-0-
08	2387	N	1708	-0-	-679	-0-	1707	2	1	9	Y	1	1	8			-0-
09	2550	N	1735	-0-	-815	-0-	1735	2			Y	-0-					-0-
10	2108	N	1813	-0-	-295	-0-	1811	2	2	9	Y	2	2	8			-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	5478	-0-	-288	-0-	5476	2	2	9	Y	2	2	8			-0-
06	5430	X	5133	-0-	-297	-0-	5132	2	1	9	Y	1	1	8			-0-
07	7260	X	7260	-0-	-0-	-0-	7259	2	1	9	Y	1	1	8			-0-
08	6274	X	6274	-0-	-0-	-0-	6272	2	2	9	Y	2	2	8			-0-
09	5310	X	5031	-0-	-279	-0-	5028	2	3	9	Y	3	3	8			-0-
10	5766	X	4077	-0-	-1689	-0-	4077	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1298	-0-	-996	-0-	1298	2			Y	-0-					-0-
06	2130	X	1688	-0-	-442	-0-	1688	2			Y	-0-					-0-
07	2108	X	1916	-0-	-192	-0-	1916	2			Y	-0-					-0-
08	2015	X	1994	-0-	-21	-0-	1994	2			Y	-0-					-0-
09	1939	X	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
10	1922	X	1920	-0-	-2	-0-	1920	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2519	N	2519	-0-	-0-	-0-	2518	2	1	9	Y	1	1	8			-0-
06	2340	N	2153	-0-	-187	-0-	2153	2			Y	-0-					-0-
07	2232	N	2189	-0-	-43	-0-	2189	2			Y	-0-					-0-
08	2511	N	2351	-0-	-160	-0-	2351	2			Y	-0-					-0-
09	2160	N	1922	-0-	-238	-0-	1922	2			Y	-0-					-0-
*10	2399	N	2399	-0-	-0-	-0-	2398	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

05	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	840	N	839	-0-	-1	-0-	839	2			Y	-0-					-0-
10	899	N	815	-0-	-84	-0-	815	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

05	3294	X	3294	-0-	-0-	-0-	3293	2	1	9	N	1	1	8			1
06	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1	1	8			1
07	3565	X	3550	-0-	-15	-0-	3549	2	1	9	N	1	1	8			1
08	3565	X	2965	-0-	-600	-0-	2964	2	1	9	N	1	1	8			1
09	3450	X	1841	-0-	-1609	-0-	1839	2	2	9	N	2	2	8			1
10	3565	X	3452	-0-	-113	-0-	3452	2			N	-0-					1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

05	2110	N	2110	-0-	-0-	-0-	2109	2	1	9	N	1	1	8			-0-
06	2259	N	2259	-0-	-0-	-0-	2257	2	2	9	N	2	2	8			-0-
07	2346	N	2346	-0-	-0-	-0-	2345	2	1	9	N	1	1	8			-0-
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
09	2363	N	2363	-0-	-0-	-0-	2362	2	1	9	N	1	1	8			-0-
*10	2616	N	2616	-0-	-0-	-0-	2615	2	1	9	N	1	1	8			-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

05	4316	X	4316	-0-	-0-	-0-	4314	2	2	9	Y	2	2	8			-0-
06	4059	X	4059	-0-	-0-	-0-	4059	2			Y	-0-					-0-
07	4232	X	4232	-0-	-0-	-0-	4230	2	2	9	Y	2	2	8			-0-
08	4030	X	3924	-0-	-106	-0-	3923	2	1	9	Y	1	1	8			-0-
09	4040	X	4040	-0-	-0-	-0-	4040	2			Y	-0-					-0-
*10	4220	X	4220	-0-	-0-	-0-	4219	2	1	9	Y	1	1	8			-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

05	2375	N	2375	-0-	-0-	-0-	2374	2	1	9	Y	1	1	8			-0-
06	2437	N	2437	-0-	-0-	-0-	2436	2	1	9	Y	1	1	8			-0-
07	2604	N	2152	-0-	-452	-0-	2152	2			Y	-0-					-0-
08	2387	N	2032	-0-	-355	-0-	2032	2			Y	-0-					-0-
09	2430	N	1406	-0-	-1024	-0-	1405	2	1	9	Y	1	1	8			-0-
10	2139	N	1461	-0-	-678	-0-	1461	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

05	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
06	1650	N	1397	-0-	-253	-0-	1397	2			Y	-0-					-0-
07	1457	N	1386	-0-	-71	-0-	1385	2	1	9	Y	1	1	8			-0-
08	1736	N	1667	-0-	-69	-0-	1664	2	3	9	Y	3	3	8			-0-
09	1536	N	1536	-0-	-0-	-0-	1533	2	3	9	Y	3	3	8			-0-
10	1395	N	1255	-0-	-140	-0-	1255	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2088	N	2088	-0-	-0-	-0-	2084	2	4	9	Y	4	4	8			-0-
06	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
07	1953	N	1023	-0-	-930	-0-	1022	2	1	9	Y	1	1	8			-0-
08	1984	N	1737	-0-	-247	-0-	1736	2	1	9	Y	1	1	8			-0-
09	1920	N	1129	-0-	-791	-0-	1129	2			Y	-0-					-0-
10	1023	N	964	-0-	-59	-0-	962	2	2	9	Y	2	2	8			-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1981	-0-	-685	-0-	1981	2			N	-0-					-0-
06	2490	N	1744	-0-	-746	-0-	1744	2			N	-0-					-0-
07	2294	N	2114	-0-	-180	-0-	2114	2			N	-0-					-0-
08	1984	N	1340	-0-	-644	-0-	1340	2			N	-0-					-0-
09	3000	N	4441	-0-	1441	1441	4441	2			N	-0-					-0-
*10	3100	N	1932	-0-	-1168	273	1932	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
06	2430	X	2363	-0-	-67	-0-	2363	2			Y	-0-					-0-
07	2511	X	2508	-0-	-3	-0-	2508	2			Y	-0-					-0-
08	3131	X	2995	-0-	-136	-0-	2995	2			Y	-0-					-0-
09	3030	X	2775	-0-	-255	-0-	2775	2			Y	-0-					-0-
10	3131	X	2357	-0-	-774	-0-	2357	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	2			Y	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	N	1	1	8			-0-
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	2201	N	2181	-0-	-20	-0-	2181	2			N	-0-					-0-
08	2323	N	2323	-0-	-0-	-0-	2322	2	1	9	N	1	1	8			-0-
09	2340	N	2115	-0-	-225	-0-	2115	2			N	-0-					-0-
*10	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	310	-0-	-248	-0-	310	2			Y	-0-					-0-
06	450	N	275	-0-	-175	-0-	275	2			Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4158	X	4158	-0-	-0-	-0-	4133	2	25	9	N	23	23	8			-0-
06	4352	X	4352	-0-	-0-	-0-	4337	2	15	9	N	14	14	8			-0-
07	4123	X	4094	-0-	-29	-0-	4070	2	24	9	N	22	22	8			-0-
08	5276	X	5276	-0-	-0-	-0-	5252	2	24	9	N	22	22	8			-0-
09	4717	X	4717	-0-	-0-	-0-	4674	2	43	9	N	39	39	8			-0-
10	4123	X	3614	-0-	-509	-0-	3614	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20274	X	725	-0-	-19549	-0-	724	2	1	9	N	1	1	8			-0-
06	18600	X	12367	-0-	-6233	-0-	12367	2			N	-0-					-0-
07	22580	X	22580	-0-	-0-	-0-	22580	2			N	-0-					-0-
08	19153	X	19153	-0-	-0-	-0-	19153	2			N	-0-					-0-
09	17160	X	16944	-0-	-216	-0-	16944	2			N	-0-					-0-
10	22568	X	16804	-0-	-5764	-0-	16804	2			N	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46	-0-	16	2			N	-0-					230
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					230
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					230
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					230
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					230
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					174
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					174
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					174
08	186	N	95	-0-	-91	-0-	95	2			N	-0-					174
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					174
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	650	-0-	-125	-0-	650	2			N	-0-					160
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					160
07	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					160
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					160
09	750	N	722	-0-	-28	-0-	722	2			N	-0-					160
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					160

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					41
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1188	-0-	-238	-0-	1188	2			N	-0-					60
06	1620	N	753	-0-	-867	-0-	753	2			N	-0-					60
07	1302	N	1029	-0-	-273	-0-	1029	2			N	-0-					60
08	1178	N	831	-0-	-347	-0-	831	2			N	-0-					60
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					60
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					50
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					50
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					50
08	775	N	616	-0-	-159	-0-	616	2			N	-0-					50
09	690	N	542	-0-	-148	-0-	542	2			N	-0-					50
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1290	N	967	-0-	-323	-0-	967	2			N	-0-					-0-
07	1116	N	879	-0-	-237	-0-	879	2			N	-0-					-0-
08	1643	N	1281	-0-	-362	-0-	1281	2			N	-0-					-0-
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					2
06	330	N	109	-0-	-221	-0-	5	1	104	2	Y	-0-					2
07	217	N	-0-	-0-	-217	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	120	N	-0-	-0-	-120	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3937	X	-0-	-0-	-3937	-0-					Y	-0-			16
06	4041	X	4041	-0-	-0-	-0-	174	1	3867	2	Y	-0-			16
07	4212	X	4212	-0-	-0-	-0-	140	1	4064	2	Y	7			23
							8	9							
08	3644	X	3644	-0-	-0-	-0-	97	1	3543	2	Y	4			27
							4	9							
09	4217	X	4217	-0-	-0-	-0-	149	1	4065	2	Y	3			30
							3	9							
10	4296	X	4296	-0-	-0-	-0-	156	1	4138	2	Y	2			32
							2	9							

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

05	T. A.		-0-	-0-	-0-	1453					Y	-0-			19
06	1582	X	129	-0-	-1453	-0-	6	1	123	2	Y	-0-			19
07	1804	N	1804	-0-	-0-	-0-	60	1	1741	2	Y	3			22
							3	9							
08	273	N	273	-0-	-0-	-0-	7	1	266	2	Y	-0-			22
09	225	N	225	-0-	-0-	-0-	8	1	217	2	Y	-0-			22
10	1798	N	562	-0-	-1236	-0-	20	1	542	2	Y	-0-			22

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

05	1674	X	-0-	-0-	-1674	-0-					Y	-0-			16
06	3390	X	1319	-0-	-2071	-0-	57	1	1262	2	Y	-0-			16
07	3503	X	1534	-0-	-1969	-0-	51	1	1480	2	Y	3			19
							3	9							
08	3503	X	1397	-0-	-2106	-0-	37	1	1359	2	Y	1			20
							1	9							
09	1320	X	922	-0-	-398	-0-	32	1	889	2	Y	1			21
							1	9							
10	1519	X	1295	-0-	-224	-0-	47	1	1247	2	Y	1			22
							1	9							

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					11
06	120	N	70	-0-	-50	-0-	3	1	67	2	Y	-0-					11
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	60	N	-0-	-0-	-60	-0-					Y	-0-					11
10	31	N	-0-	-0-	-31	-0-					Y	-0-					11

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	220	-0-	-1888	-0-	220	2			Y	-0-					12
06	2010	N	547	-0-	-1463	-0-	24	1	523	2	Y	-0-					12
07	1426	N	396	-0-	-1030	-0-	13	1	382	2	Y	1					13
							1	9									
08	822	N	822	-0-	-0-	-0-	22	1	800	2	Y	-0-					13
09	638	N	638	-0-	-0-	-0-	23	1	615	2	Y	-0-					13
10	459	N	459	-0-	-0-	-0-	17	1	442	2	Y	-0-					13

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					Y	-0-					5
06	540	N	332	-0-	-208	-0-	14	1	318	2	Y	-0-					5
07	438	N	438	-0-	-0-	-0-	15	1	422	2	Y	1					6
							1	9									
08	994	N	994	-0-	-0-	-0-	27	1	967	2	Y	-0-					6
09	841	N	841	-0-	-0-	-0-	30	1	811	2	Y	-0-					6
10	667	N	667	-0-	-0-	-0-	24	1	642	2	Y	1					7
							1	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					10
06	1990	N	1990	-0-	-0-	-0-	86	1	1904	2	Y	-0-					10
07	1776	N	1776	-0-	-0-	-0-	59	1	1710	2	Y	6					16
							7	9									
08	984	N	984	-0-	-0-	-0-	26	1	958	2	Y	-0-					16
09	1422	N	1422	-0-	-0-	-0-	50	1	1372	2	Y	-0-					16
10	1200	N	1200	-0-	-0-	-0-	44	1	1155	2	Y	1					17
							1	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	43	-0-	-3987	-0-	43	2			Y	-0-					27
06	3780	X	2286	-0-	-1494	-0-	98	1	2188	2	Y	-0-					27
07	5430	X	5430	-0-	-0-	-0-	180	1	5230	2	Y	18					45
							20	9									
08	5062	X	5062	-0-	-0-	-0-	135	1	4925	2	Y	2					47
							2	9									
09	3145	X	3145	-0-	-0-	-0-	111	1	3034	2	Y	-0-					47
10	4199	X	4199	-0-	-0-	-0-	152	1	4043	2	Y	4					51
							4	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-			10
06	1537	N	1537	-0-	-0-	-0-	66	1	1471	2	Y	-0-			10
07	1176	N	1176	-0-	-0-	-0-	39	1	1135	2	Y	2			12
							2	9							
08	948	N	948	-0-	-0-	-0-	25	1	922	2	Y	1			13
							1	9							
09	715	N	715	-0-	-0-	-0-	25	1	690	2	Y	-0-			13
10	246	N	246	-0-	-0-	-0-	9	1	237	2	Y	-0-			13

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2294	N	-0-	-0-	-2294	-0-					Y	-0-			14
06	150	N	126	-0-	-24	-0-	5	1	121	2	Y	-0-			14
07	403	N	260	-0-	-143	-0-	9	1	251	2	Y	-0-			14
08	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			14
09	159	N	159	-0-	-0-	-0-	6	1	153	2	Y	-0-			14
10	248	N	241	-0-	-7	-0-	9	1	232	2	Y	-0-			14

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3410	X	707	-0-	-2703	-0-	707	2			Y	-0-			15
06	6796	X	6796	-0-	-0-	-0-	293	1	6503	2	Y	-0-			15
07	3410	X	2912	-0-	-498	-0-	97	1	2804	2	Y	10			25
							11	9							
08	3276	X	3276	-0-	-0-	-0-	87	1	3188	2	Y	1			26
							1	9							
09	6810	X	3003	-0-	-3807	-0-	106	1	2897	2	Y	-0-			26
10	7037	X	3658	-0-	-3379	-0-	133	1	3518	2	Y	6			32
							7	9							

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4743	X	206	-0-	-4537	-0-	206	2			Y	-0-			17
06	5430	X	4691	-0-	-739	-0-	202	1	4489	2	Y	-0-			17
07	5611	X	4555	-0-	-1056	-0-	151	1	4395	2	Y	8			25
							9	9							
08	5611	X	4022	-0-	-1589	-0-	107	1	3909	2	Y	5			30
							6	9							
09	5955	X	5955	-0-	-0-	-0-	210	1	5742	2	Y	3			33
							3	9							
10	5475	X	5475	-0-	-0-	-0-	199	1	5275	2	Y	1			34
							1	9							

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			4
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-			4
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

05	2139	X	-0-	-0-	-2139	-0-					Y	-0-					10
06	1710	X	1403	-0-	-307	-0-	60	1	1343	2	Y	-0-					10
07	1767	X	1238	-0-	-529	-0-	41	1	1195	2	Y	2					12
							2	9									
08	2515	X	2515	-0-	-0-	-0-	67	1	2446	2	Y	2					14
							2	9									
09	1410	X	1407	-0-	-3	-0-	50	1	1356	2	Y	1					15
							1	9									
10	3589	X	3589	-0-	-0-	-0-	130	1	3457	2	Y	2					17
							2	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

05	496	N	-0-	-0-	-496	-0-					Y	-0-					2
06	450	N	122	-0-	-328	-0-	5	1	117	2	Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	120	N	-0-	-0-	-120	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

05	930	N	-0-	-0-	-930	-0-					Y	-0-					12
06	1286	N	1286	-0-	-0-	-0-	55	1	1231	2	Y	-0-					12
07	2126	N	2126	-0-	-0-	-0-	71	1	2047	2	Y	7					19
							8	9									
08	356	N	356	-0-	-0-	-0-	10	1	346	2	Y	-0-					19
09	1553	N	1553	-0-	-0-	-0-	55	1	1498	2	Y	-0-					19
10	2318	N	2318	-0-	-0-	-0-	84	1	2232	2	Y	2					21
							2	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

05	310	N	-0-	-0-	-310	-0-					Y	-0-					4
06	633	N	633	-0-	-0-	-0-	27	1	606	2	Y	-0-					4
07	694	N	694	-0-	-0-	-0-	23	1	669	2	Y	2					6
							2	9									
08	388	N	388	-0-	-0-	-0-	10	1	378	2	Y	-0-					6
09	300	N	212	-0-	-88	-0-	7	1	205	2	Y	-0-					6
10	310	N	43	-0-	-267	-0-	2	1	41	2	Y	-0-					6

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

*05	11		-0-	-0-	-11	-0-					Y	-0-					-0-
*06	11		-0-	-0-	-11	-0-					Y	-0-					-0-
*07	11		-0-	-0-	-11	-0-					Y	-0-					-0-
*08	11		-0-	-0-	-11	-0-					Y	-0-					-0-
*09	11		-0-	-0-	-11	-0-					Y	-0-					-0-
*10	11		-0-	-0-	-11	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	-0-	-0-	-1519	-0-					Y	-0-					5
06	1470	X	376	-0-	-1094	-0-	16	1	360	2	Y	-0-					5
07	1519	X	260	-0-	-1259	-0-	9	1	251	2	Y	-0-					5
08	992	X	-0-	-0-	-992	-0-					Y	-0-					5
09	390	X	-0-	-0-	-390	-0-					Y	-0-					5
10	403	X	-0-	-0-	-403	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					Y	-0-					2
06	510	N	510	-0-	-0-	-0-	22	1	488	2	Y	-0-					2
07	375	N	375	-0-	-0-	-0-	12	1	362	2	Y	1					3
							1	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	510	N	-0-	-0-	-510	-0-					Y	-0-					3
10	372	N	-0-	-0-	-372	-0-					Y	-0-					3

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					10
06	1740	X	1384	-0-	-356	-0-	60	1	1324	2	Y	-0-					10
07	1798	X	1600	-0-	-198	-0-	53	1	1541	2	Y	5					15
							6	9									
08	1615	X	1615	-0-	-0-	-0-	43	1	1571	2	Y	1					16
							1	9									
09	1640	X	1640	-0-	-0-	-0-	58	1	1582	2	Y	-0-					16
10	1612	X	1480	-0-	-132	-0-	54	1	1425	2	Y	1					17
							1	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	-0-	-0-	-1054	-0-					Y	-0-					12
06	1170	X	1164	-0-	-6	-0-	50	1	1114	2	Y	-0-					12
07	1209	X	1136	-0-	-73	-0-	38	1	1096	2	Y	2					14
							2	9									
08	1209	X	842	-0-	-367	-0-	22	1	819	2	Y	1					15
							1	9									
09	1170	X	1026	-0-	-144	-0-	36	1	989	2	Y	1					16
							1	9									
10	1209	X	1100	-0-	-109	-0-	40	1	1059	2	Y	1					17
							1	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					2
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					2
07	93	N	25	-0-	-68	-0-	25	2			Y	-0-					2
08	93	N	57	-0-	-36	-0-	57	2			Y	-0-					2
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2
10	31	N	18	-0-	-13	-0-	18	2			Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	-0-	-0-	-1302	-0-					Y	-0-					14
06	2049	X	2049	-0-	-0-	-0-	88	1	1961	2	Y	-0-					14
07	1885	X	1885	-0-	-0-	-0-	63	1	1815	2	Y	6					20
							7	9									
08	1404	N	1404	-0-	-0-	-0-	37	1	1366	2	Y	1					21
							1	9									
09	2496	N	2496	-0-	-0-	-0-	88	1	2408	2	Y	-0-					21
10	2184	N	2184	-0-	-0-	-0-	79	1	2103	2	Y	2					23
							2	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	165	-0-	-145	-0-	165	2			N	-0-					17
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					17
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					17
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					17
09	360	N	244	-0-	-116	-0-	244	2			N	-0-					17
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	-0-					4
06	510	N	375	-0-	-135	-0-	16	1	359	2	Y	-0-					4
07	543	N	543	-0-	-0-	-0-	18	1	523	2	Y	2					6
							2	9									
08	136	N	136	-0-	-0-	-0-	4	1	132	2	Y	-0-					6
09	520	N	520	-0-	-0-	-0-	18	1	502	2	Y	-0-					6
10	2383	N	2383	-0-	-0-	-0-	86	1	2295	2	Y	2					8
							2	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	-0-	-0-	-2294	-0-					Y	-0-					14
06	2882	X	2882	-0-	-0-	-0-	124	1	2758	2	Y	-0-					14
07	2265	X	2265	-0-	-0-	-0-	75	1	2182	2	Y	7					21
							8	9									
08	1697	X	1697	-0-	-0-	-0-	45	1	1651	2	Y	1					22
							1	9									
09	2880	X	2095	-0-	-785	-0-	74	1	2021	2	Y	-0-					22
10	2976	X	2247	-0-	-729	-0-	81	1	2164	2	Y	2					24
							2	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					2
06	1458	N	1458	-0-	-0-	-0-	63	1	1395	2	Y	-0-					2
07	1170	N	1170	-0-	-0-	-0-	39	1	1129	2	Y	2					4
							2	9									
08	1071	N	1071	-0-	-0-	-0-	29	1	1041	2	Y	1					5
							1	9									
09	1205	N	1205	-0-	-0-	-0-	42	1	1162	2	Y	1					6
							1	9									
10	1303	N	1303	-0-	-0-	-0-	47	1	1255	2	Y	1					7
							1	9									

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					11
06	890	N	890	-0-	-0-	-0-	38	1	852	2	Y	-0-					11
07	651	N	551	-0-	-100	-0-	18	1	532	2	Y	1					12
							1	9									
08	1058	N	1058	-0-	-0-	-0-	28	1	1029	2	Y	1					13
							1	9									
09	1062	N	1062	-0-	-0-	-0-	37	1	1024	2	Y	1					14
							1	9									
10	1050	N	1050	-0-	-0-	-0-	38	1	1011	2	Y	1					15
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	-0-	-0-	-3534	-0-					Y	-0-					23
06	4072	X	4072	-0-	-0-	-0-	175	1	3897	2	Y	-0-					23
07	3862	X	3862	-0-	-0-	-0-	128	1	3726	2	Y	7					30
							8	9									
08	3534	X	3362	-0-	-172	-0-	90	1	3269	2	Y	3					33
							3	9									
09	3827	X	3827	-0-	-0-	-0-	135	1	3690	2	Y	2					35
							2	9									
10	5111	X	5111	-0-	-0-	-0-	185	1	4923	2	Y	3					38
							3	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	121	-0-	-747	-0-	121	2			Y	-0-					11
06	1833	X	1833	-0-	-0-	-0-	79	1	1754	2	Y	-0-					11
07	7739	X	7739	-0-	-0-	-0-	257	1	7453	2	Y	26					37
							29	9									
08	6661	X	6661	-0-	-0-	-0-	178	1	6480	2	Y	3					40
							3	9									
09	2869	X	2869	-0-	-0-	-0-	101	1	2768	2	Y	-0-					40
10	7750	X	409	-0-	-7341	-0-	15	1	394	2	Y	-0-					40

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

05	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
08	1519	N	1390	-0-	-129	-0-	1390	2			Y	-0-					-0-
09	1410	N	1043	-0-	-367	-0-	1043	2			Y	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

05	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	608	-0-	-198	-0-	608	2			Y	-0-					-0-
06	780	N	482	-0-	-298	-0-	482	2			Y	-0-					-0-
07	775	N	524	-0-	-251	-0-	524	2			Y	-0-					-0-
08	620	N	135	-0-	-485	-0-	135	2			Y	-0-					-0-
09	480	N	35	-0-	-445	-0-	35	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196	N	2196	-0-	-0-	-0-	142	1	2054	2	N	-0-					21
06	1970	N	1970	-0-	-0-	-0-	130	1	1840	2	N	-0-					21
07	2274	N	2274	-0-	-0-	-0-	147	1	2127	2	N	-0-					21
08	1934	N	1934	-0-	-0-	-0-	133	1	1801	2	N	-0-					21
09	2596	N	2596	-0-	-0-	-0-	201	1	2395	2	N	-0-					21
10	2562	N	2562	-0-	-0-	-0-	172	1	2390	2	N	-0-					21

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

05	150	N	150	-0-	-0-	-0-	10	1	139	2	Y	1					12
							1	9									
06	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					12
07	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					12
08	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					12
09	170	N	170	-0-	-0-	-0-	13	1	157	2	Y	-0-					12
10	169	N	169	-0-	-0-	-0-	11	1	154	2	Y	4	11	1			5
							4	9									

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

05	186	N	76	-0-	-110	-0-	5	1	71	2	Y	-0-					19
06	90	N	-0-	-0-	-90	-0-					Y	-0-					19
07	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					19
08	124	X	42	-0-	-82	-0-	3	1	39	2	Y	-0-					19
09	120	X	-0-	-0-	-120	-0-					Y	-0-					19
10	93	X	41	-0-	-52	-0-	3	1	38	2	Y	-0-					19

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

05	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
06	360	N	218	-0-	-142	-0-	218	2			Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	2			Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

05	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			Y	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
08	310	N	139	-0-	-171	-0-	139	2			N	-0-					-0-
09	300	N	188	-0-	-112	-0-	188	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7300	X	7300	-0-	-0-	-0-	7300	2			Y	-0-					-0-
06	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
08	3751	X	3164	-0-	-587	-0-	3164	2			Y	-0-					-0-
09	3630	X	2055	-0-	-1575	-0-	2055	2			Y	-0-					-0-
10	3751	X	2343	-0-	-1408	-0-	2343	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2847	-0-	-253	3255	2847	2			Y	-0-					-0-
06	3000	N	2617	-0-	-383	2872	2617	2			Y	-0-					-0-
07	3100	N	3028	-0-	-72	2800	3028	2			Y	-0-					-0-
08	3100	N	2909	-0-	-191	2609	2909	2			Y	-0-					-0-
09	3000	N	2678	-0-	-322	2287	2678	2			Y	-0-					-0-
10	3100	N	2979	-0-	-121	2166	2979	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					-0-
06	1200	N	1052	-0-	-148	-0-	1052	2			Y	-0-					-0-
07	1364	N	821	-0-	-543	-0-	821	2			Y	-0-					-0-
08	1364	N	798	-0-	-566	-0-	798	2			Y	-0-					-0-
09	1050	N	767	-0-	-283	-0-	767	2			Y	-0-					-0-
*10	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
06	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-
08	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-
09	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
*10	2268	N	2268	-0-	-0-	-0-	2268	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
08	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
10	1860	N	1439	-0-	-421	-0-	1439	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

05	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

05	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	2			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

05	155	N	72	-0-	-83	-0-	72	2			Y	-0-					-0-
06	120	N	33	-0-	-87	-0-	33	2			Y	-0-					-0-
07	124	N	18	-0-	-106	-0-	18	2			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	2			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

05	341	N	308	-0-	-33	-0-	308	2			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
06	300	N	236	-0-	-64	-0-	236	2			Y	-0-					-0-
07	372	N	252	-0-	-120	-0-	252	2			Y	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1	1	8			-0-
08	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

05	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	2			Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	2			Y	-0-					-0-
09	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
10	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

05	1674	N	1352	-0-	-322	-0-	1352	2			N	-0-					-0-
06	1650	N	1429	-0-	-221	-0-	1429	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
*10	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

05	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					-0-
06	600	N	277	-0-	-323	-0-	277	2			Y	-0-					-0-
07	620	N	180	-0-	-440	-0-	180	2			Y	-0-					-0-
08	620	N	5	-0-	-615	-0-	5	2			Y	-0-					-0-
09	1980	N	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-
*10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
10	310	N	119	-0-	-191	-0-	119	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
09	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 07/03/2024 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
07	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
*10	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3371	X	3371	-0-	-0-	-0-	3368	2	3	9	N	3	3	8			-0-
06	3309	X	3309	-0-	-0-	-0-	3307	2	2	9	N	2	2	8			-0-
07	3259	X	3259	-0-	-0-	-0-	3258	2	1	9	N	1	1	8			-0-
08	3331	X	3331	-0-	-0-	-0-	3328	2	3	9	N	3	3	8			-0-
09	3288	X	3288	-0-	-0-	-0-	3282	2	6	9	N	5	5	8			-0-
*10	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

05	527	N	177	-0-	-350	-0-	177	2			N	-0-					-0-
06	510	N	153	-0-	-357	-0-	153	2			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

05	3100	N	4691	-0-	1591	2335	4691	2			N	-0-					-0-
06	3000	N	3695	-0-	695	3030	3695	2			N	-0-					-0-
07	7702	X	4672	-0-	-3030	-0-	4672	2			N	-0-					-0-
08	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
09	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
*10	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) //CONT.// 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
09	1680	N	1673	-0-	-7	-0-	1673	2			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	266	-0-	-137	-0-	266	2			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	20	1	334	2	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	32	1	582	2	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	24	1	370	2	N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	32	1	572	2	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	33	1	525	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	66	1	1099	2	N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	62	1	1124	2	N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	74	1	1246	2	N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1586	N	1586	-0-	-0-	-0-	530	1	1056	2	N	-0-					-0-
06	1560	N	1150	-0-	-410	-0-	97	1	1053	2	N	-0-					-0-
07	1705	N	1342	-0-	-363	-0-	128	1	1214	2	N	-0-					-0-
08	1581	N	1348	-0-	-233	-0-	113	1	1235	2	N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	513	1	1268	2	N	-0-					-0-
10	1333	N	1262	-0-	-71	-0-	103	1	1159	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	36	1	592	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	28	1	509	2	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	18	1	303	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
06	1911	N	1911	-0-	-0-	-0-	109	1	1802	2	N	-0-					-0-
07	2000	N	2000	-0-	-0-	-0-	105	1	1895	2	N	-0-					-0-
08	1824	N	1824	-0-	-0-	-0-	109	1	1715	2	N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	2058	N	2058	-0-	-0-	-0-	115	1	1943	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					25
06	1890	N	269	-0-	-1621	-0-	15	1	254	2	N	-0-					25
07	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					25
08	154	N	154	-0-	-0-	-0-	9	1	145	2	N	-0-					25
09	270	N	144	-0-	-126	-0-	144	2			N	-0-					25
*10	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

05	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15500	X	14468	-0-	-1032	-0-	14468	4			N	-0-					-0-
06	14640	X	13639	-0-	-1001	-0-	13639	4			N	-0-					-0-
07	17161	X	17161	-0-	-0-	-0-	17161	4			N	-0-					-0-
*08	17266	X	17266	-0-	-0-	-0-	17266	4			N	-0-					-0-
*09	18768	X	18768	-0-	-0-	-0-	18768	4			N	-0-					-0-
10	17174	X	16611	-0-	-563	-0-	16611	4			N	-0-					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61376	X	61376	-0-	-0-	-0-	61376	4			N	-0-					-0-
06	56249	X	56249	-0-	-0-	-0-	56249	4			N	-0-					-0-
07	69486	X	69486	-0-	-0-	-0-	69486	4			N	-0-					-0-
*08	75097	X	75097	-0-	-0-	-0-	75097	4			N	-0-					-0-
*09	64242	X	64242	-0-	-0-	-0-	64242	4			N	-0-					-0-
*10	65478	X	65478	-0-	-0-	-0-	65478	4			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

05	26417	X	26417	-0-	-0-	-0-	26417	4			N	-0-					-0-
06	20010	X	14056	-0-	-5954	-0-	14056	4			N	-0-					-0-
07	39534	X	39534	-0-	-0-	-0-	39534	4			N	-0-					-0-
*08	53952	X	53952	-0-	-0-	-0-	53952	4			N	-0-					-0-
*09	16437	X	16437	-0-	-0-	-0-	16437	4			N	-0-					-0-
10	25079	X	16352	-0-	-8727	-0-	16352	4			N	-0-					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					123
06	570	N	367	-0-	-203	-0-	367	3			N	-0-					123
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					123
08	1085	N	683	-0-	-402	-0-	683	3			N	-0-					123
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					123
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					36
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					36
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					36
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					36
09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					36
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					36

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	3		N	-0-			76
06	1271	N	1271	-0-	-0-	-0-	1271	3		N	-0-			76
07	713	N	423	-0-	-290	-0-	423	3		N	-0-			76
08	1012	N	1012	-0-	-0-	-0-	1012	3		N	-0-			76
09	690	N	621	-0-	-69	-0-	621	3		N	-0-			76
10	550	N	550	-0-	-0-	-0-	550	3		N	-0-			76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

05	14B2 EXT		-0-	-0-	-0-	2606				N	-0-			72
06	14B2 EXT		-0-	-0-	-0-	2606				N	-0-			72
07	14B2 EXT		-0-	-0-	-0-	2606				N	-0-			72
08	14B2 EXT		-0-	-0-	-0-	2606				N	-0-			72
09	14B2 EXT		-0-	-0-	-0-	2606				N	-0-			72
10	14B2 EXT		-0-	-0-	-0-	2606				N	-0-			72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

05	1450	X	503	-0-	-947	-0-	503	3		Y	-0-			13
06	422	X	422	-0-	-0-	-0-	422	3		Y	-0-			13
07	372	X	-0-	-0-	-372	-0-				Y	-0-			13
08	496	X	-0-	-0-	-496	-0-				Y	-0-			13
09	695	X	695	-0-	-0-	-0-	695	3		Y	-0-			13
10	496	X	273	-0-	-223	-0-	273	3		Y	-0-			13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

05	2350	X	600	-0-	-1750	-0-	600	3		Y	-0-			-0-
06	639	X	639	-0-	-0-	-0-	639	3		Y	-0-			-0-
07	1615	X	1615	-0-	-0-	-0-	1615	3		Y	-0-			-0-
08	1129	X	1129	-0-	-0-	-0-	1129	3		Y	-0-			-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3		Y	-0-			-0-
10	651	X	406	-0-	-245	-0-	406	3		Y	-0-			-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

05	1019	N	1019	-0-	-0-	-0-	1019	3		N	-0-			12
06	1300	N	1300	-0-	-0-	-0-	1300	3		N	-0-			12
07	1712	N	1712	-0-	-0-	-0-	1712	3		N	-0-			12
08	1446	N	1446	-0-	-0-	-0-	1446	3		N	-0-			12
09	1280	N	1280	-0-	-0-	-0-	1280	3		N	-0-			12
10	901	N	901	-0-	-0-	-0-	901	3		N	-0-			12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

05	0	N	-0-	-0-	-0-	-0-				N	-0-			12
06	600	N	-0-	-0-	-600	-0-				N	-0-			12
07	155	N	-0-	-0-	-155	-0-				N	-0-			12
08	0	N	-0-	-0-	-0-	-0-				N	-0-			12
09	0	N	-0-	-0-	-0-	-0-				N	-0-			12
10	0	N	-0-	-0-	-0-	-0-				N	-0-			12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	4166				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	4166				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	4166				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	4166				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	4166				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	4166				Y	-0-			-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			279
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			279
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			279
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			279
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			279
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	54	-0-	-70	-0-	54	2			Y	-0-					33
06	360	N	58	-0-	-302	-0-	58	2			Y	-0-					33
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					33
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					33
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					33
10	310	N	183	-0-	-127	-0-	183	2			Y	-0-					33

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	165	-0-	-393 B	-0-	165	2			N	-0-					-0-
06	540	N	405	-0-	-135 B	-0-	405	2			N	-0-					-0-
07	248	N	10	-0-	-238 B	-0-	10	2			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09	420	N	244	-0-	-176 B	-0-	244	2			N	-0-					-0-
10	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	289	-0-	-2625 B	-0-	289	2			N	-0-					-0-
06	2820	X	22	-0-	-2798 B	-0-	22	2			N	-0-					-0-
07	2077	X	-0-	-0-	-2077 B	-0-					N	-0-					-0-
08	2077	X	18	-0-	-2059 B	-0-	18	2			N	-0-					-0-
09	2010	X	5	-0-	-2005 B	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
*10	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12989	#	12348	-0-	-641	-0-	12348	2			N	-0-					-0-
06	13410	#	12761	-0-	-649	-0-	12761	2			N	-0-					-0-
07	13857	#	11880	-0-	-1977	-0-	11874	2	6	9	N	5	5	8			-0-
08	13857	#	11615	-0-	-2242	-0-	11608	2	7	9	N	6	6	8			-0-
09	12750	#	11552	-0-	-1198	-0-	11551	2	1	9	N	1	1	8			-0-
10	13175	#	NO RPT	-0-	-13175	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
06	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					28
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					28
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					28
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					28
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					28
10	489	N	489	-0-	-0-	-0-	481	2	8	9	N	7					35

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10571	X	6945	-0-	-3626	-0-	6945	2			N	-0-					-0-
06	8970	X	6414	-0-	-2556	-0-	6414	2			N	-0-					-0-
07	8866	X	4034	-0-	-4832	-0-	4034	2			N	-0-					-0-
08	8680	X	2680	-0-	-6000	-0-	2680	2			N	-0-					-0-
09	7244	X	7244	-0-	-0-	-0-	7244	2			N	-0-					-0-
10	13655	X	13655	-0-	-0-	-0-	13655	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	780	N	17	-0-	-763	-0-	17	2			N	-0-					-0-
07	496	N	137	-0-	-359	-0-	137	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
09	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34207	X	34207	-0-	-0-	-0-	34207	2			N	-0-					-0-
06	32153	X	32153	-0-	-0-	-0-	32153	2			N	-0-					-0-
07	31775	X	31542	-0-	-233	-0-	31542	2			N	-0-					-0-
08	31822	X	31822	-0-	-0-	-0-	31822	2			N	-0-					-0-
09	31065	X	31065	-0-	-0-	-0-	31065	2			N	-0-					-0-
10	31970	X	31970	-0-	-0-	-0-	31970	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23250	X	20126	-0-	-3124	-0-	20126	2			N	-0-					-0-
06	22500	X	17110	-0-	-5390	-0-	17110	2			N	-0-					-0-
07	23250	X	21211	-0-	-2039	-0-	21211	2			N	-0-					-0-
08	23386	X	23386	-0-	-0-	-0-	23386	2			N	-0-					-0-
09	22020	X	17084	-0-	-4936	-0-	17084	2			N	-0-					-0-
10	21204	X	18592	-0-	-2612	-0-	18592	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

05	6535	X	6535	-0-	-0-	-0-	6535	2			N	-0-					-0-
06	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
07	5949	X	5949	-0-	-0-	-0-	5949	2			N	-0-					-0-
08	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-
09	5816	X	5816	-0-	-0-	-0-	5816	2			N	-0-					-0-
10	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

05	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
06	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
08	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

05	27652	X	22444	-0-	-5208	-0-	22444	2			N	-0-					-0-
06	32822	X	32822	-0-	-0-	-0-	32822	2			N	-0-					-0-
07	31262	X	31262	-0-	-0-	-0-	31262	2			N	-0-					-0-
08	29913	X	29913	-0-	-0-	-0-	29913	2			N	-0-					-0-
09	29460	X	28324	-0-	-1136	-0-	28324	2			N	-0-					-0-
10	30442	X	27737	-0-	-2705	-0-	27737	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

05	15252	X	14351	-0-	-901	-0-	14351	2			N	-0-					-0-
06	14760	X	11676	-0-	-3084	-0-	11676	2			N	-0-					-0-
07	15252	X	10185	-0-	-5067	-0-	10185	2			N	-0-					-0-
08	15252	X	9961	-0-	-5291	-0-	9961	2			N	-0-					-0-
09	13890	X	11538	-0-	-2352	-0-	11538	2			N	-0-					-0-
10	14353	X	12229	-0-	-2124	-0-	12229	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

05	25139	X	25139	-0-	-0-	-0-	25139	2			N	-0-					-0-
06	24032	X	24032	-0-	-0-	-0-	24032	2			N	-0-					-0-
07	24641	X	24641	-0-	-0-	-0-	24641	2			N	-0-					-0-
08	25141	X	23443	-0-	-1698	-0-	23443	2			N	-0-					-0-
09	24330	X	22414	-0-	-1916	-0-	22414	2			N	-0-					-0-
10	25141	X	21388	-0-	-3753	-0-	21388	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

05	20256	X	20256	-0-	-0-	-0-	20256	2			N	-0-					-0-
06	19230	X	15627	-0-	-3603	-0-	15627	2			N	-0-					-0-
07	19871	X	7477	-0-	-12394	-0-	7477	2			N	-0-					-0-
08	19871	X	5559	-0-	-14312	-0-	5559	2			N	-0-					-0-
09	19230	X	5347	-0-	-13883	-0-	5347	2			N	-0-					-0-
10	19871	X	5926	-0-	-13945	-0-	5926	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

05	25761	X	15588	-0-	-10173	-0-	15588	2			N	-0-					-0-
06	21930	X	19548	-0-	-2382	-0-	19548	2			N	-0-					-0-
07	23281	X	23068	-0-	-213	-0-	23068	2			N	-0-					-0-
08	23281	X	18676	-0-	-4605	-0-	18676	2			N	-0-					-0-
09	22530	X	10462	-0-	-12068	-0-	10462	2			N	-0-					-0-
10	23064	X	10365	-0-	-12699	-0-	10365	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37510	X	31828	-0-	-5682	-0-	31828	2			N	-0-					-0-
06	30890	X	30890	-0-	-0-	-0-	30890	2			N	-0-					-0-
07	31651	X	24855	-0-	-6796	-0-	24855	2			N	-0-					-0-
08	31837	X	31395	-0-	-442	-0-	31395	2			N	-0-					-0-
09	32316	X	32316	-0-	-0-	-0-	32316	2			N	-0-					-0-
10	32647	X	32647	-0-	-0-	-0-	32647	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22698	X	22698	-0-	-0-	-0-	22698	2			N	-0-					-0-
06	21165	X	21165	-0-	-0-	-0-	21165	2			N	-0-					-0-
07	22785	X	21490	-0-	-1295	-0-	21490	2			N	-0-					-0-
08	22785	X	16255	-0-	-6530	-0-	16255	2			N	-0-					-0-
09	22050	X	19009	-0-	-3041	-0-	19009	2			N	-0-					-0-
10	22692	X	19716	-0-	-2976	-0-	19716	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
06	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
07	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
08	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28865	X	28865	-0-	-0-	-0-	28865	2			N	-0-					-0-
06	27940	X	27940	-0-	-0-	-0-	27940	2			N	-0-					-0-
07	24813	X	24813	-0-	-0-	-0-	24813	2			N	-0-					-0-
08	30159	X	30159	-0-	-0-	-0-	30159	2			N	-0-					-0-
09	28285	X	28285	-0-	-0-	-0-	28285	2			N	-0-					-0-
10	28628	X	28628	-0-	-0-	-0-	28628	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27869	X	21924	-0-	-5945	-0-	21924	2			N	-0-					-0-
06	24596	X	24596	-0-	-0-	-0-	24596	2			N	-0-					-0-
07	22909	X	12870	-0-	-10039	-0-	12870	2			N	-0-					-0-
08	21917	X	15363	-0-	-6554	-0-	15363	2			N	-0-					-0-
09	26206	X	26206	-0-	-0-	-0-	26206	2			N	-0-					-0-
10	25743	X	25743	-0-	-0-	-0-	25743	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53134	X	51033	-0-	-2101	-0-	51033	2			N	-0-					-0-
06	51420	X	51011	-0-	-409	-0-	51011	2			N	-0-					-0-
07	52824	X	52564	-0-	-260	-0-	52564	2			N	-0-					-0-
08	51456	X	51456	-0-	-0-	-0-	51456	2			N	-0-					-0-
09	51000	X	49596	-0-	-1404	-0-	49596	2			N	-0-					-0-
10	52700	X	50998	-0-	-1702	-0-	50998	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

05	46438	X	45751	-0-	-687	-0-	45751	2			N	-0-					-0-
06	47215	X	47215	-0-	-0-	-0-	47215	2			N	-0-					-0-
07	46438	X	46304	-0-	-134	-0-	46304	2			N	-0-					-0-
08	46438	X	44375	-0-	-2063	-0-	44375	2			N	-0-					-0-
09	44940	X	42060	-0-	-2880	-0-	42060	2			N	-0-					-0-
10	46438	X	44166	-0-	-2272	-0-	44166	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

05	9548	X	3322	-0-	-6226	-0-	3322	2			N	-0-					-0-
06	5910	X	2929	-0-	-2981	-0-	2929	2			N	-0-					-0-
07	4681	X	3410	-0-	-1271	-0-	3410	2			N	-0-					-0-
08	3441	X	3246	-0-	-195	-0-	3246	2			N	-0-					-0-
09	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					-0-
10	9930	X	9930	-0-	-0-	-0-	9930	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

05	22208	X	22208	-0-	-0-	-0-	22208	2			N	-0-					-0-
06	18885	X	18885	-0-	-0-	-0-	18885	2			N	-0-					-0-
07	14477	X	2395	-0-	-12082	-0-	2395	2			N	-0-					-0-
08	14477	X	2215	-0-	-12262	-0-	2215	2			N	-0-					-0-
09	14010	X	2139	-0-	-11871	-0-	2139	2			N	-0-					-0-
10	14477	X	316	-0-	-14161	-0-	316	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41110	X	41110	-0-	-0-	-0-	41110	2			N	-0-					-0-
06	31445	X	31445	-0-	-0-	-0-	31445	2			N	-0-					-0-
07	35279	X	35279	-0-	-0-	-0-	35279	2			N	-0-					-0-
08	33103	X	33103	-0-	-0-	-0-	33103	2			N	-0-					-0-
09	35031	X	35031	-0-	-0-	-0-	35031	2			N	-0-					-0-
10	38449	X	38449	-0-	-0-	-0-	38449	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25176	X	25176	-0-	-0-	-0-	25176	2			N	-0-					-0-
06	27904	X	27904	-0-	-0-	-0-	27904	2			N	-0-					-0-
07	30894	X	30894	-0-	-0-	-0-	30894	2			N	-0-					-0-
08	28187	X	28187	-0-	-0-	-0-	28187	2			N	-0-					-0-
09	27607	X	27607	-0-	-0-	-0-	27607	2			N	-0-					-0-
10	27299	X	27299	-0-	-0-	-0-	27299	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	32	-0-	-1208	-0-	32	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	1	1	8			-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9030	X	9030	-0-	-0-	-0-	9030	2			N	-0-					-0-
06	7200	X	6349	-0-	-851	-0-	6349	2			N	-0-					-0-
07	7440	X	2098	-0-	-5342	-0-	2098	2			N	-0-					-0-
08	7440	X	3922	-0-	-3518	-0-	3922	2			N	-0-					-0-
09	7200	X	3538	-0-	-3662	-0-	3538	2			N	-0-					-0-
10	7949	X	7949	-0-	-0-	-0-	7949	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	X	148	-0-	-152	-0-	148	2			N	-0-					-0-
07	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					-0-
08	8874	X	8874	-0-	-0-	-0-	8874	2			N	-0-					-0-
09	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	690	N	513	-0-	-177	-0-	513	2			N	-0-					-0-
07	682	N	135	-0-	-547	-0-	135	2			N	-0-					-0-
08	713	N	12	-0-	-701	-0-	12	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

05	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
06	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
07	3782	X	2697	-0-	-1085	-0-	2697	2			N	-0-					-0-
08	3782	X	2242	-0-	-1540	-0-	2242	2			N	-0-					-0-
09	3660	X	3077	-0-	-583	-0-	3077	2			N	-0-					-0-
10	3782	X	2778	-0-	-1004	-0-	2778	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	217	N	6	-0-	-211	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

05	4123	X	1139	-0-	-2984	-0-	1139	2			N	-0-					-0-
06	3990	X	2340	-0-	-1650	-0-	2340	2			N	-0-					-0-
07	4123	X	258	-0-	-3865	-0-	258	2			N	-0-					-0-
08	3689	X	1994	-0-	-1695	-0-	1994	2			N	-0-					-0-
09	11678	X	11678	-0-	-0-	-0-	11678	2			N	-0-					-0-
10	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

05	9300	X	6678	-0-	-2622	-0-	6678	2			N	-0-					-0-
06	7290	X	2903	-0-	-4387	-0-	2903	2			N	-0-					-0-
07	7533	X	1289	-0-	-6244	-0-	1289	2			N	-0-					-0-
08	7533	X	1311	-0-	-6222	-0-	1311	2			N	-0-					-0-
09	6450	X	1346	-0-	-5104	-0-	1346	2			N	-0-					-0-
10	6665	X	3576	-0-	-3089	-0-	3576	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

05	30628	X	3133	-0-	-27495	-0-	3133	2			N	-0-					-0-
06	29310	X	3515	-0-	-25795	-0-	3515	2			N	-0-					-0-
07	29047	X	1789	-0-	-27258	-0-	1789	2			N	-0-					-0-
08	29047	X	314	-0-	-28733	-0-	314	2			N	-0-					-0-
09	16170	X	247	-0-	-15923	-0-	247	2			N	-0-					-0-
10	3627	X	445	-0-	-3182	-0-	445	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

05	8014	X	8014	-0-	-0-	-0-	8014	2			N	-0-					-0-
06	7734	X	7734	-0-	-0-	-0-	7734	2			N	-0-					-0-
07	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
08	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
09	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					-0-
10	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

05	27125	X	25895	-0-	-1230	-0-	25895	2			N	-0-					-0-
06	26250	X	17905	-0-	-8345	-0-	17905	2			N	-0-					-0-
07	26815	X	3914	-0-	-22901	-0-	3914	2			N	-0-					-0-
08	26753	X	2315	-0-	-24438	-0-	2315	2			N	-0-					-0-
09	25050	X	2748	-0-	-22302	-0-	2748	2			N	-0-					-0-
10	25885	X	1560	-0-	-24325	-0-	1560	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

05	155	N	64	-0-	-91	-0-	64	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
06	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
07	1240	X	1100	-0-	-140	-0-	1100	2			N	-0-					-0-
08	1240	X	499	-0-	-741	-0-	499	2			N	-0-					-0-
09	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
10	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15531	X	15202	-0-	-329	-0-	15202	2			N	-0-					-0-
06	15030	X	14374	-0-	-656	-0-	14374	2			N	-0-					-0-
07	15531	X	13687	-0-	-1844	-0-	13687	2			N	-0-					-0-
08	15190	X	12330	-0-	-2860	-0-	12330	2			N	-0-					-0-
09	14700	X	12420	-0-	-2280	-0-	12420	2			N	-0-					-0-
10	15190	X	9371	-0-	-5819	-0-	9371	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	992	N	254	-0-	-738	-0-	254	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2024

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	517	-0-	-599	-0-	517	2			N	-0-					-0-
06	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					-0-
07	6767	X	6767	-0-	-0-	-0-	312	1	6455	2	N	-0-					-0-
08	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
09	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
10	4242	X	4242	-0-	-0-	-0-	16	1	4226	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3151	-0-	-2150	-0-	3151	2			N	-0-					-0-
06	4830	X	1604	-0-	-3226	-0-	1604	2			N	-0-					-0-
07	4991	X	3667	-0-	-1324	-0-	3667	2			N	-0-					-0-
08	4216	X	2030	-0-	-2186	-0-	2030	2			N	-0-					-0-
09	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
10	3658	X	921	-0-	-2737	-0-	921	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

05	3534	X	695	-0-	-2839	-0-	695	2			N	-0-					-0-
06	2700	X	639	-0-	-2061	-0-	639	2			N	-0-					-0-
07	2170	X	878	-0-	-1292	-0-	878	2			N	-0-					-0-
08	5990	X	5990	-0-	-0-	-0-	5990	2			N	-0-					-0-
09	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
10	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

05	10256	X	10256	-0-	-0-	-0-	10256	2			N	-0-					-0-
06	8340	X	5870	-0-	-2470	-0-	5870	2			N	-0-					-0-
07	10726	X	351	-0-	-10375	-0-	351	2			N	-0-					-0-
08	10726	X	3342	-0-	-7384	-0-	3342	2			N	-0-					-0-
09	10380	X	2677	-0-	-7703	-0-	2677	2			N	-0-					-0-
10	10261	X	1435	-0-	-8826	-0-	1435	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

05	93	N	76	-0-	-17	-0-	76	2			N	-0-					40
06	90	N	32	-0-	-58	-0-	32	2			N	-0-					40
07	93	N	-0-	-0-	-93	-0-					N	-0-					40
08	62	N	-0-	-0-	-62	-0-					N	-0-					40
09	30	N	-0-	-0-	-30	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

05	31	N	-0-	-0-	-31	-0-					N	-0-					96
06	50	N	50	-0-	-0-	-0-	49	1	1	9	N	1					97
07	32	N	32	-0-	-0-	-0-	32	1			N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	60	N	54	-0-	-6	-0-	53	1	1	9	N	1					98
10	31	N	-0-	-0-	-31	-0-					N	-0-					98

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					2
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
07	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					2
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
*09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DIVERSIFIED PRODUCTION LLC 220903
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3173	X	3173	-0-	-0-	-0-	145	1	2992	2	N	33					158
							36	9									
06	3084	X	3084	-0-	-0-	-0-	156	1	2903	2	N	23					181
							25	9									
07	2950	X	2950	-0-	-0-	-0-	150	1	2796	2	N	4					185
							4	9									
08	3228	X	3228	-0-	-0-	-0-	153	1	3065	2	N	9					194
							10	9									
09	3042	X	3042	-0-	-0-	-0-	141	1	2901	2	N	-0-					194
10	2852	X	2852	-0-	-0-	-0-	137	1	2700	2	N	14	189	1			19
							15	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

05	DLQ	G-10	77	-0-	77	262	77	3			Y	-0-					33
06	321	N	59	-0-	-262	-0-	59	3			Y	-0-					33
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					33
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					33
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					33
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					84
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					84
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					84
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					84
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					84
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

05	DLQ	G-10	1478	-0-	1478	4706	1477	3	1	9	Y	1					68
06	3000	N	1267	-0-	-1733	2973	1256	3	11	9	Y	10					78
07	3100	N	1184	-0-	-1916	1057	1173	3	11	9	Y	10					88
08	1563	N	506	-0-	-1057	-0-	506	3			Y	-0-					88
09	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					88
10	961	N	271	-0-	-690	-0-	271	3			Y	-0-					88

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

05	2386	X	2386	-0-	-0-	-0-	2237	3	149	9	N	135					172
06	1928	X	1928	-0-	-0-	-0-	1919	3	9	9	N	8					180
07	1799	X	1799	-0-	-0-	-0-	1793	3	6	9	N	5					185
08	2081	X	2081	-0-	-0-	-0-	2071	3	10	9	N	9	157	1			37
09	1668	X	1668	-0-	-0-	-0-	1661	3	7	9	N	6					43
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					43

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					68
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					68
07	558	N	430	-0-	-128	-0-	430	3			N	-0-					68
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					68
09	450	N	399	-0-	-51	-0-	399	3			N	-0-					68
10	434	N	257	-0-	-177	-0-	257	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					75
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					75
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					75
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					75
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					75
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2354	-0-	-343	-0-	2351	3	3	9	N	3					45
06	2610	X	2006	-0-	-604	-0-	2006	3			N	-0-					45
07	2480	X	1872	-0-	-608	-0-	1872	3			N	-0-					45
08	2480	X	2090	-0-	-390	-0-	2090	3			N	-0-					45
09	2400	X	1735	-0-	-665	-0-	1735	3			N	-0-					45
10	1860	N	483	-0-	-1377	-0-	483	3			N	-0-					45

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					18
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					18
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					18
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					18
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					18
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					40
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					40
07	837	N	655	-0-	-182	-0-	655	3			N	-0-					40
08	806	N	575	-0-	-231	-0-	575	3			N	-0-					40
09	690	N	607	-0-	-83	-0-	607	3			N	-0-					40
10	651	N	316	-0-	-335	-0-	316	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					29
06	540	N	379	-0-	-161	-0-	379	3			N	-0-					29
07	558	N	354	-0-	-204	-0-	354	3			N	-0-					29
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					29
09	390	N	328	-0-	-62	-0-	328	3			N	-0-					29
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					35
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					35
07	620	N	515	-0-	-105	-0-	515	3			N	-0-					35
08	651	N	492	-0-	-159	-0-	492	3			N	-0-					35
09	540	N	478	-0-	-62	-0-	478	3			N	-0-					35
10	527	N	304	-0-	-223	-0-	304	3			N	-0-					35

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					40
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					40
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					40
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					40
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					40
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					24
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					24
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					24
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					24
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					24
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

05	93	N	76	-0-	-17	-0-	76	3			N	-0-					86
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					86
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					86
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					86
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					86
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					86

FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85

DIVERSIFIED PRODUCTION LLC 220903
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

05	527	N	-0-	-0-	-527	-0-					N	-0-					7
06	420	N	-0-	-0-	-420	-0-					N	-0-					7
07	620	N	-0-	-0-	-620	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	3100	N	3103	-0-	3	3	2868	2	235	9	N	214					221

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	510	-0-	-141	-0-	508	3	2	9	N	2					105
06	630	N	523	-0-	-107	-0-	521	3	2	9	N	2					107
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					107
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					107
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					107
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					107

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					117
06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					117
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					117
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					117
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					117
10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					54
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					54
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					54
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					54
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					54
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2180	-0-	-114	-0-	2180	3			N	-0-					-0-
06	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
07	2294	X	2283	-0-	-11	-0-	2283	3			N	-0-					-0-
08	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
09	2533	X	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
10	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

05	713	N	604	-0-	-109	-0-	604	3			N	-0-					106
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					106
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					106
08	589	N	374	-0-	-215	-0-	374	3			N	-0-					106
09	690	N	407	-0-	-283	-0-	407	3			N	-0-					106
10	713	N	639	-0-	-74	-0-	639	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

05	62	N	47	-0-	-15	-0-	47	3			N	-0-					28
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					28
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					28
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					28
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					28
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					103
06	1260	N	1189	-0-	-71	-0-	1189	3			N	-0-					103
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					103
08	1395	N	938	-0-	-457	-0-	938	3			N	-0-					103
09	1200	N	819	-0-	-381	-0-	819	3			N	-0-					103
10	1023	N	856	-0-	-167	-0-	856	3			N	-0-					103

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					59
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					59
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					59
08	465	N	253	-0-	-212	-0-	253	3			N	-0-					59
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					59
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					59

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

05	837	N	564	-0-	-273	-0-	558	3	6	9	N	5					156
06	830	N	830	-0-	-0-	-0-	824	3	6	9	N	5					161
07	627	N	627	-0-	-0-	-0-	624	3	3	9	N	3					164
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					164
09	840	N	633	-0-	-207	-0-	633	3			N	-0-					164
10	620	N	536	-0-	-84	-0-	536	3			N	-0-					164

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

05	1037	N	1037	-0-	-0-	-0-	1029	3	8	9	N	7					136
06	1136	N	1136	-0-	-0-	-0-	1130	3	6	9	N	5					141
07	773	N	773	-0-	-0-	-0-	770	3	3	9	N	3					144
08	1023	N	844	-0-	-179	-0-	744	3	100	9	N	91	176	1			59
09	1110	N	739	-0-	-371	-0-	736	3	3	9	N	3					62
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					62

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	672	3	2	9	N	2			101
06	420	N	414	-0-	-6	-0-	414	3			N	-0-			101
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-			101
08	682	N	360	-0-	-322	-0-	360	3			N	-0-			101
09	420	N	342	-0-	-78	-0-	342	3			N	-0-			101
10	372	N	322	-0-	-50	-0-	322	3			N	-0-			101

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

05	775	N	634	-0-	-141	-0-	634	3			N	-0-			131
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-			131
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-			131
08	620	N	579	-0-	-41	-0-	579	3			N	-0-			131
09	810	N	547	-0-	-263	-0-	547	3			N	-0-			131
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-			131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-			76
06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			76
07	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-			76
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-			76
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-			76
10	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-			76

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

05	1423	X	1423	-0-	-0-	-0-	1410	3	13	9	N	12			128
06	1350	X	1284	-0-	-66	-0-	1267	3	17	9	N	15			143
07	1395	X	981	-0-	-414	-0-	975	3	6	9	N	5			148
08	1395	X	764	-0-	-631	-0-	763	3	1	9	N	1			149
09	1350	X	723	-0-	-627	-0-	719	3	4	9	N	4			153
10	992	N	705	-0-	-287	-0-	704	3	1	9	N	1			154

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

05	633	N	633	-0-	-0-	-0-	633	3			N	-0-			156
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-			156
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-			156
08	620	N	528	-0-	-92	-0-	528	3			N	-0-			156
09	810	N	598	-0-	-212	-0-	598	3			N	-0-			156
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-			156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

05	868	N	548	-0-	-320	-0-	545	3	3	9	N	3			117
06	840	N	690	-0-	-150	-0-	671	3	19	9	N	17			134
07	1377	N	1377	-0-	-0-	-0-	1364	3	13	9	N	12			146
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-			146
09	690	N	623	-0-	-67	-0-	623	3			N	-0-			146
10	930	N	566	-0-	-364	-0-	566	3			N	-0-			146

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

05	62	N	59	-0-	-3	-0-	59	3			N	-0-			27
06	60	N	50	-0-	-10	-0-	50	3			N	-0-			27
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-			27
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-			27
09	60	N	52	-0-	-8	-0-	52	3			N	-0-			27
10	62	N	50	-0-	-12	-0-	50	3			N	-0-			27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		37	-0-	37	125	37	2			Y	-0-					241
06	163	X	38	-0-	-125	-0-	38	2			Y	-0-					241
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
08	31	N	-0-	-0-	-31	-0-					Y	-0-					241
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					241
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					241

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					3
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					3
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					3
08	217	N	110	-0-	-107	-0-	110	2			Y	-0-					3
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					3
10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	3	N	-0-	-0-	-3	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4583	X	4583	-0-	-0-	-0-	4583	2			Y	-0-					85
06	3000	X	2873	-0-	-127	-0-	2873	2			Y	-0-					85
07	3100	X	2553	-0-	-547	-0-	2553	2			Y	-0-					85
08	3751	X	2997	-0-	-754	-0-	2997	2			Y	-0-					85
09	3630	X	3013	-0-	-617	-0-	3013	2			Y	-0-					85
10	3751	X	3068	-0-	-683	-0-	3068	2			Y	-0-					85

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					36
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					36
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					36
08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					36
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					36
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					55
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
08	5	N	-0-	-0-	-5	-0-					Y	-0-					55
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					27
06	30	N	-0-	-0-	-30	-0-					Y	-0-					27
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
08	3	N	-0-	-0-	-3	-0-					Y	-0-					27
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4355	X	4355	-0-	-0-	-0-	4355	2			Y	-0-					45
06	4474	X	4474	-0-	-0-	-0-	4474	2			Y	-0-					45
07	4394	X	4394	-0-	-0-	-0-	4394	2			Y	-0-					45
08	3877	X	3877	-0-	-0-	-0-	3877	2			Y	-0-					45
09	2113	X	2113	-0-	-0-	-0-	2113	2			Y	-0-					45
10	1345	X	1345	-0-	-0-	-0-	1345	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					27
06	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					27
07	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					27
08	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					27
09	1882	N	1882	-0-	-0-	-0-	1882	2			Y	-0-					27
10	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					27

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	136	-0-	-81	-0-	136	2			Y	-0-					88
06	180	N	39	-0-	-141	-0-	39	2			Y	-0-					88
07	186	N	26	-0-	-160	-0-	26	2			Y	-0-					88
08	124	N	89	-0-	-35	-0-	89	2			Y	-0-					88
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					88
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					88

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2325	-0-	-93	-0-	2325	2			Y	-0-					67
06	2280	N	1792	-0-	-488	-0-	1792	2			Y	-0-					67
07	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					67
08	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					67
09	2308	N	2308	-0-	-0-	-0-	2308	2			Y	-0-					67
10	2325	N	2151	-0-	-174	-0-	2151	2			Y	-0-					67

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					31
06	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					31
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					31
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					31
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					31
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2746	X	2746	-0-	-0-	-0-	2746	2			Y	-0-					27
06	2737	X	2737	-0-	-0-	-0-	2737	2			Y	-0-					27
07	2449	X	1964	-0-	-485	-0-	1964	2			Y	-0-					27
08	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					27
09	2010	N	1678	-0-	-332	-0-	1678	2			Y	-0-					27
10	1953	N	1846	-0-	-107	-0-	1846	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					27
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	3	N	-0-	-0-	-3	-0-					Y	-0-					27
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	29	2			Y	-0-					30
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					30
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					30
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					30
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					30
10	93	N	17	-0-	-76	-0-	17	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

05	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					4
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
07	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					4
08	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
09	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					4
10	310	N	304	-0-	-6	-0-	304	2			Y	-0-					4

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

05	496	N	418	-0-	-78	-0-	418	2			Y	-0-					122
06	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					122
07	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					122
08	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					122
09	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					122
10	527	N	523	-0-	-4	-0-	523	2			Y	-0-					122

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

05	620	N	541	-0-	-79	-0-	541	2			Y	-0-					73
06	540	N	492	-0-	-48	-0-	492	2			Y	-0-					73
07	558	N	505	-0-	-53	-0-	505	2			Y	-0-					73
08	527	N	519	-0-	-8	-0-	519	2			Y	-0-					73
09	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					73
10	496	N	436	-0-	-60	-0-	436	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

05	2728	N	2653	-0-	-75	-0-	2653	2			Y	-0-					44
06	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					44
07	2719	N	2719	-0-	-0-	-0-	2719	2			Y	-0-					44
08	2697	X	2650	-0-	-47	-0-	2650	2			Y	-0-					44
09	2760	X	2601	-0-	-159	-0-	2601	2			Y	-0-					44
10	2852	X	2530	-0-	-322	-0-	2530	2			Y	-0-					44

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	X	467	-0-	-277	-0-	467	2			Y	-0-			34
06	660	X	296	-0-	-364	-0-	296	2			Y	-0-			34
07	682	X	389	-0-	-293	-0-	389	2			Y	-0-			34
08	465	N	386	-0-	-79	-0-	386	2			Y	-0-			34
09	384	N	384	-0-	-0-	-0-	384	2			Y	-0-			34
10	403	N	349	-0-	-54	-0-	349	2			Y	-0-			34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

05	93	N	-0-	-0-	-93	-0-					Y	-0-			60
06	90	N	-0-	-0-	-90	-0-					Y	-0-			60
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-			60
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-			60
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			60
10	248	N	170	-0-	-78	-0-	170	2			Y	-0-			60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

05	5418	X	5418	-0-	-0-	-0-	249	1	5169	2	Y	-0-			51
06	5070	X	4757	-0-	-313	-0-	4757	2			Y	-0-			51
07	5239	X	5021	-0-	-218	-0-	241	1	4780	2	Y	-0-			51
08	5208	X	5205	-0-	-3	-0-	468	1	4737	2	Y	-0-			51
09	5040	X	4951	-0-	-89	-0-	452	1	4499	2	Y	-0-			51
10	5208	X	4931	-0-	-277	-0-	468	1	4463	2	Y	-0-			51

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

05	661	N	661	-0-	-0-	-0-	661	2			Y	-0-			48
06	838	N	838	-0-	-0-	-0-	838	2			Y	-0-			48
07	651	N	279	-0-	-372	-0-	279	2			Y	-0-			48
08	589	N	445	-0-	-144	-0-	445	2			Y	-0-			48
09	570	N	-0-	-0-	-570	-0-					Y	-0-			48
10	279	N	-0-	-0-	-279	-0-					Y	-0-			48

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					27
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					27
07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					27
08	403	N	401	-0-	-2	-0-	401	2			Y	-0-					27
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					27
10	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					114
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					114
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					114
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					114
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					114
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					114

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

05	558	N	491	-0-	-67	-0-	491	2			Y	-0-					50
06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					50
07	651	N	527	-0-	-124	-0-	527	2			Y	-0-					50
08	496	N	460	-0-	-36	-0-	460	2			Y	-0-					50
09	570	N	494	-0-	-76	-0-	494	2			Y	-0-					50
10	527	N	506	-0-	-21	-0-	506	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

05	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					70
06	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					70
07	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					70
08	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					70
09	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					70
10	1426	N	1160	-0-	-266	-0-	1160	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

05	2901	N	2901	-0-	-0-	-0-	2901	2			Y	-0-					118
06	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					118
07	2921	N	2921	-0-	-0-	-0-	2921	2			Y	-0-					118
08	2852	N	2744	-0-	-108	-0-	2744	2			Y	-0-					118
09	2760	N	2589	-0-	-171	-0-	2589	2			Y	-0-					118
10	2852	N	2410	-0-	-442	-0-	2410	2			Y	-0-					118

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

05	620	N	144	-0-	-476	-0-	144	2			Y	-0-					7
06	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					7
07	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					7
08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					7
09	600	N	562	-0-	-38	-0-	562	2			Y	-0-					7
10	620	N	552	-0-	-68	-0-	552	2			Y	-0-					7

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2145	N	2145	-0-	-0-	-0-	2143	2	2	9	N	2	2	8			10
06	2145	N	2145	-0-	-0-	-0-	2137	2	8	9	N	7	2	8			15
07	2201	N	2192	-0-	-9	-0-	2186	2	6	9	N	5					20
08	2139	N	2030	-0-	-109	-0-	2030	2			N	-0-					20
09	2160	N	1976	-0-	-184	-0-	1975	2	1	9	N	1	1	8			20
10	2201	N	2132	-0-	-69	-0-	2131	2	1	9	N	1	1	8			20

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	8	-0-	-2565	-0-	8	2			N	-0-					-0-
06	1920	X	7	-0-	-1913	-0-	7	2			N	-0-					-0-
07	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
09	960	X	5	-0-	-955	-0-	5	2			N	-0-					-0-
10	8	X	-0-	-0-	-8	-0-					N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
06	3000	N	4443	-0-	1443	1443	4443	2			N	-0-					-0-
07	1882	N	439	-0-	-1443	-0-	439	2			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
09	1050	X	234	-0-	-816	-0-	234	2			N	-0-					-0-
10	1085	X	529	-0-	-556	-0-	529	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	610	-0-	-940	-0-	610	2			N	-0-					-0-
06	1500	X	1186	-0-	-314	-0-	1186	2			N	-0-					-0-
07	6291	X	6291	-0-	-0-	-0-	6291	2			N	-0-					-0-
08	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					-0-
09	1500	X	899	-0-	-601	-0-	899	2			N	-0-					-0-
10	1550	X	131	-0-	-1419	-0-	131	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9385	X	9385	-0-	-0-	-0-	9385	2			N	-0-					-0-
06	8495	X	8495	-0-	-0-	-0-	8495	2			N	-0-					-0-
07	8029	X	5608	-0-	-2421	-0-	5608	2			N	-0-					-0-
08	9083	X	4485	-0-	-4598	-0-	4485	2			N	-0-					-0-
09	8790	X	7393	-0-	-1397	-0-	7393	2			N	-0-					-0-
10	9083	X	4951	-0-	-4132	-0-	4951	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	9000	-0-	-83	-0-	9000	2			N	-0-					-0-
06	8931	X	8931	-0-	-0-	-0-	8931	2			N	-0-					-0-
07	9383	X	9383	-0-	-0-	-0-	9383	2			N	-0-					-0-
08	9510	X	9510	-0-	-0-	-0-	9510	2			N	-0-					-0-
09	8986	X	8986	-0-	-0-	-0-	8986	2			N	-0-					-0-
10	9393	X	8183	-0-	-1210	-0-	8183	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9267	X	9267	-0-	-0-	-0-	9267	2			N	-0-					-0-
06	6300	X	5421	-0-	-879	-0-	5421	2			N	-0-					-0-
07	9021	X	8355	-0-	-666	-0-	8355	2			N	-0-					-0-
08	10329	X	10329	-0-	-0-	-0-	10329	2			N	-0-					-0-
09	8730	X	6064	-0-	-2666	-0-	6064	2			N	-0-					-0-
10	9021	X	5669	-0-	-3352	-0-	5669	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
06	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
07	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					-0-
08	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
09	2850	X	2365	-0-	-485	-0-	2365	2			N	-0-					-0-
10	2945	X	2355	-0-	-590	-0-	2355	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
06	1710	N	836	-0-	-874	-0-	836	2			N	-0-					-0-
07	1767	N	1500	-0-	-267	-0-	1500	2			N	-0-					-0-
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
10	1488	N	1087	-0-	-401	-0-	1087	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

05	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
06	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					-0-
07	4793	X	4793	-0-	-0-	-0-	4793	2			N	-0-					-0-
08	4588	X	4394	-0-	-194	-0-	4394	2			N	-0-					-0-
09	4440	X	1505	-0-	-2935	-0-	1505	2			N	-0-					-0-
10	4588	X	400	-0-	-4188	-0-	400	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

05	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
06	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-
07	589	N	213	-0-	-376	-0-	213	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	420	N	246	-0-	-174	-0-	246	2			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	224	-0-	-2876	-0-	224	2			N	-0-					-0-
06	2820	X	213	-0-	-2607	-0-	213	2			N	-0-					-0-
07	1612	X	9	-0-	-1603	-0-	9	2			N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

05	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	330	N	12	-0-	-318	-0-	12	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	690	N	106	-0-	-584	-0-	106	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

05	5890	X	5652	-0-	-238	-0-	5652	2			N	-0-					-0-
06	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					-0-
07	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					-0-
08	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-
09	5460	X	5419	-0-	-41	-0-	5419	2			N	-0-					-0-
10	5859	X	5352	-0-	-507	-0-	5352	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

05	5952	X	2629	-0-	-3323	-0-	2629	2			N	-0-					-0-
06	5760	X	4249	-0-	-1511	-0-	4249	2			N	-0-					-0-
07	9818	X	9818	-0-	-0-	-0-	9818	2			N	-0-					-0-
08	7796	X	7796	-0-	-0-	-0-	7796	2			N	-0-					-0-
09	4260	X	3122	-0-	-1138	-0-	3122	2			N	-0-					-0-
10	5952	X	2297	-0-	-3655	-0-	2297	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

05	12741	X	5279	-0-	-7462	-0-	5279	2			N	-0-					-0-
06	10620	X	3659	-0-	-6961	-0-	3659	2			N	-0-					-0-
07	12245	X	4711	-0-	-7534	-0-	4711	2			N	-0-					-0-
08	12245	X	4157	-0-	-8088	-0-	4157	2			N	-0-					-0-
09	11850	X	3855	-0-	-7995	-0-	3855	2			N	-0-					-0-
10	5270	X	3923	-0-	-1347	-0-	3923	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

05	9373	X	9373	-0-	-0-	-0-	9373	2			N	-0-					-0-
06	7890	X	6728	-0-	-1162	-0-	6728	2			N	-0-					-0-
07	9979	X	9979	-0-	-0-	-0-	9979	2			N	-0-					-0-
08	9707	X	9707	-0-	-0-	-0-	9707	2			N	-0-					-0-
09	9060	X	7921	-0-	-1139	-0-	7921	2			N	-0-					-0-
10	9641	X	5266	-0-	-4375	-0-	5266	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
06	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
07	6916	X	6916	-0-	-0-	-0-	6916	2			N	-0-					-0-
08	6968	X	6968	-0-	-0-	-0-	6968	2			N	-0-					-0-
09	6337	X	6337	-0-	-0-	-0-	6337	2			N	-0-					-0-
10	6826	X	6826	-0-	-0-	-0-	6826	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	4701	-0-	-3824	-0-	4701	2			N	-0-					-0-
06	9280	X	9280	-0-	-0-	-0-	9280	2			N	-0-					-0-
07	7874	X	6058	-0-	-1816	-0-	6058	2			N	-0-					-0-
08	7874	X	6780	-0-	-1094	-0-	6780	2			N	-0-					-0-
09	8250	X	5249	-0-	-3001	-0-	5249	2			N	-0-					-0-
10	8525	X	4753	-0-	-3772	-0-	4753	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-
10	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16523	X	15286	-0-	-1237	-0-	15286	2			N	-0-					-0-
06	15570	X	11117	-0-	-4453	-0-	11117	2			N	-0-					-0-
07	16902	X	16902	-0-	-0-	-0-	16902	2			N	-0-					-0-
08	16172	X	16172	-0-	-0-	-0-	16172	2			N	-0-					-0-
09	15526	X	15526	-0-	-0-	-0-	15526	2			N	-0-					-0-
10	16895	X	16230	-0-	-665	-0-	16230	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	15	-0-	-481	-0-	15	2			N	-0-					-0-
06	930	N	52	-0-	-878	-0-	52	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-
10	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	5771	-0-	-1018	-0-	5771	2			N	-0-					-0-
06	6240	X	5525	-0-	-715	-0-	5525	2			N	-0-					-0-
07	6448	X	5272	-0-	-1176	-0-	5272	2			N	-0-					-0-
08	7849	X	7849	-0-	-0-	-0-	7849	2			N	-0-					-0-
09	25985	X	25985	-0-	-0-	-0-	25985	2			N	-0-					-0-
10	34095	X	34095	-0-	-0-	-0-	34095	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

05	1519	X	478	-0-	-1041	-0-	478	2			N	-0-					-0-
06	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					-0-
07	1519	X	340	-0-	-1179	-0-	340	2			N	-0-					-0-
08	1519	X	25	-0-	-1494	-0-	25	2			N	-0-					-0-
09	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
10	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

05	29763	X	29763	-0-	-0-	-0-	29763	2			N	-0-					-0-
06	31915	X	31915	-0-	-0-	-0-	31915	2			N	-0-					-0-
07	33918	X	33918	-0-	-0-	-0-	33918	2			N	-0-					-0-
08	33927	X	33927	-0-	-0-	-0-	33927	2			N	-0-					-0-
09	32520	X	32520	-0-	-0-	-0-	32520	2			N	-0-					-0-
10	32515	X	32515	-0-	-0-	-0-	32515	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

05	7595	X	5569	-0-	-2026	-0-	5569	2			N	-0-					-0-
06	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
07	7595	X	7394	-0-	-201	-0-	7394	2			N	-0-					-0-
08	7595	X	7284	-0-	-311	-0-	7284	2			N	-0-					-0-
09	7350	X	6033	-0-	-1317	-0-	6033	2			N	-0-					-0-
10	7409	X	1783	-0-	-5626	-0-	1783	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

05	17143	X	1641	-0-	-15502	-0-	1641	2			N	-0-					-0-
06	16590	X	1623	-0-	-14967	-0-	1623	2			N	-0-					-0-
07	5921	X	2031	-0-	-3890	-0-	2031	2			N	-0-					-0-
08	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
09	21291	X	21291	-0-	-0-	-0-	21291	2			N	-0-					-0-
10	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	318	-0-	-4177	-0-	318	2			N	-0-					-0-
06	4350	X	665	-0-	-3685	-0-	665	2			N	-0-					-0-
07	3720	X	1156	-0-	-2564	-0-	1156	2			N	-0-					-0-
08	1829	X	842	-0-	-987	-0-	842	2			N	-0-					-0-
09	1770	X	281	-0-	-1489	-0-	281	2			N	-0-					-0-
10	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	347	-0-	-180	-0-	347	2			N	-0-					-0-
06	510	N	417	-0-	-93	-0-	417	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

05	26746	X	26746	-0-	-0-	-0-	26746	2			N	-0-					-0-
06	25500	X	16772	-0-	-8728	-0-	16772	2			N	-0-					-0-
07	30619	X	30619	-0-	-0-	-0-	30619	2			N	-0-					-0-
08	26350	X	23917	-0-	-2433	-0-	23917	2			N	-0-					-0-
09	25500	X	24761	-0-	-739	-0-	24761	2			N	-0-					-0-
10	26350	X	25884	-0-	-466	-0-	25884	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

05	32186	X	32186	-0-	-0-	-0-	32186	2			N	-0-					-0-
06	24180	X	20825	-0-	-3355	-0-	20825	2			N	-0-					-0-
07	31931	X	31931	-0-	-0-	-0-	31931	2			N	-0-					-0-
08	32116	X	30660	-0-	-1456	-0-	30660	2			N	-0-					-0-
09	31080	X	25980	-0-	-5100	-0-	25980	2			N	-0-					-0-
10	32116	X	6148	-0-	-25968	-0-	6148	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

05	4030	X	3370	-0-	-660	-0-	3370	2			N	-0-					-0-
06	3600	X	2798	-0-	-802	-0-	2798	2			N	-0-					-0-
07	3720	X	3101	-0-	-619	-0-	3101	2			N	-0-					-0-
08	3379	X	2511	-0-	-868	-0-	2511	2			N	-0-					-0-
09	3270	X	2697	-0-	-573	-0-	2697	2			N	-0-					-0-
10	3379	X	3299	-0-	-80	-0-	3299	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

05	7615	X	7615	-0-	-0-	-0-	7615	2			N	-0-					-0-
06	6150	X	5360	-0-	-790	-0-	5360	2			N	-0-					-0-
07	6355	X	5811	-0-	-544	-0-	5811	2			N	-0-					-0-
08	6355	X	5064	-0-	-1291	-0-	5064	2			N	-0-					-0-
09	6150	X	5581	-0-	-569	-0-	5581	2			N	-0-					-0-
10	6355	X	4758	-0-	-1597	-0-	4758	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENWOOD (COTTON VALLEY LIME) //CONT.// 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4836	-0-	-217	-0-	21	1	4815	2	N	-0-					-0-
06	4890	X	4587	-0-	-303	-0-	24	1	4563	2	N	-0-					-0-
07	5053	X	4983	-0-	-70	-0-	32	1	4951	2	N	-0-					-0-
08	4960	X	4772	-0-	-188	-0-	16	1	4756	2	N	-0-					-0-
09	4740	X	4625	-0-	-115	-0-	11	1	4614	2	N	-0-					-0-
10	4991	X	4742	-0-	-249	-0-	4742	2			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	1449	-0-	-3976	-0-	1449	2			N	-0-					-0-
06	4680	X	171	-0-	-4509	-0-	171	2			N	-0-					-0-
07	5673	X	706	-0-	-4967	-0-	706	2			N	-0-					-0-
08	5673	X	580	-0-	-5093	-0-	580	2			N	-0-					-0-
09	5490	X	129	-0-	-5361	-0-	129	2			N	-0-					-0-
10	1457	X	862	-0-	-595	-0-	862	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

05	2522	N	2522	-0-	-0-	-0-	2502	2	20	9	N	18					80
06	2130	N	1832	-0-	-298	-0-	1765	2	67	9	N	61	1	8			140
07	1488	N	1349	-0-	-139	-0-	1349	2			N	-0-					140
08	2511	N	1096	-0-	-1415	-0-	1096	2			N	-0-					140
09	1830	N	946	-0-	-884	-0-	938	2	8	9	N	7					147
*10	2713	N	2713	-0-	-0-	-0-	2712	2	1	9	N	1	1	8			147

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	465	N	249	-0-	-216	-0-	249	2			N	-0-					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

05	7285	X	6571	-0-	-714	-0-	6362	2	209	9	N	190	190	1			170
06	7050	X	5182	-0-	-1868	-0-	5180	2	2	9	N	2					172
07	7285	X	6199	-0-	-1086	-0-	6199	2			N	-0-					172
08	7192	X	6542	-0-	-650	-0-	6292	2	250	9	N	227	189	1			210
09	6360	X	6254	-0-	-106	-0-	5994	2	260	9	N	236	179	1			267
10	6572	X	5706	-0-	-866	-0-	5703	2	3	9	N	3					270

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		563	-0-	563	3204	560	3	3	9	Y	3					42
06	3000	N	764	-0-	-2236	968	756	3	8	9	Y	7					49
07	1760	N	792	-0-	-968	-0-	792	3			Y	-0-					49
08	558	N	166	-0-	-392	-0-	166	3			Y	-0-					49
09	750	N	410	-0-	-340	-0-	214	3	196	9	Y	178	182	1			45
10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					45

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

05	DLQ G-10		321	-0-	321	1087	321	3			Y	-0-					-0-
06	1328	N	241	-0-	-1087	-0-	241	3			Y	-0-					-0-
07	372	N	188	-0-	-184	-0-	188	3			Y	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	3			Y	-0-					-0-
09	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	140	-0-	-139	-0-	140	2			Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	28	1	940	2	N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	7	1	947	2	N	-0-					-0-
07	961	N	211	-0-	-750	-0-	3	1	208	2	N	-0-					-0-
08	961	N	462	-0-	-499	-0-	462	2			N	-0-					-0-
09	1335	N	1335	-0-	-0-	-0-	1	1	1334	2	N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	45	1	1022	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					33
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					33
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					33
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					33
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					33
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1233	2	42	9	N	38	191	1			175
06	875	N	875	-0-	-0-	-0-	817	2	58	9	N	53					228
07	811	N	811	-0-	-0-	-0-	753	2	58	9	N	53					281
08	2118	N	2118	-0-	-0-	-0-	2077	2	41	9	N	37	189	1			129
09	2065	N	2065	-0-	-0-	-0-	2034	2	31	9	N	28					157
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					157

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	-0-	1105	2	2	9	N	2					89
06	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					90
07	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					91
08	1116	N	935	-0-	-181	-0-	934	2	1	9	N	1					92
09	870	N	394	-0-	-476	-0-	393	2	1	9	N	1					93
10	930	N	761	-0-	-169	-0-	760	2	1	9	N	1					94

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	1278	3	2	9	N	2	138	1			74
06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					74
07	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					74
08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					74
09	1410	N	1320	-0-	-90	-0-	1320	3			N	-0-					74
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					74

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					38
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					38
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					38
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					38
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					38
10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					22
06	1175	N	1175	-0-	-0-	-0-	8	1	1167	2	N	-0-					22
07	1085	N	680	-0-	-405	-0-	5	1	675	2	N	-0-					22
08	1395	N	404	-0-	-991	-0-	3	1	401	2	N	-0-					22
09	1170	N	572	-0-	-598	-0-	4	1	568	2	N	-0-					22
10	830	N	830	-0-	-0-	-0-	6	1	824	2	N	-0-					22

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

05	390	N	390	-0-	-0-	-0-	390	2			N	-0-				57
06	210	N	-0-	-0-	-210	-0-					N	-0-				57
07	203	N	203	-0-	-0-	-0-	1	1	202	2	N	-0-				57
08	403	N	92	-0-	-311	-0-	1	1	91	2	N	-0-				57
09	0	N	-0-	-0-	-0-	-0-					N	-0-				57
10	493	N	493	-0-	-0-	-0-	3	1	490	2	N	-0-				57

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

05	0	N	-0-	-0-	-0-	-0-					N	-0-				34
06	0	N	-0-	-0-	-0-	-0-					N	-0-				34
07	0	N	-0-	-0-	-0-	-0-					N	-0-				34
08	0	N	-0-	-0-	-0-	-0-					N	-0-				34
09	0	N	-0-	-0-	-0-	-0-					N	-0-				34
10	0	N	-0-	-0-	-0-	-0-					N	-0-				34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					28
06	760	N	760	-0-	-0-	-0-	5	1	755	2	N	-0-					28
07	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-					28
08	732	N	732	-0-	-0-	-0-	5	1	727	2	N	-0-					28
09	766	N	766	-0-	-0-	-0-	6	1	760	2	N	-0-					28
10	723	N	723	-0-	-0-	-0-	5	1	718	2	N	-0-					28

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

05	672 N	672	-0-	-0-	-0-	672	3			N	-0-					32
06	559 N	559	-0-	-0-	-0-	559	3			N	-0-					32
07	746 N	746	-0-	-0-	-0-	746	3			N	-0-					32
08	668 N	668	-0-	-0-	-0-	668	3			N	-0-					32
09	648 N	648	-0-	-0-	-0-	648	3			N	-0-					32
10	678 N	678	-0-	-0-	-0-	678	3			N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					65
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					65
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					65
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					30
06	750	N	749	-0-	-1	-0-	749	3			N	-0-					30
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					30
08	775	N	676	-0-	-99	-0-	676	3			N	-0-					30
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					30
10	775	N	738	-0-	-37	-0-	738	3			N	-0-					30

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	1370	3	1	9	N	1					87
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					87
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					87
08	1470	N	1470	-0-	-0-	-0-	1320	3	150	9	N	136	176	1			47
09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					47
10	1255	N	1255	-0-	-0-	-0-	1247	3	8	9	N	7					54

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					23
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					23
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					23
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					23
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					37
06	1050	N	918	-0-	-132	-0-	918	3			N	-0-					37
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					37
08	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					37
09	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					37
10	1178	N	883	-0-	-295	-0-	883	3			N	-0-					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					41
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					41
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					41
08	403	N	179	-0-	-224	-0-	179	3			N	-0-					41
09	390	N	151	-0-	-239	-0-	151	3			N	-0-					41
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					41

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					59
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					59
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					59
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					59
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					59
10	186	N	109	-0-	-77	-0-	109	3			N	-0-					59

DIVERSIFIED PRODUCTION LLC 220903
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					83
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					83
07	93	N	76	-0-	-17	-0-	1	1	75	2	N	-0-					83
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					83
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					83
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					83

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					130
06	390	N	351	-0-	-39	-0-	2	1	349	2	N	-0-					130
07	403	N	390	-0-	-13	-0-	3	1	387	2	N	-0-					130
08	403	N	384	-0-	-19	-0-	3	1	381	2	N	-0-					130
09	377	N	377	-0-	-0-	-0-	3	1	374	2	N	-0-					130
10	403	N	386	-0-	-17	-0-	3	1	383	2	N	-0-					130

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					27
06	682	N	682	-0-	-0-	-0-	5	1	677	2	N	-0-					27
07	960	N	960	-0-	-0-	-0-	7	1	953	2	N	-0-					27
08	945	N	945	-0-	-0-	-0-	7	1	938	2	N	-0-					27
09	928	N	928	-0-	-0-	-0-	7	1	921	2	N	-0-					27
10	860	N	860	-0-	-0-	-0-	6	1	854	2	N	-0-					27

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4161	X	4161	-0-	-0-	-0-	53	1	4108	2	N	-0-					30
06	3510	X	3348	-0-	-162	-0-	53	1	3295	2	N	-0-					30
07	3627	X	3178	-0-	-449	-0-	54	1	3124	2	N	-0-					30
08	3627	X	3320	-0-	-307	-0-	55	1	3265	2	N	-0-					30
09	3510	X	3239	-0-	-271	-0-	54	1	3185	2	N	-0-					30
10	3844	X	3844	-0-	-0-	-0-	58	1	3786	2	N	-0-					30

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5561	X	5561	-0-	-0-	-0-	5561	2			N	-0-			38
06	5274	X	5274	-0-	-0-	-0-	35	1	5239	2	N	-0-			38
07	4557	X	4458	-0-	-99	-0-	31	1	4406	2	N	19			57
							21	9							
08	5599	X	5599	-0-	-0-	-0-	39	1	5447	2	N	103			160
							113	9							
09	5785	X	5785	-0-	-0-	-0-	42	1	5743	2	N	-0-			160
10	6746	X	6746	-0-	-0-	-0-	48	1	6698	2	N	-0-			160

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

05	129	N	129	-0-	-0-	-0-	53	1	76	2	N	-0-			171
06	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-			171
07	124	N	104	-0-	-20	-0-	32	1	72	2	N	-0-			171
08	124	N	98	-0-	-26	-0-	32	1	66	2	N	-0-			171
09	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-			171
10	93	N	53	-0-	-40	-0-	32	1	21	2	N	-0-			171

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

05	623	N	623	-0-	-0-	-0-	623	2			N	-0-			27
06	540	N	527	-0-	-13	-0-	4	1	523	2	N	-0-			27
07	611	N	611	-0-	-0-	-0-	4	1	607	2	N	-0-			27
08	620	N	600	-0-	-20	-0-	4	1	596	2	N	-0-			27
09	581	N	581	-0-	-0-	-0-	4	1	577	2	N	-0-			27
*10	620	N	583	-0-	-37	-0-	4	1	579	2	N	-0-			27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2418	-0-	-0-	-0-	2416	2	2	9	N	2					193
06	1903	N	1903	-0-	-0-	-0-	13	1	1883	2	N	6	6	8			193
							7	9									
07	2169	N	2169	-0-	-0-	-0-	15	1	2154	2	N	-0-					193
08	2145	N	2145	-0-	-0-	-0-	15	1	2129	2	N	1					194
							1	9									
09	2189	N	2189	-0-	-0-	-0-	15	1	1998	2	N	160	162	1	3	8	189
							176	9									
10	2103	N	2103	-0-	-0-	-0-	15	1	2087	2	N	1					190
							1	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13307	X	13307	-0-	-0-	-0-	331	1	12888	2	N	80	188	1			129
							88	9									
06	11587	X	11587	-0-	-0-	-0-	347	1	10867	2	N	339	177	1	93	8	198
							373	9									
07	12786	X	12786	-0-	-0-	-0-	370	1	12129	2	N	261					459
							287	9									
08	12479	X	12479	-0-	-0-	-0-	367	1	11959	2	N	139	186	1			412
							153	9									
09	12307	X	12307	-0-	-0-	-0-	359	1	11777	2	N	155	178	1	129	8	260
							171	9									
10	12489	X	12489	-0-	-0-	-0-	368	1	12033	2	N	80	186	1			154
							88	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	53	1	1359	2	N	-0-					25
06	1601	N	1601	-0-	-0-	-0-	41	1	1560	2	N	-0-					25
07	1836	N	1836	-0-	-0-	-0-	44	1	1792	2	N	-0-					25
08	2085	N	2085	-0-	-0-	-0-	45	1	1933	2	N	97					122
							107	9									
09	1590	N	1193	-0-	-397	-0-	39	1	1151	2	N	3	28	1			97
							3	9									
10	1798	N	1285	-0-	-513	-0-	40	1	1245	2	N	-0-					97

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1329	-0-	-221	-0-	53	1	1273	2	N	3					38
							3	9									
06	1500	N	987	-0-	-513	-0-	37	1	942	2	N	7	7	8			38
							8	9									
07	1426	N	989	-0-	-437	-0-	38	1	951	2	N	-0-					38
08	1333	N	1183	-0-	-150	-0-	39	1	1144	2	N	-0-					38
09	1043	N	1043	-0-	-0-	-0-	38	1	1005	2	N	-0-					38
10	1103	N	1103	-0-	-0-	-0-	39	1	1064	2	N	-0-					38

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	100	2			N	-0-					31
06	150	N	81	-0-	-69	-0-	1	1	80	2	N	-0-					31
07	341	N	341	-0-	-0-	-0-	2	1	339	2	N	-0-					31
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					31
09	90	N	25	-0-	-65	-0-	25	2			N	-0-					31
*10	155	N	7	-0-	-148	-0-	7	2			N	-0-					31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	53	1	992	2	N	-0-					77
06	831	N	831	-0-	-0-	-0-	36	1	795	2	N	-0-					77
07	1054	N	990	-0-	-64	-0-	38	1	952	2	N	-0-					77
08	1054	N	1004	-0-	-50	-0-	38	1	966	2	N	-0-					77
09	1053	N	1053	-0-	-0-	-0-	38	1	1015	2	N	-0-					77
10	1104	N	1104	-0-	-0-	-0-	39	1	1065	2	N	-0-					77

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					39
06	1440	N	1440	-0-	-0-	-0-	10	1	1430	2	N	-0-					39
07	1509	N	1509	-0-	-0-	-0-	11	1	1498	2	N	-0-					39
08	1461	N	1461	-0-	-0-	-0-	10	1	1451	2	N	-0-					39
09	1079	N	1079	-0-	-0-	-0-	8	1	1071	2	N	-0-					39
10	1477	N	1477	-0-	-0-	-0-	10	1	1467	2	N	-0-					39

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					68
06	570	N	538	-0-	-32	-0-	4	1	534	2	N	-0-					68
07	651	N	622	-0-	-29	-0-	4	1	618	2	N	-0-					68
08	651	N	643	-0-	-8	-0-	5	1	638	2	N	-0-					68
09	618	N	618	-0-	-0-	-0-	4	1	614	2	N	-0-					68
*10	694	N	694	-0-	-0-	-0-	5	1	689	2	N	-0-					68

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	4	1	559	2	N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	4	1	575	2	N	5					5
							6	9									
09	500	N	500	-0-	-0-	-0-	4	1	495	2	N	1	1	8			5
							1	9									
10	668	N	668	-0-	-0-	-0-	5	1	663	2	N	-0-					5

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

05	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					67
06	1680	N	1612	-0-	-68	-0-	11	1	1601	2	N	-0-					67
07	1777	N	1777	-0-	-0-	-0-	13	1	1764	2	N	-0-					67
08	1922	N	1701	-0-	-221	-0-	12	1	1689	2	N	-0-					67
09	1620	N	1502	-0-	-118	-0-	11	1	1491	2	N	-0-					67
10	1767	N	1422	-0-	-345	-0-	10	1	1412	2	N	-0-					67

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					10
06	429	N	429	-0-	-0-	-0-	3	1	426	2	N	-0-					10
07	408	N	408	-0-	-0-	-0-	3	1	405	2	N	-0-					10
08	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					10
09	418	N	418	-0-	-0-	-0-	3	1	415	2	N	-0-					10
*10	656	N	656	-0-	-0-	-0-	5	1	651	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

05	186	N	116	-0-	-70	-0-	116	2			N	-0-					87
06	530	N	530	-0-	-0-	-0-	4	1	526	2	N	-0-					87
07	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					87
08	378	N	378	-0-	-0-	-0-	3	1	375	2	N	-0-					87
09	540	N	-0-	-0-	-540	-0-					N	-0-					87
10	434	N	42	-0-	-392	-0-	42	2			N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

05	2790	X	53	-0-	-2737	-0-	53	1			N	-0-					25
06	7644	X	7644	-0-	-0-	-0-	81	1	7562	2	N	1	5	1			21
							1	9									
07	2790	X	2698	-0-	-92	-0-	50	1	2647	2	N	1					22
							1	9									
08	3053	X	3053	-0-	-0-	-0-	53	1	2998	2	N	2					24
							2	9									
09	2700	X	1031	-0-	-1669	-0-	38	1	991	2	N	2	2	8			24
							2	9									
10	2790	X	1031	-0-	-1759	-0-	38	1	993	2	N	-0-					24

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					50
06	60	N	13	-0-	-47	-0-	13	2			N	-0-					50
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					50
08	93	N	26	-0-	-67	-0-	26	2			N	-0-					50
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					50
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

05	2630	N	2630	-0-	-0-	-0-	53	1	2577	2	N	-0-					157
06	2310	N	2180	-0-	-130	-0-	45	1	2135	2	N	-0-					157
07	2629	N	2629	-0-	-0-	-0-	50	1	2579	2	N	-0-					157
08	2635	N	2122	-0-	-513	-0-	46	1	2076	2	N	-0-					157
09	2190	N	1484	-0-	-706	-0-	41	1	1443	2	N	-0-					157
10	2635	N	2445	-0-	-190	-0-	48	1	2397	2	N	-0-					157

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

05	1581	N	1442	-0-	-139	-0-	53	1	1389	2	N	-0-					65
06	1470	N	1231	-0-	-239	-0-	38	1	1193	2	N	-0-					65
07	1457	N	957	-0-	-500	-0-	38	1	919	2	N	-0-					65
08	1457	N	726	-0-	-731	-0-	36	1	690	2	N	-0-					65
09	1440	N	1440	-0-	-0-	-0-	41	1	1399	2	N	-0-					65
10	1555	N	1555	-0-	-0-	-0-	42	1	1513	2	N	-0-					65

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

05	630	N	630	-0-	-0-	-0-	53	1	577	2	N	-0-					54
06	903	N	903	-0-	-0-	-0-	36	1	866	2	N	1	1	8			54
							1	9									
07	341	N	267	-0-	-74	-0-	33	1	234	2	N	-0-					54
08	620	N	65	-0-	-555	-0-	32	1	33	2	N	-0-					54
09	900	N	48	-0-	-852	-0-	31	1	17	2	N	-0-					54
*10	279	N	38	-0-	-241	-0-	31	1	7	2	N	-0-					54

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	77	N	77	-0-	-0-	-0-	1	1	76	2	N	-0-					20
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					20
08	210	N	210	-0-	-0-	-0-	1	1	209	2	N	-0-					20
09	278	N	278	-0-	-0-	-0-	2	1	276	2	N	-0-					20
*10	283	N	283	-0-	-0-	-0-	2	1	281	2	N	-0-					20

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

05	2297	N	2297	-0-	-0-	-0-	53	1	2244	2	N	-0-					85
06	1913	N	1913	-0-	-0-	-0-	43	1	1870	2	N	-0-					85
07	2140	N	2140	-0-	-0-	-0-	46	1	2094	2	N	-0-					85
08	1740	N	1740	-0-	-0-	-0-	43	1	1697	2	N	-0-					85
09	1793	N	1793	-0-	-0-	-0-	43	1	1750	2	N	-0-					85
10	1915	N	1915	-0-	-0-	-0-	45	1	1870	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

05	31	N	-0-	-0-	-31	-0-					N	-0-					77
06	15	N	14	-0-	-1	-0-	14	2			N	-0-					77
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					77
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					77
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					77
*10	11	N	-0-	-0-	-11	-0-					N	-0-					77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

05	620	N	615	-0-	-5	-0-	615	2			N	-0-					117
06	600	N	538	-0-	-62	-0-	4	1	534	2	N	-0-					117
07	600	N	600	-0-	-0-	-0-	4	1	596	2	N	-0-					117
08	620	N	16	-0-	-604	-0-	16	2			N	-0-					117
09	702	N	702	-0-	-0-	-0-	5	1	697	2	N	-0-					117
10	824	N	824	-0-	-0-	-0-	6	1	818	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

05	1364	N	53	-0-	-1311	-0-	53	1			N	-0-					57
06	1050	N	987	-0-	-63	-0-	37	1	950	2	N	-0-					57
07	1240	N	1093	-0-	-147	-0-	39	1	1054	2	N	-0-					57
08	1437	N	1437	-0-	-0-	-0-	41	1	1396	2	N	-0-					57
09	1002	N	1002	-0-	-0-	-0-	37	1	965	2	N	-0-					57
10	1318	N	1318	-0-	-0-	-0-	40	1	1278	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					133
06	720	N	585	-0-	-135	-0-	4	1	581	2	N	-0-					133
07	744	N	553	-0-	-191	-0-	4	1	549	2	N	-0-					133
08	806	N	560	-0-	-246	-0-	4	1	556	2	N	-0-					133
09	714	N	714	-0-	-0-	-0-	5	1	709	2	N	-0-					133
10	718	N	718	-0-	-0-	-0-	5	1	713	2	N	-0-					133

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					74
06	480	N	471	-0-	-9	-0-	3	1	468	2	N	-0-					74
07	527	N	526	-0-	-1	-0-	4	1	522	2	N	-0-					74
08	558	N	531	-0-	-27	-0-	4	1	527	2	N	-0-					74
09	518	N	518	-0-	-0-	-0-	4	1	514	2	N	-0-					74
*10	527	N	400	-0-	-127	-0-	3	1	397	2	N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

05	589	N	58	-0-	-531	-0-	58	2			N	-0-					40
06	240	N	33	-0-	-207	-0-	33	2			N	-0-					40
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					40
08	567	N	567	-0-	-0-	-0-	4	1	563	2	N	-0-					40
09	675	N	675	-0-	-0-	-0-	5	1	670	2	N	-0-					40
10	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-					40

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1691	-0-	-76	-0-	53	1	1637	2	N	1					198
							1	9									
06	1448	N	1448	-0-	-0-	-0-	40	1	1402	2	N	5	5	8			198
							6	9									
07	1581	N	1533	-0-	-48	-0-	42	1	1491	2	N	-0-					198
08	1705	N	1404	-0-	-301	-0-	41	1	1357	2	N	5					203
							6	9									
09	1655	N	1655	-0-	-0-	-0-	42	1	1609	2	N	4	4	8			203
							4	9									
10	1519	N	1291	-0-	-228	-0-	40	1	1251	2	N	-0-					203

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	328	-0-	-106	-0-	328	2			N	-0-					159
06	420	N	264	-0-	-156	-0-	2	1	262	2	N	-0-					159
07	310	N	201	-0-	-109	-0-	1	1	200	2	N	-0-					159
08	341	N	-0-	-0-	-341	-0-					N	-0-					159
09	270	N	-0-	-0-	-270	-0-					N	-0-					159
10	186	N	-0-	-0-	-186	-0-					N	-0-					159

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3767	-0-	-15	-0-	53	1	3693	2	N	19	188	1			33
							21	9									
06	3870	X	3471	-0-	-399	-0-	53	1	3418	2	N	-0-					33
07	3999	X	3571	-0-	-428	-0-	57	1	3514	2	N	-0-					33
08	3999	X	3762	-0-	-237	-0-	58	1	3704	2	N	-0-					33
09	3660	X	3398	-0-	-262	-0-	55	1	3343	2	N	-0-					33
10	3782	X	3546	-0-	-236	-0-	56	1	3490	2	N	-0-					33

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6485	X	6485	-0-	-0-	-0-	6443	2	42	9	N	38					182
06	7601	X	7601	-0-	-0-	-0-	7558	2	43	9	N	39					221
07	7724	X	7724	-0-	-0-	-0-	7715	2	9	9	N	8	175	1			54
08	7754	X	7754	-0-	-0-	-0-	7674	2	80	9	N	73					127
09	8629	X	8629	-0-	-0-	-0-	8592	2	37	9	N	34					161
10	8278	X	8278	-0-	-0-	-0-	8249	2	29	9	N	26					187

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	80	-0-	80	80	80	2			Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	80					Y	-0-					1

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					84
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					84
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					84
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-					84
09	180	N	23	-0-	-157	-0-	23	2			Y	-0-					84
10	155	N	130	-0-	-25	-0-	130	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					160
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					160
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					160
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					160
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					160

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	78	1	1121	2	N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	69	1	974	2	N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	81	1	1170	2	N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	83	1	1125	2	N	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	90	1	1070	2	N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	78	1	1075	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3980	X	3980	-0-	-0-	-0-	3912	3	68	9	N	62					387
06	4121	X	4121	-0-	-0-	-0-	4062	3	59	9	N	54	308	1			133
07	4441	X	4441	-0-	-0-	-0-	4400	3	41	9	N	37					170
08	4709	X	4709	-0-	-0-	-0-	4668	3	41	9	N	37					207
09	5213	X	5213	-0-	-0-	-0-	5161	3	52	9	N	47	169	1			85
10	5135	X	5135	-0-	-0-	-0-	5072	3	63	9	N	57					142

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					21
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					21
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					21
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					21
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					21
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3830	X	3830	-0-	-0-	-0-	3830	3			N	-0-					-0-
06	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
07	4050	X	4050	-0-	-0-	-0-	4050	3			N	-0-					-0-
08	4555	X	4555	-0-	-0-	-0-	4555	3			N	-0-					-0-
09	4623	X	4623	-0-	-0-	-0-	4623	3			N	-0-					-0-
10	4877	X	4877	-0-	-0-	-0-	4877	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	250	-0-	-277	-0-	250	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	391	-0-	-1531	-0-	391	3			N	-0-					-0-
06	1860	N	427	-0-	-1433	-0-	427	3			N	-0-					-0-
07	1395	N	338	-0-	-1057	-0-	338	3			N	-0-					-0-
08	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
09	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					35
06	390	N	319	-0-	-71	-0-	319	3			N	-0-					35
07	310	N	261	-0-	-49	-0-	261	3			N	-0-					35
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					35
09	330	N	254	-0-	-76	-0-	254	3			N	-0-					35
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					35

FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	150	-0-	-129	-0-	150	1			N	-0-					45
06	240	N	-0-	-0-	-240	-0-					N	-0-					45
07	248	N	187	-0-	-61	-0-	187	1			N	-0-					45
08	250	N	250	-0-	-0-	-0-	250	1			N	-0-					45
*09	225	N	225	-0-	-0-	-0-	225	1			N	-0-					45
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

05	913	N	913	-0-	-0-	-0-	913	1			N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	1			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	1			N	-0-					-0-
*09	1328	N	1328	-0-	-0-	-0-	1328	1			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

05	14B2 EXT		-0-	-0-	-0-	-0-					N	7					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	8					200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	8					208
08	14B2 EXT		-0-	-0-	-0-	-0-					N	10					218
09	14B2 EXT		-0-	-0-	-0-	-0-					N	8					226
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					226

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	86					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-
07	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	#	3161	-0-	-1396	-0-	3161	2			N	-0-					-0-
06	3930	#	2810	-0-	-1120	-0-	81	1	2729	2	N	-0-					-0-
07	4340	#	3099	-0-	-1241	-0-	3099	2			N	-0-					-0-
08	4340	#	3086	-0-	-1254	-0-	20	1	3066	2	N	-0-					-0-
09	4200	#	3162	-0-	-1038	-0-	3162	2			N	-0-					-0-
10	3220	R	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF. 10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					97
06	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					97
07	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					97
08	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					97
09	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					97
10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					97

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	193	-0-	-334	-0-	193	3			N	-0-					1
06	420	N	101	-0-	-319	-0-	101	3			N	-0-					1
07	372	N	64	-0-	-308	-0-	64	3			N	-0-					1
08	186	N	54	-0-	-132	-0-	54	3			N	-0-					1
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					1
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	344	-0-	-462	-0-	344	3			N	-0-					-0-
06	780	N	101	-0-	-679	-0-	101	3			N	-0-					-0-
07	806	N	67	-0-	-739	-0-	67	3			N	-0-					-0-
08	341	N	59	-0-	-282	-0-	59	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					3
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					3
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					3
08	961	N	888	-0-	-73	-0-	888	3			N	-0-					3
09	930	N	615	-0-	-315	-0-	615	3			N	-0-					3
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					140
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					140
07	351	N	351	-0-	-0-	-0-	338	3	13	9	N	12					152
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-	128	1			24
09	300	N	-0-	-0-	-300	-0-					N	-0-					24
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 10/22/2024

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					40
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					40
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					40
08	403	N	297	-0-	-106	-0-	297	3			N	-0-					40
09	360	N	332	-0-	-28	-0-	329	3	3	9	N	3					43
10	403	N	351	-0-	-52	-0-	351	3			N	-0-					43

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					84
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					84
07	899	N	865	-0-	-34	-0-	865	3			N	-0-					84
08	899	N	881	-0-	-18	-0-	881	3			N	-0-					84
09	870	N	607	-0-	-263	-0-	607	3			N	-0-					84
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

05	3384	X	3384	-0-	-0-	-0-	3367	3	17	9	N	15					25
06	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					25
07	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					25
08	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					25
09	2188	X	2188	-0-	-0-	-0-	2188	3			N	-0-					25
10	2408	X	2408	-0-	-0-	-0-	2408	3			N	-0-					25

FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DIVERSIFIED PRODUCTION LLC 220903
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

05	465	N	277	-0-	-188	-0-	35 3	1 9	239	2	N	3					64
06	822	N	822	-0-	-0-	-0-	40 7	1 9	775	2	N	6	6	8			64
07	978	N	978	-0-	-0-	-0-	43	1	935	2	N	-0-					64
08	647	N	647	-0-	-0-	-0-	39 10	1 9	598	2	N	9					73
09	815	N	815	-0-	-0-	-0-	41 4	1 9	770	2	N	4	4	8			73
10	1433	N	1433	-0-	-0-	-0-	48	1	1385	2	N	-0-					73

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

05	1045	N	1045	-0-	-0-	-0-	13	1	1032	2	N	-0-					73
06	936	N	936	-0-	-0-	-0-	11	1	925	2	N	-0-					73
07	1108	N	1108	-0-	-0-	-0-	13	1	1095	2	N	-0-					73
08	1054	N	1051	-0-	-3	-0-	12	1	1039	2	N	-0-					73
09	930	N	914	-0-	-16	-0-	12	1	902	2	N	-0-					73
10	1116	N	1079	-0-	-37	-0-	13	1	1066	2	N	-0-					73

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	4	N	-0-	-0-	-4	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

05	465	N	421	-0-	-44	-0-	37	1	384	2	N	-0-					30
06	450	N	417	-0-	-33	-0-	35	1	382	2	N	-0-					30
07	476	N	476	-0-	-0-	-0-	37	1	439	2	N	-0-					30
08	448	N	448	-0-	-0-	-0-	37	1	411	2	N	-0-					30
09	427	N	427	-0-	-0-	-0-	36	1	391	2	N	-0-					30
10	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					30

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

05	657	N	657	-0-	-0-	-0-	8	1	649	2	N	-0-					35
06	772	N	772	-0-	-0-	-0-	9	1	763	2	N	-0-					35
07	1156	N	1156	-0-	-0-	-0-	14	1	1142	2	N	-0-					35
08	1151	N	1151	-0-	-0-	-0-	14	1	1137	2	N	-0-					35
09	1023	N	1023	-0-	-0-	-0-	13	1	1010	2	N	-0-					35
10	1147	N	1147	-0-	-0-	-0-	14	1	1133	2	N	-0-					35

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					28
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					28
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					28
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					28
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					28
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	14	1	1128	2	N	-0-					47
06	1085	N	1085	-0-	-0-	-0-	13	1	1072	2	N	-0-					47
07	1196	N	1196	-0-	-0-	-0-	15	1	1181	2	N	-0-					47
08	1166	N	1166	-0-	-0-	-0-	14	1	1141	2	N	10					57
							11	9									
09	3000	N	3033	-0-	33	33	39	1	2987	2	N	6	1	8			62
							7	9									
10	1178	N	808	-0-	-370	-0-	10	1	798	2	N	-0-					62

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	N	-0-					28
06	3000	N	3347	-0-	347	347	40	1	3307	2	N	-0-					28
07	1271	N	89	-0-	-1182	-0-	1	1	88	2	N	-0-					28
08	2200	N	2200	-0-	-0-	-0-	26	1	2174	2	N	-0-					28
09	1230	X	853	-0-	-377	-0-	853	2			N	-0-					28
10	1271	X	453	-0-	-818	-0-	5	1	448	2	N	-0-					28

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					90
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					90
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					90
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					90
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					90
10	13	N	-0-	-0-	-13	-0-					N	-0-					90

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4942	X	4942	-0-	-0-	-0-	532	1	4410	2	N	-0-					178
06	4824	X	4824	-0-	-0-	-0-	510	1	4308	2	N	5	5	8			178
							6	9									
07	5495	X	5495	-0-	-0-	-0-	538	1	4957	2	N	-0-					178
08	5251	X	5251	-0-	-0-	-0-	531	1	4570	2	N	136	182	1			132
							150	9									
09	4767	X	4767	-0-	-0-	-0-	513	1	4247	2	N	6	6	8			132
							7	9									
10	5244	X	5244	-0-	-0-	-0-	530	1	4714	2	N	-0-					132

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	6	1	473	2	N	-0-			10
06	458	N	458	-0-	-0-	-0-	6	1	452	2	N	-0-			10
07	509	N	509	-0-	-0-	-0-	6	1	503	2	N	-0-			10
08	484	N	484	-0-	-0-	-0-	6	1	478	2	N	-0-			10
09	432	N	432	-0-	-0-	-0-	6	1	426	2	N	-0-			10
10	495	N	495	-0-	-0-	-0-	6	1	489	2	N	-0-			10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	8	1	284	3	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-			-0-
07	310	N	149	-0-	-161	-0-	5	1	144	3	N	-0-			-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
09	300	N	280	-0-	-20	-0-	15	1	265	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-			96
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-			96
07	186	N	125	-0-	-61	-0-	125	2			N	-0-			96
08	248	N	155	-0-	-93	-0-	155	2			N	-0-			96
09	180	N	174	-0-	-6	-0-	174	2			N	-0-			96
*10	189	N	189	-0-	-0-	-0-	189	2			N	-0-			96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	2			2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-			183
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-			183
07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-			183
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-			183
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-			183
*10	694	N	694	-0-	-0-	-0-	694	2			N	-0-			183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

05	3966 X	3966	-0-	-0-	-0-	3966	2		N	-0-			27
06	3614 X	3614	-0-	-0-	-0-	3614	2		N	-0-			27
07	3720 X	3720	-0-	-0-	-0-	3720	2		N	-0-			27
08	3408 X	3408	-0-	-0-	-0-	3408	2		N	-0-			27
09	3198 X	3198	-0-	-0-	-0-	3198	2		N	-0-			27
10	3047 X	3047	-0-	-0-	-0-	3047	2		N	-0-			27

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3999	-0-	-0-	-0-	682	1	3317	2	N	-0-					33
06	3275	X	3275	-0-	-0-	-0-	660	1	2615	2	N	-0-					33
07	3784	X	3784	-0-	-0-	-0-	682	1	3102	2	N	-0-					33
08	4030	X	4030	-0-	-0-	-0-	682	1	3348	2	N	-0-					33
09	3909	X	3909	-0-	-0-	-0-	660	1	3249	2	N	-0-					33
10	4038	X	4038	-0-	-0-	-0-	682	1	3356	2	N	-0-					33

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13144		9435	-0-	-3709	-0-	9435	2			N	-0-					-0-
06	12210	#	11143	-0-	-1067	-0-	11142	2	1	9	N	1	1	8			-0-
07	12617	#	11251	-0-	-1366	-0-	11250	2	1	9	N	1	1	8			-0-
08	12617	#	11309	-0-	-1308	-0-	11309	2			N	-0-					-0-
09	11700	#	11180	-0-	-520	-0-	11180	2			N	-0-					-0-
*10	12639	R	12639	-0-	-0-	-0-	12639	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					34
06	870	N	851	-0-	-19	-0-	851	2			Y	-0-					34
07	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					34
08	899	N	668	-0-	-231	-0-	668	2			Y	-0-					34
09	870	N	782	-0-	-88	-0-	782	2			Y	-0-					34
10	899	N	600	-0-	-299	-0-	600	2			Y	-0-					34

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF. 10367 - 10495

05	3565	X	3	-0-	-3562	-0-	3	2			Y	-0-					162
06	3450	X	64	-0-	-3386	-0-	64	1			Y	-0-					162
07	563	X	563	-0-	-0-	-0-	180	1	383	2	Y	-0-					162
08	372	X	-0-	-0-	-372	-0-					Y	-0-					162
09	638	X	638	-0-	-0-	-0-	260	1	378	2	Y	-0-					162
10	558	N	-0-	-0-	-558	-0-					Y	-0-	159	1	2	5	-0-

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF. 10450 - 10526

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF. 15662 - 15715

05	1829		-0-	-0-	-1829	3795					N	-0-					-0-
06	1770		-0-	-0-	-1770	2025					N	-0-					-0-
07	1829		-0-	-0-	-1829	196					N	-0-					-0-
08	1829		5497	-0-	3668	3864	386	1	5111	2	N	-0-					-0-
09	1770		3661	-0-	1891	5755	289	1	3372	2	N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	5755					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

05	9982	#	7400	-0-	-2582		-0-	7400	4			N	-0-					-0-
06	7860	#	1751	-0-	-6109		-0-	1751	4			N	-0-					-0-
07	8122	#	7646	-0-	-476		-0-	7646	4			N	-0-					-0-
*08	3826	R	3826	-0-	-0-		-0-	3826	4			N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
10	7657	#	7436	-0-	-221		-0-	7436	4			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

05	2387	X	-0-	-0-	-2387		-0-					N	-0-					-0-
06	1290	X	-0-	-0-	-1290		-0-					N	-0-					-0-
07	1333	X	1262	-0-	-71		-0-	1262	2			N	-0-					-0-
08	1215	X	1215	-0-	-0-		-0-	1215	2			N	-0-					-0-
09	800	N	800	-0-	-0-		-0-	800	2			N	-0-					-0-
10	2039	N	2039	-0-	-0-		-0-	2039	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

05	3410	X	2750	-0-	-660		-0-	2665	2	85	9	N	77					263
06	3403	X	3403	-0-	-0-		-0-	3395	2	8	9	N	7					270
07	3410	X	2907	-0-	-503		-0-	2899	2	8	9	N	7					277
08	2759	X	2435	-0-	-324		-0-	2432	2	3	9	N	3					280
09	3390	X	2396	-0-	-994		-0-	2382	2	14	9	N	13	186	1			107
10	3503	X	2333	-0-	-1170		-0-	2327	2	6	9	N	5					112

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

05	130	N	130	-0-	-0-		-0-	130	2			N	-0-					23
06	120	N	93	-0-	-27		-0-	93	2			N	-0-					23
07	155	N	88	-0-	-67		-0-	88	2			N	-0-					23
08	124	N	88	-0-	-36		-0-	88	2			N	-0-					23
09	90	N	85	-0-	-5		-0-	85	2			N	-0-					23
10	93	N	84	-0-	-9		-0-	84	2			N	-0-					23

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	343	-0-	-246	-0-	343	2			N	-0-					45
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					45
07	465	N	359	-0-	-106	-0-	359	2			N	-0-					45
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					45
09	360	N	324	-0-	-36	-0-	324	2			N	-0-					45
10	372	N	301	-0-	-71	-0-	301	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	5571	-0-	-226	-0-	5571	2			N	-0-					-0-
06	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
07	5797	X	5386	-0-	-411	-0-	5386	2			N	-0-					-0-
08	10447	X	10447	-0-	-0-	-0-	10447	2			N	-0-					-0-
09	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
10	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					3
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					3
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					3
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					3
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					3
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-
07	682	N	514	-0-	-168	-0-	514	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

05	1612	X	1162	-0-	-450	-0-	1162	2			N	-0-					10
06	1650	N	1207	-0-	-443	-0-	1207	2			N	-0-					10
07	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					10
08	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					10
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					10
10	1395	N	1193	-0-	-202	-0-	1193	2			N	-0-					10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1124	-0-	-147	-0-	1124	2			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1200	N	1050	-0-	-150	-0-	1050	2			N	-0-					-0-
10	1054	N	817	-0-	-237	-0-	817	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					13
06	3000	N	3028	-0-	28	28	3028	2			N	-0-					13
07	1561	N	1533	-0-	-28	-0-	1533	2			N	-0-					13
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					13
09	2520	X	1541	-0-	-979	-0-	1541	2			N	-0-					13
10	2604	X	1243	-0-	-1361	-0-	1243	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					7
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					7
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					7
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					7
10	527	N	369	-0-	-158	-0-	369	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	3968	-0-	-1364	-0-	3968	2			N	-0-					17
06	5412	X	5412	-0-	-0-	-0-	5412	2			N	-0-					17
07	5332	X	4800	-0-	-532	-0-	4800	2			N	-0-					17
08	6279	X	6279	-0-	-0-	-0-	6279	2			N	-0-					17
09	5400	X	5350	-0-	-50	-0-	5350	2			N	-0-					17
10	5580	X	4000	-0-	-1580	-0-	4000	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					5
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					5
07	465	N	155	-0-	-310	-0-	155	2			N	-0-					5
08	465	N	163	-0-	-302	-0-	163	2			N	-0-					5
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					5
*10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	942	-0-	-143	-0-	942	2			N	-0-					-0-
06	1080	N	413	-0-	-667	-0-	413	2			N	-0-					-0-
07	930	N	61	-0-	-869	-0-	61	2			N	-0-					-0-
08	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	496	N	323	-0-	-173	-0-	323	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					3
06	360	N	250	-0-	-110	-0-	250	2			N	-0-					3
07	372	N	195	-0-	-177	-0-	195	2			N	-0-					3
08	248	N	194	-0-	-54	-0-	194	2			N	-0-					3
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					3
*10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					3

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

05	682	N	609	-0-	-73	-0-	30	1	579	2	Y	-0-					159
06	2122	N	2122	-0-	-0-	-0-	133	1	1989	2	Y	-0-					159
07	2714	N	2714	-0-	-0-	-0-	173	1	2541	2	Y	-0-					159
08	2023	N	2023	-0-	-0-	-0-	133	1	1890	2	Y	-0-					159
09	1524	N	1524	-0-	-0-	-0-	99	1	1425	2	Y	-0-					159
10	1539	N	1539	-0-	-0-	-0-	107	1	1432	2	Y	-0-					159

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

05	217	N	134	-0-	-83	-0-	7	1	127	2	Y	-0-					19
06	210	N	51	-0-	-159	-0-	3	1	48	2	Y	-0-					19
07	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					19
08	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					19
09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					19
10	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					19

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

05	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	10	1	144	2	Y	-0-					-0-
08	186	N	161	-0-	-25	-0-	11	1	150	2	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	9	1	136	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

05	788	N	788	-0-	-0-	-0-	39	1	749	2	Y	-0-					-0-
06	720	N	680	-0-	-40	-0-	43	1	637	2	Y	-0-					-0-
07	771	N	771	-0-	-0-	-0-	49	1	722	2	Y	-0-					-0-
08	775	N	755	-0-	-20	-0-	49	1	706	2	Y	-0-					-0-
09	750	N	750	-0-	-0-	-0-	49	1	701	2	Y	-0-					-0-
10	775	N	744	-0-	-31	-0-	52	1	692	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3538	-0-	-771	-0-	176	1	3362	2	Y	-0-					-0-
06	4170	X	2948	-0-	-1222	-0-	185	1	2763	2	Y	-0-					-0-
07	3813	X	1403	-0-	-2410	-0-	89	1	1314	2	Y	-0-					-0-
08	4594	X	4594	-0-	-0-	-0-	301	1	4293	2	Y	-0-					-0-
09	3765	X	3765	-0-	-0-	-0-	244	1	3521	2	Y	-0-					-0-
10	3685	X	3685	-0-	-0-	-0-	256	1	3429	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					-0-
06	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	13	1	194	2	Y	-0-					-0-
08	217	N	201	-0-	-16	-0-	13	1	188	2	Y	-0-					-0-
09	180	N	144	-0-	-36	-0-	9	1	135	2	Y	-0-					-0-
10	217	N	134	-0-	-83	-0-	9	1	125	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2808	N	2808	-0-	-0-	-0-	140	1	2668	2	Y	-0-					-0-
06	2488	N	2488	-0-	-0-	-0-	156	1	2332	2	Y	-0-					-0-
07	2263	N	2260	-0-	-3	-0-	144	1	2116	2	Y	-0-					-0-
08	2325	N	1509	-0-	-816	-0-	99	1	1410	2	Y	-0-					-0-
09	2250	N	1415	-0-	-835	-0-	92	1	1323	2	Y	-0-					-0-
10	2263	N	1483	-0-	-780	-0-	103	1	1380	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4071	X	4071	-0-	-0-	-0-	203	1	3868	2	Y	-0-					-0-
06	3497	X	3497	-0-	-0-	-0-	219	1	3278	2	Y	-0-					-0-
07	2365	X	2365	-0-	-0-	-0-	150	1	2215	2	Y	-0-					-0-
08	3968	X	2027	-0-	-1941	-0-	133	1	1894	2	Y	-0-					-0-
09	3840	X	3724	-0-	-116	-0-	242	1	3482	2	Y	-0-					-0-
10	3968	X	3751	-0-	-217	-0-	260	1	3491	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2776	-0-	-479	-0-	138	1	2638	2	Y	-0-					39
06	3150	X	1919	-0-	-1231	-0-	120	1	1799	2	Y	-0-					39
07	3720	X	1515	-0-	-2205	-0-	96	1	1419	2	Y	-0-					39
08	3720	X	2465	-0-	-1255	-0-	162	1	2303	2	Y	-0-					39
09	3600	X	2299	-0-	-1301	-0-	149	1	2150	2	Y	-0-					39
10	2790	X	1715	-0-	-1075	-0-	119	1	1596	2	Y	-0-					39

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	7869	-0-	-1276	-0-	392	1	7477	2	Y	-0-					-0-
06	9417	X	9417	-0-	-0-	-0-	590	1	8827	2	Y	-0-					-0-
07	9021	X	8333	-0-	-688	-0-	530	1	7803	2	Y	-0-					-0-
08	9045	X	9045	-0-	-0-	-0-	593	1	8452	2	Y	-0-					-0-
09	8400	X	8273	-0-	-127	-0-	537	1	7736	2	Y	-0-					-0-
10	8680	X	8291	-0-	-389	-0-	575	1	7716	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	508	-0-	-81	-0-	25	1	483	2	Y	-0-					-0-
06	540	N	187	-0-	-353	-0-	12	1	175	2	Y	-0-					-0-
07	589	N	489	-0-	-100	-0-	31	1	458	2	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	29	1	421	2	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	41	1	786	2	Y	-0-					-0-
06	900	N	717	-0-	-183	-0-	45	1	672	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	52	1	772	2	Y	-0-					-0-
08	775	N	721	-0-	-54	-0-	47	1	674	2	Y	-0-					-0-
09	720	N	511	-0-	-209	-0-	33	1	478	2	Y	-0-					-0-
10	775	N	335	-0-	-440	-0-	23	1	312	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	61	-0-	-1799	-0-	61	1			Y	-0-					-0-
06	1800	N	1562	-0-	-238	-0-	98	1	1464	2	Y	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	110	1	1621	2	Y	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	109	1	1559	2	Y	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	107	1	1536	2	Y	-0-					-0-
10	1736	N	1600	-0-	-136	-0-	111	1	1489	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	413	-0-	-672	-0-	4	1	409	2	N	-0-					70
06	570	X	247	-0-	-323	-0-	4	1	243	2	N	-0-					70
07	558	X	429	-0-	-129	-0-	9	1	420	2	N	-0-					70
08	558	X	488	-0-	-70	-0-	6	1	482	2	N	-0-					70
09	450	X	360	-0-	-90	-0-	4	1	356	2	N	-0-					70
10	440	X	440	-0-	-0-	-0-	5	1	435	2	N	-0-					70

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	20	1	388	2	Y	-0-					-0-
06	450	N	413	-0-	-37	-0-	26	1	387	2	Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
10	465	N	462	-0-	-3	-0-	32	1	430	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	15	1	196	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	13	1	256	2	Y	-0-					-0-
06	270	N	190	-0-	-80	-0-	12	1	178	2	Y	-0-					-0-
07	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-
08	279	N	249	-0-	-30	-0-	16	1	233	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	43	1	813	2	Y	-0-					-0-
06	883	N	883	-0-	-0-	-0-	55	1	828	2	Y	-0-					-0-
07	929	N	929	-0-	-0-	-0-	59	1	870	2	Y	-0-					-0-
08	879	N	879	-0-	-0-	-0-	58	1	821	2	Y	-0-					-0-
09	890	N	890	-0-	-0-	-0-	58	1	832	2	Y	-0-					-0-
10	930	N	889	-0-	-41	-0-	62	1	827	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	826	-0-	-352	-0-	41	1	785	2	Y	-0-					-0-
06	1110	N	235	-0-	-875	-0-	15	1	220	2	Y	-0-					-0-
07	1216	N	1216	-0-	-0-	-0-	77	1	1139	2	Y	-0-					-0-
08	837	N	719	-0-	-118	-0-	47	1	672	2	Y	-0-					-0-
09	240	N	71	-0-	-169	-0-	5	1	66	2	Y	-0-					-0-
10	1116	N	133	-0-	-983	-0-	9	1	124	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	11	-0-	-1167	-0-	1	1	10	2	Y	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	5	1	86	2	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	2	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1028	-0-	-57	-0-	51	1	977	2	Y	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	68	1	1023	2	Y	-0-					-0-
07	1023	N	917	-0-	-106	-0-	58	1	859	2	Y	-0-					-0-
08	1023	N	833	-0-	-190	-0-	55	1	778	2	Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	68	1	977	2	Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	71	1	955	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1389	N	1389	-0-	-0-	-0-	69	1	1320	2	Y	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	67	1	1009	2	Y	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	86	1	1265	2	Y	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	84	1	1198	2	Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	77	1	1117	2	Y	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	88	1	1183	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

05	1783	N	1783	-0-	-0-	-0-	89	1	1694	2	Y	-0-					-0-
06	2100	N	1443	-0-	-657	-0-	90	1	1353	2	Y	-0-					-0-
07	1767	N	1682	-0-	-85	-0-	107	1	1575	2	Y	-0-					-0-
08	1925	N	1925	-0-	-0-	-0-	126	1	1799	2	Y	-0-					-0-
09	1524	N	1524	-0-	-0-	-0-	99	1	1425	2	Y	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	121	1	1623	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

05	1953	N	1118	-0-	-835	-0-	56	1	1062	2	Y	-0-					-0-
06	1710	N	1252	-0-	-458	-0-	78	1	1174	2	Y	-0-					-0-
07	1457	N	1414	-0-	-43	-0-	90	1	1324	2	Y	-0-					-0-
08	1116	N	1086	-0-	-30	-0-	71	1	1015	2	Y	-0-					-0-
09	1260	N	1068	-0-	-192	-0-	69	1	999	2	Y	-0-					-0-
10	1395	N	1000	-0-	-395	-0-	69	1	931	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

05	1123	N	1123	-0-	-0-	-0-	56	1	1067	2	Y	-0-					-0-
06	1050	N	910	-0-	-140	-0-	57	1	853	2	Y	-0-					-0-
07	1085	N	1068	-0-	-17	-0-	68	1	1000	2	Y	-0-					-0-
08	1085	N	1049	-0-	-36	-0-	69	1	980	2	Y	-0-					-0-
09	1043	N	1043	-0-	-0-	-0-	68	1	975	2	Y	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	74	1	999	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

05	6169	X	5320	-0-	-849	-0-	88	1	5232	2	N	-0-			-0-
06	5970	X	4288	-0-	-1682	-0-	107	1	4181	2	N	-0-			-0-
07	6169	X	5350	-0-	-819	-0-	148	1	5202	2	N	-0-			-0-
08	5766	X	5690	-0-	-76	-0-	98	1	5592	2	N	-0-			-0-
09	5160	X	3507	-0-	-1653	-0-	72	1	3435	2	N	-0-			-0-
10	5363	X	4848	-0-	-515	-0-	90	1	4758	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	7	-0-	7	7	7	1			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	7					N	-0-			-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

05	1333	N	1127	-0-	-206	-0-	14	1	1113	2	N	-0-			50
06	1140	N	1126	-0-	-14	-0-	14	1	1112	2	N	-0-			50
07	1171	N	1171	-0-	-0-	-0-	14	1	1157	2	N	-0-			50
08	1125	N	1125	-0-	-0-	-0-	13	1	1112	2	N	-0-			50
09	1140	N	1034	-0-	-106	-0-	13	1	1021	2	N	-0-			50
*10	1178	N	1150	-0-	-28	-0-	14	1	1136	2	N	-0-			50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

05	0	N	-0-	-0-	-0-	-0-					N	-0-			40
06	0	N	-0-	-0-	-0-	-0-					N	-0-			40
07	31	N	-0-	-0-	-31	-0-					N	-0-			40
08	187	N	187	-0-	-0-	-0-	2	1	185	2	N	-0-			40
09	0	N	-0-	-0-	-0-	-0-					N	-0-			40
10	0	N	-0-	-0-	-0-	-0-					N	-0-			40

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

05	2728	N	2261	-0-	-467	-0-	113	1	2148	2	N	-0-			-0-
06	2640	N	2022	-0-	-618	-0-	127	1	1895	2	N	-0-			-0-
07	2759	N	2426	-0-	-333	-0-	154	1	2272	2	N	-0-			-0-
08	2263	N	2228	-0-	-35	-0-	146	1	2082	2	N	-0-			-0-
09	2010	N	1365	-0-	-645	-0-	89	1	1276	2	N	-0-			-0-
10	2418	N	1437	-0-	-981	-0-	100	1	1337	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	106	1	461	2	N	-0-					26
06	360	N	276	-0-	-84	-0-	42	1	234	2	N	-0-					26
07	775	N	491	-0-	-284	-0-	82	1	409	2	N	-0-					26
08	611	N	611	-0-	-0-	-0-	89	1	522	2	N	-0-					26
09	641	N	641	-0-	-0-	-0-	106	1	535	2	N	-0-					26
*10	568	N	568	-0-	-0-	-0-	106	1	462	2	N	-0-					26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

05	817	N	817	-0-	-0-	-0-	41	1	776	2	Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	50	1	740	2	Y	-0-					-0-
08	1708	N	1708	-0-	-0-	-0-	112	1	1596	2	Y	-0-					-0-
09	930	N	930	-0-	-0-	-0-	60	1	870	2	Y	-0-					-0-
10	909	N	909	-0-	-0-	-0-	63	1	846	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

05	651	N	209	-0-	-442	-0-	10	1	199	2	N	-0-					-0-
06	600	N	482	-0-	-118	-0-	30	1	452	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	42	1	612	2	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	40	1	567	2	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	36	1	522	2	N	-0-					-0-
10	651	N	581	-0-	-70	-0-	40	1	541	2	N	-0-					-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

05	1860	X	756	-0-	-1104	-0-	756	2			N	-0-					-0-
06	1800	X	329	-0-	-1471	-0-	329	2			N	-0-					-0-
07	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
08	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	1860	N	1372	-0-	-488	-0-	1372	2			N	-0-					-0-

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

05	647	N	647	-0-	-0-	-0-	121	1	526	2	N	-0-					1
06	748	N	748	-0-	-0-	-0-	113	1	635	2	N	-0-					1
07	916	N	916	-0-	-0-	-0-	153	1	763	2	N	-0-					1
08	651	N	384	-0-	-267	-0-	56	1	328	2	N	-0-					1
09	750	N	32	-0-	-718	-0-	5	1	27	2	N	-0-					1
10	930	N	-0-	-0-	-930	-0-					N	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	56	1	874	2	Y	-0-					-0-
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-
07	961	N	961	-0-	-0-	-0-	40	1	921	2	Y	-0-					-0-
08	941	N	941	-0-	-0-	-0-	44	1	897	2	Y	-0-					-0-
09	900	N	876	-0-	-24	-0-	47	1	829	2	Y	-0-					-0-
10	961	N	900	-0-	-61	-0-	45	1	855	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	18	1	350	2	Y	-0-					-0-
06	300	N	222	-0-	-78	-0-	14	1	208	2	Y	-0-					-0-
07	403	N	241	-0-	-162	-0-	15	1	226	2	Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	26	1	349	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	994	-0-	-122	-0-	60	1	934	2	Y	-0-					-0-
06	1020	N	1003	-0-	-17	-0-	49	1	954	2	Y	-0-					-0-
07	1085	N	742	-0-	-343	-0-	31	1	711	2	Y	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	53	1	1082	2	Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	59	1	1033	2	Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	50	1	953	2	Y	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	66	1	981	2	Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	86	1	1272	2	Y	-0-					-0-
08	1171	N	1171	-0-	-0-	-0-	77	1	1094	2	Y	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	68	1	973	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3203	-0-	-455	-0-	193	1	3010	2	Y	-0-					-0-
06	3540	X	3202	-0-	-338	-0-	156	1	3044	2	Y	2	2	8			-0-
							2	9									
07	3658	X	1450	-0-	-2208	-0-	60	1	1390	2	Y	-0-					-0-
08	4539	X	4539	-0-	-0-	-0-	212	1	4327	2	Y	-0-					-0-
09	3729	X	3729	-0-	-0-	-0-	201	1	3528	2	Y	-0-					-0-
10	3317	X	2773	-0-	-544	-0-	138	1	2634	2	Y	1	1	8			-0-
							1	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	815	-0-	-22	-0-	49	1	766	2	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	29	1	560	2	N	-0-					-0-
07	837	N	637	-0-	-200	-0-	27	1	610	2	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	37	1	763	2	N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	41	1	721	2	N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	32	1	621	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	95	1	1478	2	Y	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	74	1	1439	2	Y	-0-					-0-
07	1488	N	871	-0-	-617	-0-	36	1	835	2	Y	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	78	1	1592	2	Y	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	85	1	1494	2	Y	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	75	1	1441	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	58	1	909	2	Y	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	57	1	1101	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
08	961	N	490	-0-	-471	-0-	23	1	467	2	Y	-0-					-0-
09	1080	N	449	-0-	-631	-0-	24	1	425	2	Y	-0-					-0-
10	682	N	519	-0-	-163	-0-	26	1	493	2	Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1525	N	1525	-0-	-0-	-0-	92	1	1433	2	Y	-0-					-0-
06	1520	N	1520	-0-	-0-	-0-	74	1	1446	2	Y	-0-					-0-
07	1550	N	1171	-0-	-379	-0-	49	1	1122	2	Y	-0-					-0-
08	1676	N	1676	-0-	-0-	-0-	78	1	1598	2	Y	-0-					-0-
09	1530	N	1378	-0-	-152	-0-	74	1	1304	2	Y	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	68	1	1299	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	40	1	630	2	Y	-0-					-0-
06	630	N	508	-0-	-122	-0-	25	1	483	2	Y	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	51	1	1175	2	Y	-0-					-0-
08	682	N	644	-0-	-38	-0-	30	1	614	2	Y	-0-					-0-
09	510	N	359	-0-	-151	-0-	19	1	340	2	Y	-0-					-0-
10	837	N	489	-0-	-348	-0-	24	1	465	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
06	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
07	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
08	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
09	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
10	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

05	1178 N	889	-0-	-289	-0-	54	1	835	2	Y	-0-			-0-
06	1170 N	978	-0-	-192	-0-	48	1	930	2	Y	-0-			-0-
07	899 N	886	-0-	-13	-0-	37	1	849	2	Y	-0-			-0-
08	1117 N	1117	-0-	-0-	-0-	52	1	1065	2	Y	-0-			-0-
09	1123 N	1123	-0-	-0-	-0-	60	1	1063	2	Y	-0-			-0-
10	958 N	958	-0-	-0-	-0-	48	1	910	2	Y	-0-			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

05	1750 N	1750	-0-	-0-	-0-	1750	2			N	-0-			12
06	1994 N	1994	-0-	-0-	-0-	1994	2			N	-0-			12
07	1705 N	1361	-0-	-344	-0-	1361	2			N	-0-			12
08	1705 N	1663	-0-	-42	-0-	1663	2			N	-0-			12
09	1650 N	1363	-0-	-287	-0-	1363	2			N	-0-			12
*10	1582 N	1582	-0-	-0-	-0-	1582	2			N	-0-			12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

05	978 N	978	-0-	-0-	-0-	183	1	795	2	N	-0-			12
06	1057 N	1057	-0-	-0-	-0-	160	1	897	2	N	-0-			12
07	837 N	617	-0-	-220	-0-	103	1	514	2	N	-0-			12
08	1116 N	1116	-0-	-0-	-0-	163	1	953	2	N	-0-			12
09	1323 N	1323	-0-	-0-	-0-	219	1	1104	2	N	-0-			12
*10	987 N	987	-0-	-0-	-0-	184	1	803	2	N	-0-			12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

05	310 N	189	-0-	-121	-0-	189	2			N	-0-			-0-
06	120 N	27	-0-	-93	-0-	27	2			N	-0-			-0-
07	1409 N	1409	-0-	-0-	-0-	1409	2			N	-0-			-0-
08	2768 N	2768	-0-	-0-	-0-	2768	2			N	-0-			-0-
09	1454 N	1454	-0-	-0-	-0-	1454	2			N	-0-			-0-
10	1395 N	643	-0-	-752	-0-	643	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					38
06	257	N	257	-0-	-0-	-0-	77	1	180	2	N	-0-					38
07	284	N	284	-0-	-0-	-0-	91	1	193	2	N	-0-					38
08	103	N	103	-0-	-0-	-0-	29	1	74	2	N	-0-					38
09	142	N	142	-0-	-0-	-0-	48	1	94	2	N	-0-					38
10	93	N	42	-0-	-51	-0-	13	1	29	2	N	-0-					38

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
08	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
10	1736	N	1008	-0-	-728	-0-	1008	2			N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	991	-0-	-373	-0-	185	1	806	2	N	-0-					40
06	1350	N	1138	-0-	-212	-0-	172	1	966	2	N	-0-					40
07	1426	N	1137	-0-	-289	-0-	189	1	948	2	N	-0-					40
08	1392	N	1392	-0-	-0-	-0-	203	1	1189	2	N	-0-					40
09	1140	N	889	-0-	-251	-0-	147	1	742	2	N	-0-					40
10	1160	N	1160	-0-	-0-	-0-	216	1	944	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	853	-0-	-15	-0-	853	2			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
09	990	N	763	-0-	-227	-0-	763	2			N	-0-					-0-
10	837	N	829	-0-	-8	-0-	829	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1624	N	1624	-0-	-0-	-0-	81	1	1543	2	Y	-0-					-0-
06	1911	N	1911	-0-	-0-	-0-	120	1	1791	2	Y	-0-					-0-
07	3100	N	3661	-0-	561	561	233	1	3428	2	Y	-0-					-0-
08	2898	N	2337	-0-	-561	-0-	153	1	2184	2	Y	-0-					-0-
09	3000	N	4199	-0-	1199	1199	272	1	3927	2	Y	-0-					-0-
10	4462	X	3263	-0-	-1199	-0-	226	1	3037	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	776	-0-	-712	-0-	776	2			N	-0-					-0-
06	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
07	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
09	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
10	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	25	-0-	-254	-0-	1	1	24	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	545	N	545	-0-	-0-	-0-	35	1	510	2	Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-					-0-
10	372	N	127	-0-	-245	-0-	9	1	118	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2515	N	2515	-0-	-0-	-0-	125	1	2390	2	Y	-0-					-0-
06	2974	N	2974	-0-	-0-	-0-	186	1	2788	2	Y	-0-					-0-
07	1860	N	1409	-0-	-451	-0-	90	1	1319	2	Y	-0-					-0-
08	2387	N	1374	-0-	-1013	-0-	90	1	1284	2	Y	-0-					-0-
09	2310	N	1875	-0-	-435	-0-	122	1	1753	2	Y	-0-					-0-
10	3100	N	4323	-0-	1223	1223	300	1	4023	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	266	-0-	-509	-0-	50	1	216	2	Y	-0-					3
06	703	N	703	-0-	-0-	-0-	106	1	597	2	Y	-0-					3
07	713	N	570	-0-	-143	-0-	95	1	475	2	Y	-0-					3
08	1186	N	1186	-0-	-0-	-0-	173	1	1013	2	Y	-0-					3
09	837	N	837	-0-	-0-	-0-	138	1	699	2	Y	-0-					3
*10	527	N	289	-0-	-238	-0-	54	1	235	2	Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2255	N	2255	-0-	-0-	-0-	31	1	2224	2	N	-0-					-0-
06	2446	N	2446	-0-	-0-	-0-	30	1	2416	2	N	-0-					-0-
07	1966	N	1966	-0-	-0-	-0-	31	1	1935	2	N	-0-					-0-
08	1209	N	877	-0-	-332	-0-	31	1	846	2	N	-0-					-0-
09	1170	N	30	-0-	-1140	-0-	30	1			N	-0-					-0-
10	1209	N	31	-0-	-1178	-0-	31	1			N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
06	3000	N	3480	-0-	480	480	3480	2			N	-0-					-0-
07	3100	N	3223	-0-	123	603	3223	2			N	-0-					-0-
08	3100	N	3485	-0-	385	988	3485	2			N	-0-					-0-
09	4726	X	3738	-0-	-988	-0-	3738	2			N	-0-					-0-
10	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2571	-0-	-219	-0-	128	1	2443	2	Y	-0-					-0-
06	2880	X	2223	-0-	-657	-0-	139	1	2084	2	Y	-0-					-0-
07	2976	X	2394	-0-	-582	-0-	152	1	2242	2	Y	-0-					-0-
08	2598	N	2598	-0-	-0-	-0-	198	1	2400	2	Y	-0-					-0-
09	2427	N	2427	-0-	-0-	-0-	186	1	2241	2	Y	-0-					-0-
10	2543	N	2543	-0-	-0-	-0-	205	1	2338	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	128	1	558	2	N	-0-					3
06	594	N	594	-0-	-0-	-0-	90	1	504	2	N	-0-					3
07	1178	N	653	-0-	-525	-0-	109	1	544	2	N	-0-					3
08	682	N	565	-0-	-117	-0-	82	1	483	2	N	-0-					3
09	1240	N	1240	-0-	-0-	-0-	205	1	1035	2	N	-0-					3
*10	687	N	687	-0-	-0-	-0-	128	1	559	2	N	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2774	X	2774	-0-	-0-	-0-	31	1	2743	2	N	-0-			-0-
06	3865	X	3865	-0-	-0-	-0-	30	1	3835	2	N	-0-			-0-
07	3100	N	3213	-0-	113	113	31	1	3182	2	N	-0-			-0-
08	2674	N	2561	-0-	-113	-0-	31	1	2530	2	N	-0-			-0-
09	3391	X	3391	-0-	-0-	-0-	30	1	3361	2	N	-0-			-0-
10	3369	X	3369	-0-	-0-	-0-	4	1	3365	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	N	2275	-0-	-267	-0-	113	1	2162	2	Y	-0-			-0-
06	2340	N	1650	-0-	-690	-0-	103	1	1547	2	Y	-0-			-0-
07	2325	N	1613	-0-	-712	-0-	103	1	1510	2	Y	-0-			-0-
08	2263	N	2107	-0-	-156	-0-	138	1	1969	2	Y	-0-			-0-
09	1921	N	1921	-0-	-0-	-0-	125	1	1796	2	Y	-0-			-0-
10	2101	N	2101	-0-	-0-	-0-	146	1	1955	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	26	2			N	-0-			-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-			-0-
07	372	N	61	-0-	-311	-0-	61	2			N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	270	N	124	-0-	-146	-0-	124	2			N	-0-			-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-			-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-			-0-
06	2370	N	2157	-0-	-213	-0-	2157	2			N	-0-			-0-
07	2294	N	1877	-0-	-417	-0-	1877	2			N	-0-			-0-
08	2232	N	1931	-0-	-301	-0-	1931	2			N	-0-			-0-
09	2160	N	1712	-0-	-448	-0-	1712	2			N	-0-			-0-
10	1891	N	1760	-0-	-131	-0-	1760	2			N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1500	N	1500	-0-	-0-	-0-	75	1	1425	2	Y	-0-			-0-
06	1500	N	921	-0-	-579	-0-	58	1	863	2	Y	-0-			-0-
07	1488	N	322	-0-	-1166	-0-	20	1	302	2	Y	-0-			-0-
08	1488	N	1380	-0-	-108	-0-	90	1	1290	2	Y	-0-			-0-
09	1316	N	1316	-0-	-0-	-0-	85	1	1231	2	Y	-0-			-0-
10	536	N	536	-0-	-0-	-0-	37	1	499	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2953	N	2953	-0-	-0-	-0-	147	1	2806	2	Y	-0-			-0-
06	3000	N	3421	-0-	421	421	214	1	3207	2	Y	-0-			-0-
07	3100	N	2844	-0-	-256	165	181	1	2663	2	Y	-0-			-0-
08	3012	N	2847	-0-	-165	-0-	187	1	2660	2	Y	-0-			-0-
09	2820	X	2726	-0-	-94	-0-	177	1	2549	2	Y	-0-			-0-
10	2914	X	2758	-0-	-156	-0-	191	1	2567	2	Y	-0-			-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

05	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-			-0-
07	1147	N	754	-0-	-393	-0-	754	2			N	-0-			-0-
08	1240	N	755	-0-	-485	-0-	755	2			N	-0-			-0-
09	1230	N	719	-0-	-511	-0-	719	2			N	-0-			-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

05	1283	N	1283	-0-	-0-	-0-	64	1	1219	2	Y	-0-			-0-
06	1230	N	897	-0-	-333	-0-	56	1	841	2	Y	-0-			-0-
07	1302	N	1253	-0-	-49	-0-	80	1	1173	2	Y	-0-			-0-
08	1271	N	1212	-0-	-59	-0-	79	1	1133	2	Y	-0-			-0-
09	1173	N	1173	-0-	-0-	-0-	76	1	1097	2	Y	-0-			-0-
10	1240	N	1164	-0-	-76	-0-	81	1	1083	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

05	4247	X	2883	-0-	-1364	-0-	173	1	2710	2	Y	-0-			-0-
06	4110	X	3663	-0-	-447	-0-	258	1	3405	2	Y	-0-			-0-
07	3504	X	3504	-0-	-0-	-0-	252	1	3252	2	Y	-0-			-0-
08	3540	X	3540	-0-	-0-	-0-	261	1	3279	2	Y	-0-			-0-
09	3660	X	1575	-0-	-2085	-0-	130	1	1445	2	Y	-0-			-0-
10	3782	X	1707	-0-	-2075	-0-	147	1	1560	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

05	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-			-0-
06	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-			-0-
07	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-			-0-
08	310	N	185	-0-	-125	-0-	12	1	173	2	Y	-0-			-0-
09	869	N	869	-0-	-0-	-0-	56	1	813	2	Y	-0-			-0-
10	694	N	694	-0-	-0-	-0-	48	1	646	2	Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	78	1	9

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2083	N	2083	-0-	-0-	-0-	104	1	1979	2	Y	-0-					-0-
06	2401	N	2401	-0-	-0-	-0-	150	1	2251	2	Y	-0-					-0-
07	2139	N	2016	-0-	-123	-0-	128	1	1888	2	Y	-0-					-0-
08	2077	N	2059	-0-	-18	-0-	135	1	1924	2	Y	-0-					-0-
09	2070	N	1845	-0-	-225	-0-	120	1	1725	2	Y	-0-					-0-
10	2015	N	1851	-0-	-164	-0-	128	1	1723	2	Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1198	-0-	-42	-0-	72	1	1126	2	N	-0-					-0-
06	1200	N	1072	-0-	-128	-0-	52	1	1020	2	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	42	1	957	2	N	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	65	1	1331	2	N	-0-					-0-
09	1367	N	1367	-0-	-0-	-0-	74	1	1293	2	N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	52	1	990	2	N	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1547	-0-	-251	-0-	77	1	1470	2	Y	-0-					-0-
06	1620	N	1361	-0-	-259	-0-	85	1	1276	2	Y	-0-					-0-
07	1612	N	1545	-0-	-67	-0-	98	1	1447	2	Y	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	102	1	1461	2	Y	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	97	1	1404	2	Y	-0-					-0-
10	1550	N	1462	-0-	-88	-0-	101	1	1361	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	99	1	430	2	Y	-0-					3
06	645	N	645	-0-	-0-	-0-	97	1	548	2	Y	-0-					3
07	600	N	600	-0-	-0-	-0-	100	1	500	2	Y	-0-					3
08	623	N	623	-0-	-0-	-0-	91	1	532	2	Y	-0-					3
09	570	N	398	-0-	-172	-0-	66	1	332	2	Y	-0-					3
*10	714	N	714	-0-	-0-	-0-	133	1	581	2	Y	-0-					3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	36	N	36	-0-	-0-	-0-	7	1	29	2	N	-0-					20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1930	-0-	-116	-0-	96	1	1834	2	Y	-0-					-0-
06	1980	N	1792	-0-	-188	-0-	112	1	1680	2	Y	-0-					-0-
07	1705	N	1668	-0-	-37	-0-	106	1	1562	2	Y	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	80	1	1144	2	Y	-0-					-0-
09	1773	N	1773	-0-	-0-	-0-	115	1	1658	2	Y	-0-					-0-
10	1892	N	1892	-0-	-0-	-0-	131	1	1761	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2146	N	2146	-0-	-0-	-0-	107	1	2039	2	Y	-0-					-0-
06	1920	N	1747	-0-	-173	-0-	109	1	1638	2	Y	-0-					-0-
07	2042	N	2042	-0-	-0-	-0-	130	1	1912	2	Y	-0-					-0-
08	1995	N	1995	-0-	-0-	-0-	131	1	1864	2	Y	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	118	1	1703	2	Y	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	137	1	1833	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1368	-0-	-1174	-0-	68	1	1300	2	Y	-0-					-0-
06	2400	N	2031	-0-	-369	-0-	127	1	1904	2	Y	-0-					-0-
07	2542	N	2518	-0-	-24	-0-	160	1	2358	2	Y	-0-					-0-
08	2581	N	2581	-0-	-0-	-0-	169	1	2412	2	Y	-0-					-0-
09	2404	N	2404	-0-	-0-	-0-	156	1	2248	2	Y	-0-					-0-
10	2480	N	2419	-0-	-61	-0-	168	1	2251	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-					-0-
06	390	N	193	-0-	-197	-0-	12	1	181	2	Y	-0-					-0-
07	279	N	217	-0-	-62	-0-	14	1	203	2	Y	-0-					-0-
08	T. A.		215	-0-	215	215	14	1	201	2	Y	-0-					-0-
09	T. A.		198	-0-	198	413	13	1	185	2	Y	-0-					-0-
10	T. A.		192	-0-	192	605	13	1	179	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	26	1	505	2	Y	-0-					-0-
06	622	N	622	-0-	-0-	-0-	39	1	583	2	Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	32	1	476	2	Y	-0-					-0-
08	527	N	515	-0-	-12	-0-	34	1	481	2	Y	-0-					-0-
09	510	N	482	-0-	-28	-0-	31	1	451	2	Y	-0-					-0-
10	496	N	482	-0-	-14	-0-	33	1	449	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2271	-0-	-643	-0-	23	1	2248	2	N	-0-					-0-
06	2820	X	2176	-0-	-644	-0-	39	1	2137	2	N	-0-					-0-
07	2728	X	2102	-0-	-626	-0-	44	1	2058	2	N	-0-					-0-
08	2604	X	2604	-0-	-0-	-0-	61	1	2543	2	N	-0-					-0-
09	2520	X	2380	-0-	-140	-0-	59	1	2321	2	N	-0-					-0-
10	2535	N	2535	-0-	-0-	-0-	62	1	2473	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					70
06	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-					70
07	48	N	48	-0-	-0-	-0-	15	1	33	2	N	-0-					70
08	31	N	19	-0-	-12	-0-	5	1	14	2	N	-0-					70
09	56	N	56	-0-	-0-	-0-	19	1	37	2	N	-0-					70
10	62	N	9	-0-	-53	-0-	3	1	6	2	N	-0-	67	1			3

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1073	-0-	-167	-0-	53	1	1020	2	N	-0-					-0-
06	1110	N	980	-0-	-130	-0-	61	1	919	2	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	70	1	1038	2	N	-0-					-0-
08	1085	N	873	-0-	-212	-0-	57	1	816	2	N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	75	1	1077	2	N	-0-					-0-
10	1388	N	1388	-0-	-0-	-0-	96	1	1292	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1729	N	1729	-0-	-0-	-0-	104	1	1625	2	N	-0-					-0-
06	1560	N	1122	-0-	-438	-0-	55	1	1065	2	N	2	2	8			-0-
							2	9									
07	1612	N	1401	-0-	-211	-0-	58	1	1343	2	N	-0-					-0-
08	2188	N	2188	-0-	-0-	-0-	102	1	2086	2	N	-0-					-0-
09	1986	N	1986	-0-	-0-	-0-	107	1	1879	2	N	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	80	1	1526	2	N	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					31
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31
08	0	X	-0-	-0-	-0-	-0-					N	-0-					31
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	341	-0-	-1984	-0-	17	1	324	2	Y	-0-					-0-
06	1260	N	27	-0-	-1233	-0-	2	1	25	2	Y	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	111	1	1630	2	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	55	1	788	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
10	217	N	159	-0-	-58	-0-	11	1	148	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	204	1	878	2	Y	-0-					-0-
06	900	N	681	-0-	-219	-0-	152	1	529	2	Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	209	1	961	2	Y	-0-					-0-
08	930	N	911	-0-	-19	-0-	169	1	742	2	Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	171	1	783	2	Y	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	217	1	939	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1779	-0-	-81	-0-	89	1	1690	2	Y	-0-					56
06	1800	X	1426	-0-	-374	-0-	89	1	1337	2	Y	-0-					56
07	1860	X	1647	-0-	-213	-0-	105	1	1542	2	Y	-0-					56
08	1767	N	1661	-0-	-106	-0-	109	1	1552	2	Y	-0-					56
09	1515	N	1515	-0-	-0-	-0-	98	1	1417	2	Y	-0-					56
10	1643	N	1583	-0-	-60	-0-	110	1	1473	2	Y	-0-					56

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3153	X	3153	-0-	-0-	-0-	157	1	2996	2	Y	-0-					-0-
06	2610	X	1997	-0-	-613	-0-	125	1	1872	2	Y	-0-					-0-
07	2449	X	2269	-0-	-180	-0-	144	1	2125	2	Y	-0-					-0-
08	1863	X	1863	-0-	-0-	-0-	122	1	1741	2	Y	-0-					-0-
09	3133	X	3133	-0-	-0-	-0-	203	1	2930	2	Y	-0-					-0-
10	1764	X	1764	-0-	-0-	-0-	122	1	1642	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1369	N	1369	-0-	-0-	-0-	68	1	1301	2	Y	-0-					-0-
06	1410	N	1257	-0-	-153	-0-	79	1	1178	2	Y	-0-					-0-
07	1457	N	1448	-0-	-9	-0-	92	1	1356	2	Y	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	91	1	1302	2	Y	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	86	1	1235	2	Y	-0-					-0-
10	1395	N	1312	-0-	-83	-0-	91	1	1221	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	6	1	577	2	N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	13	1	733	2	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	14	1	665	2	N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	13	1	1110	2	N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	10	1	863	2	N	-0-					-0-
10	962	N	962	-0-	-0-	-0-	12	1	950	2	N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	29	1			54

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	272	-0-	-1433	-0-	14	1	258	2	Y	-0-					-0-
06	1530	N	298	-0-	-1232	-0-	19	1	279	2	Y	-0-					-0-
07	2122	N	2122	-0-	-0-	-0-	135	1	1987	2	Y	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	123	1	1754	2	Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
10	2108	N	2029	-0-	-79	-0-	141	1	1888	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	-0-	302	1	1299	2	Y	-0-					-0-
06	1470	N	1224	-0-	-246	-0-	274	1	950	2	Y	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	291	1	1338	2	Y	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	318	1	1399	2	Y	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	270	1	1240	2	Y	-0-					-0-
10	1663	N	1663	-0-	-0-	-0-	312	1	1351	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
10	124	N	75	-0-	-49	-0-	5	1	70	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	386	-0-	-1784	-0-	19	1	367	2	Y	-0-					-0-
06	2100	X	956	-0-	-1144	-0-	60	1	896	2	Y	-0-					-0-
07	2170	X	954	-0-	-1216	-0-	61	1	893	2	Y	-0-					-0-
08	1860	X	1065	-0-	-795	-0-	70	1	995	2	Y	-0-					-0-
09	960	X	839	-0-	-121	-0-	54	1	785	2	Y	-0-					-0-
10	961	N	394	-0-	-567	-0-	27	1	367	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
06	120	N	74	-0-	-46	-0-	5	1	69	2	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	2	Y	-0-					-0-
08	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2007	N	2007	-0-	-0-	-0-	375	1	1632	2	N	-0-					23
06	2834	N	2834	-0-	-0-	-0-	428	1	2406	2	N	-0-					23
07	2505	N	2505	-0-	-0-	-0-	417	1	2088	2	N	-0-					23
08	2675	N	2675	-0-	-0-	-0-	390	1	2285	2	N	-0-					23
09	1934	N	1934	-0-	-0-	-0-	320	1	1614	2	N	-0-					23
10	2266	N	2266	-0-	-0-	-0-	421	1	1845	2	N	-0-					23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					82
06	4619	X	4619	-0-	-0-	-0-	1384	1	3235	2	N	-0-					82
07	4926	X	4926	-0-	-0-	-0-	1580	1	3346	2	N	-0-					82
08	4409	X	4409	-0-	-0-	-0-	1228	1	3167	2	N	13					95
							14	9									
09	4691	X	4691	-0-	-0-	-0-	1592	1	3097	2	N	2	2	8			95
							2	9									
10	4508	X	4508	-0-	-0-	-0-	1412	1	3088	2	N	7					102
							8	9									

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	8519	-0-	-626	-0-	424	1	8095	2	N	-0-					-0-
06	8850	X	6817	-0-	-2033	-0-	427	1	6390	2	N	-0-					-0-
07	9021	X	8199	-0-	-822	-0-	521	1	7678	2	N	-0-					-0-
08	9021	X	7872	-0-	-1149	-0-	516	1	7356	2	N	-0-					-0-
09	8430	X	7919	-0-	-511	-0-	514	1	7405	2	N	-0-					-0-
10	8525	X	8021	-0-	-504	-0-	556	1	7465	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	585	-0-	-1275	-0-	35	1	550	2	N	-0-					-0-
06	1020	N	627	-0-	-393	-0-	31	1	596	2	N	-0-					-0-
07	1701	N	1701	-0-	-0-	-0-	71	1	1626	2	N	4	4	8			-0-
							4	9									
08	3008	N	3008	-0-	-0-	-0-	141	1	2866	2	N	1	1	8			-0-
							1	9									
09	2136	N	2136	-0-	-0-	-0-	115	1	2021	2	N	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	99	1	1886	2	N	1	1	8			-0-
							1	9									

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		47	-0-	47	47	3	1	44	2	Y	-0-					-0-
08	14B2 EXT		5	-0-	5	52	5	2			Y	-0-					-0-
09	14B2 EXT		37	-0-	37	89	2	1	35	2	Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3302	X	3302	-0-	-0-	-0-	164	1	3138	2	Y	-0-					-0-
06	3150	X	3150	-0-	-0-	-0-	197	1	2953	2	Y	-0-					-0-
07	2728	X	2584	-0-	-144	-0-	164	1	2420	2	Y	-0-					-0-
08	3317	X	2346	-0-	-971	-0-	154	1	2192	2	Y	-0-					-0-
09	3210	X	2982	-0-	-228	-0-	193	1	2789	2	Y	-0-					-0-
10	3456	X	3456	-0-	-0-	-0-	240	1	3216	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
08	341	N	275	-0-	-66	-0-	18	1	257	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
10	403	N	102	-0-	-301	-0-	7	1	95	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18683	X	18683	-0-	-0-	-0-	930	1	17753	2	Y	-0-					-0-
06	11911	X	11911	-0-	-0-	-0-	746	1	11165	2	Y	-0-					-0-
07	12536	X	12536	-0-	-0-	-0-	797	1	11739	2	Y	-0-					-0-
08	T. A.		560	-0-	560	560	37	1	523	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	560					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	560					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3526	X	3526	-0-	-0-	-0-	176	1	3350	2	Y	-0-					-0-
06	3210	X	2728	-0-	-482	-0-	171	1	2557	2	Y	-0-					-0-
07	3410	X	3378	-0-	-32	-0-	215	1	3163	2	Y	-0-					-0-
08	3441	X	2582	-0-	-859	-0-	169	1	2413	2	Y	-0-					-0-
09	3596	X	3596	-0-	-0-	-0-	233	1	3363	2	Y	-0-					-0-
10	3493	X	3493	-0-	-0-	-0-	242	1	3251	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13454	X	9758	-0-	-3696	-0-	486	1	9272	2	Y	-0-					-0-
06	11700	X	9280	-0-	-2420	-0-	581	1	8699	2	Y	-0-					-0-
07	11005	X	6565	-0-	-4440	-0-	417	1	6148	2	Y	-0-					-0-
08	12357	X	12357	-0-	-0-	-0-	810	1	11547	2	Y	-0-					-0-
09	9000	X	7608	-0-	-1392	-0-	494	1	7114	2	Y	-0-					-0-
10	9300	X	8169	-0-	-1131	-0-	567	1	7602	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8456	X	8456	-0-	-0-	-0-	86	1	8370	2	N	-0-					-0-
06	4080	X	3688	-0-	-392	-0-	66	1	3622	2	N	-0-					-0-
07	4216	X	3387	-0-	-829	-0-	71	1	3316	2	N	-0-					-0-
08	19779	X	19779	-0-	-0-	-0-	263	1	19516	2	N	-0-					-0-
09	19828	X	19828	-0-	-0-	-0-	262	1	19566	2	N	-0-					-0-
10	16566	X	16566	-0-	-0-	-0-	232	1	16334	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	9452	-0-	-654	-0-	471	1	8981	2	Y	-0-					-0-
06	10278	X	10278	-0-	-0-	-0-	644	1	9634	2	Y	-0-					-0-
07	10106	X	6650	-0-	-3456	-0-	423	1	6227	2	Y	-0-					-0-
08	9641	X	9565	-0-	-76	-0-	627	1	8938	2	Y	-0-					-0-
09	9330	X	9006	-0-	-324	-0-	584	1	8422	2	Y	-0-					-0-
10	9641	X	8139	-0-	-1502	-0-	564	1	7575	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4953	X	4953	-0-	-0-	-0-	247	1	4706	2	Y	-0-					-0-
06	4680	X	3568	-0-	-1112	-0-	224	1	3344	2	Y	-0-					-0-
07	4867	X	1914	-0-	-2953	-0-	122	1	1792	2	Y	-0-					-0-
08	4743	X	1782	-0-	-2961	-0-	117	1	1665	2	Y	-0-					-0-
09	4590	X	3311	-0-	-1279	-0-	215	1	3096	2	Y	-0-					-0-
10	4743	X	3977	-0-	-766	-0-	276	1	3701	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15500	X	11323	-0-	-4177	-0-	564	1	10759	2	Y	-0-					-0-
06	15000	X	10021	-0-	-4979	-0-	628	1	9393	2	Y	-0-					-0-
07	15500	X	11009	-0-	-4491	-0-	700	1	10309	2	Y	-0-					-0-
08	11160	X	10671	-0-	-489	-0-	699	1	9972	2	Y	-0-					-0-
09	10800	X	10173	-0-	-627	-0-	660	1	9513	2	Y	-0-					-0-
10	11160	X	10148	-0-	-1012	-0-	704	1	9444	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	5357	-0-	-130	-0-	267	1	5090	2	Y	-0-					-0-
06	5310	X	3655	-0-	-1655	-0-	229	1	3426	2	Y	-0-					-0-
07	5456	X	5227	-0-	-229	-0-	332	1	4895	2	Y	-0-					-0-
08	5505	X	5505	-0-	-0-	-0-	361	1	5144	2	Y	-0-					-0-
09	5280	X	5148	-0-	-132	-0-	334	1	4814	2	Y	-0-					-0-
10	5363	X	5120	-0-	-243	-0-	355	1	4765	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	5749	-0-	-296	-0-	286	1	5463	2	Y	-0-					-0-
06	5850	X	4782	-0-	-1068	-0-	300	1	4482	2	Y	-0-					-0-
07	6045	X	5796	-0-	-249	-0-	368	1	5428	2	Y	-0-					-0-
08	5797	X	3688	-0-	-2109	-0-	242	1	3446	2	Y	-0-					-0-
09	5610	X	5212	-0-	-398	-0-	338	1	4874	2	Y	-0-					-0-
10	5797	X	5211	-0-	-586	-0-	361	1	4850	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	4905	-0-	-2752	-0-	244	1	4661	2	Y	-0-					-0-
06	6930	X	6550	-0-	-380	-0-	410	1	6140	2	Y	-0-					-0-
07	5971	X	5971	-0-	-0-	-0-	380	1	5591	2	Y	-0-					-0-
08	6067	X	6067	-0-	-0-	-0-	398	1	5669	2	Y	-0-					-0-
09	5795	X	5795	-0-	-0-	-0-	376	1	5419	2	Y	-0-					-0-
10	5898	X	5898	-0-	-0-	-0-	409	1	5489	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15846	X	15846	-0-	-0-	-0-	789	1	15057	2	Y	-0-					-0-
06	15270	X	10418	-0-	-4852	-0-	653	1	9765	2	Y	-0-					-0-
07	15779	X	12157	-0-	-3622	-0-	773	1	11384	2	Y	-0-					-0-
08	14725	X	9248	-0-	-5477	-0-	606	1	8642	2	Y	-0-					-0-
09	14250	X	13138	-0-	-1112	-0-	852	1	12286	2	Y	-0-					-0-
10	14725	X	11570	-0-	-3155	-0-	802	1	10768	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7808	X	7808	-0-	-0-	-0-	389	1	7419	2	Y	-0-					-0-
06	5575	X	5575	-0-	-0-	-0-	349	1	5226	2	Y	-0-					-0-
07	5580	X	5562	-0-	-18	-0-	354	1	5208	2	Y	-0-					-0-
08	8835	X	3844	-0-	-4991	-0-	252	1	3592	2	Y	-0-					-0-
09	8550	X	3037	-0-	-5513	-0-	197	1	2840	2	Y	-0-					-0-
10	7812	X	3419	-0-	-4393	-0-	237	1	3182	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10199	X	8254	-0-	-1945	-0-	411	1	7843	2	Y	-0-					-0-
06	12208	X	12208	-0-	-0-	-0-	765	1	11443	2	Y	-0-					-0-
07	10199	X	10113	-0-	-86	-0-	643	1	9470	2	Y	-0-					-0-
08	9963	X	9963	-0-	-0-	-0-	653	1	9310	2	Y	-0-					-0-
09	9870	X	9605	-0-	-265	-0-	623	1	8982	2	Y	-0-					-0-
10	10199	X	9592	-0-	-607	-0-	665	1	8927	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13175	X	13175	-0-	-0-	-0-	2488	1	10687	2	Y	-0-					10
06	11880	X	10782	-0-	-1098	-0-	2412	1	8370	2	Y	-0-					10
07	13195	X	13195	-0-	-0-	-0-	2357	1	10838	2	Y	-0-					10
08	12861	X	12861	-0-	-0-	-0-	2385	1	10476	2	Y	-0-					10
09	11721	X	11721	-0-	-0-	-0-	2098	1	9623	2	Y	-0-					10
10	12734	X	12734	-0-	-0-	-0-	2376	1	10289	2	Y	63					73
							69	9									

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	3763	-0-	-2406	-0-	162	1	3601	2	N	-0-					-0-
06	5970	X	3707	-0-	-2263	-0-	185	1	3522	2	N	-0-					-0-
07	6169	X	4231	-0-	-1938	-0-	202	1	4029	2	N	-0-					-0-
08	5487	X	3460	-0-	-2027	-0-	146	1	3314	2	N	-0-					-0-
09	4620	X	4487	-0-	-133	-0-	173	1	4314	2	N	-0-					-0-
10	5527	X	5527	-0-	-0-	-0-	192	1	5335	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11935	X	11809	-0-	-126	-0-	588	1	11221	2	Y	-0-					-0-
06	11550	X	9552	-0-	-1998	-0-	598	1	8954	2	Y	-0-					-0-
07	11935	X	11518	-0-	-417	-0-	732	1	10786	2	Y	-0-					-0-
08	11532	X	11359	-0-	-173	-0-	744	1	10615	2	Y	-0-					-0-
09	11160	X	10719	-0-	-441	-0-	695	1	10024	2	Y	-0-					-0-
10	11532	X	10333	-0-	-1199	-0-	717	1	9616	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4637	X	4637	-0-	-0-	-0-	81	1	4556	2	N	-0-					-0-
06	3337	X	3337	-0-	-0-	-0-	90	1	3247	2	N	-0-					-0-
07	3452	X	3452	-0-	-0-	-0-	109	1	3343	2	N	-0-					-0-
08	4888	X	4888	-0-	-0-	-0-	89	1	4799	2	N	-0-					-0-
09	5049	X	5049	-0-	-0-	-0-	90	1	4959	2	N	-0-					-0-
10	5632	X	5632	-0-	-0-	-0-	100	1	5532	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	X	8797	-0-	-627	-0-	438	1	8359	2	Y	-0-					-0-
06	9120	X	7119	-0-	-2001	-0-	446	1	6673	2	Y	-0-					-0-
07	8990	X	8136	-0-	-854	-0-	517	1	7619	2	Y	-0-					-0-
08	8680	X	8077	-0-	-603	-0-	529	1	7548	2	Y	-0-					-0-
09	8400	X	7781	-0-	-619	-0-	505	1	7276	2	Y	-0-					-0-
10	8680	X	7949	-0-	-731	-0-	551	1	7398	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

05	8680	X	7969	-0-	-711	-0-	397	1	7572	2	Y	-0-					-0-
06	8400	X	7710	-0-	-690	-0-	483	1	7227	2	Y	-0-					-0-
07	8680	X	6458	-0-	-2222	-0-	411	1	6047	2	Y	-0-					-0-
08	8432	X	6696	-0-	-1736	-0-	439	1	6257	2	Y	-0-					-0-
09	8160	X	7495	-0-	-665	-0-	486	1	7009	2	Y	-0-					-0-
10	9211	X	9211	-0-	-0-	-0-	639	1	8572	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

05	5270	X	4557	-0-	-713	-0-	227	1	4330	2	Y	-0-					-0-
06	5100	X	3825	-0-	-1275	-0-	240	1	3585	2	Y	-0-					-0-
07	5270	X	4606	-0-	-664	-0-	293	1	4313	2	Y	-0-					-0-
08	4898	X	3989	-0-	-909	-0-	261	1	3728	2	Y	-0-					-0-
09	4740	X	3998	-0-	-742	-0-	259	1	3739	2	Y	-0-					-0-
10	4619	X	2254	-0-	-2365	-0-	156	1	2098	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

05	3937	X	3621	-0-	-316	-0-	180	1	3441	2	Y	-0-					-0-
06	3810	X	2942	-0-	-868	-0-	184	1	2758	2	Y	-0-					-0-
07	3937	X	2298	-0-	-1639	-0-	146	1	2152	2	Y	-0-					-0-
08	3612	X	3612	-0-	-0-	-0-	237	1	3375	2	Y	-0-					-0-
09	3508	X	3508	-0-	-0-	-0-	228	1	3280	2	Y	-0-					-0-
10	3670	X	3670	-0-	-0-	-0-	255	1	3415	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

05	2924	X	2924	-0-	-0-	-0-	146	1	2778	2	Y	-0-					-0-
06	2640	X	2231	-0-	-409	-0-	140	1	2091	2	Y	-0-					-0-
07	3321	X	3321	-0-	-0-	-0-	211	1	3110	2	Y	-0-					-0-
08	3415	X	3415	-0-	-0-	-0-	224	1	3191	2	Y	-0-					-0-
09	3320	X	3320	-0-	-0-	-0-	215	1	3105	2	Y	-0-					-0-
10	3683	X	3683	-0-	-0-	-0-	255	1	3428	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

05	20270	X	20270	-0-	-0-	-0-	330	1	19940	2	N	-0-					-0-
06	6999	X	6999	-0-	-0-	-0-	242	1	6757	2	N	-0-					-0-
07	4712	X	2386	-0-	-2326	-0-	170	1	2216	2	N	-0-					-0-
08	4712	X	1769	-0-	-2943	-0-	127	1	1642	2	N	-0-					-0-
09	4560	X	1967	-0-	-2593	-0-	138	1	1829	2	N	-0-					-0-
10	4712	X	1985	-0-	-2727	-0-	149	1	1836	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

05	9579	X	9579	-0-	-0-	-0-	477	1	9102	2	Y	-0-					-0-
06	5807	X	5807	-0-	-0-	-0-	364	1	5443	2	Y	-0-					-0-
07	8044	X	8044	-0-	-0-	-0-	511	1	7533	2	Y	-0-					-0-
08	11780	X	7803	-0-	-3977	-0-	511	1	7292	2	Y	-0-					-0-
09	11400	X	7152	-0-	-4248	-0-	464	1	6688	2	Y	-0-					-0-
10	9579	X	2490	-0-	-7089	-0-	173	1	2317	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4070	X	4070	-0-	-0-	-0-	203	1	3867	2	Y	-0-					-0-
06	3750	X	3166	-0-	-584	-0-	198	1	2968	2	Y	-0-					-0-
07	3875	X	3687	-0-	-188	-0-	234	1	3453	2	Y	-0-					-0-
08	3534	X	3529	-0-	-5	-0-	231	1	3298	2	Y	-0-					-0-
09	3438	X	3438	-0-	-0-	-0-	223	1	3215	2	Y	-0-					-0-
10	3534	X	3100	-0-	-434	-0-	215	1	2885	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
09	T. A.		837	-0-	837	837	54	1	783	2	Y	-0-					64
10	T. A.		1413	-0-	1413	2250	98	1	1315	2	Y	-0-					64

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	8	1	123	2	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	12	1	157	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11711	X	11711	-0-	-0-	-0-	583	1	11128	2	Y	-0-					-0-
06	6480	X	6027	-0-	-453	-0-	378	1	5649	2	Y	-0-					-0-
07	11021	X	11021	-0-	-0-	-0-	701	1	10320	2	Y	-0-					-0-
08	13578	X	10745	-0-	-2833	-0-	704	1	10041	2	Y	-0-					-0-
09	13140	X	9972	-0-	-3168	-0-	647	1	9325	2	Y	-0-					-0-
10	11718	X	9483	-0-	-2235	-0-	658	1	8825	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	688	-0-	-118	-0-	8	1	680	2	N	-0-					13
06	690	N	585	-0-	-105	-0-	32	1	553	2	N	-0-					13
07	620	N	557	-0-	-63	-0-	1	1	556	2	N	-0-					13
08	724	N	724	-0-	-0-	-0-	24	1	700	2	N	-0-					13
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
*10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					13

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	153	-0-	-312	-0-	153	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	589	N	153	-0-	-436	-0-	153	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	510	N	162	-0-	-348	-0-	162	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1937	N	1937	-0-	-0-	-0-	22	1	1893	2	N	20					243
							22	9									
06	1770	N	1651	-0-	-119	-0-	91	1	1560	2	N	-0-					243
07	1781	N	1781	-0-	-0-	-0-	4	1	1702	2	N	68	181	1	1	8	129
							75	9									
08	2056	N	2056	-0-	-0-	-0-	68	1	1987	2	N	1	1	8			129
							1	9									
09	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					129
*10	2012	N	2012	-0-	-0-	-0-	1990	2	22	9	N	20					149

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					16
08	341	N	231	-0-	-110	-0-	231	3			N	-0-					16
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					16
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					6
08	1023	N	701	-0-	-322	-0-	701	3			N	-0-					6
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					6
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	1471	3	2	9	N	2					144
06	742	N	742	-0-	-0-	-0-	722	3	20	9	N	18					162
07	868	N	661	-0-	-207	-0-	649	3	12	9	N	11					173
08	1488	N	689	-0-	-799	-0-	689	3			N	-0-					173
09	750	N	445	-0-	-305	-0-	445	3			N	-0-					173
*10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					173

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

05	775	N	8	-0-	-767	-0-	8	3			N	-0-					-0-
06	540	N	272	-0-	-268	-0-	272	3			N	-0-					-0-
07	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

05	434	N	5	-0-	-429	-0-	5	3			N	-0-					-0-
06	300	N	158	-0-	-142	-0-	158	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

05	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	2480	X	2228	-0-	-252	-0-	2228	2			N	-0-					-0-
08	2480	X	419	-0-	-2061	-0-	419	2			N	-0-					-0-
09	2400	X	269	-0-	-2131	-0-	269	2			N	-0-					-0-
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
08	2604	N	2141	-0-	-463	-0-	2141	2			N	-0-					-0-
09	1560	N	1308	-0-	-252	-0-	1308	2			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	312	-0-	-1083	-0-	312	2			N	-0-					2
06	1350	N	328	-0-	-1022	-0-	328	2			N	-0-					2
07	930	N	250	-0-	-680	-0-	250	2			N	-0-					2
08	310	N	9	-0-	-301	-0-	9	2			N	-0-					2
09	330	N	281	-0-	-49	-0-	281	2			N	-0-					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					-0-
06	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-
07	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
08	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					-0-
09	1200	N	1057	-0-	-143	-0-	1057	2			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					112
06	690	N	513	-0-	-177	-0-	513	2			N	-0-					112
07	1023	N	600	-0-	-423	-0-	600	2			N	-0-					112
08	682	N	450	-0-	-232	-0-	450	2			N	-0-					112
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					112
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	496	-0-	-868	-0-	496	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	806	N	542	-0-	-264	-0-	542	2			N	-0-					-0-
08	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
09	600	N	316	-0-	-284	-0-	316	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-
08	310	N	110	-0-	-200	-0-	110	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					25
06	1710	N	1709	-0-	-1	-0-	1709	2			N	-0-					25
07	2914	N	2033	-0-	-881	-0-	2033	2			N	-0-					25
08	2356	N	1895	-0-	-461	-0-	1895	2			N	-0-					25
09	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					25
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					17
06	3000	N	4729	-0-	1729	1729	136	1	4593	2	Y	-0-					17
07	3100	N	3929	-0-	829	2558	125	1	3804	2	Y	-0-					17
08	3100	N	2977	-0-	-123	2435	100	1	2877	2	Y	-0-					17
09	4517	X	2082	-0-	-2435	-0-	69	1	2013	2	Y	-0-					17
10	3007	X	2654	-0-	-353	-0-	88	1	2566	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					182
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					182
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					182
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					182
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					182
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	-0-	-0-	-713	-0-					Y	-0-					95
06	657	N	657	-0-	-0-	-0-	19	1	638	2	Y	-0-					95
07	641	N	641	-0-	-0-	-0-	20	1	621	2	Y	-0-					95
08	620	N	620	-0-	-0-	-0-	21	1	599	2	Y	-0-					95
09	660	N	658	-0-	-2	-0-	22	1	636	2	Y	-0-					95
10	651	N	610	-0-	-41	-0-	20	1	590	2	Y	-0-					95

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					Y	-0-					143
06	2067	N	2067	-0-	-0-	-0-	60	1	2007	2	Y	-0-					143
07	1667	N	1667	-0-	-0-	-0-	53	1	1614	2	Y	-0-					143
08	1497	N	1497	-0-	-0-	-0-	50	1	1447	2	Y	-0-					143
09	1366	N	1366	-0-	-0-	-0-	45	1	1321	2	Y	-0-					143
10	1224	N	1224	-0-	-0-	-0-	41	1	1183	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	65	1	2192	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	24	1	719	2	Y	-0-					-0-
08	939	N	939	-0-	-0-	-0-	32	1	907	2	Y	-0-					-0-
09	1200	N	634	-0-	-566	-0-	21	1	613	2	Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	31	1	903	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	-0-	-0-	-2139	-0-					Y	-0-					-0-
06	1740	N	227	-0-	-1513	-0-	7	1	220	2	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	14	1	417	2	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	8	1	242	2	Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	15	1	452	2	Y	-0-					-0-
10	434	N	399	-0-	-35	-0-	13	1	386	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	56	1	1706	2	Y	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	50	1	1434	2	Y	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	46	1	1336	2	Y	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	44	1	1266	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-			-0-
06	4273	X	4273	-0-	-0-	-0-	123	1	4150	2	Y	-0-			-0-
07	3751	X	3081	-0-	-670	-0-	98	1	2983	2	Y	-0-			-0-
08	3503	X	3180	-0-	-323	-0-	107	1	3073	2	Y	-0-			-0-
09	4260	X	2839	-0-	-1421	-0-	94	1	2745	2	Y	-0-			-0-
10	4402	X	2623	-0-	-1779	-0-	87	1	2536	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

05	4464	X	-0-	-0-	-4464	-0-					Y	-0-			-0-
06	4320	X	3960	-0-	-360	-0-	114	1	3846	2	Y	-0-			-0-
07	5400	X	5400	-0-	-0-	-0-	172	1	5228	2	Y	-0-			-0-
08	5136	X	5136	-0-	-0-	-0-	173	1	4963	2	Y	-0-			-0-
09	4823	X	4823	-0-	-0-	-0-	160	1	4663	2	Y	-0-			-0-
10	4650	X	4361	-0-	-289	-0-	145	1	4216	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

05	7223	X	-0-	-0-	-7223	-0-					Y	-0-			-0-
06	6990	X	6876	-0-	-114	-0-	198	1	6678	2	Y	-0-			-0-
07	7223	X	5583	-0-	-1640	-0-	178	1	5405	2	Y	-0-			-0-
08	8331	X	8331	-0-	-0-	-0-	280	1	8051	2	Y	-0-			-0-
09	7669	X	7669	-0-	-0-	-0-	254	1	7415	2	Y	-0-			-0-
10	7099	X	6108	-0-	-991	-0-	203	1	5905	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

05	2015	X	-0-	-0-	-2015	-0-					Y	-0-			-0-
06	2043	X	2043	-0-	-0-	-0-	59	1	1984	2	Y	-0-			-0-
07	2839	X	2839	-0-	-0-	-0-	90	1	2749	2	Y	-0-			-0-
08	3567	X	3567	-0-	-0-	-0-	120	1	3447	2	Y	-0-			-0-
09	2110	X	2110	-0-	-0-	-0-	70	1	2040	2	Y	-0-			-0-
10	2852	X	1374	-0-	-1478	-0-	46	1	1328	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

05	1023	N	-0-	-0-	-1023	-0-					Y	-0-			-0-
06	2202	N	2202	-0-	-0-	-0-	63	1	2139	2	Y	-0-			-0-
07	1737	N	1737	-0-	-0-	-0-	55	1	1682	2	Y	-0-			-0-
08	1418	N	1418	-0-	-0-	-0-	48	1	1370	2	Y	-0-			-0-
09	1380	N	1380	-0-	-0-	-0-	46	1	1334	2	Y	-0-			-0-
10	1369	N	1369	-0-	-0-	-0-	46	1	1323	2	Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

05	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-			-0-
06	3000	N	3034	-0-	34	34	87	1	2947	2	Y	-0-			-0-
07	2425	N	2391	-0-	-34	-0-	76	1	2315	2	Y	-0-			-0-
08	1315	N	1315	-0-	-0-	-0-	44	1	1271	2	Y	-0-			-0-
09	2670	X	1333	-0-	-1337	-0-	44	1	1289	2	Y	-0-			-0-
10	2759	X	1135	-0-	-1624	-0-	38	1	1097	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					Y	-0-			-0-
06	3000	N	3516	-0-	516	516	101	1	3415	2	Y	-0-			-0-
07	2495	N	1979	-0-	-516	-0-	63	1	1916	2	Y	-0-			-0-
08	1630	N	1630	-0-	-0-	-0-	55	1	1575	2	Y	-0-			-0-
09	1710	X	1642	-0-	-68	-0-	54	1	1588	2	Y	-0-			-0-
10	2159	X	2159	-0-	-0-	-0-	72	1	2087	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
06	5354	X	5354	-0-	-0-	-0-	154	1	5200	2	Y	-0-			-0-
07	3680	X	3680	-0-	-0-	-0-	117	1	3563	2	Y	-0-			-0-
08	2163	X	2163	-0-	-0-	-0-	73	1	2090	2	Y	-0-			-0-
09	2268	X	2268	-0-	-0-	-0-	75	1	2193	2	Y	-0-			-0-
10	1845	X	1845	-0-	-0-	-0-	61	1	1784	2	Y	-0-			-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116	-0-					Y	-0-			-0-
06	2815	N	2815	-0-	-0-	-0-	81	1	2734	2	Y	-0-			-0-
07	1671	N	1671	-0-	-0-	-0-	53	1	1618	2	Y	-0-			-0-
08	1602	N	1602	-0-	-0-	-0-	54	1	1548	2	Y	-0-			-0-
09	1275	N	1275	-0-	-0-	-0-	42	1	1233	2	Y	-0-			-0-
10	1240	N	865	-0-	-375	-0-	29	1	836	2	Y	-0-			-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					Y	-0-			-0-
06	1502	N	1502	-0-	-0-	-0-	43	1	1459	2	Y	-0-			-0-
07	403	N	311	-0-	-92	-0-	10	1	301	2	Y	-0-			-0-
08	367	N	367	-0-	-0-	-0-	12	1	355	2	Y	-0-			-0-
09	1500	N	403	-0-	-1097	-0-	13	1	390	2	Y	-0-			-0-
10	420	N	420	-0-	-0-	-0-	14	1	406	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
06	3000	N	3357	-0-	357	357	97	1	3260	2	Y	-0-			-0-
07	3100	N	2804	-0-	-296	61	89	1	2715	2	Y	-0-			-0-
08	2271	N	2210	-0-	-61	-0-	74	1	2136	2	Y	-0-			-0-
09	2370	X	2004	-0-	-366	-0-	66	1	1938	2	Y	-0-			-0-
10	2449	X	1965	-0-	-484	-0-	65	1	1900	2	Y	-0-			-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2480	X	-0-	-0-	-2480	-0-					Y	-0-			-0-
06	2653	X	2653	-0-	-0-	-0-	76	1	2577	2	Y	-0-			-0-
07	1891	X	1366	-0-	-525	-0-	43	1	1323	2	Y	-0-			-0-
08	3163	X	3163	-0-	-0-	-0-	106	1	3057	2	Y	-0-			-0-
09	2918	X	2918	-0-	-0-	-0-	97	1	2821	2	Y	-0-			-0-
10	2728	X	2726	-0-	-2	-0-	91	1	2635	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	X	-0-	-0-	-2542	-0-					Y	-0-			-0-
06	4835	X	4835	-0-	-0-	-0-	139	1	4696	2	Y	-0-			-0-
07	2862	X	2862	-0-	-0-	-0-	91	1	2771	2	Y	-0-			-0-
08	2879	N	2879	-0-	-0-	-0-	97	1	2782	2	Y	-0-			-0-
09	2460	X	2390	-0-	-70	-0-	79	1	2311	2	Y	-0-			-0-
10	2542	X	2395	-0-	-147	-0-	80	1	2315	2	Y	-0-			-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

05	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
06	860	N	860	-0-	-0-	-0-	25	1	835	2	Y	-0-			-0-
07	529	N	529	-0-	-0-	-0-	17	1	512	2	Y	-0-			-0-
08	800	N	800	-0-	-0-	-0-	27	1	773	2	Y	-0-			-0-
09	1509	N	1509	-0-	-0-	-0-	50	1	1459	2	Y	-0-			-0-
10	1842	N	1842	-0-	-0-	-0-	61	1	1781	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

05	1922	X	-0-	-0-	-1922	-0-					Y	-0-			-0-
06	1503	X	1503	-0-	-0-	-0-	43	1	1460	2	Y	-0-			-0-
07	1782	X	1782	-0-	-0-	-0-	57	1	1725	2	Y	-0-			-0-
08	2123	X	2123	-0-	-0-	-0-	71	1	2052	2	Y	-0-			-0-
09	1500	X	852	-0-	-648	-0-	28	1	824	2	Y	-0-			-0-
10	1767	X	828	-0-	-939	-0-	28	1	800	2	Y	-0-			-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

05	2077	X	-0-	-0-	-2077	-0-					Y	-0-			29
06	3750	X	3750	-0-	-0-	-0-	108	1	3642	2	Y	-0-			29
07	3055	X	3055	-0-	-0-	-0-	97	1	2958	2	Y	-0-			29
08	2106	X	2106	-0-	-0-	-0-	71	1	2035	2	Y	-0-			29
09	3750	X	1609	-0-	-2141	-0-	53	1	1556	2	Y	-0-			29
10	3875	X	1849	-0-	-2026	-0-	62	1	1787	2	Y	-0-			29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

05	2511	X	-0-	-0-	-2511	-0-					Y	-0-			-0-
06	2430	X	2200	-0-	-230	-0-	63	1	2137	2	Y	-0-			-0-
07	2511	X	1904	-0-	-607	-0-	61	1	1843	2	Y	-0-			-0-
08	1364	X	1244	-0-	-120	-0-	42	1	1202	2	Y	-0-			-0-
09	2190	X	1322	-0-	-868	-0-	44	1	1278	2	Y	-0-			-0-
10	2263	X	925	-0-	-1338	-0-	31	1	894	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

05	1240	X	-0-	-0-	-1240	-0-					Y	-0-			-0-
06	1927	X	1927	-0-	-0-	-0-	1927	2			Y	-0-			-0-
07	1485	X	1485	-0-	-0-	-0-	1485	2			Y	-0-			-0-
08	1287	X	1287	-0-	-0-	-0-	1287	2			Y	-0-			-0-
09	1920	X	693	-0-	-1227	-0-	693	2			Y	-0-			-0-
10	1984	X	1189	-0-	-795	-0-	1189	2			Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
06	1754	X	1754	-0-	-0-	-0-	51	1	1703	2	Y	-0-					-0-
07	1813	X	1813	-0-	-0-	-0-	58	1	1755	2	Y	-0-					-0-
08	1642	X	1642	-0-	-0-	-0-	55	1	1587	2	Y	-0-					-0-
09	1740	X	1177	-0-	-563	-0-	39	1	1138	2	Y	-0-					-0-
10	1798	X	1269	-0-	-529	-0-	42	1	1227	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	-0-	-0-	-4371	-0-					Y	-0-					-0-
06	5042	X	5042	-0-	-0-	-0-	145	1	4897	2	Y	-0-					-0-
07	4773	X	4773	-0-	-0-	-0-	152	1	4621	2	Y	-0-					-0-
08	5099	X	5099	-0-	-0-	-0-	171	1	4928	2	Y	-0-					-0-
09	4558	X	4558	-0-	-0-	-0-	151	1	4407	2	Y	-0-					-0-
10	4378	X	4378	-0-	-0-	-0-	146	1	4232	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
06	5235	X	5235	-0-	-0-	-0-	151	1	5084	2	Y	-0-					-0-
07	3641	X	3641	-0-	-0-	-0-	116	1	3525	2	Y	-0-					-0-
08	2409	X	2409	-0-	-0-	-0-	81	1	2328	2	Y	-0-					-0-
09	3300	X	1540	-0-	-1760	-0-	51	1	1489	2	Y	-0-					-0-
10	3410	X	1692	-0-	-1718	-0-	56	1	1636	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-
06	4172	X	4172	-0-	-0-	-0-	120	1	4052	2	Y	-0-					-0-
07	3844	X	3744	-0-	-100	-0-	119	1	3625	2	Y	-0-					-0-
08	3590	X	3590	-0-	-0-	-0-	121	1	3469	2	Y	-0-					-0-
09	4170	X	3437	-0-	-733	-0-	114	1	3323	2	Y	-0-					-0-
10	4309	X	3659	-0-	-650	-0-	122	1	3537	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-
06	3000	N	3496	-0-	496	496	101	1	3395	2	Y	-0-					-0-
07	2895	N	2399	-0-	-496	-0-	76	1	2323	2	Y	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	67	1	1935	2	Y	-0-					-0-
09	2400	X	1653	-0-	-747	-0-	55	1	1598	2	Y	-0-					-0-
10	2480	X	1675	-0-	-805	-0-	56	1	1619	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	38	1	1286	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	6	1	187	2	Y	-0-					-0-
09	1320	N	204	-0-	-1116	-0-	7	1	197	2	Y	-0-					-0-
10	341	N	158	-0-	-183	-0-	5	1	153	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-					-0-
07	527	N	511	-0-	-16	-0-	16	1	495	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	9	1	273	2	Y	-0-					-0-
09	1440	N	452	-0-	-988	-0-	15	1	437	2	Y	-0-					-0-
10	496	N	390	-0-	-106	-0-	13	1	377	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	1313	N	1313	-0-	-0-	-0-	38	1	1275	2	Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	19	1	574	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	13	1	369	2	Y	-0-					-0-
09	510	N	420	-0-	-90	-0-	14	1	406	2	Y	-0-					-0-
10	527	N	364	-0-	-163	-0-	12	1	352	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	-0-	-0-	-8339	-0-					Y	-0-					1
06	7260	X	6416	-0-	-844	-0-	185	1	6231	2	Y	-0-					1
07	7502	X	6064	-0-	-1438	-0-	193	1	5871	2	Y	-0-					1
08	6510	X	5143	-0-	-1367	-0-	173	1	4970	2	Y	-0-					1
09	6420	X	4456	-0-	-1964	-0-	148	1	4308	2	Y	-0-					1
10	6634	X	5086	-0-	-1548	-0-	169	1	4917	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
06	1680	X	1680	-0-	-0-	-0-	48	1	1632	2	Y	-0-					-0-
07	2496	N	2496	-0-	-0-	-0-	79	1	2417	2	Y	-0-					-0-
08	2287	N	2287	-0-	-0-	-0-	77	1	2210	2	Y	-0-					-0-
09	2544	N	2544	-0-	-0-	-0-	84	1	2460	2	Y	-0-					-0-
10	2283	N	2283	-0-	-0-	-0-	76	1	2207	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
06	3122	X	3122	-0-	-0-	-0-	90	1	3032	2	Y	-0-					-0-
07	3423	X	3423	-0-	-0-	-0-	109	1	3314	2	Y	-0-					-0-
08	3847	X	3847	-0-	-0-	-0-	129	1	3718	2	Y	-0-					-0-
09	3459	X	3459	-0-	-0-	-0-	115	1	3344	2	Y	-0-					-0-
10	3410	X	3296	-0-	-114	-0-	110	1	3186	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
06	2165	N	2165	-0-	-0-	-0-	62	1	2103	2	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	45	1	1376	2	Y	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	36	1	1034	2	Y	-0-					-0-
09	1980	N	1563	-0-	-417	-0-	52	1	1511	2	Y	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	48	1	1409	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
06	4296	X	4296	-0-	-0-	-0-	124	1	4172	2	Y	-0-					-0-
07	4162	X	4162	-0-	-0-	-0-	132	1	4030	2	Y	-0-					-0-
08	2478	X	2478	-0-	-0-	-0-	83	1	2395	2	Y	-0-					-0-
09	3600	X	2090	-0-	-1510	-0-	69	1	2021	2	Y	-0-					-0-
10	3720	X	2210	-0-	-1510	-0-	74	1	2136	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	150	N	18	-0-	-132	-0-	1	1	17	2	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	2	1	73	2	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	8	1	236	2	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	12	1	336	2	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	12	1	334	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	-0-	-0-	-2852	-0-					Y	-0-					48
06	3243	X	3243	-0-	-0-	-0-	93	1	3150	2	Y	-0-					48
07	3901	X	3901	-0-	-0-	-0-	124	1	3777	2	Y	-0-					48
08	3767	X	3767	-0-	-0-	-0-	127	1	3640	2	Y	-0-					48
09	3284	X	3284	-0-	-0-	-0-	109	1	3175	2	Y	-0-					48
10	4288	X	4288	-0-	-0-	-0-	143	1	4145	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	3695	X	3695	-0-	-0-	-0-	106	1	3589	2	Y	-0-					-0-
07	2077	X	1925	-0-	-152	-0-	61	1	1864	2	Y	-0-					-0-
08	4696	X	4696	-0-	-0-	-0-	158	1	4538	2	Y	-0-					-0-
09	3633	X	3633	-0-	-0-	-0-	120	1	3513	2	Y	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	125	1	3638	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	422	-0-	-260	-0-	421	2	1	9	N	1					13
06	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1					14
07	589	N	523	-0-	-66	-0-	522	2	1	9	N	1					15
08	434	N	416	-0-	-18	-0-	415	2	1	9	N	1					16
09	657	N	657	-0-	-0-	-0-	656	2	1	9	N	1					17
10	527	N	437	-0-	-90	-0-	436	2	1	9	N	1					18

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	9	-0-	-115	-0-	9	2			N	-0-					1
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	9	N	-0-	-0-	-9	-0-					N	-0-					1
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	371	-0-	-125	-0-	369	2	2	9	Y	2					40
06	390	N	301	-0-	-89	-0-	294	2	7	9	Y	6					46
07	573	N	573	-0-	-0-	-0-	569	2	4	9	Y	4	29	1			21
08	685	N	685	-0-	-0-	-0-	683	2	2	9	Y	2					23
09	779	N	779	-0-	-0-	-0-	776	2	3	9	Y	3					26
10	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					26

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	1958	-0-	-1421	-0-	1943	2	15	9	Y	14					156
06	3270	X	1201	-0-	-2069	-0-	1175	2	26	9	Y	24					180
07	3379	X	3201	-0-	-178	-0-	3178	2	23	9	Y	21	116	1			85
08	3824	X	3824	-0-	-0-	-0-	3813	2	11	9	Y	10					95
09	3653	X	3653	-0-	-0-	-0-	3639	2	14	9	Y	13					108
10	2784	X	2784	-0-	-0-	-0-	2783	2	1	9	Y	1					109

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2					42
06	360	N	198	-0-	-162	-0-	194	2	4	9	Y	4					46
07	553	N	553	-0-	-0-	-0-	549	2	4	9	Y	4	29	1			21
08	783	N	783	-0-	-0-	-0-	781	2	2	9	Y	2					23
09	648	N	648	-0-	-0-	-0-	646	2	2	9	Y	2					25
10	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1					26

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	71	-0-	-146	-0-	71	2			Y	-0-					7
06	60	N	36	-0-	-24	-0-	35	2	1	9	Y	1					8
07	107	N	107	-0-	-0-	-0-	106	2	1	9	Y	1	5	1			4
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					4
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					4
10	142	N	142	-0-	-0-	-0-	141	2	1	9	Y	1					5

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	180	N	2	-0-	-178	-0-	2	2			N	-0-					2
07	62	N	-0-	-0-	-62	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					2
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					2

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					11
06	240	N	176	-0-	-64	-0-	176	2			N	-0-					11
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					11
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					11
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					11
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					11

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
06	210	N	2	-0-	-208	-0-	2	2			N	-0-					4
07	93	N	-0-	-0-	-93	-0-					N	-0-					4
08	11	N	-0-	-0-	-11	-0-					N	-0-					4
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					4
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					4

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	11	-0-	-144	-0-	11	2			N	-0-					7
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	11	N	-0-	-0-	-11	-0-					N	-0-					7
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					7
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					7

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					9
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
09	180	N	92	-0-	-88	-0-	92	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
09	450	N	382	-0-	-68	-0-	382	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					38
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					38
07	248	N	-0-	-0-	-248	-0-					N	-0-					38
08	248	N	6	-0-	-242	-0-	6	2			N	-0-					38
09	240	N	21	-0-	-219	-0-	21	2			N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF. 11046 - 11114

05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-						-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-						-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-						-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-						-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-						-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF. 10542 - 10772

05	1820	N	1820	-0-	-0-	-0-	23	1	1793	2	N	4							92
							4	9											
06	1956	N	1956	-0-	-0-	-0-	21	1	1767	2	N	153	187	1	10	8			48
							168	9											
07	1958	N	1958	-0-	-0-	-0-	24	1	1932	2	N	2							50
							2	9											
08	1829	N	1829	-0-	-0-	-0-	21	1	1794	2	N	13							63
							14	9											
09	1620	N	1618	-0-	-2	-0-	21	1	1587	2	N	9	7	8					65
							10	9											
10	1862	N	1862	-0-	-0-	-0-	20	1	1664	2	N	162	188	1					39
							178	9											

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF. 10496 - 10726

05	164	N	164	-0-	-0-	-0-	2	1	162	2	N	-0-							55
06	261	N	261	-0-	-0-	-0-	3	1	258	2	N	-0-							55
07	422	N	422	-0-	-0-	-0-	5	1	417	2	N	-0-							55
08	394	N	394	-0-	-0-	-0-	5	1	389	2	N	-0-							55
09	332	N	332	-0-	-0-	-0-	4	1	328	2	N	-0-							55
10	434	N	375	-0-	-59	-0-	4	1	371	2	N	-0-							55

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1392	-0-	-96	-0-	49	1	1343	2	N	-0-					112
06	1380	N	1314	-0-	-66	-0-	46	1	1268	2	N	-0-					112
07	1437	N	1437	-0-	-0-	-0-	49	1	1388	2	N	-0-					112
08	1395	N	1362	-0-	-33	-0-	47	1	1315	2	N	-0-					112
09	1320	N	1245	-0-	-75	-0-	46	1	1199	2	N	-0-					112
10	1438	N	1438	-0-	-0-	-0-	48	1	1390	2	N	-0-					112

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	804	-0-	-312	-0-	10	1	794	2	N	-0-					17
06	840	N	700	-0-	-140	-0-	8	1	692	2	N	-0-					17
07	868	N	753	-0-	-115	-0-	9	1	744	2	N	-0-					17
08	806	N	653	-0-	-153	-0-	8	1	645	2	N	-0-					17
09	690	N	591	-0-	-99	-0-	8	1	583	2	N	-0-					17
10	744	N	652	-0-	-92	-0-	8	1	644	2	N	-0-					17

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2666	-0-	-248	-0-	33 2	1 9	2631	2	N	2					205
06	3258	X	3258	-0-	-0-	-0-	39 6	1 9	3213	2	N	5	5	8			205
07	3056	X	3056	-0-	-0-	-0-	37	1	3019	2	N	-0-					205
08	3503	X	3503	-0-	-0-	-0-	41 10	1 9	3452	2	N	9					214
09	3149	X	3149	-0-	-0-	-0-	40 4	1 9	3105	2	N	4	4	8			214
10	3515	X	3515	-0-	-0-	-0-	42	1	3473	2	N	-0-					214

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	9	1	722	2	N	-0-					148
06	719	N	719	-0-	-0-	-0-	9	1	710	2	N	-0-					148
07	924	N	924	-0-	-0-	-0-	11	1	913	2	N	-0-					148
08	1143	N	1143	-0-	-0-	-0-	14	1	1129	2	N	-0-					148
09	1401	N	1401	-0-	-0-	-0-	18	1	1383	2	N	-0-					148
10	1782	N	1782	-0-	-0-	-0-	21	1	1761	2	N	-0-					148

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1684	-0-	-52	-0-	21	1	1660	2	N	3					126
							3	9									
06	1590	N	1577	-0-	-13	-0-	19	1	1554	2	N	4	4	8			126
							4	9									
07	1736	N	1728	-0-	-8	-0-	21	1	1707	2	N	-0-					126
08	1768	N	1768	-0-	-0-	-0-	21	1	1747	2	N	-0-					126
09	1590	N	1583	-0-	-7	-0-	20	1	1556	2	N	6	4	8			128
							7	9									
10	1812	N	1812	-0-	-0-	-0-	20	1	1695	2	N	88	85	1			131
							97	9									

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

05	1834	N	1834	-0-	-0-	-0-	23	1	1811	2	N	-0-					172
06	1710	N	1676	-0-	-34	-0-	20	1	1656	2	N	-0-					172
07	2013	N	2013	-0-	-0-	-0-	24	1	1989	2	N	-0-					172
08	1897	N	1897	-0-	-0-	-0-	22	1	1875	2	N	-0-					172
09	1727	N	1727	-0-	-0-	-0-	22	1	1705	2	N	-0-					172
10	1933	N	1933	-0-	-0-	-0-	23	1	1910	2	N	-0-					172

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

05	444	N	444	-0-	-0-	-0-	6	1	438	2	N	-0-					8
06	420	N	418	-0-	-2	-0-	5	1	413	2	N	-0-					8
07	462	N	462	-0-	-0-	-0-	6	1	456	2	N	-0-					8
08	443	N	443	-0-	-0-	-0-	5	1	438	2	N	-0-					8
09	420	N	404	-0-	-16	-0-	5	1	399	2	N	-0-					8
*10	465	N	454	-0-	-11	-0-	5	1	449	2	N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

05	434	N	323	-0-	-111	-0-	4	1	319	2	N	-0-					199
06	431	N	431	-0-	-0-	-0-	5	1	426	2	N	-0-					199
07	467	N	467	-0-	-0-	-0-	6	1	461	2	N	-0-					199
08	438	N	438	-0-	-0-	-0-	5	1	433	2	N	-0-					199
09	541	N	541	-0-	-0-	-0-	7	1	534	2	N	-0-					199
10	488	N	488	-0-	-0-	-0-	6	1	482	2	N	-0-					199

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

05	14B DENY		-0-	-0-	-0-	7					N	-0-					15
06	14B DENY		-0-	-0-	-0-	7					N	-0-					15
07	14B DENY		-0-	-0-	-0-	7					N	-0-					15
08	14B DENY		-0-	-0-	-0-	7					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					15
10	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
06	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
07	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
08	279	N	245	-0-	-34	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
08	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
08	341	N	302	-0-	-39	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

05	SWR 10	962	-0-	962	15578	962	2					N	-0-					-0-
06	SWR 10	849	-0-	849	16427	849	2					N	-0-					-0-
07	SWR 10	845	-0-	845	17272	845	2					N	-0-					-0-
08	SWR 10	822	-0-	822	18094	822	2					N	-0-					-0-
09	SWR 10	845	-0-	845	18939	845	2					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	18939							N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

05	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

05	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

05	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

05	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
08	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
09	960	N	957	-0-	-3	-0-	957	2			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
07	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
09	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

05	442 N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	461 N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	471 N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	458 N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2024

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
09	660	N	596	-0-	-64	-0-	596	2			N	-0-					-0-
10	682	N	472	-0-	-210	-0-	472	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

05	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9486 X	7585	-0-	-1901	-0-	1462 1 7 9	6116 2	N	6			17
06	8190 X	6518	-0-	-1672	-0-	1368 1	5150 2	N	-0-			17
07	8463 X	7349	-0-	-1114	-0-	1330 1	6019 2	N	-0-			17
08	7812 X	7365	-0-	-447	-0-	1356 1 1 9	6008 2	N	1			18
09	7560 X	7453	-0-	-107	-0-	1341 1	6112 2	N	-0-	6 1		12
10	8082 X	8082	-0-	-0-	-0-	1354 1	6728 2	N	-0-			12

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209 N	1152	-0-	-57	-0-	43 1	1109 2	N	-0-			50
06	1200 N	959	-0-	-241	-0-	41 1	918 2	N	-0-			50
07	1240 N	1059	-0-	-181	-0-	55 1	1004 2	N	-0-			50
08	1147 N	1065	-0-	-82	-0-	52 1	1013 2	N	-0-			50
09	1015 N	1015	-0-	-0-	-0-	50 1	965 2	N	-0-			50
10	1123 N	1123	-0-	-0-	-0-	51 1	1072 2	N	-0-			50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-			N	-0-			3
06	0 N	-0-	-0-	-0-	-0-			N	-0-			3
07	0 N	-0-	-0-	-0-	-0-			N	-0-			3
08	0 N	-0-	-0-	-0-	-0-			N	-0-			3
09	0 N	-0-	-0-	-0-	-0-			N	-0-			3
10	0 N	-0-	-0-	-0-	-0-			N	-0-			3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4097	-0-	-305	-0-	4097	2			N	-0-					-0-
06	4260	X	4068	-0-	-192	-0-	4068	2			N	-0-					-0-
07	4402	X	4148	-0-	-254	-0-	4148	2			N	-0-					-0-
08	4402	X	4103	-0-	-299	-0-	4103	2			N	-0-					-0-
09	4260	X	3940	-0-	-320	-0-	3940	2			N	-0-					-0-
10	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	5043	-0-	-1219	-0-	5043	2			N	-0-					-0-
06	5760	X	4753	-0-	-1007	-0-	4753	2			N	-0-					-0-
07	5735	X	4644	-0-	-1091	-0-	4644	2			N	-0-					-0-
08	5301	X	4500	-0-	-801	-0-	4500	2			N	-0-					-0-
09	5070	X	4152	-0-	-918	-0-	4152	2			N	-0-					-0-
10	5053	X	4166	-0-	-887	-0-	4166	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
EAGLERIDGE OPERATING, LLC //CONT.// 238462
POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1205	-0-	-4	-0-	1205	2			N	-0-					-0-
06	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
07	1271	N	1159	-0-	-112	-0-	1159	2			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1653	-0-	-176	-0-	1653	2			N	-0-					-0-
06	1680	N	1405	-0-	-275	-0-	1405	2			N	-0-					-0-
07	1612	N	1292	-0-	-320	-0-	1292	2			N	-0-					-0-
08	1643	N	1377	-0-	-266	-0-	1377	2			N	-0-					-0-
09	1410	N	1382	-0-	-28	-0-	1382	2			N	-0-					-0-
10	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	712	2			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
08	713	N	708	-0-	-5	-0-	708	2			Y	-0-					-0-
09	690	N	689	-0-	-1	-0-	689	2			Y	-0-					-0-
10	713	N	712	-0-	-1	-0-	712	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1212	-0-	-245	-0-	1212	2			N	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
09	1320	N	1255	-0-	-65	-0-	1255	2			N	-0-					-0-
10	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	1302	N	1181	-0-	-121	-0-	1181	3			N	-0-					-0-
09	1200	N	1067	-0-	-133	-0-	1067	3			N	-0-					-0-
10	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

05	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

05	4154	X	3769	-0-	-385	-0-	3769	2			N	-0-					-0-
06	3900	X	3608	-0-	-292	-0-	3608	2			N	-0-					-0-
07	4030	X	3583	-0-	-447	-0-	3583	2			N	-0-					-0-
08	3906	X	3632	-0-	-274	-0-	3632	2			N	-0-					-0-
09	3690	X	3346	-0-	-344	-0-	3346	2			N	-0-					-0-
10	3782	X	3387	-0-	-395	-0-	3387	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					11
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					11
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					11
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					11
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					11
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					-0-
06	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					-0-
07	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
08	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
09	1380	N	1287	-0-	-93	-0-	1287	2			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

05	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
08	496	N	411	-0-	-85	-0-	411	2			N	-0-					-0-
09	480	N	404	-0-	-76	-0-	404	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	1333	N	1332	-0-	-1	-0-	1332	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

05	166 N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	184 N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	167 N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	155 N	33	-0-	-122	-0-	33	2			N	-0-					-0-
09	180 N	90	-0-	-90	-0-	90	2			N	-0-					-0-
10	155 N	35	-0-	-120	-0-	35	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

05	308 N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	314 N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	295 N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	256 N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	296 N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	299 N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
07	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
09	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-
10	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4152	-0-	-560	-0-	4152	2			N	-0-					-0-
06	4410	X	3943	-0-	-467	-0-	3943	2			N	-0-					-0-
07	4557	X	3918	-0-	-639	-0-	3918	2			N	-0-					-0-
08	4371	X	3700	-0-	-671	-0-	3700	2			N	-0-					-0-
09	4170	X	3457	-0-	-713	-0-	3457	2			N	-0-					-0-
10	4154	X	3571	-0-	-583	-0-	3571	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) //CONT.// 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2222	N	2222	-0-	-0-	-0-	2209	3	13	9	Y	12					46
06	1638	N	1638	-0-	-0-	-0-	1625	3	13	9	Y	12					58
07	3100	N	3656	-0-	556	556	3656	3			Y	-0-					58
08	3100	N	2690	-0-	-410	146	2680	3	10	9	Y	9					67
09	3000	N	3059	-0-	59	205	3049	3	10	9	Y	9					76
10	0	N	NO RPT	-0-	-0-	205					Y	NO RPT					76

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

05	14B2	EXT	41	-0-	41	55	41	2			Y	-0-					-0-
06	156	X	101	-0-	-55	-0-	101	2			Y	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	25					25

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

05	2666	N	2442	-0-	-224	-0-	2442	2			Y	-0-					-0-
06	2460	N	2123	-0-	-337	-0-	2123	2			Y	-0-					-0-
07	2480	N	2407	-0-	-73	-0-	2407	2			Y	-0-					-0-
08	2449	N	2404	-0-	-45	-0-	2404	2			Y	-0-					-0-
09	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					-0-
10	2418	N	1828	-0-	-590	-0-	1828	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

05	14B2	EXT	9	-0-	9	82	9	2			Y	-0-					-0-
06	86	X	4	-0-	-82	-0-	4	2			Y	-0-					-0-
07	34	X	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	15	2	28	9	Y	25					25

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
06	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					1
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
*09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					3
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					3
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1050	3	2	9	Y	2					2
06	574	N	574	-0-	-0-	-0-	572	3	2	9	Y	2					4
07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					4
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					4
*09	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					3
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					3
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
08	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					3
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	282	3	2	9	Y	2					18
06	171	N	171	-0-	-0-	-0-	169	3	2	9	Y	2					20
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					20
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					20
*09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					25
06	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1					26
07	783	N	783	-0-	-0-	-0-	782	3	1	9	Y	1					27
08	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1					28
*09	704	N	704	-0-	-0-	-0-	703	3	1	9	Y	1					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		5	-0-	5	5	5	3			Y	-0-					-0-
09	T. A.		10	-0-	10	15	10	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	15					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1580	3	3	9	Y	3					33
06	849	N	849	-0-	-0-	-0-	846	3	3	9	Y	3					36
07	1046	N	1046	-0-	-0-	-0-	1043	3	3	9	Y	3					39
08	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					41
09	931	N	931	-0-	-0-	-0-	929	3	2	9	Y	2					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					3
06	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					3
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					3
*09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					59
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					59
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					59
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					59
*09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					21
06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					21
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					21
08	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					21
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					1
08	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
*09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

05	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					18
06	323	N	323	-0-	-0-	-0-	322	3	1	9	Y	1					19
07	300	N	300	-0-	-0-	-0-	299	3	1	9	Y	1					20
08	914	N	914	-0-	-0-	-0-	913	3	1	9	Y	1					21
09	719	N	719	-0-	-0-	-0-	718	3	1	9	Y	1					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					64
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					64
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					64
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					64
*09	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		25	-0-	25	25	25	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	X	1373	-0-	-0-	-0-	1372	3	1	9	Y	1					24
06	971	X	971	-0-	-0-	-0-	970	3	1	9	Y	1					25
07	1004	X	1004	-0-	-0-	-0-	1003	3	1	9	Y	1					26
08	1302	X	563	-0-	-739	-0-	562	3	1	9	Y	1					27
09	515	N	515	-0-	-0-	-0-	514	3	1	9	Y	1					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
08	14B2 EXT		15	-0-	15	15	15	3			Y	-0-					-0-
09	14B2 EXT		35	-0-	35	50	35	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	50					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					5
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					4
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					4
*09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
08	14B2	EXT	15	-0-	15	15	15	3			Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					2
10	14B2	EXT	NO RPT	-0-	-0-	15					Y	NO RPT					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1					10
06	0	N	-0-	-0-	-0-	-0-					Y	1					11
07	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					12
08	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					13
09	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	42	-0-	42	42	42	3			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	42					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	42					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	42					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	42					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	42					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		15	-0-	15	21	15	3			Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					1
08	21	N	-0-	-0-	-21	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	100	3	2	9	Y	2					10
06	178	N	178	-0-	-0-	-0-	176	3	2	9	Y	2					12
07	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2					14
08	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2					16
09	84	N	84	-0-	-0-	-0-	82	3	2	9	Y	2					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	Y	5					52
06	1540	N	1540	-0-	-0-	-0-	1534	3	6	9	Y	5					57
07	2860	N	2860	-0-	-0-	-0-	2854	3	6	9	Y	5					62
08	2431	N	2431	-0-	-0-	-0-	2428	3	3	9	Y	3					65
09	2168	N	2168	-0-	-0-	-0-	2165	3	3	9	Y	3					68
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					2
06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					2
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					2
*09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2256	-0-	-1309	-0-	546	1	1710	2	N	-0-					165
06	3180	X	1829	-0-	-1351	-0-	175	1	1654	2	N	-0-					165
07	3286	X	2490	-0-	-796	-0-	634	1	1856	2	N	-0-					165
08	3286	X	2108	-0-	-1178	-0-	658	1	1450	2	N	-0-					165
09	2460	X	1808	-0-	-652	-0-	620	1	1188	2	N	-0-					165
10	3964	X	3964	-0-	-0-	-0-	748	1	3216	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5520	X	5520	-0-	-0-	-0-	256	1	5264	2	N	-0-					-0-
06	11334	X	11334	-0-	-0-	-0-	579	1	10755	2	N	-0-					-0-
07	8319	X	8319	-0-	-0-	-0-	424	1	7895	2	N	-0-					-0-
08	7322	X	7322	-0-	-0-	-0-	347	1	6975	2	N	-0-					-0-
09	7666	X	7666	-0-	-0-	-0-	356	1	7310	2	N	-0-					-0-
10	8016	X	8016	-0-	-0-	-0-	388	1	7628	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	842	-0-	-336	-0-	39	1	803	2	N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	65	1	1213	2	N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	57	1	1055	2	N	-0-					-0-
08	837	N	699	-0-	-138	-0-	33	1	666	2	N	-0-					-0-
09	1290	N	1	-0-	-1289	-0-	1	2			N	-0-					-0-
10	1116	N	264	-0-	-852	-0-	13	1	251	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4441	-0-	-829	-0-	234	1	4175	2	Y	29	15	1			42
							32	9									
06	5100	X	4751	-0-	-349	-0-	270	1	4455	2	Y	24	33	1			33
							26	9									
07	5270	X	5007	-0-	-263	-0-	282	1	4671	2	Y	49	41	1			41
							54	9									
08	5363	X	5268	-0-	-95	-0-	279	1	4978	2	Y	10	11	1			40
							11	9									
09	5190	X	4900	-0-	-290	-0-	255	1	4615	2	Y	27	40	1			27
							30	9									
10	5023	X	5023	-0-	-0-	-0-	271	1	4707	2	Y	41	38	1			30
							45	9									

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	991	-0-	-1954	-0-	299	1	689	2	N	3	2	1			4
							3	9									
06	3180	X	-0-	-0-	-3180	-0-					N	1	1	1			4
07	3441	X	973	-0-	-2468	-0-	560	1	407	2	N	5	6	1			3
							6	9									
08	3441	X	1048	-0-	-2393	-0-	440	1	608	2	N	-0-					3
09	3330	X	1510	-0-	-1820	-0-	607	1	899	2	N	4	4	1			3
							4	9									
10	1730	X	1730	-0-	-0-	-0-	647	1	1079	2	N	4	4	1			3
							4	9									

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1408	N	1408	-0-	-0-	-0-	65	1	1342	2	N	1	2	1			2
							1	9									
06	1251	N	1251	-0-	-0-	-0-	64	1	1181	2	N	5	6	1			1
							6	9									
07	1193	N	1193	-0-	-0-	-0-	60	1	1119	2	N	13	13	1			1
							14	9									
08	1483	N	1483	-0-	-0-	-0-	70	1	1409	2	N	4	2	1			3
							4	9									
09	1147	N	1147	-0-	-0-	-0-	53	1	1086	2	N	7	6	1			4
							8	9									
10	1534	N	1534	-0-	-0-	-0-	74	1	1450	2	N	9	7	1			6
							10	9									

ENCRESCENT, LLC 251739
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2533	X	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
06	2102	X	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
07	2320	X	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
08	2268	X	2268	-0-	-0-	-0-	2268	2			Y	-0-					-0-
09	2125	X	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
10	1705	X	1672	-0-	-33	-0-	1644	2	28	9	Y	25					25

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6553	-0-	3453	13835	6553	2			Y	-0-					-0-
06	20338	X	6503	-0-	-13835	-0-	6503	2			Y	-0-					-0-
07	6186	X	6186	-0-	-0-	-0-	6186	2			Y	-0-					-0-
08	6357	X	6357	-0-	-0-	-0-	6357	2			Y	-0-					-0-
09	5289	X	5289	-0-	-0-	-0-	5289	2			Y	-0-					-0-
*10	5268	X	5268	-0-	-0-	-0-	5240	2	28	9	Y	25					25

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	394	2	28	9	Y	25					25

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

05	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
06	270	N	134	-0-	-136	-0-	134	2			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

05	465	N	31	-0-	-434	-0-	31	2			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	102	-0-	-394	-0-	102	2			Y	-0-					142
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					142
07	2401	N	2401	-0-	-0-	-0-	2362	2	39	9	Y	35					177
08	2436	N	2436	-0-	-0-	-0-	2433	2	3	9	Y	3					180
09	1843	N	1843	-0-	-0-	-0-	1804	2	39	9	Y	35	163	1			52
10	2101	N	2101	-0-	-0-	-0-	2084	2	17	9	Y	15					67

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PERRY GAS UNIT WELL #: 2 RRCID -> 298080 COMPL. DATE 07/26/2024 TOTAL DEPTH 12650 PERF. 7328 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		2717	-0-	2717	2717	2717	2			N	-0-					-0-
08	0		1228	-0-	1228	3945	1228	2			N	-0-					-0-
09	4101	X	156	-0-	-3945	-0-	156	2			N	-0-					-0-
10	3689	X	63	-0-	-3626	-0-	63	2			N	-0-					-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	374	-0-	-1083	-0-	374	2			N	-0-					-0-
06	870	N	800	-0-	-70	-0-	800	2			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					102
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					102
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					102
08	93	N	-0-	-0-	-93	-0-					N	-0-					102
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					102
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
OGU (HUFF, C. C. -2)					WELL #: 132	RRCID -> 120134	COMPL. DATE 09/07/2000					TOTAL DEPTH 12000		PERF.	10522 - 11751		
05	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
06	2640	N	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
08	3100	N	6190	-0-	3090	3090	6190	3			N	-0-					-0-
09	3000	N	3930	-0-	930	4020	3930	3			N	-0-					-0-
10	3100	N	3921	-0-	821	4841	3921	3			N	-0-					-0-
OGU (HOWELL, W. Y. -2)					WELL #: 131	RRCID -> 120926	COMPL. DATE 06/10/2006					TOTAL DEPTH 11954		PERF.	8768 - 10676		
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
OGU (MC & SUGGETT -17)					WELL #: 150	RRCID -> 129031	COMPL. DATE 04/07/2005					TOTAL DEPTH 11892		PERF.	8664 - 11240		
05	3286	X	2392	-0-	-894	-0-	2392	3			N	-0-					-0-
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
07	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
08	7749	X	7749	-0-	-0-	-0-	7749	3			N	-0-					-0-
09	5207	X	5207	-0-	-0-	-0-	5207	3			N	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	3			N	-0-					-0-
OGU (HOWELL, W.Y. -4)					WELL #: 151	RRCID -> 133572	COMPL. DATE 03/10/2000					TOTAL DEPTH 11870		PERF.	10344 - 11363		
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
OGU (MC & SUGGETT -13)					WELL #: 116	RRCID -> 133573	COMPL. DATE 02/06/2002					TOTAL DEPTH 11930		PERF.	8909 - 11267		
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
07	1054	N	306	-0-	-748	-0-	306	3			N	-0-					-0-
08	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
OGU (LEWIS, J.H. A-5)					WELL #: 140	RRCID -> 133574	COMPL. DATE 02/01/2004					TOTAL DEPTH 12050		PERF.	8830 - 11386		
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2024

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	957	-0-	-314	-0-	957	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1178	N	285	-0-	-893	-0-	285	3			N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1726	-0-	-72	-0-	1726	3			N	-0-					-0-
06	1740	N	1603	-0-	-137	-0-	1603	3			N	-0-					-0-
07	1798	N	380	-0-	-1418	-0-	380	3			N	-0-					-0-
08	3070	N	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
10	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
07	527	N	179	-0-	-348	-0-	179	3			N	-0-					-0-
08	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	682	N	182	-0-	-500	-0-	182	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	300	N	57	-0-	-243	-0-	57	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1085	N	288	-0-	-797	-0-	288	3			N	-0-					-0-
08	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	558	N	184	-0-	-374	-0-	184	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2530	-0-	-663	-0-	2530	3			N	-0-					-0-
06	3090	X	2109	-0-	-981	-0-	2109	3			N	-0-					-0-
07	2883	X	679	-0-	-2204	-0-	679	3			N	-0-					-0-
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	0	X	-0-	-0-	-0-	-0-					N	-0-					33
07	0	X	-0-	-0-	-0-	-0-					N	-0-					33
08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	0	X	-0-	-0-	-0-	-0-					N	-0-					33
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

05	62	N	2	-0-	-60	-0-	2	3			N	-0-					12
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					12
09	14	N	6	-0-	-8	-0-	6	3			N	-0-					12
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	270	N	153	-0-	-117	-0-	153	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	1054	N	820	-0-	-234	-0-	820	3			N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

05	465	N	392	-0-	-73	-0-	391	2	1	9	N	1					236
06	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					237
07	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					238
08	403	N	105	-0-	-298	-0-	104	2	1	9	N	1					239
*09	960	N	960	-0-	-0-	-0-	956	2	4	9	N	4					243
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					243

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

05	217	N	98	-0-	-119	-0-	97	2	1	9	N	1					243
06	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					248
07	229	N	229	-0-	-0-	-0-	227	2	2	9	N	2					250
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					250
09	514	N	514	-0-	-0-	-0-	507	2	7	9	N	6					256
*10	237	N	237	-0-	-0-	-0-	235	2	2	9	N	2					258

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

05	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	279	N	148	-0-	-131	-0-	148	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

05	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

05	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					12
06	210	N	152	-0-	-58	-0-	152	3			Y	-0-					12
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-					12
08	217	N	-0-	-0-	-217	-0-					Y	-0-					12
09	150	N	-0-	-0-	-150	-0-					Y	-0-					12
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3		Y	-0-			1
06	36	N	36	-0-	-0-	-0-	36	3		Y	-0-			1
07	9	N	9	-0-	-0-	-0-	9	3		Y	-0-			1
08	31	N	9	-0-	-22	-0-	9	3		Y	-0-			1
09	30	N	-0-	-0-	-30	-0-				Y	-0-			1
10	69	N	69	-0-	-0-	-0-	69	3		Y	-0-			1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

05	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
07	93	N	1	-0-	-92	-0-	1	3		N	-0-			-0-
08	93	N	46	-0-	-47	-0-	46	3		N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

05	579	N	579	-0-	-0-	-0-	579	3		N	-0-			-0-
06	529	N	529	-0-	-0-	-0-	529	3		N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
09	610	N	610	-0-	-0-	-0-	610	3		N	-0-			-0-
10	529	N	529	-0-	-0-	-0-	529	3		N	-0-			-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

05	266	N	266	-0-	-0-	-0-	266	3		N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3		N	-0-			-0-
08	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-
10	236	N	236	-0-	-0-	-0-	236	3		N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1055	-0-	-61	-0-	1055	3			N	-0-					-0-
06	1080	N	828	-0-	-252	-0-	828	3			N	-0-					-0-
07	1054	N	227	-0-	-827	-0-	227	3			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	386	-0-	-327	-0-	386	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	682	N	422	-0-	-260	-0-	422	3			N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

05	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					195
06	264	N	264	-0-	-0-	-0-	142	3	122	9	Y	111	168	1			138
07	533	N	533	-0-	-0-	-0-	409	3	124	9	Y	113	162	1			89
08	311	N	311	-0-	-0-	-0-	158	3	153	9	Y	139					228
09	638	N	638	-0-	-0-	-0-	200	3	438	9	Y	398	504	1			122
10	500	N	500	-0-	-0-	-0-	167	3	333	9	Y	303	351	1			74

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					1
10	DLQ G-10		233	-0-	233	233	233	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					25
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					25
08	248	N	-0-	-0-	-248	-0-					Y	-0-					25
09	240	N	-0-	-0-	-240	-0-					Y	-0-					25
10	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	713	N	191	-0-	-522	-0-	191	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
06	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
10	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	155	N	33	-0-	-122	-0-	33	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	409	-0-	-304	-0-	409	3			N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

05	3100	N	3157	-0-	57	57	3157	3			N	-0-					-0-
06	2456	N	2399	-0-	-57	-0-	2399	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
09	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
10	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
06	1170	N	1079	-0-	-91	-0-	1079	3			N	-0-					-0-
07	1240	N	270	-0-	-970	-0-	270	3			N	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	1699	X	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-
08	403	N	148	-0-	-255	-0-	148	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
06	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
07	1457	N	499	-0-	-958	-0-	499	3			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	66	-0-	-151	-0-	66	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
07	341	N	49	-0-	-292	-0-	49	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	138	-0-	-172	-0-	138	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	84	-0-	-474	-0-	84	3			N	-0-					-0-
06	120	N	40	-0-	-80	-0-	40	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	8	-0-	-519	-0-	8	3			N	-0-					-0-
06	1080	N	113	-0-	-967	-0-	113	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

05	4867	X	1635	-0-	-3232	-0-	1635	3			N	-0-					-0-
06	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
07	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
08	7356	X	7356	-0-	-0-	-0-	7356	3			N	-0-					-0-
09	7781	X	7781	-0-	-0-	-0-	7781	3			N	-0-					-0-
10	4961	X	4961	-0-	-0-	-0-	4961	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	360	N	180	-0-	-180	-0-	180	3			N	-0-					-0-
07	434	N	49	-0-	-385	-0-	49	3			N	-0-					-0-
08	744	N	261	-0-	-483	-0-	261	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-					-0-
07	1147	N	335	-0-	-812	-0-	335	3			N	-0-					-0-
08	1085	N	508	-0-	-577	-0-	508	3			N	-0-					-0-
09	1080	N	373	-0-	-707	-0-	373	3			N	-0-					-0-
10	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
06	810	N	799	-0-	-11	-0-	799	3			N	-0-					-0-
07	899	N	199	-0-	-700	-0-	199	3			N	-0-					-0-
08	868	N	611	-0-	-257	-0-	611	3			N	-0-					-0-
09	810	N	201	-0-	-609	-0-	201	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	775	N	218	-0-	-557	-0-	218	3			N	-0-					-0-
08	775	N	501	-0-	-274	-0-	501	3			N	-0-					-0-
09	750	N	631	-0-	-119	-0-	631	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
07	1488	N	372	-0-	-1116	-0-	372	3			N	-0-					-0-
08	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
09	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

05	1519	N	1204	-0-	-315	-0-	1204	3			N	-0-					-0-
06	1590	N	1378	-0-	-212	-0-	1378	3			N	-0-					-0-
07	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
08	1209	N	1090	-0-	-119	-0-	1090	3			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	806	N	238	-0-	-568	-0-	238	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

05	3441	X	52	-0-	-3389	-0-	52	3			N	-0-					-0-
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
07	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
08	744	X	507	-0-	-237	-0-	507	3			N	-0-					-0-
09	6020	X	6020	-0-	-0-	-0-	6020	3			N	-0-					-0-
10	5196	X	5196	-0-	-0-	-0-	5196	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

05	4030	X	3749	-0-	-281	-0-	3749	3			N	-0-					-0-
06	3510	X	3483	-0-	-27	-0-	3483	3			N	-0-					-0-
07	3596	X	819	-0-	-2777	-0-	819	3			N	-0-					-0-
08	3751	X	1670	-0-	-2081	-0-	1670	3			N	-0-					-0-
09	5842	X	5842	-0-	-0-	-0-	5842	3			N	-0-					-0-
10	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

05	1891	X	1687	-0-	-204	-0-	1687	3			N	-0-					-0-
06	1830	X	1010	-0-	-820	-0-	1010	3			N	-0-					-0-
07	1891	X	633	-0-	-1258	-0-	633	3			N	-0-					-0-
08	1674	N	606	-0-	-1068	-0-	606	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1632	-0-	-290	-0-	1632	3			N	-0-					-0-
06	2130	N	1746	-0-	-384	-0-	1746	3			N	-0-					-0-
07	2201	N	472	-0-	-1729	-0-	472	3			N	-0-					-0-
08	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
09	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
10	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	1209	N	294	-0-	-915	-0-	294	3			N	-0-					-0-
08	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					-0-
09	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					-0-
07	1209	N	287	-0-	-922	-0-	287	3			N	-0-					-0-
08	1209	N	875	-0-	-334	-0-	875	3			N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1772	-0-	-739	-0-	1772	3			N	-0-					-0-
06	2220	X	1953	-0-	-267	-0-	1953	3			N	-0-					-0-
07	1953	N	509	-0-	-1444	-0-	509	3			N	-0-					-0-
08	3100	N	3280	-0-	180	180	3280	3			N	-0-					-0-
09	3000	N	3523	-0-	523	703	3523	3			N	-0-					-0-
10	3100	N	3270	-0-	170	873	3270	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
09	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
10	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1995	-0-	-826	-0-	1995	3			N	-0-					-0-
06	2640	X	553	-0-	-2087	-0-	553	3			N	-0-					-0-
07	2728	X	615	-0-	-2113	-0-	615	3			N	-0-					-0-
08	2697	X	453	-0-	-2244	-0-	453	3			N	-0-					-0-
09	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
10	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

05	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
06	2970	X	2948	-0-	-22	-0-	2948	3			N	-0-					-0-
07	3069	X	316	-0-	-2753	-0-	316	3			N	-0-					-0-
08	3069	X	2533	-0-	-536	-0-	2533	3			N	-0-					-0-
09	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-
10	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
07	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

05	3627	X	3434	-0-	-193	-0-	3434	3			N	-0-					-0-
06	3510	X	2471	-0-	-1039	-0-	2471	3			N	-0-					-0-
07	3627	X	581	-0-	-3046	-0-	581	3			N	-0-					-0-
08	4991	X	4991	-0-	-0-	-0-	4991	3			N	-0-					-0-
09	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-					-0-
10	4714	X	4714	-0-	-0-	-0-	4714	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

05	1457	N	645	-0-	-812	-0-	645	3			N	-0-					-0-
06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
07	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
08	651	N	127	-0-	-524	-0-	127	3			N	-0-					-0-
09	1410	N	428	-0-	-982	-0-	428	3			N	-0-					-0-
10	465	N	310	-0-	-155	-0-	310	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2274	-0-	-702	-0-	2274	3			N	-0-					-0-
06	2880	X	1878	-0-	-1002	-0-	1878	3			N	-0-					-0-
07	2976	X	453	-0-	-2523	-0-	453	3			N	-0-					-0-
08	2976	X	2637	-0-	-339	-0-	2637	3			N	-0-					-0-
09	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
10	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	465	N	252	-0-	-213	-0-	252	3			N	-0-					-0-
08	465	N	158	-0-	-307	-0-	158	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2348	-0-	-318	-0-	2348	3			N	-0-					-0-
06	2490	N	2445	-0-	-45	-0-	2445	3			N	-0-					-0-
07	2728	N	630	-0-	-2098	-0-	630	3			N	-0-					-0-
08	2356	N	1475	-0-	-881	-0-	1475	3			N	-0-					-0-
09	3000	N	3783	-0-	783	783	3783	3			N	-0-					-0-
10	3100	N	3056	-0-	-44	739	3056	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-
06	990	N	719	-0-	-271	-0-	719	3			N	-0-					-0-
07	1023	N	244	-0-	-779	-0-	244	3			N	-0-					-0-
08	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
07	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
10	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	209	-0-	-301	-0-	209	3			N	-0-					-0-
07	527	N	75	-0-	-452	-0-	75	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
06	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
07	1302	N	559	-0-	-743	-0-	559	3			N	-0-					-0-
08	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
10	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
06	1890	N	1820	-0-	-70	-0-	1820	3			N	-0-					-0-
07	1085	N	485	-0-	-600	-0-	485	3			N	-0-					-0-
08	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
09	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
10	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-
06	780	N	668	-0-	-112	-0-	668	3			N	-0-					-0-
07	651	N	176	-0-	-475	-0-	176	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1078	-0-	-100	-0-	1078	3			N	-0-					-0-
06	1080	N	997	-0-	-83	-0-	997	3			N	-0-					-0-
07	1116	N	245	-0-	-871	-0-	245	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

05	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

05	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5197	X	5197	-0-	-0-	-0-	5197	3			N	-0-					-0-
06	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-
07	5177	X	1348	-0-	-3829	-0-	1348	3			N	-0-					-0-
08	7756	X	7756	-0-	-0-	-0-	7756	3			N	-0-					-0-
09	6811	X	6811	-0-	-0-	-0-	6811	3			N	-0-					-0-
10	6633	X	6633	-0-	-0-	-0-	6633	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	1178	N	19	-0-	-1159	-0-	19	3			N	-0-					-0-
08	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
07	1395	N	389	-0-	-1006	-0-	389	3			N	-0-					-0-
08	1395	N	309	-0-	-1086	-0-	309	3			N	-0-					-0-
09	1350	N	1232	-0-	-118	-0-	1232	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

05	3751	X	3744	-0-	-7	-0-	3744	3			N	-0-					-0-
06	3630	X	1288	-0-	-2342	-0-	1288	3			N	-0-					-0-
07	3751	X	532	-0-	-3219	-0-	532	3			N	-0-					-0-
08	3751	X	2095	-0-	-1656	-0-	2095	3			N	-0-					-0-
09	3630	X	1673	-0-	-1957	-0-	1673	3			N	-0-					-0-
10	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

05	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
06	1650	N	1531	-0-	-119	-0-	1531	3			N	-0-					-0-
07	1674	N	409	-0-	-1265	-0-	409	3			N	-0-					-0-
08	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
09	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
10	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

05	1705	X	1516	-0-	-189	-0-	1516	3			N	-0-					-0-
06	1650	X	1621	-0-	-29	-0-	1621	3			N	-0-					-0-
07	1798	X	342	-0-	-1456	-0-	342	3			N	-0-					-0-
08	1798	X	1619	-0-	-179	-0-	1619	3			N	-0-					-0-
09	1740	X	1466	-0-	-274	-0-	1466	3			N	-0-					-0-
10	1674	X	813	-0-	-861	-0-	813	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
07	620	N	140	-0-	-480	-0-	140	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

05	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
06	1470	N	1362	-0-	-108	-0-	1362	3			N	-0-					-0-
07	1519	N	172	-0-	-1347	-0-	172	3			N	-0-					-0-
08	1519	N	1475	-0-	-44	-0-	1475	3			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	558	N	178	-0-	-380	-0-	178	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	279	N	169	-0-	-110	-0-	169	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

05	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
07	899	N	382	-0-	-517	-0-	382	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2024

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

05	2666	N	1886	-0-	-780	-0-	1886	3			N	-0-					-0-
06	2490	N	1927	-0-	-563	-0-	1927	3			N	-0-					-0-
07	2666	N	603	-0-	-2063	-0-	603	3			N	-0-					-0-
08	1891	N	689	-0-	-1202	-0-	689	3			N	-0-					-0-
09	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-
10	3100	N	3425	-0-	325	325	3425	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

05	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
06	1470	X	1190	-0-	-280	-0-	1190	3			N	-0-					-0-
07	1519	X	598	-0-	-921	-0-	598	3			N	-0-					-0-
08	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-
09	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-
10	3752	X	3752	-0-	-0-	-0-	3752	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

05	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	279	N	126	-0-	-153	-0-	126	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	372	N	114	-0-	-258	-0-	114	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
06	930	N	447	-0-	-483	-0-	447	3			N	-0-					-0-
07	961	N	214	-0-	-747	-0-	214	3			N	-0-					-0-
08	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3753	X	3753	-0-	-0-	-0-	3753	3			N	-0-					-0-
06	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-
07	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
08	13241	X	13241	-0-	-0-	-0-	13241	3			N	-0-					-0-
09	11861	X	11861	-0-	-0-	-0-	11861	3			N	-0-					-0-
10	9324	X	9324	-0-	-0-	-0-	9324	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	80	-0-	-323	-0-	80	3			N	-0-					-0-
08	403	N	217	-0-	-186	-0-	217	3			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	113	-0-	-414	-0-	113	3			N	-0-					-0-
08	527	N	171	-0-	-356	-0-	171	3			N	-0-					-0-
09	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1122	-0-	-180	-0-	1122	3			N	-0-					-0-
06	1230	N	1003	-0-	-227	-0-	1003	3			N	-0-					-0-
07	1209	N	178	-0-	-1031	-0-	178	3			N	-0-					-0-
08	1116	N	236	-0-	-880	-0-	236	3			N	-0-					-0-
09	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	12	-0-	-1476	-0-	12	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1274	-0-	-493	-0-	1274	3			N	-0-					-0-
06	2605	X	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
07	1612	X	243	-0-	-1369	-0-	243	3			N	-0-					-0-
08	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-					-0-
09	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
10	2697	X	905	-0-	-1792	-0-	905	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	14	-0-	-141	-0-	14	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1934	-0-	-143	-0-	1934	3			N	-0-					-0-
06	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
07	2046	N	759	-0-	-1287	-0-	759	3			N	-0-					-0-
08	3100	N	4648	-0-	1548	1548	4648	3			N	-0-					-0-
09	3000	N	3678	-0-	678	2226	3678	3			N	-0-					-0-
10	3100	N	2786	-0-	-314	1912	2786	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	736	-0-	-814	-0-	736	3			N	-0-					-0-
06	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
07	1550	X	1348	-0-	-202	-0-	1348	3			N	-0-					-0-
08	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
10	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

05	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	1116	N	252	-0-	-864	-0-	252	3			N	-0-					-0-
08	992	N	712	-0-	-280	-0-	712	3			N	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1023	N	542	-0-	-481	-0-	542	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	496	N	135	-0-	-361	-0-	135	3			N	-0-					-0-
08	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

05	3100	N	2311	-0-	-789	282	2311	3			N	-0-					-0-
06	2556	N	2274	-0-	-282	-0-	2274	3			N	-0-					-0-
07	2232	N	583	-0-	-1649	-0-	583	3			N	-0-					-0-
08	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
09	2160	N	897	-0-	-1263	-0-	897	3			N	-0-					-0-
10	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
06	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	3033	N	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
09	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
10	3100	N	3175	-0-	75	75	3175	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	930	N	255	-0-	-675	-0-	255	3			N	-0-					-0-
08	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	465	N	138	-0-	-327	-0-	138	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

05	4389	X	4389	-0-	-0-	-0-	4389	3			N	-0-					-0-
06	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					-0-
07	3596	X	855	-0-	-2741	-0-	855	3			N	-0-					-0-
08	3596	X	555	-0-	-3041	-0-	555	3			N	-0-					-0-
09	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-
10	4144	X	4144	-0-	-0-	-0-	4144	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
06	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
07	310	N	129	-0-	-181	-0-	129	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2024

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

05	7874	X	3424	-0-	-4450	-0-	57	1	3367	2	N	-0-					-0-
06	7620	X	6389	-0-	-1231	-0-	139	1	6250	2	N	-0-					-0-
07	7874	X	4517	-0-	-3357	-0-	50	1	4467	2	N	-0-					-0-
08	9175	X	9175	-0-	-0-	-0-	258	1	8917	2	N	-0-					-0-
09	7886	X	7886	-0-	-0-	-0-	254	1	7632	2	N	-0-					-0-
10	9300	X	9300	-0-	-0-	-0-	274	1	9026	2	N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

05	92287	X	89066	-0-	-3221	-0-	1471	1	87595	2	N	-0-					-0-
06	87300	X	83789	-0-	-3511	-0-	1826	1	81963	2	N	-0-					-0-
07	90210	X	61484	-0-	-28726	-0-	680	1	60804	2	N	-0-					-0-
08	90210	X	85551	-0-	-4659	-0-	2410	1	83141	2	N	-0-					-0-
09	86190	X	84181	-0-	-2009	-0-	2713	1	81468	2	N	-0-					-0-
10	89063	X	79532	-0-	-9531	-0-	2340	1	77192	2	N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

05	1125	N	1125	-0-	-0-	-0-	109	1	1016	2	Y	-0-					14
06	990	N	944	-0-	-46	-0-	101	1	843	2	Y	-0-					14
07	1023	N	978	-0-	-45	-0-	84	1	894	2	Y	-0-					14
08	1023	N	1002	-0-	-21	-0-	85	1	917	2	Y	-0-					14
09	1008	N	1008	-0-	-0-	-0-	83	1	925	2	Y	-0-					14
10	1037	N	1037	-0-	-0-	-0-	86	1	951	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

05	1879	X	1879	-0-	-0-	-0-	183	1	1696	2	Y	-0-					14
06	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					14
07	2325	X	2204	-0-	-121	-0-	189	1	2015	2	Y	-0-					14
08	2373	N	2373	-0-	-0-	-0-	201	1	2172	2	Y	-0-					14
09	2564	N	2564	-0-	-0-	-0-	212	1	2352	2	Y	-0-					14
10	2798	N	2798	-0-	-0-	-0-	232	1	2566	2	Y	-0-					14

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

05	1543	N	1543	-0-	-0-	-0-	150	1	1393	2	Y	-0-					14
06	1380	N	1369	-0-	-11	-0-	147	1	1222	2	Y	-0-					14
07	1426	N	1365	-0-	-61	-0-	117	1	1248	2	Y	-0-					14
08	1431	N	1431	-0-	-0-	-0-	121	1	1310	2	Y	-0-					14
09	1446	N	1446	-0-	-0-	-0-	119	1	1327	2	Y	-0-					14
10	1476	N	1476	-0-	-0-	-0-	122	1	1354	2	Y	-0-					14

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

05	2325	N	2229	-0-	-96	-0-	217	1	2012	2	Y	-0-					14
06	2070	N	1967	-0-	-103	-0-	211	1	1756	2	Y	-0-					14
07	2139	N	1897	-0-	-242	-0-	163	1	1734	2	Y	-0-					14
08	2075	N	2075	-0-	-0-	-0-	175	1	1900	2	Y	-0-					14
09	1950	N	637	-0-	-1313	-0-	53	1	584	2	Y	-0-					14
10	1891	N	-0-	-0-	-1891	-0-					Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

05	887	N	887	-0-	-0-	-0-	89	1	798	2	N	-0-					11
06	750	N	697	-0-	-53	-0-	75	1	622	2	N	-0-					11
07	826	N	826	-0-	-0-	-0-	72	1	754	2	N	-0-					11
08	899	N	719	-0-	-180	-0-	61	1	658	2	N	-0-					11
09	750	N	750	-0-	-0-	-0-	64	1	686	2	N	-0-					11
10	837	N	820	-0-	-17	-0-	75	1	745	2	N	-0-					11

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

05	725	N	725	-0-	-0-	-0-	73	1	652	2	N	-0-					8
06	630	N	630	-0-	-0-	-0-	68	1	562	2	N	-0-					8
07	713	N	604	-0-	-109	-0-	52	1	552	2	N	-0-					8
08	713	N	669	-0-	-44	-0-	56	1	613	2	N	-0-					8
09	690	N	690	-0-	-0-	-0-	57	1	633	2	N	-0-					8
10	665	N	665	-0-	-0-	-0-	55	1	610	2	N	-0-					8

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

05	2790	X	2386	-0-	-404	-0-	111	1	2275	2	Y	-0-					-0-
06	2730	X	1722	-0-	-1008	-0-	88	1	1634	2	Y	-0-					-0-
07	2821	X	2397	-0-	-424	-0-	122	1	2275	2	Y	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	125	1	2517	2	Y	-0-					-0-
09	2507	N	2507	-0-	-0-	-0-	116	1	2391	2	Y	-0-					-0-
10	2240	N	2240	-0-	-0-	-0-	109	1	2131	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

05	2181	N	2181	-0-	-0-	-0-	220	1	1961	2	N	-0-					8
06	1609	N	1609	-0-	-0-	-0-	173	1	1436	2	N	-0-					8
07	1458	N	1458	-0-	-0-	-0-	127	1	1331	2	N	-0-					8
08	789	N	789	-0-	-0-	-0-	67	1	722	2	N	-0-					8
09	745	N	745	-0-	-0-	-0-	61	1	684	2	N	-0-					8
10	1591	N	1591	-0-	-0-	-0-	142	1	1449	2	N	-0-					8

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	3100	N	3373	-0-	273	295	328	1	3045	2	N	-0-					8
06	3000	N	2869	-0-	-131	164	308	1	2561	2	N	-0-					8
07	2449	X	2017	-0-	-432	-0-	173	1	1844	2	N	-0-					8
08	2449	X	1806	-0-	-643	-0-	153	1	1653	2	N	-0-					8
09	2370	X	2082	-0-	-288	-0-	172	1	1910	2	N	-0-					8
10	2449	X	2021	-0-	-428	-0-	168	1	1853	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1364	N	1294	-0-	-70	-0-	60	1	1234	2	Y	-0-					-0-
06	1410	N	1008	-0-	-402	-0-	51	1	957	2	Y	-0-					-0-
07	1488	N	1260	-0-	-228	-0-	64	1	1196	2	Y	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	65	1	1309	2	Y	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	66	1	1355	2	Y	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	86	1	1681	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
06	630	N	590	-0-	-40	-0-	30	1	560	2	Y	-0-					-0-
07	744	N	614	-0-	-130	-0-	31	1	583	2	Y	-0-					-0-
08	630	N	630	-0-	-0-	-0-	30	1	600	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					-0-
10	653	N	653	-0-	-0-	-0-	32	1	621	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

05	7750 N	903	-0-	-6847	11315	90	1	813	2	N	-0-					32
06	7500 N	651	-0-	-6849	4466	70	1	581	2	N	-0-					32
07	6134 N	1668	-0-	-4466	-0-	144	1	1524	2	N	-0-					32
08	1658 N	1658	-0-	-0-	-0-	140	1	1518	2	N	-0-					32
09/01 BALANCING DATE STATUS -> -0-																
09	1585 N	1585	-0-	-0-	-0-	131	1	1454	2	N	-0-					32
10	1495 N	1495	-0-	-0-	-0-	124	1	1371	2	N	-0-					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 12/21/2023 TOTAL DEPTH 7700 PERF. 6584 - 6910

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TGNR EAST TEXAS II LLC 102211
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

05	1523	N	1523	-0-	-0-	-0-	148	1	1375	2	N	-0-					8
06	1358	N	1358	-0-	-0-	-0-	146	1	1212	2	N	-0-					8
07	722	N	722	-0-	-0-	-0-	62	1	660	2	N	-0-					8
08	496	N	115	-0-	-381	-0-	10	1	105	2	N	-0-					8
09	763	N	763	-0-	-0-	-0-	63	1	700	2	N	-0-					8
10	1231	N	1231	-0-	-0-	-0-	102	1	1129	2	N	-0-					8

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

05	5890	X	5300	-0-	-590	-0-	515	1	4785	2	Y	-0-					6
06	5610	X	4693	-0-	-917	-0-	504	1	4189	2	Y	-0-					6
07	5580	X	4624	-0-	-956	-0-	397	1	4227	2	Y	-0-					6
08	4867	X	4801	-0-	-66	-0-	406	1	4395	2	Y	-0-					6
09	4774	X	4774	-0-	-0-	-0-	394	1	4380	2	Y	-0-					6
10	4877	X	4877	-0-	-0-	-0-	405	1	4472	2	Y	-0-					6

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

DIVERSIFIED PRODUCTION LLC 220903
HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2492	X	2492	-0-	-0-	-0-	664	1	1828	2	N	-0-					36
06	2336	X	2336	-0-	-0-	-0-	655	1	1681	2	N	-0-					36
07	2325	X	2320	-0-	-5	-0-	627	1	1693	2	N	-0-					36
08	2480	X	2111	-0-	-369	-0-	468	1	1643	2	N	-0-					36
09	2483	X	2483	-0-	-0-	-0-	608	1	1875	2	N	-0-					36
10	2626	X	2626	-0-	-0-	-0-	647	1	1979	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

05	2852	X	2528	-0-	-324	-0-	117	1	2411	2	N	-0-					-0-
06	2400	X	2135	-0-	-265	-0-	109	1	2026	2	N	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	141	1	2636	2	N	1					1
							1	9									
08	2781	X	2781	-0-	-0-	-0-	132	1	2649	2	N	-0-					1
09	2630	X	2630	-0-	-0-	-0-	122	1	2508	2	N	-0-					1
10	2790	X	2618	-0-	-172	-0-	127	1	2491	2	N	-0-					1

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

05	4526	X	2129	-0-	-2397	-0-	613	1	1516	2	N	-0-					-0-
06	4380	X	88	-0-	-4292	-0-	88	1			N	-0-					-0-
07	4526	X	577	-0-	-3949	-0-	540	1	37	2	N	-0-					-0-
08	4247	X	1567	-0-	-2680	-0-	811	1	756	2	N	-0-					-0-
09	3480	X	1550	-0-	-1930	-0-	791	1	759	2	N	-0-					-0-
10	2139	X	704	-0-	-1435	-0-	495	1	209	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

05	1643	N	1499	-0-	-144	-0-	415	1	1083	2	N	1	1	1			1
							1	9									
06	1440	N	1425	-0-	-15	-0-	502	1	920	2	N	3	3	1			1
							3	9									
07	1612	N	1418	-0-	-194	-0-	516	1	894	2	N	7	7	1			1
							8	9									
08	1488	N	1099	-0-	-389	-0-	421	1	675	2	N	3	2	1			2
							3	9									
09	1611	N	1611	-0-	-0-	-0-	504	1	1104	2	N	3	3	1			2
							3	9									
10	1426	N	1369	-0-	-57	-0-	511	1	854	2	N	4	3	1			3
							4	9									

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

05	2108	N	2067	-0-	-41	-0-	96	1	1971	2	N	-0-					30
06	2100	N	2100	-0-	-0-	-0-	107	1	1993	2	N	-0-					30
07	2201	N	1953	-0-	-248	-0-	99	1	1854	2	N	-0-					30
08	2077	N	1893	-0-	-184	-0-	90	1	1803	2	N	-0-					30
09	2100	N	1862	-0-	-238	-0-	86	1	1776	2	N	-0-					30
10	1953	N	1700	-0-	-253	-0-	82	1	1618	2	N	-0-					30

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7766	X	7766	-0-	-0-	-0-	797	1	6934	2	N	32	15	1			42
							35	9									
06	4594	X	4594	-0-	-0-	-0-	624	1	3944	2	N	24	33	1			33
							26	9									
07	7013	X	7013	-0-	-0-	-0-	788	1	6180	2	N	41	33	1			41
							45	9									
08	8747	X	8747	-0-	-0-	-0-	860	1	7877	2	N	9	11	1			39
							10	9									
09	7651	X	7651	-0-	-0-	-0-	776	1	6845	2	N	27	39	1			27
							30	9									
10	7619	X	7619	-0-	-0-	-0-	812	1	6762	2	N	41	38	1			30
							45	9									

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

05	1519	N	1487	-0-	-32	-0-	69	1	1418	2	Y	-0-					-0-
06	1380	N	1321	-0-	-59	-0-	67	1	1254	2	Y	-0-					-0-
07	1302	N	1291	-0-	-11	-0-	66	1	1225	2	Y	-0-					-0-
08	1395	N	1144	-0-	-251	-0-	54	1	1090	2	Y	-0-					-0-
09	1320	N	1217	-0-	-103	-0-	57	1	1160	2	Y	-0-					-0-
10	1302	N	1214	-0-	-88	-0-	59	1	1155	2	Y	-0-					-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

05	14322	X	14	-0-	-14308	-0-	1	1	13	2	N	-0-					-0-
06	13860	X	2037	-0-	-11823	-0-	104	1	1933	2	N	-0-					-0-
07	14322	X	9881	-0-	-4441	-0-	503	1	9378	2	N	-0-					-0-
08	11373	X	11373	-0-	-0-	-0-	539	1	10834	2	N	-0-					-0-
09	2040	X	1706	-0-	-334	-0-	79	1	1627	2	N	-0-					-0-
10	9889	X	3090	-0-	-6799	-0-	150	1	2940	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	4540	-0-	-1412	-0-	210	1	4330	2	N	-0-					-0-
06	5520	X	3999	-0-	-1521	-0-	204	1	3794	2	N	1					1
							1	9									
07	5332	X	4357	-0-	-975	-0-	220	1	4097	2	N	36					37
							40	9									
08	5332	X	4317	-0-	-1015	-0-	205	1	4112	2	N	-0-					37
09	4380	X	4043	-0-	-337	-0-	188	1	3855	2	N	-0-					37
10	4526	X	4234	-0-	-292	-0-	205	1	4029	2	N	-0-					37

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3263	-0-	-860	-0-	151	1	3112	2	N	-0-					372
06	3240	X	2964	-0-	-276	-0-	151	1	2813	2	N	-0-	183	1			189
07	2976	X	2967	-0-	-9	-0-	151	1	2816	2	N	-0-					189
08	3255	X	3074	-0-	-181	-0-	146	1	2928	2	N	-0-					189
09	3150	X	2762	-0-	-388	-0-	128	1	2634	2	N	-0-					189
10	3255	X	2649	-0-	-606	-0-	128	1	2521	2	N	-0-					189

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

05	1106 N	1106	-0-	-0-	-0-	1106	2		N	-0-			133
06	1047 N	1047	-0-	-0-	-0-	1047	2		N	-0-			133
07	623 N	623	-0-	-0-	-0-	623	2		N	-0-			133
08	1047 N	1047	-0-	-0-	-0-	1047	2		N	-0-			133
09	1092 N	1092	-0-	-0-	-0-	1092	2		N	-0-			133
10	310 N	NO RPT	-0-	-310	-0-				N	NO RPT			133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					112
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					112
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					112
08	124	N	43	-0-	-81	-0-	43	2			N	-0-					112
09	150	N	111	-0-	-39	-0-	111	2			N	-0-					112
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	481	2			N	-0-					87
06	450	N	373	-0-	-77	-0-	373	2			N	-0-					87
07	527	N	62	-0-	-465	-0-	62	2			N	-0-					87
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					87
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					87
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					8
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					8
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
08	155	N	52	-0-	-103	-0-	52	2			N	-0-					8
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					8
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

05	DLQ G-10		282	-0-	282	714	282	2			Y	-0-					10
06	DLQ G-10		422	-0-	422	1136	422	2			Y	-0-					10
07	1525	N	389	-0-	-1136	-0-	389	2			Y	-0-					10
08	279	N	90	-0-	-189	-0-	90	2			Y	-0-					10
09	420	N	47	-0-	-373	-0-	47	2			Y	-0-					10
10	403	N	-0-	-0-	-403	-0-					Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

05	DLQ G-10		647	-0-	647	5222	614	2	33	9	Y	30					42
06	DLQ G-10		565	-0-	565	5787	563	2	2	9	Y	2					44
07	3100	N	1652	-0-	-1448	4339	1638	2	14	9	Y	13					57
08	3100	N	277	-0-	-2823	1516	269	2	8	9	Y	7					64
09	2087	N	571	-0-	-1516	-0-	560	2	11	9	Y	10					74
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					74

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					13
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					13
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					13
08	279	N	74	-0-	-205	-0-	74	2			N	-0-					13
09	360	N	-0-	-0-	-360	-0-					N	-0-					13
10	372	N	-0-	-0-	-372	-0-					N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

05	DLQ G-10		299	-0-	299	2092	236	2	63	9	Y	57					152
06	DLQ G-10		488	-0-	488	2580	426	2	62	9	Y	56					208
07	3000	N	420	-0-	-2580	-0-	367	2	53	9	Y	48					256
08	310	N	125	-0-	-185	-0-	116	2	9	9	Y	8	167	1			97
09	420	N	249	-0-	-171	-0-	219	2	30	9	Y	27					124
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					124

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

05	DLQ G-10		815	-0-	815	2185	815	2			Y	-0-					51
06	DLQ G-10		760	-0-	760	2945	760	2			Y	-0-					51
07	3100	N	861	-0-	-2239	706	861	2			Y	-0-					51
08	949	N	243	-0-	-706	-0-	243	2			Y	-0-					51
09	750	N	258	-0-	-492	-0-	258	2			Y	-0-					51
10	868	N	3	-0-	-865	-0-	3	2			Y	-0-					51

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	1046	2	63	9	N	57	174	1			30
06	2121	N	2121	-0-	-0-	-0-	2031	2	90	9	N	82					112
07	1801	N	1801	-0-	-0-	-0-	1740	2	61	9	N	55					167
08	1116	N	306	-0-	-810	-0-	300	2	6	9	N	5					172
09	1620	N	419	-0-	-1201	-0-	397	2	22	9	N	20					192
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					192

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		84	-0-	84	251	84	2			Y	-0-					11
06	DLQ G-10		96	-0-	96	347	96	2			Y	-0-					11
07	355	N	8	-0-	-347	-0-	8	2			Y	-0-					11
08	93	N	-0-	-0-	-93	-0-					Y	-0-					11
09	90	N	-0-	-0-	-90	-0-					Y	-0-					11
10	8	N	-0-	-0-	-8	-0-					Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		775	-0-	775	2822	775	2			Y	-0-					29
06	DLQ G-10		2181	-0-	2181	5003	2181	2			Y	-0-					29
07	3100	N	1240	-0-	-1860	3143	1240	2			Y	-0-					29
08	3100	N	232	-0-	-2868	275	232	2			Y	-0-					29
09	1590	N	202	-0-	-1388	-0-	202	2			Y	-0-					29
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2615	-0-	2615	3011	2615	2			Y	-0-					43
06	DLQ G-10		837	-0-	837	3848	837	2			Y	-0-					43
07	3100	N	784	-0-	-2316	1532	784	2			Y	-0-					43
08	1591	N	59	-0-	-1532	-0-	59	2			Y	-0-					43
09	840	N	210	-0-	-630	-0-	210	2			Y	-0-					43
10	775	N	24	-0-	-751	-0-	24	2			Y	-0-					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	41	1	854	2	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	40	1	748	2	N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	2	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	43	1	859	2	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	40	1	811	2	N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	43	1	840	2	N	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	15	1	316	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	2	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	12	1	254	2	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	8	1	147	2	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	10	1	191	2	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	8	1	170	2	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	43	1	875	2	Y	-0-					-0-
06	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-					-0-
07	818	N	818	-0-	-0-	-0-	42	1	776	2	Y	-0-					-0-
08	930	N	911	-0-	-19	-0-	43	1	868	2	Y	-0-					-0-
09	840	N	823	-0-	-17	-0-	38	1	785	2	Y	-0-					-0-
10	806	N	802	-0-	-4	-0-	39	1	763	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	274	-0-	-67	-0-	13	1	261	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	15	1	302	2	Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2589	N	2589	-0-	-0-	-0-	120	1	2469	2	Y	-0-					-0-
06	1931	N	1931	-0-	-0-	-0-	99	1	1832	2	Y	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	104	1	1936	2	Y	-0-					-0-
08	2604	N	2178	-0-	-426	-0-	103	1	2075	2	Y	-0-					-0-
09	2398	N	2398	-0-	-0-	-0-	111	1	2287	2	Y	-0-					-0-
10	2046	N	1805	-0-	-241	-0-	87	1	1718	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	42	1	869	2	Y	-0-					-0-
06	896	N	896	-0-	-0-	-0-	46	1	850	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	47	1	885	2	Y	-0-					-0-
08	927	N	927	-0-	-0-	-0-	44	1	883	2	Y	-0-					-0-
09	900	N	891	-0-	-9	-0-	41	1	850	2	Y	-0-					-0-
10	930	N	925	-0-	-5	-0-	45	1	880	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2146	N	2146	-0-	-0-	-0-	99	1	2047	2	Y	-0-					-0-
06	1950	N	1597	-0-	-353	-0-	82	1	1515	2	Y	-0-					-0-
07	2015	N	1787	-0-	-228	-0-	91	1	1696	2	Y	-0-					-0-
08	2139	N	1935	-0-	-204	-0-	92	1	1843	2	Y	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	84	1	1722	2	Y	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	88	1	1733	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	N	1348	-0-	-0-	-0-	62	1	1285	2	Y	1	1	1			1
							1	9									
06	1446	N	1446	-0-	-0-	-0-	74	1	1369	2	Y	3	3	1			1
							3	9									
07	1492	N	1492	-0-	-0-	-0-	76	1	1408	2	Y	7	7	1			1
							8	9									
08	1415	N	1415	-0-	-0-	-0-	67	1	1346	2	Y	2	1	1			2
							2	9									
09	1506	N	1506	-0-	-0-	-0-	70	1	1433	2	Y	3	3	1			2
							3	9									
10	1661	N	1661	-0-	-0-	-0-	80	1	1577	2	Y	4	3	1			3
							4	9									

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
06	270	N	135	-0-	-135	-0-	7	1	128	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	16	1	308	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-
06	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	9	1	170	2	Y	-0-					-0-
08	217	N	148	-0-	-69	-0-	7	1	141	2	Y	-0-					-0-
09	180	N	118	-0-	-62	-0-	5	1	113	2	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	2	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	5	1	101	2	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	5	1	96	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1684	N	1684	-0-	-0-	-0-	78	1	1606	2	N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	74	1	1367	2	N	-0-					-0-
07	1705	N	1385	-0-	-320	-0-	71	1	1314	2	N	-0-					-0-
08	1674	N	1611	-0-	-63	-0-	76	1	1535	2	N	-0-					-0-
09	1440	N	1386	-0-	-54	-0-	64	1	1322	2	N	-0-					-0-
10	1461	N	1461	-0-	-0-	-0-	71	1	1390	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2581	N	2581	-0-	-0-	-0-	120	1	2461	2	N	-0-					-0-
06	2310	N	1848	-0-	-462	-0-	94	1	1754	2	N	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	119	1	2212	2	N	-0-					-0-
08	2573	N	2513	-0-	-60	-0-	119	1	2394	2	N	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	103	1	2123	2	N	-0-					-0-
10	2325	N	2309	-0-	-16	-0-	112	1	2197	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	15	1	273	2	N	-0-			-0-
07	310	N	308	-0-	-2	-0-	16	1	292	2	N	-0-			-0-
08	310	N	302	-0-	-8	-0-	14	1	288	2	N	-0-			-0-
09	300	N	287	-0-	-13	-0-	13	1	274	2	N	-0-			-0-
10	310	N	295	-0-	-15	-0-	14	1	281	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

05	865	N	865	-0-	-0-	-0-	40	1	825	2	N	-0-			-0-
06	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	N	-0-			-0-
07	2537	N	2537	-0-	-0-	-0-	129	1	2408	2	N	-0-			-0-
08	1252	N	1252	-0-	-0-	-0-	59	1	1193	2	N	-0-			-0-
09	744	N	744	-0-	-0-	-0-	35	1	709	2	N	-0-			-0-
10	776	N	776	-0-	-0-	-0-	38	1	738	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

05	558	N	534	-0-	-24	-0-	25	1	509	2	Y	-0-			-0-
06	540	N	524	-0-	-16	-0-	27	1	497	2	Y	-0-			-0-
07	558	N	527	-0-	-31	-0-	27	1	500	2	Y	-0-			-0-
08	550	N	550	-0-	-0-	-0-	26	1	524	2	Y	-0-			-0-
09	525	N	525	-0-	-0-	-0-	24	1	501	2	Y	-0-			-0-
10	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-			-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

05	2201	X	2199	-0-	-2	-0-	102	1	2097	2	Y	-0-			-0-
06	1800	X	319	-0-	-1481	-0-	16	1	303	2	Y	-0-			-0-
07	2139	X	322	-0-	-1817	-0-	16	1	306	2	Y	-0-			-0-
08	713	N	265	-0-	-448	-0-	13	1	252	2	Y	-0-			-0-
09	330	N	12	-0-	-318	-0-	1	1	11	2	Y	-0-			-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

05	1432	N	1432	-0-	-0-	-0-	66	1	1366	2	N	-0-			-0-
06	1410	N	1230	-0-	-180	-0-	63	1	1167	2	N	-0-			-0-
07	1457	N	1259	-0-	-198	-0-	64	1	1195	2	N	-0-			-0-
08	1426	N	1326	-0-	-100	-0-	63	1	1263	2	N	-0-			-0-
09	1271	N	1271	-0-	-0-	-0-	59	1	1212	2	N	-0-			-0-
10	1291	N	1291	-0-	-0-	-0-	63	1	1228	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	17 11	1 9	348	2	Y	10	11	1			11
06	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-	10	1			1
07	341	N	2	-0-	-339	-0-	2	2			Y	-0-	1	1			-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	71	1	1457	2	N	-0-					-0-
06	1470	N	1375	-0-	-95	-0-	70	1	1305	2	N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	97	1	1807	2	N	-0-					-0-
08	2458	N	2458	-0-	-0-	-0-	117	1	2341	2	N	-0-					-0-
09	2151	N	2151	-0-	-0-	-0-	100	1	2051	2	N	-0-					-0-
10	1893	N	1893	-0-	-0-	-0-	92	1	1801	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1159	-0-	-1011	-0-	54	1	1105	2	N	-0-					-0-
06	2100	X	1414	-0-	-686	-0-	72	1	1342	2	N	-0-					-0-
07	2170	N	1922	-0-	-248	-0-	98	1	1824	2	N	-0-					-0-
08	2321	N	2321	-0-	-0-	-0-	110	1	2211	2	N	-0-					-0-
09	3000	N	3129	-0-	129	129	145	1	2984	2	N	-0-					-0-
10	2391	N	2262	-0-	-129	-0-	110	1	2152	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1043	-0-	-197	-0-	48	1	995	2	Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	66	1	1233	2	Y	-0-					-0-
07	1209	N	943	-0-	-266	-0-	48	1	895	2	Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	Y	-0-					-0-
09	1290	N	1014	-0-	-276	-0-	47	1	967	2	Y	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	55	1	1078	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	28	1	568	2	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-					-0-
07	651	N	342	-0-	-309	-0-	17	1	325	2	N	-0-					-0-
08	589	N	292	-0-	-297	-0-	14	1	278	2	N	-0-					-0-
09	420	N	270	-0-	-150	-0-	13	1	257	2	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	16	1	311	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	37	1	759	2	N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	41	1	768	2	N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	46	1	864	2	N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	42	1	846	2	N	-0-					-0-
09	780	N	726	-0-	-54	-0-	34	1	692	2	N	-0-					-0-
10	806	N	730	-0-	-76	-0-	35	1	695	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	46	1	941	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	45	1	832	2	Y	-0-					-0-
07	842	N	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-
08	868	N	752	-0-	-116	-0-	36	1	716	2	Y	-0-					-0-
09	840	N	825	-0-	-15	-0-	38	1	787	2	Y	-0-					-0-
10	837	N	811	-0-	-26	-0-	39	1	772	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2451	N	2451	-0-	-0-	-0-	114	1	2337	2	Y	-0-					-0-
06	1770	N	1274	-0-	-496	-0-	65	1	1209	2	Y	-0-					-0-
07	1829	N	1182	-0-	-647	-0-	60	1	1122	2	Y	-0-					-0-
08	1860	N	1615	-0-	-245	-0-	77	1	1538	2	Y	-0-					-0-
09	1987	N	1987	-0-	-0-	-0-	92	1	1895	2	Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	93	1	1834	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	510	-0-	-358	-0-	510	2			N	-0-					161
06	720	N	640	-0-	-80	-0-	640	2			N	-0-					161
07	682	N	541	-0-	-141	-0-	515	2	26	9	N	24	185	1			-0-
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	372	-0-	-31	-0-	17	1	355	2	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	17	1	318	2	N	-0-					-0-
07	403	N	303	-0-	-100	-0-	15	1	288	2	N	-0-					-0-
08	372	N	262	-0-	-110	-0-	12	1	250	2	N	-0-					-0-
09	330	N	237	-0-	-93	-0-	11	1	226	2	N	-0-					-0-
10	310	N	242	-0-	-68	-0-	12	1	230	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1776	N	1776	-0-	-0-	-0-	82	1	1694	2	N	-0-			-0-
06	1688	N	1688	-0-	-0-	-0-	86	1	1602	2	N	-0-			-0-
07	1746	N	1746	-0-	-0-	-0-	89	1	1657	2	N	-0-			-0-
08	1770	N	1770	-0-	-0-	-0-	84	1	1686	2	N	-0-			-0-
09	1662	N	1662	-0-	-0-	-0-	77	1	1585	2	N	-0-			-0-
10	1662	N	1662	-0-	-0-	-0-	81	1	1581	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

05	1702	N	1702	-0-	-0-	-0-	79	1	1623	2	N	-0-			-0-
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-			-0-
07	589	N	175	-0-	-414	-0-	9	1	166	2	N	-0-			-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

05	992	N	919	-0-	-73	-0-	43	1	876	2	Y	-0-			-0-
06	990	N	952	-0-	-38	-0-	49	1	903	2	Y	-0-			-0-
07	994	N	994	-0-	-0-	-0-	51	1	943	2	Y	-0-			-0-
08	930	N	826	-0-	-104	-0-	39	1	787	2	Y	-0-			-0-
09	960	N	945	-0-	-15	-0-	44	1	901	2	Y	-0-			-0-
10	1009	N	1009	-0-	-0-	-0-	49	1	960	2	Y	-0-			-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

05	668	N	668	-0-	-0-	-0-	31	1	637	2	Y	-0-			-0-
06	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-			-0-
07	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-			-0-
08	608	N	608	-0-	-0-	-0-	29	1	579	2	Y	-0-			-0-
09	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-			-0-
10	598	N	598	-0-	-0-	-0-	29	1	569	2	Y	-0-			-0-

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

05	2232	X	2097	-0-	-135	-0-	127	1	1970	2	Y	-0-			3
06	2757	X	2757	-0-	-0-	-0-	169	1	2588	2	Y	-0-			3
07	2346	X	2346	-0-	-0-	-0-	149	1	2197	2	Y	-0-			3
08	2108	N	1430	-0-	-678	-0-	98	1	1332	2	Y	-0-			3
09	2696	N	2696	-0-	-0-	-0-	154	1	2542	2	Y	-0-			3
*10	2575	N	2575	-0-	-0-	-0-	154	1	2421	2	Y	-0-			3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	2	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	4	1	89	2	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	4	1	90	2	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	568	-0-	-176	-0-	26	1	542	2	Y	-0-					-0-
06	780	N	296	-0-	-484	-0-	15	1	281	2	Y	-0-					-0-
07	775	N	636	-0-	-139	-0-	32	1	604	2	Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	30	1	610	2	Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	29	1	599	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2636	X	2603	-0-	-33	-0-	118 65	1 9	2420	2	Y	59	30	1			84
06	2492	X	2492	-0-	-0-	-0-	125 52	1 9	2315	2	Y	47	66	1			65
07	2753	X	2753	-0-	-0-	-0-	135 109	1 9	2509	2	Y	99	80	1			84
08	2871	X	2871	-0-	-0-	-0-	135 21	1 9	2715	2	Y	19	22	1			81
09	2646	X	2646	-0-	-0-	-0-	120 61	1 9	2465	2	Y	55	81	1			55
10	2769	X	2769	-0-	-0-	-0-	130 88	1 9	2551	2	Y	80	75	1			60

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1034	-0-	-175	-0-	48	1	986	2	N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	77	1	1425	2	N	-0-					-0-
07	1532	N	1532	-0-	-0-	-0-	78	1	1453	2	N	1					1
							1	9									
08	1547	N	1547	-0-	-0-	-0-	73	1	1474	2	N	-0-					1
09	1506	N	1506	-0-	-0-	-0-	70	1	1436	2	N	-0-					1
10	1303	N	1303	-0-	-0-	-0-	63	1	1240	2	N	-0-					1

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	43	-0-	-205	-0-	2	1	41	2	N	-0-					-0-
06	240	N	151	-0-	-89	-0-	8	1	143	2	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	31	1	577	2	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
09	150	N	44	-0-	-106	-0-	2	1	42	2	N	-0-					-0-
10	248	N	55	-0-	-193	-0-	3	1	52	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	38	1	788	2	Y	-0-					-0-
06	750	N	731	-0-	-19	-0-	37	1	694	2	Y	-0-					-0-
07	775	N	768	-0-	-7	-0-	39	1	729	2	Y	-0-					-0-
08	793	N	793	-0-	-0-	-0-	38	1	755	2	Y	-0-					-0-
09	690	N	278	-0-	-412	-0-	13	1	265	2	Y	-0-					-0-
10	713	N	631	-0-	-82	-0-	31	1	600	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	32	1	664	2	Y	-0-			-0-
06	611	N	611	-0-	-0-	-0-	31	1	580	2	Y	-0-			-0-
07	628	N	628	-0-	-0-	-0-	32	1	596	2	Y	-0-			-0-
08	682	N	631	-0-	-51	-0-	30	1	601	2	Y	-0-			-0-
09	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-			-0-
10	663	N	663	-0-	-0-	-0-	32	1	631	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

05	1960	N	1960	-0-	-0-	-0-	91	1	1869	2	N	-0-			-0-
06	1608	N	1608	-0-	-0-	-0-	82	1	1526	2	N	-0-			-0-
07	1341	N	1341	-0-	-0-	-0-	68	1	1273	2	N	-0-			-0-
08	1506	N	1506	-0-	-0-	-0-	71	1	1435	2	N	-0-			-0-
09	1779	N	1779	-0-	-0-	-0-	83	1	1696	2	N	-0-			-0-
10	1654	N	1654	-0-	-0-	-0-	80	1	1574	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

05	2015	N	1915	-0-	-100	-0-	89	1	1826	2	N	-0-			-0-
06	1830	N	1602	-0-	-228	-0-	82	1	1520	2	N	-0-			-0-
07	1798	N	1650	-0-	-148	-0-	84	1	1566	2	N	-0-			-0-
08	1922	N	1736	-0-	-186	-0-	82	1	1654	2	N	-0-			-0-
09	1668	N	1668	-0-	-0-	-0-	77	1	1591	2	N	-0-			-0-
10	1643	N	1016	-0-	-627	-0-	49	1	967	2	N	-0-			-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

05	1830	N	1830	-0-	-0-	-0-	85	1	1745	2	N	-0-			-0-
06	1319	N	1319	-0-	-0-	-0-	67	1	1252	2	N	-0-			-0-
07	1624	N	1624	-0-	-0-	-0-	83	1	1541	2	N	-0-			-0-
08	2546	N	2546	-0-	-0-	-0-	121	1	2425	2	N	-0-			-0-
09	2103	N	2103	-0-	-0-	-0-	98	1	2005	2	N	-0-			-0-
10	1399	N	1399	-0-	-0-	-0-	68	1	1331	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

05	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-			-0-
06	300	N	283	-0-	-17	-0-	14	1	269	2	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	15	1	277	2	N	-0-			-0-
08	310	N	287	-0-	-23	-0-	14	1	273	2	N	-0-			-0-
09	281	N	281	-0-	-0-	-0-	13	1	268	2	N	-0-			-0-
10	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-			-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

05	773	N	773	-0-	-0-	-0-	36	1	737	2	N	-0-			-0-
06	720	N	683	-0-	-37	-0-	35	1	648	2	N	-0-			-0-
07	744	N	718	-0-	-26	-0-	37	1	681	2	N	-0-			-0-
08	775	N	713	-0-	-62	-0-	34	1	679	2	N	-0-			-0-
09	690	N	677	-0-	-13	-0-	31	1	646	2	N	-0-			-0-
10	747	N	747	-0-	-0-	-0-	36	1	711	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-			20
06	665	N	665	-0-	-0-	-0-	34	1	631	2	Y	-0-			20
07	778	N	778	-0-	-0-	-0-	40	1	738	2	Y	-0-			20
08	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-			20
09	708	N	708	-0-	-0-	-0-	33	1	675	2	Y	-0-			20
*10	775	N	703	-0-	-72	-0-	34	1	669	2	Y	-0-			20

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

05	713	N	51	-0-	-662	-0-	2	1	49	2	N	-0-			-0-
06	1178	N	1178	-0-	-0-	-0-	60	1	1118	2	N	-0-			-0-
07	920	N	920	-0-	-0-	-0-	47	1	873	2	N	-0-			-0-
08	288	N	288	-0-	-0-	-0-	14	1	274	2	N	-0-			-0-
09	690	N	171	-0-	-519	-0-	8	1	163	2	N	-0-			-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-			-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

05	620	N	539	-0-	-81	-0-	25	1	514	2	Y	-0-			-0-
06	600	N	546	-0-	-54	-0-	28	1	518	2	Y	-0-			-0-
07	589	N	519	-0-	-70	-0-	26	1	493	2	Y	-0-			-0-
08	567	N	567	-0-	-0-	-0-	27	1	540	2	Y	-0-			-0-
09	540	N	508	-0-	-32	-0-	24	1	484	2	Y	-0-			-0-
10	540	N	540	-0-	-0-	-0-	26	1	514	2	Y	-0-			-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2835	N	2835	-0-	-0-	-0-	131	1	2704	2	N	-0-					-0-
06	2460	N	2460	-0-	-0-	-0-	126	1	2334	2	N	-0-					-0-
07	2513	N	2513	-0-	-0-	-0-	128	1	2384	2	N	1					1
							1	9									
08	2598	N	2598	-0-	-0-	-0-	123	1	2475	2	N	-0-					1
09	2473	N	2473	-0-	-0-	-0-	115	1	2358	2	N	-0-					1
10	2440	N	2440	-0-	-0-	-0-	118	1	2322	2	N	-0-					1

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	4	1	90	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	41	1	853	2	Y	3	2	1			4
							3	9									
06	929	N	929	-0-	-0-	-0-	47	1	880	2	Y	2	3	1			3
							2	9									
07	891	N	891	-0-	-0-	-0-	45	1	839	2	Y	6	7	1			2
							7	9									
08	910	N	910	-0-	-0-	-0-	43	1	866	2	Y	1	1	1			2
							1	9									
09	960	N	960	-0-	-0-	-0-	44	1	913	2	Y	3	3	1			2
							3	9									
10	1063	N	1063	-0-	-0-	-0-	51	1	1008	2	Y	4	3	1			3
							4	9									

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	30	1	616	2	Y	-0-					13
06	810	N	600	-0-	-210	-0-	31	1	569	2	Y	-0-					13
07	899	N	587	-0-	-312	-0-	30	1	557	2	Y	-0-					13
08	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					13
09	771	N	771	-0-	-0-	-0-	36	1	735	2	Y	-0-					13
10	809	N	809	-0-	-0-	-0-	39	1	770	2	Y	-0-					13

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1950	-0-	-158	-0-	90	1	1849	2	Y	10	5	1			13
							11	9									
06	1909	N	1909	-0-	-0-	-0-	97	1	1804	2	Y	7	10	1			10
							8	9									
07	2108	N	1688	-0-	-420	-0-	85	1	1586	2	Y	15	20	1			5
							17	9									
08	2120	N	2120	-0-	-0-	-0-	100	1	2017	2	Y	3	3	1			5
							3	9									
09	1991	N	1991	-0-	-0-	-0-	92	1	1887	2	Y	11	9	1			7
							12	9									
10	1859	N	1859	-0-	-0-	-0-	90	1	1759	2	Y	9	10	1			6
							10	9									

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

05	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

05	992	N	942	-0-	-50	-0-	44	1	898	2	Y	-0-					-0-
06	960	N	821	-0-	-139	-0-	42	1	779	2	Y	-0-					-0-
07	2880	N	2880	-0-	-0-	-0-	147	1	2733	2	Y	-0-					-0-
08	3100	N	4041	-0-	941	941	192	1	3849	2	Y	-0-					-0-
09	3000	N	3675	-0-	675	1616	171	1	3504	2	Y	-0-					-0-
10	3100	N	3584	-0-	484	2100	174	1	3410	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	352	-0-	-82	-0-	16	1	336	2	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	15	1	274	2	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	15	1	278	2	N	-0-					-0-
08	341	N	272	-0-	-69	-0-	13	1	259	2	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	12	1	242	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	13	1	252	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	1787	X	1787	-0-	-0-	-0-	91	1	1696	2	N	-0-					-0-
07	5158	X	5158	-0-	-0-	-0-	263	1	4895	2	N	-0-					-0-
08	4226	X	4226	-0-	-0-	-0-	200	1	4026	2	N	-0-					-0-
09	3824	X	3824	-0-	-0-	-0-	178	1	3646	2	N	-0-					-0-
10	3398	X	3398	-0-	-0-	-0-	165	1	3233	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
09	14	N	3	-0-	-11	-0-	3	2			Y	-0-					-0-
10	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2120	N	2120	-0-	-0-	-0-	98	1	2022	2	Y	-0-					-0-
06	1640	N	1640	-0-	-0-	-0-	84	1	1556	2	Y	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	83	1	1549	2	Y	-0-					-0-
08	1681	N	1681	-0-	-0-	-0-	80	1	1601	2	Y	-0-					-0-
09	1590	N	1134	-0-	-456	-0-	53	1	1081	2	Y	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	87	1	1709	2	Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
08	279	N	64	-0-	-215	-0-	3	1	61	2	Y	-0-					-0-
09	240	N	12	-0-	-228	-0-	1	1	11	2	Y	-0-					-0-
10	248	N	19	-0-	-229	-0-	1	1	18	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2481	-0-	-309	-0-	115	1	2360	2	N	5	3	1			8
							6	9									
06	2812	N	2812	-0-	-0-	-0-	143	1	2665	2	N	4	6	1			6
							4	9									
07	2790	N	2758	-0-	-32	-0-	140	1	2607	2	N	10	13	1			3
							11	9									
08	2480	N	1954	-0-	-526	-0-	93	1	1859	2	N	2	2	1			3
							2	9									
09	2700	N	2174	-0-	-526	-0-	101	1	2066	2	N	6	5	1			4
							7	9									
10	2924	N	2924	-0-	-0-	-0-	141	1	2773	2	N	9	7	1			6
							10	9									

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1082	-0-	-127	-0-	50	1	1032	2	Y	-0-					-0-
06	1140	N	635	-0-	-505	-0-	32	1	603	2	Y	-0-					-0-
07	1085	N	726	-0-	-359	-0-	37	1	689	2	Y	-0-					-0-
08	1085	N	986	-0-	-99	-0-	47	1	939	2	Y	-0-					-0-
09	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-					-0-
10	981	N	981	-0-	-0-	-0-	48	1	933	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	N	1533	-0-	-0-	-0-	71	1	1462	2	Y	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	81	1	1511	2	Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	73	1	1359	2	Y	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	70	1	1408	2	Y	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	62	1	1263	2	Y	-0-					-0-
10	1271	N	1159	-0-	-112	-0-	56	1	1103	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3980	-0-	-484	-0-	184	1	3790	2	Y	5	3	1			8
							6	9									
06	4320	X	3862	-0-	-458	-0-	197	1	3659	2	Y	5	7	1			6
							6	9									
07	4464	X	3810	-0-	-654	-0-	193	1	3606	2	Y	10	13	1			3
							11	9									
08	4495	X	3870	-0-	-625	-0-	183	1	3685	2	Y	2	2	1			3
							2	9									
09	4170	X	3622	-0-	-548	-0-	168	1	3446	2	Y	7	6	1			4
							8	9									
10	3999	X	3677	-0-	-322	-0-	178	1	3489	2	Y	9	7	1			6
							10	9									

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1826	N	1826	-0-	-0-	-0-	84	1	1739	2	Y	3	2	1			4
							3	9									
06	1650	N	1233	-0-	-417	-0-	63	1	1168	2	Y	2	3	1			3
							2	9									
07	1674	N	1639	-0-	-35	-0-	83	1	1549	2	Y	6	7	1			2
							7	9									
08	1693	N	1693	-0-	-0-	-0-	80	1	1612	2	Y	1	1	1			2
							1	9									
09	1568	N	1568	-0-	-0-	-0-	73	1	1492	2	Y	3	3	1			2
							3	9									
10	1643	N	1432	-0-	-211	-0-	69	1	1359	2	Y	4	3	1			3
							4	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
06	390	N	16	-0-	-374	-0-	16	1			Y	-0-					-0-
07	403	N	271	-0-	-132	-0-	14	1	257	2	Y	-0-					-0-
08	465	N	257	-0-	-208	-0-	12	1	245	2	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	15	1	291	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

05	5239	X	4491	-0-	-748	-0-	208	1	4282	2	Y	1	2	1			2
							1	9									
06	4980	X	4391	-0-	-589	-0-	224	1	4161	2	Y	5	6	1			1
							6	9									
07	5146	X	3945	-0-	-1201	-0-	200	1	3731	2	Y	13	13	1			1
							14	9									
08	4509	X	4509	-0-	-0-	-0-	214	1	4291	2	Y	4	2	1			3
							4	9									
09	4041	X	4041	-0-	-0-	-0-	187	1	3847	2	Y	6	5	1			4
							7	9									
10	4308	X	4308	-0-	-0-	-0-	208	1	4090	2	Y	9	7	1			6
							10	9									

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

05	1327	N	1327	-0-	-0-	-0-	61	1	1266	2	Y	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	74	1	1374	2	Y	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	66	1	1224	2	Y	-0-					-0-
08	1333	N	987	-0-	-346	-0-	47	1	940	2	Y	-0-					-0-
09	1509	N	1509	-0-	-0-	-0-	70	1	1439	2	Y	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	65	1	1266	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

05	1600	N	1600	-0-	-0-	-0-	74	1	1526	2	N	-0-					-0-
06	1500	N	1359	-0-	-141	-0-	69	1	1290	2	N	-0-					-0-
07	1519	N	1494	-0-	-25	-0-	76	1	1418	2	N	-0-					-0-
08	1612	N	1544	-0-	-68	-0-	73	1	1471	2	N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	67	1	1377	2	N	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	73	1	1428	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

05	826	N	826	-0-	-0-	-0-	38	1	788	2	N	-0-					-0-
06	1500	N	701	-0-	-799	-0-	36	1	665	2	N	-0-					-0-
07	899	N	460	-0-	-439	-0-	23	1	437	2	N	-0-					-0-
08	837	N	298	-0-	-539	-0-	14	1	284	2	N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	79	1	1615	2	N	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	110	1	2152	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

05	1333	N	1333	-0-	-0-	-0-	62	1	1271	2	Y	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	61	1	1139	2	Y	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	64	1	1192	2	Y	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	60	1	1199	2	Y	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	56	1	1145	2	Y	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	60	1	1185	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
06	120	N	67	-0-	-53	-0-	3	1	64	2	Y	-0-					-0-
07	186	N	51	-0-	-135	-0-	3	1	48	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

05	1178	N	955	-0-	-223	-0-	44	1	911	2	Y	-0-					-0-
06	1050	N	649	-0-	-401	-0-	33	1	616	2	Y	-0-					-0-
07	930	N	585	-0-	-345	-0-	30	1	555	2	Y	-0-					-0-
08	961	N	932	-0-	-29	-0-	44	1	888	2	Y	-0-					-0-
09	1571	N	1571	-0-	-0-	-0-	73	1	1498	2	Y	-0-					-0-
10	1431	N	1431	-0-	-0-	-0-	69	1	1362	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

05	465	N	164	-0-	-301	-0-	8	1	156	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
07	403	N	267	-0-	-136	-0-	14	1	253	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-
10	744	N	744	-0-	-0-	-0-	36	1	708	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

05	1457	N	1072	-0-	-385	-0-	50	1	1022	2	N	-0-					-0-
06	2334	N	2334	-0-	-0-	-0-	119	1	2215	2	N	-0-					-0-
07	1968	N	1968	-0-	-0-	-0-	100	1	1868	2	N	-0-					-0-
08	1085	N	845	-0-	-240	-0-	40	1	805	2	N	-0-					-0-
09	1410	N	1056	-0-	-354	-0-	49	1	1007	2	N	-0-					-0-
10	1775	N	1775	-0-	-0-	-0-	86	1	1689	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

05	377	N	377	-0-	-0-	-0-	17	1	360	2	Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	17	1	339	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

05	1699	N	1699	-0-	-0-	-0-	79	1	1620	2	Y	-0-					-0-
06	1560	N	1323	-0-	-237	-0-	68	1	1255	2	Y	-0-					-0-
07	1581	N	1142	-0-	-439	-0-	58	1	1084	2	Y	-0-					-0-
08	1457	N	1262	-0-	-195	-0-	60	1	1202	2	Y	-0-					-0-
09	1320	N	1285	-0-	-35	-0-	60	1	1225	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1617	N	1617	-0-	-0-	-0-	75	1	1539	2	Y	3	2	1			4
							3	9									
06	1580	N	1580	-0-	-0-	-0-	81	1	1497	2	Y	2	3	1			3
							2	9									
07	1541	N	1541	-0-	-0-	-0-	78	1	1456	2	Y	6	7	1			2
							7	9									
08	1612	N	1602	-0-	-10	-0-	76	1	1525	2	Y	1	1	1			2
							1	9									
09	1560	N	1434	-0-	-126	-0-	66	1	1365	2	Y	3	3	1			2
							3	9									
10	1550	N	1468	-0-	-82	-0-	71	1	1393	2	Y	4	3	1			3
							4	9									

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2707	N	2707	-0-	-0-	-0-	125	1	2582	2	Y	-0-					-0-
06	2880	N	2880	-0-	-0-	-0-	147	1	2733	2	Y	-0-					-0-
07	2790	N	2755	-0-	-35	-0-	140	1	2615	2	Y	-0-					-0-
08	2742	N	2742	-0-	-0-	-0-	130	1	2612	2	Y	-0-					-0-
09	2853	N	2853	-0-	-0-	-0-	132	1	2721	2	Y	-0-					-0-
10	2755	N	2755	-0-	-0-	-0-	134	1	2621	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4847	-0-	-175	-0-	224	1	4617	2	Y	5	3	1			8
							6	9									
06	4860	X	4704	-0-	-156	-0-	240	1	4458	2	Y	5	7	1			6
							6	9									
07	5022	X	4839	-0-	-183	-0-	246	1	4582	2	Y	10	13	1			3
							11	9									
08	5611	X	4709	-0-	-902	-0-	223	1	4484	2	Y	2	2	1			3
							2	9									
09	5160	X	4410	-0-	-750	-0-	204	1	4198	2	Y	7	6	1			4
							8	9									
10	4867	X	4406	-0-	-461	-0-	213	1	4183	2	Y	9	7	1			6
							10	9									

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2020	-0-	-522	-0-	89	1	1829	2	Y	93	106	1			65
							102	9									
06	2460	X	1820	-0-	-640	-0-	93	1	1725	2	Y	2	65	1			2
							2	9									
07	2356	N	1592	-0-	-764	-0-	80	1	1500	2	Y	11	12	1			1
							12	9									
08	2232	N	2232	-0-	-0-	-0-	106	1	2123	2	Y	3	2	1			2
							3	9									
09	1830	N	1392	-0-	-438	-0-	65	1	1325	2	Y	2	3	1			1
							2	9									
10	1994	N	1994	-0-	-0-	-0-	96	1	1894	2	Y	4	2	1			3
							4	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	51	-0-	-197	-0-	2	1	49	2	Y	-0-					-0-
06	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	2	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	18	1	355	2	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	48	1	987	2	N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	49	1	911	2	N	9	9	8			-0-
							10	9									
07	883	N	883	-0-	-0-	-0-	45	1	838	2	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	947	2	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	42	1	857	2	N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	44	1	867	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1594	-0-	-142	-0-	74	1	1520	2	N	-0-					-0-
06	1530	N	1234	-0-	-296	-0-	63	1	1171	2	N	-0-					-0-
07	1333	N	1084	-0-	-249	-0-	55	1	1029	2	N	-0-					-0-
08	1581	N	1404	-0-	-177	-0-	67	1	1337	2	N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	75	1	1534	2	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	60	1	1187	2	N	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1354	-0-	-1870	-0-	63	1	1291	2	Y	-0-					-0-
06	3120	X	419	-0-	-2701	-0-	21	1	398	2	Y	-0-					-0-
07	3224	X	2296	-0-	-928	-0-	117	1	2179	2	Y	-0-					-0-
08	3307	X	3307	-0-	-0-	-0-	157	1	3150	2	Y	-0-					-0-
09	3190	X	3190	-0-	-0-	-0-	148	1	3042	2	Y	-0-					-0-
10	2356	X	2356	-0-	-0-	-0-	114	1	2242	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4270	-0-	-318	-0-	198	1	4071	2	Y	1	2	1			3
							1	9									
06	4260	X	4257	-0-	-3	-0-	217	1	4032	2	Y	7	8	1			2
							8	9									
07	4588	X	4278	-0-	-310	-0-	217	1	4039	2	Y	20	20	1			2
							22	9									
08	4588	X	4384	-0-	-204	-0-	208	1	4169	2	Y	6	3	1			5
							7	9									
09	4440	X	4239	-0-	-201	-0-	196	1	4031	2	Y	11	9	1			7
							12	9									
10	4402	X	4196	-0-	-206	-0-	203	1	3981	2	Y	11	10	1			8
							12	9									

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

05	1464	N	1464	-0-	-0-	-0-	68	1	1396	2	Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	66	1	1219	2	Y	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	62	1	1157	2	Y	-0-					-0-
08	1457	N	1278	-0-	-179	-0-	61	1	1217	2	Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	60	1	1226	2	Y	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	61	1	1200	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

05	1302	N	1278	-0-	-24	-0-	59	1	1219	2	Y	-0-					-0-
06	1260	N	1099	-0-	-161	-0-	56	1	1043	2	Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	70	1	1311	2	Y	-0-					-0-
08	1407	N	1407	-0-	-0-	-0-	67	1	1340	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	60	1	1228	2	Y	-0-					-0-
10	1395	N	1321	-0-	-74	-0-	64	1	1257	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

05	1387	N	1387	-0-	-0-	-0-	64	1	1310	2	Y	12	6	1			17
							13	9									
06	1350	N	1252	-0-	-98	-0-	63	1	1179	2	Y	9	13	1			13
							10	9									
07	1581	N	1307	-0-	-274	-0-	65	1	1220	2	Y	20	25	1			8
							22	9									
08	1395	N	1311	-0-	-84	-0-	62	1	1247	2	Y	2	4	1			6
							2	9									
09	1260	N	1234	-0-	-26	-0-	57	1	1162	2	Y	14	11	1			9
							15	9									
10	1629	N	1629	-0-	-0-	-0-	78	1	1533	2	Y	16	14	1			11
							18	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	34	1	698	2	Y	-0-					-0-
06	690	N	684	-0-	-6	-0-	35	1	649	2	Y	-0-					-0-
07	713	N	692	-0-	-21	-0-	35	1	657	2	Y	-0-					-0-
08	744	N	720	-0-	-24	-0-	34	1	686	2	Y	-0-					-0-
09	690	N	676	-0-	-14	-0-	31	1	645	2	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	33	1	649	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

05	6262	X	5455	-0-	-807	-0-	251	1	5172	2	Y	29	15	1			42
							32	9									
06	6060	X	5361	-0-	-699	-0-	272	1	5063	2	Y	24	33	1			33
							26	9									
07	6231	X	5147	-0-	-1084	-0-	259	1	4834	2	Y	49	41	1			41
							54	9									
08	6231	X	5033	-0-	-1198	-0-	238	1	4784	2	Y	10	11	1			40
							11	9									
09	6030	X	4745	-0-	-1285	-0-	219	1	4496	2	Y	27	40	1			27
							30	9									
10	5549	X	4639	-0-	-910	-0-	223	1	4371	2	Y	41	38	1			30
							45	9									

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
07	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

05	14B2 EXT		4229	-0-	4229	6534	196	1	4031	2	Y	2	1	1			2
							2	9									
06	14B2 EXT		4124	-0-	4124	10658	210	1	3910	2	Y	4	5	1			1
							4	9									
07	14322	X	3664	-0-	-10658	-0-	185	1	3455	2	Y	22	21	1			2
							24	9									
08	4216	X	3263	-0-	-953	-0-	154	1	3100	2	Y	8	4	1			6
							9	9									
09	4110	X	2728	-0-	-1382	-0-	126	1	2587	2	Y	14	11	1			9
							15	9									
10	4247	X	2416	-0-	-1831	-0-	116	1	2282	2	Y	16	14	1			11
							18	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1015	-0-	-876	-0-	47	1	968	2	Y	-0-					-0-
06	1230	N	851	-0-	-379	-0-	43	1	808	2	Y	-0-					-0-
07	2201	N	2071	-0-	-130	-0-	105	1	1966	2	Y	-0-					-0-
08	2684	N	2684	-0-	-0-	-0-	127	1	2557	2	Y	-0-					-0-
09	2185	N	2185	-0-	-0-	-0-	101	1	2084	2	Y	-0-					-0-
10	2077	N	1914	-0-	-163	-0-	93	1	1821	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	7	1	144	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	65	1	1338	2	Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	64	1	1182	2	Y	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	60	1	1115	2	Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	Y	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	57	1	1179	2	Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	60	1	1181	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1526	N	1526	-0-	-0-	-0-	71	1	1453	2	Y	2	1	1			4
							2	9									
06	1460	N	1460	-0-	-0-	-0-	74	1	1384	2	Y	2	3	1			3
							2	9									
07	2322	N	2322	-0-	-0-	-0-	118	1	2197	2	Y	6	7	1			2
							7	9									
08	2606	N	2606	-0-	-0-	-0-	124	1	2481	2	Y	1	1	1			2
							1	9									
09	2301	N	2301	-0-	-0-	-0-	107	1	2191	2	Y	3	3	1			2
							3	9									
10	2325	N	775	-0-	-1550	-0-	37	1	734	2	Y	4	3	1			3
							4	9									

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	-0-	78	1	1600	2	Y	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	78	1	1444	2	Y	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	79	1	1473	2	Y	-0-					-0-
08	1603	N	1603	-0-	-0-	-0-	76	1	1527	2	Y	-0-					-0-
09	1380	N	1292	-0-	-88	-0-	60	1	1232	2	Y	-0-					-0-
10	1426	N	1074	-0-	-352	-0-	52	1	1022	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	668	-0-	-76	-0-	31	1	637	2	Y	-0-					-0-
06	963	N	963	-0-	-0-	-0-	49	1	914	2	Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	57	1	1148	2	Y	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	53	1	1099	2	Y	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	56	1	1092	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	33	1	677	2	Y	-0-					-0-
06	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	37	1	687	2	Y	-0-					-0-
08	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-
09	750	N	743	-0-	-7	-0-	35	1	708	2	Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	38	1	746	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1776	-0-	-146	-0-	82	1	1694	2	Y	-0-					-0-
06	1920	N	1667	-0-	-253	-0-	85	1	1582	2	Y	-0-					-0-
07	1891	N	1644	-0-	-247	-0-	84	1	1560	2	Y	-0-					-0-
08	1767	N	637	-0-	-1130	-0-	30	1	607	2	Y	-0-					-0-
09	1680	N	830	-0-	-850	-0-	39	1	791	2	Y	-0-					-0-
10	1643	N	863	-0-	-780	-0-	42	1	821	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	N	1688	-0-	-0-	-0-	78	1	1610	2	N	-0-					-0-
06	990	N	962	-0-	-28	-0-	49	1	913	2	N	-0-					-0-
07	1271	N	1230	-0-	-41	-0-	63	1	1166	2	N	1					1
							1	9									
08	1271	N	842	-0-	-429	-0-	40	1	802	2	N	-0-					1
09	1034	N	1034	-0-	-0-	-0-	48	1	986	2	N	-0-					1
10	1240	N	1070	-0-	-170	-0-	52	1	1018	2	N	-0-					1

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	889	-0-	-41	-0-	41	1	848	2	Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-
07	899	N	678	-0-	-221	-0-	35	1	643	2	Y	-0-					-0-
08	899	N	744	-0-	-155	-0-	35	1	709	2	Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	34	1	702	2	Y	-0-					-0-
10	682	N	567	-0-	-115	-0-	27	1	540	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	11	1	231	2	Y	-0-					-0-
06	270	N	242	-0-	-28	-0-	12	1	230	2	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	9	1	171	2	Y	-0-					-0-
08	217	N	188	-0-	-29	-0-	9	1	179	2	Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	9	1	191	2	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
06	360	N	322	-0-	-38	-0-	16	1	306	2	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	17	1	314	2	Y	-0-					-0-
08	372	N	334	-0-	-38	-0-	16	1	318	2	Y	-0-					-0-
09	330	N	327	-0-	-3	-0-	15	1	312	2	Y	-0-					-0-
10	341	N	336	-0-	-5	-0-	16	1	320	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	55	1	1139	2	Y	-0-			-0-
06	1080	N	735	-0-	-345	-0-	38	1	697	2	Y	-0-			-0-
07	1116	N	1091	-0-	-25	-0-	56	1	1035	2	Y	-0-			-0-
08	1178	N	1083	-0-	-95	-0-	51	1	1032	2	Y	-0-			-0-
09	1036	N	1036	-0-	-0-	-0-	48	1	988	2	Y	-0-			-0-
10	1085	N	1055	-0-	-30	-0-	51	1	1004	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

05	1238	N	1238	-0-	-0-	-0-	57	1	1181	2	Y	-0-			-0-
06	705	N	705	-0-	-0-	-0-	36	1	669	2	Y	-0-			-0-
07	1006	N	1006	-0-	-0-	-0-	51	1	955	2	Y	-0-			-0-
08	1240	N	1063	-0-	-177	-0-	50	1	1013	2	Y	-0-			-0-
09	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-			-0-
10	992	N	925	-0-	-67	-0-	45	1	880	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

05	2679	N	2679	-0-	-0-	-0-	124	1	2555	2	N	-0-			-0-
06	2460	N	1801	-0-	-659	-0-	92	1	1709	2	N	-0-			-0-
07	2387	N	2057	-0-	-330	-0-	105	1	1952	2	N	-0-			-0-
08	2666	N	2539	-0-	-127	-0-	120	1	2419	2	N	-0-			-0-
09	2310	N	2310	-0-	-0-	-0-	107	1	2203	2	N	-0-			-0-
10	2212	N	2212	-0-	-0-	-0-	107	1	2105	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

05	728	N	728	-0-	-0-	-0-	34	1	694	2	Y	-0-			-0-
06	724	N	724	-0-	-0-	-0-	37	1	687	2	Y	-0-			-0-
07	750	N	750	-0-	-0-	-0-	38	1	712	2	Y	-0-			-0-
08	758	N	758	-0-	-0-	-0-	36	1	722	2	Y	-0-			-0-
09	726	N	726	-0-	-0-	-0-	34	1	692	2	Y	-0-			-0-
10	775	N	775	-0-	-0-	-0-	38	1	737	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

05	1054	N	448	-0-	-606	-0-	21	1	427	2	N	-0-			-0-
06	2134	N	2134	-0-	-0-	-0-	109	1	2025	2	N	-0-			-0-
07	1560	N	1560	-0-	-0-	-0-	79	1	1481	2	N	-0-			-0-
08	1197	N	1197	-0-	-0-	-0-	57	1	1140	2	N	-0-			-0-
09	1283	N	1283	-0-	-0-	-0-	60	1	1223	2	N	-0-			-0-
10	1307	N	1307	-0-	-0-	-0-	63	1	1244	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

05	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

05	1603	N	1603	-0-	-0-	-0-	74	1	1529	2	Y	-0-			-0-
06	1620	N	1366	-0-	-254	-0-	70	1	1296	2	Y	-0-			-0-
07	1581	N	1115	-0-	-466	-0-	57	1	1058	2	Y	-0-			-0-
08	1612	N	1083	-0-	-529	-0-	51	1	1032	2	Y	-0-			-0-
09	1380	N	821	-0-	-559	-0-	38	1	783	2	Y	-0-			-0-
10	1116	N	1014	-0-	-102	-0-	49	1	965	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		167	-0-	167	167	8	1	159	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-			-0-
06	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-			-0-
07	155	N	144	-0-	-11	-0-	7	1	137	2	Y	-0-			-0-
08	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-			-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-			-0-
10	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1273	N	1273	-0-	-0-	-0-	59	1	1214	2	Y	-0-			-0-
06	1206	N	1206	-0-	-0-	-0-	62	1	1144	2	Y	-0-			-0-
07	1232	N	1232	-0-	-0-	-0-	63	1	1169	2	Y	-0-			-0-
08	1271	N	1257	-0-	-14	-0-	60	1	1197	2	Y	-0-			-0-
09	1205	N	1205	-0-	-0-	-0-	56	1	1149	2	Y	-0-			-0-
10	1263	N	1263	-0-	-0-	-0-	61	1	1202	2	Y	-0-			-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	26	1	541	2	N	-0-			-0-
06	540	N	495	-0-	-45	-0-	25	1	470	2	N	-0-			-0-
07	558	N	341	-0-	-217	-0-	17	1	324	2	N	-0-			-0-
08	863	N	863	-0-	-0-	-0-	41	1	822	2	N	-0-			-0-
09	707	N	707	-0-	-0-	-0-	33	1	674	2	N	-0-			-0-
10	726	N	726	-0-	-0-	-0-	35	1	691	2	N	-0-			-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1193	-0-	-16	-0-	55	1	1138	2	Y	-0-			-0-
06	1260	N	1161	-0-	-99	-0-	59	1	1102	2	Y	-0-			-0-
07	1209	N	955	-0-	-254	-0-	49	1	906	2	Y	-0-			-0-
08	1178	N	1177	-0-	-1	-0-	56	1	1121	2	Y	-0-			-0-
09	1185	N	1185	-0-	-0-	-0-	55	1	1130	2	Y	-0-			-0-
10	1082	N	1082	-0-	-0-	-0-	52	1	1030	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	7	1	146	2	Y	-0-			-0-
06	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-			-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-			-0-
08	155	N	122	-0-	-33	-0-	6	1	116	2	Y	-0-			-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-			-0-
10	217	N	169	-0-	-48	-0-	8	1	161	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-
06	870	N	98	-0-	-772	-0-	5	1	93	2	Y	-0-					-0-
07	961	N	512	-0-	-449	-0-	26	1	486	2	Y	-0-					-0-
08	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	45	1	925	2	Y	-0-					-0-
10	1171	N	1171	-0-	-0-	-0-	57	1	1114	2	Y	-0-					-0-

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	12	1	243	2	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	11	1	211	2	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	12	1	233	2	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	6	1	119	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1560	-0-	-52	-0-	72	1	1488	2	Y	-0-					-0-
06	1560	N	1346	-0-	-214	-0-	69	1	1277	2	Y	-0-					-0-
07	1612	N	349	-0-	-1263	-0-	18	1	331	2	Y	-0-					-0-
08	1550	N	829	-0-	-721	-0-	39	1	790	2	Y	-0-					-0-
09	1350	N	818	-0-	-532	-0-	38	1	780	2	Y	-0-					-0-
10	924	N	924	-0-	-0-	-0-	45	1	879	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	6	1	123	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	20	1	394	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
10	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1480	N	1480	-0-	-0-	-0-	69	1	1411	2	Y	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	74	1	1378	2	Y	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	64	1	1188	2	Y	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	63	1	1264	2	Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	66	1	1361	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1266	-0-	-408	-0-	59	1	1207	2	N	-0-					-0-
06	1620	N	943	-0-	-677	-0-	48	1	895	2	N	-0-					-0-
07	1426	N	1391	-0-	-35	-0-	71	1	1320	2	N	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	65	1	1313	2	N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	65	1	1326	2	N	-0-					-0-
10	1395	N	1224	-0-	-171	-0-	59	1	1165	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1236	-0-	-190	-0-	57	1	1179	2	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	72	1	1344	2	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	77	1	1443	2	N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	71	1	1421	2	N	-0-					-0-
09	1380	N	1308	-0-	-72	-0-	61	1	1247	2	N	-0-					-0-
10	1426	N	1344	-0-	-82	-0-	65	1	1279	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2003	N	2003	-0-	-0-	-0-	93	1	1910	2	N	-0-					-0-
06	1651	N	1651	-0-	-0-	-0-	84	1	1567	2	N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	78	1	1455	2	N	-0-					-0-
08	1891	N	1700	-0-	-191	-0-	81	1	1619	2	N	-0-					-0-
09	1738	N	1738	-0-	-0-	-0-	81	1	1657	2	N	-0-					-0-
10	1543	N	1543	-0-	-0-	-0-	75	1	1468	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	7	1	152	2	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	22	1	452	2	Y	-0-					-0-
06	420	N	395	-0-	-25	-0-	20	1	375	2	Y	-0-					-0-
07	434	N	407	-0-	-27	-0-	21	1	386	2	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	21	1	415	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	49	1	1007	2	Y	-0-					-0-
06	1260	N	482	-0-	-778	-0-	25	1	457	2	Y	-0-					-0-
07	1240	N	611	-0-	-629	-0-	31	1	580	2	Y	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	56	1	1129	2	Y	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	52	1	1065	2	Y	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	51	1	994	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1128	N	1128	-0-	-0-	-0-	52	1	1076	2	N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	48	1	888	2	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	48	1	895	2	N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	48	1	970	2	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	38	1	787	2	N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	46	1	902	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		20	-0-	20	121	1	1	19	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	121					Y	-0-					-0-
07	121	X	-0-	-0-	-121	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2145	-0-	-955	3587	99	1	2046	2	Y	-0-					-0-
06	3000	N	2291	-0-	-709	2878	117	1	2174	2	Y	-0-					-0-
07	3100	N	2157	-0-	-943	1935	110	1	2047	2	Y	-0-					-0-
08	3100	N	1260	-0-	-1840	95	60	1	1200	2	Y	-0-					-0-
09	2280	N	1784	-0-	-496	-0-	83	1	1701	2	Y	-0-					-0-
10	2402	N	2402	-0-	-0-	-0-	116	1	2286	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	669	-0-	-75	-0-	31	1	638	2	Y	-0-					-0-
06	720	N	594	-0-	-126	-0-	30	1	564	2	Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	35	1	658	2	Y	-0-					-0-
08	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	35	1	686	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	21	1	394	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	18	1	337	2	Y	-0-					-0-
08	248	N	201	-0-	-47	-0-	10	1	191	2	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	10	1	206	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	20	1	394	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	653	-0-	-215	-0-	30	1	623	2	Y	-0-	1	1			1
06	857	N	857	-0-	-0-	-0-	44	1	809	2	Y	4	3	1			2
							4	9									
07	806	N	747	-0-	-59	-0-	38	1	709	2	Y	-0-	1	1			1
08	758	N	758	-0-	-0-	-0-	36	1	720	2	Y	2	1	1			2
							2	9									
09	870	N	757	-0-	-113	-0-	35	1	719	2	Y	3	3	1			2
							3	9									
10	761	N	761	-0-	-0-	-0-	37	1	720	2	Y	4	3	1			3
							4	9									

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	33	1	686	2	Y	-0-					-0-
06	660	N	640	-0-	-20	-0-	33	1	607	2	Y	-0-					-0-
07	713	N	408	-0-	-305	-0-	21	1	387	2	Y	-0-					-0-
08	713	N	689	-0-	-24	-0-	33	1	656	2	Y	-0-					-0-
09	650	N	650	-0-	-0-	-0-	30	1	620	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	16	1	296	2	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	17	1	310	2	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	21	1	399	2	Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	21	1	392	2	Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	20	1	399	2	Y	-0-					-0-
09	420	N	384	-0-	-36	-0-	18	1	366	2	Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	19	1	375	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2670	N	2670	-0-	-0-	-0-	123	1	2541	2	N	5	3	1			8
							6	9									
06	2743	N	2743	-0-	-0-	-0-	140	1	2597	2	N	5	7	1			6
							6	9									
07	2364	N	2364	-0-	-0-	-0-	120	1	2233	2	N	10	13	1			3
							11	9									
08	3060	N	3060	-0-	-0-	-0-	145	1	2913	2	N	2	2	1			3
							2	9									
09	2714	N	2714	-0-	-0-	-0-	126	1	2580	2	N	7	6	1			4
							8	9									
10	2646	N	2646	-0-	-0-	-0-	128	1	2508	2	N	9	7	1			6
							10	9									

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

05	2273	N	2273	-0-	-0-	-0-	105	1	2168	2	N	-0-					-0-
06	2130	N	1871	-0-	-259	-0-	96	1	1775	2	N	-0-					-0-
07	2139	N	1730	-0-	-409	-0-	88	1	1642	2	N	-0-					-0-
08	2263	N	1983	-0-	-280	-0-	94	1	1889	2	N	-0-					-0-
09	1877	N	1877	-0-	-0-	-0-	87	1	1790	2	N	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	97	1	1898	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

05	1705	N	1338	-0-	-367	-0-	62	1	1276	2	N	-0-					-0-
06	1380	N	889	-0-	-491	-0-	45	1	844	2	N	-0-					-0-
07	1457	N	1401	-0-	-56	-0-	71	1	1330	2	N	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	71	1	1427	2	N	-0-					-0-
09	1438	N	1438	-0-	-0-	-0-	67	1	1371	2	N	-0-					-0-
10	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

05	4007	X	4007	-0-	-0-	-0-	631	1	3375	2	Y	1	2	1			2
							1	9									
06	4050	X	2252	-0-	-1798	-0-	537	1	1711	2	Y	4	5	1			1
							4	9									
07	4185	X	3327	-0-	-858	-0-	612	1	2701	2	Y	13	13	1			1
							14	9									
08	5768	X	5768	-0-	-0-	-0-	719	1	5045	2	Y	4	2	1			3
							4	9									
09	5351	X	5351	-0-	-0-	-0-	680	1	4663	2	Y	7	6	1			4
							8	9									
10	3999	X	3510	-0-	-489	-0-	587	1	2915	2	Y	7	7	1			4
							8	9									

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

05	992	N	870	-0-	-122	-0-	40	1	824	2	Y	5	3	1			8
							6	9									
06	930	N	652	-0-	-278	-0-	33	1	613	2	Y	5	7	1			6
							6	9									
07	930	N	752	-0-	-178	-0-	38	1	703	2	Y	10	13	1			3
							11	9									
08	868	N	479	-0-	-389	-0-	23	1	455	2	Y	1	2	1			2
							1	9									
09	799	N	799	-0-	-0-	-0-	37	1	754	2	Y	7	5	1			4
							8	9									
10	752	N	752	-0-	-0-	-0-	36	1	706	2	Y	9	7	1			6
							10	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
06	360	N	27	-0-	-333	-0-	1	1	26	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	947	2	Y	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	72	1	1475	2	Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	85	1	1673	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	171	-0-	-1038	-0-	8	1	163	2	N	-0-					-0-
06	1140	N	575	-0-	-565	-0-	29	1	546	2	N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	65	1	1214	2	N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	68	1	1357	2	N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	57	1	1178	2	N	-0-					-0-
10	1271	N	1131	-0-	-140	-0-	55	1	1076	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0-	-0-	64	1	1316	2	Y	-0-					-0-
06	1230	N	1176	-0-	-54	-0-	60	1	1116	2	Y	-0-					-0-
07	1209	N	1100	-0-	-109	-0-	56	1	1044	2	Y	-0-					-0-
08	1302	N	1142	-0-	-160	-0-	54	1	1088	2	Y	-0-					-0-
09	1170	N	1010	-0-	-160	-0-	47	1	963	2	Y	-0-					-0-
10	1085	N	941	-0-	-144	-0-	46	1	895	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	9	1	541	2	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	8	1	497	2	Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	6	1	466	2	Y	-0-					-0-
08	558	N	374	-0-	-184	-0-	6	1	368	2	Y	-0-					-0-
09	510	N	166	-0-	-344	-0-	2	1	164	2	Y	-0-					-0-
10	465	N	232	-0-	-233	-0-	3	1	229	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1132	-0-	-46	-0-	52 3	1 9	1077	2	Y	3	2	1			4
06	1170	N	1158	-0-	-12	-0-	59 2	1 9	1097	2	Y	2	3	1			3
07	1209	N	884	-0-	-325	-0-	45 7	1 9	832	2	Y	6	7	1			2
08	1153	N	1153	-0-	-0-	-0-	55 1	1 9	1097	2	Y	1	1	1			2
09	1110	N	1060	-0-	-50	-0-	49 3	1 9	1008	2	Y	3	3	1			2
10	1140	N	1140	-0-	-0-	-0-	55 4	1 9	1081	2	Y	4	3	1			3

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1517	N	1517	-0-	-0-	-0-	70	1	1447	2	Y	-0-					-0-
06	1290	N	1204	-0-	-86	-0-	61	1	1143	2	Y	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	73	1	1352	2	Y	-0-					-0-
08	1519	N	1498	-0-	-21	-0-	71	1	1427	2	Y	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	61	1	1244	2	Y	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	71	1	1391	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

05	1463	N	1463	-0-	-0-	-0-	68	1	1395	2	Y	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	72	1	1344	2	Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	74	1	1388	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	71	1	1420	2	Y	-0-					-0-
09	1410	N	1397	-0-	-13	-0-	65	1	1332	2	Y	-0-					-0-
10	1457	N	1418	-0-	-39	-0-	69	1	1349	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

05	1498	N	1498	-0-	-0-	-0-	69	1	1429	2	N	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	67	1	1245	2	N	-0-					-0-
07	1364	N	1338	-0-	-26	-0-	68	1	1270	2	N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	65	1	1315	2	N	-0-					-0-
09	1320	N	1291	-0-	-29	-0-	60	1	1231	2	N	-0-					-0-
10	1333	N	1322	-0-	-11	-0-	64	1	1258	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

05	1085	N	992	-0-	-93	-0-	46	1	946	2	N	-0-					-0-
06	900	N	409	-0-	-491	-0-	21	1	388	2	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	31	1	576	2	N	-0-					-0-
08	992	N	793	-0-	-199	-0-	38	1	755	2	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	37	1	754	2	N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	41	1	797	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

05	1860	N	1158	-0-	-702	-0-	54	1	1104	2	N	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	76	1	1406	2	N	-0-					-0-
07	1395	N	1212	-0-	-183	-0-	62	1	1150	2	N	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	70	1	1412	2	N	-0-					-0-
09	1470	N	973	-0-	-497	-0-	45	1	928	2	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	62	1	1209	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

05	1765	N	1765	-0-	-0-	-0-	82	1	1683	2	N	-0-					-0-
06	1290	N	1222	-0-	-68	-0-	62	1	1160	2	N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	79	1	1467	2	N	-0-					-0-
08	1767	N	1603	-0-	-164	-0-	76	1	1527	2	N	-0-					-0-
09	1230	N	1100	-0-	-130	-0-	51	1	1049	2	N	-0-					-0-
10	1550	N	1425	-0-	-125	-0-	69	1	1356	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

05	1585	N	1585	-0-	-0-	-0-	73 4	1 9	1508	2	Y	4	8	1			9
06	1530	N	810	-0-	-720	-0-	40 28	1 9	742	2	Y	25	28	1			6
07	1674	N	873	-0-	-801	-0-	42 53	1 9	778	2	Y	48	26	1			28
08	1581	N	713	-0-	-868	-0-	33 10	1 9	670	2	Y	9	11	1			26
09	810	N	787	-0-	-23	-0-	35 35	1 9	717	2	Y	32	34	1			24
10	970	N	970	-0-	-0-	-0-	45 45	1 9	880	2	Y	41	36	1			29

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

05	3565	X	3015	-0-	-550	-0-	674 7	1 9	2334	2	Y	6	3	1			8
06	3191	X	3191	-0-	-0-	-0-	678 6	1 9	2507	2	Y	5	7	1			6
07	2697	X	2512	-0-	-185	-0-	648 11	1 9	1853	2	Y	10	13	1			3
08	3007	X	2697	-0-	-310	-0-	662 2	1 9	2033	2	Y	2	2	1			3
09	3783	X	3783	-0-	-0-	-0-	693 8	1 9	3082	2	Y	7	6	1			4
10	3856	X	3856	-0-	-0-	-0-	720 10	1 9	3126	2	Y	9	7	1			6

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

05	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	55	1	1134	2	Y	-0-			-0-
06	1050	N	1007	-0-	-43	-0-	51	1	956	2	Y	-0-			-0-
07	1158	N	1158	-0-	-0-	-0-	59	1	1099	2	Y	-0-			-0-
08	1263	N	1263	-0-	-0-	-0-	60	1	1203	2	Y	-0-			-0-
09	1252	N	1252	-0-	-0-	-0-	58	1	1194	2	Y	-0-			-0-
10	1214	N	1214	-0-	-0-	-0-	59	1	1155	2	Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	786	-0-	-51	-0-	36	1	750	2	Y	-0-			-0-
06	840	N	825	-0-	-15	-0-	42	1	783	2	Y	-0-			-0-
07	898	N	898	-0-	-0-	-0-	46	1	852	2	Y	-0-			-0-
08	902	N	902	-0-	-0-	-0-	43	1	859	2	Y	-0-			-0-
09	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-			-0-
10	887	N	887	-0-	-0-	-0-	43	1	844	2	Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	631	-0-	-20	-0-	29	1	602	2	Y	-0-			-0-
06	630	N	220	-0-	-410	-0-	11	1	209	2	Y	-0-			-0-
07	651	N	20	-0-	-631	-0-	1	1	19	2	Y	-0-			-0-
08	950	N	950	-0-	-0-	-0-	45	1	905	2	Y	-0-			-0-
09	926	N	926	-0-	-0-	-0-	43	1	883	2	Y	-0-			-0-
10	560	N	560	-0-	-0-	-0-	27	1	533	2	Y	-0-			-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1491	N	1491	-0-	-0-	-0-	69	1	1422	2	N	-0-			-0-
06	1320	N	1143	-0-	-177	-0-	58	1	1085	2	N	-0-			-0-
07	1426	N	1426	-0-	-0-	-0-	73	1	1353	2	N	-0-			-0-
08	1488	N	1435	-0-	-53	-0-	68	1	1367	2	N	-0-			-0-
09	1357	N	1357	-0-	-0-	-0-	63	1	1294	2	N	-0-			-0-
10	1426	N	1391	-0-	-35	-0-	67	1	1324	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2474	-0-	-285	-0-	114	1	2354	2	N	5	3	1			8
							6	9									
06	2730	X	1864	-0-	-866	-0-	95	1	1763	2	N	5	7	1			6
							6	9									
07	2914	N	1833	-0-	-1081	-0-	93	1	1731	2	N	8	11	1			3
							9	9									
08	2480	N	1860	-0-	-620	-0-	88	1	1770	2	N	2	2	1			3
							2	9									
09	3000	N	3265	-0-	265	265	151	1	3107	2	N	6	5	1			4
							7	9									
10	3100	N	2916	-0-	-184	81	141	1	2765	2	N	9	7	1			6
							10	9									

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3327	X	3327	-0-	-0-	-0-	154	1	3173	2	N	-0-					-0-
06	2880	X	2829	-0-	-51	-0-	144	1	2685	2	N	-0-					-0-
07	3038	X	2918	-0-	-120	-0-	149	1	2768	2	N	1					1
							1	9									
08	3224	X	3128	-0-	-96	-0-	148	1	2980	2	N	-0-					1
09	3120	X	3096	-0-	-24	-0-	144	1	2952	2	N	-0-					1
10	3224	X	2891	-0-	-333	-0-	140	1	2751	2	N	-0-					1

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	4122	-0-	-32	-0-	191	1	3931	2	Y	-0-					-0-
06	3690	X	3308	-0-	-382	-0-	169	1	3138	2	Y	1					1
							1	9									
07	3813	X	3674	-0-	-139	-0-	185	1	3449	2	Y	36					37
							40	9									
08	4123	X	4077	-0-	-46	-0-	193	1	3884	2	Y	-0-					37
09	3990	X	3968	-0-	-22	-0-	184	1	3784	2	Y	-0-					37
10	4123	X	3086	-0-	-1037	-0-	150	1	2936	2	Y	-0-					37

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4564	-0-	-241	-0-	211	1	4353	2	N	-0-	3	1			99
06	4650	X	4211	-0-	-439	-0-	215	1	3990	2	N	5	7	1			97
							6	9									
07	4805	X	4026	-0-	-779	-0-	205	1	3821	2	N	-0-	13	1			84
08	4805	X	4318	-0-	-487	-0-	204	1	4094	2	N	18	2	1			100
							20	9									
09	4650	X	3953	-0-	-697	-0-	183	1	3763	2	N	6	5	1			101
							7	9									
10	4557	X	4002	-0-	-555	-0-	193	1	3799	2	N	9	7	1			103
							10	9									

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8025	X	8025	-0-	-0-	-0-	372	1	7653	2	Y	-0-	1	1			31
06	7140	X	6854	-0-	-286	-0-	350	1	6504	2	Y	-0-	3	1			28
07	7378	X	4834	-0-	-2544	-0-	246	1	4587	2	Y	1	7	1			22
							1	9									
08	6789	X	6295	-0-	-494	-0-	299	1	5996	2	Y	-0-	1	1			21
09	6850	X	6850	-0-	-0-	-0-	318	1	6532	2	Y	-0-	3	1			18
10	6789	X	6444	-0-	-345	-0-	312	1	6132	2	Y	-0-	3	1			15

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

05	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
06	1890	N	1323	-0-	-567	-0-	1323	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	1767	N	1474	-0-	-293	-0-	1474	2			N	-0-					-0-
09	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
*10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

05	837	N	792	-0-	-45	-0-	792	2			N	-0-					-0-
06	810	N	626	-0-	-184	-0-	626	2			N	-0-					-0-
07	713	N	629	-0-	-84	-0-	629	2			N	-0-					-0-
08	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

05	341	N	90	-0-	-251	-0-	90	2			N	-0-					-0-
06	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	1643	N	1512	-0-	-131	-0-	1512	2			N	-0-					-0-
08	1519	N	1492	-0-	-27	-0-	1492	2			N	-0-					-0-
09	1050	N	916	-0-	-134	-0-	916	2			N	-0-					-0-
10	1519	N	678	-0-	-841	-0-	678	2			N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

05	4381	X	4381	-0-	-0-	-0-	4380	2	1	9	N	1	1	8			-0-
06	2972	X	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			-0-
07	3751	X	3234	-0-	-517	-0-	3233	2	1	9	N	1	1	8			-0-
08	3906	X	3550	-0-	-356	-0-	3549	2	1	9	N	1	1	8			-0-
09	3780	X	3541	-0-	-239	-0-	3541	2			N	-0-					-0-
10	3906	X	3343	-0-	-563	-0-	3342	2	1	9	N	1	1	8			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
06	1290	N	617	-0-	-673	-0-	617	2			N	-0-					-0-
07	1643	N	1452	-0-	-191	-0-	1452	2			N	-0-					-0-
08	1612	N	1557	-0-	-55	-0-	1557	2			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
10	1457	N	686	-0-	-771	-0-	686	2			N	-0-					-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4892	-0-	1792	1792	4890	2	2	9	N	2	2	8			25
06	3000	N	5131	-0-	2131	3923	5129	2	2	9	N	2	2	8			25
07	3100	N	4295	-0-	1195	5118	4295	2			N	-0-					25
08	9204	X	4086	-0-	-5118	-0-	4086	2			N	-0-					25
09	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					25
*10	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	1	1	8			-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1	1	8			-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
06	450	N	290	-0-	-160	-0-	290	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	36	1	771	2	N	-0-					64
06	750	N	722	-0-	-28	-0-	32	1	690	2	N	-0-					64
07	837	N	768	-0-	-69	-0-	35	1	733	2	N	-0-					64
08	822	N	822	-0-	-0-	-0-	37	1	785	2	N	-0-					64
09	727	N	727	-0-	-0-	-0-	33	1	694	2	N	-0-					64
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					120
06	2610	X	2328	-0-	-282	-0-	2328	2			N	-0-					120
07	2697	X	2231	-0-	-466	-0-	2231	2			N	-0-					120
08	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					120
09	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					120
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					120

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					83
06	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					83
07	1891	N	1664	-0-	-227	-0-	1664	2			N	-0-					83
08	1891	N	924	-0-	-967	-0-	924	2			N	-0-					83
09	1830	N	825	-0-	-1005	-0-	825	2			N	-0-					83
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					41
06	150	N	-0-	-0-	-150	-0-					N	-0-					41
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					70
06	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					70
07	2914	X	2810	-0-	-104	-0-	2810	2			N	-0-					70
08	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					70
09	2910	X	2672	-0-	-238	-0-	2672	2			N	-0-					70
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					32
06	2550	N	2426	-0-	-124	-0-	2426	2			N	-0-					32
07	2697	N	-0-	-0-	-2697	-0-					N	-0-					32
08	2573	N	2362	-0-	-211	-0-	2362	2			N	-0-					32
09	2430	N	2251	-0-	-179	-0-	2251	2			N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	134	-0-	-424	-0-	134	2			Y	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
07	3100	N	5382	-0-	2282	2282	5382	2			Y	-0-					-0-
08	3100	N	3760	-0-	660	2942	3760	2			Y	-0-					-0-
09	3000	N	3110	-0-	110	3052	3110	2			Y	-0-					-0-
10	5604	X	2552	-0-	-3052	-0-	2552	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251 N	1251	-0-	-0-	-0-	1249	2	2	9	N	2	2	8			-0-
06	1784 N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
07	1502 N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
08	1896 N	1896	-0-	-0-	-0-	1895	2	1	9	N	1	1	8			-0-
09	1709 N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
*10	1992 N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2746 X	2746	-0-	-0-	-0-	459	1	2191	2	N	87	177	1			99
						96	9									
06	2640 X	2542	-0-	-98	-0-	516	1	2004	2	N	20					119
						22	9									
07	2728 X	2686	-0-	-42	-0-	691	1	1953	2	N	38					157
						42	9									
08	2728 X	2683	-0-	-45	-0-	670	1	1946	2	N	61	188	1			30
						67	9									
09	2550 N	2532	-0-	-18	-0-	641	1	1877	2	N	13					43
						14	9									
10	2697 N	NO RPT	-0-	-2697	-0-					N	NO RPT					43

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880

PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

05	3302 X	3302	-0-	-0-	-0-	153	1	3149	2	Y	-0-					-0-
06	3930 X	2441	-0-	-1489	-0-	125	1	2316	2	Y	-0-					-0-
07	4061 X	804	-0-	-3257	-0-	41	1	763	2	Y	-0-					-0-
08	T. A.	7	-0-	7	7	7	2			Y	-0-					-0-
09	T. A.	17	-0-	17	24	1	1	16	2	Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	24					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

05	3221 X	3221	-0-	-0-	-0-	3221	2			N	-0-					62
06	3368 X	3368	-0-	-0-	-0-	3239	2	129	9	N	117	179	1			-0-
07	3148 X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
08	3131 X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
09	3447 X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
10	2046 X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4961	-0-	-371	-0-	230	1	4730	2	Y	1	2	1			1
							1	9									
06	5173	X	5173	-0-	-0-	-0-	264	1	4903	2	Y	5	5	1			1
							6	9									
07	5388	X	5388	-0-	-0-	-0-	274	1	5100	2	Y	13	13	1			1
							14	9									
08	5161	X	5161	-0-	-0-	-0-	245	1	4912	2	Y	4	2	1			3
							4	9									
09	5179	X	5179	-0-	-0-	-0-	240	1	4931	2	Y	7	6	1			4
							8	9									
10	5315	X	5315	-0-	-0-	-0-	257	1	5048	2	Y	9	7	1			6
							10	9									

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

05	3875	X	3617	-0-	-258	-0-	168	1	3449	2	Y	-0-					-0-
06	2850	X	2850	-0-	-0-	-0-	146	1	2704	2	Y	-0-					-0-
07	3023	X	3023	-0-	-0-	-0-	154	1	2869	2	Y	-0-					-0-
08	3627	X	3105	-0-	-522	-0-	147	1	2958	2	Y	-0-					-0-
09	3510	X	2996	-0-	-514	-0-	139	1	2857	2	Y	-0-					-0-
10	3627	X	3520	-0-	-107	-0-	171	1	3349	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTÀ RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

05	1327	N	1327	-0-	-0-	-0-	1305	2	22	9	N	20					72
06	1470	N	1332	-0-	-138	-0-	1304	2	28	9	N	25					97
07	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					97
08	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					97
09	1320	N	1154	-0-	-166	-0-	1154	2			N	-0-					97
10	1178	#	1022	-0-	-156	-0-	1022	2			N	-0-					97

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	434	-0-	-155	-0-	434	2			N	-0-					57
06	540	N	221	-0-	-319	-0-	221	2			N	-0-					57
07	496	N	191	-0-	-305	-0-	191	2			N	-0-					57
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					57
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					57
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					57

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3484 PERF. 3020 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS, LES & CO. 846666
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
TEXAS, LES & CO. //CONT.// 846666
ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	X	1034	-0-	-0-	-0-	1034	1			N	-0-					129
06	780	X	658	-0-	-122	-0-	658	2			N	-0-					129
07	868	X	246	-0-	-622	-0-	246	2			N	-0-					129
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					129
09	990	X	230	-0-	-760	-0-	230	2			N	-0-					129
10	1023	X	470	-0-	-553	-0-	470	2			N	-0-	46	1			83

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					98
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					98
07	341	N	273	-0-	-68	-0-	273	2			N	-0-					98
08	589	N	13	-0-	-576	-0-	13	2			N	-0-					98
09	720	N	4	-0-	-716	-0-	4	2			N	-0-					98
10	279	N	-0-	-0-	-279	-0-					N	-0-					98

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	0	N	-0-	-0-	-0-	-0-					N	-0-					151
07	0	N	-0-	-0-	-0-	-0-					N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-					151
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

05	1	#	-0-	-0-	-1	-0-					N	-0-					178
06	2	#	-0-	-0-	-2	-0-					N	-0-					178
07	2	#	-0-	-0-	-2	-0-					N	-0-					178
08	2	#	-0-	-0-	-2	-0-					N	-0-					178
09	0	#	-0-	-0-	-0-	-0-					N	-0-					178
10	0	#	-0-	-0-	-0-	-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

05	124	#	-0-	-0-	-124	-0-					N	-0-					159
06	90	#	-0-	-0-	-90	-0-					N	-0-					159
07	93	#	-0-	-0-	-93	-0-					N	-0-					159
08	31	#	-0-	-0-	-31	-0-					N	-0-					159
09	0	#	-0-	-0-	-0-	-0-					N	-0-					159
10	0	#	-0-	-0-	-0-	-0-					N	-0-					159

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

05	2015	#	1830	-0-	-185	-0-	1830	2			N	-0-					386
06	1680	#	1016	-0-	-664	-0-	1013	2	3	9	N	3					389
07	2139	#	2027	-0-	-112	-0-	1950	2	77	9	N	70	135	1			324
08	2139	#	1862	-0-	-277	-0-	1862	2			N	-0-					324
09	2070	#	1145	-0-	-925	-0-	1021	2	124	9	N	113	72	1			365
10	2015	#	1764	-0-	-251	-0-	1756	2	8	9	N	7					372

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

05	3131	#	2763	-0-	-368	-0-	2760	2	3	9	N	3					55
06	3030	#	1953	-0-	-1077	-0-	1953	2			N	-0-					55
07	3131	#	2992	-0-	-139	-0-	2865	2	127	9	N	115	117	1			53
08	2945	#	2663	-0-	-282	-0-	2663	2			N	-0-					53
09	2670	#	1826	-0-	-844	-0-	1812	2	14	9	N	13					66
10	3007	#	2851	-0-	-156	-0-	2851	2			N	-0-					66

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			107
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			107
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			107
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

05	0 #	-0-	-0-	-0-	-0-				N	-0-			69
06	0 #	-0-	-0-	-0-	-0-				N	-0-			69
07	0 #	-0-	-0-	-0-	-0-				N	-0-			69
08	0 #	-0-	-0-	-0-	-0-				N	-0-			69
09	0 #	-0-	-0-	-0-	-0-				N	-0-			69
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

05	0 #	-0-	-0-	-0-	-0-				N	-0-			37
06	0 #	-0-	-0-	-0-	-0-				N	-0-			37
07	0 #	-0-	-0-	-0-	-0-				N	-0-			37
08	0 #	-0-	-0-	-0-	-0-				N	-0-			37
09	0 #	-0-	-0-	-0-	-0-				N	-0-			37
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	137	-0-	-430	-0-	4 6	1 9	127	3	N	5					155
06	128	N	128	-0-	-0-	-0-	5 3	1 9	120	3	N	3					158
07	124	N	124	-0-	-0-	-0-	4 2	1 9	118	3	N	2					160
08	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					160
09	153	N	153	-0-	-0-	-0-	5	1	148	3	N	-0-					160
10	221	N	221	-0-	-0-	-0-	7	1	214	3	N	-0-					160

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

05	733 N	181	-0-	-552	-0-	6	1	175	3	N	-0-					92
06	215 N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					92
07	217 N	192	-0-	-25	-0-	185	1	7	3	N	-0-					92
08	225 N	225	-0-	-0-	-0-	7	1	218	3	N	-0-					92
09	210 N	191	-0-	-19	-0-	6	1	185	3	N	-0-					92
*10	231 N	231	-0-	-0-	-0-	7	1	224	3	N	-0-					92

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

05	310 N	284	-0-	-26	-0-	171	1	88	3	N	23					85
						25	9									
06	253 N	253	-0-	-0-	-0-	102	1	125	3	N	24					109
						26	9									
07	159 N	159	-0-	-0-	-0-	88	1	53	3	N	16					125
						18	9									
08	348 N	348	-0-	-0-	-0-	195	1	123	3	N	27					152
						30	9									
09	252 N	252	-0-	-0-	-0-	86	1	135	3	N	28					180
						31	9									
10	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					180

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

05	461 N	461	-0-	-0-	-0-	304	1	157	3	N	-0-					195
06	390 N	370	-0-	-20	-0-	166	1	204	3	N	-0-					195
07	260 N	260	-0-	-0-	-0-	162	1	98	3	N	-0-					195
08	620 N	620	-0-	-0-	-0-	379	1	241	3	N	-0-					195
09	575 N	575	-0-	-0-	-0-	225	1	350	3	N	-0-					195
10	248 N	NO RPT	-0-	-248	-0-					N	NO RPT					195

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

05	788	N	211	-0-	-577	B	-0-	7	1	204	3	N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	7	1	192	3	N	-0-					-0-
07	248	N	163	-0-	-85	B	-0-	6	1	157	3	N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	7	1	216	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	210	N	201	-0-	-9	B	-0-	6	1	195	3	N	-0-					-0-
10	265	N	265	-0-	-0-	B	-0-	8	1	257	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

05	1360	N	362	-0-	-998	B	-0-	12	1	350	3	N	-0-					-0-
06	375	N	375	-0-	-0-	B	-0-	14	1	361	3	N	-0-					-0-
07	351	N	351	-0-	-0-	B	-0-	12	1	339	3	N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	13	1	373	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	467	N	467	-0-	-0-	B	-0-	14	1	453	3	N	-0-					-0-
10	467	N	467	-0-	-0-	B	-0-	15	1	452	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

05	610	N	118	-0-	-492	B	-0-	4	1	114	3	N	-0-					-0-
06	229	N	229	-0-	-0-	B	-0-	9	1	220	3	N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	3	1	114	3	N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	6	1	161	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	244	N	244	-0-	-0-	B	-0-	8	1	236	3	N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	8	1	251	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	99	-0-	-247 B	-0-	3	1	96	3	N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	4	1	97	3	N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	3	1	108	3	N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	5	1	157	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	82	-0-	-297 B	-0-	3	1	79	3	N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	8	1	202	3	N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	4	1	99	3	N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	4	1	105	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	3	1	110	3	N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	6	1	170	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1237	-0-	-1863 B	1225	42	1	1194	3	N	1					137
							1	9									
06	2394	N	1169	-0-	-1225 B	-0-	43	1	1123	3	N	3					140
							3	9									
07	1178	N	940	-0-	-238 B	-0-	32	1	908	3	N	-0-					140
08	1240	N	1044	-0-	-196 B	-0-	35	1	1007	3	N	2					142
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1134	-0-	-36 B	-0-	36	1	1095	3	N	3					145
							3	9									
10	976	N	976	-0-	-0- B	-0-	31	1	944	3	N	1					146
							1	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1906	N	505	-0-	-1401 B	-0-	17	1	488	3	N	-0-					123
06	482	N	482	-0-	-0- B	-0-	18	1	462	3	N	2					125
							2	9									
07	527	N	390	-0-	-137 B	-0-	13	1	377	3	N	-0-					125
08	496	N	415	-0-	-81 B	-0-	14	1	401	3	N	-0-					125
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	17	1	534	3	N	-0-					125
10	516	N	516	-0-	-0- B	-0-	16	1	500	3	N	-0-					125

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	216	-0-	-522 B	-0-	7	1	209	3	N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	8	1	214	3	N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	7	1	200	3	N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	7	1	204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	8	1	236	3	N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	9	1	275	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	193	-0-	-207 B	251	6	1	187	3	N	-0-					-0-
06	461	N	210	-0-	-251 B	-0-	8	1	202	3	N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	4	1	103	3	N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	7	1	196	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	6	1	193	3	N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

05	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
06	0	W	-0-	-0-	-0- B	-0-					N	-0-	33	7			-0-
07	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/18/2024																	

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

05	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-					58
06	99	N	99	-0-	-0- B	-0-	4	1	95	3	N	-0-					58
07	109	N	109	-0-	-0- B	-0-	4	1	105	3	N	-0-					58
08	113	N	113	-0-	-0- B	-0-	4	1	109	3	N	-0-					58
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					58
10	175	N	175	-0-	-0- B	-0-	6	1	169	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

05	760	N	213	-0-	-547 B	-0-	7	1	206	3	N	-0-					113
06	190	N	190	-0-	-0- B	-0-	6	1	184	3	N	-0-					113
07	217	N	175	-0-	-42 B	-0-	6	1	169	3	N	-0-					113
08	217	N	177	-0-	-40 B	-0-	6	1	171	3	N	-0-					113
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					113
10	241	N	241	-0-	-0- B	-0-	8	1	231	3	N	2					115
							2	9									

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

05	465	N	453	-0-	-12 B	-0-	15	1	438	3	N	-0-					192
06	433	N	433	-0-	-0- B	-0-	16	1	417	3	N	-0-					192
07	434	N	310	-0-	-124 B	-0-	11	1	299	3	N	-0-					192
08	465	N	373	-0-	-92 B	-0-	12	1	361	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	15	1	462	3	N	-0-					192
10	496	N	496	-0-	-0- B	-0-	16	1	480	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

05	675	N	94	-0-	-581 B	-0-	3	1	91	3	N	-0-					32
06	162	N	162	-0-	-0- B	-0-	6	1	156	3	N	-0-					32
07	186	N	163	-0-	-23 B	-0-	6	1	157	3	N	-0-					32
08	193	N	193	-0-	-0- B	-0-	6	1	187	3	N	-0-					32
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	8	1	233	3	N	-0-					32
10	228	N	228	-0-	-0- B	-0-	7	1	215	3	N	5					37
							6	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	461	-0-	-1243 B	-0-	15	1	446	3	N	-0-					117
06	425	N	425	-0-	-0- B	-0-	16	1	409	3	N	-0-					117
07	493	N	493	-0-	-0- B	-0-	17	1	474	3	N	2					119
							2	9									
08	498	N	498	-0-	-0- B	-0-	17	1	481	3	N	-0-					119
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	16	1	499	3	N	-0-					119
10	543	N	543	-0-	-0- B	-0-	17	1	526	3	N	-0-					119

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	202	-0-	-543 B	-0-	7	1	195	3	N	-0-					52
06	210	N	210	-0-	-0- B	-0-	8	1	202	3	N	-0-					52
07	217	N	166	-0-	-51 B	-0-	6	1	160	3	N	-0-					52
08	218	N	218	-0-	-0- B	-0-	7	1	211	3	N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					52
10	263	N	263	-0-	-0- B	-0-	8	1	248	3	N	6					58
							7	9									

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1589	N	451	-0-	-1138 B	-0-	15	1	436	3	N	-0-					31
06	421	N	421	-0-	-0- B	-0-	16	1	405	3	N	-0-					31
07	493	N	493	-0-	-0- B	-0-	17	1	476	3	N	-0-					31
08	494	N	494	-0-	-0- B	-0-	16	1	478	3	N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	14	1	449	3	N	4					35
							4	9									
10	709	N	709	-0-	-0- B	-0-	22	1	681	3	N	5					40
							6	9									

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	222	-0-	-525 B	-0-	7	1	214	3	N	1					92
							1	9									
06	218	N	218	-0-	-0- B	-0-	8	1	203	3	N	6					98
							7	9									
07	217	N	208	-0-	-9 B	-0-	7	1	199	3	N	2					100
							2	9									
08	217	N	209	-0-	-8 B	-0-	7	1	193	3	N	8					108
							9	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	7	1	203	3	N	4					112
							4	9									
10	217	N	172	-0-	-45 B	-0-	5	1	167	3	N	-0-					112

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	915	-0-	-263 B	-0-	31	1	884	3	N	-0-					40
06	862	N	862	-0-	-0- B	-0-	32	1	830	3	N	-0-					40
07	930	N	867	-0-	-63 B	-0-	837	1	30	3	N	-0-					40
08	942	N	942	-0-	-0- B	-0-	31	1	911	3	N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	31	1	950	3	N	-0-					40
10	891	N	891	-0-	-0- B	-0-	28	1	863	3	N	-0-					40

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0- B	-0-	5	1	148	3	N	-0-					30
06	60	N	54	-0-	-6 B	-0-	2	1	52	3	N	-0-					30
07	103	N	103	-0-	-0- B	-0-	3	1	94	3	N	5					35
							6	9									
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	4	1	115	3	N	-0-					35
10	153	N	153	-0-	-0- B	-0-	5	1	148	3	N	-0-					35

R. A. PORTER WELL #: 3 RRCID -> 298103 COMPL. DATE 09/01/2024 TOTAL DEPTH 5992 PERF. 5758 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1196	-0-	1196 B	1196	37	1	1135	3	N	22					22
							24	9									
*10	1537		1025	-0-	-512 B	684	32	1	989	3	N	4					26
							4	9									

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	341	N	117	-0-	-224	-0-	117	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

05	747 N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
06	737 N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	750 N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	744 N	699	-0-	-45	-0-	699	2			N	-0-					-0-
09	750 N	690	-0-	-60	-0-	690	2			N	-0-					-0-
10	744 N	724	-0-	-20	-0-	724	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

05	310 N	248	-0-	-62	-0-	248	2			N	-0-					-0-
06	270 N	166	-0-	-104	-0-	166	2			N	-0-					-0-
07	248 N	148	-0-	-100	-0-	148	2			N	-0-					-0-
08	248 N	172	-0-	-76	-0-	172	2			N	-0-					-0-
09	180 N	142	-0-	-38	-0-	142	2			N	-0-					-0-
10	155 N	151	-0-	-4	-0-	151	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

05	3432 X	3432	-0-	-0-	-0-	3418	2	14	9	N	13	13	8			-0-
06	3330 X	2341	-0-	-989	-0-	2320	2	21	9	N	19	19	8			-0-
07	3441 X	3003	-0-	-438	-0-	2989	2	14	9	N	13	13	8			-0-
08	3441 X	3139	-0-	-302	-0-	3124	2	15	9	N	14	14	8			-0-
09	3330 X	3189	-0-	-141	-0-	3037	2	152	9	N	138	6	8			132
10	3441 X	3261	-0-	-180	-0-	3255	2	6	9	N	5	5	8			-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

05	4023 X	4023	-0-	-0-	-0-	4013	2	10	9	N	9	9	8			-0-
06	3860 X	3860	-0-	-0-	-0-	3853	2	7	9	N	6	6	8			-0-
07	4423 X	4423	-0-	-0-	-0-	4419	2	4	9	N	4	4	8			-0-
08	4130 X	4130	-0-	-0-	-0-	4123	2	7	9	N	6	6	8			-0-
09	3994 X	3994	-0-	-0-	-0-	3991	2	3	9	N	3	3	8			-0-
*10	3914 X	3914	-0-	-0-	-0-	3911	2	3	9	N	3	3	8			-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
10	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4454	-0-	-630	-0-	4452	2	2	9	N	2	2	8			18
06	4920	X	4916	-0-	-4	-0-	4914	2	2	9	N	2	2	8			18
07	5084	X	4916	-0-	-168	-0-	4915	2	1	9	N	1	1	8			18
08	5084	X	4904	-0-	-180	-0-	4902	2	2	9	N	2	2	8			18
09	5103	X	5103	-0-	-0-	-0-	5102	2	1	9	N	1	1	8			18
10	5086	X	5086	-0-	-0-	-0-	5085	2	1	9	N	1	1	8			18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	9	1	302	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	12	1	339	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	11	1	329	2	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	15	1	397	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	11	1	329	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		10	-0-	10	10	10	2			N	-0-					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	947	2	25	9	Y	23					187
06	900	N	493	-0-	-407	-0-	482	2	11	9	Y	10	149	1			48
07	744	N	507	-0-	-237	-0-	507	2			Y	-0-					48
08	961	N	524	-0-	-437	-0-	512	2	12	9	Y	11					59
09	480	N	456	-0-	-24	-0-	447	2	9	9	Y	8					67
*10	501	N	501	-0-	-0-	-0-	495	2	6	9	Y	5					72

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75

RISCHERS STORE (MAYNARD SAND) //CONT.// 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	22	2	1	9	N	1					180
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					180
07	31	N	24	-0-	-7	-0-	24	2			N	-0-	90	1			90
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					90
09	30	N	7	-0-	-23	-0-	6	2	1	9	N	1					91
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					91

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	447	-0-	-1568	-0-	447	2			N	-0-					95
06	1950	N	620	-0-	-1330	-0-	620	2			N	-0-					95
07	1023	N	518	-0-	-505	-0-	518	2			N	-0-					95
08	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					95
09	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					95
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					15
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					15
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					15
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					15
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					15
10	465	N	362	-0-	-103	-0-	362	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1203	2	72	9	N	65	172	1			28
06	1249	N	1249	-0-	-0-	-0-	1180	2	69	9	N	63					91
07	1179	N	1179	-0-	-0-	-0-	1106	2	73	9	N	66					157
08	1397	N	1397	-0-	-0-	-0-	1314	2	83	9	N	75	186	1			46
09	1271	N	1271	-0-	-0-	-0-	1247	2	24	9	N	22	39	1			29
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					29

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

05	1068	N	1068	-0-	-0-	-0-	990	2	78	9	N	71					185
06	1044	N	1044	-0-	-0-	-0-	971	2	73	9	N	66	177	1			74
07	947	N	947	-0-	-0-	-0-	886	2	61	9	N	55					129
08	1054	N	1031	-0-	-23	-0-	973	2	58	9	N	53					182
09	1064	N	1064	-0-	-0-	-0-	991	2	73	9	N	66	177	1			71
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					71

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

05	1734	N	1734	-0-	-0-	-0-	1648	2	86	9	N	78	148	1			68
06	2610	N	2610	-0-	-0-	-0-	2584	2	26	9	N	24					92
07	2476	N	2476	-0-	-0-	-0-	2459	2	17	9	N	15					107
08	2531	N	2531	-0-	-0-	-0-	2491	2	40	9	N	36					143
09	2534	N	2534	-0-	-0-	-0-	2489	2	45	9	N	41	154	1			30
10	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					30

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

05	224	N	224	-0-	-0-	-0-	212	2	12	9	N	11					63
06	202	N	202	-0-	-0-	-0-	193	2	9	9	N	8					71
07	197	N	197	-0-	-0-	-0-	191	2	6	9	N	5					76
08	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					79
09	208	N	208	-0-	-0-	-0-	178	2	30	9	N	27					106
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

05	2294	X	1641	-0-	-653	-0-	1531	2	110	9	N	100	145	1			242
06	1485	X	1485	-0-	-0-	-0-	1394	2	91	9	N	83					325
07	1550	X	1460	-0-	-90	-0-	1380	2	80	9	N	73	147	1			251
08	1674	X	1412	-0-	-262	-0-	1398	2	14	9	N	13					264
09	1620	X	1544	-0-	-76	-0-	1283	2	261	9	N	237	152	1			349
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					349

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	-0-	1312	2	23	9	N	21					117
06	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	N	12					129
07	1190	N	1190	-0-	-0-	-0-	1183	2	7	9	N	6					135
08	1206	N	1206	-0-	-0-	-0-	1198	2	8	9	N	7					142
09	1114	N	1114	-0-	-0-	-0-	1100	2	14	9	N	13					155
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	N	1115	-0-	-0-	-0-	1021	2	94	9	N	85					165
06	1055	N	1055	-0-	-0-	-0-	930	2	125	9	N	114					279
07	1010	N	1010	-0-	-0-	-0-	920	2	90	9	N	82	181	1			180
08	980	N	980	-0-	-0-	-0-	932	2	48	9	N	44					224
09	994	N	994	-0-	-0-	-0-	856	2	138	9	N	125	182	1			167
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2566	N	2566	-0-	-0-	-0-	2511	2	55	9	N	50					223
*06	2296	N	2296	-0-	-0-	-0-	2288	2	8	9	N	7					230
*07	2276	N	2276	-0-	-0-	-0-	2263	2	13	9	N	12					242
08	2343	N	2343	-0-	-0-	-0-	2293	2	50	9	N	45					287
09	2237	N	2237	-0-	-0-	-0-	2104	2	133	9	N	121	186	1			222
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	1					568
06	0	#	-0-	-0-	-0-	-0-					Y	1					569
07	0	#	-0-	-0-	-0-	-0-					Y	1					570
08	0	#	-0-	-0-	-0-	-0-					Y	1					571
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					571
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					571

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15626	X	15626	-0-	-0-	-0-	987	1	14288	2	N	319					369
							351	9									
06	13650	X	12424	-0-	-1226	-0-	961	1	11463	2	N	-0-					369
07	15287	X	15287	-0-	-0-	-0-	996	1	14291	2	N	-0-					369
08	14105	X	13738	-0-	-367	-0-	992	1	12693	2	N	48	352	1			65
							53	9									
09	13650	X	13537	-0-	-113	-0-	951	1	12586	2	N	-0-					65
10	14973	X	14973	-0-	-0-	-0-	996	1	13901	2	N	69					134
							76	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

05	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

05	2883	N	2862	-0-	-21	-0-	131	1	2731	2	N	-0-					-0-
06	2790	N	2712	-0-	-78	-0-	100	1	2612	2	N	-0-					-0-
07	3100	N	3210	-0-	110	110	4	1	3206	2	N	-0-					-0-
08	3100	N	3407	-0-	307	417	124	1	3283	2	N	-0-					-0-
09	3000	N	3115	-0-	115	532	103	1	3012	2	N	-0-					-0-
10	3736	X	3204	-0-	-532	-0-	110	1	3094	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	815	-0-	-53	-0-	37	1	778	2	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	1	1	867	2	N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	32	1	836	2	N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	29	1	844	2	N	-0-					-0-
10	868	N	856	-0-	-12	-0-	29	1	827	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48608	X	45246	-0-	-3362	-0-	2078	1	43168	2	N	-0-					-0-
06	52871	X	52871	-0-	-0-	-0-	1952	1	50919	2	N	-0-					-0-
07	49006	X	49006	-0-	-0-	-0-	66	1	48940	2	N	-0-					-0-
08	46593	X	44314	-0-	-2279	-0-	1613	1	42701	2	N	-0-					-0-
09	49410	X	46066	-0-	-3344	-0-	1518	1	44548	2	N	-0-					-0-
10	51057	X	44742	-0-	-6315	-0-	1533	1	43209	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13423	X	10453	-0-	-2970	-0-	480	1	9973	2	N	-0-					-0-
06	12990	X	5552	-0-	-7438	-0-	205	1	5347	2	N	-0-					-0-
07	12431	X	10898	-0-	-1533	-0-	15	1	10883	2	N	-0-					-0-
08	12610	X	12610	-0-	-0-	-0-	459	1	12151	2	N	-0-					-0-
09	12030	X	11077	-0-	-953	-0-	365	1	10712	2	N	-0-					-0-
10	10912	X	2998	-0-	-7914	-0-	103	1	2895	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7843	X	7171	-0-	-672	-0-	329	1	6842	2	N	-0-			-0-
06	7590	X	6740	-0-	-850	-0-	249	1	6491	2	N	-0-			-0-
07	7719	X	6673	-0-	-1046	-0-	9	1	6664	2	N	-0-			-0-
08	7409	X	6763	-0-	-646	-0-	246	1	6517	2	N	-0-			-0-
09	7318	X	7318	-0-	-0-	-0-	241	1	7077	2	N	-0-			-0-
10	7161	X	6567	-0-	-594	-0-	225	1	6342	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	124	N	55	-0-	-69	-0-	55	2			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	10938	X	10938	-0-	-0-	-0-	502	1	10436	2	N	-0-			-0-
06	10000	X	10000	-0-	-0-	-0-	369	1	9631	2	N	-0-			-0-
07	8928	X	8765	-0-	-163	-0-	12	1	8753	2	N	-0-			-0-
08	8928	X	1116	-0-	-7812	-0-	41	1	1075	2	N	-0-			-0-
09	8640	X	4789	-0-	-3851	-0-	158	1	4631	2	N	-0-			-0-
10	8928	X	7794	-0-	-1134	-0-	267	1	7527	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4956	X	4956	-0-	-0-	-0-	228	1	4728	2	N	-0-			-0-
06	4505	X	4505	-0-	-0-	-0-	166	1	4339	2	N	-0-			-0-
07	4680	X	4680	-0-	-0-	-0-	6	1	4674	2	N	-0-			-0-
08	5005	X	5005	-0-	-0-	-0-	182	1	4823	2	N	-0-			-0-
09	4985	X	4985	-0-	-0-	-0-	164	1	4821	2	N	-0-			-0-
10	4490	X	4490	-0-	-0-	-0-	154	1	4336	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	27	1	564	2	N	-0-			-0-
06	1091	N	1091	-0-	-0-	-0-	40	1	1051	2	N	-0-			-0-
07	863	N	863	-0-	-0-	-0-	1	1	862	2	N	-0-			-0-
08	248	N	10	-0-	-238	-0-	10	2			N	-0-			-0-
09	240	N	8	-0-	-232	-0-	8	2			N	-0-			-0-
10	248	N	11	-0-	-237	-0-	11	2			N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	33	1	658	2	N	-0-			-0-
06	664	N	664	-0-	-0-	-0-	23	1	641	2	N	-0-			-0-
07	697	N	697	-0-	-0-	-0-	2	1	695	2	N	-0-			-0-
08	682	N	659	-0-	-23	-0-	20	1	639	2	N	-0-			-0-
09	660	N	643	-0-	-17	-0-	22	1	621	2	N	-0-			-0-
10	682	N	665	-0-	-17	-0-	23	1	642	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42197	X	42197	-0-	-0-	-0-	1938	1	40259	2	N	-0-					-0-
06	40560	X	38088	-0-	-2472	-0-	1406	1	36682	2	N	-0-					-0-
07	43605	X	43605	-0-	-0-	-0-	59	1	43546	2	N	-0-					-0-
08	41912	X	38945	-0-	-2967	-0-	1418	1	37527	2	N	-0-					-0-
09	40560	X	40105	-0-	-455	-0-	1321	1	38784	2	N	-0-					-0-
10	41912	X	35729	-0-	-6183	-0-	1224	1	34505	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3087	X	3087	-0-	-0-	-0-	142	1	2945	2	N	-0-					-0-
06	2970	X	2289	-0-	-681	-0-	84	1	2205	2	N	-0-					-0-
07	3069	X	1766	-0-	-1303	-0-	2	1	1764	2	N	-0-					-0-
08	3100	X	1771	-0-	-1329	-0-	64	1	1707	2	N	-0-					-0-
09	3000	X	1638	-0-	-1362	-0-	54	1	1584	2	N	-0-					-0-
10	3100	X	1917	-0-	-1183	-0-	66	1	1851	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21752	X	21752	-0-	-0-	-0-	999	1	20753	2	N	-0-					-0-
06	20280	X	20002	-0-	-278	-0-	738	1	19264	2	N	-0-					-0-
07	21607	X	20721	-0-	-886	-0-	28	1	20693	2	N	-0-					-0-
08	21762	X	20862	-0-	-900	-0-	760	1	20102	2	N	-0-					-0-
09	21205	X	21205	-0-	-0-	-0-	699	1	20506	2	N	-0-					-0-
10	21762	X	20114	-0-	-1648	-0-	689	1	19425	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28830	X	25035	-0-	-3795	-0-	1150	1	23885	2	N	-0-					-0-
06	27900	X	24968	-0-	-2932	-0-	922	1	24046	2	N	-0-					-0-
07	28958	X	28958	-0-	-0-	-0-	39	1	28919	2	N	-0-					-0-
08	28611	X	28611	-0-	-0-	-0-	1042	1	27569	2	N	-0-					-0-
09	27630	X	26962	-0-	-668	-0-	888	1	26074	2	N	-0-					-0-
10	28954	X	24607	-0-	-4347	-0-	843	1	23764	2	N	-0-					-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47709	X	39060	-0-	-8649	-0-	1794	1	37266	2	N	-0-					-0-
06	46170	X	38176	-0-	-7994	-0-	1409	1	36767	2	N	-0-					-0-
07	44547	X	38905	-0-	-5642	-0-	53	1	38852	2	N	-0-					-0-
08	44547	X	35750	-0-	-8797	-0-	1302	1	34448	2	N	-0-					-0-
09	39600	X	37948	-0-	-1652	-0-	1250	1	36698	2	N	-0-					-0-
10	39463	X	38114	-0-	-1349	-0-	1306	1	36808	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

05	2363	N	2363	-0-	-0-	-0-	109	1	2254	2	N	-0-					-0-
06	2102	N	2102	-0-	-0-	-0-	78	1	2024	2	N	-0-					-0-
07	2130	N	2130	-0-	-0-	-0-	3	1	2127	2	N	-0-					-0-
08	2022	N	2022	-0-	-0-	-0-	74	1	1948	2	N	-0-					-0-
09	1920	N	1920	-0-	-0-	-0-	63	1	1857	2	N	-0-					-0-
10	1972	N	1972	-0-	-0-	-0-	68	1	1904	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

05	3100	N	3410	-0-	310	310	164	1	3246	2	N	-0-					-0-
06	2764	N	2454	-0-	-310	-0-	87	1	2367	2	N	-0-					-0-
07	2553	N	2553	-0-	-0-	-0-	6	1	2547	2	N	-0-					-0-
08	2187	X	2187	-0-	-0-	-0-	67	1	2120	2	N	-0-					-0-
09	2516	X	2516	-0-	-0-	-0-	88	1	2428	2	N	-0-					-0-
10	2564	X	2564	-0-	-0-	-0-	89	1	2475	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

05	10044	X	3656	-0-	-6388	-0-	168	1	3488	2	N	-0-					-0-
06	11070	X	3372	-0-	-7698	-0-	124	1	3248	2	N	-0-					-0-
07	12369	X	3962	-0-	-8407	-0-	5	1	3957	2	N	-0-					-0-
08	12369	X	3194	-0-	-9175	-0-	116	1	3078	2	N	-0-					-0-
09	11970	X	2539	-0-	-9431	-0-	84	1	2455	2	N	-0-					-0-
10	3968	X	3170	-0-	-798	-0-	109	1	3061	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

05	1756	N	1756	-0-	-0-	-0-	81	1	1675	2	N	-0-					-0-
06	1680	N	1303	-0-	-377	-0-	48	1	1255	2	N	-0-					-0-
07	1798	N	1720	-0-	-78	-0-	2	1	1718	2	N	-0-					-0-
08	1767	N	1671	-0-	-96	-0-	61	1	1610	2	N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
10	1705	N	1581	-0-	-124	-0-	54	1	1527	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

05	11005	X	10396	-0-	-609	-0-	500	1	9896	2	N	-0-					-0-
06	10650	X	9232	-0-	-1418	-0-	326	1	8906	2	N	-0-					-0-
07	11005	X	10508	-0-	-497	-0-	25	1	10483	2	N	-0-					-0-
08	11005	X	9931	-0-	-1074	-0-	304	1	9627	2	N	-0-					-0-
09	10050	X	8666	-0-	-1384	-0-	302	1	8364	2	N	-0-					-0-
10	11585	X	11585	-0-	-0-	-0-	401	1	11184	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7595	X	7269	-0-	-326	-0-	349	1	6920	2	N	-0-			-0-
06	6960	X	6603	-0-	-357	-0-	233	1	6370	2	N	-0-			-0-
07	8153	X	7449	-0-	-704	-0-	18	1	7431	2	N	-0-			-0-
08	8153	X	5833	-0-	-2320	-0-	179	1	5654	2	N	-0-			-0-
09	7890	X	7429	-0-	-461	-0-	259	1	7170	2	N	-0-			-0-
10	7643	X	7643	-0-	-0-	-0-	264	1	7379	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	18	1	379	2	N	-0-			-0-
06	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-			-0-
08	458	N	458	-0-	-0-	-0-	17	1	441	2	N	-0-			-0-
09	484	N	484	-0-	-0-	-0-	16	1	468	2	N	-0-			-0-
10	455	N	455	-0-	-0-	-0-	16	1	439	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2658	N	2658	-0-	-0-	-0-	128	1	2530	2	N	-0-			-0-
06	2296	N	2296	-0-	-0-	-0-	81	1	2215	2	N	-0-			-0-
07	2779	N	2779	-0-	-0-	-0-	7	1	2772	2	N	-0-			-0-
08	2598	N	2598	-0-	-0-	-0-	80	1	2518	2	N	-0-			-0-
09	2239	N	2239	-0-	-0-	-0-	78	1	2161	2	N	-0-			-0-
10	2496	N	2496	-0-	-0-	-0-	86	1	2410	2	N	-0-			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	39897	X	38203	-0-	-1694	-0-	1755	1	36448	2	N	-0-			-0-
06	38610	X	37883	-0-	-727	-0-	1398	1	36485	2	N	-0-			-0-
07	39897	X	37017	-0-	-2880	-0-	50	1	36967	2	N	-0-			-0-
08	39897	X	39369	-0-	-528	-0-	1433	1	37936	2	N	-0-			-0-
09	37980	X	36601	-0-	-1379	-0-	1206	1	35395	2	N	-0-			-0-
10	39153	X	39003	-0-	-150	-0-	1337	1	37666	2	N	-0-			-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3410	X	2357	-0-	-1053	-0-	68	1	2289	2	N	-0-			-0-
06	3300	X	3177	-0-	-123	-0-	3177	2			N	-0-			-0-
07	3410	X	2464	-0-	-946	-0-	2464	2			N	-0-			-0-
08	3410	X	2698	-0-	-712	-0-	121	1	2577	2	N	-0-			-0-
09	5202	X	5202	-0-	-0-	-0-	1763	1	3439	2	N	-0-			-0-
10	3676	X	3676	-0-	-0-	-0-	199	1	3477	2	N	-0-			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5394	X	4463	-0-	-931	-0-	130	1	4333	2	N	-0-			-0-
06	5220	X	2705	-0-	-2515	-0-	2705	2			N	-0-			-0-
07	5394	X	2136	-0-	-3258	-0-	2136	2			N	-0-			-0-
08	5394	X	2409	-0-	-2985	-0-	108	1	2301	2	N	-0-			-0-
09	5220	X	2384	-0-	-2836	-0-	808	1	1576	2	N	-0-			-0-
10	4464	X	4237	-0-	-227	-0-	229	1	4008	2	N	-0-			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2080	N	2080	-0-	-0-	-0-	60	1	2020	2	N	-0-					-0-
06	2130	N	1455	-0-	-675	-0-	1455	2			N	-0-					-0-
07	2201	N	1420	-0-	-781	-0-	1420	2			N	-0-					-0-
08	2077	N	1922	-0-	-155	-0-	86	1	1836	2	N	-0-					-0-
09	1812	N	1812	-0-	-0-	-0-	614	1	1198	2	N	-0-					-0-
10	2615	N	2615	-0-	-0-	-0-	141	1	2474	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3893	-0-	793	2273	187	1	3706	2	N	-0-					-0-
06	3000	N	3294	-0-	294	2567	116	1	3178	2	N	-0-					-0-
07	5883	X	3316	-0-	-2567	-0-	8	1	3308	2	N	-0-					-0-
08	3151	X	3151	-0-	-0-	-0-	96	1	3055	2	N	-0-					-0-
09	2906	X	2906	-0-	-0-	-0-	101	1	2805	2	N	-0-					-0-
10	2888	X	2888	-0-	-0-	-0-	100	1	2788	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9734	X	9313	-0-	-421	-0-	448	1	8865	2	N	-0-					-0-
06	9420	X	8328	-0-	-1092	-0-	294	1	8034	2	N	-0-					-0-
07	9734	X	8433	-0-	-1301	-0-	20	1	8413	2	N	-0-					-0-
08	9455	X	9297	-0-	-158	-0-	285	1	9012	2	N	-0-					-0-
09	9842	X	9842	-0-	-0-	-0-	343	1	9499	2	N	-0-					-0-
10	9300	X	8682	-0-	-618	-0-	300	1	8382	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2172	-0-	-215	-0-	100	1	2072	2	N	-0-					-0-
06	2550	X	2452	-0-	-98	-0-	91	1	2361	2	N	-0-					-0-
07	2635	X	2416	-0-	-219	-0-	3	1	2413	2	N	-0-					-0-
08	2635	X	2124	-0-	-511	-0-	77	1	2047	2	N	-0-					-0-
09	2460	X	2456	-0-	-4	-0-	81	1	2375	2	N	-0-					-0-
10	2542	X	2426	-0-	-116	-0-	83	1	2343	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2192	N	2192	-0-	-0-	-0-	105	1	2087	2	N	-0-					-0-
06	1827	N	1827	-0-	-0-	-0-	65	1	1762	2	N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	4	1	1653	2	N	-0-					-0-
08	1674	N	1425	-0-	-249	-0-	44	1	1381	2	N	-0-					-0-
09	1620	N	1140	-0-	-480	-0-	40	1	1100	2	N	-0-					-0-
10	1643	N	1535	-0-	-108	-0-	53	1	1482	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	1239	-0-	-2729	-0-	60	1	1179	2	N	-0-					-0-
06	3600	X	1844	-0-	-1756	-0-	65	1	1779	2	N	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	9	1	3752	2	N	-0-					-0-
08	3441	X	2790	-0-	-651	-0-	85	1	2705	2	N	-0-					-0-
09	3387	X	3387	-0-	-0-	-0-	118	1	3269	2	N	-0-					-0-
10	3751	X	3105	-0-	-646	-0-	107	1	2998	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29109	X	24557	-0-	-4552	-0-	1128	1	23429	2	N	-0-					-0-
06	28170	X	26696	-0-	-1474	-0-	985	1	25711	2	N	-0-					-0-
07	29109	X	27866	-0-	-1243	-0-	38	1	27828	2	N	-0-					-0-
08	29109	X	26877	-0-	-2232	-0-	979	1	25898	2	N	-0-					-0-
09	28170	X	26180	-0-	-1990	-0-	862	1	25318	2	N	-0-					-0-
10	27869	X	27403	-0-	-466	-0-	939	1	26464	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-			-0-
07	522	N	522	-0-	-0-	-0-	1	1	521	2	N	-0-			-0-
08	540	N	540	-0-	-0-	-0-	20	1	520	2	N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
10	272	N	272	-0-	-0-	-0-	9	1	263	2	N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

05	682	N	609	-0-	-73	-0-	18	1	591	2	N	-0-			-0-
06	630	N	221	-0-	-409	-0-	221	2			N	-0-			-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
08	1436	N	1436	-0-	-0-	-0-	65	1	1371	2	N	-0-			-0-
09	3000	N	9049	-0-	6049	6049	3066	1	5983	2	N	-0-			-0-
10	3100	N	6379	-0-	3279	9328	344	1	6035	2	N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-			-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-			-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

05	1271	N	1232	-0-	-39	-0-	57	1	1175	2	N	-0-			-0-
06	1200	N	1167	-0-	-33	-0-	43	1	1124	2	N	-0-			-0-
07	1240	N	1227	-0-	-13	-0-	2	1	1225	2	N	-0-			-0-
08	1240	N	1233	-0-	-7	-0-	45	1	1188	2	N	-0-			-0-
09	1199	N	1199	-0-	-0-	-0-	40	1	1159	2	N	-0-			-0-
10	1240	N	1234	-0-	-6	-0-	42	1	1192	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

05	2046	N	1978	-0-	-68	-0-	57	1	1921	2	N	-0-			-0-
06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-			-0-
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-			-0-
08	1984	N	1912	-0-	-72	-0-	86	1	1826	2	N	-0-			-0-
09	1830	N	1799	-0-	-31	-0-	610	1	1189	2	N	-0-			-0-
10	2015	N	1812	-0-	-203	-0-	98	1	1714	2	N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

05	229	N	229	-0-	-0-	-0-	11	1	218	2	N	-0-			-0-
06	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	422	N	422	-0-	-0-	-0-	14	1	408	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	25110	X	20674	-0-	-4436	-0-	950	1	19724	2	N	-0-			-0-
06	24300	X	24071	-0-	-229	-0-	889	1	23182	2	N	-0-			-0-
07	21049	X	18536	-0-	-2513	-0-	25	1	18511	2	N	-0-			-0-
08	20677	X	19318	-0-	-1359	-0-	703	1	18615	2	N	-0-			-0-
09	24060	X	10495	-0-	-13565	-0-	346	1	10149	2	N	-0-			-0-
10	24862	X	22715	-0-	-2147	-0-	778	1	21937	2	N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	71	1	1467	2	N	-0-			-0-
06	626	N	626	-0-	-0-	-0-	23	1	603	2	N	-0-			-0-
07	749	N	749	-0-	-0-	-0-	1	1	748	2	N	-0-			-0-
08	943	N	943	-0-	-0-	-0-	34	1	909	2	N	-0-			-0-
09	898	N	898	-0-	-0-	-0-	30	1	868	2	N	-0-			-0-
10	606	N	606	-0-	-0-	-0-	21	1	585	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2759	X	2306	-0-	-453	-0-	67	1	2239	2	N	-0-			-0-
06	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-			-0-
07	2263	X	2234	-0-	-29	-0-	2234	2			N	-0-			-0-
08	2294	X	1945	-0-	-349	-0-	87	1	1858	2	N	-0-			-0-
09	2340	X	1984	-0-	-356	-0-	672	1	1312	2	N	-0-			-0-
10	2418	X	1729	-0-	-689	-0-	93	1	1636	2	N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4030	X	2217	-0-	-1813	-0-	64	1	2153	2	N	-0-			-0-
06	3330	X	2617	-0-	-713	-0-	2617	2			N	-0-			-0-
07	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-			-0-
08	3586	X	3586	-0-	-0-	-0-	161	1	3425	2	N	-0-			-0-
09	3866	X	3866	-0-	-0-	-0-	1310	1	2556	2	N	-0-			-0-
10	4247	X	4247	-0-	-0-	-0-	229	1	4018	2	N	-0-			-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-			-0-
06	150	N	104	-0-	-46	-0-	4	1	100	2	N	-0-			-0-
07	155	N	105	-0-	-50	-0-	105	2			N	-0-			-0-
08	155	N	121	-0-	-34	-0-	4	1	117	2	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	4	1	118	2	N	-0-			-0-
10	127	N	127	-0-	-0-	-0-	4	1	123	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4743	X	1342	-0-	-3401	-0-	62	1	1280	2	N	-0-			-0-
06	4590	X	360	-0-	-4230	-0-	13	1	347	2	N	-0-			-0-
07	4743	X	4242	-0-	-501	-0-	6	1	4236	2	N	-0-			-0-
08	4550	X	4550	-0-	-0-	-0-	166	1	4384	2	N	-0-			-0-
09	4409	X	4409	-0-	-0-	-0-	145	1	4264	2	N	-0-			-0-
10	4457	X	4457	-0-	-0-	-0-	153	1	4304	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	25	1	843	2	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	806	N	701	-0-	-105	-0-	32	1	669	2	N	-0-					-0-
09	780	N	753	-0-	-27	-0-	255	1	498	2	N	-0-					-0-
10	806	N	743	-0-	-63	-0-	40	1	703	2	N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2653	-0-	-106	-0-	122	1	2531	2	N	-0-					-0-
06	2580	N	2383	-0-	-197	-0-	88	1	2295	2	N	-0-					-0-
07	2542	N	2305	-0-	-237	-0-	3	1	2302	2	N	-0-					-0-
08	2666	N	2520	-0-	-146	-0-	92	1	2428	2	N	-0-					-0-
09	2376	N	2376	-0-	-0-	-0-	78	1	2298	2	N	-0-					-0-
10	2506	N	2506	-0-	-0-	-0-	86	1	2420	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	8347	-0-	-302	-0-	383	1	7964	2	N	-0-					-0-
06	8370	X	8192	-0-	-178	-0-	302	1	7890	2	N	-0-					-0-
07	8484	X	8484	-0-	-0-	-0-	11	1	8473	2	N	-0-					-0-
08	8339	X	7919	-0-	-420	-0-	288	1	7631	2	N	-0-					-0-
09	8190	X	7698	-0-	-492	-0-	254	1	7444	2	N	-0-					-0-
10	8531	X	8531	-0-	-0-	-0-	292	1	8239	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21948	X	18970	-0-	-2978	-0-	871	1	18099	2	N	-0-					-0-
06	21240	X	17342	-0-	-3898	-0-	640	1	16702	2	N	-0-					-0-
07	21948	X	20820	-0-	-1128	-0-	28	1	20792	2	N	-0-					-0-
08	20212	X	18626	-0-	-1586	-0-	678	1	17948	2	N	-0-					-0-
09	18390	X	17873	-0-	-517	-0-	589	1	17284	2	N	-0-					-0-
10	20832	X	18345	-0-	-2487	-0-	629	1	17716	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	7	1	145	2	N	-0-			-0-
06	180	N	115	-0-	-65	-0-	4	1	111	2	N	-0-			-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-			-0-
08	308	N	308	-0-	-0-	-0-	11	1	297	2	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	4	1	122	2	N	-0-			-0-
10	248	N	124	-0-	-124	-0-	4	1	120	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

05	1102	N	1102	-0-	-0-	-0-	51	1	1051	2	N	-0-			-0-
06	1080	N	268	-0-	-812	-0-	10	1	258	2	N	-0-			-0-
07	1116	N	648	-0-	-468	-0-	1	1	647	2	N	-0-			-0-
08	1116	N	438	-0-	-678	-0-	16	1	422	2	N	-0-			-0-
09	270	N	151	-0-	-119	-0-	5	1	146	2	N	-0-			-0-
10	651	N	55	-0-	-596	-0-	2	1	53	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

05	4650	X	4116	-0-	-534	-0-	189	1	3927	2	N	-0-			-0-
06	4380	X	3763	-0-	-617	-0-	139	1	3624	2	N	-0-			-0-
07	4793	X	4793	-0-	-0-	-0-	6	1	4787	2	N	-0-			-0-
08	4681	X	3790	-0-	-891	-0-	138	1	3652	2	N	-0-			-0-
09	4530	X	3717	-0-	-813	-0-	122	1	3595	2	N	-0-			-0-
10	4681	X	2727	-0-	-1954	-0-	93	1	2634	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

05	4464	X	4301	-0-	-163	-0-	198	1	4103	2	N	-0-			-0-
06	4530	X	4027	-0-	-503	-0-	149	1	3878	2	N	-0-			-0-
07	4681	X	2172	-0-	-2509	-0-	3	1	2169	2	N	-0-			-0-
08	5091	X	5091	-0-	-0-	-0-	185	1	4906	2	N	-0-			-0-
09	4530	X	4272	-0-	-258	-0-	141	1	4131	2	N	-0-			-0-
10	4597	X	4597	-0-	-0-	-0-	158	1	4439	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

05	20367	X	16592	-0-	-3775	-0-	797	1	15795	2	N	-0-			-0-
06	19530	X	11599	-0-	-7931	-0-	410	1	11189	2	N	-0-			-0-
07	20181	X	17416	-0-	-2765	-0-	41	1	17375	2	N	-0-			-0-
08	20181	X	9763	-0-	-10418	-0-	299	1	9464	2	N	-0-			-0-
09	18309	X	18309	-0-	-0-	-0-	638	1	17671	2	N	-0-			-0-
10	18240	X	18240	-0-	-0-	-0-	631	1	17609	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12462	X	12462	-0-	-0-	-0-	572	1	11890	2	N	-0-					-0-
06	12840	X	10597	-0-	-2243	-0-	391	1	10206	2	N	-0-					-0-
07	13268	X	11200	-0-	-2068	-0-	15	1	11185	2	N	-0-					-0-
08	13268	X	11941	-0-	-1327	-0-	435	1	11506	2	N	-0-					-0-
09	12330	X	11983	-0-	-347	-0-	395	1	11588	2	N	-0-					-0-
10	12462	X	10252	-0-	-2210	-0-	351	1	9901	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32380	X	32380	-0-	-0-	-0-	1487	1	30893	2	N	-0-					-0-
06	30887	X	30887	-0-	-0-	-0-	1140	1	29747	2	N	-0-					-0-
07	29084	X	29084	-0-	-0-	-0-	39	1	29045	2	N	-0-					-0-
08	30318	X	30318	-0-	-0-	-0-	1104	1	29214	2	N	-0-					-0-
09	28117	X	28117	-0-	-0-	-0-	926	1	27191	2	N	-0-					-0-
10	28675	X	28604	-0-	-71	-0-	980	1	27624	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89001	X	71776	-0-	-17225	-0-	3297	1	68479	2	N	-0-					-0-
06	87692	X	87692	-0-	-0-	-0-	3237	1	84455	2	N	-0-					-0-
07	87048	X	28032	-0-	-59016	-0-	38	1	27994	2	N	-0-					-0-
08	83816	X	83816	-0-	-0-	-0-	3052	1	80764	2	N	-0-					-0-
09	87690	X	75162	-0-	-12528	-0-	2476	1	72686	2	N	-0-					-0-
10	90613	X	75497	-0-	-15116	-0-	2587	1	72910	2	N	-0-					-0-

TOPCAT TRUCK WASH, LLC 862569
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1085	-0-	-155	-0-	31	1	1054	2	N	-0-					-0-
06	1080	N	1015	-0-	-65	-0-	8	1	1007	2	N	-0-					-0-
07	1085	N	857	-0-	-228	-0-	11	1	846	2	N	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1	1	1115	2	N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	46	1	1038	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1658	-0-	-78	-0-	54	1	1604	2	N	-0-					-0-
06	1770	N	1386	-0-	-384	-0-	1386	2			N	-0-					-0-
07	1860	N	1405	-0-	-455	-0-	1405	2			N	-0-					-0-
08	1643	N	1545	-0-	-98	-0-	1545	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

05	217	N	128	-0-	-89	-0-	2	1	126	2	N	-0-					59
06	150	N	136	-0-	-14	-0-	2	1	134	2	N	-0-					59
07	138	N	138	-0-	-0-	-0-	2	1	136	2	N	-0-					59
08	124	N	103	-0-	-21	-0-	1	1	102	2	N	-0-					59
09	150	N	40	-0-	-110	-0-	1	1	39	2	N	-0-					59
10	124	N	65	-0-	-59	-0-	1	1	64	2	N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

05	62	N	25	-0-	-37	-0-	25	2			N	-0-					51
06	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					51
07	103	N	103	-0-	-0-	-0-	1	1	102	2	N	-0-					51
08	91	N	91	-0-	-0-	-0-	1	1	90	2	N	-0-					51
09	150	N	96	-0-	-54	-0-	1	1	95	2	N	-0-					51
10	93	N	-0-	-0-	-93	-0-					N	-0-					51

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	4	1	292	2	N	-0-					33
06	378	N	378	-0-	-0-	-0-	5	1	373	2	N	-0-					33
07	436	N	436	-0-	-0-	-0-	5	1	431	2	N	-0-					33
08	387	N	387	-0-	-0-	-0-	5	1	382	2	N	-0-					33
09	390	N	344	-0-	-46	-0-	4	1	340	2	N	-0-					33
*10	434	N	398	-0-	-36	-0-	5	1	393	2	N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

05	1302	N	1294	-0-	-8	-0-	47	1	1244	2	N	3					191
							3	9									
06	1250	N	1250	-0-	-0-	-0-	45	1	1197	2	N	7	7	8			191
							8	9									
07	1209	N	1094	-0-	-115	-0-	44	1	996	2	N	49					240
							54	9									
08	1353	N	1353	-0-	-0-	-0-	47	1	1281	2	N	23	186	1			77
							25	9									
09	1260	N	973	-0-	-287	-0-	43	1	924	2	N	5	3	8			79
							6	9									
10	1234	N	1234	-0-	-0-	-0-	46	1	1188	2	N	-0-					79

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

05	1615	N	1615	-0-	-0-	-0-	20	1	1595	2	N	-0-					77
06	1525	N	1525	-0-	-0-	-0-	18	1	1507	2	N	-0-					77
07	1726	N	1726	-0-	-0-	-0-	21	1	1705	2	N	-0-					77
08	1634	N	1634	-0-	-0-	-0-	19	1	1615	2	N	-0-					77
09	1491	N	1491	-0-	-0-	-0-	19	1	1472	2	N	-0-					77
10	1668	N	1668	-0-	-0-	-0-	20	1	1648	2	N	-0-					77

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

05	670	N	670	-0-	-0-	-0-	8	1	662	2	N	-0-					77
06	510	N	468	-0-	-42	-0-	6	1	462	2	N	-0-					77
07	505	N	505	-0-	-0-	-0-	6	1	499	2	N	-0-					77
08	682	N	495	-0-	-187	-0-	6	1	489	2	N	-0-					77
09	480	N	448	-0-	-32	-0-	6	1	442	2	N	-0-					77
10	505	N	505	-0-	-0-	-0-	6	1	499	2	N	-0-					77

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

05	806	N	567	-0-	-239	-0-	566	2	1	9	N	1	1	8			60
06	840	N	365	-0-	-475	-0-	363	2	2	9	N	2	2	8			60
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					60
08	558	N	510	-0-	-48	-0-	510	2			N	-0-					60
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					60
10	682	N	575	-0-	-107	-0-	553	2	22	9	N	20					80

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

05	403	N	403	-0-	-0-	-0-	5	1	398	2	N	-0-					127
06	360	N	194	-0-	-166	-0-	11	1	183	2	N	-0-					127
07	372	N	206	-0-	-166	-0-	134	2	72	9	N	65	144	1			48
08	372	N	150	-0-	-222	-0-	5	1	145	2	N	-0-					48
09	318	N	318	-0-	-0-	-0-	317	2	1	9	N	1	1	8			48
10	279	N	232	-0-	-47	-0-	231	2	1	9	N	1	1	8			48

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
06	210	N	140	-0-	-70	-0-	140	2			N	-0-					19
07	217	N	154	-0-	-63	-0-	154	2			N	-0-					19
08	217	N	97	-0-	-120	-0-	97	2			N	-0-					19
09	150	N	126	-0-	-24	-0-	126	2			N	-0-					19
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					41
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					41
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					41
08	DLQ	G-10	361	-0-	361	361	361	3			Y	-0-					41
09	DLQ	G-10	407	-0-	407	768	407	3			Y	-0-					41
10	DLQ	G-10	NO RPT	-0-	-0-	768					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

05	4402	X	3807	-0-	-595	-0-	3807	3			Y	-0-					35
06	4290	X	3462	-0-	-828	-0-	3462	3			Y	-0-					35
07	4433	X	4057	-0-	-376	-0-	4057	3			Y	-0-					35
08	DLQ	G-10	5176	-0-	5176	5176	5176	3			Y	-0-					35
09	DLQ	G-10	4010	-0-	4010	9186	4010	3			Y	-0-					35
10	DLQ	G-10	NO RPT	-0-	-0-	9186					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					40
06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					40
07	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					40
08	DLQ	G-10	508	-0-	508	508	508	3			Y	-0-					40
09	DLQ	G-10	572	-0-	572	1080	572	3			Y	-0-					40
10	DLQ	G-10	NO RPT	-0-	-0-	1080					Y	NO RPT					40

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					83
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					83
07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					83
08	DLQ G-10		391	-0-	391	391	391	3			Y	-0-					83
09	DLQ G-10		441	-0-	441	832	441	3			Y	-0-					83
10	DLQ G-10	NO RPT		-0-	-0-	832					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					22
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					22
07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					22
08	DLQ G-10		357	-0-	357	357	357	3			Y	-0-					22
09	DLQ G-10		402	-0-	402	759	402	3			Y	-0-					22
10	DLQ G-10	NO RPT		-0-	-0-	759					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	195	-0-	-146	-0-	195	2			N	-0-					22
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					22
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					22
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					22
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					22
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					Y	-0-					5
06	2193	N	2193	-0-	-0-	-0-	45 12	1 9	2136	2	Y	11					16
07	2788	N	2788	-0-	-0-	-0-	72 36	1 9	2680	2	Y	33	28	1			21
08	2775	N	2775	-0-	-0-	-0-	75 24	1 9	2676	2	Y	22					43
09	1518	N	1518	-0-	-0-	-0-	41 19	1 9	1458	2	Y	17	45	1			15
10	1557	N	1557	-0-	-0-	-0-	43 12	1 9	1502	2	Y	11					26

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	22	1	1038	2	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	12	1	440	2	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	4	1	141	2	Y	-0-					-0-
09	1050	N	874	-0-	-176	-0-	24	1	850	2	Y	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	30	1	1070	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	-0-	-0-	-1426	-0-						Y	-0-					
06	1350	N	1078	-0-	-272	-0-		22	1	1047	2	Y	8					21
								9	9									
07	1184	N	1184	-0-	-0-	-0-		30	1	1131	2	Y	21	29	1			13
								23	9									
08	1251	N	1251	-0-	-0-	-0-		34	1	1200	2	Y	15					28
								17	9									
09	1080	N	1071	-0-	-9	-0-		29	1	1022	2	Y	18	30	1			16
								20	9									
10	1178	N	848	-0-	-330	-0-		23	1	815	2	Y	9					25
								10	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085	-0-						Y	-0-					-0-
06	1170	N	827	-0-	-343	-0-		17	1	810	2	Y	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-		31	1	1160	2	Y	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-		41	1	1442	2	Y	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-		33	1	1149	2	Y	-0-					-0-
10	1342	N	1342	-0-	-0-	-0-		37	1	1305	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-						N	-0-					39
06	720	N	641	-0-	-79	-0-		641	2			N	-0-					39
07	469	N	469	-0-	-0-	-0-		469	2			N	-0-					39
08	455	N	455	-0-	-0-	-0-		455	2			N	-0-					39
09	689	N	689	-0-	-0-	-0-		689	2			N	-0-					39
10	657	N	657	-0-	-0-	-0-		657	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	-0-	-0-	-2139	-0-						Y	-0-					45
06	2475	X	2475	-0-	-0-	-0-		50	1	2383	2	Y	38					83
								42	9									
07	2139	X	2013	-0-	-126	-0-		51	1	1883	2	Y	72	109	1			46
								79	9									
08	1860	X	1647	-0-	-213	-0-		44	1	1557	2	Y	42					88
								46	9									
09	2490	X	1168	-0-	-1322	-0-		31	1	1091	2	Y	42	94	1			36
								46	9									
10	2573	X	1056	-0-	-1517	-0-		29	1	1002	2	Y	23					59
								25	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	8	1	380	2	Y	-0-					-0-
07	508	N	508	-0-	-0-	-0-	13	1	495	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	15	1	544	2	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	15	1	523	2	Y	-0-					-0-
10	588	N	588	-0-	-0-	-0-	16	1	572	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					202
06	90	N	-0-	-0-	-90	-0-					N	-0-					202
07	0	N	-0-	-0-	-0-	-0-					N	-0-					202
08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10	0	N	-0-	-0-	-0-	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	8	1	623	2	N	-0-					13
06	610	N	610	-0-	-0-	-0-	7	1	603	2	N	-0-					13
07	651	N	651	-0-	-0-	-0-	8	1	643	2	N	-0-					13
08	217	N	144	-0-	-73	-0-	2	1	142	2	N	-0-					13
09	309	N	309	-0-	-0-	-0-	4	1	305	2	N	-0-					13
10	295	N	295	-0-	-0-	-0-	4	1	291	2	N	-0-					13

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

05	459	N	459	-0-	-0-	-0-	6	1	453	2	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	6	1	519	2	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	10	1	788	2	N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	9	1	750	2	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	9	1	691	2	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	10	1	806	2	N	-0-					-0-

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

05	2115	N	2115	-0-	-0-	-0-	58	1	2057	2	N	-0-					165
06	1890	N	1650	-0-	-240	-0-	50	1	1600	2	N	-0-	4	1			161
07	2077	N	1435	-0-	-642	-0-	49	1	1385	2	N	1					162
							1	9									
08	2108	N	1592	-0-	-516	-0-	50	1	1542	2	N	-0-					162
09	1347	N	1347	-0-	-0-	-0-	47	1	1298	2	N	2	2	8			162
							2	9									
10	1777	N	1777	-0-	-0-	-0-	52	1	1725	2	N	-0-					162

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

05	1938	N	1938	-0-	-0-	-0-	24	1	1914	2	N	-0-					102
06	1917	N	1917	-0-	-0-	-0-	23	1	1894	2	N	-0-					102
07	1950	N	1950	-0-	-0-	-0-	24	1	1926	2	N	-0-					102
08	1993	N	1993	-0-	-0-	-0-	24	1	1969	2	N	-0-					102
09	1671	N	1671	-0-	-0-	-0-	21	1	1650	2	N	-0-					102
10	1999	N	1999	-0-	-0-	-0-	23	1	1891	2	N	77	77	1			102
							85	9									

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

05	713	N	550	-0-	-163	-0-	38	1	512	2	N	-0-					67
06	630	N	569	-0-	-61	-0-	37	1	532	2	N	-0-					67
07	821	N	821	-0-	-0-	-0-	41	1	780	2	N	-0-					67
08	645	N	645	-0-	-0-	-0-	39	1	606	2	N	-0-					67
09	570	N	113	-0-	-457	-0-	31	1	82	2	N	-0-					67
10	1015	N	1015	-0-	-0-	-0-	12	1	1003	2	N	-0-					67

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	-0-	47	1	1221	2	N	-0-					162
06	1186	N	1186	-0-	-0-	-0-	44	1	1142	2	N	-0-					162
07	1358	N	1358	-0-	-0-	-0-	48	1	1310	2	N	-0-					162
08	1286	N	1286	-0-	-0-	-0-	47	1	1239	2	N	-0-					162
09	1424	N	1424	-0-	-0-	-0-	48	1	1376	2	N	-0-					162
10	1553	N	1553	-0-	-0-	-0-	49	1	1478	2	N	24	161	1			25
							26	9									

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	-0-	18	1	1433	2	N	-0-					73
06	1398	N	1398	-0-	-0-	-0-	17	1	1381	2	N	-0-					73
07	1571	N	1571	-0-	-0-	-0-	19	1	1552	2	N	-0-					73
08	1466	N	1466	-0-	-0-	-0-	17	1	1449	2	N	-0-					73
09	1410	N	1270	-0-	-140	-0-	16	1	1254	2	N	-0-					73
10	1581	N	1494	-0-	-87	-0-	18	1	1476	2	N	-0-					73

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					179
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					179
07	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					179
08	1271	N	1046	-0-	-225	-0-	1046	2			Y	-0-					179
09	1230	N	712	-0-	-518	-0-	712	2			Y	-0-					179
10	1271	N	817	-0-	-454	-0-	815	2	2	9	Y	2					181

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929		4768	-0-	-161	7082	4768	2			N	-0-					-0-
06	4770		4679	-0-	-91	6991	4679	2			N	-0-					-0-
07	4947		4938	-0-	-9	6982	4938	2			N	-0-					-0-
08	4929		4923	-0-	-6	6976	4923	2			N	-0-					-0-
*09	11894		4844	-0-	-7050	-0-	4844	2			N	-0-					-0-
10	4929		3790	-0-	-1139	-0-	3790	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	268	1	1009	2	N	-0-					16
06	1353	N	1353	-0-	-0-	-0-	279	1	1064	2	N	9					25
							10	9									
07	1033	N	1033	-0-	-0-	-0-	214	1	808	2	N	10					35
							11	9									
08	1171	N	1171	-0-	-0-	-0-	236	1	933	2	N	2					37
							2	9									
09	1085	N	1085	-0-	-0-	-0-	215	1	864	2	N	5					42
							6	9									
*10	1095	N	1095	-0-	-0-	-0-	233	1	860	2	N	2					44
							2	9									

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			22
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					22
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					22
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					22
09	510	N	297	-0-	-213	-0-	297	2			N	-0-					22
*10	527	N	477	-0-	-50	-0-	476	2	1	9	N	1	1	1			22

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5363	-0-	-0-	-0-	5341	2	22	9	N	20	20	1			65
06	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					65
07	6414	X	6414	-0-	-0-	-0-	6413	2	1	9	N	1					66
08	4898	X	2067	-0-	-2831	-0-	2067	2			N	-0-					66
09	4740	X	2794	-0-	-1946	-0-	2793	2	1	9	N	1					67
*10	4898	X	4400	-0-	-498	-0-	4393	2	7	9	N	6	18	1			55

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-	1	1			3
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					3
07	589	N	268	-0-	-321	-0-	268	2			N	-0-					3
08	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					3
09	660	N	520	-0-	-140	-0-	520	2			N	-0-					3
*10	1179	N	1179	-0-	-0-	-0-	1176	2	3	9	N	3	3	1			3

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	2	1			-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	480	N	266	-0-	-214	-0-	266	2			N	-0-					-0-
10	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					1
06	2	N	-0-	-0-	-2	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1324	-0-	-288	-0-	1316	2	8	9	N	7	3	1			37
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					37
07	2852	N	1134	-0-	-1718	-0-	1134	2			N	-0-					37
08	1333	N	1121	-0-	-212	-0-	1121	2			N	-0-					37
09	1590	N	928	-0-	-662	-0-	928	2			N	-0-					37
*10	1147	N	958	-0-	-189	-0-	956	2	2	9	N	2	11	1			28

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3453	-0-	353	1413	3441	2	12	9	N	11	6	1			8
06	3000	N	2987	-0-	-13	1400	2987	2			N	-0-					8
07	4272	X	2872	-0-	-1400	-0-	2871	2	1	9	N	1					9
08	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					9
09	2793	X	2793	-0-	-0-	-0-	2792	2	1	9	N	1					10
10	2678	X	2678	-0-	-0-	-0-	2674	2	4	9	N	4	12	1			2

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2726	X	2726	-0-	-0-	-0-	2715	2	11	9	N	10	9	1			7
06	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					7
07	3185	X	3185	-0-	-0-	-0-	3184	2	1	9	N	1					8
08	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					8
09	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					8
10	2299	X	2299	-0-	-0-	-0-	2295	2	4	9	N	4	10	1			2

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	735	2	3	9	N	3	2	1			17
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					17
07	713	N	685	-0-	-28	-0-	685	2			N	-0-					17
08	744	N	634	-0-	-110	-0-	634	2			N	-0-					17
09	690	N	627	-0-	-63	-0-	627	2			N	-0-					17
*10	682	N	656	-0-	-26	-0-	655	2	1	9	N	1	3	1			15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	188	-0-	-370	-0-	188	2			N	-0-	1	1			61
06	510	N	92	-0-	-418	-0-	92	2			N	-0-					61
07	465	N	349	-0-	-116	-0-	349	2			N	-0-					61
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					61
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					61
*10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					61

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4665	X	4665	-0-	-0-	-0-	4651	2	14	9	N	13	18	1			49
06	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					49
07	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					49
08	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					49
09	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					49
*10	4055	X	4055	-0-	-0-	-0-	4047	2	8	9	N	7	5	1			51

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					36
06	300	N	40	-0-	-260	-0-	40	2			N	-0-					36
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					36
08	992	N	673	-0-	-319	-0-	673	2			N	-0-					36
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					36
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					36

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	439	-0-	-1607	-0-	435	2	4	9	N	4	5	1			40
06	1470	N	160	-0-	-1310	-0-	160	2			N	-0-					40
07	713	N	670	-0-	-43	-0-	670	2			N	-0-					40
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					40
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					40
*10	682	N	333	-0-	-349	-0-	332	2	1	9	N	1	1	1			40

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	N	6	5	1			50
06	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					50
07	1767	N	1680	-0-	-87	-0-	1680	2			N	-0-					50
08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					50
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					50
10	1674	N	1510	-0-	-164	-0-	1508	2	2	9	N	2	6	1			46

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					63
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					63
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					63
08	62	N	-0-	-0-	-62	-0-					N	-0-					63
09	60	N	-0-	-0-	-60	-0-					N	-0-					63
*10	31	N	-0-	-0-	-31	-0-					N	-0-					63

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1599	N	1599	-0-	-0-	-0-	1592	2	7	9	N	6	2	1			19
06	1140	N	1080	-0-	-60	-0-	1080	2			N	-0-					19
07	1550	N	1358	-0-	-192	-0-	1358	2			N	-0-					19
08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					19
09	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					19
10	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3	6	1			16

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	501	-0-	-57	-0-	501	2			N	-0-	4	1			8
06	540	N	33	-0-	-507	-0-	33	2			N	-0-					8
07	496	N	7	-0-	-489	-0-	7	2			N	-0-					8
08	496	N	223	-0-	-273	-0-	223	2			N	-0-					8
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					8
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-	1	1			7

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1567	N	1567	-0-	-0-	-0-	1559	2	8	9	N	7	5	1			76
06	2010	N	1584	-0-	-426	-0-	1584	2			N	-0-					76
07	1550	N	1410	-0-	-140	-0-	1410	2			N	-0-					76
08	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					76
09	3000	N	4587	-0-	1587	1587	4586	2	1	9	N	1					77
*10	3100	N	4052	-0-	952	2539	4042	2	10	9	N	9	9	1			77

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					1
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					1
07	12	N	3	-0-	-9	-0-	3	2			N	-0-					1
08	11	N	6	-0-	-5	-0-	6	2			N	-0-					1
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					1
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2	2	1			14
06	360	N	271	-0-	-89	-0-	271	2			N	-0-					14
07	372	N	1	-0-	-371	-0-	1	2			N	-0-					14
08	3100	N	3416	-0-	316	316	3416	2			N	-0-					14
09	3000	N	5157	-0-	2157	2473	5154	2	3	9	N	3					17
10	3100	N	4066	-0-	966	3439	4057	2	9	9	N	8	10	1			15

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3027	N	3027	-0-	-0-	-0-	3016	2	11	9	N	10	11	1			26
06	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					26
07	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					26
08	3040	N	3040	-0-	-0-	-0-	3039	2	1	9	N	1					27
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					27
10	2883	N	5	-0-	-2878	-0-	5	2			N	-0-	8	1			19

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	435	-0-	-464	-0-	435	2			N	-0-					5
06	870	N	274	-0-	-596	-0-	274	2			N	-0-					5
07	682	N	-0-	-0-	-682	-0-					N	-0-					5
08	434	N	-0-	-0-	-434	-0-					N	-0-					5
09	270	N	-0-	-0-	-270	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1083	-0-	-808	-0-	1079	2	4	9	N	4	2	1			59
06	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					59
07	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					59
08	1085	N	1028	-0-	-57	-0-	1028	2			N	-0-					59
09	1350	N	559	-0-	-791	-0-	559	2			N	-0-					59
10	1643	N	997	-0-	-646	-0-	995	2	2	9	N	2	4	1			57

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2896	X	2896	-0-	-0-	-0-	2885	2	11	9	N	10	7	1			12
06	3090	X	2562	-0-	-528	-0-	2562	2			N	-0-					12
07	3193	X	1737	-0-	-1456	-0-	1737	2			N	-0-					12
08	3193	X	741	-0-	-2452	-0-	741	2			N	-0-					12
09	2850	X	561	-0-	-2289	-0-	560	2	1	9	N	1					13
*10	2883	X	1221	-0-	-1662	-0-	1220	2	1	9	N	1	8	1			6

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2496	N	2496	-0-	-0-	-0-	2487	2	9	9	N	8	6	1			9
06	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					9
07	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					9
08	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					9
09	2520	N	2207	-0-	-313	-0-	2207	2			N	-0-					9
*10	2573	N	1987	-0-	-586	-0-	1983	2	4	9	N	4	9	1			4

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	264	-0-	-945	-0-	262	2	2	9	N	2	4	1			2
06	420	N	83	-0-	-337	-0-	83	2			N	-0-					2
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					2
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					2
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					2
10	1871	N	1871	-0-	-0-	-0-	1862	2	9	9	N	8	4	1			6

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	380	2	1	9	N	1	1	1			1
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					1
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					1
08	372	N	-0-	-0-	-372	-0-					N	-0-					1
09	720	N	701	-0-	-19	-0-	700	2	1	9	N	1					2
*10	1622	N	1622	-0-	-0-	-0-	1619	2	3	9	N	3	3	1			2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3702	X	3702	-0-	-0-	-0-	3688	2	14	9	N	13	12	1			62
06	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					62
07	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					62
08	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					62
09	3812	X	3812	-0-	-0-	-0-	3811	2	1	9	N	1					63
*10	2944	X	2944	-0-	-0-	-0-	2940	2	4	9	N	4	12	1			55

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-	3	1			2
06	120	N	11	-0-	-109	-0-	11	2			N	-0-					2
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					2
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					2
*10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	258	-0-	-1261	-0-	258	2			N	-0-					1
06	1470	N	867	-0-	-603	-0-	867	2			N	-0-					1
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					1
08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					1
09	870	N	191	-0-	-679	-0-	191	2			N	-0-					1
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1968	N	1968	-0-	-0-	-0-	1964	2	4	9	N	4	7	1			3
06	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					3
07	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					3
08	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					3
09	1050	N	951	-0-	-99	-0-	950	2	1	9	N	1					4
*10	2097	N	2097	-0-	-0-	-0-	2088	2	9	9	N	8	12	1			-0-

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2066	-0-	-228	-0-	2057	2	9	9	N	8	7	1			4
06	2490	X	1686	-0-	-804	-0-	1686	2			N	-0-					4
07	2573	X	1527	-0-	-1046	-0-	1527	2			N	-0-					4
08	2573	X	1751	-0-	-822	-0-	1751	2			N	-0-					4
09	2220	X	1093	-0-	-1127	-0-	1093	2			N	-0-					4
*10	2077	X	913	-0-	-1164	-0-	912	2	1	9	N	1	1	1			4

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	-0-	-0-	-899	-0-					N	-0-	2	1			2
06	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					2
07	1870	X	1870	-0-	-0-	-0-	1869	2	1	9	N	1					3
08	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					3
09	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					3
10	1332	X	1332	-0-	-0-	-0-	1330	2	2	9	N	2	2	1			3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1744	-0-	-364	-0-	1737	2	7	9	N	6	5	1			19
06	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					19
07	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					19
08	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					19
09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					19
*10	2046	N	1372	-0-	-674	-0-	1369	2	3	9	N	3	8	1			14

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1111	2	8	9	N	7	2	1			20
06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					20
07	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1					21
08	1116	N	400	-0-	-716	-0-	400	2			N	-0-					21
09	1920	N	9	-0-	-1911	-0-	9	2			N	-0-					21
*10	1333	N	36	-0-	-1297	-0-	36	2			N	-0-	7	1			14

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	787	-0-	-267	-0-	780	2	7	9	N	6	3	1			16
06	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					16
07	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					16
08	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					16
09	1770	N	1171	-0-	-599	-0-	1170	2	1	9	N	1					17
*10	1829	N	832	-0-	-997	-0-	832	2			N	-0-	5	1			12

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	506	2	2	9	N	2	1	1			20
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					20
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					20
08	496	N	270	-0-	-226	-0-	270	2			N	-0-					20
09	420	N	195	-0-	-225	-0-	195	2			N	-0-					20
*10	564	N	564	-0-	-0-	-0-	563	2	1	9	N	1	2	1			19

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1723	N	1723	-0-	-0-	-0-	359	1	1351	2	N	12					70
							13	9									
06	1633	N	1633	-0-	-0-	-0-	334	1	1276	2	N	21					91
							23	9									
07	1759	N	1759	-0-	-0-	-0-	365	1	1382	2	N	11					102
							12	9									
08	1866	N	1866	-0-	-0-	-0-	377	1	1487	2	N	2					104
							2	9									
09	1960	N	1960	-0-	-0-	-0-	391	1	1565	2	N	4					108
							4	9									
*10	1797	N	1797	-0-	-0-	-0-	383	1	1412	2	N	2					110
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC //CONT.// 140525
BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	735	-0-	-40	-0-	154	1	581	2	N	-0-					21
06	750	N	694	-0-	-56	-0-	144	1	550	2	N	-0-					21
07	973	N	973	-0-	-0-	-0-	203	1	770	2	N	-0-					21
08	832	N	832	-0-	-0-	-0-	168	1	664	2	N	-0-					21
09	749	N	749	-0-	-0-	-0-	150	1	599	2	N	-0-					21
*10	777	N	777	-0-	-0-	-0-	166	1	611	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	384	-0-	-81	-0-	27	1	357	2	N	-0-					3
06	420	N	301	-0-	-119	-0-	31	1	269	2	N	1					4
							1	9									
07	403	N	388	-0-	-15	-0-	26	1	362	2	N	-0-					4
08	372	N	372	-0-	-0-	-0-	26	1	346	2	N	-0-					4
09	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					4
10	403	N	381	-0-	-22	-0-	31	1	350	2	N	-0-					4

DIVERSIFIED PRODUCTION LLC 220903
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3909	-0-	809	1401	272	1	3637	2	N	-0-					95
06	3000	N	2607	-0-	-393	1008	265	1	2342	2	N	-0-					95
07	4488	X	3480	-0-	-1008	-0-	231	1	3249	2	N	-0-					95
08	3483	X	3483	-0-	-0-	-0-	243	1	3240	2	N	-0-					95
09	3060	X	3060	-0-	-0-	-0-	222	1	2838	2	N	-0-					95
10	2945	X	2945	-0-	-0-	-0-	240	1	2705	2	N	-0-					95

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	30	N	-0-	-0-	-30	-0-					N	-0-					113
07	10	N	-0-	-0-	-10	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

05	1911	N	1911	-0-	-0-	-0-	1911	2			Y	-0-					25
06	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					25
07	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					25
08	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					25
09	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					25
10	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

05	200	N	200	-0-	-0-	-0-	38	1	162	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	35	1	121	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	34	1	155	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	35	1	153	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	31	1	143	2	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

05	713	N	336	-0-	-377	-0-	336	2			N	-0-					36
06	630	N	402	-0-	-228	-0-	402	2			N	-0-					36
07	527	N	24	-0-	-503	-0-	24	2			N	-0-					36
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					36
09	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					36
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					36

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					6
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					6
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					6
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					6
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					6
*10	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	711	-0-	-622	-0-	711	2			N	-0-					1
06	1290	N	615	-0-	-675	-0-	615	2			N	-0-					1
07	651	N	618	-0-	-33	-0-	618	2			N	-0-					1
08	713	N	375	-0-	-338	-0-	375	2			N	-0-					1
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					1
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	3	1	37	2	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					18
06	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					18
07	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					18
08	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					18
09	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					18
*10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					18

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	7	1	101	2	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	8	1	111	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	8	1	111	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2625	N	2625	-0-	-0-	-0-	131	1	2494	2	Y	-0-					-0-
06	2858	N	2858	-0-	-0-	-0-	179	1	2679	2	Y	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	140	1	2066	2	Y	-0-					-0-
08	2635	N	1939	-0-	-696	-0-	127	1	1812	2	Y	-0-					-0-
09	2850	N	2309	-0-	-541	-0-	150	1	2159	2	Y	-0-					-0-
10	2261	N	2261	-0-	-0-	-0-	157	1	2104	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2441	N	2441	-0-	-0-	-0-	122	1	2319	2	Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	44	1	654	2	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	44	1	647	2	Y	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	73	1	1042	2	Y	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	116	1	1675	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	49	1	652	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	670	-0-	-229	-0-	40	1	630	2	Y	-0-			-0-
06	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-			-0-
07	1023	N	957	-0-	-66	-0-	40	1	917	2	Y	-0-			-0-
08	3015	N	3015	-0-	-0-	-0-	141	1	2874	2	Y	-0-			-0-
09	990	N	742	-0-	-248	-0-	40	1	702	2	Y	-0-			-0-
10	961	N	906	-0-	-55	-0-	45	1	861	2	Y	-0-			-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	45	1	703	2	Y	-0-			-0-
06	720	N	716	-0-	-4	-0-	35	1	681	2	Y	-0-			-0-
07	1648	N	1648	-0-	-0-	-0-	69	1	1579	2	Y	-0-			-0-
08	1278	N	1278	-0-	-0-	-0-	60	1	1218	2	Y	-0-			-0-
09	1380	N	1380	-0-	-0-	-0-	74	1	1306	2	Y	-0-			-0-
10	1364	N	1364	-0-	-0-	-0-	68	1	1296	2	Y	-0-			-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3015	N	2990	-0-	-25	-0-	180	1	2810	2	Y	-0-			-0-
06	2833	X	2833	-0-	-0-	-0-	138	1	2695	2	Y	-0-			-0-
07	2883	X	2530	-0-	-353	-0-	105	1	2425	2	Y	-0-			-0-
08	3131	X	2942	-0-	-189	-0-	138	1	2804	2	Y	-0-			-0-
09	3030	X	2979	-0-	-51	-0-	160	1	2819	2	Y	-0-			-0-
10	2976	X	2780	-0-	-196	-0-	138	1	2642	2	Y	-0-			-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

05	648	N	648	-0-	-0-	-0-	39	1	609	2	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	20	1	449	2	Y	-0-					-0-
08	651	N	367	-0-	-284	-0-	17	1	350	2	Y	-0-					-0-
09	630	N	496	-0-	-134	-0-	27	1	469	2	Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	31	1	593	2	Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

05	310	N	181	-0-	-129	-0-	11	1	170	2	Y	-0-					-0-
06	300	N	195	-0-	-105	-0-	10	1	185	2	Y	-0-					-0-
07	248	N	190	-0-	-58	-0-	8	1	182	2	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

05	208	X	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	10	1	192	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	7	1	150	2	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-					-0-
09	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

05	962	N	962	-0-	-0-	-0-	58	1	904	2	Y	-0-					-0-
06	810	N	742	-0-	-68	-0-	36	1	706	2	Y	-0-					-0-
07	923	N	923	-0-	-0-	-0-	38	1	885	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	45	1	919	2	Y	-0-					-0-
09	950	N	950	-0-	-0-	-0-	51	1	899	2	Y	-0-					-0-
10	941	N	941	-0-	-0-	-0-	47	1	894	2	Y	-0-					-0-

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

05	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

05	155	N	-0-	-0-	-155	-0-					N	-0-					158
06	378	N	378	-0-	-0-	-0-	38	1	340	2	N	-0-					158
07	627	N	627	-0-	-0-	-0-	42	1	585	2	N	-0-					158
08	492	N	492	-0-	-0-	-0-	34	1	458	2	N	-0-					158
09	410	N	410	-0-	-0-	-0-	30	1	380	2	N	-0-					158
10	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					158

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

05	2608	N	2608	-0-	-0-	-0-	157	1	2451	2	Y	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	88	1	1714	2	Y	1	1	8			-0-
							1	9									
07	1625	N	1625	-0-	-0-	-0-	68	1	1557	2	Y	-0-					-0-
08	2604	N	1690	-0-	-914	-0-	79	1	1611	2	Y	-0-					-0-
09	1800	N	1049	-0-	-751	-0-	56	1	993	2	Y	-0-					-0-
10	1612	N	877	-0-	-735	-0-	44	1	833	2	Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

05	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
06	540	N	449	-0-	-91	-0-	22	1	427	2	Y	-0-					-0-
07	651	N	311	-0-	-340	-0-	13	1	298	2	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	21	1	435	2	Y	-0-					-0-
09	450	N	288	-0-	-162	-0-	15	1	273	2	Y	-0-					-0-
10	310	N	187	-0-	-123	-0-	9	1	178	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

05	625	N	625	-0-	-0-	-0-	38	1	587	2	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	29	1	573	2	Y	-0-					-0-
07	620	N	569	-0-	-51	-0-	24	1	545	2	Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					-0-
09	610	N	610	-0-	-0-	-0-	33	1	577	2	Y	-0-					-0-
10	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2945	-0-	-0-	-0-	177	1	2768	2	Y	-0-					-0-
06	2883	X	2883	-0-	-0-	-0-	141	1	2742	2	Y	-0-					-0-
07	2759	X	2053	-0-	-706	-0-	86	1	1967	2	Y	-0-					-0-
08	2945	N	2049	-0-	-896	-0-	96	1	1953	2	Y	-0-					-0-
09	2850	N	2442	-0-	-408	-0-	131	1	2311	2	Y	-0-					-0-
10	2046	N	1483	-0-	-563	-0-	74	1	1409	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2230	N	2230	-0-	-0-	-0-	134	1	2096	2	Y	-0-					-0-
06	2281	N	2281	-0-	-0-	-0-	111	1	2168	2	Y	2	2	8			-0-
							2	9									
07	2139	N	1227	-0-	-912	-0-	51	1	1176	2	Y	-0-					-0-
08	2232	N	1151	-0-	-1081	-0-	54	1	1097	2	Y	-0-					-0-
09	2280	N	761	-0-	-1519	-0-	41	1	720	2	Y	-0-					-0-
10	1240	N	715	-0-	-525	-0-	36	1	679	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	313	-0-	-121	-0-	19	1	294	2	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	13	1	309	2	Y	4	4	8			-0-
							4	9									
08	429	N	429	-0-	-0-	-0-	20	1	408	2	Y	1	1	8			-0-
							1	9									
09	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	21	1	393	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3032	N	3022	-0-	-10	-0-	182	1	2840	2	Y	-0-					-0-
06	2995	N	2995	-0-	-0-	-0-	146	1	2847	2	Y	2	2	8			-0-
							2	9									
07	2666	N	1745	-0-	-921	-0-	73	1	1672	2	Y	-0-					-0-
08	3007	N	2996	-0-	-11	-0-	140	1	2856	2	Y	-0-					-0-
09	3000	N	3049	-0-	49	49	164	1	2885	2	Y	-0-					-0-
10	2847	N	2798	-0-	-49	-0-	139	1	2659	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3116	-0-	16	16	188	1	2928	2	Y	-0-					-0-
06	3000	N	3000	-0-	-0-	16	146	1	2852	2	Y	2	2	8			-0-
							2	9									
07	2914	N	2048	-0-	-866	-0-	85	1	1963	2	Y	-0-					-0-
08	3100	X	3042	-0-	-58	-0-	142	1	2900	2	Y	-0-					-0-
09	3000	X	2825	-0-	-175	-0-	152	1	2673	2	Y	-0-					-0-
10	3100	X	2727	-0-	-373	-0-	136	1	2591	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	11	1	173	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	9	1	167	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	9	1	209	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	15	1	292	2	Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1541	N	1541	-0-	-0-	-0-	93	1	1448	2	Y	-0-					-0-
06	1290	N	845	-0-	-445	-0-	41	1	804	2	Y	-0-					-0-
07	1457	N	1163	-0-	-294	-0-	48	1	1115	2	Y	-0-					-0-
08	1550	N	1394	-0-	-156	-0-	65	1	1329	2	Y	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	71	1	1248	2	Y	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	66	1	1264	2	Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2759	-0-	-124	-0-	166	1	2593	2	Y	-0-					-0-
06	2670	N	2664	-0-	-6	-0-	130	1	2534	2	Y	-0-					-0-
07	2821	N	2505	-0-	-316	-0-	104	1	2401	2	Y	-0-					-0-
08	3100	N	3329	-0-	229	229	156	1	3173	2	Y	-0-					-0-
09	3000	N	3100	-0-	100	329	167	1	2933	2	Y	-0-					-0-
10	2511	N	1857	-0-	-654	-0-	92	1	1765	2	Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	896	-0-	-65	-0-	54	1	842	2	Y	-0-					-0-
06	900	N	846	-0-	-54	-0-	41	1	805	2	Y	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	51	1	1178	2	Y	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	52	1	1066	2	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	47	1	826	2	Y	-0-					-0-
10	1023	N	891	-0-	-132	-0-	44	1	847	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	4	1	85	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
10	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

05	2666	N	1350	-0-	-1316	-0-	81	1	1269	2	Y	-0-					-0-
06	2910	N	1948	-0-	-962	-0-	95	1	1853	2	Y	-0-					-0-
07	3038	N	1365	-0-	-1673	-0-	57	1	1304	2	Y	4	4	8			-0-
							4	9									
08	1364	N	1120	-0-	-244	-0-	52	1	1067	2	Y	1	1	8			-0-
							1	9									
09	1950	N	464	-0-	-1486	-0-	25	1	439	2	Y	-0-					-0-
10	1983	N	1983	-0-	-0-	-0-	99	1	1884	2	Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

05	744	N	112	-0-	-632	-0-	7	1	105	2	Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	28	1	654	2	Y	-0-					-0-
08	1456	N	1456	-0-	-0-	-0-	68	1	1388	2	Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	45	1	785	2	Y	-0-					-0-
10	682	N	668	-0-	-14	-0-	33	1	635	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

05	620	N	620	-0-	-0-	-0-	117	1	503	2	Y	-0-					-0-
06	540	N	499	-0-	-41	-0-	112	1	387	2	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	114	1	523	2	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	115	1	506	2	Y	-0-					-0-
09	510	N	474	-0-	-36	-0-	85	1	389	2	Y	-0-					-0-
10	558	N	485	-0-	-73	-0-	91	1	394	2	Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	26	1	406	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-					-0-
07	2958	N	2958	-0-	-0-	-0-	123	1	2835	2	Y	-0-					-0-
08	3100	N	6027	-0-	2927	2927	282	1	5745	2	Y	-0-					-0-
09	3000	N	4758	-0-	1758	4685	256	1	4502	2	Y	-0-					-0-
10	3100	N	3670	-0-	570	5255	182	1	3488	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

05	319	N	319	-0-	-0-	-0-	19	1	300	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	18	1	403	2	Y	-0-					-0-
08	310	N	258	-0-	-52	-0-	12	1	246	2	Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-
10	434	N	341	-0-	-93	-0-	17	1	324	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

05	496	N	359	-0-	-137	-0-	22	1	337	2	Y	-0-					-0-
06	480	N	385	-0-	-95	-0-	19	1	366	2	Y	-0-					-0-
07	589	N	391	-0-	-198	-0-	16	1	375	2	Y	-0-					-0-
08	372	N	146	-0-	-226	-0-	7	1	139	2	Y	-0-					-0-
09	390	N	121	-0-	-269	-0-	7	1	114	2	Y	-0-					-0-
10	403	N	371	-0-	-32	-0-	18	1	353	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

05	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
06	510	N	262	-0-	-248	-0-	13	1	249	2	Y	-0-					-0-
07	434	N	253	-0-	-181	-0-	11	1	242	2	Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-
09	355	N	355	-0-	-0-	-0-	19	1	336	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

05	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

05	1488	N	1063	-0-	-425	-0-	64	1	999	2	Y	-0-					-0-
06	1260	N	758	-0-	-502	-0-	37	1	721	2	Y	-0-					-0-
07	1426	N	1207	-0-	-219	-0-	50	1	1157	2	Y	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	77	1	1574	2	Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	66	1	1159	2	Y	-0-					-0-
10	1209	N	961	-0-	-248	-0-	48	1	913	2	Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

05	3830	X	3830	-0-	-0-	-0-	231	1	3599	2	Y	-0-					-0-
06	3630	X	3547	-0-	-83	-0-	173	1	3374	2	Y	-0-					-0-
07	3968	X	1985	-0-	-1983	-0-	83	1	1902	2	Y	-0-					-0-
08	4030	X	2785	-0-	-1245	-0-	130	1	2655	2	Y	-0-					-0-
09	3900	X	1799	-0-	-2101	-0-	97	1	1702	2	Y	-0-					-0-
10	3844	X	869	-0-	-2975	-0-	43	1	826	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	277	-0-	-95	-0-	17	1	260	2	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	36	1	822	2	Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
10	558	N	367	-0-	-191	-0-	18	1	349	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	36	1	558	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-					-0-
07	937	N	937	-0-	-0-	-0-	39	1	898	2	Y	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	50	1	1017	2	Y	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	Y	-0-					-0-
10	1799	N	1799	-0-	-0-	-0-	89	1	1710	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1589	-0-	-23	-0-	96	1	1493	2	Y	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	78	1	1525	2	Y	-0-					-0-
07	1612	N	1299	-0-	-313	-0-	54	1	1245	2	Y	-0-					-0-
08	1581	N	1560	-0-	-21	-0-	73	1	1487	2	Y	-0-					-0-
09	1560	N	1340	-0-	-220	-0-	72	1	1268	2	Y	-0-					-0-
10	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	74	1	1160	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	31	1	712	2	Y	-0-					-0-
08	1240	N	572	-0-	-668	-0-	27	1	545	2	Y	-0-					-0-
09	930	N	516	-0-	-414	-0-	28	1	488	2	Y	-0-					-0-
10	744	N	590	-0-	-154	-0-	29	1	561	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	56	1	876	2	Y	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	95	1	1861	2	Y	-0-					-0-
07	2871	N	2871	-0-	-0-	-0-	119	1	2748	2	Y	4	4	8			-0-
							4	9									
08	3100	N	3368	-0-	268	268	157	1	3210	2	Y	1	1	8			-0-
							1	9									
09	3000	N	3055	-0-	55	323	164	1	2891	2	Y	-0-					-0-
10	3100	N	2878	-0-	-222	101	143	1	2735	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	27	1	419	2	Y	-0-					-0-
06	450	N	431	-0-	-19	-0-	21	1	410	2	Y	-0-					-0-
07	465	N	457	-0-	-8	-0-	19	1	438	2	Y	-0-					-0-
08	434	N	398	-0-	-36	-0-	19	1	379	2	Y	-0-					-0-
09	420	N	383	-0-	-37	-0-	21	1	362	2	Y	-0-					-0-
10	465	N	420	-0-	-45	-0-	21	1	399	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1392	-0-	-65	-0-	84	1	1308	2	Y	-0-					-0-
06	1380	N	575	-0-	-805	-0-	28	1	547	2	Y	-0-					-0-
07	1426	N	1136	-0-	-290	-0-	47	1	1089	2	Y	-0-					-0-
08	1540	N	1540	-0-	-0-	-0-	72	1	1468	2	Y	-0-					-0-
09	1453	N	1453	-0-	-0-	-0-	78	1	1375	2	Y	-0-					-0-
10	1403	N	1403	-0-	-0-	-0-	70	1	1333	2	Y	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
06	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
07	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
08	3100	N	3413	-0-	313	313	3413	2			N	-0-					-0-
09	3000	N	2694	-0-	-306	7	2694	2			N	-0-					-0-
10	2602	N	2595	-0-	-7	-0-	2595	2			N	-0-					-0-

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	31	N	-0-	-0-	-31	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	9	1	169	2	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	7	1	170	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	9	1	168	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	274	-0-	-160	-0-	16	1	258	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	17	1	385	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	27	1	557	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	16	1	309	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	13	-0-	-359	-0-	1	1	12	2	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	9	1	183	2	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	8	1	181	2	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	7	1	130	2	Y	-0-					-0-
10	186	N	84	-0-	-102	-0-	4	1	80	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	30	1	470	2	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-
07	434	N	283	-0-	-151	-0-	12	1	271	2	Y	-0-					-0-
08	496	N	395	-0-	-101	-0-	18	1	377	2	Y	-0-					-0-
09	510	N	402	-0-	-108	-0-	22	1	380	2	Y	-0-					-0-
10	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	43	1	993	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	84	1	1306	2	Y	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	67	1	1307	2	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	59	1	1362	2	Y	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	77	1	1575	2	Y	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	75	1	1323	2	Y	-0-					-0-
10	1426	N	1314	-0-	-112	-0-	65	1	1249	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
07	186	N	49	-0-	-137	-0-	2	1	47	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	13	1	206	2	Y	-0-			-0-
06	270	N	76	-0-	-194	-0-	4	1	72	2	Y	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-			-0-
10	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-			-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2015	N	1727	-0-	-288	-0-	104	1	1623	2	Y	-0-			-0-
06	1860	N	1658	-0-	-202	-0-	81	1	1577	2	Y	-0-			-0-
07	1829	N	600	-0-	-1229	-0-	25	1	575	2	Y	-0-			-0-
08	1736	N	812	-0-	-924	-0-	38	1	774	2	Y	-0-			-0-
09	1650	N	1121	-0-	-529	-0-	60	1	1061	2	Y	-0-			-0-
10	1249	N	1249	-0-	-0-	-0-	62	1	1187	2	Y	-0-			-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	124					Y	-0-			83
06	124	X	-0-	-0-	-124	-0-					Y	-0-			83
07	31	N	-0-	-0-	-31	-0-					Y	-0-			83
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			83
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			83
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			83

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	16	1	257	2	Y	-0-			-0-
06	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-			-0-
07	520	N	520	-0-	-0-	-0-	22	1	498	2	Y	-0-			-0-
08	467	N	467	-0-	-0-	-0-	22	1	445	2	Y	-0-			-0-
09	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-			-0-
10	368	N	368	-0-	-0-	-0-	18	1	350	2	Y	-0-			-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3044	X	3044	-0-	-0-	-0-	183	1	2861	2	Y	-0-			-0-
06	2851	X	2851	-0-	-0-	-0-	139	1	2712	2	Y	-0-			-0-
07	3162	X	2289	-0-	-873	-0-	95	1	2194	2	Y	-0-			-0-
08	3596	X	2030	-0-	-1566	-0-	95	1	1935	2	Y	-0-			-0-
09	3480	X	-0-	-0-	-3480	-0-					Y	-0-			-0-
10	3038	X	2760	-0-	-278	-0-	137	1	2623	2	Y	-0-			-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-			-0-
08	806	N	592	-0-	-214	-0-	592	2			N	-0-			-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-
10	620	N	468	-0-	-152	-0-	468	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

05	1550	N	1550	-0-	-0-	-0-	93	1	1457	2	Y	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	75	1	1471	2	Y	-0-					-0-
07	1519	N	1449	-0-	-70	-0-	60	1	1389	2	Y	-0-					-0-
08	1550	N	1507	-0-	-43	-0-	70	1	1437	2	Y	-0-					-0-
09	1625	N	1625	-0-	-0-	-0-	87	1	1538	2	Y	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	77	1	1469	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

05	2426	N	2426	-0-	-0-	-0-	458	1	1968	2	Y	-0-					-0-
06	1980	N	1852	-0-	-128	-0-	414	1	1438	2	Y	-0-					-0-
07	2491	N	2491	-0-	-0-	-0-	445	1	2046	2	Y	-0-					-0-
08	2484	N	2484	-0-	-0-	-0-	461	1	2023	2	Y	-0-					-0-
09	2122	N	2122	-0-	-0-	-0-	380	1	1742	2	Y	-0-					-0-
10	2232	N	2205	-0-	-27	-0-	414	1	1791	2	Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

05	713	N	652	-0-	-61	-0-	39	1	613	2	Y	-0-					-0-
06	660	N	614	-0-	-46	-0-	30	1	584	2	Y	-0-					-0-
07	682	N	670	-0-	-12	-0-	28	1	642	2	Y	-0-					-0-
08	796	N	796	-0-	-0-	-0-	37	1	759	2	Y	-0-					-0-
09	644	N	644	-0-	-0-	-0-	35	1	609	2	Y	-0-					-0-
10	682	N	619	-0-	-63	-0-	31	1	588	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

05	1364	N	2	-0-	-1362	-0-	2	2			Y	-0-					-0-
06	1050	N	62	-0-	-988	-0-	14	1	48	2	Y	-0-					-0-
07	1893	N	1893	-0-	-0-	-0-	338	1	1555	2	Y	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	207	1	908	2	Y	-0-					-0-
09	1348	N	1348	-0-	-0-	-0-	241	1	1107	2	Y	-0-					-0-
10	1085	N	1064	-0-	-21	-0-	200	1	864	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

05	1209	N	1206	-0-	-3	-0-	73	1	1133	2	Y	-0-					-0-
06	1170	N	839	-0-	-331	-0-	41	1	798	2	Y	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
08	1209	N	786	-0-	-423	-0-	37	1	749	2	Y	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	87	1	1539	2	Y	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	60	1	1149	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

05	1677	N	1677	-0-	-0-	-0-	101	1	1576	2	Y	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	79	1	1542	2	Y	-0-					-0-
07	1643	N	1225	-0-	-418	-0-	51	1	1174	2	Y	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	82	1	1667	2	Y	-0-					-0-
09	1640	N	1640	-0-	-0-	-0-	88	1	1552	2	Y	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	72	1	1377	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	385	-0-	-576	-0-	23	1	362	2	Y	-0-					-0-
06	840	N	531	-0-	-309	-0-	26	1	505	2	Y	-0-					-0-
07	868	N	128	-0-	-740	-0-	5	1	123	2	Y	-0-					-0-
08	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-					-0-
09	540	N	536	-0-	-4	-0-	29	1	507	2	Y	-0-					-0-
10	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3549	-0-	-1039	-0-	670	1	2879	2	Y	-0-					-0-
06	4440	X	3164	-0-	-1276	-0-	708	1	2456	2	Y	-0-					-0-
07	4588	X	3901	-0-	-687	-0-	697	1	3204	2	Y	-0-					-0-
08	4557	X	3442	-0-	-1115	-0-	638	1	2804	2	Y	-0-					-0-
09	4410	X	2426	-0-	-1984	-0-	434	1	1992	2	Y	-0-					-0-
10	3906	X	2357	-0-	-1549	-0-	442	1	1915	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1752	X	1210	-0-	-542	-0-	1210	2			N	-0-					-0-
06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	750	X	743	-0-	-7	-0-	743	2			N	-0-					-0-
10	775	X	700	-0-	-75	-0-	700	2			N	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
09	210	N	68	-0-	-142	-0-	4	1	64	2	Y	-0-					-0-
10	186	N	60	-0-	-126	-0-	3	1	57	2	Y	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					129
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					129
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					129
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					129
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					129
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					129

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4016	-0-	-200	-0-	4016	2			N	-0-					73
06	4080	X	3523	-0-	-557	-0-	3523	2			N	-0-					73
07	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					73
08	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					73
09	3900	X	3803	-0-	-97	-0-	3803	2			N	-0-					73
10	4030	X	3626	-0-	-404	-0-	3626	2			N	-0-					73

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

05	837	N	712	-0-	-125	-0-	134	1	578	2	Y	-0-					-0-
06	810	N	653	-0-	-157	-0-	146	1	507	2	Y	-0-					-0-
07	806	N	488	-0-	-318	-0-	87	1	401	2	Y	-0-					-0-
08	983	N	983	-0-	-0-	-0-	182	1	801	2	Y	-0-					-0-
09	799	N	799	-0-	-0-	-0-	143	1	656	2	Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	175	1	759	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

05	748	N	748	-0-	-0-	-0-	45	1	703	2	Y	-0-					-0-
06	719	N	719	-0-	-0-	-0-	35	1	684	2	Y	-0-					-0-
07	744	N	323	-0-	-421	-0-	13	1	310	2	Y	-0-					-0-
08	744	N	611	-0-	-133	-0-	29	1	582	2	Y	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	75	1	1320	2	Y	-0-					-0-
10	948	N	948	-0-	-0-	-0-	47	1	901	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

05	1390	N	1390	-0-	-0-	-0-	84	1	1306	2	Y	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	66	1	1292	2	Y	-0-					-0-
07	1302	N	1017	-0-	-285	-0-	42	1	975	2	Y	-0-					-0-
08	1486	N	1486	-0-	-0-	-0-	69	1	1417	2	Y	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	74	1	1308	2	Y	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	64	1	1219	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

05	1738	N	1738	-0-	-0-	-0-	105	1	1633	2	Y	-0-					-0-
06	1920	N	1534	-0-	-386	-0-	75	1	1459	2	Y	-0-					-0-
07	1271	N	941	-0-	-330	-0-	39	1	902	2	Y	-0-					-0-
08	2098	N	2098	-0-	-0-	-0-	98	1	2000	2	Y	-0-					-0-
09	2145	N	2145	-0-	-0-	-0-	115	1	2030	2	Y	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	85	1	1633	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

05	2294	N	1072	-0-	-1222	-0-	53	1	1019	2	Y	-0-					-0-
06	2250	N	1180	-0-	-1070	-0-	74	1	1106	2	Y	-0-					-0-
07	1054	N	514	-0-	-540	-0-	33	1	481	2	Y	-0-					-0-
08	2022	N	2022	-0-	-0-	-0-	132	1	1890	2	Y	-0-					-0-
09	2276	N	2276	-0-	-0-	-0-	148	1	2128	2	Y	-0-					-0-
10	2190	N	2190	-0-	-0-	-0-	152	1	2038	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1929	-0-	-86	-0-	116	1	1813	2	Y	-0-					-0-
06	1881	N	1881	-0-	-0-	-0-	92	1	1789	2	Y	-0-					-0-
07	2015	N	1253	-0-	-762	-0-	52	1	1201	2	Y	-0-					-0-
08	2129	N	2129	-0-	-0-	-0-	100	1	2029	2	Y	-0-					-0-
09	2026	N	2026	-0-	-0-	-0-	109	1	1917	2	Y	-0-					-0-
10	1877	N	1877	-0-	-0-	-0-	93	1	1784	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					25
06	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					25
07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					25
08	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					25
09	1800	N	1581	-0-	-219	-0-	1581	2			N	-0-					25
10	1767	N	1424	-0-	-343	-0-	1289	2	135	9	N	123	80	1			68

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	994	-0-	-29	-0-	60	1	934	2	Y	-0-					-0-
06	990	N	919	-0-	-71	-0-	45	1	874	2	Y	-0-					-0-
07	1023	N	251	-0-	-772	-0-	10	1	241	2	Y	-0-					-0-
08	992	N	967	-0-	-25	-0-	45	1	922	2	Y	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	65	1	1137	2	Y	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	51	1	973	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2817	N	2817	-0-	-0-	-0-	170	1	2647	2	Y	-0-					-0-
06	2423	N	2423	-0-	-0-	-0-	118	1	2303	2	Y	2	2	8			-0-
							2	9									
07	2542	N	1104	-0-	-1438	-0-	46	1	1058	2	Y	-0-					-0-
08	2821	N	2607	-0-	-214	-0-	122	1	2485	2	Y	-0-					-0-
09	2430	N	2106	-0-	-324	-0-	113	1	1993	2	Y	-0-					-0-
10	1971	N	1971	-0-	-0-	-0-	98	1	1873	2	Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3217	-0-	-162	-0-	194	1	3023	2	Y	-0-					-0-
06	3270	X	3268	-0-	-2	-0-	159	1	3109	2	Y	-0-					-0-
07	3379	X	2132	-0-	-1247	-0-	89	1	2043	2	Y	-0-					-0-
08	3441	X	3441	-0-	-0-	-0-	161	1	3280	2	Y	-0-					-0-
09	3286	X	3286	-0-	-0-	-0-	177	1	3109	2	Y	-0-					-0-
10	3379	X	2967	-0-	-412	-0-	147	1	2819	2	Y	1	1	8			-0-
							1	9									

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	65	2	Y	2	2	8			-0-
							2	9									
08	279	N	112	-0-	-167	-0-	5	1	106	2	Y	1	1	8			-0-
							1	9									
09	270	N	91	-0-	-179	-0-	5	1	86	2	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					1
06	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					1
07	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					1
08	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					1
09	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					1
*10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					1

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

05	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
08	620	N	437	-0-	-183	-0-	437	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

05	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	2	1	36	2	Y	4	4	8			-0-
							4	9									
08	201	N	201	-0-	-0-	-0-	9	1	191	2	Y	1	1	8			-0-
							1	9									
09	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

05	806	N	796	-0-	-10	-0-	48	1	748	2	Y	-0-					-0-
06	780	N	678	-0-	-102	-0-	33	1	645	2	Y	-0-					-0-
07	806	N	786	-0-	-20	-0-	33	1	753	2	Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	43	1	885	2	Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	40	1	709	2	Y	-0-					-0-
10	775	N	546	-0-	-229	-0-	27	1	519	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	816	-0-	-734	-0-	49	1	767	2	Y	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	72	1	1400	2	Y	2	2	8			-0-
							2	9									
07	1240	N	920	-0-	-320	-0-	38	1	882	2	Y	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	52	1	1064	2	Y	-0-					-0-
09	1470	N	1357	-0-	-113	-0-	73	1	1284	2	Y	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	57	1	1097	2	Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

05	1500	N	986	-0-	-514	-0-	59	1	927	2	Y	-0-					-0-
06	180	X	136	-0-	-44	-0-	7	1	129	2	Y	-0-					-0-
07	2604	X	276	-0-	-2328	-0-	11	1	265	2	Y	-0-					-0-
08	3627	X	3025	-0-	-602	-0-	141	1	2884	2	Y	-0-					-0-
09	3510	X	1982	-0-	-1528	-0-	107	1	1875	2	Y	-0-					-0-
10	1368	X	1368	-0-	-0-	-0-	68	1	1300	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

05	1362	N	1362	-0-	-0-	-0-	82	1	1280	2	Y	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	54	1	1058	2	Y	-0-					-0-
07	682	N	587	-0-	-95	-0-	24	1	563	2	Y	-0-					-0-
08	1364	N	1039	-0-	-325	-0-	49	1	990	2	Y	-0-					-0-
09	1110	N	713	-0-	-397	-0-	38	1	675	2	Y	-0-					-0-
10	928	N	928	-0-	-0-	-0-	46	1	882	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

05	713	N	607	-0-	-106	-0-	37	1	570	2	Y	-0-					-0-
06	600	N	542	-0-	-58	-0-	26	1	516	2	Y	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	71	1	1624	2	Y	-0-					-0-
08	2695	N	2695	-0-	-0-	-0-	126	1	2569	2	Y	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	62	1	1086	2	Y	-0-					-0-
10	1612	N	1419	-0-	-193	-0-	71	1	1348	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	-0-	122	1	1897	2	Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	95	1	1848	2	Y	-0-					-0-
07	1984	N	678	-0-	-1306	-0-	28	1	650	2	Y	-0-					-0-
08	2284	N	2284	-0-	-0-	-0-	107	1	2177	2	Y	-0-					-0-
09	1997	N	1997	-0-	-0-	-0-	107	1	1890	2	Y	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	92	1	1763	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	66	1	1025	2	Y	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	53	1	1028	2	Y	-0-					-0-
07	1085	N	742	-0-	-343	-0-	31	1	711	2	Y	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	54	1	1103	2	Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	59	1	1033	2	Y	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	51	1	968	2	Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					28
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					28
07	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					28
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					28
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					28
10	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2185	-0-	-450	-0-	2185	2			N	-0-					-0-
06	2539	N	2539	-0-	-0-	-0-	28	1	2511	2	N	-0-					-0-
07	1736	N	1517	-0-	-219	-0-	31	1	1486	2	N	-0-					-0-
08	2170	N	2115	-0-	-55	-0-	31	1	2084	2	N	-0-					-0-
09	2550	N	1427	-0-	-1123	-0-	30	1	1397	2	N	-0-					-0-
10	2473	N	2473	-0-	-0-	-0-	31	1	2442	2	N	-0-					-0-

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					66
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					66
07	992	N	823	-0-	-169	-0-	823	2			N	-0-					66
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					66
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					66
*10	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					66

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1170	-0-	-101	-0-	1170	2			N	-0-					27
06	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					27
07	2469	N	2469	-0-	-0-	-0-	18	1	2451	2	N	-0-					27
08	2860	N	2860	-0-	-0-	-0-	31	1	2829	2	N	-0-					27
09	2367	N	2367	-0-	-0-	-0-	30	1	2337	2	N	-0-					27
10	2389	N	2389	-0-	-0-	-0-	31	1	2358	2	N	-0-					27

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1557	-0-	-55	-0-	294	1	1263	2	Y	-0-					-0-
06	1500	N	1469	-0-	-31	-0-	329	1	1140	2	Y	-0-					-0-
07	1581	N	1574	-0-	-7	-0-	281	1	1293	2	Y	-0-					-0-
08	1550	N	1532	-0-	-18	-0-	284	1	1248	2	Y	-0-					-0-
09	2732	N	2732	-0-	-0-	-0-	489	1	2243	2	Y	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	323	1	1399	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					13
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					13
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					13
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					13
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					13
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1846	-0-	-324	-0-	31	1	1815	2	N	-0-					84
06	2430	N	1788	-0-	-642	-0-	30	1	1758	2	N	-0-					84
07	2263	N	1560	-0-	-703	-0-	31	1	1529	2	N	-0-					84
08	2629	N	2629	-0-	-0-	-0-	31	1	2598	2	N	-0-					84
09	2035	N	2035	-0-	-0-	-0-	30	1	2005	2	N	-0-					84
10	1829	N	1829	-0-	-0-	-0-	31	1	1798	2	N	-0-					84

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1978	-0-	-285	-0-	1978	2			N	-0-					23
06	2160	N	1696	-0-	-464	-0-	29	1	1667	2	N	-0-					23
07	2294	N	2287	-0-	-7	-0-	31	1	2256	2	N	-0-					23
08	1984	N	1939	-0-	-45	-0-	31	1	1908	2	N	-0-					23
09	2094	N	2094	-0-	-0-	-0-	30	1	2064	2	N	-0-					23
*10	2294	N	2183	-0-	-111	-0-	6	1	2177	2	N	-0-					23

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	84	1	1319	2	Y	-0-					-0-
06	1648	N	1648	-0-	-0-	-0-	80	1	1568	2	Y	-0-					-0-
07	994	N	994	-0-	-0-	-0-	41	1	953	2	Y	-0-					-0-
08	1395	N	731	-0-	-664	-0-	34	1	697	2	Y	-0-					-0-
09	1650	N	881	-0-	-769	-0-	47	1	834	2	Y	-0-					-0-
10	1155	N	1155	-0-	-0-	-0-	57	1	1098	2	Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	49	1	765	2	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	47	1	924	2	Y	-0-					-0-
07	744	N	538	-0-	-206	-0-	22	1	516	2	Y	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	55	1	1127	2	Y	-0-					-0-
09	960	N	911	-0-	-49	-0-	49	1	862	2	Y	-0-					-0-
10	718	N	718	-0-	-0-	-0-	36	1	682	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					27
06	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					27
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					27
08	1550	N	339	-0-	-1211	-0-	339	2			N	-0-					27
09	1650	N	385	-0-	-1265	-0-	385	2			N	-0-					27
*10	682	N	216	-0-	-466	-0-	216	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

05	5058	X	5058	-0-	-0-	-0-	31	1	5027	2	Y	-0-					34
06	3690	X	2015	-0-	-1675	-0-	30	1	1985	2	Y	-0-					34
07	3813	X	2014	-0-	-1799	-0-	31	1	1983	2	Y	-0-					34
08	2852	X	1872	-0-	-980	-0-	31	1	1841	2	Y	-0-					34
09	2760	X	953	-0-	-1807	-0-	30	1	923	2	Y	-0-					34
*10	2852	X	1606	-0-	-1246	-0-	31	1	1575	2	Y	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

05	1727	N	1727	-0-	-0-	-0-	326	1	1401	2	Y	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	372	1	1291	2	Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	327	1	1503	2	Y	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	309	1	1355	2	Y	-0-					-0-
09	1778	N	1778	-0-	-0-	-0-	318	1	1460	2	Y	-0-					-0-
10	1624	N	1624	-0-	-0-	-0-	305	1	1319	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

05	3379	X	3015	-0-	-364	-0-	31	1	2981	2	N	3					53
							3	9									
06	3270	X	2751	-0-	-519	-0-	30	1	2718	2	N	3	3	8			53
							3	9									
07	3379	X	2405	-0-	-974	-0-	31	1	2374	2	N	-0-					53
08	3348	X	2053	-0-	-1295	-0-	31	1	2022	2	N	-0-					53
09	3240	X	2991	-0-	-249	-0-	30	1	2938	2	N	21	2	8			72
							23	9									
10	3007	X	2670	-0-	-337	-0-	31	1	2611	2	N	25					97
							28	9									

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

05	3534	X	3202	-0-	-332	-0-	3202	2			N	-0-					74
06	3420	X	2929	-0-	-491	-0-	2929	2			N	-0-					74
07	3534	X	2347	-0-	-1187	-0-	2347	2			N	-0-					74
08	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					74
09	3090	X	2932	-0-	-158	-0-	2932	2			N	-0-					74
10	3193	X	1841	-0-	-1352	-0-	1757	2	84	9	N	76	117	1			33

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2393	X	2393	-0-	-0-	-0-	2379	2	14	9	N	13					144
06	1650	X	1466	-0-	-184	-0-	1464	2	2	9	N	2	2	8			144
07	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					144
08	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					144
09	1470	N	1352	-0-	-118	-0-	1351	2	1	9	N	1	1	8			144
10	1705	N	1084	-0-	-621	-0-	1084	2			N	-0-	94	1			50

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					4
06	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					4
07	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					4
08	4415	X	4415	-0-	-0-	-0-	26	1	4389	2	N	-0-					4
09	3283	X	3283	-0-	-0-	-0-	30	1	3253	2	N	-0-					4
*10	3133	X	3133	-0-	-0-	-0-	31	1	3102	2	N	-0-					4

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					2
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2
07	1054	N	875	-0-	-179	-0-	875	2			N	-0-					2
08	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					2
09	840	N	663	-0-	-177	-0-	663	2			N	-0-					2
*10	868	N	550	-0-	-318	-0-	550	2			N	-0-					2

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
06	780	N	564	-0-	-216	-0-	28	1	536	2	Y	-0-					-0-
07	806	N	440	-0-	-366	-0-	18	1	422	2	Y	-0-					-0-
08	808	N	808	-0-	-0-	-0-	38	1	770	2	Y	-0-					-0-
09	570	N	512	-0-	-58	-0-	28	1	484	2	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	37	1	581	2	Y	-0-					-0-
06	579	X	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					-0-
07	760	X	760	-0-	-0-	-0-	32	1	728	2	Y	-0-					-0-
08	837	X	674	-0-	-163	-0-	32	1	642	2	Y	-0-					-0-
09	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
10	1075	X	1075	-0-	-0-	-0-	53	1	1022	2	Y	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	307	-0-	-1212	-0-	31	1	276	2	N	-0-					28
06	1140	N	1098	-0-	-42	-0-	30	1	1068	2	N	-0-					28
07	1271	N	705	-0-	-566	-0-	18	1	687	2	N	-0-					28
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					28
09	1110	N	731	-0-	-379	-0-	731	2			N	-0-					28
*10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3727	X	3727	-0-	-0-	-0-	3681	2	46	9	Y	42					98
06	2700	X	2261	-0-	-439	-0-	2261	2			Y	-0-					98
07	2790	X	2612	-0-	-178	-0-	2612	2			Y	-0-					98
08	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					98
09	3060	X	2648	-0-	-412	-0-	2648	2			Y	-0-					98
10	3162	X	2801	-0-	-361	-0-	2801	2			Y	-0-					98

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1979	-0-	-346	-0-	1978	2	1	9	N	1					2
06	2130	X	1732	-0-	-398	-0-	1732	2			N	-0-					2
07	2201	X	1779	-0-	-422	-0-	1779	2			N	-0-					2
08	2077	X	1984	-0-	-93	-0-	1984	2			N	-0-					2
09	2010	X	1774	-0-	-236	-0-	1774	2			N	-0-					2
*10	1984	X	1583	-0-	-401	-0-	1583	2			N	-0-					2

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	734	-0-	-2676	-0-	44	1	690	2	Y	-0-					-0-
06	3060	X	327	-0-	-2733	-0-	16	1	311	2	Y	-0-					-0-
07	620	X	322	-0-	-298	-0-	13	1	309	2	Y	-0-					-0-
08	744	X	593	-0-	-151	-0-	28	1	565	2	Y	-0-					-0-
09	720	X	679	-0-	-41	-0-	37	1	642	2	Y	-0-					-0-
10	848	X	848	-0-	-0-	-0-	42	1	806	2	Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	645	-0-	-316	-0-	39	1	606	2	Y	-0-					-0-
06	840	N	659	-0-	-181	-0-	32	1	625	2	Y	2	2	8			-0-
							2	9									
07	1059	N	1059	-0-	-0-	-0-	44	1	1015	2	Y	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	104	1	2123	2	Y	-0-					-0-
09	1788	N	1788	-0-	-0-	-0-	96	1	1692	2	Y	-0-					-0-
10	961	N	453	-0-	-508	-0-	23	1	430	2	Y	-0-					-0-

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
07	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
08	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
10	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	687	-0-	-150	-0-	41	1	646	2	Y	-0-					-0-
06	810	X	638	-0-	-172	-0-	31	1	607	2	Y	-0-					-0-
07	837	X	708	-0-	-129	-0-	29	1	679	2	Y	-0-					-0-
08	682	N	400	-0-	-282	-0-	19	1	381	2	Y	-0-					-0-
09	630	N	98	-0-	-532	-0-	5	1	93	2	Y	-0-					-0-
10	713	N	66	-0-	-647	-0-	3	1	63	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	16	1	250	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	13	1	249	2	Y	-0-					-0-
07	279	N	231	-0-	-48	-0-	10	1	221	2	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	14	1	245	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	865	-0-	-1460	-0-	31	1	834	2	N	-0-					2
06	2250	X	1731	-0-	-519	-0-	24	1	1707	2	N	-0-					2
07	2325	X	810	-0-	-1515	-0-	810	2			N	-0-					2
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					2
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					2
*10	1798	X	1472	-0-	-326	-0-	1472	2			N	-0-					2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2038	-0-	-163	-0-	2038	2			Y	-0-					1
06	2040	N	1801	-0-	-239	-0-	28	1	1773	2	Y	-0-					1
07	2077	N	1860	-0-	-217	-0-	31	1	1829	2	Y	-0-					1
08	2155	N	2155	-0-	-0-	-0-	31	1	2124	2	Y	-0-					1
09	1800	N	1760	-0-	-40	-0-	30	1	1730	2	Y	-0-					1
*10	1860	N	1726	-0-	-134	-0-	31	1	1695	2	Y	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1394	-0-	-590	-0-	1394	2			N	-0-					50
06	1680	N	930	-0-	-750	-0-	8	1	922	2	N	-0-					50
07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					50
08	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					50
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					50
10	2325	N	1428	-0-	-897	-0-	1428	2			N	-0-					50

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3498	-0-	-253	-0-	211	1	3287	2	Y	-0-					-0-
06	3420	X	3320	-0-	-100	-0-	162	1	3158	2	Y	-0-					-0-
07	3534	X	2316	-0-	-1218	-0-	96	1	2220	2	Y	-0-					-0-
08	3503	X	2375	-0-	-1128	-0-	111	1	2264	2	Y	-0-					-0-
09	3951	X	3951	-0-	-0-	-0-	213	1	3738	2	Y	-0-					-0-
10	3503	X	3130	-0-	-373	-0-	156	1	2974	2	Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	276	-0-	-65	-0-	17	1	259	2	Y	-0-					-0-
06	300	N	254	-0-	-46	-0-	12	1	242	2	Y	-0-					-0-
07	310	N	128	-0-	-182	-0-	5	1	123	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2119	X	2119	-0-	-0-	-0-	128	1	1991	2	Y	-0-					-0-
06	2659	X	2659	-0-	-0-	-0-	130	1	2527	2	Y	2	2	8			-0-
							2	9									
07	2077	X	1108	-0-	-969	-0-	46	1	1062	2	Y	-0-					-0-
08	2456	N	2456	-0-	-0-	-0-	115	1	2341	2	Y	-0-					-0-
09	2460	N	1505	-0-	-955	-0-	81	1	1424	2	Y	-0-					-0-
10	2061	N	2061	-0-	-0-	-0-	102	1	1959	2	Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2177	-0-	-923	-0-	131	1	2046	2	Y	-0-					-0-
06	3000	X	2857	-0-	-143	-0-	139	1	2716	2	Y	2	2	8			-0-
							2	9									
07	3100	X	1931	-0-	-1169	-0-	80	1	1851	2	Y	-0-					-0-
08	3113	X	3113	-0-	-0-	-0-	146	1	2967	2	Y	-0-					-0-
09	3031	X	3031	-0-	-0-	-0-	163	1	2868	2	Y	-0-					-0-
10	2945	X	2587	-0-	-358	-0-	129	1	2457	2	Y	1	1	8			-0-
							1	9									

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	2364	-0-	-2069	-0-	2364	2			N	-0-					1
06	4290	X	1303	-0-	-2987	-0-	1303	2			N	-0-					1
07	3875	X	3206	-0-	-669	-0-	3206	2			N	-0-					1
08	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					1
09	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					1
*10	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					1

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	58	1	908	2	Y	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	54	1	1052	2	Y	2	2	8			-0-
							2	9									
07	713	N	390	-0-	-323	-0-	16	1	374	2	Y	-0-					-0-
08	2382	N	2382	-0-	-0-	-0-	111	1	2271	2	Y	-0-					-0-
09	1838	N	1838	-0-	-0-	-0-	99	1	1739	2	Y	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	77	1	1478	2	Y	-0-					-0-

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1588	-0-	-520	-0-	1588	2			Y	-0-					12
06	1950	N	1500	-0-	-450	-0-	1500	2			Y	-0-					12
07	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					12
08	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					12
09	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					12
*10	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					12

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2024	-0-	-270	-0-	122	1	1902	2	Y	-0-					-0-
06	2032	N	2032	-0-	-0-	-0-	99	1	1933	2	Y	-0-					-0-
07	2015	N	1563	-0-	-452	-0-	65	1	1498	2	Y	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	98	1	1996	2	Y	-0-					-0-
09	2040	N	1841	-0-	-199	-0-	99	1	1742	2	Y	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	83	1	1589	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	72	1	1131	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-
07	961	N	578	-0-	-383	-0-	24	1	550	2	Y	4	4	8			-0-
							4	9									
08	1209	N	257	-0-	-952	-0-	12	1	244	2	Y	1	1	8			-0-
							1	9									
09	930	N	179	-0-	-751	-0-	10	1	169	2	Y	-0-					-0-
10	589	N	209	-0-	-380	-0-	10	1	199	2	Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

05	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					138
06	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					138
07	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					138
08	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					138
09	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					138
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-	97	1			41

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

05	1085	N	1021	-0-	-64	-0-	61	1	960	2	N	-0-					-0-
06	1080	N	1036	-0-	-44	-0-	51	1	985	2	N	-0-					-0-
07	2576	N	2576	-0-	-0-	-0-	107	1	2469	2	N	-0-					-0-
08	1922	N	1922	-0-	-0-	-0-	90	1	1832	2	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	62	1	1093	2	N	-0-					-0-
10	1178	N	1168	-0-	-10	-0-	58	1	1110	2	N	-0-					-0-

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					103
06	690	N	390	-0-	-300	-0-	390	2			N	-0-					103
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					103
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					103
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					103
10	713	N	569	-0-	-144	-0-	569	2			N	-0-					103

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					26
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					26
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					26
09	1110	N	939	-0-	-171	-0-	939	2			N	-0-					26
10	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

05	1147	N	860	-0-	-287	-0-	860	2			N	-0-					64
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					64
07	961	N	957	-0-	-4	-0-	957	2			N	-0-					64
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					64
09	990	N	976	-0-	-14	-0-	976	2			N	-0-					64
*10	961	N	888	-0-	-73	-0-	888	2			N	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

05	1891	N	1561	-0-	-330	-0-	94	1	1467	2	Y	-0-					-0-
06	1480	N	1480	-0-	-0-	-0-	72	1	1408	2	Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	34	1	782	2	Y	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	75	1	1522	2	Y	-0-					-0-
09	1470	N	844	-0-	-626	-0-	45	1	799	2	Y	-0-					-0-
10	806	N	237	-0-	-569	-0-	12	1	225	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

05	124	N	54	-0-	-70	-0-	3	1	51	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
07	155	N	38	-0-	-117	-0-	2	1	36	2	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	7	1	127	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

05	1302	N	1037	-0-	-265	-0-	62	1	975	2	Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	43	1	841	2	Y	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	54	1	1233	2	Y	-0-					-0-
08	1404	N	1404	-0-	-0-	-0-	66	1	1338	2	Y	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	66	1	1163	2	Y	-0-					-0-
10	1302	N	1192	-0-	-110	-0-	59	1	1133	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

05	1953	N	955	-0-	-998	-0-	57	1	898	2	Y	-0-					-0-
06	1725	N	1725	-0-	-0-	-0-	84	1	1641	2	Y	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	55	1	1264	2	Y	-0-					-0-
08	1558	N	1558	-0-	-0-	-0-	73	1	1485	2	Y	-0-					-0-
09	2314	N	2314	-0-	-0-	-0-	124	1	2190	2	Y	-0-					-0-
10	1966	N	1966	-0-	-0-	-0-	98	1	1868	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

05	773	N	773	-0-	-0-	-0-	47	1	726	2	Y	-0-					-0-
06	780	N	571	-0-	-209	-0-	28	1	543	2	Y	-0-					-0-
07	850	N	850	-0-	-0-	-0-	35	1	815	2	Y	-0-					-0-
08	775	N	531	-0-	-244	-0-	25	1	506	2	Y	-0-					-0-
09	570	N	67	-0-	-503	-0-	4	1	63	2	Y	-0-					-0-
10	837	N	54	-0-	-783	-0-	3	1	51	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1590	-0-	-22	-0-	1590	2			Y	-0-					2
06	1560	N	1379	-0-	-181	-0-	1379	2			Y	-0-					2
07	1612	N	1422	-0-	-190	-0-	1422	2			Y	-0-					2
08	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					2
09	1380	N	1310	-0-	-70	-0-	1310	2			Y	-0-					2
*10	1426	N	1268	-0-	-158	-0-	1268	2			Y	-0-					2

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	46	1	725	2	Y	-0-					-0-
06	780	N	774	-0-	-6	-0-	38	1	736	2	Y	-0-					-0-
07	806	N	732	-0-	-74	-0-	30	1	702	2	Y	-0-					-0-
08	775	N	713	-0-	-62	-0-	33	1	680	2	Y	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	77	1	1363	2	Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	67	1	1278	2	Y	-0-					-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1456	-0-	-187	-0-	1456	2			Y	-0-					1
06	1500	N	1225	-0-	-275	-0-	1225	2			Y	-0-					1
07	1643	N	1372	-0-	-271	-0-	1372	2			Y	-0-					1
08	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					1
09	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					1
*10	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2166	-0-	-500	-0-	2166	2			N	-0-					39
06	2220	X	2106	-0-	-114	-0-	2106	2			N	-0-					39
07	2480	X	2333	-0-	-147	-0-	2333	2			N	-0-					39
08	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					39
09	2400	X	2262	-0-	-138	-0-	2262	2			N	-0-					39
10	2325	X	1896	-0-	-429	-0-	1896	2			N	-0-					39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT		165	-0-	165	165	165	2			N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	888	-0-	-73	-0-	888	2			Y	-0-					59
06	810	N	442	-0-	-368	-0-	442	2			Y	-0-					59
07	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					59
08	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					59
09	990	N	990	-0-	-0-	-0-	931	2	59	9	Y	54	88	1			25
10	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					137
06	270	N	239	-0-	-31	-0-	13	1	226	2	N	-0-					137
07	279	N	197	-0-	-82	-0-	9	1	188	2	N	-0-					137
08	248	N	226	-0-	-22	-0-	12	1	214	2	N	-0-					137
09	240	N	25	-0-	-215	-0-	1	1	24	2	N	-0-					137
10	186	N	12	-0-	-174	-0-	1	1	11	2	N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					30
06	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					30
07	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					30
08	2232	X	507	-0-	-1725	-0-	507	2			N	-0-					30
09	2160	X	1468	-0-	-692	-0-	1468	2			N	-0-					30
10	2232	N	763	-0-	-1469	-0-	763	2			N	-0-					30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	975	-0-	-265	-0-	975	2			N	-0-					225
06	990	N	259	-0-	-731	-0-	14	1	245	2	N	-0-					225
07	396	N	396	-0-	-0-	-0-	18	1	378	2	N	-0-					225
08	961	N	316	-0-	-645	-0-	17	1	299	2	N	-0-					225
09	308	N	308	-0-	-0-	-0-	16	1	292	2	N	-0-					225
10	403	N	255	-0-	-148	-0-	14	1	241	2	N	-0-					225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1606	-0-	-6	-0-	1606	2			N	-0-					12
06	1907	N	1907	-0-	-0-	-0-	16	1	1891	2	N	-0-					12
07	1612	N	1319	-0-	-293	-0-	31	1	1288	2	N	-0-					12
08	1612	N	1284	-0-	-328	-0-	31	1	1253	2	N	-0-					12
09	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					12
*10	2380	N	2380	-0-	-0-	-0-	31	1	2349	2	N	-0-					12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2821	-0-	-589	-0-	20	1	2801	2	N	-0-					5
06	3300	X	1712	-0-	-1588	-0-	30	1	1682	2	N	-0-					5
07	3410	X	37	-0-	-3373	-0-	31	1	6	2	N	-0-					5
08	4528	X	4528	-0-	-0-	-0-	31	1	4497	2	N	-0-					5
09	3300	X	2080	-0-	-1220	-0-	30	1	2050	2	N	-0-					5
*10	2821	X	1758	-0-	-1063	-0-	1758	2			N	-0-					5

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					18
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					18
07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					18
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					18
09	1492	N	1492	-0-	-0-	-0-	1486	2	6	9	N	5					23
*10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					23

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1457	N	1340	-0-	-117	-0-	1340	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1410	N	1350	-0-	-60	-0-	1350	2			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2440	-0-	-71	-0-	31	1	2409	2	N	-0-					57
06	2430	X	2192	-0-	-238	-0-	30	1	2162	2	N	-0-					57
07	2511	X	2346	-0-	-165	-0-	31	1	2315	2	N	-0-					57
08	2673	X	2673	-0-	-0-	-0-	31	1	2642	2	N	-0-					57
09	2370	X	2092	-0-	-278	-0-	30	1	2018	2	N	40	75	1			22
							44	9									
10	2449	X	2306	-0-	-143	-0-	31	1	2275	2	N	-0-					22

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					1
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					1
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					1
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					1
*10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
06	3567	X	3567	-0-	-0-	-0-	188	1	3379	2	N	-0-					-0-
07	3700	X	3700	-0-	-0-	-0-	170	1	3530	2	N	-0-					-0-
08	3085	X	3085	-0-	-0-	-0-	162	1	2923	2	N	-0-					-0-
09	3520	X	3520	-0-	-0-	-0-	184	1	3336	2	N	-0-					-0-
10	3172	X	3172	-0-	-0-	-0-	171	1	3001	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4322	X	4322	-0-	-0-	-0-	499	1	3823	2	N	-0-					16
06	3374	X	3374	-0-	-0-	-0-	209	1	3165	2	N	-0-					16
07	4138	X	4138	-0-	-0-	-0-	243	1	3895	2	N	-0-					16
08	3887	X	3887	-0-	-0-	-0-	250	1	3460	2	N	161	69	1			108
							177	9									
09	3499	X	3499	-0-	-0-	-0-	237	1	3262	2	N	-0-					108
10	4227	X	4227	-0-	-0-	-0-	261	1	3966	2	N	-0-					108

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2001	-0-	-1130	-0-	2001	2			N	-0-					5
06	3330	X	2170	-0-	-1160	-0-	2170	2			N	-0-					5
07	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					5
08	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					5
09	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					5
*10	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					71
06	780	N	757	-0-	-23	-0-	757	2			N	-0-					71
07	837	N	816	-0-	-21	-0-	816	2			N	-0-					71
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					71
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					71
*10	806	N	771	-0-	-35	-0-	771	2			N	-0-					71

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

05	2852	X	2323	-0-	-529	-0-	31	1	2292	2	N	-0-					28
06	2760	X	2671	-0-	-89	-0-	30	1	2641	2	N	-0-					28
07	2852	X	1810	-0-	-1042	-0-	31	1	1779	2	N	-0-					28
08	2761	N	2761	-0-	-0-	-0-	29	1	2732	2	N	-0-					28
09	2295	N	2295	-0-	-0-	-0-	2172	2	123	9	N	112	57	1			83
10	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					83

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

05	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					13
06	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					13
07	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					13
08	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					13
09	1290	X	755	-0-	-535	-0-	755	2			N	-0-					13
*10	1333	X	767	-0-	-566	-0-	767	2			N	-0-					13

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

05	465	N	253	-0-	-212	-0-	253	2			N	-0-					78
06	260	N	260	-0-	-0-	-0-	95	1	165	2	N	-0-					78
07	186	N	79	-0-	-107	-0-	79	2			N	-0-					78
08	275	N	275	-0-	-0-	-0-	122	1	153	2	N	-0-					78
09	288	N	288	-0-	-0-	-0-	126	1	162	2	N	-0-					78
10	136	N	136	-0-	-0-	-0-	81	1	55	2	N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	360	N	51	-0-	-309	-0-	51	2			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

05	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					3
06	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					3
07	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					3
08	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					3
09	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					3
*10	918	X	918	-0-	-0-	-0-	918	2			N	-0-					3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					1
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					1
07	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					1
08	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					1
09	1380	N	1032	-0-	-348	-0-	1032	2			N	-0-					1
*10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					1
06	840	N	685	-0-	-155	-0-	685	2			N	-0-					1
07	868	N	805	-0-	-63	-0-	805	2			N	-0-					1
08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					1
09	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					1
*10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1954	N	1954	-0-	-0-	-0-	31	1	1923	2	N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	30	1	1750	2	N	-0-					-0-
07	1953	N	1685	-0-	-268	-0-	31	1	1654	2	N	-0-					-0-
08	1953	N	1712	-0-	-241	-0-	31	1	1681	2	N	-0-					-0-
09	1770	N	1487	-0-	-283	-0-	30	1	1457	2	N	-0-					-0-
10	1674	N	633	-0-	-1041	-0-	31	1	602	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					2
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					2
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					2
*10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					2

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	813	-0-	-86	-0-	813	2			N	-0-					67
06	840	N	748	-0-	-92	-0-	748	2			N	-0-					67
07	868	N	694	-0-	-174	-0-	694	2			N	-0-					67
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					67
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					67
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					2
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					2
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					2
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					2
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					2
*10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					30
06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					30
07	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					30
08	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					30
09	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					30
*10	3100	N	3270	-0-	170	170	3270	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

05	1368	N	1368	-0-	-0-	-0-	31	1	1337	2	N	-0-					134
06	2070	N	1754	-0-	-316	-0-	30	1	1724	2	N	-0-					134
07	1953	N	1727	-0-	-226	-0-	31	1	1696	2	N	-0-					134
08	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					134
09	1835	N	1835	-0-	-0-	-0-	12	1	1806	2	N	15	123	1			26
							17	9									
10	1736	N	1284	-0-	-452	-0-	1284	2			N	-0-					26

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

05	4092	X	3690	-0-	-402	-0-	222	1	3468	2	Y	-0-					-0-
06	4170	X	4092	-0-	-78	-0-	200	1	3890	2	Y	2	2	8			-0-
							2	9									
07	4309	X	2605	-0-	-1704	-0-	109	1	2496	2	Y	-0-					-0-
08	4619	X	3373	-0-	-1246	-0-	158	1	3215	2	Y	-0-					-0-
09	4080	X	3423	-0-	-657	-0-	184	1	3239	2	Y	-0-					-0-
10	4216	X	3336	-0-	-880	-0-	166	1	3170	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

05	930	N	461	-0-	-469	-0-	28	1	433	2	Y	-0-					-0-
06	870	N	602	-0-	-268	-0-	29	1	573	2	Y	-0-					-0-
07	589	N	538	-0-	-51	-0-	22	1	516	2	Y	-0-					-0-
08	577	N	577	-0-	-0-	-0-	27	1	550	2	Y	-0-					-0-
09	600	N	508	-0-	-92	-0-	27	1	481	2	Y	-0-					-0-
10	527	N	362	-0-	-165	-0-	18	1	344	2	Y	-0-					-0-

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

05	620	N	467	-0-	-153	-0-	467	2			N	-0-					2
06	630	N	515	-0-	-115	-0-	515	2			N	-0-					2
07	620	N	391	-0-	-229	-0-	391	2			N	-0-					2
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					2
09	510	N	394	-0-	-116	-0-	394	2			N	-0-					2
10	589	N	589	-0-	-0-	-0-	580	2	9	9	N	8					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1395	N	817	-0-	-578	-0-	817	2			N	-0-					-0-
08	1023	N	611	-0-	-412	-0-	611	2			N	-0-					-0-
09	990	N	678	-0-	-312	-0-	678	2			N	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

05	3100	N	1971	-0-	-1129	868	201	1	1770	2	N	-0-					229
06	1987	N	1119	-0-	-868	-0-	148	1	971	2	N	-0-					229
07	2077	N	2077	-0-	-0-	-0-	200	1	1877	2	N	-0-					229
08	1953	N	1898	-0-	-55	-0-	196	1	1702	2	N	-0-					229
09	1960	N	1960	-0-	-0-	-0-	205	1	1755	2	N	-0-					229
10	1980	N	1980	-0-	-0-	-0-	195	1	1785	2	N	-0-					229

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

05	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					74
06	991	X	991	-0-	-0-	-0-	991	2			N	-0-					74
07	952	N	952	-0-	-0-	-0-	952	2			N	-0-					74
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					74
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					74
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					25
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					25
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					25
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					25
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					25
*10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	1727	-0-	-2675	-0-	1727	2			N	-0-					-0-
06	4260	X	4149	-0-	-111	-0-	4149	2			N	-0-					-0-
07	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
08	4340	X	3905	-0-	-435	-0-	3905	2			N	-0-					-0-
09	4200	X	3752	-0-	-448	-0-	3752	2			N	-0-					-0-
10	4743	X	4051	-0-	-692	-0-	4051	2			N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					32
06	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					32
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					32
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					32
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					32
10	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8743	X	8743	-0-	-0-	-0-	11	1	8732	2	N	-0-					1
06	5710	X	5710	-0-	-0-	-0-	5710	2			N	-0-					1
07	9406	X	9406	-0-	-0-	-0-	19	1	9387	2	N	-0-					1
08	8515	X	8515	-0-	-0-	-0-	31	1	8484	2	N	-0-					1
09	6462	X	6462	-0-	-0-	-0-	30	1	6432	2	N	-0-					1
*10	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					1

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	10290	-0-	-1211	-0-	10290	2			N	-0-					-0-
06	11130	X	10873	-0-	-257	-0-	10873	2			N	-0-					-0-
07	11501	X	10028	-0-	-1473	-0-	10028	2			N	-0-					-0-
08	10943	X	9887	-0-	-1056	-0-	9887	2			N	-0-					-0-
09	10860	X	7982	-0-	-2878	-0-	7982	2			N	-0-					-0-
10	11222	X	9958	-0-	-1264	-0-	9958	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3871	X	3871	-0-	-0-	-0-	31	1	3840	2	N	-0-					-0-
06	3487	X	3487	-0-	-0-	-0-	30	1	3457	2	N	-0-					-0-
07	3379	X	3375	-0-	-4	-0-	31	1	3344	2	N	-0-					-0-
08	3379	X	3369	-0-	-10	-0-	31	1	3338	2	N	-0-					-0-
09	3581	X	3581	-0-	-0-	-0-	30	1	3551	2	N	-0-					-0-
10	3379	X	2971	-0-	-408	-0-	2971	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	1952	-0-	-1768	-0-	31	1	1921	2	N	-0-					-0-
06	4650	X	4650	-0-	-0-	-0-	30	1	4620	2	N	-0-					-0-
07	3720	X	3079	-0-	-641	-0-	31	1	3048	2	N	-0-					-0-
08	3720	X	3311	-0-	-409	-0-	31	1	3280	2	N	-0-					-0-
09	3600	X	3385	-0-	-215	-0-	10	1	3375	2	N	-0-					-0-
10	3720	X	2976	-0-	-744	-0-	2976	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18323	X	18323	-0-	-0-	-0-	31	1	18292	2	N	-0-					-0-
06	14626	X	14626	-0-	-0-	-0-	30	1	14596	2	N	-0-					-0-
07	17836	X	17836	-0-	-0-	-0-	31	1	17805	2	N	-0-					-0-
08	15346	X	15346	-0-	-0-	-0-	31	1	15315	2	N	-0-					-0-
09	14467	X	14467	-0-	-0-	-0-	10	1	14457	2	N	-0-					-0-
10	14898	X	14898	-0-	-0-	-0-	14898	2			N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					155
06	1230	N	1122	-0-	-108	-0-	59	1	1063	2	N	-0-					155
07	1333	N	1257	-0-	-76	-0-	58	1	1199	2	N	-0-					155
08	1114	N	1114	-0-	-0-	-0-	58	1	1056	2	N	-0-	123	1			32
09	1110	N	856	-0-	-254	-0-	45	1	811	2	N	-0-					32
10	1271	N	967	-0-	-304	-0-	52	1	915	2	N	-0-					32

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3695	-0-	-490	-0-	31 8	1 9	3656	2	N	7					168
06	3780	X	3606	-0-	-174	-0-	30 15	1 9	3561	2	N	14	14	8			168
07	4660	X	4660	-0-	-0-	-0-	31	1	4629	2	N	-0-					168
08	4123	X	4123	-0-	-0-	-0-	31	1	4092	2	N	-0-					168
09	3750	X	3626	-0-	-124	-0-	30 98	1 9	3498	2	N	89	187	1	6	8	64
10	4650	X	3388	-0-	-1262	-0-	31	1	3357	2	N	-0-					64

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	2715	-0-	-757	-0-	2715	2			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
07	3472	X	2874	-0-	-598	-0-	2874	2			N	-0-					-0-
08	2728	X	2708	-0-	-20	-0-	2708	2			N	-0-					-0-
09	3360	X	2639	-0-	-721	-0-	2639	2			N	-0-					-0-
10	3472	X	2798	-0-	-674	-0-	2798	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
08	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

05	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

05	713	N	619	-0-	-94	-0-	619	2			N	-0-					-0-
06	690	N	527	-0-	-163	-0-	527	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
10	713	N	503	-0-	-210	-0-	503	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

05	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	600	N	290	-0-	-310	-0-	290	2			N	-0-					-0-
07	620	N	300	-0-	-320	-0-	300	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
07	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1463	-0-	-25	-0-	1463	2			N	-0-					-0-
06	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-
07	1457	N	1394	-0-	-63	-0-	1394	2			N	-0-					-0-
08	1457	N	1375	-0-	-82	-0-	1375	2			N	-0-					-0-
09	1380	N	1246	-0-	-134	-0-	1246	2			N	-0-					-0-
10	1395	N	1019	-0-	-376	-0-	1019	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
06	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
07	2914	X	2856	-0-	-58	-0-	2856	2			N	-0-					-0-
08	2914	X	2665	-0-	-249	-0-	2665	2			N	-0-					-0-
09	2820	X	2515	-0-	-305	-0-	2515	2			N	-0-					-0-
10	2914	X	2550	-0-	-364	-0-	2550	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7756	X	7756	-0-	-0-	-0-	7755	2	1	9	N	1	1	8			-0-
06	7137	X	7137	-0-	-0-	-0-	7136	2	1	9	N	1	1	8			-0-
07	9745	X	9745	-0-	-0-	-0-	9744	2	1	9	N	1	1	8			-0-
08	8070	X	8070	-0-	-0-	-0-	8069	2	1	9	N	1	1	8			-0-
09	9616	X	9616	-0-	-0-	-0-	9615	2	1	9	N	1	1	8			-0-
*10	7291	X	7291	-0-	-0-	-0-	7290	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1723	-0-	-137	-0-	1723	2			N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
07	1767	N	1752	-0-	-15	-0-	1752	2			N	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
10	1767	N	1018	-0-	-749	-0-	1018	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
07	1395	N	1102	-0-	-293	-0-	1102	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	1350	N	881	-0-	-469	-0-	881	2			N	-0-					-0-
10	1116	N	567	-0-	-549	-0-	567	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	991	-0-	-1	-0-	990	2	1	9	N	1	1	8			-0-
06	960	N	649	-0-	-311	-0-	649	2			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2169	2	1	9	N	1	1	8			-0-
*10	2456	N	2456	-0-	-0-	-0-	2455	2	1	9	N	1	1	8			-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
06	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
07	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
08	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
09	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
10	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
10	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	279	N	150	-0-	-129	-0-	150	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1158	-0-	-113	-0-	1158	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	1055	2			N	-0-					-0-
09	1140	N	1028	-0-	-112	-0-	1028	2			N	-0-					-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2728	-0-	-403	-0-	2728	2			N	-0-					-0-
06	3090	X	2161	-0-	-929	-0-	2161	2			N	-0-					-0-
07	3193	X	1342	-0-	-1851	-0-	1342	2			N	-0-					-0-
08	3193	X	1494	-0-	-1699	-0-	1494	2			N	-0-					-0-
09	2850	X	2153	-0-	-697	-0-	2153	2			N	-0-					-0-
10	2728	X	2475	-0-	-253	-0-	2475	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
08	1736	N	1698	-0-	-38	-0-	1698	2			N	-0-					-0-
09	1680	N	1521	-0-	-159	-0-	1521	2			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1828	-0-	-218	-0-	1825	2	3	9	N	3	3	8			-0-
06	1920	N	1700	-0-	-220	-0-	1699	2	1	9	N	1	1	8			-0-
07	1922	N	1700	-0-	-222	-0-	1698	2	2	9	N	2	2	8			-0-
08	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	N	2	2	8			-0-
09	1975	N	1975	-0-	-0-	-0-	1974	2	1	9	N	1	1	8			-0-
*10	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4949	-0-	-228	-0-	4949	2			N	-0-					-0-
06	5392	X	5392	-0-	-0-	-0-	5392	2			N	-0-					-0-
07	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
08	5177	X	5149	-0-	-28	-0-	5149	2			N	-0-					-0-
09	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
*10	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	106	-0-	-824	-0-	106	2			N	-0-					-0-
06	750	N	116	-0-	-634	-0-	116	2			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4301	-0-	1201	1201	4301	2			N	-0-					-0-
06	3000	N	3805	-0-	805	2006	3805	2			N	-0-					-0-
07	3100	N	3036	-0-	-64	1942	3036	2			N	-0-					-0-
08	4832	X	2890	-0-	-1942	-0-	2890	2			N	-0-					-0-
09	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
10	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	2645	N	2645	-0-	-0-	-0-	2644	2	1	9	N	1	1	8			-0-
08	3100	N	3281	-0-	181	181	3281	2			N	-0-					-0-
09	2471	N	2290	-0-	-181	-0-	2290	2			N	-0-					-0-
10	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1345	-0-	-484	-0-	1345	2			N	-0-					-0-
06	1860	N	1293	-0-	-567	-0-	1293	2			N	-0-					-0-
07	1767	N	1211	-0-	-556	-0-	1211	2			N	-0-					-0-
08	1333	N	1213	-0-	-120	-0-	1213	2			N	-0-					-0-
09	1230	N	1122	-0-	-108	-0-	1122	2			N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	N	1	1	8			-0-
06	1423	N	1423	-0-	-0-	-0-	1420	2	3	9	N	3	3	8			-0-
07	1333	N	1208	-0-	-125	-0-	1206	2	2	9	N	2	2	8			-0-
08	1532	N	1532	-0-	-0-	-0-	1529	2	3	9	N	3	3	8			-0-
09	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			-0-
10	1209	N	1203	-0-	-6	-0-	1202	2	1	9	N	1	1	8			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1394	-0-	-63	-0-	1394	2			N	-0-					-0-
06	1290	N	1267	-0-	-23	-0-	1267	2			N	-0-					-0-
07	1488	N	1354	-0-	-134	-0-	1354	2			N	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
09	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	1204	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
06	540	N	105	-0-	-435	-0-	105	2			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

05	372	N	116	-0-	-256	-0-	116	2			N	-0-					25
06	360	N	97	-0-	-263	-0-	97	2			N	-0-					25
07	248	N	143	-0-	-105	-0-	143	2			N	-0-					25
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					25
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					25
10	155	N	107	-0-	-48	-0-	107	2			N	-0-					25

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

05	3103	X	3103	-0-	-0-	-0-	3100	2	3	9	N	3	3	8			-0-
06	2310	X	2062	-0-	-248	-0-	2058	2	4	9	N	4	4	8			-0-
07	2759	X	2749	-0-	-10	-0-	2747	2	2	9	N	2	2	8			-0-
08	3100	X	2756	-0-	-344	-0-	2753	2	3	9	N	3	3	8			-0-
09	3000	X	2427	-0-	-573	-0-	2425	2	2	9	N	2	2	8			-0-
10	3100	X	2145	-0-	-955	-0-	2144	2	1	9	N	1	1	8			-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	570	N	29	-0-	-541	-0-	29	2			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
08	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	2773	N	2773	-0-	-0-	-0-	2770	2	3	9	N	3	3	8			-0-
09	2473	N	2473	-0-	-0-	-0-	2471	2	2	9	N	2	2	8			-0-
*10	2183	N	2183	-0-	-0-	-0-	2181	2	2	9	N	2	2	8			-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

05	1612	N	1421	-0-	-191	-0-	1421	2			N	-0-					-0-
06	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
07	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
09	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
10	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	308	2	2	9	N	2	2	8			-0-
06	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2	2	8			-0-
07	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3	3	8			-0-
08	645	N	645	-0-	-0-	-0-	639	2	6	9	N	5	5	8			-0-
09	651	N	651	-0-	-0-	-0-	649	2	2	9	N	2	2	8			-0-
10	565	N	565	-0-	-0-	-0-	561	2	4	9	N	4	4	8			-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

05	2661	N	2661	-0-	-0-	-0-	2660	2	1	9	N	1	1	8			-0-
06	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			-0-
07	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
08	2572	N	2572	-0-	-0-	-0-	2571	2	1	9	N	1	1	8			-0-
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

05	882	N	882	-0-	-0-	-0-	879	2	3	9	N	3	3	8			25
06	852	N	852	-0-	-0-	-0-	851	2	1	9	N	1	1	8			25
07	869	N	869	-0-	-0-	-0-	868	2	1	9	N	1	1	8			25
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					25
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					25
10	1056	N	1056	-0-	-0-	-0-	900	2	156	9	N	142	141	1	1	8	25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

05	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
09	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

05	1116	N	905	-0-	-211	-0-	905	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

05	1860	N	1814	-0-	-46	-0-	1814	2			N	-0-					-0-
06	1620	N	1488	-0-	-132	-0-	1488	2			N	-0-					-0-
07	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
08	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
10	1953	N	1513	-0-	-440	-0-	1513	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1023	N	898	-0-	-125	-0-	898	2			N	-0-					-0-
08	1023	N	577	-0-	-446	-0-	577	2			N	-0-					-0-
09	990	N	727	-0-	-263	-0-	727	2			N	-0-					-0-
10	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-
06	1894	N	1894	-0-	-0-	-0-	1893	2	1	9	N	1	1	8			-0-
07	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
08	2413	N	2413	-0-	-0-	-0-	2412	2	1	9	N	1	1	8			-0-
09	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
07	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
08	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
09	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
10	2666	N	2610	-0-	-56	-0-	2610	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6337	X	6337	-0-	-0-	-0-	6333	2	4	9	N	4	4	8			-0-
06	6001	X	6001	-0-	-0-	-0-	5995	2	6	9	N	5	5	8			-0-
07	6167	X	6167	-0-	-0-	-0-	6164	2	3	9	N	3	3	8			-0-
08	6367	X	6367	-0-	-0-	-0-	6363	2	4	9	N	4	4	8			-0-
09	6711	X	6711	-0-	-0-	-0-	6709	2	2	9	N	2	2	8			-0-
10	6844	X	6844	-0-	-0-	-0-	6842	2	2	9	N	2	2	8			-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
10	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	566	2			Y	-0-					-0-
06	600	N	440	-0-	-160	-0-	440	2			Y	-0-					-0-
07	620	N	431	-0-	-189	-0-	431	2			Y	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1	1	8			-0-
06	1830	N	1758	-0-	-72	-0-	1758	2			N	-0-					-0-
07	1705	N	1656	-0-	-49	-0-	1656	2			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1535	2	1	9	N	1	1	8			-0-
09	1770	N	1612	-0-	-158	-0-	1612	2			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	837	N	822	-0-	-15	-0-	822	2			N	-0-					-0-
09	810	N	599	-0-	-211	-0-	599	2			N	-0-					-0-
10	837	N	644	-0-	-193	-0-	644	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
06	1260	N	1185	-0-	-75	-0-	1185	2			N	-0-					-0-
07	1302	N	1021	-0-	-281	-0-	1021	2			N	-0-					-0-
08	1302	N	1067	-0-	-235	-0-	1067	2			N	-0-					-0-
09	1200	N	1060	-0-	-140	-0-	1060	2			N	-0-					-0-
10	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
06	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-
07	4670	X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-
08	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
09	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
10	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	-0-	1608	2		N	-0-			-0-
06	1663	N	1663	-0-	-0-	-0-	1663	2		N	-0-			-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2		N	-0-			-0-
08	1491	N	1491	-0-	-0-	-0-	1491	2		N	-0-			-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2		N	-0-			-0-
10	1466	N	1466	-0-	-0-	-0-	1466	2		N	-0-			-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

05	1054	N	1000	-0-	-54	-0-	1000	2		N	-0-			242
06	1020	N	781	-0-	-239	-0-	781	2		N	-0-			242
07	1054	N	471	-0-	-583	-0-	471	2		N	-0-			242
08	992	N	450	-0-	-542	-0-	450	2		N	-0-			242
09	780	N	383	-0-	-397	-0-	383	2		N	-0-			242
10	465	N	179	-0-	-286	-0-	179	2		N	-0-			242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

05	62	N	37	-0-	-25	-0-	37	2		N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	2		N	-0-			-0-
07	62	N	54	-0-	-8	-0-	54	2		N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
09	60	N	23	-0-	-37	-0-	23	2		N	-0-			-0-
10	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

05	877	N	877	-0-	-0-	-0-	877	2		N	-0-			-0-
06	1347	N	1347	-0-	-0-	-0-	1347	2		N	-0-			-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2		N	-0-			-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2		N	-0-			-0-
09	1064	N	1064	-0-	-0-	-0-	1064	2		N	-0-			-0-
10	620	N	485	-0-	-135	-0-	485	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2755	N	2755	-0-	-0-	-0-	2753	2	2	9	N	2	2	8			-0-
06	2095	N	2095	-0-	-0-	-0-	2093	2	2	9	N	2	2	8			-0-
07	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	2734	N	2734	-0-	-0-	-0-	2732	2	2	9	N	2	2	8			-0-
09	2347	N	2347	-0-	-0-	-0-	2346	2	1	9	N	1	1	8			-0-
10	2483	N	2483	-0-	-0-	-0-	2482	2	1	9	N	1	1	8			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	2	N	-0-					-0-
07	434	N	363	-0-	-71	-0-	363	2	N	-0-					-0-
08	434	N	276	-0-	-158	-0-	276	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2	N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2	N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

05	3100	X	2667	-0-	-433	-0-	2656	2	11 9	N	10	10	8		-0-
06	3142	X	3142	-0-	-0-	-0-	3127	2	15 9	N	14	14	8		-0-
07	3627	X	3046	-0-	-581	-0-	3039	2	7 9	N	6	6	8		-0-
08	3627	X	3202	-0-	-425	-0-	3190	2	12 9	N	11	11	8		-0-
09	3510	X	3329	-0-	-181	-0-	3323	2	6 9	N	5	5	8		-0-
10	3255	X	3228	-0-	-27	-0-	3222	2	6 9	N	5	5	8		-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

05	1296	N	1296	-0-	-0-	-0-	1296	2		N	-0-				58
06	720	N	608	-0-	-112	-0-	608	2		N	-0-				58
07	541	N	541	-0-	-0-	-0-	541	2		N	-0-				58
08	930	N	557	-0-	-373	-0-	557	2		N	-0-				58
09	600	N	469	-0-	-131	-0-	469	2		N	-0-				58
*10	537	N	537	-0-	-0-	-0-	537	2		N	-0-				58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

05	390	N	390	-0-	-0-	-0-	390	2		N	-0-				-0-
06	920	N	920	-0-	-0-	-0-	920	2		N	-0-				-0-
07	562	N	562	-0-	-0-	-0-	562	2		N	-0-				-0-
08	1214	N	1214	-0-	-0-	-0-	1214	2		N	-0-				-0-
09	699	N	699	-0-	-0-	-0-	699	2		N	-0-				-0-
10	597	N	597	-0-	-0-	-0-	597	2		N	-0-				-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	390	N	221	-0-	-169	-0-	221	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
06	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-
07	7318	X	7318	-0-	-0-	-0-	7318	2			N	-0-					-0-
08	7310	X	7310	-0-	-0-	-0-	7310	2			N	-0-					-0-
09	7243	X	7243	-0-	-0-	-0-	7243	2			N	-0-					-0-
10	7138	X	7138	-0-	-0-	-0-	7138	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1821	-0-	-70	-0-	1815	2	6	9	N	5	5	8			-0-
06	1830	N	1383	-0-	-447	-0-	1376	2	7	9	N	6	6	8			-0-
07	1891	N	1809	-0-	-82	-0-	1807	2	2	9	N	2	2	8			-0-
08	1851	N	1851	-0-	-0-	-0-	1844	2	7	9	N	6	6	8			-0-
09	1716	N	1716	-0-	-0-	-0-	1714	2	2	9	N	2	2	8			-0-
*10	1832	N	1832	-0-	-0-	-0-	1830	2	2	9	N	2	2	8			-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	990	N	909	-0-	-81	-0-	909	2			N	-0-					-0-
07	1240	N	879	-0-	-361	-0-	879	2			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
10	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
06	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
07	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					-0-
08	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

05	1984	N	1857	-0-	-127	-0-	1857	2			N	-0-					-0-
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
07	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					-0-
08	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					-0-
09	1950	N	1714	-0-	-236	-0-	1714	2			N	-0-					-0-
10	1829	N	1505	-0-	-324	-0-	1505	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

05	1829	N	1795	-0-	-34	-0-	1794	2	1	9	N	1	1	8			-0-
06	1770	N	1667	-0-	-103	-0-	1667	2			N	-0-					-0-
07	3100	N	4397	-0-	1297	1297	4396	2	1	9	N	1	1	8			-0-
08	3100	N	3185	-0-	85	1382	3178	2	7	9	N	6	6	8			-0-
09	3000	N	2694	-0-	-306	1076	2690	2	4	9	N	4	4	8			-0-
10	4224	X	3148	-0-	-1076	-0-	3145	2	3	9	N	3	3	8			-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

05	713	N	674	-0-	-39	-0-	674	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	651	N	597	-0-	-54	-0-	597	2			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

05	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
06	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
07	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
08	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1020	X	800	-0-	-220	-0-	800	2			N	-0-					-0-
10	1054	X	946	-0-	-108	-0-	946	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	925	-0-	-1276	-0-	924	2	1	9	N	1	1	8			-0-
06	1860	N	836	-0-	-1024	-0-	836	2			N	-0-					-0-
07	1550	N	1527	-0-	-23	-0-	1526	2	1	9	N	1	1	8			-0-
08	1893	N	1893	-0-	-0-	-0-	1891	2	2	9	N	2	2	8			-0-
09	2278	N	2278	-0-	-0-	-0-	2277	2	1	9	N	1	1	8			-0-
10	1960	N	1960	-0-	-0-	-0-	1958	2	2	9	N	2	2	8			-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
06	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
07	3100	N	3433	-0-	333	333	3433	2			N	-0-					-0-
08	2234	N	1901	-0-	-333	-0-	1901	2			N	-0-					-0-
09	3000	N	3265	-0-	265	265	3265	2			N	-0-					-0-
10	2860	X	2595	-0-	-265	-0-	2595	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2407	-0-	-1189	-0-	2407	2			Y	-0-					-0-
06	2910	X	2334	-0-	-576	-0-	2334	2			Y	-0-					-0-
07	3007	X	2349	-0-	-658	-0-	2349	2			Y	-0-					-0-
08	2666	X	1331	-0-	-1335	-0-	1330	2	1	9	Y	1	1	8			-0-
09	2340	X	1878	-0-	-462	-0-	1878	2			Y	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
06	600	N	491	-0-	-109	-0-	491	2			Y	-0-					-0-
07	620	N	509	-0-	-111	-0-	509	2			Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
10	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	558	N	34	-0-	-524	-0-	34	2			N	-0-					-0-
08	558	N	9	-0-	-549	-0-	9	2			N	-0-					-0-
09	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
09	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
10	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	710	-0-	-158	-0-	710	2			N	-0-					-0-
06	840	N	620	-0-	-220	-0-	620	2			N	-0-					-0-
07	837	N	653	-0-	-184	-0-	653	2			N	-0-					-0-
08	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	651	N	449	-0-	-202	-0-	449	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2101	N	2101	-0-	-0-	-0-	2100	2	1	9	N	1	1	8			-0-
06	1920	N	1814	-0-	-106	-0-	1813	2	1	9	N	1	1	8			-0-
07	2046	N	1790	-0-	-256	-0-	1789	2	1	9	N	1	1	8			-0-
08	2046	N	1962	-0-	-84	-0-	1961	2	1	9	N	1	1	8			-0-
09	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
10	1798	N	1504	-0-	-294	-0-	1504	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

05	1333	N	1033	-0-	-300	-0-	1033	2			N	-0-					-0-
06	1230	N	836	-0-	-394	-0-	836	2			N	-0-					-0-
07	1488	N	978	-0-	-510	-0-	978	2			N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

05	1798	N	1665	-0-	-133	-0-	1665	2			N	-0-					-0-
06	1920	N	1780	-0-	-140	-0-	1780	2			N	-0-					-0-
07	1674	N	1162	-0-	-512	-0-	1162	2			N	-0-					-0-
08	1674	N	1184	-0-	-490	-0-	1184	2			N	-0-					-0-
09	1770	N	802	-0-	-968	-0-	802	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

05	2284	N	2284	-0-	-0-	-0-	2283	2	1	9	N	1	1	8			-0-
06	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			-0-
07	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	1	8			-0-
08	1891	N	1639	-0-	-252	-0-	1638	2	1	9	N	1	1	8			-0-
09	1830	N	334	-0-	-1496	-0-	334	2			N	-0-					-0-
10	1891	N	206	-0-	-1685	-0-	206	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

05	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
07	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	368	-0-	-345	-0-	368	2			N	-0-					-0-
06	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
07	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	2546	N	2546	-0-	-0-	-0-	2545	2	1	9	N	1	1	8			-0-
07	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
08	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	N	1	1	8			-0-
09	2160	N	1982	-0-	-178	-0-	1982	2			N	-0-					-0-
10	2139	N	1311	-0-	-828	-0-	1311	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2494	N	2494	-0-	-0-	-0-	2492	2	2	9	N	2	2	8			-0-
06	2434	N	2434	-0-	-0-	-0-	2432	2	2	9	N	2	2	8			-0-
07	2325	N	2323	-0-	-2	-0-	2322	2	1	9	N	1	1	8			-0-
08	2480	N	2305	-0-	-175	-0-	2303	2	2	9	N	2	2	8			-0-
09	2430	N	2118	-0-	-312	-0-	2117	2	1	9	N	1	1	8			-0-
10	2325	N	1932	-0-	-393	-0-	1931	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2749	-0-	-599	-0-	2748	2	1	9	N	1	1	8			-0-
06	3240	X	2476	-0-	-764	-0-	2475	2	1	9	N	1	1	8			-0-
07	3348	X	662	-0-	-2686	-0-	662	2			N	-0-					-0-
08	4509	X	4509	-0-	-0-	-0-	4508	2	1	9	N	1	1	8			-0-
09	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
10	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1906	N	1906	-0-	-0-	-0-	1904	2	2	9	N	2	2	8			-0-
06	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	N	3	3	8			-0-
07	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	N	1	1	8			-0-
08	1983	N	1983	-0-	-0-	-0-	1981	2	2	9	N	2	2	8			-0-
09	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1	1	8			-0-
10	1705	N	1677	-0-	-28	-0-	1676	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1	1	8			-0-
06	630	N	390	-0-	-240	-0-	389	2	1	9	N	1	1	8			-0-
07	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			-0-
08	908	N	908	-0-	-0-	-0-	907	2	1	9	N	1	1	8			-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	4	-0-	-461	-0-	4	2			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	1956	2	1	9	N	1	1	8			-0-
06	1823	N	1823	-0-	-0-	-0-	1822	2	1	9	N	1	1	8			-0-
07	2108	N	1775	-0-	-333	-0-	1774	2	1	9	N	1	1	8			-0-
08	2041	N	2041	-0-	-0-	-0-	2040	2	1	9	N	1	1	8			-0-
09	2432	N	2432	-0-	-0-	-0-	2431	2	1	9	N	1	1	8			-0-
10	2289	N	2289	-0-	-0-	-0-	2288	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1239	-0-	-187	-0-	1235	2	4	9	N	4	4	8			-0-
06	1380	N	1329	-0-	-51	-0-	1326	2	3	9	N	3	3	8			-0-
07	1537	N	1537	-0-	-0-	-0-	1534	2	3	9	N	3	3	8			-0-
08	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	N	2	2	8			-0-
09	1320	N	1257	-0-	-63	-0-	1255	2	2	9	N	2	2	8			-0-
10	1426	N	1191	-0-	-235	-0-	1189	2	2	9	N	2	2	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
06	1710	N	1470	-0-	-240	-0-	1470	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
08	1488	N	1399	-0-	-89	-0-	1399	2			N	-0-					-0-
09	1470	N	1426	-0-	-44	-0-	1426	2			N	-0-					-0-
10	1488	N	1329	-0-	-159	-0-	1329	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
06	840	N	594	-0-	-246	-0-	594	2			N	-0-					-0-
07	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-
08	775	N	611	-0-	-164	-0-	611	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	357	2	1	9	N	1	1	8			-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1078	-0-	-565	-0-	1078	2			Y	-0-					-0-
06	1500	N	581	-0-	-919	-0-	581	2			Y	-0-					-0-
07	1953	N	1323	-0-	-630	-0-	1323	2			Y	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1784	2	1	9	Y	1	1	8			-0-
09	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
10	3100	N	3415	-0-	315	315	3415	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	-0-	1804	2	1	9	N	1	1	8			-0-
06	1500	N	1250	-0-	-250	-0-	1249	2	1	9	N	1	1	8			-0-
07	1550	N	1478	-0-	-72	-0-	1477	2	1	9	N	1	1	8			-0-
08	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	N	1	1	8			-0-
09	1260	N	959	-0-	-301	-0-	958	2	1	9	N	1	1	8			-0-
10	1488	N	918	-0-	-570	-0-	917	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	571	-0-	-731	-0-	571	2			N	-0-					-0-
06	1170	N	485	-0-	-685	-0-	485	2			N	-0-					-0-
07	961	N	753	-0-	-208	-0-	753	2			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2497	-0-	-355	-0-	2497	2			N	-0-					-0-
06	2400	X	2289	-0-	-111	-0-	2289	2			N	-0-					-0-
07	2480	X	2334	-0-	-146	-0-	2334	2			N	-0-					-0-
08	2511	X	2346	-0-	-165	-0-	2346	2			N	-0-					-0-
09	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
10	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1702	N	1702	-0-	-0-	-0-	1701	2	1	9	N	1	1	8			-0-
06	1595	N	1595	-0-	-0-	-0-	1594	2	1	9	N	1	1	8			-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
08	1705	N	1464	-0-	-241	-0-	1463	2	1	9	N	1	1	8			-0-
09	1590	N	1426	-0-	-164	-0-	1426	2			N	-0-					-0-
10	1550	N	1418	-0-	-132	-0-	1418	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3817	-0-	-275	-0-	3816	2	1	9	N	1	1	8			-0-
06	3990	X	3822	-0-	-168	-0-	3821	2	1	9	N	1	1	8			-0-
07	4123	X	3975	-0-	-148	-0-	3974	2	1	9	N	1	1	8			-0-
08	4123	X	3070	-0-	-1053	-0-	3069	2	1	9	N	1	1	8			-0-
09	4167	X	4167	-0-	-0-	-0-	4166	2	1	9	N	1	1	8			-0-
10	3968	X	3843	-0-	-125	-0-	3842	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
06	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
07	2449	X	1270	-0-	-1179	-0-	1270	2			N	-0-					-0-
08	2449	X	1276	-0-	-1173	-0-	1274	2	2	9	N	2	2	8			-0-
09	3292	X	3292	-0-	-0-	-0-	3289	2	3	9	N	3	3	8			-0-
10	3323	X	3323	-0-	-0-	-0-	3321	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1419	-0-	-751	-0-	1418	2	1	9	N	1	1	8			-0-
06	1800	N	1432	-0-	-368	-0-	1431	2	1	9	N	1	1	8			-0-
07	1643	N	1519	-0-	-124	-0-	1518	2	1	9	N	1	1	8			-0-
08	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	N	1	1	8			-0-
09	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
10	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	N	1	1	8			-0-
06	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	N	1	1	8			-0-
07	3100	N	3415	-0-	315	315	3414	2	1	9	N	1	1	8			-0-
08	3100	N	2846	-0-	-254	61	2845	2	1	9	N	1	1	8			-0-
09	1977	N	1916	-0-	-61	-0-	1916	2			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1	1	8			-0-
06	1560	N	544	-0-	-1016	-0-	543	2	1	9	N	1	1	8			-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1457	N	187	-0-	-1270	-0-	187	2			N	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
10	1426	N	1368	-0-	-58	-0-	1367	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	417	-0-	-2590	-0-	417	2			Y	-0-					-0-
06	2310	X	504	-0-	-1806	-0-	504	2			Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	961	-0-	-465	-0-	961	2			N	-0-					-0-
06	1260	N	359	-0-	-901	-0-	359	2			N	-0-					-0-
07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	N	1	1	8			-0-
09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	905	-0-	-118	-0-	905	2			N	-0-					-0-
06	930	N	786	-0-	-144	-0-	786	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	780	N	713	-0-	-67	-0-	713	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	951	-0-	-475	-0-	951	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1	1	8			-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1302	N	473	-0-	-829	-0-	473	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1436	-0-	-83	-0-	1436	2			N	-0-					-0-
06	1530	N	1422	-0-	-108	-0-	1422	2			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	1426	N	625	-0-	-801	-0-	625	2			N	-0-					-0-
09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1393	-0-	-839	-0-	1393	2			N	-0-					-0-
06	1560	N	1458	-0-	-102	-0-	1458	2			N	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
08	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
10	1736	N	1054	-0-	-682	-0-	1054	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1046	-0-	-690	-0-	1044	2	2	9	N	2	2	8			-0-
06	2280	N	1073	-0-	-1207	-0-	1071	2	2	9	N	2	2	8			-0-
07	1426	N	1116	-0-	-310	-0-	1115	2	1	9	N	1	1	8			-0-
08	1682	N	1682	-0-	-0-	-0-	1680	2	2	9	N	2	2	8			-0-
09	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1	1	8			-0-
10	1539	N	1539	-0-	-0-	-0-	1538	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	-0-	-0-	-713	-0-					N	1	1	8			-0-
06	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	N	1	1	8			-0-
07	2221	N	2221	-0-	-0-	-0-	2220	2	1	9	N	1	1	8			-0-
08	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	N	2	2	8			-0-
09	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1	1	8			-0-
10	2434	N	2434	-0-	-0-	-0-	2433	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3251	X	3251	-0-	-0-	-0-	3249	2	2	9	N	2	2	8			-0-
06	2850	X	2264	-0-	-586	-0-	2261	2	3	9	N	3	3	8			-0-
07	2945	X	2775	-0-	-170	-0-	2774	2	1	9	N	1	1	8			-0-
08	3121	X	3121	-0-	-0-	-0-	3120	2	1	9	N	1	1	8			-0-
09	2850	X	2622	-0-	-228	-0-	2622	2			N	-0-					-0-
10	2945	X	2429	-0-	-516	-0-	2429	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1887	-0-	-345	-0-	1887	2			N	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
07	2077	N	1925	-0-	-152	-0-	1925	2			N	-0-					-0-
08	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
09	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
10	1922	N	1914	-0-	-8	-0-	1914	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	N	2335	-0-	-0-	-0-	2334	2	1	9	N	1	1	8			-0-
06	2400	N	2205	-0-	-195	-0-	2205	2			N	-0-					-0-
07	2635	N	2410	-0-	-225	-0-	2409	2	1	9	N	1	1	8			-0-
08	2325	N	1977	-0-	-348	-0-	1977	2			N	-0-					-0-
09	2220	N	1393	-0-	-827	-0-	1393	2			N	-0-					-0-
10	2418	N	830	-0-	-1588	-0-	830	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
06	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1	1	8			-0-
06	180	N	118	-0-	-62	-0-	116	2	2	9	N	2	2	8			-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
08	124	N	16	-0-	-108	-0-	16	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	819	-0-	-390	-0-	819	2			N	-0-					-0-
06	1050	N	662	-0-	-388	-0-	661	2	1	9	N	1	1	8			-0-
07	1116	N	771	-0-	-345	-0-	770	2	1	9	N	1	1	8			-0-
08	1085	N	850	-0-	-235	-0-	849	2	1	9	N	1	1	8			-0-
09	1080	N	845	-0-	-235	-0-	844	2	1	9	N	1	1	8			-0-
10	1116	N	897	-0-	-219	-0-	896	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2691	N	1859	-0-	-832	-0-	1859	2			N	-0-					-0-
06	2070	N	1705	-0-	-365	-0-	1705	2			N	-0-					-0-
07	1860	N	1804	-0-	-56	-0-	1804	2			N	-0-					-0-
08	1860	N	1823	-0-	-37	-0-	1823	2			N	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
10	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1132	-0-	-573	-0-	1132	2			Y	-0-					-0-
06	1470	N	738	-0-	-732	-0-	738	2			Y	-0-					-0-
07	2464	N	2464	-0-	-0-	-0-	2464	2			Y	-0-					-0-
08	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
09	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
10	2201	N	1905	-0-	-296	-0-	1905	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	1	8			-0-
08	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	N	1	1	8			-0-
09	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					-0-
10	1488	N	1150	-0-	-338	-0-	1150	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	347	-0-	-986	-0-	347	2			N	-0-					-0-
06	1080	N	392	-0-	-688	-0-	392	2			N	-0-					-0-
07	1364	N	375	-0-	-989	-0-	375	2			N	-0-					-0-
08	1364	N	339	-0-	-1025	-0-	339	2			N	-0-					-0-
09	1320	N	337	-0-	-983	-0-	337	2			N	-0-					-0-
10	1364	N	484	-0-	-880	-0-	484	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1459	-0-	-60	-0-	1457	2	2	9	N	2	2	8			-0-
06	1410	N	1325	-0-	-85	-0-	1323	2	2	9	N	2	2	8			-0-
07	1488	N	1362	-0-	-126	-0-	1361	2	1	9	N	1	1	8			-0-
08	1457	N	1297	-0-	-160	-0-	1295	2	2	9	N	2	2	8			-0-
09	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	N	1	1	8			-0-
10	1530	N	1530	-0-	-0-	-0-	1529	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1930	-0-	-23	-0-	1930	2			N	-0-					-0-
06	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
07	2294	N	2175	-0-	-119	-0-	2175	2			N	-0-					-0-
08	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
09	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
*10	3100	N	3108	-0-	8	8	3108	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2537	-0-	-1493	-0-	2536	2	1	9	N	1	1	8			-0-
06	3900	X	2223	-0-	-1677	-0-	2222	2	1	9	N	1	1	8			-0-
07	4030	X	1858	-0-	-2172	-0-	1857	2	1	9	N	1	1	8			-0-
08	3658	X	2422	-0-	-1236	-0-	2421	2	1	9	N	1	1	8			-0-
09	3390	X	2350	-0-	-1040	-0-	2349	2	1	9	N	1	1	8			-0-
10	2542	X	2098	-0-	-444	-0-	2098	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	N	1	1	8			-0-
06	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	N	2	2	8			-0-
07	1730	N	1730	-0-	-0-	-0-	1729	2	1	9	N	1	1	8			-0-
08	1704	N	1704	-0-	-0-	-0-	1702	2	2	9	N	2	2	8			-0-
09	1560	N	1448	-0-	-112	-0-	1447	2	1	9	N	1	1	8			-0-
10	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1	1	8			-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1154	-0-	-830	-0-	1154	2			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
08	2128	N	2128	-0-	-0-	-0-	2125	2	3	9	N	3	3	8			-0-
09	2220	N	1853	-0-	-367	-0-	1853	2			N	-0-					-0-
*10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	905	-0-	-87	-0-	905	2			N	-0-					-0-
06	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
07	992	N	926	-0-	-66	-0-	926	2			N	-0-					-0-
08	899	N	898	-0-	-1	-0-	897	2	1	9	N	1	1	8			-0-
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			-0-
06	639	N	639	-0-	-0-	-0-	638	2	1	9	N	1	1	8			-0-
07	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1	1	8			-0-
08	1400	N	1400	-0-	-0-	-0-	1399	2	1	9	N	1	1	8			-0-
09	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

05	93	N	17	-0-	-76	-0-	17	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
09	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

05	806	N	735	-0-	-71	-0-	735	2			N	-0-					-0-
06	900	N	679	-0-	-221	-0-	679	2			N	-0-					-0-
07	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
08	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

05	4464	X	3860	-0-	-604	-0-	3860	2			N	-0-					-0-
06	4200	X	3653	-0-	-547	-0-	3653	2			N	-0-					-0-
07	4185	X	4005	-0-	-180	-0-	4005	2			N	-0-					-0-
08	3906	X	3392	-0-	-514	-0-	3392	2			N	-0-					-0-
09	3750	X	3237	-0-	-513	-0-	3237	2			N	-0-					-0-
10	3999	X	3092	-0-	-907	-0-	3092	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

05	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
06	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
07	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
08	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
09	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
10	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

05	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3739	-0-	639	1052	3733	2	6	9	N	5	5	8			-0-
06	5010	X	3958	-0-	-1052	-0-	3954	2	4	9	N	4	4	8			-0-
07	4234	X	4234	-0-	-0-	-0-	4230	2	4	9	N	4	4	8			-0-
08	3950	X	3950	-0-	-0-	-0-	3948	2	2	9	N	2	2	8			-0-
09	4578	X	4578	-0-	-0-	-0-	4576	2	2	9	N	2	2	8			-0-
10	4218	X	4218	-0-	-0-	-0-	4216	2	2	9	N	2	2	8			-0-

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	1805	2	1	9	N	1	1	8			1
06	1750	N	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			1
07	1798	N	1663	-0-	-135	-0-	1663	2			N	-0-					1
08	1798	N	1714	-0-	-84	-0-	1712	2	2	9	N	2	2	8			1
09	1740	N	1632	-0-	-108	-0-	1631	2	1	9	N	1	1	8			1
10	1674	N	1400	-0-	-274	-0-	1399	2	1	9	N	1	1	8			1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1757	-0-	-444	-0-	1756	2	1	9	N	1	1	8			-0-
06	2310	N	1986	-0-	-324	-0-	1985	2	1	9	N	1	1	8			-0-
07	2139	N	1701	-0-	-438	-0-	1700	2	1	9	N	1	1	8			-0-
08	1767	N	1590	-0-	-177	-0-	1589	2	1	9	N	1	1	8			-0-
09	1980	N	1651	-0-	-329	-0-	1650	2	1	9	N	1	1	8			-0-
10	1705	N	1531	-0-	-174	-0-	1531	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	683	-0-	-712	-0-	683	2			N	-0-					-0-
06	1350	X	698	-0-	-652	-0-	698	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	3100	N	3118	-0-	18	18	3118	2			N	-0-					-0-
09	3000	N	3258	-0-	258	276	3258	2			N	-0-					-0-
10	3100	N	3671	-0-	571	847	3671	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2493	-0-	-607	393	2487	2	6	9	N	5	5	8			-0-
06	2428	N	2035	-0-	-393	-0-	2026	2	9	9	N	8	8	8			-0-
07	2607	N	2607	-0-	-0-	-0-	2603	2	4	9	N	4	4	8			-0-
08	2480	N	2393	-0-	-87	-0-	2386	2	7	9	N	6	6	8			-0-
09	2332	N	2332	-0-	-0-	-0-	2329	2	3	9	N	3	3	8			-0-
10	2564	N	2564	-0-	-0-	-0-	2561	2	3	9	N	3	3	8			-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2760	-0-	-557	-0-	2759	2	1	9	N	1	1	8			-0-
06	3210	X	2467	-0-	-743	-0-	2467	2			N	-0-					-0-
07	3317	X	1808	-0-	-1509	-0-	1808	2			N	-0-					-0-
08	2759	X	2395	-0-	-364	-0-	2395	2			N	-0-					-0-
09	2670	X	2573	-0-	-97	-0-	2573	2			N	-0-					-0-
10	2759	X	2627	-0-	-132	-0-	2627	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1402	-0-	-334	-0-	1402	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1736	N	1194	-0-	-542	-0-	1194	2			N	-0-					-0-
08	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
09	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
10	3100	N	3361	-0-	261	261	3361	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1714	N	1714	-0-	-0-	-0-	1713	2	1	9	N	1	1	8			-0-
06	1650	N	1599	-0-	-51	-0-	1598	2	1	9	N	1	1	8			-0-
07	1736	N	1635	-0-	-101	-0-	1634	2	1	9	N	1	1	8			-0-
08	1705	N	1473	-0-	-232	-0-	1472	2	1	9	N	1	1	8			-0-
09	1590	N	1517	-0-	-73	-0-	1517	2			N	-0-					-0-
10	1643	N	1478	-0-	-165	-0-	1478	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1617	N	1617	-0-	-0-	-0-	1616	2	1	9	N	1	1	8			-0-
06	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
08	1503	N	1503	-0-	-0-	-0-	1502	2	1	9	N	1	1	8			-0-
09	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1	1	8			-0-
06	1601	N	1601	-0-	-0-	-0-	1600	2	1	9	N	1	1	8			-0-
07	1705	N	1703	-0-	-2	-0-	1702	2	1	9	N	1	1	8			-0-
08	1767	N	788	-0-	-979	-0-	787	2	1	9	N	1	1	8			-0-
09	1590	N	1	-0-	-1589	-0-	1	2			N	-0-					-0-
10	3100	N	4085	-0-	985	985	4085	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3	3	8			-0-
06	2126	N	2126	-0-	-0-	-0-	2123	2	3	9	N	3	3	8			-0-
07	2170	N	2158	-0-	-12	-0-	2156	2	2	9	N	2	2	8			-0-
08	2170	N	1763	-0-	-407	-0-	1760	2	3	9	N	3	3	8			-0-
09	2130	N	1413	-0-	-717	-0-	1412	2	1	9	N	1	1	8			-0-
10	2170	N	1888	-0-	-282	-0-	1887	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			-0-
06	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1	1	8			-0-
07	998	N	998	-0-	-0-	-0-	997	2	1	9	N	1	1	8			-0-
08	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1	1	8			-0-
09	763	N	763	-0-	-0-	-0-	762	2	1	9	N	1	1	8			-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	803	-0-	-1274	-0-	801	2	2	9	N	2	2	8			-0-
06	1710	X	1593	-0-	-117	-0-	1590	2	3	9	N	3	3	8			-0-
07	1333	X	756	-0-	-577	-0-	755	2	1	9	N	1	1	8			-0-
08	1302	X	836	-0-	-466	-0-	835	2	1	9	N	1	1	8			-0-
09	1590	X	1120	-0-	-470	-0-	1118	2	2	9	N	2	2	8			-0-
10	1643	X	586	-0-	-1057	-0-	585	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	945	-0-	-1070	-0-	945	2			N	-0-					-0-
06	1950	N	1059	-0-	-891	-0-	1059	2			N	-0-					-0-
07	1333	N	965	-0-	-368	-0-	965	2			N	-0-					-0-
08	930	N	556	-0-	-374	-0-	556	2			N	-0-					-0-
09	1050	N	586	-0-	-464	-0-	586	2			N	-0-					-0-
10	961	N	732	-0-	-229	-0-	732	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1130	-0-	-606	-0-	1129	2	1	9	N	1	1	8			-0-
06	1830	N	1336	-0-	-494	-0-	1333	2	3	9	N	3	3	8			-0-
07	1519	N	1519	-0-	-0-	-0-	1516	2	3	9	N	3	3	8			-0-
08	1554	N	1554	-0-	-0-	-0-	1550	2	4	9	N	4	4	8			-0-
09	1350	N	994	-0-	-356	-0-	992	2	2	9	N	2	2	8			-0-
10	1519	N	951	-0-	-568	-0-	951	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
06	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
08	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
09	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
10	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
08	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
09	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
10	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	434	-0-	-465	-0-	434	2			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
08	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
10	3100	N	3286	-0-	186	186	3286	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2938	X	2938	-0-	-0-	-0-	2934	2	4	9	N	4	4	8			-0-
06	2670	X	1570	-0-	-1100	-0-	1568	2	2	9	N	2	2	8			-0-
07	3100	X	1938	-0-	-1162	-0-	1937	2	1	9	N	1	1	8			-0-
08	3100	X	1292	-0-	-1808	-0-	1291	2	1	9	N	1	1	8			-0-
09	3000	X	1431	-0-	-1569	-0-	1430	2	1	9	N	1	1	8			-0-
10	2945	X	1549	-0-	-1396	-0-	1548	2	1	9	N	1	1	8			-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2047	-0-	-216	-0-	2046	2	1	9	N	1	1	8			-0-
06	2221	N	2221	-0-	-0-	-0-	2218	2	3	9	N	3	3	8			-0-
07	1984	N	1330	-0-	-654	-0-	1329	2	1	9	N	1	1	8			-0-
08	2598	N	2598	-0-	-0-	-0-	2595	2	3	9	N	3	3	8			-0-
09	2190	N	1968	-0-	-222	-0-	1968	2			N	-0-					-0-
10	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2133	N	2133	-0-	-0-	-0-	2132	2	1	9	N	1	1	8			-0-
06	2640	N	2421	-0-	-219	-0-	2419	2	2	9	N	2	2	8			-0-
07	2511	N	1786	-0-	-725	-0-	1785	2	1	9	N	1	1	8			-0-
08	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	N	1	1	8			-0-
09	2430	N	2340	-0-	-90	-0-	2340	2			N	-0-					-0-
10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3409	-0-	-280	-0-	3409	2			N	-0-					-0-
06	3570	X	3182	-0-	-388	-0-	3182	2			N	-0-					-0-
07	3534	X	3336	-0-	-198	-0-	3336	2			N	-0-					-0-
08	3472	X	3236	-0-	-236	-0-	3236	2			N	-0-					-0-
09	3300	X	3071	-0-	-229	-0-	3071	2			N	-0-					-0-
10	3410	X	3183	-0-	-227	-0-	3183	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2444	-0-	-1152	-0-	2443	2	1	9	N	1	1	8			-0-
06	3480	X	3118	-0-	-362	-0-	3116	2	2	9	N	2	2	8			-0-
07	3596	X	3146	-0-	-450	-0-	3143	2	3	9	N	3	3	8			-0-
08	3379	X	2218	-0-	-1161	-0-	2216	2	2	9	N	2	2	8			-0-
09	3420	X	3420	-0-	-0-	-0-	3418	2	2	9	N	2	2	8			-0-
10	3224	X	3146	-0-	-78	-0-	3145	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3370	-0-	-381	-0-	3364	2	6	9	N	5	5	8			-0-
06	3630	X	2732	-0-	-898	-0-	2730	2	2	9	N	2	2	8			-0-
07	3751	X	3487	-0-	-264	-0-	3485	2	2	9	N	2	2	8			-0-
08	3751	X	3532	-0-	-219	-0-	3529	2	3	9	N	3	3	8			-0-
09	3510	X	2385	-0-	-1125	-0-	2385	2			N	-0-					-0-
10	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2223	-0-	-722	-0-	2223	2			N	-0-					-0-
06	2850	X	1422	-0-	-1428	-0-	1422	2			N	-0-					-0-
07	2945	X	2267	-0-	-678	-0-	2267	2			N	-0-					-0-
08	3526	X	3526	-0-	-0-	-0-	3525	2	1	9	N	1	1	8			-0-
09	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
10	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
06	3000	N	3204	-0-	204	204	3204	2			N	-0-					-0-
07	3100	N	3346	-0-	246	450	3346	2			N	-0-					-0-
08	3100	N	3373	-0-	273	723	3373	2			N	-0-					-0-
09	4084	X	3361	-0-	-723	-0-	3361	2			N	-0-					-0-
*10	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1182	-0-	-988	-0-	1181	2	1	9	N	1	1	8			-0-
06	1290	N	1233	-0-	-57	-0-	1232	2	1	9	N	1	1	8			-0-
07	1426	N	787	-0-	-639	-0-	787	2			N	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1918	2	1	9	N	1	1	8			-0-
09	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
10	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2442	X	2442	-0-	-0-	-0-	2440	2	2	9	N	2	2	8			-0-
06	2572	X	2572	-0-	-0-	-0-	2564	2	8	9	N	7	7	8			-0-
07	2549	X	2549	-0-	-0-	-0-	2545	2	4	9	N	4	4	8			-0-
08	2414	X	2414	-0-	-0-	-0-	2408	2	6	9	N	5	5	8			-0-
09	2510	N	2510	-0-	-0-	-0-	2508	2	2	9	N	2	2	8			-0-
10	2483	N	2483	-0-	-0-	-0-	2481	2	2	9	N	2	2	8			-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
07	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
08	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	211	-0-	-130	-0-	211	2			N	-0-					-0-
06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
07	341	N	184	-0-	-157	-0-	184	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2275	-0-	-143	-0-	2275	2			N	-0-					-0-
06	2130	X	1818	-0-	-312	-0-	1818	2			N	-0-					-0-
07	2201	X	2094	-0-	-107	-0-	2094	2			N	-0-					-0-
08	2263	X	1991	-0-	-272	-0-	1991	2			N	-0-					-0-
09	2190	X	1864	-0-	-326	-0-	1864	2			N	-0-					-0-
10	2263	X	2005	-0-	-258	-0-	2005	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2119	-0-	-950	-0-	2118	2	1	9	N	1	1	8			-0-
06	2970	X	2654	-0-	-316	-0-	2653	2	1	9	N	1	1	8			-0-
07	3161	X	3161	-0-	-0-	-0-	3160	2	1	9	N	1	1	8			-0-
08	3012	X	3012	-0-	-0-	-0-	3011	2	1	9	N	1	1	8			-0-
09	2640	X	2264	-0-	-376	-0-	2263	2	1	9	N	1	1	8			-0-
10	3069	X	2494	-0-	-575	-0-	2493	2	1	9	N	1	1	8			-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2177	-0-	-365	-0-	2176	2	1	9	Y	1	1	8			-0-
06	2460	X	2407	-0-	-53	-0-	2407	2			Y	-0-					-0-
07	2542	X	2232	-0-	-310	-0-	2232	2			Y	-0-					-0-
08	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
09	2400	N	2353	-0-	-47	-0-	2353	2			Y	-0-					-0-
10	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3514	-0-	414	823	3514	2			N	-0-					-0-
06	3000	N	3593	-0-	593	1416	3593	2			N	-0-					-0-
07	3100	N	3483	-0-	383	1799	3483	2			N	-0-					-0-
08	3100	N	3208	-0-	108	1907	3208	2			N	-0-					-0-
09	3000	N	2750	-0-	-250	1657	2750	2			N	-0-					-0-
10	3100	N	3615	-0-	515	2172	3615	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					-0-
06	6930	X	5761	-0-	-1169	-0-	5761	2			N	-0-					-0-
07	7161	X	5770	-0-	-1391	-0-	5770	2			N	-0-					-0-
08	7161	X	5862	-0-	-1299	-0-	5862	2			N	-0-					-0-
09	6000	X	5595	-0-	-405	-0-	5595	2			N	-0-					-0-
10	5952	X	5195	-0-	-757	-0-	5195	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	912	-0-	-266	-0-	912	2			N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	2415	2	1	9	N	1	1	8			-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
09	2010	N	1155	-0-	-855	-0-	1155	2			N	-0-					-0-
10	1860	N	1544	-0-	-316	-0-	1544	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1570	-0-	-135	-0-	1570	2			N	-0-					-0-
06	1650	N	1081	-0-	-569	-0-	1080	2	1	9	N	1	1	8			-0-
07	1705	N	1044	-0-	-661	-0-	1044	2			N	-0-					-0-
08	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
10	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3966	X	3966	-0-	-0-	-0-	3964	2	2	9	N	2	2	8			-0-
06	3644	X	3644	-0-	-0-	-0-	3643	2	1	9	N	1	1	8			-0-
07	3647	X	3647	-0-	-0-	-0-	3646	2	1	9	N	1	1	8			-0-
08	3675	X	3675	-0-	-0-	-0-	3674	2	1	9	N	1	1	8			-0-
09	2490	X	1194	-0-	-1296	-0-	1194	2			N	-0-					-0-
*10	3090	X	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1226	-0-	-541	-0-	1224	2	2	9	N	2	2	8			-0-
06	1620	N	1291	-0-	-329	-0-	1289	2	2	9	N	2	2	8			-0-
07	1588	N	1588	-0-	-0-	-0-	1587	2	1	9	N	1	1	8			-0-
08	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	N	2	2	8			-0-
09	1366	N	1366	-0-	-0-	-0-	1365	2	1	9	N	1	1	8			-0-
10	1581	N	1535	-0-	-46	-0-	1534	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

05	3428	X	3428	-0-	-0-	-0-	3425	2	3	9	N	3	3	8			-0-
06	3186	X	3186	-0-	-0-	-0-	3182	2	4	9	N	4	4	8			-0-
07	3242	X	3242	-0-	-0-	-0-	3240	2	2	9	N	2	2	8			-0-
08	3441	X	2905	-0-	-536	-0-	2902	2	3	9	N	3	3	8			-0-
09	3330	X	3149	-0-	-181	-0-	3148	2	1	9	N	1	1	8			-0-
10	3441	X	2988	-0-	-453	-0-	2987	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

05	1333	N	1181	-0-	-152	-0-	1180	2	1	9	N	1	1	8			-0-
06	1230	N	1017	-0-	-213	-0-	1016	2	1	9	N	1	1	8			-0-
07	1209	N	1068	-0-	-141	-0-	1067	2	1	9	N	1	1	8			-0-
08	1178	N	981	-0-	-197	-0-	980	2	1	9	N	1	1	8			-0-
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

05	1271	N	1077	-0-	-194	-0-	1076	2	1	9	N	1	1	8			-0-
06	1200	N	1191	-0-	-9	-0-	1190	2	1	9	N	1	1	8			-0-
07	1333	N	1199	-0-	-134	-0-	1198	2	1	9	N	1	1	8			-0-
08	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	N	1	1	8			-0-
09	1200	N	1139	-0-	-61	-0-	1138	2	1	9	N	1	1	8			-0-
10	1209	N	1135	-0-	-74	-0-	1134	2	1	9	N	1	1	8			-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

05	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
06	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
07	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
08	2821	X	2599	-0-	-222	-0-	2598	2	1	9	N	1	1	8			-0-
09	2730	X	2577	-0-	-153	-0-	2576	2	1	9	N	1	1	8			-0-
10	2930	X	2930	-0-	-0-	-0-	2927	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	682	-0-	-279	-0-	682	2			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	2			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
08	682	N	502	-0-	-180	-0-	502	2			N	-0-					-0-
09	660	N	271	-0-	-389	-0-	271	2			N	-0-					-0-
10	651	N	412	-0-	-239	-0-	412	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2546	N	2491	-0-	-55	-0-	2491	2			N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
08	2467	N	2467	-0-	-0-	-0-	2466	2	1	9	N	1	1	8			-0-
09	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
10	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1209	N	778	-0-	-431	-0-	778	2			N	-0-					-0-
08	2015	N	881	-0-	-1134	-0-	881	2			N	-0-					-0-
09	1380	N	792	-0-	-588	-0-	792	2			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2581	-0-	-302	-0-	2574	2	7	9	N	6	6	8			-0-
06	3060	X	2689	-0-	-371	-0-	2682	2	7	9	N	6	6	8			-0-
07	3162	X	2743	-0-	-419	-0-	2739	2	4	9	N	4	4	8			-0-
08	3162	X	2844	-0-	-318	-0-	2837	2	7	9	N	6	6	8			-0-
09	2700	X	1221	-0-	-1479	-0-	1220	2	1	9	N	1	1	8			-0-
10	2790	X	1670	-0-	-1120	-0-	1668	2	2	9	N	2	2	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2681	-0-	-543	-0-	2681	2			N	-0-					-0-
06	3120	X	2864	-0-	-256	-0-	2864	2			N	-0-					-0-
07	2728	X	2183	-0-	-545	-0-	2183	2			N	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
09	2850	X	2601	-0-	-249	-0-	2601	2			N	-0-					-0-
10	2945	X	2451	-0-	-494	-0-	2451	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1633	-0-	-103	-0-	1632	2	1	9	N	1	1	8			-0-
06	1680	N	1604	-0-	-76	-0-	1603	2	1	9	N	1	1	8			-0-
07	1736	N	1661	-0-	-75	-0-	1660	2	1	9	N	1	1	8			-0-
08	1643	N	665	-0-	-978	-0-	664	2	1	9	N	1	1	8			-0-
09	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
10	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4500	-0-	-1018	-0-	4498	2	2	9	N	2	2	8			-0-
06	5340	X	3836	-0-	-1504	-0-	3834	2	2	9	N	2	2	8			-0-
07	5518	X	4506	-0-	-1012	-0-	4505	2	1	9	N	1	1	8			-0-
08	5084	X	4998	-0-	-86	-0-	4996	2	2	9	N	2	2	8			-0-
09	4874	X	4874	-0-	-0-	-0-	4873	2	1	9	N	1	1	8			-0-
10	4540	X	4540	-0-	-0-	-0-	4539	2	1	9	N	1	1	8			-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	440	-0-	-1327	-0-	439	2	1	9	N	1	1	8			-0-
06	1594	N	1594	-0-	-0-	-0-	1588	2	6	9	N	5	5	8			-0-
07	1302	N	1180	-0-	-122	-0-	1178	2	2	9	N	2	2	8			-0-
08	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	N	2	2	8			-0-
09	2236	N	2236	-0-	-0-	-0-	2233	2	3	9	N	3	3	8			-0-
10	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
06	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
07	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
08	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
09	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
10	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	N	1	1	8			-0-
06	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
07	1984	N	1957	-0-	-27	-0-	1956	2	1	9	N	1	1	8			-0-
08	1984	N	1537	-0-	-447	-0-	1536	2	1	9	N	1	1	8			-0-
09	1920	N	1601	-0-	-319	-0-	1601	2			N	-0-					-0-
10	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2523	-0-	-732	-0-	2523	2			N	-0-					-0-
06	3150	X	3052	-0-	-98	-0-	3052	2			N	-0-					-0-
07	3255	X	2968	-0-	-287	-0-	2968	2			N	-0-					-0-
08	3255	X	1454	-0-	-1801	-0-	1454	2			N	-0-					-0-
09	3150	X	2855	-0-	-295	-0-	2855	2			N	-0-					-0-
10	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1333	N	1246	-0-	-87	-0-	1246	2			N	-0-					-0-
08	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
09	1470	N	1315	-0-	-155	-0-	1315	2			N	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3542	-0-	-767	-0-	3541	2	1	9	N	1	1	8			-0-
06	4140	X	4088	-0-	-52	-0-	4086	2	2	9	N	2	2	8			-0-
07	4278	X	4129	-0-	-149	-0-	4128	2	1	9	N	1	1	8			-0-
08	4455	X	4455	-0-	-0-	-0-	4453	2	2	9	N	2	2	8			-0-
09	4080	X	3932	-0-	-148	-0-	3931	2	1	9	N	1	1	8			-0-
10	4250	X	4250	-0-	-0-	-0-	4249	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
10	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	573	-0-	-2155	-0-	573	2			N	-0-					-0-
06	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
07	2728	X	2642	-0-	-86	-0-	2642	2			N	-0-					-0-
08	2728	X	1711	-0-	-1017	-0-	1711	2			N	-0-					-0-
09	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
10	2728	X	2624	-0-	-104	-0-	2624	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	554	-0-	-345	-0-	553	2	1	9	N	1	1	8			-0-
06	960	N	461	-0-	-499	-0-	460	2	1	9	N	1	1	8			-0-
07	775	N	375	-0-	-400	-0-	375	2			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1424	-0-	-312	-0-	1421	2	3	9	N	3	3	8			-0-
06	930	N	899	-0-	-31	-0-	897	2	2	9	N	2	2	8			-0-
07	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	N	2	2	8			-0-
08	1680	N	1680	-0-	-0-	-0-	1677	2	3	9	N	3	3	8			-0-
09	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-
10	1674	N	820	-0-	-854	-0-	819	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
09	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
10	3067	N	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	837	N	561	-0-	-276	-0-	561	2			N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
09	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
10	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					5
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					5
07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					5
08	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					5
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					5
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	539	-0-	-112	-0-	539	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
06	1988	X	1988	-0-	-0-	-0-	1987	2	1	9	N	1	1	8			-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	875	2			N	-0-					-0-
07	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2358	X	2358	-0-	-0-	-0-	2357	2	1	9	N	1	1	8			-0-
06	2165	X	2165	-0-	-0-	-0-	2164	2	1	9	N	1	1	8			-0-
07	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
08	2322	X	2322	-0-	-0-	-0-	2321	2	1	9	N	1	1	8			-0-
09	2191	X	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
10	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1	1	8			-0-
06	1680	N	1309	-0-	-371	-0-	1309	2			N	-0-					-0-
07	1736	N	1170	-0-	-566	-0-	1170	2			N	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1548	N	1548	-0-	-0-	-0-	1547	2	1	9	N	1	1	8			-0-
06	1860	N	1327	-0-	-533	-0-	1326	2	1	9	N	1	1	8			-0-
07	1581	N	1316	-0-	-265	-0-	1315	2	1	9	N	1	1	8			-0-
08	1550	N	1411	-0-	-139	-0-	1410	2	1	9	N	1	1	8			-0-
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
06	1950	N	1815	-0-	-135	-0-	1815	2			N	-0-					-0-
07	2077	N	1961	-0-	-116	-0-	1961	2			N	-0-					-0-
08	2046	N	1152	-0-	-894	-0-	1152	2			N	-0-					-0-
09	1830	N	1393	-0-	-437	-0-	1393	2			N	-0-					-0-
10	1953	N	1553	-0-	-400	-0-	1553	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1116	N	973	-0-	-143	-0-	973	2			N	-0-					-0-
09	1080	N	601	-0-	-479	-0-	601	2			N	-0-					-0-
10	1116	N	606	-0-	-510	-0-	606	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1807	X	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
06	1500	X	1349	-0-	-151	-0-	1348	2	1	9	N	1	1	8			-0-
07	1550	X	1546	-0-	-4	-0-	1546	2			N	-0-					-0-
08	1550	X	1427	-0-	-123	-0-	1426	2	1	9	N	1	1	8			-0-
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
06	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
07	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
08	3565	X	3455	-0-	-110	-0-	3455	2			N	-0-					-0-
09	3450	X	3288	-0-	-162	-0-	3288	2			N	-0-					-0-
10	3565	X	3403	-0-	-162	-0-	3403	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
06	630	N	330	-0-	-300	-0-	330	2			N	-0-					-0-
07	1395	N	260	-0-	-1135	-0-	260	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
08	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
09	1740	N	1649	-0-	-91	-0-	1649	2			N	-0-					-0-
10	1798	N	1628	-0-	-170	-0-	1628	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2706	-0-	-487	-0-	2705	2	1	9	N	1	1	8			-0-
06	2970	X	2565	-0-	-405	-0-	2564	2	1	9	N	1	1	8			-0-
07	2945	X	2519	-0-	-426	-0-	2519	2			N	-0-					-0-
08	2883	X	2563	-0-	-320	-0-	2562	2	1	9	N	1	1	8			-0-
09	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4174	X	4174	-0-	-0-	-0-	4164	2	10	9	N	9	9	8			-0-
06	3967	X	3967	-0-	-0-	-0-	3961	2	6	9	N	5	5	8			-0-
07	4030	X	3918	-0-	-112	-0-	3911	2	7	9	N	6	6	8			-0-
08	4421	X	4421	-0-	-0-	-0-	4410	2	11	9	N	10	10	8			-0-
09	4058	X	4058	-0-	-0-	-0-	4052	2	6	9	N	5	5	8			-0-
10	4049	X	4049	-0-	-0-	-0-	4043	2	6	9	N	5	5	8			-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
07	1705	N	858	-0-	-847	-0-	858	2			N	-0-					-0-
08	1829	N	846	-0-	-983	-0-	846	2			N	-0-					-0-
09	1590	N	1169	-0-	-421	-0-	1169	2			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
07	217	N	69	-0-	-148	-0-	69	2			N	-0-					-0-
08	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3907	X	3907	-0-	-0-	-0-	3901	2	6	9	N	5	5	8			-0-
06	2726	X	2726	-0-	-0-	-0-	2722	2	4	9	N	4	4	8			-0-
07	3751	X	1142	-0-	-2609	-0-	1142	2			N	-0-					-0-
08	3751	X	457	-0-	-3294	-0-	457	2			N	-0-					-0-
09	3630	X	632	-0-	-2998	-0-	632	2			N	-0-					-0-
10	3751	X	650	-0-	-3101	-0-	650	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	397	2	1	9	N	1	1	8			-0-
06	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2	2	8			-0-
07	434	N	434	-0-	-0-	-0-	433	2	1	9	N	1	1	8			-0-
08	424	N	424	-0-	-0-	-0-	422	2	2	9	N	2	2	8			-0-
09	360	N	349	-0-	-11	-0-	348	2	1	9	N	1	1	8			-0-
10	434	N	356	-0-	-78	-0-	355	2	1	9	N	1	1	8			-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	781	-0-	-242	-0-	781	2			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1054	N	769	-0-	-285	-0-	769	2			N	-0-					-0-
08	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-
09	1410	N	982	-0-	-428	-0-	982	2			N	-0-					-0-
10	775	N	494	-0-	-281	-0-	494	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
06	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
07	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
09	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
10	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	735	-0-	-381	-0-	734	2	1	9	N	1	1	8			-0-
06	990	N	813	-0-	-177	-0-	812	2	1	9	N	1	1	8			-0-
07	775	N	698	-0-	-77	-0-	697	2	1	9	N	1	1	8			-0-
08	744	N	653	-0-	-91	-0-	652	2	1	9	N	1	1	8			-0-
09	810	N	585	-0-	-225	-0-	585	2			N	-0-					-0-
10	713	N	590	-0-	-123	-0-	590	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
06	1440	N	1387	-0-	-53	-0-	1387	2			N	-0-					-0-
07	1488	N	966	-0-	-522	-0-	966	2			N	-0-					-0-
08	1488	N	827	-0-	-661	-0-	827	2			N	-0-					-0-
09	1320	N	815	-0-	-505	-0-	815	2			N	-0-					-0-
10	961	N	535	-0-	-426	-0-	535	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	234	2	2	9	N	2	2	8			-0-
06	300	N	246	-0-	-54	-0-	244	2	2	9	N	2	2	8			-0-
07	279	N	264	-0-	-15	-0-	263	2	1	9	N	1	1	8			-0-
08	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2	2	8			-0-
09	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1	1	8			-0-
10	734	N	734	-0-	-0-	-0-	733	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	1570	2	3	9	N	3	3	8			-0-
06	1399	N	1399	-0-	-0-	-0-	1396	2	3	9	N	3	3	8			-0-
07	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	N	2	2	8			-0-
08	1681	N	1681	-0-	-0-	-0-	1678	2	3	9	N	3	3	8			-0-
09	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	N	1	1	8			-0-
10	1659	N	1659	-0-	-0-	-0-	1658	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1613	-0-	-588	-0-	1612	2	1	9	N	1	1	8			-0-
06	2040	N	1513	-0-	-527	-0-	1512	2	1	9	N	1	1	8			-0-
07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-
08	1708	N	1708	-0-	-0-	-0-	1707	2	1	9	N	1	1	8			-0-
09	1739	N	1739	-0-	-0-	-0-	1738	2	1	9	N	1	1	8			-0-
10	1763	N	1763	-0-	-0-	-0-	1762	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3233	-0-	133	235	3232	2	1	9	N	1	1	8			-0-
06	3000	N	2782	-0-	-218	17	2781	2	1	9	N	1	1	8			-0-
07	2964	X	2947	-0-	-17	-0-	2946	2	1	9	N	1	1	8			-0-
08	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1	1	8			-0-
09	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
10	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
06	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3784	2	1	9	N	1	1	8			-0-
08	3960	X	3960	-0-	-0-	-0-	3956	2	4	9	N	4	4	8			-0-
09	4246	X	4246	-0-	-0-	-0-	4244	2	2	9	N	2	2	8			-0-
10	4794	X	4794	-0-	-0-	-0-	4792	2	2	9	N	2	2	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					-0-
06	1260	N	374	-0-	-886	-0-	374	2			N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	1140	N	24	-0-	-1116	-0-	24	2			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
08	1612	N	23	-0-	-1589	-0-	23	2			N	-0-					-0-
09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	N	1074	-0-	-0-	-0-	1073	2	1	9	N	1	1	8			-0-
06	1080	N	731	-0-	-349	-0-	729	2	2	9	N	2	2	8			-0-
07	1085	N	617	-0-	-468	-0-	615	2	2	9	N	2	2	8			-0-
08	1085	N	582	-0-	-503	-0-	580	2	2	9	N	2	2	8			-0-
09	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	N	2	2	8			-0-
10	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4258	-0-	-516	-0-	4256	2	2	9	N	2	2	8			-0-
06	4650	X	4204	-0-	-446	-0-	4201	2	3	9	N	3	3	8			-0-
07	4805	X	4252	-0-	-553	-0-	4250	2	2	9	N	2	2	8			-0-
08	4805	X	4172	-0-	-633	-0-	4169	2	3	9	N	3	3	8			-0-
09	4290	X	4053	-0-	-237	-0-	4052	2	1	9	N	1	1	8			-0-
10	4340	X	3925	-0-	-415	-0-	3924	2	1	9	N	1	1	8			-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2584	-0-	-144	-0-	2584	2			N	-0-					9
06	2550	N	2054	-0-	-496	-0-	2054	2			N	-0-					9
07	2728	N	2720	-0-	-8	-0-	2720	2			N	-0-					9
08	2573	N	2038	-0-	-535	-0-	2038	2			N	-0-					9
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					9
10	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					-0-
06	5584	X	5584	-0-	-0-	-0-	5582	2	2	9	N	2	2	8			-0-
07	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					-0-
08	5828	X	5828	-0-	-0-	-0-	5828	2			N	-0-					-0-
09	5130	X	5080	-0-	-50	-0-	5080	2			N	-0-					-0-
10	5301	X	4909	-0-	-392	-0-	4909	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
06	270	N	128	-0-	-142	-0-	128	2			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2644	N	2644	-0-	-0-	-0-	2643	2	1	9	N	1	1	8			-0-
06	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2	2	8			-0-
07	1519	N	721	-0-	-798	-0-	720	2	1	9	N	1	1	8			-0-
08	1519	N	1434	-0-	-85	-0-	1433	2	1	9	N	1	1	8			-0-
09	1080	N	927	-0-	-153	-0-	926	2	1	9	N	1	1	8			-0-
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
06	1140	N	1056	-0-	-84	-0-	1056	2			N	-0-					-0-
07	899	N	709	-0-	-190	-0-	709	2			N	-0-					-0-
08	1147	N	522	-0-	-625	-0-	522	2			N	-0-					-0-
09	1050	N	456	-0-	-594	-0-	456	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1929	N	1929	-0-	-0-	-0-	1927	2	2	9	N	2	2	8			-0-
06	1925	N	1925	-0-	-0-	-0-	1922	2	3	9	N	3	3	8			-0-
07	1953	N	1842	-0-	-111	-0-	1840	2	2	9	N	2	2	8			-0-
08	1922	N	1846	-0-	-76	-0-	1844	2	2	9	N	2	2	8			-0-
09	1920	N	1835	-0-	-85	-0-	1834	2	1	9	N	1	1	8			-0-
10	1829	N	1470	-0-	-359	-0-	1469	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	1302	2	1	9	N	1	1	8			-0-
06	1140	N	163	-0-	-977	-0-	163	2			N	-0-					-0-
07	1395	N	1055	-0-	-340	-0-	1055	2			N	-0-					-0-
08	1302	N	823	-0-	-479	-0-	823	2			N	-0-					-0-
09	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	N	1	1	8			-0-
06	990	N	822	-0-	-168	-0-	822	2			N	-0-					-0-
07	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	1	8			-0-
08	1765	N	1765	-0-	-0-	-0-	1764	2	1	9	N	1	1	8			-0-
09	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					138
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					138
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					138
08	465	N	276	-0-	-189	-0-	276	2			N	-0-					138
09	450	N	151	-0-	-299	-0-	151	2			N	-0-					138
10	403	N	244	-0-	-159	-0-	244	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4534	-0-	-674	-0-	4533	2	1	9	N	1	1	8			-0-
06	5457	X	5457	-0-	-0-	-0-	5454	2	3	9	N	3	3	8			-0-
07	5887	X	5887	-0-	-0-	-0-	5885	2	2	9	N	2	2	8			-0-
08	5821	X	5821	-0-	-0-	-0-	5818	2	3	9	N	3	3	8			-0-
09	5460	X	4627	-0-	-833	-0-	4626	2	1	9	N	1	1	8			-0-
10	6036	X	6036	-0-	-0-	-0-	6035	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4502	X	4502	-0-	-0-	-0-	4501	2	1	9	N	1	1	8			-0-
06	4487	X	4487	-0-	-0-	-0-	4486	2	1	9	N	1	1	8			-0-
07	6158	X	6158	-0-	-0-	-0-	6157	2	1	9	N	1	1	8			-0-
08	5665	X	5665	-0-	-0-	-0-	5664	2	1	9	N	1	1	8			-0-
09	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
10	5059	X	5059	-0-	-0-	-0-	5059	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
06	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
07	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
08	2741	N	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
09	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	2898	-0-	-574	-0-	2897	2	1	9	N	1	1	8			-0-
06	3030	X	2478	-0-	-552	-0-	2477	2	1	9	N	1	1	8			-0-
07	3100	X	2262	-0-	-838	-0-	2262	2			N	-0-					-0-
08	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
09	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-
10	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1706	N	1706	-0-	-0-	-0-	1705	2	1	9	N	1	1	8			-0-
06	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-
07	1695	N	1695	-0-	-0-	-0-	1694	2	1	9	N	1	1	8			-0-
08	1711	N	1711	-0-	-0-	-0-	1710	2	1	9	N	1	1	8			-0-
09	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1846	-0-	-76	-0-	1846	2			N	-0-					-0-
06	1860	N	1617	-0-	-243	-0-	1617	2			N	-0-					-0-
07	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	N	1	1	8			-0-
07	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	N	1	1	8			-0-
08	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
09	2503	N	2503	-0-	-0-	-0-	2502	2	1	9	N	1	1	8			-0-
10	3005	N	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	273	-0-	-130	-0-	272	2	1	9	N	1	1	8			-0-
06	330	N	232	-0-	-98	-0-	231	2	1	9	N	1	1	8			-0-
07	310	N	265	-0-	-45	-0-	264	2	1	9	N	1	1	8			-0-
08	280	N	280	-0-	-0-	-0-	279	2	1	9	N	1	1	8			-0-
09	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1	1	8			-0-
10	279	N	263	-0-	-16	-0-	262	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1	1	8			-0-
06	1590	N	1510	-0-	-80	-0-	1509	2	1	9	N	1	1	8			-0-
07	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-
08	2060	N	2060	-0-	-0-	-0-	2059	2	1	9	N	1	1	8			-0-
09	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
10	1953	N	1811	-0-	-142	-0-	1810	2	1	9	N	1	1	8			-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6706	X	6706	-0-	-0-	-0-	6702	2	4	9	N	4	4	8			-0-
06	6000	X	6000	-0-	-0-	-0-	5994	2	6	9	N	5	5	8			-0-
07	5247	X	5247	-0-	-0-	-0-	5244	2	3	9	N	3	3	8			-0-
08	5767	X	5767	-0-	-0-	-0-	5766	2	1	9	N	1	1	8			-0-
09	4849	X	4849	-0-	-0-	-0-	4848	2	1	9	N	1	1	8			-0-
10	6110	X	6110	-0-	-0-	-0-	6109	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3067	-0-	-33	675	3066	2	1	9	N	1	1	8			-0-
06	2970	X	2295	-0-	-675	-0-	2294	2	1	9	N	1	1	8			-0-
07	2542	X	2278	-0-	-264	-0-	2277	2	1	9	N	1	1	8			-0-
08	2633	X	2633	-0-	-0-	-0-	2632	2	1	9	N	1	1	8			-0-
09	2460	X	2354	-0-	-106	-0-	2354	2			N	-0-					-0-
10	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1340	-0-	-24	-0-	1339	2	1	9	N	1	1	8			-0-
06	1380	N	1373	-0-	-7	-0-	1372	2	1	9	N	1	1	8			-0-
07	1426	N	1236	-0-	-190	-0-	1236	2			N	-0-					-0-
08	1333	N	1287	-0-	-46	-0-	1286	2	1	9	N	1	1	8			-0-
09	1380	N	1267	-0-	-113	-0-	1267	2			N	-0-					-0-
10	1240	N	591	-0-	-649	-0-	591	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2848	X	2848	-0-	-0-	-0-	2847	2	1	9	N	1	1	8			-0-
06	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
07	2906	X	2906	-0-	-0-	-0-	2904	2	2	9	N	2	2	8			-0-
08	2852	X	2851	-0-	-1	-0-	2851	2			N	-0-					-0-
09	2910	X	2085	-0-	-825	-0-	2085	2			N	-0-					-0-
10	3007	X	1671	-0-	-1336	-0-	1671	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1225	-0-	-170	-0-	1225	2			N	-0-					-0-
06	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	1240	N	1061	-0-	-179	-0-	1061	2			N	-0-					-0-
09	1200	N	1122	-0-	-78	-0-	1122	2			N	-0-					-0-
10	1302	N	1272	-0-	-30	-0-	1271	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1007	-0-	-171	-0-	1006	2	1	9	N	1	1	8			-0-
06	1140	N	1041	-0-	-99	-0-	1040	2	1	9	N	1	1	8			-0-
07	1178	N	997	-0-	-181	-0-	996	2	1	9	N	1	1	8			-0-
08	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1	1	8			-0-
09	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	N	1	1	8			-0-
06	1080	N	1067	-0-	-13	-0-	1067	2			N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2528	N	2528	-0-	-0-	-0-	2525	2	3	9	N	3	3	8			-0-
06	2295	N	2295	-0-	-0-	-0-	2293	2	2	9	N	2	2	8			-0-
07	2447	N	2447	-0-	-0-	-0-	2446	2	1	9	N	1	1	8			-0-
08	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
09	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
10	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	1023	N	426	-0-	-597	-0-	426	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	135	-0-	-175	-0-	135	2			N	-0-					-0-
06	300	N	160	-0-	-140	-0-	160	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-
10	403	N	112	-0-	-291	-0-	112	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1907	-0-	-77	-0-	1907	2			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
08	1922	N	1696	-0-	-226	-0-	1696	2			N	-0-					-0-
09	1770	N	1670	-0-	-100	-0-	1670	2			N	-0-					-0-
10	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1018	-0-	-346	-0-	1017	2	1	9	N	1	1	8			-0-
06	1170	N	961	-0-	-209	-0-	959	2	2	9	N	2	2	8			-0-
07	1427	N	1427	-0-	-0-	-0-	1426	2	1	9	N	1	1	8			-0-
08	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1	1	8			-0-
09	960	N	877	-0-	-83	-0-	876	2	1	9	N	1	1	8			-0-
10	1364	N	898	-0-	-466	-0-	897	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	240	N	69	-0-	-171	-0-	69	2			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
06	1080	N	990	-0-	-90	-0-	990	2			N	-0-					-0-
07	1085	N	790	-0-	-295	-0-	790	2			N	-0-					-0-
08	1116	N	721	-0-	-395	-0-	721	2			N	-0-					-0-
09	990	N	798	-0-	-192	-0-	798	2			N	-0-					-0-
10	775	N	567	-0-	-208	-0-	567	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
06	240	N	145	-0-	-95	-0-	145	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	310	N	143	-0-	-167	-0-	143	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1921	-0-	-156	-0-	1920	2	1	9	N	1	1	8			-0-
06	1778	X	1778	-0-	-0-	-0-	1776	2	2	9	N	2	2	8			-0-
07	1787	X	1787	-0-	-0-	-0-	1786	2	1	9	N	1	1	8			-0-
08	1922	X	1686	-0-	-236	-0-	1685	2	1	9	N	1	1	8			-0-
09	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
10	1798	N	1791	-0-	-7	-0-	1790	2	1	9	N	1	1	8			-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	732	-0-	-10	-0-	732	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
09	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
10	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	623	-0-	-121	-0-	623	2			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
08	620	N	383	-0-	-237	-0-	383	2			N	-0-					-0-
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
06	2370	X	2318	-0-	-52	-0-	2318	2			N	-0-					-0-
07	2449	X	1591	-0-	-858	-0-	1591	2			N	-0-					-0-
08	2449	X	1777	-0-	-672	-0-	1777	2			N	-0-					-0-
09	2370	X	1285	-0-	-1085	-0-	1285	2			N	-0-					-0-
10	2449	X	5	-0-	-2444	-0-	5	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2289	N	2289	-0-	-0-	-0-	2287	2	2	9	N	2	2	8			-0-
06	1699	N	1699	-0-	-0-	-0-	1697	2	2	9	N	2	2	8			-0-
07	2139	N	2049	-0-	-90	-0-	2048	2	1	9	N	1	1	8			-0-
08	2294	N	1678	-0-	-616	-0-	1676	2	2	9	N	2	2	8			-0-
09	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
10	2046	N	1031	-0-	-1015	-0-	1030	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2874	X	2874	-0-	-0-	-0-	2873	2	1	9	N	1	1	8			-0-
06	2579	X	2579	-0-	-0-	-0-	2578	2	1	9	N	1	1	8			-0-
07	3255	X	2288	-0-	-967	-0-	2287	2	1	9	N	1	1	8			-0-
08	3255	X	2134	-0-	-1121	-0-	2133	2	1	9	N	1	1	8			-0-
09	3150	X	1513	-0-	-1637	-0-	1513	2			N	-0-					-0-
10	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2214	-0-	-483	-0-	2205	2	9	9	N	8	8	8			-0-
06	2340	X	1925	-0-	-415	-0-	1915	2	10	9	N	9	9	8			-0-
07	2418	X	1860	-0-	-558	-0-	1853	2	7	9	N	6	6	8			-0-
08	2418	X	1548	-0-	-870	-0-	1540	2	8	9	N	7	7	8			-0-
09	2130	X	2004	-0-	-126	-0-	2000	2	4	9	N	4	4	8			-0-
10	2201	X	1834	-0-	-367	-0-	1831	2	3	9	N	3	3	8			-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	787	-0-	-143	-0-	786	2	1	9	N	1	1	8			-0-
06	870	N	596	-0-	-274	-0-	596	2			N	-0-					-0-
07	868	N	617	-0-	-251	-0-	617	2			N	-0-					-0-
08	775	N	627	-0-	-148	-0-	626	2	1	9	N	1	1	8			-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	816	2	2	9	N	2	2	8			-0-
06	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	1	8			-0-
07	887	N	887	-0-	-0-	-0-	886	2	1	9	N	1	1	8			-0-
08	886	N	886	-0-	-0-	-0-	884	2	2	9	N	2	2	8			-0-
09	843	N	843	-0-	-0-	-0-	842	2	1	9	N	1	1	8			-0-
10	899	N	851	-0-	-48	-0-	850	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1600	-0-	-229	-0-	1600	2			N	-0-					-0-
06	3000	N	3768	-0-	768	768	3768	2			N	-0-					-0-
07	2604	N	1836	-0-	-768	-0-	1836	2			N	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
09	2910	X	1290	-0-	-1620	-0-	1290	2			N	-0-					-0-
10	3007	X	1347	-0-	-1660	-0-	1347	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1732	-0-	-748	-0-	1731	2	1	9	N	1	1	8			-0-
06	1530	N	1387	-0-	-143	-0-	1386	2	1	9	N	1	1	8			-0-
07	2015	N	1192	-0-	-823	-0-	1191	2	1	9	N	1	1	8			-0-
08	1736	N	1205	-0-	-531	-0-	1204	2	1	9	N	1	1	8			-0-
09	1380	N	954	-0-	-426	-0-	954	2			N	-0-					-0-
10	1178	N	775	-0-	-403	-0-	775	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	N	1	1	8			-0-
06	1754	N	1754	-0-	-0-	-0-	1752	2	2	9	N	2	2	8			-0-
07	1829	N	1330	-0-	-499	-0-	1329	2	1	9	N	1	1	8			-0-
08	1829	N	916	-0-	-913	-0-	915	2	1	9	N	1	1	8			-0-
09	1740	N	677	-0-	-1063	-0-	677	2			N	-0-					-0-
10	1333	N	731	-0-	-602	-0-	730	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-
06	930	N	577	-0-	-353	-0-	577	2			N	-0-					-0-
07	899	N	508	-0-	-391	-0-	508	2			N	-0-					-0-
08	868	N	318	-0-	-550	-0-	318	2			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					114
06	600	N	387	-0-	-213	-0-	387	2			N	-0-					114
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					114
08	744	N	660	-0-	-84	-0-	660	2			N	-0-					114
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					114
10	651	N	606	-0-	-45	-0-	606	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3604	X	3604	-0-	-0-	-0-	3601	2	3	9	N	3	3	8			-0-
06	4309	X	4309	-0-	-0-	-0-	4305	2	4	9	N	4	4	8			-0-
07	4239	X	4239	-0-	-0-	-0-	4237	2	2	9	N	2	2	8			-0-
08	3768	X	3768	-0-	-0-	-0-	3766	2	2	9	N	2	2	8			-0-
09	4320	X	4135	-0-	-185	-0-	4134	2	1	9	N	1	1	8			-0-
10	4464	X	4289	-0-	-175	-0-	4288	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

05	3658	X	3387	-0-	-271	-0-	3385	2	2	9	N	2	2	8			-0-
06	3540	X	3533	-0-	-7	-0-	3530	2	3	9	N	3	3	8			-0-
07	3876	X	3876	-0-	-0-	-0-	3874	2	2	9	N	2	2	8			-0-
08	4240	X	4240	-0-	-0-	-0-	4236	2	4	9	N	4	4	8			-0-
09	3556	X	3556	-0-	-0-	-0-	3555	2	1	9	N	1	1	8			-0-
10	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

05	2604	N	1567	-0-	-1037	-0-	1566	2	1	9	N	1	1	8			-0-
06	2310	N	867	-0-	-1443	-0-	866	2	1	9	N	1	1	8			-0-
07	2170	N	1709	-0-	-461	-0-	1708	2	1	9	N	1	1	8			-0-
08	1581	N	1580	-0-	-1	-0-	1579	2	1	9	N	1	1	8			-0-
09	870	N	120	-0-	-750	-0-	120	2			N	-0-					-0-
10	1705	N	1	-0-	-1704	-0-	1	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

05	1705	N	1141	-0-	-564	-0-	1141	2			Y	-0-					-0-
06	1140	N	907	-0-	-233	-0-	906	2	1	9	Y	1	1	8			-0-
07	1147	N	756	-0-	-391	-0-	755	2	1	9	Y	1	1	8			-0-
08	1849	N	1849	-0-	-0-	-0-	1848	2	1	9	Y	1	1	8			-0-
09	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	Y	1	1	8			-0-
10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	Y	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

05	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
06	2731	X	2731	-0-	-0-	-0-	2730	2	1	9	N	1	1	8			-0-
07	2573	X	1885	-0-	-688	-0-	1885	2			N	-0-					-0-
08	3441	X	1699	-0-	-1742	-0-	1699	2			N	-0-					-0-
09	3330	X	1712	-0-	-1618	-0-	1711	2	1	9	N	1	1	8			-0-
10	3441	X	1549	-0-	-1892	-0-	1549	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

05	93	N	68	-0-	-25	-0-	68	2			N	-0-					7
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					7
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					7
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					7
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
07	2170	N	1624	-0-	-546	-0-	1624	2			N	-0-					-0-
08	2170	N	1443	-0-	-727	-0-	1443	2			N	-0-					-0-
09	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2715	N	2715	-0-	-0-	-0-	2713	2	2	9	N	2	2	8			-0-
06	2341	N	2341	-0-	-0-	-0-	2340	2	1	9	N	1	1	8			-0-
07	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
08	2573	N	2551	-0-	-22	-0-	2550	2	1	9	N	1	1	8			-0-
09	2340	N	2182	-0-	-158	-0-	2182	2			N	-0-					-0-
10	2365	N	2365	-0-	-0-	-0-	2364	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	850	2	1	9	N	1	1	8			-0-
06	510	N	94	-0-	-416	-0-	93	2	1	9	N	1	1	8			-0-
07	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			-0-
08	3028	N	3028	-0-	-0-	-0-	3022	2	6	9	N	5	5	8			-0-
09	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2	2	8			-0-
10	2401	N	2401	-0-	-0-	-0-	2400	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2596	-0-	-70	-0-	2596	2			N	-0-					-0-
06	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
07	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
08	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
09	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					-0-
10	3813	X	2688	-0-	-1125	-0-	2688	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1133	-0-	-262	-0-	1132	2	1	9	N	1	1	8			-0-
06	1470	N	1192	-0-	-278	-0-	1191	2	1	9	N	1	1	8			-0-
07	1395	N	831	-0-	-564	-0-	831	2			N	-0-					-0-
08	1147	N	906	-0-	-241	-0-	905	2	1	9	N	1	1	8			-0-
09	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	381	-0-	-2254	-0-	381	2			N	-0-					-0-
06	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
07	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
08	2737	N	2737	-0-	-0-	-0-	2736	2	1	9	N	1	1	8			-0-
09	2640	N	1809	-0-	-831	-0-	1809	2			N	-0-					-0-
10	3100	N	4201	-0-	1101	1101	4201	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	846	-0-	-673	-0-	845	2	1	9	N	1	1	8			-0-
06	1470	X	883	-0-	-587	-0-	882	2	1	9	N	1	1	8			-0-
07	1395	X	752	-0-	-643	-0-	751	2	1	9	N	1	1	8			-0-
08	961	X	765	-0-	-196	-0-	764	2	1	9	N	1	1	8			-0-
09	918	X	918	-0-	-0-	-0-	917	2	1	9	N	1	1	8			-0-
10	860	N	860	-0-	-0-	-0-	859	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3503	-0-	-0-	-0-	3502	2	1	9	N	1	1	8			-0-
06	3003	X	3003	-0-	-0-	-0-	3002	2	1	9	N	1	1	8			-0-
07	3241	X	3241	-0-	-0-	-0-	3240	2	1	9	N	1	1	8			-0-
08	3171	X	3171	-0-	-0-	-0-	3170	2	1	9	N	1	1	8			-0-
09	3090	X	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	8			-0-
10	3007	X	2384	-0-	-623	-0-	2383	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	-0-	1610	2	4	9	N	4	4	8			-0-
06	1738	N	1738	-0-	-0-	-0-	1736	2	2	9	N	2	2	8			-0-
07	1889	N	1889	-0-	-0-	-0-	1886	2	3	9	N	3	3	8			-0-
08	1809	N	1809	-0-	-0-	-0-	1806	2	3	9	N	3	3	8			-0-
09	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	N	2	2	8			-0-
10	2431	N	2431	-0-	-0-	-0-	2429	2	2	9	N	2	2	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2354	N	2199	-0-	-155	-0-	2197	2	2	9	N	2	2	8			-0-
06	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	N	2	2	8			-0-
07	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	N	1	1	8			-0-
08	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
09	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
10	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
06	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
07	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
08	2914	X	1743	-0-	-1171	-0-	1743	2			N	-0-					-0-
09	2820	X	470	-0-	-2350	-0-	470	2			N	-0-					-0-
10	2914	X	656	-0-	-2258	-0-	656	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	10	-0-	-548	-0-	10	2			N	-0-					-0-
06	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
07	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
09	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	610	-0-	-227	-0-	610	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
09	810	N	689	-0-	-121	-0-	689	2			N	-0-					-0-
10	713	N	562	-0-	-151	-0-	562	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
06	1350	N	1306	-0-	-44	-0-	1306	2			N	-0-					-0-
07	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
08	1426	N	1161	-0-	-265	-0-	1161	2			N	-0-					-0-
09	1320	N	1261	-0-	-59	-0-	1261	2			N	-0-					-0-
10	1457	N	1401	-0-	-56	-0-	1401	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

05	3906	X	2458	-0-	-1448	-0-	2458	2			N	-0-					-0-
06	3780	X	3340	-0-	-440	-0-	3339	2	1	9	N	1	1	8			-0-
07	3906	X	2051	-0-	-1855	-0-	2051	2			N	-0-					-0-
08	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
09	3330	X	1920	-0-	-1410	-0-	1920	2			N	-0-					-0-
10	3441	X	3248	-0-	-193	-0-	3248	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

05	837	N	167	-0-	-670	-0-	167	2			N	-0-					-0-
06	810	N	484	-0-	-326	-0-	484	2			N	-0-					-0-
07	837	N	252	-0-	-585	-0-	252	2			N	-0-					-0-
08	837	N	425	-0-	-412	-0-	425	2			N	-0-					-0-
09	810	N	350	-0-	-460	-0-	349	2	1	9	N	1	1	8			-0-
10	837	N	84	-0-	-753	-0-	84	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
10	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

05	3565	X	3426	-0-	-139	-0-	3425	2	1	9	N	1	114	1			22
06	3450	X	3131	-0-	-319	-0-	3130	2	1	9	N	1	1	8			22
07	3658	X	3397	-0-	-261	-0-	3397	2			N	-0-					22
08	3457	X	3457	-0-	-0-	-0-	3454	2	3	9	N	3					25
09	3330	X	3265	-0-	-65	-0-	3265	2			N	-0-					25
10	3441	X	3211	-0-	-230	-0-	3211	2			N	-0-					25

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

05	1829	N	1829	-0-	-0-	-0-	1827	2	2	9	N	2	2	8			-0-
06	1856	N	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			-0-
07	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	1	8			-0-
08	1829	N	1735	-0-	-94	-0-	1734	2	1	9	N	1	1	8			-0-
09	1860	N	1690	-0-	-170	-0-	1689	2	1	9	N	1	1	8			-0-
10	2015	N	2007	-0-	-8	-0-	2007	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3327	X	3327	-0-	-0-	-0-	3326	2	1	9	N	1	1	8			-0-
06	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
07	2945	X	2845	-0-	-100	-0-	2845	2			N	-0-					-0-
08	3317	X	2771	-0-	-546	-0-	2771	2			N	-0-					-0-
09	3210	X	2913	-0-	-297	-0-	2913	2			N	-0-					-0-
10	3317	X	3056	-0-	-261	-0-	3056	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

05	3317	X	3072	-0-	-245	-0-	3071	2	1	9	N	1	1	8			-0-
06	2970	X	2851	-0-	-119	-0-	2849	2	2	9	N	2	2	8			-0-
07	3162	X	2867	-0-	-295	-0-	2866	2	1	9	N	1	1	8			-0-
08	3162	X	2658	-0-	-504	-0-	2657	2	1	9	N	1	1	8			-0-
09	3060	X	2093	-0-	-967	-0-	2092	2	1	9	N	1	1	8			-0-
10	3069	X	2292	-0-	-777	-0-	2291	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

05	3503	X	3289	-0-	-214	-0-	3287	2	2	9	N	2	2	8			-0-
06	3510	X	3289	-0-	-221	-0-	3288	2	1	9	N	1	1	8			-0-
07	5024	X	5024	-0-	-0-	-0-	5023	2	1	9	N	1	1	8			-0-
08	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
09	3300	X	2607	-0-	-693	-0-	2607	2			N	-0-					-0-
10	5022	X	7	-0-	-5015	-0-	7	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

05	2170	N	1737	-0-	-433	-0-	1736	2	1	9	N	1	1	8			-0-
06	2100	N	2094	-0-	-6	-0-	2092	2	2	9	N	2	2	8			-0-
07	2170	N	1734	-0-	-436	-0-	1733	2	1	9	N	1	1	8			-0-
08	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	N	3	3	8			-0-
09	2100	N	1372	-0-	-728	-0-	1372	2			N	-0-					-0-
10	2675	N	2675	-0-	-0-	-0-	2674	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

05	1736	N	1168	-0-	-568	-0-	1166	2	2	9	N	2	2	8			-0-
06	1560	N	1254	-0-	-306	-0-	1252	2	2	9	N	2	2	8			-0-
07	1240	N	1238	-0-	-2	-0-	1237	2	1	9	N	1	1	8			-0-
08	1486	N	1486	-0-	-0-	-0-	1485	2	1	9	N	1	1	8			-0-
09	1260	N	1028	-0-	-232	-0-	1027	2	1	9	N	1	1	8			-0-
10	1240	N	1161	-0-	-79	-0-	1160	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

05	4185	X	3983	-0-	-202	-0-	3983	2			N	-0-					-0-
06	4050	X	3933	-0-	-117	-0-	3933	2			N	-0-					-0-
07	4185	X	4096	-0-	-89	-0-	4096	2			N	-0-					-0-
08	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
09	3930	X	3827	-0-	-103	-0-	3827	2			N	-0-					-0-
10	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	1378	2	1	9	N	1	1	8			-0-
07	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
06	3660	X	2653	-0-	-1007	-0-	2652	2	1	9	N	1	1	8			-0-
07	4120	X	4120	-0-	-0-	-0-	4119	2	1	9	N	1	1	8			-0-
08	4503	X	4503	-0-	-0-	-0-	4501	2	2	9	N	2	2	8			-0-
09	5106	X	5106	-0-	-0-	-0-	5104	2	2	9	N	2	2	8			-0-
10	4927	X	4927	-0-	-0-	-0-	4925	2	2	9	N	2	2	8			-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					46
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					46
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					46
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					46
09	120	N	67	-0-	-53	-0-	67	2			N	-0-					46
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1342	-0-	-704	-0-	1341	2	1	9	N	1	1	8			-0-
06	1680	N	1086	-0-	-594	-0-	1085	2	1	9	N	1	1	8			-0-
07	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	N	1	1	8			-0-
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
10	1891	N	1763	-0-	-128	-0-	1763	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3056	-0-	-633	-0-	3055	2	1	9	N	1	1	8			-0-
06	3570	X	3403	-0-	-167	-0-	3400	2	3	9	N	3	3	8			-0-
07	3734	X	3734	-0-	-0-	-0-	3732	2	2	9	N	2	2	8			-0-
08	3991	X	3991	-0-	-0-	-0-	3990	2	1	9	N	1	1	8			-0-
09	3689	X	3689	-0-	-0-	-0-	3688	2	1	9	N	1	1	8			-0-
10	3873	X	3873	-0-	-0-	-0-	3872	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2441	N	2441	-0-	-0-	-0-	2440	2	1	9	N	1	1	8			-0-
06	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1	1	8			-0-
07	2322	N	2322	-0-	-0-	-0-	2321	2	1	9	N	1	1	8			-0-
08	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
09	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	1	8			-0-
10	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3165	X	3165	-0-	-0-	-0-	3159	2	6	9	N	5	5	8			-0-
06	2021	X	2021	-0-	-0-	-0-	2018	2	3	9	N	3	3	8			-0-
07	1705	X	1705	-0-	-0-	-0-	1703	2	2	9	N	2	2	8			-0-
08	1953	X	1733	-0-	-220	-0-	1731	2	2	9	N	2	2	8			-0-
09	1890	X	1838	-0-	-52	-0-	1837	2	1	9	N	1	1	8			-0-
10	1953	X	1743	-0-	-210	-0-	1742	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	N	1	1	8			-0-
06	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	N	1	1	8			-0-
07	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			-0-
08	1475	N	1475	-0-	-0-	-0-	1474	2	1	9	N	1	1	8			-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	620	N	419	-0-	-201	-0-	419	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1833	N	1833	-0-	-0-	-0-	1830	2	3	9	N	3	3	8			-0-
06	1932	N	1932	-0-	-0-	-0-	1928	2	4	9	N	4	4	8			-0-
07	1922	N	1922	-0-	-0-	-0-	1920	2	2	9	N	2	2	8			-0-
08	1829	N	1477	-0-	-352	-0-	1475	2	2	9	N	2	2	8			-0-
09	2200	N	2200	-0-	-0-	-0-	2199	2	1	9	N	1	1	8			-0-
10	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2880	X	2880	-0-	-0-	-0-	2877	2	3	9	N	3	3	8			-0-
06	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
07	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
08	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
09	1770	N	1593	-0-	-177	-0-	1593	2			N	-0-					-0-
10	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4357	X	4357	-0-	-0-	-0-	4354	2	3	9	N	3	3	8			-0-
06	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	N	3	3	8			-0-
07	3249	X	3249	-0-	-0-	-0-	3248	2	1	9	N	1	1	8			-0-
08	2865	X	2865	-0-	-0-	-0-	2863	2	2	9	N	2	2	8			-0-
09	3139	X	3139	-0-	-0-	-0-	3138	2	1	9	N	1	1	8			-0-
10	2743	X	2743	-0-	-0-	-0-	2741	2	2	9	N	2	2	8			-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4774	-0-	-403	-0-	4772	2	2	9	N	2	2	8			-0-
06	4305	X	4305	-0-	-0-	-0-	4302	2	3	9	N	3	3	8			-0-
07	4342	X	4342	-0-	-0-	-0-	4340	2	2	9	N	2	2	8			-0-
08	4774	X	4356	-0-	-418	-0-	4352	2	4	9	N	4	4	8			-0-
09	4620	X	4160	-0-	-460	-0-	4160	2			N	-0-					-0-
10	4774	X	4179	-0-	-595	-0-	4178	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6474	X	6474	-0-	-0-	-0-	6471	2	3	9	N	3	3	8			-0-
06	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
09	4587	X	4587	-0-	-0-	-0-	4585	2	2	9	N	2	2	8			-0-
10	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	896	-0-	-96	-0-	896	2			N	-0-					-0-
06	810	N	674	-0-	-136	-0-	674	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	899	N	351	-0-	-548	-0-	351	2			N	-0-					-0-
09	660	N	326	-0-	-334	-0-	326	2			N	-0-					-0-
10	868	N	453	-0-	-415	-0-	453	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2074	-0-	-65	-0-	2074	2			N	-0-					-0-
06	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
07	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
08	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
09	2070	N	1987	-0-	-83	-0-	1987	2			N	-0-					-0-
10	2139	N	1982	-0-	-157	-0-	1982	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	812	-0-	-769	-0-	812	2			N	-0-					-0-
06	1470	N	1080	-0-	-390	-0-	1080	2			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3193	-0-	-124	-0-	3191	2	2	9	N	2	2	8			-0-
06	3201	X	3201	-0-	-0-	-0-	3199	2	2	9	N	2	2	8			-0-
07	3224	X	3140	-0-	-84	-0-	3139	2	1	9	N	1	1	8			-0-
08	3224	X	2236	-0-	-988	-0-	2235	2	1	9	N	1	1	8			-0-
09	3210	X	2708	-0-	-502	-0-	2708	2			N	-0-					-0-
10	3317	X	3190	-0-	-127	-0-	3190	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1690	-0-	-449	-0-	1690	2			N	-0-					-0-
06	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
07	3224	X	1418	-0-	-1806	-0-	1418	2			N	-0-					-0-
08	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
09	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
10	3348	X	2565	-0-	-783	-0-	2564	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	432	-0-	-777	-0-	432	2			N	-0-					-0-
06	1020	N	294	-0-	-726	-0-	294	2			N	-0-					-0-
07	558	N	248	-0-	-310	-0-	248	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	1	8			-0-
09	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1465	-0-	-271	-0-	1464	2	1	9	N	1	1	8			-0-
06	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			-0-
07	1736	N	1713	-0-	-23	-0-	1712	2	1	9	N	1	1	8			-0-
08	1806	N	1806	-0-	-0-	-0-	1805	2	1	9	N	1	1	8			-0-
09	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
10	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4186	X	4186	-0-	-0-	-0-	4185	2	1	9	N	1	1	8			-0-
06	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
07	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
08	2961	X	2961	-0-	-0-	-0-	2960	2	1	9	N	1	1	8			-0-
09	2603	X	2603	-0-	-0-	-0-	2602	2	1	9	N	1	1	8			-0-
10	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
06	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
07	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
08	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	38	2	2	9	N	2	2	8			-0-
06	20	N	20	-0-	-0-	-0-	18	2	2	9	N	2	2	8			-0-
07	93	N	7	-0-	-86	-0-	6	2	1	9	N	1	1	8			-0-
08	33	N	33	-0-	-0-	-0-	32	2	1	9	N	1	1	8			-0-
09	30	N	12	-0-	-18	-0-	11	2	1	9	N	1	1	8			-0-
10	7	N	4	-0-	-3	-0-	3	2	1	9	N	1	1	8			-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4545	X	4545	-0-	-0-	-0-	4543	2	2	9	N	2	2	8			-0-
06	4611	X	4611	-0-	-0-	-0-	4610	2	1	9	N	1	1	8			-0-
07	4259	X	4259	-0-	-0-	-0-	4258	2	1	9	N	1	1	8			-0-
08	4347	X	4347	-0-	-0-	-0-	4346	2	1	9	N	1	1	8			-0-
09	4024	X	4024	-0-	-0-	-0-	4023	2	1	9	N	1	1	8			-0-
10	3720	X	3566	-0-	-154	-0-	3565	2	1	9	N	1	1	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	400	-0-	-1150	-0-	400	2			N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
10	1550	N	1348	-0-	-202	-0-	1348	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1911	-0-	-42	-0-	1911	2			N	-0-					-0-
06	1980	N	1691	-0-	-289	-0-	1691	2			N	-0-					-0-
07	1860	N	1545	-0-	-315	-0-	1545	2			N	-0-					-0-
08	1922	N	1643	-0-	-279	-0-	1643	2			N	-0-					-0-
09	1680	N	1256	-0-	-424	-0-	1256	2			N	-0-					-0-
10	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2177	X	2177	-0-	-0-	-0-	2176	2	1	9	N	1	1	8			-0-
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
08	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
09	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
10	3259	X	3259	-0-	-0-	-0-	3258	2	1	9	N	1	1	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
06	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2540	N	2540	-0-	-0-	-0-	2538	2	2	9	N	2	2	8			-0-
06	1890	N	1639	-0-	-251	-0-	1637	2	2	9	N	2	2	8			-0-
07	2377	N	2377	-0-	-0-	-0-	2375	2	2	9	N	2	2	8			-0-
08	1953	N	1842	-0-	-111	-0-	1840	2	2	9	N	2	2	8			-0-
09	2447	N	2447	-0-	-0-	-0-	2446	2	1	9	N	1	1	8			-0-
10	2470	N	2470	-0-	-0-	-0-	2468	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1429	-0-	-1733	-0-	1429	2			N	-0-					-0-
06	3060	X	2312	-0-	-748	-0-	2312	2			N	-0-					-0-
07	2511	X	1759	-0-	-752	-0-	1759	2			N	-0-					-0-
08	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
09	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
10	2387	X	1899	-0-	-488	-0-	1899	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1493	-0-	-88	-0-	1493	2			N	-0-					-0-
06	1530	N	1396	-0-	-134	-0-	1396	2			N	-0-					-0-
07	1550	N	1422	-0-	-128	-0-	1422	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1	1	8			-0-
06	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1	1	8			-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	403	N	279	-0-	-124	-0-	278	2	1	9	N	1	1	8			-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2175	-0-	-243	-0-	2175	2			N	-0-					-0-
06	2400	X	1848	-0-	-552	-0-	1848	2			N	-0-					-0-
07	2480	X	1633	-0-	-847	-0-	1633	2			N	-0-					-0-
08	7730	X	7730	-0-	-0-	-0-	7727	2	3	9	N	3	3	8			-0-
09	3861	X	3861	-0-	-0-	-0-	3860	2	1	9	N	1	1	8			-0-
10	4803	X	4803	-0-	-0-	-0-	4802	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	N	3042	-0-	-0-	-0-	3040	2	2	9	N	2	2	8			-0-
06	2907	N	2907	-0-	-0-	-0-	2906	2	1	9	N	1	1	8			-0-
07	2473	N	2473	-0-	-0-	-0-	2472	2	1	9	N	1	1	8			-0-
08	2818	N	2818	-0-	-0-	-0-	2817	2	1	9	N	1	1	8			-0-
09	2394	N	2394	-0-	-0-	-0-	2393	2	1	9	N	1	1	8			-0-
10	2426	N	2426	-0-	-0-	-0-	2425	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
06	1290	N	1097	-0-	-193	-0-	1097	2			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
08	1333	N	728	-0-	-605	-0-	728	2			N	-0-					-0-
09	1110	N	617	-0-	-493	-0-	617	2			N	-0-					-0-
10	1209	N	484	-0-	-725	-0-	484	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2534	-0-	-8	-0-	2532	2	2	9	N	2	2	8			-0-
06	2460	N	2434	-0-	-26	-0-	2431	2	3	9	N	3	3	8			-0-
07	2542	N	1296	-0-	-1246	-0-	1295	2	1	9	N	1	1	8			-0-
08	2542	N	1131	-0-	-1411	-0-	1130	2	1	9	N	1	1	8			-0-
09	2615	N	2615	-0-	-0-	-0-	2614	2	1	9	N	1	1	8			-0-
10	2992	N	2992	-0-	-0-	-0-	2991	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	961	N	12	-0-	-949	-0-	12	2			N	-0-					-0-
08	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
10	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1	1	8			-0-
07	2263	N	2153	-0-	-110	-0-	2153	2			N	-0-					-0-
08	2201	N	2164	-0-	-37	-0-	2164	2			N	-0-					-0-
09	2100	N	1740	-0-	-360	-0-	1740	2			N	-0-					-0-
10	2139	N	2001	-0-	-138	-0-	2001	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	755	-0-	-82	-0-	755	2			N	-0-					-0-
06	2040	N	907	-0-	-1133	-0-	907	2			N	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
08	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
10	1953	N	1523	-0-	-430	-0-	1523	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
06	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
07	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
08	3100	N	3246	-0-	146	146	3246	2			N	-0-					-0-
09	2713	N	2567	-0-	-146	-0-	2567	2			N	-0-					-0-
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	682	-0-	-682	-0-	682	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1	1	8			-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	1320	N	1181	-0-	-139	-0-	1181	2			N	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3243	-0-	143	143	3243	2			N	-0-					-0-
06	1550	N	1407	-0-	-143	-0-	1407	2			N	-0-					-0-
07	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
08	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
09	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
10	1519	X	1339	-0-	-180	-0-	1339	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1157	-0-	-1509	-0-	1157	2			N	-0-					-0-
06	2430	X	1617	-0-	-813	-0-	1617	2			N	-0-					-0-
07	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
08	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
09	1620	N	1438	-0-	-182	-0-	1438	2			N	-0-					-0-
10	2976	X	1462	-0-	-1514	-0-	1462	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2442	X	2442	-0-	-0-	-0-	2441	2	1	9	N	1	1	8			-0-
06	2351	X	2351	-0-	-0-	-0-	2348	2	3	9	N	3	3	8			-0-
07	2393	X	2393	-0-	-0-	-0-	2392	2	1	9	N	1	1	8			-0-
08	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	N	1	1	8			-0-
09	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
10	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	X	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1240	X	1240	-0-	-0-	-0-	1239	2	1	9	N	1	1	8			-0-
08	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
10	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3899	X	3899	-0-	-0-	-0-	3897	2	2	9	N	2	2	8			130
06	3836	X	3836	-0-	-0-	-0-	3834	2	2	9	N	2	2	8			130
07	4052	X	4052	-0-	-0-	-0-	4051	2	1	9	N	1	1	8			130
08	4121	X	4121	-0-	-0-	-0-	4119	2	2	9	N	2	2	8			130
09	4063	X	4063	-0-	-0-	-0-	4062	2	1	9	N	1	1	8			130
10	4158	X	4158	-0-	-0-	-0-	4157	2	1	9	N	1	1	8			130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3492	-0-	-631	-0-	3492	2			N	-0-					-0-
06	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
07	4123	X	3833	-0-	-290	-0-	3833	2			N	-0-					-0-
08	4123	X	2898	-0-	-1225	-0-	2898	2			N	-0-					-0-
09	3990	X	3538	-0-	-452	-0-	3538	2			N	-0-					-0-
10	4123	X	1474	-0-	-2649	-0-	1474	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1488	-0-	-62	-0-	1487	2	1	9	N	1	1	8			-0-
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1	1	8			-0-
07	1550	N	1494	-0-	-56	-0-	1493	2	1	9	N	1	1	8			-0-
08	1488	N	1392	-0-	-96	-0-	1391	2	1	9	N	1	1	8			-0-
09	1500	N	1279	-0-	-221	-0-	1279	2			N	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1239	-0-	-311	-0-	1236	2	3	9	N	3	3	8			-0-
06	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2	2	8			-0-
07	1395	N	1301	-0-	-94	-0-	1299	2	2	9	N	2	2	8			-0-
08	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2	2	8			-0-
09	1500	N	1099	-0-	-401	-0-	1098	2	1	9	N	1	1	8			-0-
10	1302	N	1172	-0-	-130	-0-	1171	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

05	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
08	1178	N	1143	-0-	-35	-0-	1143	2			N	-0-					-0-
09	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

05	2852	X	2486	-0-	-366	-0-	2485	2	1	9	N	1	1	8			-0-
06	2760	X	2158	-0-	-602	-0-	2157	2	1	9	N	1	1	8			-0-
07	2852	X	2285	-0-	-567	-0-	2284	2	1	9	N	1	1	8			-0-
08	2666	X	2170	-0-	-496	-0-	2169	2	1	9	N	1	1	8			-0-
09	2400	X	2177	-0-	-223	-0-	2177	2			N	-0-					-0-
10	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

05	3100	N	3453	-0-	353	353	3451	2	2	9	N	2	2	8			-0-
06	3000	N	2856	-0-	-144	209	2855	2	1	9	N	1	1	8			-0-
07	2769	N	2560	-0-	-209	-0-	2559	2	1	9	N	1	1	8			-0-
08	2449	X	2425	-0-	-24	-0-	2423	2	2	9	N	2	2	8			-0-
09	2386	X	2386	-0-	-0-	-0-	2385	2	1	9	N	1	1	8			-0-
10	2449	X	2119	-0-	-330	-0-	2118	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

05	1654	X	1654	-0-	-0-	-0-	1653	2	1	9	N	1	1	8			-0-
06	2672	X	2672	-0-	-0-	-0-	2668	2	4	9	N	4	4	8			-0-
07	2790	X	2582	-0-	-208	-0-	2580	2	2	9	N	2	2	8			-0-
08	2800	X	2800	-0-	-0-	-0-	2798	2	2	9	N	2	2	8			-0-
09	2797	X	2797	-0-	-0-	-0-	2796	2	1	9	N	1	1	8			-0-
10	2759	X	2705	-0-	-54	-0-	2704	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

05	3100	N	2314	-0-	-786	21	2314	2			N	-0-					-0-
06	2490	N	2128	-0-	-362	-0-	2128	2			N	-0-					-0-
07	2418	N	2249	-0-	-169	-0-	2249	2			N	-0-					-0-
08	2325	N	2103	-0-	-222	-0-	2103	2			N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2032	-0-	-293	-0-	2031	2	1	9	N	1	1	8			-0-
06	2100	N	1775	-0-	-325	-0-	1774	2	1	9	N	1	1	8			-0-
07	2139	N	1885	-0-	-254	-0-	1884	2	1	9	N	1	1	8			-0-
08	2165	N	2165	-0-	-0-	-0-	2164	2	1	9	N	1	1	8			-0-
09	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
10	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2021	-0-	-335	-0-	2019	2	2	9	N	2	2	8			-0-
06	2331	N	2331	-0-	-0-	-0-	2329	2	2	9	N	2	2	8			-0-
07	2714	N	2714	-0-	-0-	-0-	2712	2	2	9	N	2	2	8			-0-
08	2869	N	2869	-0-	-0-	-0-	2866	2	3	9	N	3	3	8			-0-
09	2656	N	2656	-0-	-0-	-0-	2655	2	1	9	N	1	1	8			-0-
10	2728	N	2474	-0-	-254	-0-	2473	2	1	9	N	1	1	8			-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1823	-0-	-6	-0-	1823	2			N	-0-					-0-
06	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
08	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
09	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
10	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	900	N	560	-0-	-340	-0-	560	2			N	-0-					-0-
10	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1477	-0-	-600	-0-	1476	2	1	9	N	1	1	8			-0-
06	2280	N	1353	-0-	-927	-0-	1352	2	1	9	N	1	1	8			-0-
07	1626	N	1626	-0-	-0-	-0-	1625	2	1	9	N	1	1	8			-0-
08	2055	N	2055	-0-	-0-	-0-	2054	2	1	9	N	1	1	8			-0-
09	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
10	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					71
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					71
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					71
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					71
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					71
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					71

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1061	-0-	-148	-0-	1060	2	1	9	N	1	1	8			-0-
06	1080	N	986	-0-	-94	-0-	985	2	1	9	N	1	1	8			-0-
07	2662	N	2662	-0-	-0-	-0-	2661	2	1	9	N	1	1	8			-0-
08	2381	N	2381	-0-	-0-	-0-	2380	2	1	9	N	1	1	8			-0-
09	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
10	2573	N	1939	-0-	-634	-0-	1939	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	2002	-0-	-75	-0-	1982	2	20	9	N	18	18	8			-0-
06	2010	X	897	-0-	-1113	-0-	874	2	23	9	N	21	21	8			-0-
07	2077	X	5	-0-	-2072	-0-	4	2	1	9	N	1	1	8			-0-
08	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
09	1950	X	7	-0-	-1943	-0-	7	2			N	-0-					-0-
10	2015	X	2	-0-	-2013	-0-	2	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2813	X	2813	-0-	-0-	-0-	2812	2	1	9	N	1	1	8			-0-
06	2669	X	2669	-0-	-0-	-0-	2666	2	3	9	N	3	3	8			-0-
07	3286	X	2838	-0-	-448	-0-	2837	2	1	9	N	1	1	8			-0-
08	3286	X	2800	-0-	-486	-0-	2800	2			N	-0-					-0-
09	3180	X	2493	-0-	-687	-0-	2493	2			N	-0-					-0-
10	2852	X	2320	-0-	-532	-0-	2319	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	512	-0-	-666	-0-	512	2			N	-0-					-0-
06	1110	N	783	-0-	-327	-0-	783	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1953	N	1881	-0-	-72	-0-	1881	2			N	-0-					-0-
08	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3435	X	3435	-0-	-0-	-0-	3434	2	1	9	N	1	1	8			-0-
06	3226	X	3226	-0-	-0-	-0-	3224	2	2	9	N	2	2	8			-0-
07	3176	X	3176	-0-	-0-	-0-	3175	2	1	9	N	1	1	8			-0-
08	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1	1	8			-0-
09	2879	X	2879	-0-	-0-	-0-	2878	2	1	9	N	1	1	8			-0-
10	2821	X	2821	-0-	-0-	-0-	2820	2	1	9	N	1	1	8			-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3017	-0-	-176	-0-	3015	2	2	9	N	2	2	8			-0-
06	3090	X	2938	-0-	-152	-0-	2936	2	2	9	N	2	2	8			-0-
07	3193	X	2932	-0-	-261	-0-	2931	2	1	9	N	1	1	8			-0-
08	3193	X	2957	-0-	-236	-0-	2955	2	2	9	N	2	2	8			-0-
09	2970	X	2780	-0-	-190	-0-	2779	2	1	9	N	1	1	8			-0-
10	3038	X	2561	-0-	-477	-0-	2560	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
07	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
08	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2983	N	2983	-0-	-0-	-0-	2980	2	3	9	N	3	3	8			-0-
06	2460	N	2149	-0-	-311	-0-	2146	2	3	9	N	3	3	8			-0-
07	2542	N	2004	-0-	-538	-0-	2002	2	2	9	N	2	2	8			-0-
08	3100	N	3218	-0-	118	118	3215	2	3	9	N	3	3	8			-0-
09	2779	N	2661	-0-	-118	-0-	2660	2	1	9	N	1	1	8			-0-
10	2884	N	2884	-0-	-0-	-0-	2883	2	1	9	N	1	1	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	5851	-0-	-70	-0-	5850	2	1	9	N	1	1	8			-0-
06	5760	X	4713	-0-	-1047	-0-	4712	2	1	9	N	1	1	8			-0-
07	6327	X	6327	-0-	-0-	-0-	6326	2	1	9	N	1	1	8			-0-
08	5952	X	5731	-0-	-221	-0-	5730	2	1	9	N	1	1	8			-0-
09	5670	X	4991	-0-	-679	-0-	4991	2			N	-0-					-0-
10	6324	X	6062	-0-	-262	-0-	6061	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	N	1	1	8			-0-
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	3100	N	3332	-0-	232	232	3331	2	1	9	N	1	1	8			-0-
08	2032	N	1800	-0-	-232	-0-	1800	2			N	-0-					-0-
09	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
10	2703	X	2703	-0-	-0-	-0-	2702	2	1	9	N	1	1	8			-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3510	-0-	-179	-0-	3509	2	1	9	N	1	1	8			-0-
06	3570	X	3283	-0-	-287	-0-	3283	2			N	-0-					-0-
07	3689	X	3336	-0-	-353	-0-	3336	2			N	-0-					-0-
08	3658	X	3184	-0-	-474	-0-	3184	2			N	-0-					-0-
09	3390	X	3130	-0-	-260	-0-	3130	2			N	-0-					-0-
10	3503	X	3092	-0-	-411	-0-	3092	2			N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
08	341	N	158	-0-	-183	-0-	158	2			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4186	-0-	-557	-0-	4155	2	31	9	N	28	28	8			-0-
06	4590	X	3596	-0-	-994	-0-	3560	2	36	9	N	33	33	8			-0-
07	4743	X	2275	-0-	-2468	-0-	2266	2	9	9	N	8	8	8			-0-
08	4185	X	1365	-0-	-2820	-0-	1358	2	7	9	N	6	6	8			-0-
09	4050	X	1084	-0-	-2966	-0-	1081	2	3	9	N	3	3	8			-0-
10	4185	X	921	-0-	-3264	-0-	919	2	2	9	N	2	2	8			-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2484	-0-	-647	-0-	2483	2	1	9	N	1	1	8			-0-
06	3030	X	2094	-0-	-936	-0-	2093	2	1	9	N	1	1	8			-0-
07	2976	X	2423	-0-	-553	-0-	2422	2	1	9	N	1	1	8			-0-
08	3127	X	3127	-0-	-0-	-0-	3126	2	1	9	N	1	1	8			-0-
09	2823	X	2823	-0-	-0-	-0-	2822	2	1	9	N	1	1	8			-0-
10	2575	X	2575	-0-	-0-	-0-	2574	2	1	9	N	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1404	N	1404	-0-	-0-	-0-	1401	2	3	9	N	3	3	8			-0-
06	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3	3	8			-0-
07	1426	N	1405	-0-	-21	-0-	1403	2	2	9	N	2	2	8			-0-
08	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2	2	8			-0-
09	1560	N	1262	-0-	-298	-0-	1261	2	1	9	N	1	1	8			-0-
10	1395	N	1257	-0-	-138	-0-	1257	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
07	930	N	700	-0-	-230	-0-	700	2			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1529	-0-	-269	-0-	1528	2	1	9	N	1	1	8			-0-
06	1740	N	1400	-0-	-340	-0-	1399	2	1	9	N	1	1	8			-0-
07	1581	N	1421	-0-	-160	-0-	1420	2	1	9	N	1	1	8			-0-
08	1519	N	1402	-0-	-117	-0-	1401	2	1	9	N	1	1	8			-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2595	-0-	-71	-0-	2595	2			N	-0-					-0-
06	2610	N	1523	-0-	-1087	-0-	1523	2			N	-0-					-0-
07	2635	N	1446	-0-	-1189	-0-	1446	2			N	-0-					-0-
08	2994	N	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
10	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2603	-0-	-497	-0-	2601	2	2	9	N	2	2	8			-0-
06	2970	X	2629	-0-	-341	-0-	2627	2	2	9	N	2	2	8			-0-
07	3286	X	3286	-0-	-0-	-0-	3285	2	1	9	N	1	1	8			-0-
08	3069	X	2703	-0-	-366	-0-	2701	2	2	9	N	2	2	8			-0-
09	2640	N	2409	-0-	-231	-0-	2408	2	1	9	N	1	1	8			-0-
10	3100	X	2432	-0-	-668	-0-	2431	2	1	9	N	1	1	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3601	X	3601	-0-	-0-	-0-	3597	2	4	9	N	4	4	8			-0-
06	3439	X	3439	-0-	-0-	-0-	3433	2	6	9	N	5	5	8			-0-
07	3460	X	3460	-0-	-0-	-0-	3456	2	4	9	N	4	4	8			-0-
08	3441	X	3123	-0-	-318	-0-	3120	2	3	9	N	3	3	8			-0-
09	3458	X	3458	-0-	-0-	-0-	3456	2	2	9	N	2	2	8			-0-
10	3441	X	3186	-0-	-255	-0-	3184	2	2	9	N	2	2	8			-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
07	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
09	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
10	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	238	2	1	9	N	1	1	8			-0-
06	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1	1	8			-0-
07	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1	1	8			-0-
08	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	8			-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

05	4247	X	3444	-0-	-803	-0-	3444	2			N	-0-					-0-
06	5132	X	5132	-0-	-0-	-0-	5131	2	1	9	N	1	1	8			-0-
07	5541	X	5541	-0-	-0-	-0-	5540	2	1	9	N	1	1	8			-0-
08	5362	X	5362	-0-	-0-	-0-	5361	2	1	9	N	1	1	8			-0-
09	5130	X	4746	-0-	-384	-0-	4746	2			N	-0-					-0-
10	5549	X	4659	-0-	-890	-0-	4659	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

05	2511	N	2304	-0-	-207	-0-	2302	2	2	9	N	2	2	8			-0-
06	2372	N	2372	-0-	-0-	-0-	2370	2	2	9	N	2	2	8			-0-
07	2449	N	2387	-0-	-62	-0-	2386	2	1	9	N	1	1	8			-0-
08	2294	N	2285	-0-	-9	-0-	2283	2	2	9	N	2	2	8			-0-
09	2370	N	2325	-0-	-45	-0-	2324	2	1	9	N	1	1	8			-0-
10	2490	N	2490	-0-	-0-	-0-	2489	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

05	2976	X	2691	-0-	-285	-0-	2680	2	11	9	N	10	10	8			-0-
06	3341	X	3341	-0-	-0-	-0-	3327	2	14	9	N	13	13	8			-0-
07	3458	X	3458	-0-	-0-	-0-	3449	2	9	9	N	8	8	8			-0-
08	3089	X	3089	-0-	-0-	-0-	3078	2	11	9	N	10	10	8			-0-
09	2880	X	2691	-0-	-189	-0-	2685	2	6	9	N	5	5	8			-0-
10	2976	X	2704	-0-	-272	-0-	2697	2	7	9	N	6	6	8			-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	390	N	259	-0-	-131	-0-	259	2			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

05	992	N	684	-0-	-308	-0-	665	2	19	9	N	17	17	8			-0-
06	1150	N	1150	-0-	-0-	-0-	1126	2	24	9	N	22	22	8			-0-
07	1195	N	1195	-0-	-0-	-0-	1181	2	14	9	N	13	13	8			-0-
08	1078	N	1078	-0-	-0-	-0-	1058	2	20	9	N	18	18	8			-0-
09	1140	N	761	-0-	-379	-0-	751	2	10	9	N	9	9	8			-0-
10	1209	N	1102	-0-	-107	-0-	1092	2	10	9	N	9	9	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
06	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					-0-
07	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					-0-
08	1333	N	909	-0-	-424	-0-	909	2			N	-0-					-0-
09	1260	N	1008	-0-	-252	-0-	1008	2			N	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6623	X	6623	-0-	-0-	-0-	6615	2	8	9	N	7	7	8			-0-
06	6000	X	5789	-0-	-211	-0-	5779	2	10	9	N	9	9	8			-0-
07	6200	X	5772	-0-	-428	-0-	5766	2	6	9	N	5	5	8			-0-
08	6200	X	5953	-0-	-247	-0-	5945	2	8	9	N	7	7	8			-0-
09	6000	X	5576	-0-	-424	-0-	5572	2	4	9	N	4	4	8			-0-
10	6200	X	5303	-0-	-897	-0-	5299	2	4	9	N	4	4	8			-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	732	-0-	-105	-0-	732	2			N	-0-					-0-
06	900	N	815	-0-	-85	-0-	814	2	1	9	N	1	1	8			-0-
07	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
09	810	N	763	-0-	-47	-0-	763	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2041	-0-	-346	-0-	2035	2	6	9	N	5	5	8			-0-
06	2310	N	1858	-0-	-452	-0-	1854	2	4	9	N	4	4	8			-0-
07	1984	N	1872	-0-	-112	-0-	1870	2	2	9	N	2	2	8			-0-
08	2046	N	1705	-0-	-341	-0-	1699	2	6	9	N	5	5	8			-0-
09	1860	N	1561	-0-	-299	-0-	1559	2	2	9	N	2	2	8			-0-
10	1860	N	1519	-0-	-341	-0-	1517	2	2	9	N	2	2	8			-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1744	-0-	-147	-0-	1742	2	2	9	N	2	2	8			-0-
06	1770	N	1107	-0-	-663	-0-	1105	2	2	9	N	2	2	8			-0-
07	1922	N	1646	-0-	-276	-0-	1646	2			N	-0-					-0-
08	1746	N	1746	-0-	-0-	-0-	1744	2	2	9	N	2	2	8			-0-
09	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	N	1	1	8			-0-
10	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1	1	8			-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2179	-0-	-301	-0-	2178	2	1	9	N	1	1	8			-0-
06	2520	X	1931	-0-	-589	-0-	1929	2	2	9	N	2	2	8			-0-
07	2604	X	2143	-0-	-461	-0-	2141	2	2	9	N	2	2	8			-0-
08	2604	X	1892	-0-	-712	-0-	1890	2	2	9	N	2	2	8			-0-
09	2430	X	1881	-0-	-549	-0-	1881	2			N	-0-					-0-
10	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4805	-0-	-310	-0-	4803	2	2	9	N	2	2	8			21
06	5623	X	5623	-0-	-0-	-0-	5622	2	1	9	N	1	1	8			21
07	5115	X	4991	-0-	-124	-0-	4991	2			N	-0-					21
08	5115	X	4029	-0-	-1086	-0-	4026	2	3	9	N	3	3	8			21
09	5284	X	5284	-0-	-0-	-0-	5283	2	1	9	N	1	1	8			21
10	5115	X	1688	-0-	-3427	-0-	1688	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2958	X	2958	-0-	-0-	-0-	2956	2	2	9	N	2	2	8			-0-
06	3443	X	3443	-0-	-0-	-0-	3440	2	3	9	N	3	3	8			-0-
07	3472	X	3472	-0-	-0-	-0-	3469	2	3	9	N	3	3	8			-0-
08	3148	X	3148	-0-	-0-	-0-	3146	2	2	9	N	2	2	8			-0-
09	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1	1	8			-0-
10	3398	X	3398	-0-	-0-	-0-	3397	2	1	9	N	1	1	8			-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1505	N	1505	-0-	-0-	-0-	1504	2	1	9	N	1	1	8			-0-
06	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	N	2	2	8			-0-
07	1212	N	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			-0-
08	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	N	1	1	8			-0-
09	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			-0-
10	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1	1	8			-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1	1	8			-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1381	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1785	-0-	-168	-0-	1784	2	1	9	N	1	1	8			-0-
06	1799	N	1799	-0-	-0-	-0-	1797	2	2	9	N	2	2	8			-0-
07	1798	N	1649	-0-	-149	-0-	1648	2	1	9	N	1	1	8			-0-
08	1798	N	1487	-0-	-311	-0-	1486	2	1	9	N	1	1	8			-0-
09	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4290	-0-	-143	-0-	4290	2			N	-0-					-0-
06	4200	X	3761	-0-	-439	-0-	3757	2	4	9	N	4	4	8			-0-
07	4340	X	3954	-0-	-386	-0-	3954	2			N	-0-					-0-
08	4340	X	3780	-0-	-560	-0-	3779	2	1	9	N	1	1	8			-0-
09	4140	X	3520	-0-	-620	-0-	3520	2			N	-0-					-0-
10	4278	X	3924	-0-	-354	-0-	3924	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	811	2	2	9	N	2	2	8			-0-
08	1230	N	1230	-0-	-0-	-0-	1224	2	6	9	N	5	5	8			-0-
09	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2	2	8			-0-
10	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	2767	N	2767	-0-	-0-	-0-	2766	2	1	9	N	1	1	8			-0-
07	2860	N	2860	-0-	-0-	-0-	2859	2	1	9	N	1	1	8			-0-
08	2666	N	2666	-0-	-0-	-0-	2665	2	1	9	N	1	1	8			-0-
09	2360	N	2360	-0-	-0-	-0-	2359	2	1	9	N	1	1	8			-0-
10	2319	N	2319	-0-	-0-	-0-	2318	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			-0-
06	1350	N	1062	-0-	-288	-0-	1062	2			N	-0-					-0-
07	1736	N	1045	-0-	-691	-0-	1045	2			N	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
09	1050	N	916	-0-	-134	-0-	916	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	836	-0-	-652	-0-	835	2	1	9	N	1	1	8			-0-
06	1590	N	1278	-0-	-312	-0-	1276	2	2	9	N	2	2	8			-0-
07	1339	N	1339	-0-	-0-	-0-	1338	2	1	9	N	1	1	8			-0-
08	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1	1	8			-0-
09	1314	N	1314	-0-	-0-	-0-	1313	2	1	9	N	1	1	8			-0-
10	1333	N	1147	-0-	-186	-0-	1146	2	1	9	N	1	1	8			-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	953	-0-	-2705	-0-	953	2			Y	-0-					-0-
06	3540	X	854	-0-	-2686	-0-	854	2			Y	-0-					-0-
07	3658	X	894	-0-	-2764	-0-	894	2			Y	-0-					-0-
08	2108	X	997	-0-	-1111	-0-	997	2			Y	-0-					-0-
09	1110	X	954	-0-	-156	-0-	954	2			Y	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1020	N	983	-0-	-37	-0-	983	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2267	-0-	-151	-0-	2267	2			Y	-0-					-0-
06	2280	X	1816	-0-	-464	-0-	1816	2			Y	-0-					-0-
07	3118	X	3118	-0-	-0-	-0-	3118	2			Y	-0-					-0-
08	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					-0-
09	4040	X	4040	-0-	-0-	-0-	4040	2			Y	-0-					-0-
10	3881	X	3881	-0-	-0-	-0-	3881	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4102	X	4102	-0-	-0-	-0-	4100	2	2	9	N	2	2	8			-0-
06	4245	X	4245	-0-	-0-	-0-	4239	2	6	9	N	5	5	8			-0-
07	4358	X	4358	-0-	-0-	-0-	4354	2	4	9	N	4	4	8			-0-
08	4092	X	3983	-0-	-109	-0-	3981	2	2	9	N	2	2	8			-0-
09	3960	X	3359	-0-	-601	-0-	3358	2	1	9	N	1	1	8			-0-
10	4092	X	3452	-0-	-640	-0-	3451	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1692	-0-	-1036	-0-	1691	2	1	9	N	1	1	8			-0-
06	2490	X	1668	-0-	-822	-0-	1667	2	1	9	N	1	1	8			-0-
07	2511	X	1783	-0-	-728	-0-	1782	2	1	9	N	1	1	8			-0-
08	2325	X	1801	-0-	-524	-0-	1800	2	1	9	N	1	1	8			-0-
09	2250	X	1858	-0-	-392	-0-	1857	2	1	9	N	1	1	8			-0-
10	2264	X	2264	-0-	-0-	-0-	2263	2	1	9	N	1	1	8			-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3381	-0-	-370	-0-	3381	2			N	-0-					-0-
06	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
07	3751	X	2265	-0-	-1486	-0-	2265	2			N	-0-					-0-
08	3379	X	2789	-0-	-590	-0-	2789	2			N	-0-					-0-
09	3720	X	1693	-0-	-2027	-0-	1693	2			N	-0-					-0-
10	3844	X	2861	-0-	-983	-0-	2861	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3884	-0-	-115	-0-	3882	2	2	9	N	2	2	8			-0-
06	4664	X	4664	-0-	-0-	-0-	4662	2	2	9	N	2	2	8			-0-
07	3431	X	3431	-0-	-0-	-0-	3429	2	2	9	N	2	2	8			-0-
08	4317	X	4317	-0-	-0-	-0-	4315	2	2	9	N	2	2	8			-0-
09	4496	X	4496	-0-	-0-	-0-	4494	2	2	9	N	2	2	8			-0-
10	3999	X	3763	-0-	-236	-0-	3761	2	2	9	N	2	2	8			-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433	N	1433	-0-	-0-	-0-	1432	2	1	9	N	1	1	8			-0-
06	1440	N	1216	-0-	-224	-0-	1215	2	1	9	N	1	1	8			-0-
07	1488	N	1295	-0-	-193	-0-	1294	2	1	9	N	1	1	8			-0-
08	1426	N	1250	-0-	-176	-0-	1249	2	1	9	N	1	1	8			-0-
09	1230	N	1177	-0-	-53	-0-	1177	2			N	-0-					-0-
10	1302	N	1091	-0-	-211	-0-	1090	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4000	-0-	900	900	3998	2	2	9	N	2	2	8			-0-
06	3000	N	3492	-0-	492	1392	3490	2	2	9	N	2	2	8			-0-
07	3100	N	2881	-0-	-219	1173	2880	2	1	9	N	1	1	8			-0-
08	4205	X	3032	-0-	-1173	-0-	3030	2	2	9	N	2	2	8			-0-
09	2786	X	2786	-0-	-0-	-0-	2785	2	1	9	N	1	1	8			-0-
10	2353	X	2353	-0-	-0-	-0-	2352	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3305	X	3305	-0-	-0-	-0-	3264	2	41	9	N	37	37	8			-0-
06	3129	X	3129	-0-	-0-	-0-	3081	2	48	9	N	44	44	8			-0-
07	3196	X	3196	-0-	-0-	-0-	3166	2	30	9	N	27	27	8			-0-
08	3327	X	3327	-0-	-0-	-0-	3284	2	43	9	N	39	39	8			-0-
09	3459	X	3459	-0-	-0-	-0-	3439	2	20	9	N	18	18	8			-0-
10	3656	X	3656	-0-	-0-	-0-	3634	2	22	9	N	20	20	8			-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	388	2	1	9	N	1	1	8			-0-
07	434	N	22	-0-	-412	-0-	22	2			N	-0-					-0-
08	310	N	52	-0-	-258	-0-	52	2			N	-0-					-0-
09	390	N	61	-0-	-329	-0-	61	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	156	2	1	9	N	1	1	8			-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-
10	806	N	734	-0-	-72	-0-	734	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	329	-0-	-477	-0-	329	2			N	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	N	2	2	8			-0-
07	1395	N	1219	-0-	-176	-0-	1218	2	1	9	N	1	1	8			-0-
08	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	N	1	1	8			-0-
09	1380	N	945	-0-	-435	-0-	945	2			N	-0-					-0-
10	1209	N	945	-0-	-264	-0-	945	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	24	-0-	-1867	-0-	23	2	1	9	N	1	1	8			-0-
06	2968	N	2968	-0-	-0-	-0-	2966	2	2	9	N	2	2	8			-0-
07	2624	N	2624	-0-	-0-	-0-	2623	2	1	9	N	1	1	8			-0-
08	2482	N	2482	-0-	-0-	-0-	2480	2	2	9	N	2	2	8			-0-
09	2131	N	2131	-0-	-0-	-0-	2130	2	1	9	N	1	1	8			-0-
10	2170	N	2075	-0-	-95	-0-	2074	2	1	9	N	1	1	8			-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3047	-0-	-363	-0-	3045	2	2	9	N	2	2	8			-0-
06	3300	X	2452	-0-	-848	-0-	2449	2	3	9	N	3	3	8			-0-
07	3410	X	2856	-0-	-554	-0-	2855	2	1	9	N	1	1	8			-0-
08	3348	X	3080	-0-	-268	-0-	3078	2	2	9	N	2	2	8			-0-
09	3240	X	3074	-0-	-166	-0-	3073	2	1	9	N	1	1	8			-0-
10	3038	X	2856	-0-	-182	-0-	2856	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1486	-0-	-343	-0-	1484	2	2	9	N	2	2	8			-0-
06	1373	N	1373	-0-	-0-	-0-	1371	2	2	9	N	2	2	8			-0-
07	1984	N	1799	-0-	-185	-0-	1799	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1919	2	2	9	N	2	2	8			-0-
09	1918	N	1918	-0-	-0-	-0-	1917	2	1	9	N	1	1	8			-0-
10	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7277	X	7277	-0-	-0-	-0-	7275	2	2	9	N	2	2	8			-0-
06	7233	X	7233	-0-	-0-	-0-	7230	2	3	9	N	3	3	8			-0-
07	7476	X	7476	-0-	-0-	-0-	7473	2	3	9	N	3	3	8			-0-
08	7422	X	7422	-0-	-0-	-0-	7420	2	2	9	N	2	2	8			-0-
09	7230	X	5456	-0-	-1774	-0-	5455	2	1	9	N	1	1	8			-0-
10	7471	X	5856	-0-	-1615	-0-	5854	2	2	9	N	2	2	8			-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1834	N	1834	-0-	-0-	-0-	1833	2	1	9	N	1	1	8			-0-
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
08	1829	N	1515	-0-	-314	-0-	1515	2			N	-0-					-0-
09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	1705	N	1462	-0-	-243	-0-	1462	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	439	-0-	-305	-0-	439	2			N	-0-					-0-
06	690	N	422	-0-	-268	-0-	422	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1011	-0-	-105	-0-	1009	2	2	9	N	2	2	8			-0-
06	1020	N	1008	-0-	-12	-0-	1005	2	3	9	N	3	3	8			-0-
07	1131	N	1131	-0-	-0-	-0-	1129	2	2	9	N	2	2	8			-0-
08	1081	N	1081	-0-	-0-	-0-	1079	2	2	9	N	2	2	8			-0-
09	1020	N	791	-0-	-229	-0-	790	2	1	9	N	1	1	8			-0-
10	1116	N	631	-0-	-485	-0-	630	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3794	-0-	-825	-0-	3774	2	20	9	N	18	18	8			-0-
06	4662	X	4662	-0-	-0-	-0-	4631	2	31	9	N	28	28	8			-0-
07	5781	X	5781	-0-	-0-	-0-	5764	2	17	9	N	15	15	8			-0-
08	5854	X	5854	-0-	-0-	-0-	5837	2	17	9	N	15	15	8			-0-
09	5513	X	5513	-0-	-0-	-0-	5504	2	9	9	N	8	8	8			-0-
10	5995	X	5995	-0-	-0-	-0-	5986	2	9	9	N	8	8	8			-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1128	-0-	-19	-0-	1127	2	1	9	N	1	1	8			-0-
06	1080	N	1072	-0-	-8	-0-	1071	2	1	9	N	1	1	8			-0-
07	1147	N	1059	-0-	-88	-0-	1059	2			N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	1	8			-0-
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	555	2	2	9	N	2	2	8			-0-
06	570	N	531	-0-	-39	-0-	529	2	2	9	N	2	2	8			-0-
07	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1	1	8			-0-
08	558	N	519	-0-	-39	-0-	518	2	1	9	N	1	1	8			-0-
09	540	N	494	-0-	-46	-0-	493	2	1	9	N	1	1	8			-0-
10	476	N	476	-0-	-0-	-0-	475	2	1	9	N	1	1	8			-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	2196	-0-	-2857	-0-	2194	2	2	9	N	2	2	8			-0-
06	4950	X	3071	-0-	-1879	-0-	3070	2	1	9	N	1	1	8			-0-
07	5115	X	1246	-0-	-3869	-0-	1245	2	1	9	N	1	1	8			-0-
08	5115	X	3220	-0-	-1895	-0-	3217	2	3	9	N	3	3	8			-0-
09	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
10	3162	X	3127	-0-	-35	-0-	3126	2	1	9	N	1	1	8			-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1913	-0-	-288	-0-	1912	2	1	9	N	1	1	8			-0-
06	1830	N	1806	-0-	-24	-0-	1805	2	1	9	N	1	1	8			-0-
07	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1	1	8			-0-
08	1922	N	1690	-0-	-232	-0-	1689	2	1	9	N	1	1	8			-0-
09	1800	N	1639	-0-	-161	-0-	1638	2	1	9	N	1	1	8			-0-
10	1798	N	1659	-0-	-139	-0-	1658	2	1	9	N	1	1	8			-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	446	-0-	-980	-0-	446	2			N	-0-					-0-
06	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	2562	-0-	-1375	-0-	2561	2	1	9	N	1	1	8			-0-
06	3600	X	2058	-0-	-1542	-0-	2058	2			N	-0-					-0-
07	3720	X	3050	-0-	-670	-0-	3049	2	1	9	N	1	1	8			-0-
08	3720	X	2770	-0-	-950	-0-	2769	2	1	9	N	1	1	8			-0-
09	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
10	3038	X	2138	-0-	-900	-0-	2138	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3043	N	3043	-0-	-0-	-0-	3042	2	1	9	N	1	1	8			-0-
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
07	2046	N	1558	-0-	-488	-0-	1558	2			N	-0-					-0-
08	2356	N	683	-0-	-1673	-0-	683	2			N	-0-					-0-
09	1800	N	690	-0-	-1110	-0-	690	2			N	-0-					-0-
10	1550	N	792	-0-	-758	-0-	792	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2498	N	2498	-0-	-0-	-0-	2497	2	1	9	N	1	1	8			-0-
06	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-
07	2209	N	2209	-0-	-0-	-0-	2208	2	1	9	N	1	1	8			-0-
08	2511	N	2460	-0-	-51	-0-	2459	2	1	9	N	1	1	8			-0-
09	1950	N	1905	-0-	-45	-0-	1905	2			N	-0-					-0-
10	2201	N	2047	-0-	-154	-0-	2047	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7	7	8			-0-
06	840	N	840	-0-	-0-	-0-	830	2	10	9	N	9	9	8			-0-
07	916	N	916	-0-	-0-	-0-	910	2	6	9	N	5	5	8			-0-
08	881	N	881	-0-	-0-	-0-	873	2	8	9	N	7	7	8			-0-
09	886	N	886	-0-	-0-	-0-	882	2	4	9	N	4	4	8			-0-
10	930	N	917	-0-	-13	-0-	913	2	4	9	N	4	4	8			-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0-	-0-	1621	2	2	9	Y	2	2	8			-0-
06	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	Y	1	1	8			-0-
07	1922	N	1726	-0-	-196	-0-	1725	2	1	9	Y	1	1	8			-0-
08	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	Y	1	1	8			-0-
09	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
10	1736	N	1477	-0-	-259	-0-	1477	2			Y	-0-					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	561	-0-	-245	-0-	561	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
09	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-
10	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0-	-0-	1366	2	2	9	N	2	2	8			-0-
06	1435	N	1435	-0-	-0-	-0-	1433	2	2	9	N	2	2	8			-0-
07	1550	N	1434	-0-	-116	-0-	1433	2	1	9	N	1	1	8			-0-
08	1631	N	1631	-0-	-0-	-0-	1629	2	2	9	N	2	2	8			-0-
09	1622	N	1622	-0-	-0-	-0-	1621	2	1	9	N	1	1	8			-0-
10	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1	1	8			-0-
06	499	N	499	-0-	-0-	-0-	498	2	1	9	N	1	1	8			-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	496	N	412	-0-	-84	-0-	411	2	1	9	N	1	1	8			-0-
09	510	N	415	-0-	-95	-0-	415	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	317	-0-	-117	-0-	316	2	1	9	N	1	1	8			-0-
06	360	N	299	-0-	-61	-0-	298	2	1	9	N	1	1	8			-0-
07	341	N	305	-0-	-36	-0-	304	2	1	9	N	1	1	8			-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	292	-0-	-235	-0-	291	2	1	9	N	1	1	8			-0-
06	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	8			-0-
07	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-
08	358	N	358	-0-	-0-	-0-	357	2	1	9	N	1	1	8			-0-
09	360	N	288	-0-	-72	-0-	288	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
08	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					-0-
09	1740	N	1667	-0-	-73	-0-	1667	2			N	-0-					-0-
10	1736	N	1529	-0-	-207	-0-	1529	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	748	-0-	-1298	-0-	747	2	1	9	N	1	1	8			-0-
06	1627	N	1627	-0-	-0-	-0-	1626	2	1	9	N	1	1	8			-0-
07	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1517	2	1	9	N	1	1	8			-0-
09	1620	N	755	-0-	-865	-0-	755	2			N	-0-					-0-
10	2139	N	763	-0-	-1376	-0-	763	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2078	X	2078	-0-	-0-	-0-	2077	2	1	9	N	1	1	8			-0-
06	2316	X	2316	-0-	-0-	-0-	2315	2	1	9	N	1	1	8			-0-
07	2313	X	2313	-0-	-0-	-0-	2312	2	1	9	N	1	1	8			-0-
08	2077	N	1806	-0-	-271	-0-	1805	2	1	9	N	1	1	8			-0-
09	2010	N	1977	-0-	-33	-0-	1976	2	1	9	N	1	1	8			-0-
10	2077	N	1840	-0-	-237	-0-	1839	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
09	300	N	256	-0-	-44	-0-	256	2			N	-0-					-0-
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2	2	8			-0-
06	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2	2	8			-0-
07	2661	N	2661	-0-	-0-	-0-	2660	2	1	9	N	1	1	8			-0-
08	2991	N	2991	-0-	-0-	-0-	2989	2	2	9	N	2	2	8			-0-
09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1	1	8			-0-
10	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1284	-0-	-824	-0-	1283	2	1	9	N	1	1	8			-0-
06	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-
07	1950	N	1950	-0-	-0-	-0-	1949	2	1	9	N	1	1	8			-0-
08	1866	N	1866	-0-	-0-	-0-	1865	2	1	9	N	1	1	8			-0-
09	1980	N	1894	-0-	-86	-0-	1894	2			N	-0-					-0-
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
06	990	N	945	-0-	-45	-0-	945	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	974	2	2	9	N	2	2	8			-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					-0-
10	961	N	547	-0-	-414	-0-	547	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2460	-0-	-919	-0-	2446	2	14	9	N	13	13	8			-0-
06	3180	X	3102	-0-	-78	-0-	3084	2	18	9	N	16	16	8			-0-
07	3193	X	3071	-0-	-122	-0-	3060	2	11	9	N	10	10	8			-0-
08	3007	X	2717	-0-	-290	-0-	2703	2	14	9	N	13	13	8			-0-
09	3140	X	3140	-0-	-0-	-0-	3133	2	7	9	N	6	6	8			-0-
10	3193	X	2916	-0-	-277	-0-	2909	2	7	9	N	6	6	8			-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	527	N	67	-0-	-460	-0-	67	2			N	-0-					-0-
08	310	N	93	-0-	-217	-0-	93	2			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3711	-0-	-660	-0-	3710	2	1	9	N	1	1	8			-0-
06	4230	X	3500	-0-	-730	-0-	3499	2	1	9	N	1	1	8			-0-
07	3622	X	3622	-0-	-0-	-0-	3621	2	1	9	N	1	1	8			-0-
08	3720	X	3509	-0-	-211	-0-	3508	2	1	9	N	1	1	8			-0-
09	3670	X	3670	-0-	-0-	-0-	3669	2	1	9	N	1	1	8			-0-
10	4465	X	4465	-0-	-0-	-0-	4464	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1	1	8			-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	2178	N	2178	-0-	-0-	-0-	2177	2	1	9	N	1	1	8			-0-
09	3000	N	3242	-0-	242	242	3242	2			N	-0-					-0-
10	3100	N	2991	-0-	-109	133	2991	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	N	1	1	8			-0-
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1	1	8			-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
08	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	N	1	1	8			-0-
09	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
06	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
07	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
08	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
09	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
10	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2298	-0-	-244	-0-	2298	2			N	-0-					-0-
06	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
07	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
09	2880	X	2647	-0-	-233	-0-	2647	2			N	-0-					-0-
10	2976	X	2471	-0-	-505	-0-	2471	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	N	3	3	8			-0-
06	2304	N	2304	-0-	-0-	-0-	2300	2	4	9	N	4	4	8			-0-
07	2447	N	2447	-0-	-0-	-0-	2445	2	2	9	N	2	2	8			-0-
08	2503	N	2503	-0-	-0-	-0-	2500	2	3	9	N	3	3	8			-0-
09	2356	N	2356	-0-	-0-	-0-	2355	2	1	9	N	1	1	8			-0-
10	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	609	2	1	9	N	1	1	8			-0-
06	603	N	603	-0-	-0-	-0-	602	2	1	9	N	1	1	8			-0-
07	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	585	2	1	9	N	1	1	8			-0-
09	600	N	556	-0-	-44	-0-	556	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	798	2	1	9	N	1	1	8			-0-
06	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1	1	8			-0-
07	1249	N	1249	-0-	-0-	-0-	1248	2	1	9	N	1	1	8			-0-
08	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1	1	8			-0-
09	1170	N	309	-0-	-861	-0-	309	2			N	-0-					-0-
10	1240	N	933	-0-	-307	-0-	933	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	435	2	1	9	N	1	1	8			-0-
06	837	N	837	-0-	-0-	-0-	836	2	1	9	N	1	1	8			-0-
07	2182	N	2182	-0-	-0-	-0-	2181	2	1	9	N	1	1	8			-0-
08	434	N	387	-0-	-47	-0-	386	2	1	9	N	1	1	8			-0-
09	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
10	1829	N	1692	-0-	-137	-0-	1692	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1182	-0-	-1391	-0-	1180	2	2	9	Y	2	2	8			-0-
06	2490	N	1909	-0-	-581	-0-	1908	2	1	9	Y	1	1	8			-0-
07	2356	N	2348	-0-	-8	-0-	2347	2	1	9	Y	1	1	8			-0-
08	2042	N	2042	-0-	-0-	-0-	2041	2	1	9	Y	1	1	8			-0-
09	1920	N	1784	-0-	-136	-0-	1784	2			Y	-0-					-0-
10	2356	N	1736	-0-	-620	-0-	1735	2	1	9	Y	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2115	N	2115	-0-	-0-	-0-	2114	2	1	9	N	1	1	8			-0-
06	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					-0-
08	2108	N	1312	-0-	-796	-0-	1312	2			N	-0-					-0-
09	1740	N	1445	-0-	-295	-0-	1445	2			N	-0-					-0-
10	1643	N	1244	-0-	-399	-0-	1244	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2202	-0-	-278	-0-	2201	2	1	9	N	1	1	8			-0-
06	3450	X	2612	-0-	-838	-0-	2611	2	1	9	N	1	1	8			-0-
07	3565	X	3013	-0-	-552	-0-	3012	2	1	9	N	1	1	8			-0-
08	3565	X	2331	-0-	-1234	-0-	2330	2	1	9	N	1	1	8			-0-
09	3237	X	3237	-0-	-0-	-0-	3236	2	1	9	N	1	1	8			-0-
10	3213	X	3213	-0-	-0-	-0-	3212	2	1	9	N	1	1	8			-0-

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
07	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
08	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
09	3420	X	2732	-0-	-688	-0-	2732	2			N	-0-					-0-
10	3534	X	1295	-0-	-2239	-0-	1295	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1857	-0-	-65	-0-	1856	2	1	9	N	1	1	8			-0-
06	1800	N	1421	-0-	-379	-0-	1421	2			N	-0-					-0-
07	1829	N	1769	-0-	-60	-0-	1769	2			N	-0-					-0-
08	1860	N	1642	-0-	-218	-0-	1642	2			N	-0-					-0-
09	1410	N	1401	-0-	-9	-0-	1401	2			N	-0-					-0-
10	1767	N	1469	-0-	-298	-0-	1469	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1440	N	910	-0-	-530	-0-	910	2			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
08	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
10	1488	N	1376	-0-	-112	-0-	1376	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2636	N	2636	-0-	-0-	-0-	2635	2	1	9	N	1	1	8			-0-
06	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	N	2	2	8			-0-
07	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	1	8			-0-
08	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2	2	8			-0-
09	2044	N	2044	-0-	-0-	-0-	2043	2	1	9	N	1	1	8			-0-
10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	1	8			-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3410	-0-	-403	-0-	3410	2			N	-0-					-0-
06	2970	X	2615	-0-	-355	-0-	2615	2			N	-0-					-0-
07	3503	X	2909	-0-	-594	-0-	2909	2			N	-0-					-0-
08	3503	X	643	-0-	-2860	-0-	643	2			N	-0-					-0-
09	3390	X	3232	-0-	-158	-0-	3232	2			N	-0-					-0-
10	3410	X	2475	-0-	-935	-0-	2475	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4755	X	4755	-0-	-0-	-0-	4744	2	11	9	N	10	10	8			-0-
06	4380	X	4320	-0-	-60	-0-	4307	2	13	9	N	12	12	8			-0-
07	4691	X	4691	-0-	-0-	-0-	4684	2	7	9	N	6	6	8			-0-
08	4526	X	4004	-0-	-522	-0-	3995	2	9	9	N	8	8	8			-0-
09	4380	X	3320	-0-	-1060	-0-	3317	2	3	9	N	3	3	8			-0-
10	4526	X	3802	-0-	-724	-0-	3799	2	3	9	N	3	3	8			-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2133	-0-	-285	-0-	2132	2	1	9	N	1	1	8			-0-
06	2340	N	1966	-0-	-374	-0-	1965	2	1	9	N	1	1	8			-0-
07	2418	N	2359	-0-	-59	-0-	2359	2			N	-0-					-0-
08	2738	N	2738	-0-	-0-	-0-	2737	2	1	9	N	1	1	8			-0-
09	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
10	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					88
06	3810	X	3175	-0-	-635	-0-	3175	2			N	-0-					88
07	3937	X	3319	-0-	-618	-0-	3318	2	1	9	N	1	1	8			88
08	3937	X	3067	-0-	-870	-0-	3066	2	1	9	N	1	1	8			88
09	3540	X	2808	-0-	-732	-0-	2808	2			N	-0-					88
10	3379	X	2853	-0-	-526	-0-	2853	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1150	-0-	-59	-0-	1150	2			N	-0-					-0-
06	1230	N	1083	-0-	-147	-0-	1083	2			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
08	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
06	1380	N	1248	-0-	-132	-0-	1248	2			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
08	1550	N	955	-0-	-595	-0-	955	2			N	-0-					-0-
09	1260	N	935	-0-	-325	-0-	935	2			N	-0-					-0-
10	1240	N	952	-0-	-288	-0-	952	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1582	-0-	-1239	-0-	1580	2	2	9	N	2	2	8			-0-
06	3180	X	1151	-0-	-2029	-0-	1149	2	2	9	N	2	2	8			-0-
07	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	N	2	2	8			-0-
08	3286	X	1193	-0-	-2093	-0-	1191	2	2	9	N	2	2	8			-0-
09	3180	X	1526	-0-	-1654	-0-	1525	2	1	9	N	1	1	8			-0-
10	3286	X	1839	-0-	-1447	-0-	1838	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1251	-0-	-392	-0-	1251	2			N	-0-					-0-
06	1200	N	988	-0-	-212	-0-	988	2			N	-0-					-0-
07	2436	N	2436	-0-	-0-	-0-	2433	2	3	9	N	3	3	8			-0-
08	3100	N	3944	-0-	844	844	3937	2	7	9	N	6	6	8			-0-
09	3000	N	4161	-0-	1161	2005	4158	2	3	9	N	3	3	8			-0-
10	3100	N	4077	-0-	977	2982	4074	2	3	9	N	3	3	8			-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1595	-0-	-451	-0-	1595	2			N	-0-					-0-
06	1950	N	1333	-0-	-617	-0-	1333	2			N	-0-					-0-
07	1736	N	1382	-0-	-354	-0-	1382	2			N	-0-					-0-
08	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	7626	-0-	-1581	-0-	7625	2	1	9	N	1	1	8			-0-
06	9240	X	8871	-0-	-369	-0-	8869	2	2	9	N	2	2	8			-0-
07	9548	X	9370	-0-	-178	-0-	9369	2	1	9	N	1	1	8			-0-
08	9548	X	9097	-0-	-451	-0-	9096	2	1	9	N	1	1	8			-0-
09	8880	X	8289	-0-	-591	-0-	8288	2	1	9	N	1	1	8			-0-
10	9362	X	9237	-0-	-125	-0-	9236	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
08	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
09	1410	N	1398	-0-	-12	-0-	1398	2			N	-0-					-0-
10	1457	N	1417	-0-	-40	-0-	1417	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0-	-0-	920	2	9	9	N	8	8	8			-0-
06	620	N	620	-0-	-0-	-0-	609	2	11	9	N	10	10	8			-0-
07	458	N	458	-0-	-0-	-0-	452	2	6	9	N	5	5	8			-0-
08	425	N	425	-0-	-0-	-0-	417	2	8	9	N	7	7	8			-0-
09	313	N	313	-0-	-0-	-0-	310	2	3	9	N	3	3	8			-0-
10	217	N	179	-0-	-38	-0-	178	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1841	N	1841	-0-	-0-	-0-	1840	2	1	9	N	1	1	8			-0-
06	1808	N	1808	-0-	-0-	-0-	1807	2	1	9	N	1	1	8			-0-
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	1873	2	1	9	N	1	1	8			-0-
09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
07	806	N	657	-0-	-149	-0-	657	2			N	-0-					-0-
08	837	N	547	-0-	-290	-0-	547	2			N	-0-					-0-
09	690	N	519	-0-	-171	-0-	519	2			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1510	2	1	9	N	1	1	8			-0-
07	1984	N	1553	-0-	-431	-0-	1553	2			N	-0-					-0-
08	1891	N	1522	-0-	-369	-0-	1522	2			N	-0-					-0-
09	1500	N	1404	-0-	-96	-0-	1404	2			N	-0-					-0-
10	1550	N	1114	-0-	-436	-0-	1114	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3232	X	3232	-0-	-0-	-0-	3188	2	44	9	N	40	40	8			-0-
06	3226	X	3226	-0-	-0-	-0-	3173	2	53	9	N	48	48	8			-0-
07	3274	X	3274	-0-	-0-	-0-	3242	2	32	9	N	29	29	8			-0-
08	2922	X	2922	-0-	-0-	-0-	2878	2	44	9	N	40	40	8			-0-
09	3092	X	3092	-0-	-0-	-0-	3071	2	21	9	N	19	19	8			-0-
10	2954	X	2954	-0-	-0-	-0-	2933	2	21	9	N	19	19	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	311	-0-	-216	-0-	303	2	8	9	N	7	7	8			-0-
06	311	N	311	-0-	-0-	-0-	301	2	10	9	N	9	9	8			-0-
07	310	N	296	-0-	-14	-0-	294	2	2	9	N	2	2	8			-0-
08	329	N	329	-0-	-0-	-0-	326	2	3	9	N	3	3	8			-0-
09	300	N	289	-0-	-11	-0-	288	2	1	9	N	1	1	8			-0-
10	310	N	272	-0-	-38	-0-	271	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

05	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3	3	8			-0-
06	600	N	445	-0-	-155	-0-	442	2	3	9	N	3	3	8			-0-
07	713	N	462	-0-	-251	-0-	459	2	3	9	N	3	3	8			-0-
08	806	N	465	-0-	-341	-0-	461	2	4	9	N	4	4	8			-0-
09	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			-0-
10	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

05	2668	N	2668	-0-	-0-	-0-	2664	2	4	9	N	4	4	8			-0-
06	2516	N	2516	-0-	-0-	-0-	2512	2	4	9	N	4	4	8			-0-
07	2365	N	2365	-0-	-0-	-0-	2363	2	2	9	N	2	2	8			-0-
08	2874	N	2874	-0-	-0-	-0-	2870	2	4	9	N	4	4	8			-0-
09	2520	N	2175	-0-	-345	-0-	2174	2	1	9	N	1	1	8			-0-
10	2356	N	2121	-0-	-235	-0-	2120	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

05	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-
06	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	8			-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	414	2	1	9	N	1	1	8			-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

05	17608	X	16277	-0-	-1331	-0-	16274	2	3	9	N	3	3	8			-0-
06	16920	X	16703	-0-	-217	-0-	16699	2	4	9	N	4	4	8			-0-
07	17484	X	16812	-0-	-672	-0-	16810	2	2	9	N	2	2	8			-0-
08	17236	X	16534	-0-	-702	-0-	16531	2	3	9	N	3	3	8			-0-
09	16710	X	15891	-0-	-819	-0-	15889	2	2	9	N	2	2	8			-0-
10	17267	X	15992	-0-	-1275	-0-	15990	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	2520	-0-	-3463	-0-	2520	2			N	-0-					-0-
06	8517	X	8517	-0-	-0-	-0-	8516	2	1	9	N	1	1	8			-0-
07	7420	X	7420	-0-	-0-	-0-	7419	2	1	9	N	1	1	8			-0-
08	6793	X	6793	-0-	-0-	-0-	6791	2	2	9	N	2	2	8			-0-
09	7136	X	7136	-0-	-0-	-0-	7135	2	1	9	N	1	1	8			-0-
10	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16089	X	14910	-0-	-1179	-0-	14908	2	2	9	N	2	2	8			-0-
06	15570	X	14266	-0-	-1304	-0-	14265	2	1	9	N	1	1	8			-0-
07	16089	X	13788	-0-	-2301	-0-	13786	2	2	9	N	2	2	8			-0-
08	15159	X	13516	-0-	-1643	-0-	13514	2	2	9	N	2	2	8			-0-
09	14670	X	5667	-0-	-9003	-0-	5667	2			N	-0-					-0-
10	16013	X	16013	-0-	-0-	-0-	16011	2	2	9	N	2	2	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14818	X	13161	-0-	-1657	-0-	13158	2	3	9	N	3	3	8			25
06	14340	X	13236	-0-	-1104	-0-	13233	2	3	9	N	3	3	8			25
07	14818	X	13224	-0-	-1594	-0-	13222	2	2	9	N	2	2	8			25
08	13733	X	10563	-0-	-3170	-0-	10561	2	2	9	N	2	2	8			25
09	13230	X	12230	-0-	-1000	-0-	12229	2	1	9	N	1	1	8			25
10	13671	X	12828	-0-	-843	-0-	12827	2	1	9	N	1	1	8			25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6089	X	6089	-0-	-0-	-0-	6080	2	9	9	N	8	8	8			-0-
06	6240	X	5906	-0-	-334	-0-	5902	2	4	9	N	4	4	8			-0-
07	6448	X	6158	-0-	-290	-0-	6150	2	8	9	N	7	7	8			-0-
08	6448	X	5637	-0-	-811	-0-	5629	2	8	9	N	7	7	8			-0-
09	5970	X	5914	-0-	-56	-0-	5900	2	14	9	N	13	13	8			-0-
10	6169	X	5906	-0-	-263	-0-	5906	2			N	-0-					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	8336	-0-	-499	-0-	8334	2	2	9	N	2	2	8			-0-
06	8370	X	8045	-0-	-325	-0-	8042	2	3	9	N	3	3	8			-0-
07	8556	X	6594	-0-	-1962	-0-	6593	2	1	9	N	1	1	8			-0-
08	8556	X	8347	-0-	-209	-0-	8345	2	2	9	N	2	2	8			-0-
09	8190	X	7952	-0-	-238	-0-	7951	2	1	9	N	1	1	8			-0-
10	8339	X	7497	-0-	-842	-0-	7496	2	1	9	N	1	1	8			-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14723	X	14723	-0-	-0-	-0-	14719	2	4	9	N	4	72	1	4	8	14
06	15960	X	15960	-0-	-0-	-0-	15954	2	6	9	N	5	5	8			14
07	15841	X	14654	-0-	-1187	-0-	14651	2	3	9	N	3	3	8			14
08	15841	X	14578	-0-	-1263	-0-	14572	2	6	9	N	5	4	8			15
09	15960	X	11893	-0-	-4067	-0-	11892	2	1	9	N	1	1	8			15
10	16848	X	16848	-0-	-0-	-0-	16846	2	2	9	N	2	2	8			15

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34689	X	32140	-0-	-2549	-0-	32138	2	2	9	N	2	2	8			-0-
06	32640	X	31008	-0-	-1632	-0-	31002	2	6	9	N	5	5	8			-0-
07	33511	X	32163	-0-	-1348	-0-	32160	2	3	9	N	3	3	8			-0-
08	32891	X	29632	-0-	-3259	-0-	29626	2	6	9	N	5	5	8			-0-
09	31350	X	28725	-0-	-2625	-0-	28723	2	2	9	N	2	2	8			-0-
10	32178	X	29153	-0-	-3025	-0-	29151	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25266	X	25266	-0-	-0-	-0-	25235	2	31	9	N	28	28	8			-0-
06	24452	X	24452	-0-	-0-	-0-	24387	2	65	9	N	59	59	8			-0-
07	25021	X	25021	-0-	-0-	-0-	24976	2	45	9	N	41	41	8			-0-
08	24765	X	24765	-0-	-0-	-0-	24748	2	17	9	N	15	15	8			-0-
09	23683	X	23683	-0-	-0-	-0-	23662	2	21	9	N	19	19	8			-0-
10	23808	X	23808	-0-	-0-	-0-	23799	2	9	9	N	8	8	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1790	-0-	-132	-0-	62	1	1728	2	N	-0-					20
06	3000	N	3050	-0-	50	50	52	1	2998	2	N	-0-					20
07	1926	N	1876	-0-	-50	-0-	62	1	1814	2	N	-0-					20
08	3100	N	3357	-0-	257	257	62	1	3295	2	N	-0-					20
09	2940	X	2116	-0-	-824	-0-	60	1	2056	2	N	-0-					20
10	3038	X	2678	-0-	-360	-0-	62	1	2616	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	777	-0-	-1362	-0-	777	2			N	-0-					50
06	1260	N	945	-0-	-315	-0-	945	2			N	-0-					50
07	1085	N	620	-0-	-465	-0-	620	2			N	-0-					50
08	775	N	358	-0-	-417	-0-	358	2			N	-0-					50
09	960	N	578	-0-	-382	-0-	578	2			N	-0-					50
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					50

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. //CONT.// 703350
PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					20
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					20
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					20
08	93	N	72	-0-	-21	-0-	72	2			N	-0-					20
09	90	N	73	-0-	-17	-0-	73	2			N	-0-					20
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					105
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					105
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					105
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					105
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					105
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					2
06	305	N	305	-0-	-0-	-0-	8	1	295	2	Y	2					4
							2	9									
07	295	N	295	-0-	-0-	-0-	11	1	284	2	Y	-0-					4
08	167	N	167	-0-	-0-	-0-	7	1	159	2	Y	1	4	1			1
							1	9									
09	240	N	158	-0-	-82	-0-	7	1	150	2	Y	1					2
							1	9									
10	248	N	186	-0-	-62	-0-	7	1	179	2	Y	-0-					2

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
09	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	-0-	-0-	-4960	-0-					Y	-0-					66
06	6296	X	6296	-0-	-0-	-0-	189	1	6066	2	Y	37					103
							41	9									
07	6972	X	6972	-0-	-0-	-0-	270	1	6702	2	Y	-0-					103
08	6615	X	6615	-0-	-0-	-0-	274	1	6333	2	Y	7					110
							8	9									
09	6363	X	6363	-0-	-0-	-0-	249	1	6095	2	Y	17					127
							19	9									
10	6725	X	6725	-0-	-0-	-0-	289	1	6422	2	Y	13					140
							14	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7068	X	-0-	-0-	-7068	-0-					Y	-0-					85
06	5970	X	5091	-0-	-879	-0-	5059	2	32	9	Y	29					114
07	6441	X	6441	-0-	-0-	-0-	6441	2			Y	-0-					114
08	6408	X	6408	-0-	-0-	-0-	6401	2	7	9	Y	6					120
09	6628	X	6628	-0-	-0-	-0-	6609	2	19	9	Y	17					137
10	7456	X	7456	-0-	-0-	-0-	7439	2	17	9	Y	15					152

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	-0-	-0-	-1860	-0-					Y	-0-			-0-
06	1920	N	1722	-0-	-198	-0-	88	1	1634	2	Y	-0-			-0-
07	2123	N	2123	-0-	-0-	-0-	131	1	1992	2	Y	-0-			-0-
08	2161	N	2161	-0-	-0-	-0-	144	1	2017	2	Y	-0-			-0-
09	2235	N	2235	-0-	-0-	-0-	141	1	2094	2	Y	-0-			-0-
10	2276	N	2276	-0-	-0-	-0-	172	1	2104	2	Y	-0-			-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-			3
06	1132	N	1132	-0-	-0-	-0-	34	1	1091	2	Y	6			9
							7	9							
07	289	N	289	-0-	-0-	-0-	11	1	278	2	Y	-0-			9
08	275	N	275	-0-	-0-	-0-	11	1	264	2	Y	-0-			9
09	276	N	276	-0-	-0-	-0-	11	1	264	2	Y	1			10
							1	9							
10	385	N	385	-0-	-0-	-0-	17	1	367	2	Y	1			11
							1	9							

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	198	-0-	-205	-0-	198	2			Y	-0-			4
06	450	N	448	-0-	-2	-0-	448	2			Y	-0-			4
07	617	N	617	-0-	-0-	-0-	24	1	593	2	Y	-0-			4
08	780	N	780	-0-	-0-	-0-	28	1	752	2	Y	-0-			4
09	954	N	954	-0-	-0-	-0-	34	1	920	2	Y	-0-			4
10	3100	N	3562	-0-	462	462	137	1	3422	2	Y	3			7
							3	9							

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	-0-	-0-	-1736	-0-					N	-0-			67
06	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-			67
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-			67
08	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-			67
09	2070	N	1805	-0-	-265	-0-	1805	2			N	-0-			67
10	1798	N	1254	-0-	-544	-0-	1254	2			N	-0-			67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-			49
06	714	N	714	-0-	-0-	-0-	18	1	696	2	Y	-0-			49
07	337	N	337	-0-	-0-	-0-	5	1	332	2	Y	-0-			49
08	431	N	431	-0-	-0-	-0-	7	1	424	2	Y	-0-			49
09	720	N	320	-0-	-400	-0-	3	1	317	2	Y	-0-			49
10	395	N	395	-0-	-0-	-0-	4	1	305	2	Y	78			127
							86	9							

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
07	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
09	2580	N	1983	-0-	-597	-0-	1983	2			N	-0-					-0-
10	2790	N	-0-	-0-	-2790	-0-					N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					132
06	2850	N	2381	-0-	-469	-0-	71	1	2310	2	N	-0-					132
07	1612	N	1251	-0-	-361	-0-	26	1	1222	2	N	3					135
							3	9									
08	2548	N	2548	-0-	-0-	-0-	79	1	2455	2	N	13					148
							14	9									
09	2459	N	2459	-0-	-0-	-0-	84	1	2354	2	N	19	142	1			25
							21	9									
10	2555	N	2555	-0-	-0-	-0-	90	1	2465	2	N	-0-					25

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
09	720	N	285	-0-	-435	-0-	285	2			Y	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	3000	N	4166	-0-	1166	1166	4166	2			N	-0-					-0-
07	3100	N	2103	-0-	-997	169	2103	2			N	-0-					-0-
08	1771	N	1602	-0-	-169	-0-	1602	2			N	-0-					-0-
09	2280	X	1571	-0-	-709	-0-	1571	2			N	-0-					-0-
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					Y	-0-					5
06	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1					6
07	1137	N	1137	-0-	-0-	-0-	44	1	1093	2	Y	-0-					6
08	1015	N	1015	-0-	-0-	-0-	36	1	978	2	Y	1					7
							1	9									
09	890	N	890	-0-	-0-	-0-	32	1	858	2	Y	-0-					7
10	971	N	971	-0-	-0-	-0-	37	1	934	2	Y	-0-					7

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	-0-	-0-	-1147	-0-					Y	-0-					19
06	1110	X	347	-0-	-763	-0-	9	1	336	2	Y	2					21
							2	9									
07	279	N	270	-0-	-9	-0-	11	1	259	2	Y	-0-					21
08	265	N	265	-0-	-0-	-0-	11	1	252	2	Y	2	21	1			2
							2	9									
09	401	N	401	-0-	-0-	-0-	17	1	383	2	Y	1					3
							1	9									
10	348	N	348	-0-	-0-	-0-	14	1	334	2	Y	-0-					3

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	163	-0-	-891	-0-	163	2			Y	-0-					4
06	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	Y	1					5
07	1579	N	1579	-0-	-0-	-0-	61	1	1517	2	Y	1					6
							1	9									
08	1419	N	1419	-0-	-0-	-0-	51	1	1367	2	Y	1					7
							1	9									
09	2010	N	1194	-0-	-816	-0-	43	1	1151	2	Y	-0-					7
10	1587	N	1587	-0-	-0-	-0-	61	1	1525	2	Y	1					8
							1	9									

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					37
06	2829	N	2829	-0-	-0-	-0-	71	1	2739	2	Y	17					54
							19	9									
07	2035	N	2035	-0-	-0-	-0-	79	1	1952	2	Y	4					58
							4	9									
08	2102	N	2102	-0-	-0-	-0-	87	1	2001	2	Y	13	57	1			14
							14	9									
09	1447	N	1447	-0-	-0-	-0-	61	1	1380	2	Y	5					19
							6	9									
10	1817	N	1817	-0-	-0-	-0-	72	1	1745	2	Y	-0-					19

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					2
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					2
07	766	N	766	-0-	-0-	-0-	29	1	737	2	Y	-0-					2
08	413	N	413	-0-	-0-	-0-	15	1	398	2	Y	-0-					2
09	600	N	261	-0-	-339	-0-	9	1	252	2	Y	-0-					2
10	620	N	544	-0-	-76	-0-	21	1	523	2	Y	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					Y	-0-					14
06	1241	N	1241	-0-	-0-	-0-	31	1	1202	2	Y	7					21
							8	9									
07	684	N	684	-0-	-0-	-0-	27	1	656	2	Y	1					22
							1	9									
08	496	N	496	-0-	-0-	-0-	20	1	473	2	Y	3	22	1			3
							3	9									
09	513	N	513	-0-	-0-	-0-	21	1	490	2	Y	2					5
							2	9									
10	496	N	369	-0-	-127	-0-	15	1	354	2	Y	-0-					5

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					50
06	3557	X	3557	-0-	-0-	-0-	90	1	3443	2	Y	22					72
							24	9									
07	2604	X	2131	-0-	-473	-0-	83	1	2045	2	Y	3					75
							3	9									
08	2604	X	2170	-0-	-434	-0-	89	1	2067	2	Y	13	73	1			15
							14	9									
09	2520	X	2071	-0-	-449	-0-	87	1	1975	2	Y	8					23
							9	9									
10	2604	X	2526	-0-	-78	-0-	101	1	2425	2	Y	-0-					23

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					8
06	2890	N	2890	-0-	-0-	-0-	2888	2	2	9	Y	2					10
07	2570	N	2570	-0-	-0-	-0-	99	1	2470	2	Y	1					11
							1	9									
08	1669	N	1669	-0-	-0-	-0-	59	1	1609	2	Y	1					12
							1	9									
09	1170	N	1093	-0-	-77	-0-	39	1	1054	2	Y	-0-					12
10	1209	N	1176	-0-	-33	-0-	45	1	1131	2	Y	-0-					12

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
07	806	N	570	-0-	-236	-0-	35	1	535	2	Y	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	94	1	1318	2	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	39	1	576	2	Y	-0-					-0-
10	801	N	801	-0-	-0-	-0-	61	1	740	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					1
07	371	N	371	-0-	-0-	-0-	14	1	357	2	Y	-0-					1
08	165	N	165	-0-	-0-	-0-	6	1	159	2	Y	-0-					1
09	300	N	164	-0-	-136	-0-	6	1	158	2	Y	-0-					1
10	310	N	162	-0-	-148	-0-	6	1	156	2	Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-			12
06	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	Y	1			13
07	1001	N	1001	-0-	-0-	-0-	38	1	963	2	Y	-0-			13
08	413	N	413	-0-	-0-	-0-	15	1	398	2	Y	-0-			13
09	1680	N	1166	-0-	-514	-0-	42	1	1124	2	Y	-0-			13
10	992	N	914	-0-	-78	-0-	35	1	879	2	Y	-0-			13

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3131	X	-0-	-0-	-3131	-0-					Y	-0-			18
06	5447	X	5447	-0-	-0-	-0-	5443	2	4	9	Y	4			22
07	4770	X	4770	-0-	-0-	-0-	183	1	4584	2	Y	3			25
							3	9							
08	T. A.		4256	-0-	4256	4256	152	1	4101	2	Y	3			28
							3	9							
09	T. A.		4601	-0-	4601	8857	166	1	4432	2	Y	3			31
							3	9							
10	T. A.		4380	-0-	4380	13237	168	1	4211	2	Y	1			32
							1	9							

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					Y	-0-			4
06	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	Y	1			5
07	1000	N	1000	-0-	-0-	-0-	38	1	962	2	Y	-0-			5
08	956	N	956	-0-	-0-	-0-	34	1	921	2	Y	1			6
							1	9							
09	1950	N	842	-0-	-1108	-0-	30	1	812	2	Y	-0-			6
10	992	N	901	-0-	-91	-0-	35	1	866	2	Y	-0-			6

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-			177
06	4332	X	4332	-0-	-0-	-0-	118	1	4205	2	Y	8			185
							9	9							
07	3354	X	3354	-0-	-0-	-0-	114	1	3236	2	Y	4			189
							4	9							
08	3074	X	3074	-0-	-0-	-0-	98	1	2973	2	Y	3			192
							3	9							
09	4200	X	2965	-0-	-1235	-0-	105	1	2842	2	Y	16	155 1		53
							18	9							
10	4340	X	3044	-0-	-1296	-0-	94	1	2946	2	Y	4			57
							4	9							

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2728	X	-0-	-0-	-2728	-0-					Y	-0-			-0-
06	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-			-0-
07	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-			-0-
08	2852	X	2566	-0-	-286	-0-	2566	2			Y	-0-			-0-
09	3570	X	2678	-0-	-892	-0-	2678	2			Y	-0-			-0-
10	3689	X	2820	-0-	-869	-0-	2820	2			Y	-0-			-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-			14
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
08	118	N	118	-0-	-0-	-0-	2	1	116	2	Y	-0-			14
09	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			14

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					15
06	244	N	244	-0-	-0-	-0-	6	1	238	2	Y	-0-					15
07	68	N	68	-0-	-0-	-0-	1	1	67	2	Y	-0-					15
08	85	N	85	-0-	-0-	-0-	1	1	84	2	Y	-0-					15
09	240	N	91	-0-	-149	-0-	1	1	90	2	Y	-0-					15
10	62	N	-0-	-0-	-62	-0-					Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
06	1599	N	1599	-0-	-0-	-0-	82	1	1517	2	Y	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	76	1	1158	2	Y	-0-					-0-
08	T. A.		1325	-0-	1325	1325	88	1	1237	2	Y	-0-					-0-
09	T. A.		891	-0-	891	2216	56	1	835	2	Y	-0-					-0-
10	T. A.		1539	-0-	1539	3755	117	1	1422	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	-0-	-0-	-1705	-0-					Y	-0-					-0-
06	2868	X	2868	-0-	-0-	-0-	147	1	2721	2	Y	-0-					-0-
07	2395	X	2395	-0-	-0-	-0-	147	1	2248	2	Y	-0-					-0-
08	1575	X	1575	-0-	-0-	-0-	105	1	1470	2	Y	-0-					-0-
09	2880	X	1726	-0-	-1154	-0-	109	1	1617	2	Y	-0-					-0-
10	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
06	3708	X	3708	-0-	-0-	-0-	190	1	3518	2	Y	-0-					-0-
07	3007	X	1755	-0-	-1252	-0-	108	1	1647	2	Y	-0-					-0-
08	2697	X	2143	-0-	-554	-0-	142	1	2001	2	Y	-0-					-0-
09	3720	X	1623	-0-	-2097	-0-	102	1	1521	2	Y	-0-					-0-
10	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					Y	-0-					6
06	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	Y	1					7
07	744	N	681	-0-	-63	-0-	26	1	655	2	Y	-0-					7
08	729	N	729	-0-	-0-	-0-	26	1	703	2	Y	-0-					7
09	1320	N	642	-0-	-678	-0-	23	1	619	2	Y	-0-					7
10	701	N	701	-0-	-0-	-0-	27	1	674	2	Y	-0-					7

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	-0-	-0-	-4123	-0-					Y	-0-					48
06	3660	X	3567	-0-	-93	-0-	107	1	3438	2	Y	20					68
							22	9									
07	4297	X	4297	-0-	-0-	-0-	166	1	4131	2	Y	-0-					68
08	4067	X	4067	-0-	-0-	-0-	168	1	3895	2	Y	4					72
							4	9									
09	4202	X	4202	-0-	-0-	-0-	164	1	4026	2	Y	11					83
							12	9									
10	4937	X	4937	-0-	-0-	-0-	212	1	4714	2	Y	10					93
							11	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					7
06	390	N	-0-	-0-	-390	-0-					Y	-0-					7
07	434	N	267	-0-	-167	-0-	10	1	257	2	Y	-0-					7
08	584	N	584	-0-	-0-	-0-	24	1	559	2	Y	1					8
							1	9									
09	559	N	559	-0-	-0-	-0-	22	1	536	2	Y	1					9
							1	9									
10	590	N	590	-0-	-0-	-0-	25	1	564	2	Y	1					10
							1	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

05	6293	X	-0-	-0-	-6293	-0-					N	-0-					-0-
06	6090	X	4002	-0-	-2088	-0-	205	1	3797	2	N	-0-					-0-
07	6677	X	6677	-0-	-0-	-0-	410	1	6267	2	N	-0-					-0-
08	5302	X	5302	-0-	-0-	-0-	352	1	4950	2	N	-0-					-0-
09	6710	X	6710	-0-	-0-	-0-	423	1	6287	2	N	-0-					-0-
10	6448	X	6373	-0-	-75	-0-	482	1	5891	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					2
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					2
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					2
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					2
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					2
10	31	N	13	-0-	-18	-0-	7	2	6	9	N	5					7

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

05	1550	N	1434	-0-	-116	-0-	1434	2			N	-0-					-0-
06	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	1426	N	1206	-0-	-220	-0-	1206	2			N	-0-					-0-
09	1620	N	995	-0-	-625	-0-	995	2			N	-0-					-0-
10	1674	N	585	-0-	-1089	-0-	585	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	1486	-0-	1486	6472	1486	2		N	-0-			-0-
06	14B2 EXT	1474	-0-	1474	7946	1474	2		N	-0-			-0-
07	14B2 EXT	1572	-0-	1572	9518	1572	2		N	-0-			-0-
08	14B2 EXT	1569	-0-	1569	11087	1569	2		N	-0-			-0-
09	14B2 EXT	1524	-0-	1524	12611	1524	2		N	-0-			-0-
10	14B2 EXT	1423	-0-	1423	14034	1423	2		N	-0-			-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

05	30 N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
06	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
07	63 N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
08	94 N	94	-0-	-0-	-0-	94	2		N	-0-			-0-
09	30 N	25	-0-	-5	-0-	25	2		N	-0-			-0-
10	55 N	55	-0-	-0-	-0-	55	2		N	-0-			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

05	40 N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
06	46 N	46	-0-	-0-	-0-	46	2		N	-0-			-0-
07	39 N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
08	41 N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
09	37 N	37	-0-	-0-	-0-	37	2		N	-0-			-0-
10	41 N	41	-0-	-0-	-0-	41	2		N	-0-			-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

05	1209 N	1088	-0-	-121	-0-	1088	2		N	-0-			-0-
06	1050 N	1035	-0-	-15	-0-	1035	2		N	-0-			-0-
07	1116 N	1057	-0-	-59	-0-	1057	2		N	-0-			-0-
08	1118 N	1118	-0-	-0-	-0-	1118	2		N	-0-			-0-
09	1090 N	1090	-0-	-0-	-0-	1090	2		N	-0-			-0-
10	1054 N	1041	-0-	-13	-0-	1041	2		N	-0-			-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2039	N	2039	-0-	-0-	-0-	2032	2	7	9	N	6	6	8			-0-
06	1868	N	1868	-0-	-0-	-0-	1859	2	9	9	N	8	8	8			-0-
07	1817	N	1817	-0-	-0-	-0-	1811	2	6	9	N	5	5	8			-0-
08	1971	N	1971	-0-	-0-	-0-	1963	2	8	9	N	7	7	8			-0-
09	1612	N	1612	-0-	-0-	-0-	1609	2	3	9	N	3	3	8			-0-
10	1661	N	1661	-0-	-0-	-0-	1658	2	3	9	N	3	3	8			-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					15
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					15
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					15
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	387	-0-	-4294	-0-	387	2			N	-0-					-0-
06	2640	X	157	-0-	-2483	-0-	157	2			N	-0-					-0-
07	403	X	218	-0-	-185	-0-	218	2			N	-0-					-0-
08	372	X	247	-0-	-125	-0-	247	2			N	-0-					-0-
09	360	X	162	-0-	-198	-0-	162	2			N	-0-					-0-
10	372	X	351	-0-	-21	-0-	351	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	122	-0-	-3195	-0-	122	2			N	-0-					103
06	2160	X	36	-0-	-2124	-0-	36	2			N	-0-					103
07	744	X	28	-0-	-716	-0-	28	2			N	-0-					103
08	124	X	-0-	-0-	-124	-0-					N	-0-					103
09	120	X	52	-0-	-68	-0-	52	2			N	-0-					103
10	124	X	-0-	-0-	-124	-0-					N	-0-					103

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	468	1	22	2	N	-0-					48
06	243	N	243	-0-	-0-	-0-	185	1	58	2	N	-0-					48
07	500	N	500	-0-	-0-	-0-	468	1	32	2	N	-0-					48
08	384	N	384	-0-	-0-	-0-	198	1	186	2	N	-0-					48
09	121	N	121	-0-	-0-	-0-	121	1			N	-0-					48
10	321	N	321	-0-	-0-	-0-	316	1	5	2	N	-0-					48

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					6
06	205	N	205	-0-	-0-	-0-	75	1	130	2	N	-0-					6
07	124	N	48	-0-	-76	-0-	48	2			N	-0-					6
08	62	N	58	-0-	-4	-0-	26	1	32	2	N	-0-					6
09	210	N	145	-0-	-65	-0-	63	1	82	2	N	-0-					6
10	62	N	20	-0-	-42	-0-	12	1	8	2	N	-0-					6

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					93
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					93
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					93
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					93
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					93
10	15	N	4	-0-	-11	-0-	4	2			N	-0-					93

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2370	N	2370	-0-	-0-	-0-	2366	2	4	9	N	4	4	8			-0-
06	2378	N	2378	-0-	-0-	-0-	2372	2	6	9	N	5	5	8			-0-
07	2103	N	2103	-0-	-0-	-0-	2101	2	2	9	N	2	2	8			-0-
08	2108	N	2031	-0-	-77	-0-	2027	2	4	9	N	4	4	8			-0-
09	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	N	2	2	8			-0-
10	2238	N	2238	-0-	-0-	-0-	2236	2	2	9	N	2	2	8			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	839	-0-	-91	-0-	835	2	4	9	N	4	4	8			-0-
06	863	N	863	-0-	-0-	-0-	857	2	6	9	N	5	5	8			-0-
07	874	N	874	-0-	-0-	-0-	871	2	3	9	N	3	3	8			-0-
08	837	N	773	-0-	-64	-0-	769	2	4	9	N	4	4	8			-0-
09	870	N	868	-0-	-2	-0-	866	2	2	9	N	2	2	8			-0-
10	887	N	887	-0-	-0-	-0-	885	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
06	1890	N	1759	-0-	-131	-0-	1759	2			N	-0-					-0-
07	2046	N	1568	-0-	-478	-0-	1568	2			N	-0-					-0-
08	2232	N	2215	-0-	-17	-0-	2215	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	672	-0-	-227	-0-	671	2	1	9	N	1	1	8			-0-
06	810	N	600	-0-	-210	-0-	599	2	1	9	N	1	1	8			-0-
07	837	N	709	-0-	-128	-0-	708	2	1	9	N	1	1	8			-0-
08	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1	1	8			-0-
09	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1	1	8			-0-
10	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	955	2	7	9	N	6	6	8			-0-
06	952	N	952	-0-	-0-	-0-	944	2	8	9	N	7	7	8			-0-
07	177	N	177	-0-	-0-	-0-	173	2	4	9	N	4	4	8			-0-
08	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5	5	8			-0-
09	777	N	777	-0-	-0-	-0-	774	2	3	9	N	3	3	8			-0-
10	1170	N	1170	-0-	-0-	-0-	1167	2	3	9	N	3	3	8			-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3762	-0-	-51	-0-	3759	2	3	9	N	3	3	8			-0-
06	3570	X	3436	-0-	-134	-0-	3433	2	3	9	N	3	3	8			-0-
07	3689	X	3656	-0-	-33	-0-	3654	2	2	9	N	2	2	8			-0-
08	3751	X	3258	-0-	-493	-0-	3255	2	3	9	N	3	3	8			-0-
09	3630	X	3156	-0-	-474	-0-	3155	2	1	9	N	1	1	8			-0-
10	3751	X	3357	-0-	-394	-0-	3355	2	2	9	N	2	2	8			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31	-0-					N	1	1	8			-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2589	-0-	-914	-0-	2567	2	22	9	N	20	20	8			-0-
06	3060	X	2745	-0-	-315	-0-	2720	2	25	9	N	23	23	8			-0-
07	3007	X	2862	-0-	-145	-0-	2847	2	15	9	N	14	14	8			-0-
08	2940	X	2940	-0-	-0-	-0-	2919	2	21	9	N	19	19	8			-0-
09	2890	X	2890	-0-	-0-	-0-	2880	2	10	9	N	9	9	8			-0-
10	2885	X	2885	-0-	-0-	-0-	2875	2	10	9	N	9	9	8			-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					6
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					6
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					6
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					6
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					6

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					15
06	90	N	-0-	-0-	-90	-0-					N	-0-					15
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					15
08	72	N	72	-0-	-0-	-0-	32	1	40	2	N	-0-					15
09	16	N	16	-0-	-0-	-0-	7	1	9	2	N	-0-					15
10	31	N	24	-0-	-7	-0-	14	1	10	2	N	-0-					15

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	117	-0-	-100	-0-	117	2			N	-0-					6
06	398	N	398	-0-	-0-	-0-	145	1	253	2	N	-0-					6
07	279	N	111	-0-	-168	-0-	111	2			N	-0-					6
08	202	N	202	-0-	-0-	-0-	90	1	112	2	N	-0-					6
09	390	N	312	-0-	-78	-0-	136	1	176	2	N	-0-					6
10	124	N	74	-0-	-50	-0-	44	1	30	2	N	-0-					6

TEAGUE, WEST (RODESSA) //CONT.// 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

05	310	N	210	-0-	-100	-0-	210	2			N	-0-				25
06	270	N	110	-0-	-160	-0-	110	2			N	-0-				25
07	155	N	22	-0-	-133	-0-	22	2			N	-0-				25
08	217	N	133	-0-	-84	-0-	133	2			N	-0-				25
09	120	N	53	-0-	-67	-0-	53	2			N	-0-				25
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-				25

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

05	1784	N	1784	-0-	-0-	-0-	1736	2	48	9	Y	44	174	1		60
06	1710	N	1608	-0-	-102	-0-	1571	2	37	9	Y	34				94
07	1767	N	1495	-0-	-272	-0-	1453	2	42	9	Y	38				132
08	1798	N	1760	-0-	-38	-0-	1717	2	43	9	Y	39				171
09	1620	N	1517	-0-	-103	-0-	1517	2			Y	-0-	163	1		8
*10	1729	N	1729	-0-	-0-	-0-	1690	2	39	9	Y	35				43

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT				-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					2
06	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2					4
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					4
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					4
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					4
10	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					5

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	256	1	126	2	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	247	1	109	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	255	1	109	2	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	255	1	110	2	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	247	1	123	2	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	259	1	191	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
10	STG WDRL	-0-	-0-	-0-	-0-				N	109			284

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/30/2023 TOTAL DEPTH 7712 PERF. 7609 - 7617

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 07/12/2018 TOTAL DEPTH 7582 PERF. 7754 - 8296

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

05	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	589 3	1 9	145	2	N	3					148
06	703	N	703	-0-	-0-	-0-	570 2	1 9	131	2	N	2					150
07	678	N	678	-0-	-0-	-0-	589 2	1 9	87	2	N	2					152
08	731	N	731	-0-	-0-	-0-	589 3	1 9	139	2	N	3					155
*09	754	N	754	-0-	-0-	-0-	570 2	1 9	182	2	N	2					157
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5435	X	5435	-0-	-0-	-0-	5435	3			N	-0-					-0-
06	4927	X	4927	-0-	-0-	-0-	4927	3			N	-0-					-0-
07	5233	X	5233	-0-	-0-	-0-	5233	3			N	-0-					-0-
08	5084	X	5084	-0-	-0-	-0-	5084	3			N	-0-					-0-
09	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
10	4850	X	4850	-0-	-0-	-0-	4850	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1470	N	1330	-0-	-140	-0-	1330	3			N	-0-					-0-
10	1457	N	1341	-0-	-116	-0-	1341	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	1			-0-
06	120	N	26	-0-	-94	-0-	25	3	1	9	N	1	1	1			-0-
07	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	N	1	1	1			-0-
08	453	N	453	-0-	-0-	-0-	450	3	3	9	N	3	3	1			-0-
09	422	N	422	-0-	-0-	-0-	419	3	3	9	N	3	3	1			-0-
10	1075	N	1075	-0-	-0-	-0-	1073	3	2	9	N	2	2	1			-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3	3	1			-0-
06	150	N	144	-0-	-6	-0-	143	3	1	9	N	1	1	1			-0-
07	221	N	221	-0-	-0-	-0-	218	3	3	9	N	3	3	1			-0-
08	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	1	1			-0-
09	205	N	205	-0-	-0-	-0-	204	3	1	9	N	1	1	1			-0-
10	217	N	217	-0-	-0-	-0-	215	3	2	9	N	2	2	1			-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
08	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
10	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	22	-0-	-412	-0-	20	3	2	9	N	2	2	1			-0-
06	240	N	17	-0-	-223	-0-	17	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3821	X	3821	-0-	-0-	-0-	3821	3			N	-0-					-0-
06	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-
07	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
08	3420	X	3420	-0-	-0-	-0-	3420	3			N	-0-					-0-
09	2820	X	2442	-0-	-378	-0-	2442	3			N	-0-					-0-
10	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2345	-0-	-135	-0-	2341	3	4	9	N	4	4	1			-0-
06	2262	N	2262	-0-	-0-	-0-	2260	3	2	9	N	2	2	1			-0-
07	2387	N	2194	-0-	-193	-0-	2187	3	7	9	N	6	6	1			-0-
08	2356	N	2090	-0-	-266	-0-	2088	3	2	9	N	2	2	1			-0-
09	2250	N	1718	-0-	-532	-0-	1716	3	2	9	N	2	2	1			-0-
10	2201	N	1874	-0-	-327	-0-	1872	3	2	9	N	2	2	1			-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1832	N	1832	-0-	-0-	-0-	1824	3	8	9	N	7	7	1			-0-
06	1747	N	1747	-0-	-0-	-0-	1744	3	3	9	N	3	3	1			-0-
07	1829	N	1498	-0-	-331	-0-	1487	3	11	9	N	10	10	1			-0-
08	1829	N	1258	-0-	-571	-0-	1255	3	3	9	N	3	3	1			-0-
09	1740	N	1703	-0-	-37	-0-	1700	3	3	9	N	3	3	1			-0-
10	1798	N	1798	-0-	-0-	-0-	1794	3	4	9	N	4	4	1			-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3906	-0-	806	806	3906	3			N	-0-					-0-
06	3000	N	3424	-0-	424	1230	3424	3			N	-0-					-0-
07	3100	N	3374	-0-	274	1504	3374	3			N	-0-					-0-
08	3928	X	2424	-0-	-1504	-0-	2424	3			N	-0-					-0-
09	2820	X	1352	-0-	-1468	-0-	1352	3			N	-0-					-0-
10	2914	X	1076	-0-	-1838	-0-	1076	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
06	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
07	1860	N	1756	-0-	-104	-0-	1756	3			N	-0-					-0-
08	1860	N	1786	-0-	-74	-0-	1786	3			N	-0-					-0-
09	1800	N	1683	-0-	-117	-0-	1683	3			N	-0-					-0-
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3043	-0-	-57	76	3043	3			N	-0-					-0-
06	2910	N	2268	-0-	-642	-0-	2268	3			N	-0-					-0-
07	3038	X	2893	-0-	-145	-0-	2893	3			N	-0-					-0-
08	3038	X	2120	-0-	-918	-0-	2120	3			N	-0-					-0-
09	2940	X	1947	-0-	-993	-0-	1947	3			N	-0-					-0-
10	3038	X	3024	-0-	-14	-0-	3024	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	313	-0-	-679	-0-	313	3			N	-0-					-0-
06	960	X	297	-0-	-663	-0-	297	3			N	-0-					-0-
07	6018	X	6018	-0-	-0-	-0-	6018	3			N	-0-					-0-
08	4230	X	4230	-0-	-0-	-0-	4230	3			N	-0-					-0-
09	2448	X	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
10	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

05	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-
06	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
07	2697	N	2487	-0-	-210	-0-	2487	3			N	-0-					-0-
08	2728	N	2508	-0-	-220	-0-	2508	3			N	-0-					-0-
09	2610	N	2404	-0-	-206	-0-	2404	3			N	-0-					-0-
10	2612	N	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

05	4332	X	4332	-0-	-0-	-0-	4332	3			N	-0-					-0-
06	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
07	4061	X	3849	-0-	-212	-0-	3849	3			N	-0-					-0-
08	4061	X	3852	-0-	-209	-0-	3852	3			N	-0-					-0-
09	3930	X	3048	-0-	-882	-0-	3048	3			N	-0-					-0-
10	4443	X	4443	-0-	-0-	-0-	4443	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

05	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1	1	1			-0-
06	720	N	635	-0-	-85	-0-	634	3	1	9	N	1	1	1			-0-
07	744	N	620	-0-	-124	-0-	618	3	2	9	N	2	2	1			-0-
08	624	N	624	-0-	-0-	-0-	623	3	1	9	N	1	1	1			-0-
09	661	N	661	-0-	-0-	-0-	660	3	1	9	N	1	1	1			-0-
10	638	N	638	-0-	-0-	-0-	637	3	1	9	N	1	1	1			-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

05	4455	X	4455	-0-	-0-	-0-	4455	3			N	-0-					-0-
06	4110	X	4050	-0-	-60	-0-	4050	3			N	-0-					-0-
07	4309	X	4069	-0-	-240	-0-	4069	3			N	-0-					-0-
08	4464	X	4101	-0-	-363	-0-	4101	3			N	-0-					-0-
09	4320	X	3849	-0-	-471	-0-	3849	3			N	-0-					-0-
10	4515	X	4515	-0-	-0-	-0-	4515	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3329	-0-	229	335	3305	3	24	9	N	22	22	1			-0-
06	3000	N	3172	-0-	172	507	3160	3	12	9	N	11	11	1			-0-
07	3601	X	3094	-0-	-507	-0-	3057	3	37	9	N	34	34	1			-0-
08	3007	X	2801	-0-	-206	-0-	2789	3	12	9	N	11	11	1			-0-
09	2910	X	2344	-0-	-566	-0-	2332	3	12	9	N	11	11	1			-0-
10	3007	X	2867	-0-	-140	-0-	2855	3	12	9	N	11	11	1			-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

05	5828	X	5765	-0-	-63	-0-	5761	3	4	9	N	4	4	1			-0-
06	5940	X	5505	-0-	-435	-0-	5503	3	2	9	N	2	2	1			-0-
07	6138	X	5410	-0-	-728	-0-	5403	3	7	9	N	6	6	1			-0-
08	6138	X	5529	-0-	-609	-0-	5527	3	2	9	N	2	2	1			-0-
09	5580	X	4855	-0-	-725	-0-	4853	3	2	9	N	2	2	1			-0-
10	5917	X	5917	-0-	-0-	-0-	5915	3	2	9	N	2	2	1			-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

05	1891	X	659	-0-	-1232	-0-	659	3			N	-0-					-0-
06	1230	N	515	-0-	-715	-0-	515	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
09	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
10	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
06	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
07	1891	N	1725	-0-	-166	-0-	1725	3			N	-0-					-0-
08	1829	N	1694	-0-	-135	-0-	1694	3			N	-0-					-0-
09	1830	N	1159	-0-	-671	-0-	1159	3			N	-0-					-0-
10	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

05	651	N	58	-0-	-593	-0-	57	3	1	9	N	1	1	1			-0-
06	630	N	35	-0-	-595	-0-	35	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	651	N	34	-0-	-617	-0-	34	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

05	2610	N	2610	-0-	-0-	-0-	2591	3	19	9	N	17	17	1			-0-
06	2397	N	2397	-0-	-0-	-0-	2388	3	9	9	N	8	8	1			-0-
07	2356	N	2087	-0-	-269	-0-	2063	3	24	9	N	22	22	1			-0-
08	2356	N	2086	-0-	-270	-0-	2079	3	7	9	N	6	6	1			-0-
09	2280	N	798	-0-	-1482	-0-	790	3	8	9	N	7	7	1			-0-
10	2268	N	2268	-0-	-0-	-0-	2264	3	4	9	N	4	4	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	812	-0-	-2102	-0-	811	3	1	9	N	1	1	1			-0-
06	2820	X	825	-0-	-1995	-0-	825	3			N	-0-					-0-
07	3910	X	3910	-0-	-0-	-0-	3909	3	1	9	N	1	1	1			-0-
08	2939	X	2939	-0-	-0-	-0-	2938	3	1	9	N	1	1	1			-0-
09	2039	X	2039	-0-	-0-	-0-	2038	3	1	9	N	1	1	1			-0-
10	4300	X	4300	-0-	-0-	-0-	4299	3	1	9	N	1	1	1			-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2292	N	2292	-0-	-0-	-0-	2245	3	47	9	N	43	43	1			-0-
06	2129	N	2129	-0-	-0-	-0-	2107	3	22	9	N	20	20	1			-0-
07	2232	N	2071	-0-	-161	-0-	2005	3	66	9	N	60	60	1			-0-
08	2232	N	2134	-0-	-98	-0-	2113	3	21	9	N	19	19	1			-0-
09	2138	N	2138	-0-	-0-	-0-	2116	3	22	9	N	20	20	1			-0-
10	2241	N	2241	-0-	-0-	-0-	2213	3	28	9	N	25	25	1			-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	1612	-0-	-2046	-0-	1606	3	6	9	N	5	5	1			-0-
06	3270	X	2100	-0-	-1170	-0-	2099	3	1	9	N	1	1	1			-0-
07	3348	X	1663	-0-	-1685	-0-	1657	3	6	9	N	5	5	1			-0-
08	3038	X	1693	-0-	-1345	-0-	1692	3	1	9	N	1	1	1			-0-
09	2910	X	1407	-0-	-1503	-0-	1406	3	1	9	N	1	1	1			-0-
10	2170	X	1795	-0-	-375	-0-	1794	3	1	9	N	1	1	1			-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
06	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
08	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	3			N	-0-					-0-
10	403	N	207	-0-	-196	-0-	207	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4271	X	3603	-0-	-668	-0-	3430	3	173	9	N	157	157	1			-0-
06	3749	X	3749	-0-	-0-	-0-	3658	3	91	9	N	83	83	1			-0-
07	3723	X	3723	-0-	-0-	-0-	3420	3	303	9	N	275	275	1			-0-
08	3737	X	3737	-0-	-0-	-0-	3642	3	95	9	N	86	86	1			-0-
09	2173	X	2173	-0-	-0-	-0-	2073	3	100	9	N	91	91	1			-0-
10	3353	X	3353	-0-	-0-	-0-	3270	3	83	9	N	75	75	1			-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2454	N	2454	-0-	-0-	-0-	2426	3	28	9	N	25	25	1			-0-
06	2303	N	2303	-0-	-0-	-0-	2291	3	12	9	N	11	11	1			-0-
07	2635	N	2065	-0-	-570	-0-	2030	3	35	9	N	32	32	1			-0-
08	2449	N	2215	-0-	-234	-0-	2205	3	10	9	N	9	9	1			-0-
09	2715	N	2715	-0-	-0-	-0-	2704	3	11	9	N	10	10	1			-0-
10	2352	N	2352	-0-	-0-	-0-	2335	3	17	9	N	15	15	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

05	3100	N	3246	-0-	146	254	3246	3			N	-0-					-0-
06	3000	N	3044	-0-	44	298	3044	3			N	-0-					-0-
07	3208	X	2910	-0-	-298	-0-	2910	3			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
09	2730	X	2134	-0-	-596	-0-	2134	3			N	-0-					-0-
10	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

05	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
06	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
08	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
10	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	476	3	10	9	N	9	9	1			-0-
06	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5	5	1			-0-
07	359	N	359	-0-	-0-	-0-	346	3	13	9	N	12	12	1			-0-
08	404	N	404	-0-	-0-	-0-	400	3	4	9	N	4	4	1			-0-
09	341	N	341	-0-	-0-	-0-	337	3	4	9	N	4	4	1			-0-
10	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5	5	1			-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
06	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
08	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
09	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	1742	-0-	-1761	-0-	1732	3	10	9	N	9	9	1			-0-
06	3180	X	1724	-0-	-1456	-0-	1721	3	3	9	N	3	3	1			-0-
07	1767	X	1645	-0-	-122	-0-	1634	3	11	9	N	10	10	1			-0-
08	2197	X	2197	-0-	-0-	-0-	2194	3	3	9	N	3	3	1			-0-
09	1710	X	1383	-0-	-327	-0-	1379	3	4	9	N	4	4	1			-0-
10	1767	X	1494	-0-	-273	-0-	1490	3	4	9	N	4	4	1			-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1132	-0-	-108	-0-	1124	3	8	9	N	7	7	1			-0-
06	1218	N	1218	-0-	-0-	-0-	1215	3	3	9	N	3	3	1			-0-
07	1543	N	1543	-0-	-0-	-0-	1532	3	11	9	N	10	10	1			-0-
08	1195	N	1195	-0-	-0-	-0-	1191	3	4	9	N	4	4	1			-0-
09	1200	N	1065	-0-	-135	-0-	1061	3	4	9	N	4	4	1			-0-
10	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	1			-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

05	3136	X	2923	-0-	-213	-0-	2923	3			N	-0-					-0-
06	2760	X	1281	-0-	-1479	-0-	1281	3			N	-0-					-0-
07	2852	X	2689	-0-	-163	-0-	2689	3			N	-0-					-0-
08	2852	X	2589	-0-	-263	-0-	2589	3			N	-0-					-0-
09	2760	X	2375	-0-	-385	-0-	2375	3			N	-0-					-0-
10	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

05	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
10	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

05	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	600	N	445	-0-	-155	-0-	445	3			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
06	2736	N	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
07	2918	N	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-
08	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
09	2703	N	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
10	2882	N	2882	-0-	-0-	-0-	2882	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
08	1581	N	1535	-0-	-46	-0-	1535	3			N	-0-					-0-
09	1530	N	1307	-0-	-223	-0-	1307	3			N	-0-					-0-
10	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
07	1240	N	1174	-0-	-66	-0-	1174	3			N	-0-					-0-
08	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
09	1230	N	893	-0-	-337	-0-	893	3			N	-0-					-0-
10	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	3439	-0-	-1304	-0-	3424	3	15	9	N	14	14	1			-0-
06	4290	X	4056	-0-	-234	-0-	4050	3	6	9	N	5	5	1			-0-
07	3782	X	3318	-0-	-464	-0-	3297	3	21	9	N	19	19	1			-0-
08	3782	X	3758	-0-	-24	-0-	3752	3	6	9	N	5	5	1			-0-
09	4050	X	2571	-0-	-1479	-0-	2564	3	7	9	N	6	6	1			-0-
10	4185	X	3624	-0-	-561	-0-	3617	3	7	9	N	6	6	1			-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
06	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
07	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
08	186	N	34	-0-	-152	-0-	34	3			N	-0-					-0-
09	150	N	17	-0-	-133	-0-	17	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
06	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
07	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
08	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
09	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
10	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/25/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	1444	3	13	9	N	12	12	1			-0-
06	1345	N	1345	-0-	-0-	-0-	1334	3	11	9	N	10	10	1			-0-
07	1303	N	1303	-0-	-0-	-0-	1272	3	31	9	N	28	28	1			-0-
08	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9	9	1			-0-
09	837	N	837	-0-	-0-	-0-	826	3	11	9	N	10	10	1			-0-
10	775	N	504	-0-	-271	-0-	495	3	9	9	N	8	8	1			-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	279	N	111	-0-	-168	-0-	111	3			N	-0-					-0-
09	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
06	1050	N	894	-0-	-156	-0-	894	3			N	-0-					-0-
07	589	N	12	-0-	-577	-0-	12	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
10	3100	N	3781	-0-	681	681	3781	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	868	N	477	-0-	-391	-0-	477	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
06	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
10	3100	N	4984	-0-	1884	1884	4984	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
06	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
08	2015	N	1541	-0-	-474	-0-	1541	3			N	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
10	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
06	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
07	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
08	1798	N	1694	-0-	-104	-0-	1694	3			N	-0-					-0-
09	1710	N	1370	-0-	-340	-0-	1370	3			N	-0-					-0-
10	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
06	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
07	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
10	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2024

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

05	2108	X	1914	-0-	-194	-0-	1914	3			N	-0-					-0-
06	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
07	2108	X	2007	-0-	-101	-0-	2007	3			N	-0-					-0-
08	2108	X	1650	-0-	-458	-0-	1650	3			N	-0-					-0-
09	2100	X	1546	-0-	-554	-0-	1546	3			N	-0-					-0-
10	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

05	1488	N	1452	-0-	-36	-0-	1452	3			N	-0-					-0-
06	1560	N	1401	-0-	-159	-0-	1401	3			N	-0-					-0-
07	1519	N	1389	-0-	-130	-0-	1389	3			N	-0-					-0-
08	1457	N	1424	-0-	-33	-0-	1424	3			N	-0-					-0-
09	1410	N	1106	-0-	-304	-0-	1106	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

05	1302	N	844	-0-	-458	-0-	844	3			N	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
08	837	N	263	-0-	-574	-0-	263	3			N	-0-					-0-
09	1260	N	220	-0-	-1040	-0-	220	3			N	-0-					-0-
10	1178	N	263	-0-	-915	-0-	263	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	360	N	89	-0-	-271	-0-	89	3			N	-0-					-0-
07	372	N	179	-0-	-193	-0-	179	3			N	-0-					-0-
08	372	N	152	-0-	-220	-0-	152	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
06	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
08	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
09	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
10	2810	N	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	403	-0-	-62	-0-	401	3	2	9	N	2	2	1			-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	434	N	278	-0-	-156	-0-	276	3	2	9	N	2	2	1			-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	931	3	1	9	N	1	1	1			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

05	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	780	N	649	-0-	-131	-0-	649	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

05	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
06	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
07	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
08	2015	N	1864	-0-	-151	-0-	1864	3			N	-0-					-0-
09	1770	N	1519	-0-	-251	-0-	1519	3			N	-0-					-0-
10	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	750	N	653	-0-	-97	-0-	653	3			N	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

05	310	N	310	-0-	-0-	-0-	307	3	3	9	N	3	3	1			-0-
06	300	N	265	-0-	-35	-0-	264	3	1	9	N	1	1	1			-0-
07	310	N	255	-0-	-55	-0-	251	3	4	9	N	4	4	1			-0-
08	310	N	244	-0-	-66	-0-	243	3	1	9	N	1	1	1			-0-
09	270	N	109	-0-	-161	-0-	108	3	1	9	N	1	1	1			-0-
10	248	N	238	-0-	-10	-0-	237	3	1	9	N	1	1	1			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	1371	3	4	9	N	4	4	1			-0-
06	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2	2	1			-0-
07	1209	N	1186	-0-	-23	-0-	1178	3	8	9	N	7	7	1			-0-
08	1284	N	1284	-0-	-0-	-0-	1282	3	2	9	N	2	2	1			-0-
09	1230	N	1230	-0-	-0-	-0-	1228	3	2	9	N	2	2	1			-0-
10	1338	N	1338	-0-	-0-	-0-	1335	3	3	9	N	3	3	1			-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

05	977	N	977	-0-	-0-	-0-	974	3	3	9	N	3	3	1			-0-
06	939	N	939	-0-	-0-	-0-	938	3	1	9	N	1	1	1			-0-
07	1174	N	1174	-0-	-0-	-0-	1170	3	4	9	N	4	4	1			-0-
08	1083	N	1083	-0-	-0-	-0-	1081	3	2	9	N	2	2	1			-0-
09	930	N	677	-0-	-253	-0-	675	3	2	9	N	2	2	1			-0-
10	1179	N	1179	-0-	-0-	-0-	1178	3	1	9	N	1	1	1			-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

05	2760	N	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
06	2460	N	2414	-0-	-46	-0-	2414	3			N	-0-					-0-
07	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
08	2542	N	2261	-0-	-281	-0-	2261	3			N	-0-					-0-
09	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
10	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

05	5572	X	5572	-0-	-0-	-0-	5569	3	3	9	N	3	3	1			-0-
06	5291	X	5291	-0-	-0-	-0-	5289	3	2	9	N	2	2	1			-0-
07	5596	X	5596	-0-	-0-	-0-	5590	3	6	9	N	5	5	1			-0-
08	5737	X	5737	-0-	-0-	-0-	5735	3	2	9	N	2	2	1			-0-
09	4722	X	4722	-0-	-0-	-0-	4720	3	2	9	N	2	2	1			-0-
10	5572	X	5572	-0-	-0-	-0-	5570	3	2	9	N	2	2	1			-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

05	3100	N	3307	-0-	207	2434	3307	3			N	-0-					-0-
06	5076	X	2642	-0-	-2434	-0-	2642	3			N	-0-					-0-
07	2573	X	2138	-0-	-435	-0-	2138	3			N	-0-					-0-
08	2573	X	2279	-0-	-294	-0-	2279	3			N	-0-					-0-
09	2490	X	1856	-0-	-634	-0-	1856	3			N	-0-					-0-
10	2573	X	2451	-0-	-122	-0-	2451	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			6
08	0	A	-0-	-0-	-0-	-0-					Y	-0-	6	5			-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2024

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			42
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			32
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	5			30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			20

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	693	2	6	9	N	5					5
06	600	N	503	-0-	-97	-0-	503	2			N	-0-					5
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					5
08	713	N	478	-0-	-235	-0-	478	2			N	-0-					5
09	510	N	434	-0-	-76	-0-	434	2			N	-0-					5
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC //CONT.// 153512
LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	94	-0-	-92	-0-	94	2			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	181	-0-	-98	-0-	181	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
10	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	283	-0-	-89	-0-	283	2			Y	-0-					-0-
06	330	N	128	-0-	-202	-0-	128	2			Y	-0-					-0-
07	248	N	125	-0-	-123	-0-	125	2			Y	-0-					-0-
08	279	N	122	-0-	-157	-0-	122	2			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
09	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	87	-0-	-68	-0-	87	2			Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		92	-0-	92	92	29	2	63	9	Y	57	55	1			34
06	DLQ G-10		81	-0-	81	173	28	2	53	9	Y	48	48	1			34
07	264	R	91	-0-	-173	-0-	33	2	58	9	Y	53	57	1			30
08	109	R	109	-0-	-0-	-0-	39	2	70	9	Y	64	64	1			30
09	131	R	131	-0-	-0-	-0-	54	2	77	9	Y	70	65	1			35
*10	81	R	81	-0-	-0-	-0-	12	2	69	9	Y	63	73	1			25

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2	2	1			-0-
06	180	N	170	-0-	-10	-0-	169	2	1	9	Y	1	1	1			-0-
07	217	N	156	-0-	-61	-0-	154	2	2	9	Y	2	2	1			-0-
08	186	N	184	-0-	-2	-0-	183	2	1	9	Y	1	1	1			-0-
09	180	N	147	-0-	-33	-0-	144	2	3	9	Y	3	2	1			1
*10	155	N	54	-0-	-101	-0-	53	2	1	9	Y	1	2	1			-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

05	14B2 EXT		545	-0-	545	3244	545	2			Y	-0-					-0-
06	3244	X	-0-	-0-	-3244	-0-					Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
*10	775	N	206	-0-	-569	-0-	206	2			Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF. 14514 - 15123

05	3100	N	5429	-0-	2329	12629	5429	2			N	-0-					-0-
06	15961	X	3332	-0-	-12629	-0-	3332	2			N	-0-					-0-
07	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
08	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
09	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
10	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF. 14950 - 14960

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

05	2015	N	2003	-0-	-12	-0-	2003	2			N	-0-					-0-
06	1950	N	1895	-0-	-55	-0-	1895	2			N	-0-					-0-
07	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
08	2015	N	1968	-0-	-47	-0-	1968	2			N	-0-					-0-
09	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
10	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3437	-0-	-4	-0-	3437	2			N	-0-	183	1			29
06	3300	X	3127	-0-	-173	-0-	3127	2			N	-0-					29
07	3410	X	2496	-0-	-914	-0-	2343	2	153	9	N	139					168
08	3441	X	2154	-0-	-1287	-0-	2090	2	64	9	N	58	187	1			39
09	3330	X	3134	-0-	-196	-0-	3134	2			N	-0-					39
10	3441	X	3137	-0-	-304	-0-	3137	2			N	-0-					39

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

05	1922	N	1702	-0-	-220	-0-	262	1	1411	2	N	26	176	1			97
							29	9									
06	1899	N	1899	-0-	-0-	-0-	277	1	1605	2	N	15					112
							17	9									
07	2462	N	2462	-0-	-0-	-0-	340	1	2092	2	N	27					139
							30	9									
08	2592	N	2592	-0-	-0-	-0-	101	1	2474	2	N	15					154
							17	9									
09	1890	N	1415	-0-	-475	-0-	1412	2	3	9	N	3					157
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					157

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

05	1215	N	1215	-0-	-0-	-0-	190	1	1025	2	N	-0-					147
06	834	N	834	-0-	-0-	-0-	123	1	711	2	N	-0-					147
07	310	N	135	-0-	-175	-0-	19	1	116	2	N	-0-					147
08	744	N	90	-0-	-654	-0-	4	1	86	2	N	-0-					147
09	720	N	-0-	-0-	-720	-0-					N	-0-					147
10	124	N	-0-	-0-	-124	-0-					N	-0-					147

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

05	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
06	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
07	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
08	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
09	116	N	-0-	-0-	-116	-0-					N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					44
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					44
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					44
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					44
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

05	2213	N	2213	-0-	-0-	-0-	2201	2	12	9	N	11					149
06	1571	N	1571	-0-	-0-	-0-	1563	2	8	9	N	7					156
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-	144	1			12
08	1271	N	1072	-0-	-199	-0-	1058	2	14	9	N	13					25
09	1230	N	882	-0-	-348	-0-	879	2	3	9	N	3					28
*10	1350	N	1350	-0-	-0-	-0-	1343	2	7	9	N	6					34

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	876	-0-	-147	-0-	862	2	14	9	N	13					75
06	731	N	731	-0-	-0-	-0-	709	2	22	9	N	20					95
07	1023	N	518	-0-	-505	-0-	510	2	8	9	N	7					102
08	868	N	371	-0-	-497	-0-	365	2	6	9	N	5					107
09	720	N	472	-0-	-248	-0-	455	2	17	9	N	15					122
*10	643	N	643	-0-	-0-	-0-	632	2	11	9	N	10					132

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

05	1231	N	1231	-0-	-0-	-0-	1224	2	7	9	N	6					191
06	553	N	553	-0-	-0-	-0-	546	2	7	9	N	6	161	1			36
07	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					38
08	310	N	32	-0-	-278	-0-	32	2			N	-0-					38
09	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					39
10	1239	N	1239	-0-	-0-	-0-	1228	2	11	9	N	10					49

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

05	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
06	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
07	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
08	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
09	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
10	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

05	372	N	110	-0-	-262	-0-	110	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-