

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
May 31, 2021**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 5/31/2021 (MMCF)	Working Gas* 5/31/2020 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 6/15/2021 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,406	2,236	170	2,498
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janelen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,399	2,399	-	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	21,222	45,568	(24,346)	18,572
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,991	8,332	(341)	7,737
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,765	3,486	279	3,765
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,293	1,511	782	2,468
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,878	3,461	417	4,249
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	12,964	14,028	(1,064)	13,359
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	4,788	4,361	427	4,790
Lower Colorado River Authority	Hilbig	Bastrop	85	3,575	3,234	341	3,028
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	69,152	79,081	(9,929)	73,009
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	418	772	(354)	275
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	84,288	91,316	(7,028)	84,671
Energy Transfer Fuel LP	Bryson	Jack	100	3,523	4,446	(923)	3,690
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,493	24,338	1,155	24,427
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,360	22,363	(3)	22,884
		<b>Subtotals</b>	<b>5,996</b>	<b>272,125</b>	<b>312,542</b>	<b>(40,417)</b>	<b>273,431</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,668	1,320	348	1,790
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,356	1,126	230	1,169
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,749	12,128	(4,379)	8,088
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	644	602	42	644
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,494	9,507	(13)	8,198
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,814	5,475	(661)	4,821
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	16,251	19,751	(3,500)	16,017
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,606	6,959	(353)	6,523
Underground Services Markham, LP	Markham	Matagorda	1,100	16,834	18,903	(2,069)	15,559
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,693	4,092	(399)	4,496
Enterprise Products Operating, LP	Wilson	Wharton	1,408	9,367	11,120	(1,753)	9,091
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,246	6,140	106	6,606
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,040	-	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	24,896	31,217	(6,321)	25,780
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,013	10,288	(4,275)	6,541
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,174	1,265	909	1,976
		<b>Subtotals</b>	<b>11,540</b>	<b>118,845</b>	<b>140,933</b>	<b>(22,088)</b>	<b>118,339</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>390,970</b>	<b>453,475</b>	<b>(62,505)</b>	<b>391,770</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
May-2021**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current Δ from 5-YR Avg. (%)</b>
May-20	312,565	138,826	451,391	11.73%
Jun-20	337,014	140,814	477,828	14.59%
Jul-20	336,444	129,830	466,274	16.28%
Aug-20	339,079	119,975	459,054	20.17%
Sep-20	344,715	131,328	476,043	20.21%
Oct-20	335,176	126,990	462,166	7.73%
Nov-20	346,334	134,053	480,387	7.47%
Dec-20	307,800	130,554	438,354	12.69%
Jan-21	264,167	111,651	375,818	16.35%
Feb-21	213,359	84,157	297,516	3.66%
Mar-21	219,613	95,395	315,008	4.31%
Apr-21	237,520	101,294	338,814	-0.93%
May-21	272,125	118,845	390,970	1.29%