

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
NOVEMBER 2017**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK..... Chairman**

**RYAN SITTON.....Commissioner**

**WAYNE CHRISTIAN .....Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 NOVEMBER 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2016
EXTRACTION LOSS * .....	75,663,570	11.91	
ACID GAS H2S & CO2 .....	5,260,994	.82	
PLANT FUEL AND LEASE USE ....	42,280,066	6.66	13.25
PRESS MAINT & REPRESS .....	10,989,896	1.73	-28.74
TRANSMISSION LINES .....	424,189,203	66.82	5.89
CYCLED .....	30,371,429	4.78	4.47
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	28,605,987	4.50	-86.97
VENTED OR FLARED .....	7,100,540	1.11	51.13
PLANT METER DIFFERENCE .....	10,333,719	1.62	
<hr/>			
TOTAL GAS PRODUCED .....	634,795,404		3.47
MARKETED PRODUCTION # .....	466,469,269		6.42

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2017

GAS FIELDS PRODUCED .....	5,773
GAS WELLS PRODUCED .....	94,560
GAS WELL GAS PRODUCED .....	414,335,226
EXTRACTION LOSS (LEASE) .....	12,064,621
FUEL SYSTEM & LEASE USE .....	11,267,991
GAS LIFT .....	356,692
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	214,470,275
PROCESSING PLANTS .....	174,495,167
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	1,680,480

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2017

OIL WELLS PRODUCED .....	182,239
CASINGHEAD GAS PRODUCED .....	220,460,178
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	30,943,864
TOTAL .....	251,404,042
FUEL SYSTEM & LEASE USE .....	8,462,108
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	117,829,773
PROCESSING PLANTS .....	120,467,004
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	4,645,157
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
 NOVEMBER 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	151	5,726	73,884,996	3,171,567	1,956,426	26,825	0	24,871,510	43,758,081	0	100,587
02	630	3,101	23,947,802	2,710,284	915,529	234,208	0	4,194,719	15,855,156	0	37,906
03	648	2,686	14,637,705	551,579	502,826	10,912	0	7,163,733	6,394,627	0	14,028
04	1,053	10,927	42,076,854	736,113	2,009,164	20,815	0	28,265,186	11,014,750	0	30,826
05	182	5,724	19,802,380	14,240	278,682	0	0	16,025,099	3,483,964	0	395
06	474	14,177	61,675,008	390,523	1,198,743	8,716	0	38,850,098	21,226,286	0	642
7B	849	3,977	1,804,489	10,481	30,277	0	0	1,119,582	644,109	0	40
7C	390	13,260	9,530,957	51,702	246,929	0	0	3,258,622	5,973,338	0	366
08	408	4,125	37,644,746	3,641,725	708,348	0	0	10,302,768	21,497,188	0	1,494,717
8A	31	153	641,384	4,891	5,436	0	0	562,857	68,200	0	0
09	391	18,156	98,819,197	150,989	2,206,914	8,601	0	60,904,388	35,548,305	0	0
10	566	12,548	29,869,708	630,527	1,208,717	46,615	0	18,951,713	9,031,163	0	973
	5,773	94,560	414,335,226	12,064,621	11,267,991	356,692	0	214,470,275	174,495,167	0	1,680,480

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
NOVEMBER 2017

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,680	26,764,854	9,045,796	35,810,650	1,938,805	0	25,625,398	7,355,046	0	891,401
02	5,397	24,859,345	15,339,548	40,198,893	1,876,359	0	22,877,229	15,183,492	0	261,813
03	8,075	4,213,696	153,717	4,367,413	727,197	0	3,038,103	554,051	0	48,062
04	1,292	329,121	75,030	404,151	66,801	0	263,135	71,818	0	2,397
05	1,582	857,023	967,598	1,824,621	61,708	0	1,430,996	311,867	0	20,050
06	3,740	5,527,997	1,531,468	7,059,465	73,661	0	6,586,880	387,844	0	11,080
6E	4,304	105,953	0	105,953	103	0	99,356	6,494	0	0
7B	9,585	1,338,454	13,934	1,352,388	16,013	0	895,715	431,721	0	8,939
7C	17,615	44,104,676	1,781,380	45,886,056	957,077	0	14,783,237	29,763,804	0	381,938
08	58,798	94,063,329	181,233	94,244,562	2,197,889	0	28,158,632	61,314,408	0	2,573,633
8A	22,044	9,184,029	0	9,184,029	58,588	0	6,249,857	2,476,927	0	398,657
09	18,703	2,921,700	8,601	2,930,301	140,766	0	1,165,411	1,619,434	0	4,690
10	9,424	6,190,001	1,845,559	8,035,560	347,141	0	6,655,824	990,098	0	42,497
TOTAL	182,239	220,460,178	30,943,864	251,404,042	8,462,108	0	117,829,773	120,467,004	0	4,645,157

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
NOVEMBER 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,520,666	0	74,736	890,683	3,486,085	85,644	440,307	429,635	169,063	4,610,734
02	2,456,988	0	8,939	440,935	2,906,862	421,625	2,425,265	2,915,586	2,510,347	11,179,685
03	521,661	0	24,701	38,988	585,350	365,314	1,524,454	1,891,989	655,900	5,023,007
04	618,640	0	9,484	91,013	719,137	153,908	503,365	607,169	54,651	2,038,230
05	13,242	0	13,064	8,596	34,902	88,740	376,091	542,705	33,688	1,076,126
06	357,467	0	18,948	100,873	477,288	183,991	388,498	512,750	19,185	1,581,712
7B	9,939	0	12,723	4,206	26,868	116,391	511,445	547,147	72,851	1,274,702
7C	47,699	0	36,692	117,565	201,956	52,824	359,423	326,423	1,525,412	2,466,038
08	3,074,503	0	292,598	211,682	3,578,783	1,231,571	4,081,847	2,920,727	2,173,814	13,986,742
8A	4,446	0	374	1,563	6,383	66,362	101,406	32,722	635,137	842,010
09	137,999	0	36,832	5,418	180,249	216,310	1,055,153	1,507,592	329,762	3,289,066
10	574,549	0	66,837	102,393	743,779	205,421	1,414,926	815,118	129,175	3,308,419
TOTAL	10,337,799	0	595,928	2,013,915	12,947,642	3,188,101	13,182,180	13,049,563	8,308,985	50,676,471

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
NOVEMBER 2017

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 29 OIL- 1,413 TOTAL- 1,442

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,824	38,736,922	38,739,746
DELIVERIES FROM GATH. SYSTEM	0	578,384	578,384
UNACCOUNTED FOR	0	56,311	56,311
GAS TO PLANTS FOR PROCESSING	2,824	38,214,849	38,217,673
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,217,673

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,072,542
ACID GAS H2S, CO2, H2O			456,733
PLANT, LEASE, & SYSTEM USE	0	737	2,404,548
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	524,795	2,947,259
CYCLED	0	0	30,371,429
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	12,916
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	52,852	34,920
METER DIFFERENCE			917,326
 TOTAL GAS DISPOSITION	 0	 578,384	 38,217,673

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	47,399
BUTANES - PROPANES	75,993
ETHANE	33,704
OTHER PRODUCTS	637,815
 TOTAL PLANT PRODUCTION	 794,911

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	141	
CO2 PRODUCTION (MCF)	2,449,357	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
NOVEMBER 2017

PLANTS OPERATED: 176  
WELLS PRODUCED: GAS- 24,363 OIL- 16,368 TOTAL- 40,731

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	206,916,214	53,927,467	260,843,681
DELIVERIES FROM GATH. SYSTEM	24,998,793	6,336,796	31,335,589
UNACCOUNTED FOR	-3,463,718	-972,450	-4,436,168
GAS TO PLANTS FOR PROCESSING	181,641,094	49,794,284	231,435,378
REFINERY AND STORAGE VAPORS			306,790
OTHER SOURCES			54,685,605
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>286,427,773</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,811,225
ACID GAS H2S, CO2, H2O			4,382,098
PLANT, LEASE, & SYSTEM USE	781,483	651,895	10,684,763
GAS LIFT	1,786,751	183,199	1,225,676
REPRESS & PRESS MAINT	1,536	0	7,516,306
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,229,356
TO OTHER PLANTS	7,133,273	5,380,466	21,269,635
TO TRANSMISSION LINES	15,384,886	981	227,057,129
VENTED OR FLARED	1,872	29,248	384,826
METER DIFFERENCE			7,066,334
<b>TOTAL GAS DISPOSITION</b>	<b>25,089,801</b>	<b>6,245,789</b>	<b>326,627,348</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	595,928
GASOLINE	3,140,702
BUTANES - PROPANES	13,106,187
ETHANE	13,015,859
OTHER PRODUCTS	2,779,285

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,622,036
GASOLINE	LOUISIANA	233,199

<b>TOTAL PLANT PRODUCTION</b>	<b>32,637,961</b>	<b>TOTAL</b>	<b>1,855,235</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	705
CO2 PRODUCTION (MCF)	1,304,010

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
NOVEMBER 2017

PLANTS OPERATED: 1,530  
WELLS PRODUCED: GAS- 10,494 OIL- 10,337 TOTAL- 20,831

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	44,453,668	85,308,664	129,762,332
DELIVERIES FROM GATH. SYSTEM	7,684,880	7,179,228	14,864,108
UNACCOUNTED FOR	-8,250	875,498	867,248
GAS TO PLANTS FOR PROCESSING	37,132,715	85,111,515	122,244,230
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,202,457
 TOTAL GAS TO PLANTS FOR PROCESSING			 129,446,687

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,715,182
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			422,163
PLANT, LEASE, & SYSTEM USE	384,779	1,794,209	5,847,553
GAS LIFT	25,845	1,754,802	25,678,804
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,125
TO OTHER PLANTS	974,275	3,448,665	29,753,963
TO TRANSMISSION LINES	6,280,517	161,017	69,011,351
VENTED OR FLARED	471	20,535	250,179
METER DIFFERENCE			2,350,059
 TOTAL GAS DISPOSITION	 7,665,887	 7,179,228	 150,030,379

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,013,915
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,891,885

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	9,209
 TOTAL PLANT PRODUCTION	 7,905,800	 TOTAL 9,209
		(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	1,245	
CO <sub>2</sub> PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 NOVEMBER 2017

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EOG RESOURCES, INC.	MILTON HUB	30,980	2.89
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	138,080	3.19
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	13,963	5.54
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	21,775	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	18,696	.00
8A	XTO ENERGY INC.	CORNELL-MAHONEY GAS PLANT	49,636	3.97
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	19,309	3.65

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 NOVEMBER 2017

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**NOV-17**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,129,577.00	0	8,129,577.00
CAMRICK GAS PROCESS	4,285.00	0.00	4,285.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	235,496.00	0	235,496.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	125,780.00	5,148.00	130,928.00
ETC FIELD SERVICES LLC	3,035.00	0	3,035.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	34,424,000.00	0	34,424,000.00
GULF STATES TRANS	80,983.00	0	80,983.00
MIDCONTINENT EXPRESS P/L LLC	13,339,045.00	20,622,794.00	33,961,839.00
NAT'L GAS P/L OF AMER	32,576,371.00	2,169,961.00	34,746,332.00
NORTHERN NAT'L GAS CO	12,346,521.00	1,099,442.00	13,445,963.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,591,816.00	0.00	3,591,816.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,335,982.00	0.00	1,335,982.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	8,136,282.00	0	8,136,282.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,623,870.00	0	1,623,870.00
W. TEXAS GAS, INC.(Feltwater)	16,407.00	0	16,407.00
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>115,969,450.00</b>	<b>23,897,345.00</b>	<b>139,866,795.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 30% FROM THE SAME MONTH LAST YEAR</b>			

TABLE 13  
GAS STORAGE OPERATIONS  
NOVEMBER 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	60,539	53,770	0	2,317,341	3,624,233
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	778,155	735,696	0	1,703,771	3,237,639
4. KINDER MORGAN TEJAS PIPELINE	STRAUTON RIDGE STORAGE CAVERN	BRAZORIA	0	2,351	0	1,195,893	2,080,699
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,009,102	711,811	0	11,153,578	18,116,576
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	860	0	0	2,351,933	2,351,933
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	41,598	24,650	0	610,019	1,705,019
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,386,809	138,266	0	8,286,623	13,948,871
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,520,880	475,098	0	52,128,532	117,604,689
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. AMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	272,880	287,473	0	5,264,723	8,264,723
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,697,887	875,183	0	7,272,132	12,772,709
16. AMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	1,656	1,700	0	3,930,158	3,930,158
17. AMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	93	0	3,490,114	4,490,114
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. AMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	55,142	173,358	0	4,897,540	6,612,540
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	811,587	0	1,561,587	1,561,587
21. AMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	577,568	498,495	0	17,545,324	23,205,324
22. AMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	755,118	292,575	0	3,346,858	4,415,858
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,284,810	4,451,104	0	19,072,903	25,829,599
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,522,302	2,469,608	0	65,382,847	125,382,847
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	349,509	0	1,032,948	1,672,042
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	440,097	324,365	0	7,094,087	10,814,437
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	462,745	730,245
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,913,381	1,633,318	0	87,583,327	122,690,644
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,740,612	1,393,412	0	14,277,076	26,473,598
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,003,993	1,363,639	0	4,333,482	8,517,191
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	523,973	209,674	0	5,924,489	9,318,548
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	8,059,888	4,289,609	0	20,201,489	34,766,548
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHAFTON	1,887,591	651,033	0	10,865,104	17,424,482
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,332,310	6,054,699	0	22,161,613	28,603,235
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	923,600	773,800	0	6,467,700	6,467,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	479,119	19,722	0	1,918,062	3,024,069
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,051,144	545,626	0	28,988,175	43,984,208
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,073,864	0	0	11,032,771	17,548,327
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,726,868	6,606,031
TOTAL GAS STORAGE			56,394,878	28,799,637	0	440,019,571	725,230,593

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).