

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
April 30, 2023**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 04/30/2023 (MMcf)	Working Gas* 04/30/2022 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 05/15/2023 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,098	1,887	211	2,290
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,365	2,375	(10)	2,365
Houston Pipe Line Co.	Bammell	Harris	1,300	46,673	20,062	26,611	46,209
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,038	6,523	515	6,873
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,037	3,203	(166)	3,087
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	932	1,647	(715)	932
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	2,837	3,507	(670)	3,302
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	13,068	14,777	(1,709)	13,833
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,321	5,642	(321)	5,367
Lower Colorado River Authority	Hilbig	Bastrop	85	3,054	2,966	88	2,625
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	76,840	38,667	38,173	80,956
SWG Pipeline*	Lone Camp	Palo Pinto	28	817	335	482	799
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	96,646	61,009	35,637	96,355
Energy Transfer Fuel LP	Bryson	Jack	100	5,361	4,469	892	5,174
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,170	19,935	3,235	22,598
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	24,378	25,111	(733)	25,781
	<b>Subtotals</b>		<b>5,996</b>	<b>315,216</b>	<b>213,696</b>	<b>101,520</b>	<b>320,127</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	901	915	(14)	1,248
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,247	1,192	55	1,149
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,363	6,782	4,581	11,167
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	700	629	71	681
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,169	7,535	634	8,668
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,004	3,777	(773)	3,003
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,530	22,068	(2,538)	20,196
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	1,548	492	1,056	2,042
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	16,822	13,582	3,240	16,917
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,765	3,644	(1,879)	2,102
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,004	7,681	(1,677)	5,225
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	4,995	4,590	405	6,263
Underground Storage LLC	Pierce Junction	Harris	-	1,982	1,475	507	1,982
Tres Palacios Storage LLC	Markham	Matagorda	2,500	23,970	19,846	4,124	24,735
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	9,459	1,874	7,585	10,588
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,149	(50)	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	112	15	97	1,062
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	6,639	-	6,639	6,639
	<b>Subtotals</b>		<b>12,583</b>	<b>120,309</b>	<b>98,246</b>	<b>22,063</b>	<b>125,766</b>

Source: RRC Form G-3

**TOTALS 18,579 435,525 311,942 123,583 445,893**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas.  
2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.