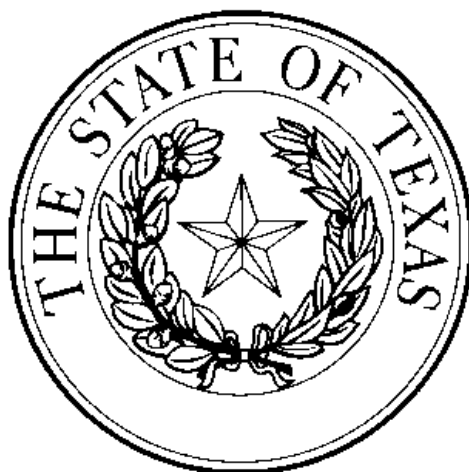


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman

RYAN SITTON.....Commissioner

CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2014
EXTRACTION LOSS *	74,856,578	11.06	
ACID GAS H2S & CO2	16,924,213	2.50	
PLANT FUEL AND LEASE USE	38,738,266	5.72	-7.24
PRESS MAINT & REPRESS	16,868,287	2.49	74.10
TRANSMISSION LINES	486,333,647	71.91	-3.17
CYCLED	28,762,119	4.25	-1.34
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,488,492	1.55	-98.88
VENTED OR FLARED	10,527,077	1.55	55.82
PLANT METER DIFFERENCE	-7,232,769	1.06	

TOTAL GAS PRODUCED	676,265,910		-2.19
MARKETED PRODUCTION #	525,071,913		-3.51

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2015

GAS FIELDS PRODUCED	6,267
GAS WELLS PRODUCED	97,798
GAS WELL GAS PRODUCED	478,931,940
EXTRACTION LOSS (LEASE)	12,425,791
FUEL SYSTEM & LEASE USE	11,557,557
GAS LIFT	61,112
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	275,896,560
PROCESSING PLANTS	176,125,802
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,865,118

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2015

OIL WELLS PRODUCED	187,854
CASINGHEAD GAS PRODUCED	197,333,970
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	14,872,521

TOTAL	212,206,491
FUEL SYSTEM & LEASE USE	6,974,909
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	97,171,370
PROCESSING PLANTS	101,746,074
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,314,138
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	159	5,247	74,872,491	4,367,197	1,509,126	15,430	0	25,999,809	42,892,338	0	88,591
02	734	3,002	29,391,996	3,209,066	716,739	1,450	0	12,280,244	13,151,960	0	32,537
03	712	2,796	16,630,853	603,572	889,226	3,966	0	10,220,451	4,907,882	0	5,756
04	1,173	11,943	48,396,657	765,715	2,188,360	1,310	0	33,194,331	12,188,265	0	58,676
05	196	6,018	27,511,142	19,777	331,492	0	0	22,560,034	4,599,347	0	492
06	503	15,336	74,290,979	527,725	1,437,308	17,576	0	44,939,435	27,368,661	0	274
7B	899	4,422	2,141,067	13,940	40,167	0	0	1,288,965	797,980	0	15
7C	421	13,533	11,644,611	66,176	285,796	0	0	3,971,327	7,319,286	0	2,026
08	428	3,980	27,408,990	1,752,146	159,101	6,003	0	10,813,108	12,003,728	0	2,674,904
8A	35	242	831,981	6,301	15,627	0	0	719,652	90,214	0	187
09	416	18,428	127,872,401	298,259	3,046,325	14,451	0	83,078,141	41,435,225	0	0
10	591	12,851	37,938,772	795,917	938,290	926	0	26,831,063	9,370,916	0	1,660
	6,267	97,798	478,931,940	12,425,791	11,557,557	61,112	0	275,896,560	176,125,802	0	2,865,118

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,170	31,857,723	6,380,328	38,238,051	1,968,024	0	24,420,169	9,808,767	0	2,041,091
02	4,884	33,721,620	3,637,037	37,358,657	1,647,837	0	13,204,242	22,211,331	0	295,247
03	8,446	4,923,401	32,494	4,955,895	563,965	0	3,280,531	1,009,185	0	102,214
04	1,475	481,264	88,064	569,328	63,024	0	380,206	125,886	0	212
05	1,675	659,388	1,030,830	1,690,218	88,646	0	1,286,005	293,093	0	22,474
06	3,715	5,305,065	1,275,619	6,580,684	75,313	0	1,845,425	4,654,114	0	5,832
6E	4,748	140,858	0	140,858	122	0	132,540	8,196	0	0
7B	9,830	1,589,228	43,826	1,633,054	19,474	0	985,835	614,666	0	13,079
7C	18,194	33,703,259	0	33,703,259	877,868	0	13,467,184	19,055,202	0	303,005
08	60,629	63,339,648	428,673	63,768,321	1,078,670	0	22,152,305	37,193,732	0	3,343,614
8A	23,219	9,604,884	0	9,604,884	95,682	0	6,202,678	3,154,793	0	151,731
09	19,949	4,267,716	14,451	4,282,167	97,238	0	1,769,904	2,408,518	0	6,507
10	10,920	7,739,916	1,941,199	9,681,115	399,046	0	8,044,346	1,208,591	0	29,132
TOTAL	187,854	197,333,970	14,872,521	212,206,491	6,974,909	0	97,171,370	101,746,074	0	6,314,138

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2015

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,944,636	0	125,025	849,121	4,918,782	75,763	457,570	471,710	9,604	5,933,429
02	2,907,749	0	43,698	131,331	3,082,778	473,369	2,882,858	3,401,738	4,770,186	14,610,929
03	554,612	0	75,579	31,083	661,274	394,325	2,125,511	1,632,356	1,212,047	6,025,513
04	699,854	0	15,769	48,013	763,636	272,345	1,064,701	1,064,691	1,852	3,167,225
05	18,302	0	135	12,215	30,652	37,342	160,671	181,826	37,718	448,209
06	470,078	0	30,188	78,536	578,802	253,546	635,817	783,803	6,694	2,258,662
7B	15,329	0	39,890	3,996	59,215	123,256	582,203	699,072	77,895	1,541,641
7C	60,718	0	35,649	14,399	110,766	241,345	1,663,476	1,222,720	29,771	3,268,078
08	1,570,096	13,822	103,791	21,890	1,709,599	1,127,622	3,839,775	3,193,043	992,373	10,862,412
8A	5,730	17,722	369	1,050	24,871	76,412	179,351	51,072	937,002	1,268,708
09	273,805	0	92,206	6,308	372,319	253,864	1,318,127	1,919,323	14,932	3,878,565
10	724,622	0	129,778	71,096	925,496	251,441	1,297,273	446,937	35,340	2,956,487
TOTAL	11,245,531	31,544	692,077	1,269,038	13,238,190	3,580,630	16,207,333	15,068,291	8,125,414	56,219,858

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2015

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 25 OIL- 2,655 TOTAL- 2,680

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,087,601	44,175,895	46,263,496
DELIVERIES FROM GATH. SYSTEM	0	1,097	1,097
UNACCOUNTED FOR	0	18,425	18,425
GAS TO PLANTS FOR PROCESSING	2,087,601	44,193,223	46,280,824
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,280,824

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,526,899
ACID GAS H2S, CO2, H2O			481,842
PLANT, LEASE, & SYSTEM USE	0	0	2,716,896
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,742,232
CYCLED	0	0	28,762,119
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,542,892
TO TRANSMISSION LINES	0	0	2,126,212
VENTED OR FLARED	0	1,097	379,238
METER DIFFERENCE			2,493
 TOTAL GAS DISPOSITION	 0	 1,097	 46,280,823

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,544
GASOLINE	304,626
BUTANES - PROPANES	1,791,334
ETHANE	1,484,143
OTHER PRODUCTS	688,138

TOTAL PLANT PRODUCTION 4,299,785

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	482	
CO2 PRODUCTION (MCF)	8,742,232	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2015**

PLANTS OPERATED: 157
WELLS PRODUCED: GAS- 21,881 OIL- 19,439 TOTAL- 41,320

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	199,144,537	58,921,616	258,066,153
DELIVERIES FROM GATH. SYSTEM	28,462,065	10,807,141	39,269,206
UNACCOUNTED FOR	2,653,704	2,532,651	5,186,355
GAS TO PLANTS FOR PROCESSING	188,574,416	50,815,463	239,389,879
REFINERY AND STORAGE VAPORS			301,570
OTHER SOURCES			116,622,776
TOTAL GAS TO PLANTS FOR PROCESSING			356,314,225

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			51,772,711
ACID GAS H2S,CO2,H2O			15,717,288
PLANT, LEASE, & SYSTEM USE	1,018,810	1,314,268	11,697,428
GAS LIFT	1,267,562	780,986	933,783
REPRESS & PRESS MAINT	0	0	8,113,961
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,873,936	8,328,975	16,730,608
TO TRANSMISSION LINES	17,758,621	151,416	253,495,521
VENTED OR FLARED	2,076	109,396	689,589
METER DIFFERENCE			-7,371,449
TOTAL GAS DISPOSITION	29,921,005	10,685,041	351,779,440

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	692,077
GASOLINE	3,276,004
BUTANES - PROPANES	14,415,999
ETHANE	13,584,136
OTHER PRODUCTS	1,866,725

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	18,661
NEW MEXICO	6,089,090
LOUISIANA	151,654

TOTAL PLANT PRODUCTION	33,834,941	TOTAL	6,259,405
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,925
CO2 PRODUCTION (MCF)	12,574,238

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2015

PLANTS OPERATED: 1,449
WELLS PRODUCED: GAS- 7,726 OIL- 2,517 TOTAL- 10,243

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	28,814,711	30,146,887	58,961,598
DELIVERIES FROM GATH. SYSTEM	2,655,539	492,017	3,147,556
UNACCOUNTED FOR	231,167	446,834	678,001
GAS TO PLANTS FOR PROCESSING	26,396,151	30,107,674	56,503,825
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,446,503
 TOTAL GAS TO PLANTS FOR PROCESSING			 63,950,328

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,131,177
ACID GAS H2S,CO2,H2O			725,083
PLANT, LEASE, & SYSTEM USE	211,031	458,279	2,789,088
GAS LIFT	27,438	0	11,830,074
REPRESS & PRESS MAINT	0	0	12,094
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	7,218
TO OTHER PLANTS	928,060	3,564	21,019,122
TO TRANSMISSION LINES	1,466,273	29,093	57,154,909
VENTED OR FLARED	7	1,081	165,337
METER DIFFERENCE			136,187
 TOTAL GAS DISPOSITION	 2,632,809	 492,017	 102,970,289

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,269,038
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	12
OTHER PRODUCTS	5,570,551

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	12,263
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 8,839,601	 TOTAL 12,263 (INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	19
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	86,423	41.61
03	ENERGY TRANSFER COMPANY	LA GRANGE	20,934	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	134,218	3.49
08	ENERGY TRANSFER COMPANY	KEYSTONE	182,588	14.99
08	OXY USA INC.	BLOCK 31	297,940	22.22
08	ENERGY TRANSFER COMPANY	HALLEY	20,117	.00
08	CORONADO MIDSTREAM LLC	MIDMAR GAS PLANT	131,324	3.45
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	13,604	22.91
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	18,737	27.60
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,463	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	41,850	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2015

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Dec-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,344,656	0	6,344,656
2	COLORADO INTER GAS CO			
3	GULF STATES TRANS. CORP.	4,398	0	4,398
4	CAMRICK GAS PROCESS	5,709	0	5,709
27	ENABLE MIDSTREAM PRTRNS. LP	91,152	17,204	108,356
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	14,717,540	0	14,717,540
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	14,956,093	12,697,037	27,653,130
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	6,901,290	343,935	7,245,225
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	1,474,797	0	1,474,797
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	2,712,833	0	2,712,833
16	TX EASTERN TRANS LP	534,753	0	534,753
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	6,859,203	0	6,859,203
20	TRUNKLINE GAS CO	31,025,691	31,025,691	62,051,382
21	W.TEXAS GAS, INC(Feltwater)	21,032	0	21,032
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,801	0	4,801
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	12,706,347	14,309,835	27,016,182
	TOTAL	98,360,295	58,393,702	156,753,997
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 22% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2015

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	153,117	434,071	0	2,390,107	3,696,999
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,056,612
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	12,854	234,508	0	1,953,774	3,487,642
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	88,495	27,628	0	1,322,536	2,207,342
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	199,216	233,933	0	11,984,578	18,947,576
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	3,806	0	0	2,293,129	2,293,129
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	14,055	46,375	0	734,223	1,754,223
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	767,096	1,452,794	0	9,132,367	14,794,615
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	672,079	1,495,013	0	51,017,306	116,493,463
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	150,939	597,149	0	5,189,965	8,189,965
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	447,773	956,670	0	8,515,942	13,006,209
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	170,604	173,880	0	3,815,544	3,815,544
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	18,782	0	3,514,313	4,514,313
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	109,758	307,229	0	5,269,299	6,984,299
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	789,985	832,070	0	19,577,935	25,237,935
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,747	5,620,158
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	886,823	290,199	0	3,494,953	4,563,953
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,412,384	3,543,148	0	18,873,215	25,881,277
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	484,281	1,081,214	0	94,555,619	154,555,619
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	76,606	0	0	1,873,625	2,969,827
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	229,315	1,071,702	0	5,281,902	9,002,252
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	66,390	0	638,669	906,169
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,092,133	2,458,412	0	87,652,696	126,664,583
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,213,103	2,132,448	0	18,821,886	31,018,408
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	313,698	409,535	0	4,568,225	7,431,678
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	217,065	546,808	0	5,025,872	8,419,931
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,120,017	851,064	0	25,276,972	37,966,857
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	782,875	2,101,142	0	10,626,709	17,186,087
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,032,942	3,561,777	0	23,623,757	30,065,379
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	614,400	922,200	0	7,521,100	7,521,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	142,432	354,505	0	1,470,492	2,576,499
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,377,013	0	0	29,879,080	45,283,306
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,386,141	2,416,645	0	10,023,650	16,539,206
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	999,737	0	0	1,695,622	5,579,013
TOTAL GAS STORAGE			30,960,742	28,617,291	0	482,277,834	768,490,193

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).