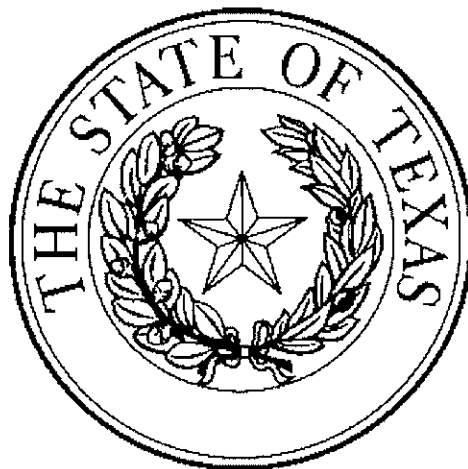


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JUNE 2010**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO.....Chairman**  
**ELIZABETH A. JONES ..... Commissioner**  
**MICHAEL L. WILLIAMS..... Commissioner**

**GIL BUJANO, P.E.,  
ACTING DEPUTY DIRECTOR, OIL AND GAS DIVISION  
ISSUED SEPTEMBER 2010**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JUNE 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2009
EXTRACTION LOSS * .....	38,871,645	6.96	
ACID GAS H2S & CO2 .....	23,479,511	4.20	
PLANT FUEL AND LEASE USE ....	30,801,748	5.51	-11.26
PRESS MAINT & REPRESS .....	18,892,890	3.38	17.88
TRANSMISSION LINES .....	377,144,379	67.54	-3.36
CYCLED .....	23,084,810	4.13	5.17
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	42,140,751	7.54	25.63
VENTED OR FLARED .....	2,627,531	.47	-9.28
PLANT METER DIFFERENCE .....	1,303,178	.23	
-----			
TOTAL GAS PRODUCED .....	558,346,443		.97
MARKETED PRODUCTION # .....	407,946,127		-4.07

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2010

GAS FIELDS PRODUCED .....	7,596
GAS WELLS PRODUCED .....	93,457
GAS WELL GAS PRODUCED .....	496,519,702
EXTRACTION LOSS (LEASE) .....	4,005,934
FUEL SYSTEM & LEASE USE .....	10,875,259
GAS LIFT .....	1,181,569
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	358,624,752
PROCESSING PLANTS .....	121,719,109
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	113,079

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2010

OIL WELLS PRODUCED .....	137,680
CASINGHEAD GAS PRODUCED .....	61,826,741
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,686,564
TOTAL .....	68,513,305
FUEL SYSTEM & LEASE USE .....	1,749,483
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,282,794
TRANSMISSION LINES .....	26,788,847
PROCESSING PLANTS .....	38,278,231
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	413,950
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	198	2,327	7,845,681	187,675	270,904	0	3,991,314	3,385,044	0	10,744		
02	1,096	2,733	16,379,157	304,915	772,333	3,873	10,871,035	4,388,917	0	38,084		
03	986	3,430	34,599,382	1,308,263	996,158	73,929	27,451,702	4,729,386	0	39,944		
04	1,517	12,459	70,622,135	692,030	2,759,675	980	41,501,054	25,653,825	0	14,571		
05	228	5,795	55,484,367	24,883	580,694	7,433	52,282,202	2,585,559	0	3,596		
06	573	15,543	74,972,377	623,299	2,184,164	331,243	49,944,463	21,888,481	0	727		
7B	928	4,456	2,594,962	15,538	73,406	0	1,613,851	891,947	0	220		
7C	438	13,784	19,892,808	115,042	508,364	0	9,430,007	9,839,232	0	163		
08	506	4,096	28,213,064	92,914	400,769	1,071	21,216,514	6,496,841	0	4,955		
8A	38	255	1,414,176	7,597	14,344	0	1,170,359	221,801	0	75		
09	414	15,532	146,020,674	179,807	1,922,243	732,285	114,760,348	28,425,991	0	0		
10	674	13,047	38,480,919	453,971	392,205	30,755	24,391,903	13,212,085	0	0		
	7,596	93,457	496,519,702	4,005,934	10,875,259	1,181,569	358,624,752	121,719,109	0	113,079		

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,746	629,645	0	629,645	62,404	0	240,039	307,274	0	19,928
02	1,648	1,674,686	558,931	2,233,617	230,841	0	1,828,243	163,818	0	10,715
03	7,034	4,339,561	932,344	5,271,905	587,044	0	3,910,196	747,587	0	27,078
04	1,466	402,966	109,307	512,273	54,071	0	326,132	127,504	0	4,566
05	1,530	174,276	672,240	846,516	15,907	0	770,313	53,636	0	6,660
06	3,344	2,341,340	3,086,330	5,427,670	105,187	0	4,030,542	1,267,434	0	24,507
6E	4,567	145,110	0	145,110	13	0	102,950	42,087	0	60
7B	7,626	940,559	44,939	985,498	23,880	0	445,163	512,316	0	4,139
7C	12,440	8,959,910	930	8,960,840	174,772	0	2,442,624	6,335,564	0	7,880
08	39,814	28,261,782	115,665	28,377,447	279,731	1,282,794	2,300,583	24,281,688	0	232,651
8A	21,139	7,798,161	0	7,798,161	45,613	0	4,801,042	2,881,519	0	69,987
09	17,759	3,039,589	732,285	3,771,874	75,081	0	3,133,142	558,867	0	4,784
10	8,567	3,119,156	433,593	3,552,749	94,939	0	2,457,878	998,937	0	995
TOTAL	137,680	61,826,741	6,686,564	68,513,305	1,749,483	1,282,794	26,788,847	38,278,231	0	413,950

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
JUNE 2010

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	169,714	0	938	5,863	176,515	35,005	137,142	148,158	1,344	498,164
02	245,774	0	6,810	6,053	258,637	103,360	316,888	308,610	0	987,495
03	1,134,421	0	78,272	42,281	1,254,974	152,326	745,097	714,532	383,955	3,250,884
04	604,609	0	17,644	120,520	742,773	203,744	1,066,659	1,122,311	224,313	3,359,800
05	22,715	0	4,712	41,742	69,169	95,657	271,522	472,505	525	909,378
06	547,154	37	42,784	131,133	721,108	309,327	628,983	775,702	10,621	2,445,741
7B	15,756	441	42,962	5,084	64,243	187,208	719,102	916,500	69,020	1,956,073
7C	103,254	1,330	53,115	40,215	197,914	143,095	685,421	682,612	519,544	2,228,586
08	87,065	4,938	34,295	3,416	129,714	1,097,746	605,807	864,476	86,816	2,784,559
8A	7,351	22,827	739	241	31,158	165,555	206,395	59,889	634,529	1,097,526
09	163,159	0	57,891	1,551	222,601	193,688	741,839	1,149,479	83,077	2,390,684
10	402,530	0	218,784	46,031	667,345	318,637	1,463,446	931,629	309,446	3,690,503
TOTAL	3,503,502	29,573	558,946	444,130	4,536,151	3,005,348	7,588,301	8,146,403	2,323,190	25,599,393

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JUNE 2010

PLANTS OPERATED: 11  
WELLS PRODUCED: GAS- 232 OIL- 2,668 TOTAL- 2,900

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	103,632	37,032,845	37,136,477
DELIVERIES FROM GATH. SYSTEM	11,175	29,578	40,753
UNACCOUNTED FOR	-236	-18,356	-18,592
GAS TO PLANTS FOR PROCESSING	92,221	36,984,911	37,077,132
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,404,433
 TOTAL GAS TO PLANTS FOR PROCESSING			 40,481,565

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,295,269
ACID GAS H2S, CO2, H2O			455,700
PLANT, LEASE, & SYSTEM USE	0	2,274	2,298,521
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,634,553
CYCLED	0	0	23,084,810
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,175	0	1,267,319
TO TRANSMISSION LINES	0	0	3,418,488
VENTED OR FLARED	0	29,793	86,126
METER DIFFERENCE			-59,221
 TOTAL GAS DISPOSITION	 11,175	 32,067	 40,481,565

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,573
GASOLINE	102,626
BUTANES - PROPANES	234,201
ETHANE	109,632
OTHER PRODUCTS	454,817
 TOTAL PLANT PRODUCTION	 930,849

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	577	
CO2 PRODUCTION (MCF)	8,634,553	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JUNE 2010

PLANTS OPERATED: 197  
WELLS PRODUCED: GAS- 25,891 OIL- 30,526 TOTAL- 56,417

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	200,158,186	49,031,556	249,189,742
DELIVERIES FROM GATH. SYSTEM	5,870,581	842,792	6,713,373
UNACCOUNTED FOR	-13,470,550	1,801,635	-11,668,915
GAS TO PLANTS FOR PROCESSING	180,817,055	49,990,399	230,807,454
REFINERY AND STORAGE VAPORS			3,878,956
OTHER SOURCES			72,995,621
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>307,682,031</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,177,195
ACID GAS H2S, CO2, H2O			20,340,061
PLANT, LEASE, & SYSTEM USE	1,171,817	451,497	11,651,665
GAS LIFT	571,260	28,890	480,505
REPRESS & PRESS MAINT	0	0	8,731,129
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,086,888
TO OTHER PLANTS	1,543,735	571,366	7,244,402
TO TRANSMISSION LINES	2,473,543	154,148	221,327,370
VENTED OR FLARED	110,226	91,112	994,139
METER DIFFERENCE			521,090
<b>TOTAL GAS DISPOSITION</b>	<b>5,870,581</b>	<b>1,297,013</b>	<b>307,554,444</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	558,946
GASOLINE	2,902,722
BUTANES - PROPANES	7,354,100
ETHANE	8,036,771
OTHER PRODUCTS	1,815,334
<b>TOTAL PLANT PRODUCTION</b>	<b>20,667,873</b>

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,528,214

<b>TOTAL PLANT PRODUCTION</b>	<b>20,667,873</b>	<b>TOTAL</b>	<b>1,528,214</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,939
CO2 PRODUCTION (MCF)	10,278,599

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JUNE 2010

PLANTS OPERATED: 1,420  
WELLS PRODUCED: GAS- 14,076 OIL- 4,623 TOTAL- 18,699

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	69,952,588	8,125,432	78,078,020
DELIVERIES FROM GATH. SYSTEM	8,885,611	1,859,606	10,745,217
UNACCOUNTED FOR	736,131	289,450	1,025,581
GAS TO PLANTS FOR PROCESSING	61,803,108	6,555,276	68,358,384
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,610,966
 TOTAL GAS TO PLANTS FOR PROCESSING			 80,969,350

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			393,247
ACID GAS H2S, CO2, H2O			2,683,750
PLANT, LEASE, & SYSTEM USE	183,136	20,651	2,397,445
GAS LIFT	34,932	0	4,389,430
REPRESS & PRESS MAINT	0	0	249,698
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,308,370	1,827,941	18,700,545
TO TRANSMISSION LINES	6,356,858	0	50,739,829
VENTED OR FLARED	2,315	11,014	770,493
METER DIFFERENCE			841,309
 TOTAL GAS DISPOSITION	 8,885,611	 1,859,606	 81,165,746

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	444,130
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	53,039

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	29,518
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 497,169	 TOTAL 29,518
		(INCLUDED IN "OTHER SOURCES"
		ABOVE)

SULFUR PRODUCTION (LONG TONS)	3,075
CO2 PRODUCTION (MCF)	967,648

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JUNE 2010

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	108,159	3.62
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	29,869	.00
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	809,224	18.03
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	747,863	30.80

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JUNE 2010

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,282,794
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,282,794
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,277,510
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	5,284
	-----
TOTAL .....	1,282,794
NUMBER OF INJECTION WELLS .....	178
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Jun-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,461,420		7,461,420
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,076,724		4,076,724
4	CAMRICK GAS PROCESS	4,571		4,571
5	FLORIDA GAS TRANS	0		0
6	DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	30,394,972		30,394,972
8	Centerpt Ener Miss(Woodlawn)	515,687		515,687
9	NAT'L GAS P/L CO OF AMER	14,302,110	7,722,021	22,024,131
10	CENTERPOINT ENER FLD SER	89,435	11,378	100,813
11	NORTHERN NAT'L GAS CO	5,560,147	94,302	5,654,449
12	OKTEX PIPELINE COMPANY	0		0
13	PANHANDLE EAST P/L CO	7,985,646		7,985,646
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	7,924,570		7,924,570
16	TX EASTERN TRANS CO	6,082,152	135,866	6,218,018
17	TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	0		0
19	TRANSCONT GAS P/L CORP	19,303,357		19,303,357
20	TRUNKLINE GAS CO	30,963,885		30,963,885
21	W.TEXAS GAS, INC(Feltwater)	40,651		40,651
22	W.TEXAS GAS INC(KERRICK)	23,604		23,604
23	SOUTHERN STAR CENT'L GAS	0		0
24	REGENCY FIELD SERVICES LLC	4,934		4,934
25	DCP MIDSTREAM	177,567		177,567
26	MIDCONTINENT EXPRESS P/L LLC	22,777,320	20,014,693	42,792,013
	<b>TOTAL</b>	<b>157,688,752</b>	<b>7,963,567</b>	<b>185,667,012</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 13% FROM THE SAME MONTH LAST YR</b>				

\* LAST MONTH'S TOTALS

TABLE 13  
GAS STORAGE OPERATIONS  
JUNE 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	86,529	51,288	0	2,588,128	3,895,020
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	714,086	441,881	0	1,904,532	3,438,460
4. KINDER MORGAN TEXAS PIPELINE	STRATON RIDGE STORAGE CAVERN	BRAZORIA	114,045	128,694	0	1,209,187	2,109,144
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,148,613	199,396	0	7,992,871	11,975,803
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	132,261	8,472	0	793,967	1,893,967
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,599,512	1,567,596	0	3,018,672	5,190,146
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	9,560,076	14,839	0	30,459,669	95,935,826
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	151,175	0	2,864,153	5,864,153
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,056,587	55,539	0	9,372,043	13,407,962
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	444,920	599	0	2,700,674	2,700,674
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	257,226	850	0	2,500,098	3,500,098
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	320,500	300	0	3,482,981	5,197,981
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,176,113	27	0	16,052,328	21,712,328
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	EASTROP	247,617	314,342	0	2,389,655	3,458,655
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,512,394	1,052,028	0	11,674,121	16,374,121
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (KODESSA YOUNG)	HARRISON	7,624,136	125,739	0	76,199,822	136,199,822
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	93,786	8	0	1,777,686	2,876,843
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	801,073	738,514	0	6,637,036	10,357,386
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	92,450	106,494	0	379,779	647,279
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,260,188	1,081	0	84,723,277	113,840,132
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,840,313	1,082,814	0	20,384,739	32,475,126
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,855,513	1,437,544	0	3,529,132	6,603,132
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	790,065	451,449	0	4,744,393	8,138,452
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,323,569	2,197,067	0	21,229,388	30,725,512
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,200,560	628,722	0	6,101,645	10,454,084
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,927,293	4,211,163	0	23,294,043	28,808,980
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,830,500	18,500	0	7,004,700	7,004,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	825,898	1,258,030	0	2,106,748	2,699,969
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,197,899	9,576	0	17,066,660	32,988,790
TOTAL GAS STORAGE			57,333,722	16,253,727	0	375,524,728	623,589,234

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).