

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN.....Chairman

DAVID PORTER..... Commissioner

CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED NOVEMBER 2014**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2013
EXTRACTION LOSS *	67,383,643	10.03	
ACID GAS H2S & CO2	13,662,435	2.03	
PLANT FUEL AND LEASE USE	37,046,027	5.51	1.94
PRESS MAINT & REPRESS	4,428,545	.65	-71.01
TRANSMISSION LINES	514,163,369	76.56	7.24
CYCLED	28,053,950	4.17	11.99
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	5,735,348	.85	-25.46
VENTED OR FLARED	6,582,596	.98	6.71
PLANT METER DIFFERENCE	-5,544,501	.82	

TOTAL GAS PRODUCED	671,511,412		2.96
MARKETED PRODUCTION #	551,209,396		6.88

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2014

GAS FIELDS PRODUCED	6,857
GAS WELLS PRODUCED	96,602
GAS WELL GAS PRODUCED	511,886,446
EXTRACTION LOSS (LEASE)	13,061,034
FUEL SYSTEM & LEASE USE	11,202,505
GAS LIFT	210,545
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	317,390,071
PROCESSING PLANTS	169,634,305
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	387,986

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2014

OIL WELLS PRODUCED	181,721
CASINGHEAD GAS PRODUCED	159,624,966
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	10,745,026

TOTAL	170,369,992
FUEL SYSTEM & LEASE USE	4,923,808
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	81,915,989
PROCESSING PLANTS	77,892,501
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,637,694
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	169	4,147	61,837,226	4,385,649	1,028,516	47,741	0	19,253,386	36,852,150	0	0	269,784
02	868	2,777	36,144,101	4,539,230	706,202	15,868	0	15,725,116	15,103,700	0	0	53,985
03	804	3,027	20,271,061	726,454	772,374	56,756	0	13,394,931	5,317,823	0	0	2,723
04	1,277	11,394	54,645,833	763,572	2,433,117	6,358	0	37,976,751	13,451,371	0	0	14,664
05	215	6,045	35,035,483	22,742	461,306	0	0	32,740,460	1,809,551	0	0	1,424
06	546	15,256	76,640,814	515,572	1,577,495	60,011	0	49,588,535	24,898,245	0	0	956
7B	983	4,765	2,526,686	12,787	73,089	0	0	1,577,651	863,024	0	0	135
7C	427	13,518	12,998,134	64,150	346,063	0	0	4,847,647	7,740,153	0	0	121
08	462	3,590	20,386,096	577,554	200,357	1,797	0	9,786,070	9,777,855	0	0	42,463
8A	35	262	944,852	9,275	22,351	0	0	797,396	115,394	0	0	436
09	444	18,588	147,211,495	472,086	2,750,831	9,762	0	100,901,109	43,077,707	0	0	0
10	627	13,233	43,244,665	971,963	830,804	12,252	0	30,801,019	10,627,332	0	0	1,295
	6,857	96,602	511,886,446	13,061,034	11,202,505	210,545	0	317,390,071	169,634,305	0	0	387,986

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,064	26,352,894	2,073,017	28,425,911	1,228,206	0	17,370,191	7,178,649	0	2,648,865
02	3,782	23,430,409	3,189,807	26,620,216	922,539	0	14,009,959	11,313,766	0	373,952
03	8,396	4,670,565	164,153	4,834,718	645,695	0	3,078,753	1,048,284	0	61,986
04	1,590	357,973	59,658	417,631	46,623	0	223,363	147,145	0	500
05	1,629	258,043	862,681	1,120,724	14,573	0	974,833	106,537	0	24,781
06	3,778	5,544,717	2,581,853	8,126,570	67,752	0	3,241,884	4,810,817	0	6,117
6E	4,812	153,879	0	153,879	66	0	143,341	10,472	0	0
7B	10,265	1,742,245	99,092	1,841,337	26,688	0	1,105,290	698,699	0	10,660
7C	17,189	23,248,890	102,756	23,351,646	503,877	0	8,383,133	14,138,875	0	325,761
08	56,103	49,128,725	100,689	49,229,414	897,302	0	16,809,720	29,462,101	0	2,060,291
8A	23,243	8,814,931	0	8,814,931	41,332	0	5,590,028	3,076,141	0	107,430
09	20,572	7,050,402	9,762	7,060,164	211,163	0	1,977,213	4,862,307	0	9,481
10	11,298	8,871,293	1,501,558	10,372,851	317,992	0	9,008,281	1,038,708	0	7,870
TOTAL	181,721	159,624,966	10,745,026	170,369,992	4,923,808	0	81,915,989	77,892,501	0	5,637,694

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2014

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,055,916	0	3,506	20,296	4,079,718	19,000	150,455	110,694	39,506	4,399,373
02	4,130,694	0	50,104	133,287	4,314,085	524,111	3,158,264	3,669,158	2,782,127	14,447,745
03	666,532	0	75,735	46,910	789,177	346,558	1,632,905	1,439,430	918,903	5,126,973
04	700,066	0	8,545	68,312	776,923	250,295	1,070,760	1,207,386	209,805	3,515,169
05	21,023	0	4,407	13,966	39,396	76,898	223,351	238,908	42,824	621,377
06	472,862	0	61,967	193,962	728,791	215,725	607,071	673,352	9,643	2,234,582
7B	12,051	0	14,796	6,113	32,960	91,025	427,444	597,700	96,425	1,245,554
7C	59,062	1,856	48,165	79,673	188,756	119,636	862,332	638,654	787,318	2,596,696
08	528,727	0	70,023	13,724	612,474	604,234	1,045,597	1,250,285	147,503	3,660,093
8A	8,436	0	377	32	8,845	9,180	18,203	8,010	783,694	827,932
09	431,152	0	45,789	2,898	479,839	176,398	804,888	1,297,942	22,091	2,781,158
10	892,137	0	146,162	119,264	1,157,563	204,674	1,089,729	369,809	43,979	2,865,754
TOTAL	11,978,658	1,856	529,576	698,437	13,208,527	2,637,734	11,090,999	11,501,328	5,883,818	44,322,406

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

**TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2014**

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 55 OIL- 873 TOTAL- 928

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,941	31,267,903	31,321,844
DELIVERIES FROM GATH. SYSTEM	848	653	1,501
UNACCOUNTED FOR	2,158	15,332	17,490
GAS TO PLANTS FOR PROCESSING	50,935	31,269,310	31,320,245
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			31,320,245

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			897,674
ACID GAS H ₂ S, CO ₂ , H ₂ O			412,382
PLANT, LEASE, & SYSTEM USE	0	61	1,821,679
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,053,950
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	741	0	229,947
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	107	592	47
METER DIFFERENCE			-95,434
TOTAL GAS DISPOSITION	848	653	31,320,245

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,856
GASOLINE	9,251
BUTANES - PROPANES	18,572
ETHANE	8,221
OTHER PRODUCTS	603,634
TOTAL PLANT PRODUCTION	641,534

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO ₂ PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2014**

PLANTS OPERATED: 169
WELLS PRODUCED: GAS- 21,250 OIL- 21,262 TOTAL- 42,512

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,827,891	41,600,876	230,428,767
DELIVERIES FROM GATH. SYSTEM	21,328,620	4,474,978	25,803,598
UNACCOUNTED FOR	4,908,940	1,873,600	6,782,540
GAS TO PLANTS FOR PROCESSING	170,563,613	35,572,966	206,136,579
REFINERY AND STORAGE VAPORS			3,687,157
OTHER SOURCES			100,173,530
TOTAL GAS TO PLANTS FOR PROCESSING			309,997,266

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,446,599
ACID GAS H2S, CO2, H2O			12,846,885
PLANT, LEASE, & SYSTEM USE	1,094,209	692,503	12,476,050
GAS LIFT	1,055,484	676,264	961,619
REPRESS & PRESS MAINT	0	0	4,406,649
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	612,783
TO OTHER PLANTS	2,274,747	2,983,096	5,977,405
TO TRANSMISSION LINES	16,900,500	60,448	234,414,441
VENTED OR FLARED	329	62,666	283,748
METER DIFFERENCE			-3,910,825
TOTAL GAS DISPOSITION	21,325,269	4,474,977	310,515,354

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	529,576
GASOLINE	2,628,367
BUTANES - PROPANES	11,072,390
ETHANE	11,493,105
OTHER PRODUCTS	2,293,456

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,460,165
NEW MEXICO	540,221

TOTAL PLANT PRODUCTION	28,016,894	TOTAL	2,000,386
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,581
CO2 PRODUCTION (MCF)	7,308,951

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2014

PLANTS OPERATED: 1,479
WELLS PRODUCED: GAS- 14,496 OIL- 8,328 TOTAL- 22,824

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	47,212,913	27,113,697	74,326,610
DELIVERIES FROM GATH. SYSTEM	6,127,049	2,945,656	9,072,705
UNACCOUNTED FOR	298,545	708,548	1,007,093
GAS TO PLANTS FOR PROCESSING	41,020,214	23,891,473	64,911,687
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,271,241
TOTAL GAS TO PLANTS FOR PROCESSING			78,182,928

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			10,978,336
ACID GAS H2S, CO2, H2O			403,168
PLANT, LEASE, & SYSTEM USE	170,921	273,260	4,391,031
GAS LIFT	80,836	16,474	7,979,736
REPRESS & PRESS MAINT	0	0	21,896
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,921,239	2,652,843	14,179,496
TO TRANSMISSION LINES	3,944,521	0	69,943,672
VENTED OR FLARED	9,532	3,079	196,816
METER DIFFERENCE			-1,538,242
TOTAL GAS DISPOSITION	6,127,049	2,945,656	106,555,909

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	698,437
GASOLINE	116
BUTANES - PROPANES	37
ETHANE	2
OTHER PRODUCTS	2,986,728
TOTAL PLANT PRODUCTION	3,685,320

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	6,295
	NEW MEXICO	890,354

	TOTAL	896,649
	(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	207	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,993	41.11
06	GAS SOLUTIONS II LTD.	LONGVIEW	34,479	5.41
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	22,805	2.78
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	55,662	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	14,632	2.64

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2014

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,429,565	0	8,429,565
2	CAMRICK GAS PROCESS	4,102	0	4,102
3	CENTERPOINT ENER FLD SER	40,193	5,897	46,090
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	133,215	0	133,215
7	DUKE ENERGY FLD	0	0	0
8	FLORIDA GAS TRANS	0	0	0
9	GULF SOUTH PIPELINE CO	21,705,597	0	21,705,597
10	GULF STATES TRANS. CORP.	1,524,253	0	1,524,253
11	MIDCONTINENT EXPRESS P/L LLC	21,620,303	17,120,897	38,741,200
12	NAT'L GAS P/L CO OF AMER	18,513,684	31,613,637	50,127,321
13	NORTHERN NAT'L GAS CO	16,866,772	965,939	17,832,711
14	OKTEX PIPELINE COMPANY	0	0	0
15	PANHANDLE EAST P/L CO	5,248,871	0	5,248,871
16	REGENCY FIELD SERVICES LLC	6,453	0	6,453
17	SOUTHERN NAT'L GAS CO	0	0	0
18	SOUTHERN STAR CENT'L GAS	0	0	0
19	TENNESSEE GAS P/L CO	5,162,565	0	5,162,565
20	TRANSCONT GAS P/L CORP	11,048,746	0	11,048,746
21	TRANS-SABINE P/L CO	0	0	0
22	TRUNKLINE GAS CO	31,012,883	0	31,012,883
23	TX EASTERN TRANS CO	3,462,311	65,345	3,527,656
24	TX GAS TRANS CORP	0	0	0
25	W.TEXAS GAS INC(KERRICK)	36,674	0	36,674
26	W.TEXAS GAS, INC(Feltwater)	0	0	0
	TOTAL	144,816,187	49,771,715	194,587,902
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 30% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2014

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	351	154,742	0	931,050	2,237,942
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	563,928	1,175,952	0	437,831	1,971,699
4. KINDER MORGAN TEXAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	55,803	187,538	0	267,273	1,152,079
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	6,392	2,006,075	0	546,622	7,509,620
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,390	0	0	2,189,233	2,189,233
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	69,527	110,761	0	1,038,892	2,138,892
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,151,136	1,003,047	0	3,588,432	9,250,680
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	181,305	15,348,310	0	8,215,378	73,691,535
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	948,455	1,725,003	0	2,673,730	5,673,730
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	505,711	916,294	0	1,312,948	5,803,355
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	89,544	276,414	0	3,104,183	3,104,183
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	159,762	185,215	0	1,621,767	2,621,767
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	75,865	237,260	0	3,236,621	4,951,621
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	40,124	0	929,112	1,679,112
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	305,426	1,480,225	0	11,195,537	16,855,537
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	1,956	0	2,441,420	5,150,831
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	99,971	274,222	0	2,329,310	3,398,310
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,654,472	4,579,097	0	1,900,868	8,908,930
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	210	15,186,241	0	26,740,962	86,740,962
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	29,844	81,198	0	724,679	1,820,881
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	359,553	475,189	0	6,770,725	10,491,075
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	0	36,811	0	229,848	497,348
29. KINDER MORGAN TEXAS PIPELINE, LLC	CLEAR LAKE, W. FIELD	HARRIS	0	7,213,556	0	10,311,164	49,323,051
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,461,294	1,508,234	0	5,207,212	17,403,734
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	374,071	1,677,284	0	84,723	1,988,323
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	757,494	286,873	0	5,158,753	8,552,812
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,436,933	1,607,185	0	8,068,284	20,758,565
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,273,343	1,726,968	0	3,537,774	10,097,152
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	13,704,019	15,045,398	0	7,862,018	14,303,640
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	470,800	1,425,600	0	3,473,000	3,473,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	419,683	271,347	0	890,454	1,996,461
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	353,744	0	592,025	16,452,746
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	644,217	2,135,703	0	811,053	7,326,609
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	122,225	112,373	0	4,309,042	4,309,042
TOTAL GAS STORAGE			32,926,724	78,845,939	0	133,640,425	415,755,107

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).