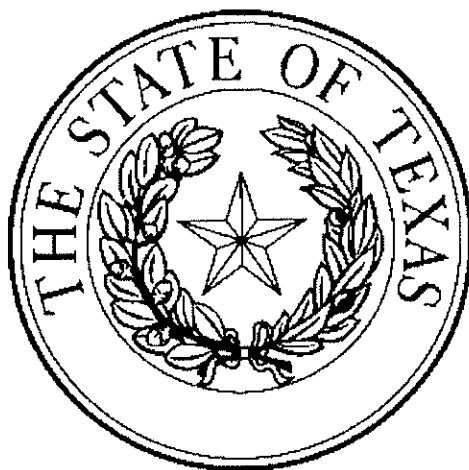


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
SEPTEMBER 2006**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**ELIZABETH A. JONES.....Chairman**

**MICHAEL L. WILLIAMS.....Commissioner**

**VICTOR G. CARRILLO.....Commissioner**

**TOMMIE SEITZ, Director  
JOHN TINTERA, Asst. Director-Technical Permitting  
ISSUED DECEMBER 2006**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 SEPTEMBER 2006

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2005
EXTRACTION LOSS * .....	30,854,524	7.09	
ACID GAS H2S & CO2 .....	28,264,449	6.49	
PLANT FUEL AND LEASE USE ....	30,329,285	6.96	24.15
PRESS MAINT & REPRESS .....	20,619,643	4.73	2.79
TRANSMISSION LINES .....	314,822,217	72.34	12.74
CYCLED .....	7,616	.00	-98.08
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	6,473,425	1.48	15.90
VENTED OR FLARED .....	3,797,016	.87	16.17
PLANT METER DIFFERENCE .....	-21,243	.00	
-----			
TOTAL GAS PRODUCED .....	435,146,932		13.75
MARKETED PRODUCTION # .....	345,151,502		13.33

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2006

GAS FIELDS PRODUCED .....	8,053
GAS WELLS PRODUCED .....	73,224
GAS WELL GAS PRODUCED .....	381,538,831
EXTRACTION LOSS (LEASE) .....	3,248,869
FUEL SYSTEM & LEASE USE .....	8,866,828
GAS LIFT .....	586,727
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	245,439,121
PROCESSING PLANTS .....	123,056,635
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	340,651

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2006

OIL WELLS PRODUCED .....	132,108
CASINGHEAD GAS PRODUCED .....	53,608,101
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	8,348,173
	-----
TOTAL .....	61,956,274
FUEL SYSTEM & LEASE USE .....	2,212,205
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	30,215,493
PROCESSING PLANTS .....	29,330,293
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	198,283
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
SEPTEMBER 2006

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	204	2,007	7,093,106	36,926	349,111	0	0	4,531,712	2,158,952	0	16,405
02	1,191	2,584	20,389,106	223,053	786,108	14,589	0	13,390,102	5,944,957	0	30,297
03	1,090	3,376	37,819,317	985,818	946,601	39,061	0	30,015,615	5,783,316	0	48,906
04	1,669	11,273	81,063,330	730,653	2,434,237	29,091	0	51,387,573	26,433,131	0	48,645
05	217	4,134	38,574,923	33,161	511,308	26,475	0	27,090,749	10,913,229	0	1
06	580	10,583	55,079,963	547,964	1,400,690	0	0	36,058,347	17,070,338	0	2,624
7B	969	4,630	2,855,168	11,954	98,774	0	0	1,967,528	776,218	0	694
7C	461	11,965	27,411,849	168,578	523,134	0	0	18,163,038	8,557,040	0	59
08	528	3,378	28,320,928	79,912	380,078	2,195	0	15,323,050	12,336,673	0	193,020
8A	39	239	1,806,151	6,339	40,780	0	0	1,471,579	287,453	0	0
09	433	8,171	46,940,305	146,498	1,013,165	456,916	0	24,308,161	21,015,565	0	0
10	672	10,884	34,184,685	278,013	382,842	18,400	0	21,725,667	11,779,763	0	0
	8,053	73,224	381,538,831	3,248,869	8,866,828	586,727	0	245,439,121	123,056,635	0	340,651

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
SEPTEMBER 2006

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,680	637,015	46,859	683,874	45,549	0	553,847	82,258	0	2,220
02	1,679	2,302,596	3,725,000	6,027,596	145,630	0	4,690,152	1,190,763	0	1,051
03	6,824	4,619,478	1,042,742	5,662,220	436,161	0	4,028,187	1,179,151	0	18,721
04	1,470	576,665	216,527	793,192	43,519	0	520,885	226,384	0	2,404
05	1,659	244,346	836,312	1,080,658	29,468	0	1,019,359	27,294	0	4,537
06	3,060	2,978,586	1,612,055	4,590,641	63,521	0	2,417,009	2,068,306	0	41,805
6E	4,628	152,544	0	152,544	171	0	84,779	67,534	0	60
7B	8,028	903,534	20,105	923,639	26,047	0	549,912	344,994	0	2,686
7C	10,311	6,147,261	46,308	6,193,569	188,117	0	1,670,790	4,329,270	0	5,392
08	35,111	22,592,323	61,955	22,654,278	1,047,784	0	5,441,810	16,101,317	0	63,367
8A	22,038	8,214,504	0	8,214,504	55,365	0	5,971,062	2,153,419	0	34,658
09	17,268	1,542,020	456,916	1,998,936	49,995	0	1,404,024	526,124	0	18,793
10	9,352	2,697,229	283,394	2,980,623	80,878	0	1,863,677	1,033,479	0	2,589
TOTAL	132,108	53,608,101	8,348,173	61,956,274	2,212,205	0	30,215,493	29,330,293	0	198,283

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**SEPTEMBER 2006**

RRC DISTRICT	C O N D E N S A T E							(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS		
01	32,056	0	3,950	5,185	41,191	35,856	122,541	122,954	764	323,306		
02	188,495	0	1,431	13,950	203,876	97,985	294,702	322,111	0	918,674		
03	870,128	0	95,517	59,298	1,024,943	239,701	934,726	962,930	480,474	3,642,774		
04	596,674	0	23,731	159,564	779,969	272,548	1,383,502	1,639,995	237,888	4,313,902		
05	28,906	0	9,526	40,376	78,808	18,553	54,831	26,868	101,221	280,281		
06	446,675	0	89,117	112,170	647,962	275,982	566,464	646,811	12,225	2,149,444		
7B	20,291	0	27,500	3,343	51,134	97,779	341,168	243,385	6,943	740,409		
7C	137,633	2,392	80,166	156,585	376,776	116,316	722,942	659,641	118,289	1,993,964		
08	72,249	1,110	55,780	9,264	138,403	458,298	831,871	1,152,027	7,428	2,588,027		
8A	6,265	23,205	1,673	2,140	33,283	146,980	427,689	118,099	533,353	1,259,404		
09	123,735	0	11,229	465	135,429	138,787	526,364	820,189	20,186	1,640,955		
10	249,982	0	225,273	54,261	529,516	196,200	392,750	199,335	169,495	1,487,296		
<b>TOTAL</b>	<b>2,773,089</b>	<b>26,707</b>	<b>624,893</b>	<b>616,601</b>	<b>4,041,290</b>	<b>2,094,985</b>	<b>6,599,550</b>	<b>6,914,345</b>	<b>1,688,266</b>	<b>21,338,436</b>		

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
SEPTEMBER 2006

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 58 OIL- 3,736 TOTAL- 3,794

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	69,964	11,294,174	11,364,138
DELIVERIES FROM GATH. SYSTEM	8,363	0	8,363
UNACCOUNTED FOR	277	1,043	1,320
GAS TO PLANTS FOR PROCESSING	61,878	11,295,217	11,357,095
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,426,427
 TOTAL GAS TO PLANTS FOR PROCESSING			 16,783,522

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			768,029
ACID GAS H2S, CO2, H2O			130,312
PLANT, LEASE, & SYSTEM USE	0	0	460,716
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,499,107
CYCLED	0	0	7,616
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,363	0	935,229
TO TRANSMISSION LINES	0	0	4,329,675
VENTED OR FLARED	0	0	380,033
METER DIFFERENCE			272,805
 TOTAL GAS DISPOSITION	 8,363	 0	 16,783,522

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	26,707		
GASOLINE	97,256		
BUTANES - PROPANES	277,939		
ETHANE	137,070		
OTHER PRODUCTS	2,443		
 TOTAL PLANT PRODUCTION	 541,415		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	877
CO2 PRODUCTION (MCF)	9,499,107

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
SEPTEMBER 2006

PLANTS OPERATED: 167  
WELLS PRODUCED: GAS- 15,001 OIL- 27,682 TOTAL- 42,683

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	148,985,469	62,879,973	211,865,442
DELIVERIES FROM GATH. SYSTEM	5,690,598	416,148	6,106,746
UNACCOUNTED FOR	-1,612,263	-1,705,531	-3,317,794
GAS TO PLANTS FOR PROCESSING	141,682,608	60,758,294	202,440,902
REFINERY AND STORAGE VAPORS			4,146,212
OTHER SOURCES			74,247,206
 TOTAL GAS TO PLANTS FOR PROCESSING			 280,834,320

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			26,409,513
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			23,780,782
PLANT, LEASE, & SYSTEM USE	703,983	180,504	15,500,805
GAS LIFT	285,099	0	978,794
REPRESS & PRESS MAINT	0	9,130	10,361,554
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	124,578	78,839	1,145,205
TO TRANSMISSION LINES	4,464,272	121,766	200,937,028
VENTED OR FLARED	112,666	25,909	713,499
METER DIFFERENCE			1,007,140
 TOTAL GAS DISPOSITION	 5,690,598	 416,148	 280,834,320

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	624,893		
GASOLINE	1,997,729		
BUTANES - PROPANES	6,321,611		
ETHANE	6,777,275		
OTHER PRODUCTS	1,569,497		

OUT OF STATE GAS TO PLANTS

TOTAL PLANT PRODUCTION 17,291,005

SULFUR PRODUCTION (LONG TONS) 13,745  
CO<sub>2</sub> PRODUCTION (MCF) 1,488,089

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
SEPTEMBER 2006

PLANTS OPERATED: 1,033  
WELLS PRODUCED: GAS- 7,974 OIL- 7,612 TOTAL- 15,586

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	94,032,636	18,130,990	112,163,626
DELIVERIES FROM GATH. SYSTEM	3,940,241	1,683,516	5,623,757
UNACCOUNTED FOR	21,843	96,197	118,040
GAS TO PLANTS FOR PROCESSING	90,114,238	16,543,671	106,657,909
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,575,718
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>121,233,627</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			428,113
ACID GAS H2S, CO2, H2O			4,353,355
PLANT, LEASE, & SYSTEM USE	168,417	28,956	2,206,871
GAS LIFT	37,404	0	6,460,149
REPRESS & PRESS MAINT	0	0	749,852
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	559,895	0	34,033,222
TO TRANSMISSION LINES	3,174,273	1,330,362	72,601,728
VENTED OR FLARED	252	324,198	1,701,525
METER DIFFERENCE			-1,301,188
<b>TOTAL GAS DISPOSITION</b>	<b>3,940,241</b>	<b>1,683,516</b>	<b>121,233,627</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	616,601
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	116,326
<b>TOTAL PLANT PRODUCTION</b>	<b>732,927</b>

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,486

**TOTAL** 7,486  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,036
CO2 PRODUCTION (MCF)	4,088,777

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 SEPTEMBER 2006

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TANDEM ENERGY CORPORATION	TOMBALL GAS PLANT	17,250	66.17
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	109,111	2.98
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	12,751	14.86
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	193,348	7.12
7C	BP AMERICA PRODUCTION COMPANY	MIDLAND, GAS PLANT	270,123	94.16
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	556,271	22.57
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,194,660	70.32
8A	OCCIDENTAL PERMIAN LTD.	PRENTICE GASOLINE PLANT	585,501	16.52
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	52,492	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	13,909	2.05

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 SEPTEMBER 2006

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

## MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Sep-06

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7694702		7694702
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	2451393		2451393
4	CAMRICK GAS PROCESS	6963		6963
5	* FLORIDA GAS TRANS	0		0
6	DUKE ENERGY FLD	195685		195685
7	GULF SOUTH PIPELINE CO	6948325		6948325
8	Centerpt Ener Miss(Woodlawn)	495881		495881
9	* NAT'L GAS P/L CO OF AMER	69617714	9780125	79397839
10	CENTERPOINT ENER FLD SER	5446737	72123	5518860
11	NORTHERN NAT'L GAS CO	11337173	148941	11486114
12	OKLAHOMA NAT'L GAS	200030		200030
13	PANHANDLE EAST P/L CO	7900349		7900349
14	* SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	4414680		4414680
16	TX EASTERN TRANS CO	21606800	133507	21740307
17	TX GAS TRANS CORP	226627		226627
18	TRANS-SABINE P/L CO	18102		18102
19	TRANSCONT GAS P/L CORP	20583456		20583456
20	TRUNKLINE GAS CO	2767003		2767003
21	W.TEXAS GAS, INC(Feltwater)	23641		23641
22	W.TEXAS GAS INC(KERRICK)	2988		2988
23	SOUTHERN STAR CENT'L GAS	3044866		3044866
24	REGENCY GAS GATH&PROCNG.	8789		8789
	<b>TOTAL</b>	<b>164991904</b>	<b>10134696</b>	<b>175126600</b>
<b>PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 17%</b>				

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

**TABLE 13  
GAS STORAGE OPERATIONS  
SEPTEMBER 2006**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	13	325,553	0	2,192,062	3,498,954
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	594,368	480,352	0	1,459,650	2,993,518
4. KINDER MORGAN TEXAS P/L LP	STRAYTON RIDGE STORAGE CAVERN	BRAZORIA	226,599	236,216	0	477,881	1,346,881
5. CENTANA INTRASTATE PIPELINE CO.	SPINDELTOP	JEFFERSON	452,640	491,346	0	3,555,746	9,769,399
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	551,464	0	3,356,020	7,471,559
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	55,767	385,247	0	704,529	1,804,529
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,889,762	2,697,571	0	2,484,530	4,634,530
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	113,040	10,448,135	0	90,451,410	106,427,567
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	1,293	8,795	0	5,869,925	8,869,925
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	716,603	1,604,316	0	10,154,405	11,867,018
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	198	8,683	0	3,684,021	3,684,021
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	7,919	549,643	0	2,644,682	3,644,682
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	381	0	4,979,509	6,694,509
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	403,336	1,153,336
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	85,520	347,839	0	21,103,429	26,763,429
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	14,243	550,347	550,347
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	194,550	470,944	0	2,800,737	3,869,737
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,494,625	4,126,874	0	9,768,552	12,454,548
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	309,569	7,982,738	0	76,988,361	136,796,187
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,820,757	2,867,871
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,348,562	1,061,488	0	7,027,208	10,747,558
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PANTO	99,411	94,511	0	339,495	606,995
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,819,896	0	0	77,266,407	105,277,396
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MARKHAM	503,317	2,267,340	0	7,521,762	12,620,449
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,453,369	2,398,021	0	5,951,603	10,057,603
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	1,010,997	1,044,118	0	4,796,585	8,196,585
33. FALCON GAS STORAGE CO., INC	WORSHAM STEED	JACK	0	0	0	0	4,405,875
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPER. LP	WILSON STORAGE FACILITY	WHARTON	0	74,897	0	439,945	2,019,934
36. KATY STORAGE & TRANSPORTION LP	KATY HUB & STORAGE	FORT BEND	10,139,808	11,674,687	0	20,802,483	26,317,420
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	548,700	1,017,700	0	2,921,100	2,921,100
TOTAL GAS STORAGE			31,066,526	50,328,859	14,243	373,424,979	542,264,112

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).