

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,420	1,293	2,598	15,338	27,386,873	5,692,684	8,817,231	314,901	60.53	5,454,677	3,390,954	7,880	1,466,782
02	2,689	283	759	5,658	23,169,214	1,238,290	7,996,999	285,607	63.61	6,228,167	1,763,747	2,168	650,275
03	4,346	982	1,394	4,524	3,643,637	854,707	1,891,676	67,560	39.87	389,527	1,493,941	4,786	826,630
04	754	144	171	719	248,573	45,251	118,785	4,242	45.84	2,662	112,917	6	107,591
05	652	220	176	916	1,481,815	1,111,516	191,476	6,838	60.82		189,441	47	117,452
06	1,852	316	379	2,315	1,090,808	118,296	584,994	20,893	42.57	203,313	374,014	530	415,784
6E	891	53	17	4,028	363,312	18,396	145,499	5,196	58.18	19,604	121,030		158,443
7B	3,042	1,062	277	5,294	1,149,987	266,735	436,545	15,591	53.92	119,713	335,774	80	395,322
7C	5,374	1,197	1,048	10,083	21,646,839	3,848,942	10,499,225	374,972	45.27	8,295,383	1,995,251	258,913	1,071,171
08	17,947	3,408	5,184	40,601	25,672,715	1,129,022	56,628,334	2,022,441	49.06	48,553,065	5,647,373	2,567,273	3,675,638
8A	3,529	633	701	18,070	9,044,526	986,396	5,316,995	189,893	37.40	3,945,102	1,394,834	2,478	823,820
09	4,970	1,246	340	11,326	1,296,976	327,850	488,867	17,460	53.46	17,993	475,548	949	681,655
10	2,090	664	334	4,750	3,676,337	1,027,047	379,304	13,547	79.90	10,985	372,528	72	401,589
TOTAL	53,556	1,501	13,378	123,622	19,871,612	6,665,132	93,495,930	3,339,140	56.42	73,240,191	17,667,352	845,182	10,792,152

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,759	135	2,951	19,094	30,525,192	829,094	12,553,122	404,939	57.93	7,613,665	4,836,187	13,120	1,838,932
02	3,006	53	921	5,927	27,215,062	390,042	9,715,337	313,398	63.80	7,600,084	2,153,808	2,436	794,501
03	5,060	454	1,590	5,196	4,633,187	384,852	2,427,747	78,314	44.69	436,868	2,009,637	5,237	965,733
04	928	51	197	835	283,203	15,748	147,346	4,753	46.03	2,222	142,719	208	134,885
05	740	162	187	1,151	1,142,321	682,806	220,231	7,104	59.80		220,871	181	127,927
06	2,188	69	455	2,617	1,109,069	45,381	709,396	22,884	34.60	241,865	455,539	650	468,023
6E	1,019	2	29	4,364	580,547	620	174,304	5,623	69.94	24,431	144,262		169,444
7B	4,261	259	358	7,178	1,283,191	82,770	579,374	18,689	52.59	129,864	417,967	1,310	572,840
7C	6,748	83	1,007	13,437	26,999,350	89,061	13,199,699	425,797	51.00	10,514,462	2,615,234	11,534	1,433,386
08	21,601	402	5,564	48,686	44,038,625	3,040,312	74,933,955	2,417,224	47.24	63,794,327	10,674,940	92,321	4,755,005
8A	4,115	171	738	19,718	10,680,220	102,150	7,048,741	227,379	33.67	5,387,380	1,648,131	1,326	983,234
09	6,463	241	448	14,489	1,456,640	94,816	669,142	21,585	51.78	21,261	617,122	1,179	881,745
10	3,159	47	434	7,082	4,138,658	163,153	592,261	19,105	84.31	13,682	567,742	140	642,393
TOTAL	66,047	2,129	14,879	149,774	54,085,265	5,920,805	122,970,655	3,966,795	50.79	95,780,111	26,504,159	129,642	13,768,048

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*CUMULATIVE STATEMENT FROM JANUARY, 2023 THRU FEBRUARY, 2023
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	57,912,065	981,560	21,370,353	362,209	6,521,778	36,541,712	619,351	59.16
02	50,384,276	853,971	17,712,336	300,209	1,628,332	32,671,940	553,762	63.71
03	8,276,824	140,285	4,319,423	73,211	1,239,559	3,957,401	67,074	42.57
04	531,776	9,013	266,131	4,511	60,999	265,645	4,502	45.94
05	2,624,136	44,477	411,707	6,978	1,794,322	2,212,429	37,499	60.38
06	2,199,877	37,286	1,294,390	21,939	163,677	905,487	15,347	38.56
6E	944,014	16,000	319,803	5,420	19,016	624,211	10,580	65.42
7B	2,433,178	41,240	1,015,919	17,219	349,505	1,417,259	24,021	53.22
7C	48,646,189	824,512	23,698,924	401,677	3,938,003	24,947,265	422,835	48.45
08	269,711,340	4,571,379	131,562,289	2,229,869	24,169,334	138,149,051	2,341,510	48.08
8A	19,724,746	334,318	12,365,736	209,589	1,088,546	7,359,010	124,729	35.38
09	2,753,616	46,671	1,158,009	19,627	422,666	1,595,607	27,044	52.57
10	7,814,995	132,458	971,565	16,467	1,190,200	6,843,430	115,991	82.24
TOTAL	473,957,032	8,033,170	216,466,585	3,668,925	2,585,937	257,490,447	4,364,245	54.14

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2023 THRU FEBRUARY, 2023