

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman
ELIZABETH A. JONES.....Commissioner
MICHAEL L. WILLIAMS.....Commissioner

TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED APRIL 2010

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2009
EXTRACTION LOSS *	32,970,539	5.67	
ACID GAS H2S & CO2	22,996,869	3.95	
PLANT FUEL AND LEASE USE	31,370,037	5.40	-12.13
PRESS MAINT & REPRESS	5,324,976	.91	-60.86
TRANSMISSION LINES	458,817,996	78.98	7.59
CYCLED	23,754,646	4.08	14.25
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	0	.00	.00
VENTED OR FLARED	2,937,607	.50	-7.93
PLANT METER DIFFERENCE	2,743,087	.47	

TOTAL GAS PRODUCED	580,915,757		3.16
MARKETED PRODUCTION #	490,188,033		6.22

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2010

GAS FIELDS PRODUCED	7,750
GAS WELLS PRODUCED	93,772
GAS WELL GAS PRODUCED	517,626,836
EXTRACTION LOSS (LEASE)	4,301,733
FUEL SYSTEM & LEASE USE	10,884,082
GAS LIFT	959,613
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	375,263,298
PROCESSING PLANTS	126,030,929
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	187,181

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2010

OIL WELLS PRODUCED	142,617
CASINGHEAD GAS PRODUCED	63,288,921
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,805,152
TOTAL	70,094,073
FUEL SYSTEM & LEASE USE	1,593,955
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	29,889,298
PROCESSING PLANTS	38,305,775
CARBON BLACK PLANTS	0
VENTED OR FLARED	305,045
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	199	2,327	7,085,173	114,556	236,659	0	0	3,915,156	2,817,139	0	0	11,663
02	1,099	2,735	16,854,122	234,223	805,377	631	0	10,861,295	4,929,930	0	0	22,666
03	990	3,456	37,545,073	1,432,478	992,885	66,726	0	30,190,577	4,837,327	0	0	25,080
04	1,569	13,246	78,259,746	872,681	2,717,602	317	0	44,729,195	29,920,673	0	0	19,278
05	235	5,825	60,670,730	35,284	570,734	10,292	0	57,539,032	2,509,260	0	0	6,128
06	583	15,148	73,316,098	693,064	2,252,097	278,560	0	48,959,281	21,132,464	0	0	622
7B	960	4,753	2,705,765	13,821	81,248	0	0	1,708,020	902,676	0	0	0
7C	440	13,629	21,168,587	151,593	528,603	0	0	10,557,694	9,930,673	0	0	24
08	510	4,181	32,430,326	96,633	303,913	1,637	0	24,628,814	7,298,852	0	0	100,477
8A	37	261	1,581,931	12,047	15,034	0	0	1,279,954	273,753	0	0	1,243
09	438	15,021	145,968,816	222,795	1,941,105	601,450	0	114,837,077	28,366,389	0	0	0
10	690	13,190	40,040,479	422,558	448,825	0	0	26,057,303	13,111,793	0	0	0
	7,750	93,772	517,626,836	4,301,733	10,884,082	959,613	0	375,263,298	126,030,929	0	0	187,181

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,731	578,498	0	578,498	58,002	0	229,510	284,304	0	6,682
02	1,173	1,361,881	554,510	1,916,391	112,628	0	1,440,152	363,460	0	151
03	7,133	4,527,842	967,380	5,495,222	553,157	0	4,117,107	797,435	0	27,523
04	1,536	403,468	111,107	514,575	56,243	0	324,955	131,256	0	2,121
05	1,503	135,376	1,213,354	1,348,730	13,721	0	1,278,270	53,979	0	2,760
06	3,308	2,094,666	2,806,600	4,901,266	87,920	0	3,614,202	1,171,687	0	27,457
6E	4,709	133,572	0	133,572	29	0	98,031	35,450	0	62
7B	8,236	996,411	42,170	1,038,581	25,159	0	533,680	476,024	0	3,718
7C	12,340	8,094,903	52,794	8,147,697	184,481	0	2,156,873	5,802,196	0	4,147
08	41,130	30,386,095	105,066	30,491,161	281,735	0	5,405,681	24,625,488	0	178,257
8A	21,838	8,772,974	0	8,772,974	56,931	0	5,582,038	3,084,431	0	49,574
09	18,051	2,564,823	601,450	3,166,273	68,300	0	2,583,581	512,548	0	1,844
10	9,929	3,238,412	350,721	3,589,133	95,649	0	2,525,218	967,517	0	749
TOTAL	142,617	63,288,921	6,805,152	70,094,073	1,593,955	0	29,889,298	38,305,775	0	305,045

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2010

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	94,963	0	581	5,935	101,479	29,081	112,347	142,484	964	386,355
02	212,298	0	8,513	11,765	232,576	87,004	311,169	391,077	442	1,022,268
03	1,251,573	0	72,638	54,032	1,378,243	117,111	539,723	562,028	363,494	2,960,599
04	790,869	0	21,572	109,854	922,295	233,983	1,230,113	1,558,085	197,980	4,142,456
05	33,435	0	6,804	29,355	69,594	69,314	257,234	467,717	89,660	953,519
06	592,599	0	29,241	147,306	769,146	175,400	478,050	614,769	8,238	2,045,603
7B	13,564	373	12,237	6,128	32,302	151,316	661,454	884,287	27,921	1,757,280
7C	134,960	400	37,358	47,837	220,555	161,120	735,899	796,389	578,730	2,492,693
08	90,104	3,754	22,017	6,406	122,281	1,024,466	503,323	798,020	57,649	2,505,739
8A	10,900	0	575	1,071	12,546	51,015	9,947	4,505	653,570	731,583
09	202,556	0	29,232	5,341	237,129	120,601	525,185	900,626	67,984	1,851,525
10	384,300	0	190,396	64,506	639,202	340,204	1,514,628	975,267	268,529	3,737,830
TOTAL	3,812,121	4,527	431,164	489,536	4,737,348	2,560,615	6,879,072	8,095,254	2,315,161	24,587,450

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2010

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 233 OIL- 869 TOTAL- 1,102

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	111,375	27,165,171	27,276,546
DELIVERIES FROM GATH. SYSTEM	37,021	4,299	41,320
UNACCOUNTED FOR	764	-30,617	-29,853
GAS TO PLANTS FOR PROCESSING	75,118	27,130,255	27,205,373
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,533,746
TOTAL GAS TO PLANTS FOR PROCESSING			30,739,119

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			918,742
ACID GAS H2S, CO2, H2O			384,040
PLANT, LEASE, & SYSTEM USE	0	0	2,425,002
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,754,646
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	37,021	0	236,068
TO TRANSMISSION LINES	0	0	3,249,532
VENTED OR FLARED	0	4,299	3,990
METER DIFFERENCE			-232,901
TOTAL GAS DISPOSITION	37,021	4,299	30,739,119

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,527
GASOLINE	23,164
BUTANES - PROPANES	78,692
ETHANE	83,914
OTHER PRODUCTS	460,308
TOTAL PLANT PRODUCTION	650,605

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		66
CO2 PRODUCTION (MCF)		23,155,362

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2010

PLANTS OPERATED: 198
WELLS PRODUCED: GAS- 25,470 OIL- 25,850 TOTAL- 51,320

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	189,781,382	43,384,626	233,166,008
DELIVERIES FROM GATH. SYSTEM	8,310,625	755,830	9,066,455
UNACCOUNTED FOR	-777,329	1,994,391	1,217,062
GAS TO PLANTS FOR PROCESSING	180,693,428	44,623,187	225,316,615
REFINERY AND STORAGE VAPORS			3,740,543
OTHER SOURCES			61,957,790
TOTAL GAS TO PLANTS FOR PROCESSING			291,014,948

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,356,352
ACID GAS H2S, CO2, H2O			20,633,379
PLANT, LEASE, & SYSTEM USE	1,178,707	397,249	11,708,563
GAS LIFT	467,666	44	745,494
REPRESS & PRESS MAINT	0	0	4,812,770
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,602,117
TO OTHER PLANTS	2,313,630	596,771	6,936,859
TO TRANSMISSION LINES	4,411,015	216,220	211,770,814
VENTED OR FLARED	102,652	61,947	1,567,240
METER DIFFERENCE			3,005,342
TOTAL GAS DISPOSITION	8,473,670	1,272,231	291,138,930

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	431,164
GASOLINE	2,537,451
BUTANES - PROPANES	6,800,380
ETHANE	8,011,340
OTHER PRODUCTS	1,838,206
TOTAL PLANT PRODUCTION	19,618,541

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,661,358

TOTAL 1,661,358
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,371
CO2 PRODUCTION (MCF)	9,038,020

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2010

PLANTS OPERATED: 1,415
WELLS PRODUCED: GAS- 14,396 OIL- 3,580 TOTAL- 17,976

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	83,013,920	8,491,825	91,505,745
DELIVERIES FROM GATH. SYSTEM	8,591,023	1,946,316	10,537,339
UNACCOUNTED FOR	77,038	-70,914	6,124
GAS TO PLANTS FOR PROCESSING	74,499,935	6,474,595	80,974,530
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,312,735
 TOTAL GAS TO PLANTS FOR PROCESSING			 94,287,265

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			393,712
ACID GAS H2S, CO2, H2O			1,979,450
PLANT, LEASE, & SYSTEM USE	144,938	22,279	3,015,262
GAS LIFT	27,379	0	4,604,956
REPRESS & PRESS MAINT	0	0	512,206
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,981,515	1,840,389	19,638,779
TO TRANSMISSION LINES	6,433,117	78,187	63,476,536
VENTED OR FLARED	4,074	5,461	695,718
METER DIFFERENCE			-29,354
 TOTAL GAS DISPOSITION	 8,591,023	 1,946,316	 94,287,265

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	489,536
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	16,647

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	26,730

TOTAL PLANT PRODUCTION

506,183

TOTAL 26,730
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,579
CO2 PRODUCTION (MCF)	1,054,276

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3. □

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	90,299	3.45
05	REGENCY FIELD SERVICES LLC	EUSTACE	15,034	2.02
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	67,504	2.58
7C	BP AMERICA PRODUCTION COMPANY	CRANE GASOLINE PLANT	13,079	2.44
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,261,326	24.20
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	598,503	24.37
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	93,789	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2010

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-10

OPERATOR	TEXAS PRODUCED	IMPORTED GAS	TOTAL GAS
	GAS EXPORTED (MCF)	EXPORTED (MCF)	EXPORTED (MCF)
1 ANR PIPELINE CO	5,539,957	0	5,539,957
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	2,405,139	0	2,405,139
4 CAMRICK GAS PROCESS	5,891	0	5,891
5 FLORIDA GAS TRANS	0	0	0
6 DUKE ENERGY FLD	0	0	0
7 GULF SOUTH PIPELINE CO	23,383,185	0	23,383,185
8 Centerpt Ener Miss(Woodlawn)	645,272	0	645,272
9 NAT'L GAS P/L CO OF AMER	56,443,102	16,120,397	72,563,499
10 CENTERPOINT ENER FLD SER	439,604	327,735	767,339
11 NORTHERN NAT'L GAS CO	7,071,528	161,908	7,233,436
12 OKTEX PIPELINE COMPANY	0	0	0
13 PANHANDLE EAST P/L CO	8,395,747	0	8,395,747
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENNESSEE GAS P/L CO	7,991,737	0	7,991,737
16 TX EASTERN TRANS CO	11,230,659	186,524	11,417,183
17 TX GAS TRANS CORP	0	0	0
18 TRANS-SABINE P/L CO	0	0	0
19 TRANSCONT GAS P/L CORP	15,208,347	0	15,208,347
20 TRUNKLINE GAS CO	30,989,080	0	30,989,080
21 W.TEXAS GAS, INC(Feltwater)	0	0	0
22 W.TEXAS GAS INC(KERRICK)	0	0	0
23 SOUTHERN STAR CENT'L GAS	4,807,698	0	4,807,698
24 REGENCY FIELD SERVICES LLC	4,809	0	4,809
25 DCP MIDSTREAM	203,890	0	203,890
26 MIDCONTINENT EXPRESS P/L LLC	21,966,762	17,911,830	39,878,592
TOTAL	196,732,407	16,796,564	231,440,801
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12% FROM THE SAME MONTH LAST YR			

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	63	624,274	0	2,085,250	3,392,142
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	540,789	1,386,592	0	1,075,098	2,608,966
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	84,786	312,472	0	874,242	1,774,201
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,602,865	1,619,701	0	7,331,813	9,535,914
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	84,662	194,889	0	726,738	1,826,738
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	112,695	868,736	0	2,957,106	5,128,580
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	37,272,122	52,652,624	0	46,234,385	111,710,542
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANGE SALT)	ANDERSON	178,191	943,679	0	4,944,253	7,944,253
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	28,933	2,410,684	0	8,915,524	12,951,443
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	26,020	751,272	0	3,110,507	3,110,507
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	57,981	1,322,783	0	2,024,562	3,024,562
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	11,646	1,117,734	0	4,477,791	6,192,791
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	192,708	2,347,089	0	19,012,954	24,672,954
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	257,251	606,414	0	2,829,737	3,898,737
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,593,615	4,781,559	0	9,488,663	14,188,663
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	24	9,763,988	0	84,414,175	144,414,175
26. CHEVRON PHILIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	106,335	262,313	0	1,555,605	2,654,762
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	366,440	626,225	0	6,663,970	10,384,320
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	120,713	157,614	0	540,115	807,615
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	50	884,866	0	93,909,201	123,026,056
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,259,752	8,906,086	0	22,110,080	33,945,016
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,523,131	1,823,901	0	4,432,124	7,506,124
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	494,107	520,751	0	5,298,360	8,692,419
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	299,159	4,371,721	0	22,281,728	31,777,852
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	670,134	2,610,717	0	4,684,547	9,036,986
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	22,429,222	25,293,047	0	22,225,898	27,740,835
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	238,000	1,784,100	0	3,692,500	3,692,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	849,566	1,085,503	0	2,107,547	2,700,768
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	6,913,856	0	19,199,914	33,255,187
TOTAL GAS STORAGE			71,400,960	136,945,190	0	410,546,930	658,710,297

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).