

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
DECEMBER 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2015
EXTRACTION LOSS *	11,075,740	2.10	
ACID GAS H2S & CO2	0	.00	
PLANT FUEL AND LEASE USE	20,199,072	3.83	-47.85
PRESS MAINT & REPRESS	0	.00	.00
TRANSMISSION LINES	466,383,031	88.56	-4.27
CYCLED	0	.00	.00
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	23,361,823	4.43	55.10
VENTED OR FLARED	5,557,578	1.05	-47.20
PLANT METER DIFFERENCE	0	.00	

TOTAL GAS PRODUCED	526,577,244		-22.13
MARKETED PRODUCTION #	486,582,103		-7.91

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
DECEMBER 2016

GAS FIELDS PRODUCED	4,655
GAS WELLS PRODUCED	69,355
GAS WELL GAS PRODUCED	355,059,561
EXTRACTION LOSS (LEASE)	11,075,740
FUEL SYSTEM & LEASE USE	12,053,231
GAS LIFT	62,728
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	154,258,158
PROCESSING PLANTS	176,491,042
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,118,662

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
DECEMBER 2016

OIL WELLS PRODUCED	147,420
CASINGHEAD GAS PRODUCED	171,517,683
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	62,728

TOTAL	171,580,411
FUEL SYSTEM & LEASE USE	8,124,077
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	58,752,938
PROCESSING PLANTS	100,264,480
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,438,916
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	116	4,928	69,315,502	3,546,434	2,015,017	5,386	0	21,335,045	42,319,707	0	93,913
02	494	2,545	24,231,126	2,876,453	882,460	751	0	2,426,922	17,978,572	0	65,968
03	471	1,516	8,013,338	573,471	782,139	9,754	0	476,101	6,168,279	0	3,594
04	807	6,644	26,583,875	593,202	2,114,741	0	0	11,798,805	12,048,049	0	29,078
05	168	5,712	21,010,529	16,907	295,985	0	0	16,905,135	3,792,006	0	496
06	398	12,008	56,077,715	433,779	1,292,328	7,480	0	31,946,695	22,395,225	0	2,208
7B	647	3,038	1,465,362	11,283	34,275	0	0	780,649	637,480	0	1,675
7C	339	4,880	5,848,472	63,793	269,091	2,461	0	-208,072	5,718,472	0	2,727
08	378	2,778	24,876,565	2,141,397	554,515	0	0	3,575,072	17,712,599	0	892,982
8A	30	169	700,311	6,490	5,663	0	0	635,920	51,282	0	956
09	309	15,528	96,178,130	199,273	2,293,563	6,430	0	54,450,215	39,228,649	0	0
10	498	9,609	20,758,636	613,258	1,513,454	30,466	0	10,135,671	8,440,722	0	25,065
	4,655	69,355	355,059,561	11,075,740	12,053,231	62,728	0	154,258,158	176,491,042	0	1,118,662

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,010	24,158,602	5,386	24,163,988	1,760,006	0	15,270,575	6,023,106	0	1,110,301
02	4,298	24,584,437	751	24,585,188	1,807,409	0	2,937,476	19,528,947	0	311,356
03	5,597	3,498,263	9,754	3,508,017	605,546	0	1,764,758	1,076,184	0	61,529
04	1,034	294,497	0	294,497	69,296	0	130,850	93,706	0	645
05	1,182	539,383	0	539,383	81,222	0	108,918	327,711	0	21,532
06	3,137	5,531,646	7,480	5,539,126	71,332	0	4,196,528	1,264,126	0	7,140
6E	2,361	65,434	0	65,434	279	0	59,175	5,980	0	0
7B	6,484	1,188,959	0	1,188,959	17,526	0	702,295	459,242	0	9,896
7C	14,526	29,489,576	2,461	29,492,037	892,726	0	7,530,137	20,788,053	0	281,121
08	52,090	65,337,428	0	65,337,428	2,198,028	0	15,716,782	44,962,208	0	2,460,410
8A	20,982	8,736,221	0	8,736,221	75,203	0	5,873,574	2,648,987	0	138,457
09	12,798	3,074,607	6,430	3,081,037	149,562	0	869,011	2,057,132	0	5,332
10	6,921	5,018,630	30,466	5,049,096	395,942	0	3,592,859	1,029,098	0	31,197
TOTAL	147,420	171,517,683	62,728	171,580,411	8,124,077	0	58,752,938	100,264,480	0	4,438,916

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2016

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,962,689	0	0	0	2,962,689	0	0	0	0	2,962,689
02	2,474,054	0	0	0	2,474,054	0	0	0	0	2,474,054
03	296,303	0	0	0	296,303	0	0	0	0	296,303
04	448,637	0	0	0	448,637	0	0	0	0	448,637
05	15,369	0	0	0	15,369	0	0	0	0	15,369
06	319,810	0	0	0	319,810	0	0	0	0	319,810
7B	10,324	0	0	0	10,324	0	0	0	0	10,324
7C	42,973	0	0	0	42,973	0	0	0	0	42,973
08	1,455,166	0	0	1,227	1,456,393	0	0	0	0	1,456,393
8A	5,902	0	0	0	5,902	0	0	0	0	5,902
09	161,129	0	0	0	161,129	0	0	0	0	161,129
10	355,055	0	0	0	355,055	0	0	0	0	355,055
TOTAL	8,547,411	0	0	1,227	8,548,638	0	0	0	0	8,548,638

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2016

PLANTS OPERATED: 0
WELLS PRODUCED: GAS- 0 OIL- 0 TOTAL- 0

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	0	0
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	0	0
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 0

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			0
ACID GAS H ₂ S, CO ₂ , H ₂ O			0
PLANT, LEASE, & SYSTEM USE	0	0	0
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	0	0
METER DIFFERENCE			0
 TOTAL GAS DISPOSITION	 0	 0	 0

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 0

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO ₂ PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2016

PLANTS OPERATED: 0
WELLS PRODUCED: GAS- 0 OIL- 0 TOTAL- 0

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	0	0
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	0	0
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 0

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			0
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	0	0
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	0	0
METER DIFFERENCE			0
 TOTAL GAS DISPOSITION	 0	 0	 0

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 0

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2016

PLANTS OPERATED: 10
WELLS PRODUCED: GAS- 0 OIL- 0 TOTAL- 0

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	0	0
DELIVERIES FROM GATH. SYSTEM	0	10,882	10,882
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	0	0
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 0

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			0
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	10,882	10,882
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	0	0
METER DIFFERENCE			0
 TOTAL GAS DISPOSITION	 0	 10,882	 10,882

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,227		
GASOLINE	0		
BUTANES - PROPANES	0		
ETHANE	0		
OTHER PRODUCTS	0		

TOTAL PLANT PRODUCTION 1,227

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
DECEMBER 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
DEC-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,162,337.00	0	8,162,337.00
CAMRICK GAS PROCESS	5,690.00	0.00	5,690.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	786,984.00	0	786,984.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	29,441.00	5,685.00	35,126.00
ETC FIELD SERVICES LLC	3,835.00	0	3,835.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	13,493,193.00	0	13,493,193.00
GULF STATES TRANS	97,155.00	0	97,155.00
MIDCONTINENT EXPRESS P/L LLC	10,806,906.00	17,158,520.00	27,965,426.00
NAT'L GAS P/L OF AMER	29,740,835.00	20,391,901.00	50,132,736.00
NORTHERN NAT'L GAS CO	7,214,364.00	179,470.00	7,393,834.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,872,871.00	0.00	4,872,871.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,335,348.00	0.00	1,335,348.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	3,802,252.00	0	3,802,252.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,973,992.00	0	1,973,992.00
W. TEXAS GAS, INC.(Feltwater)	24,085.00	0	24,085.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	82,349,288.00	37,735,576.00	120,084,864.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 23% FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2016**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	78,006	160,489	0	2,565,682	3,872,574
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	762,795	762,795
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	55,534	372,681	0	1,739,399	3,273,267
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	6,898	5,673	0	1,272,602	2,157,408
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	56,543	687,098	0	11,310,533	18,273,531
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,213	0	0	2,330,717	2,330,717
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	67,019	4,645	0	653,626	1,748,626
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,654,410	55,721	0	9,353,250	15,015,498
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	3,643,912	1,300,322	0	52,048,805	117,524,962
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	265,602	533,860	0	4,878,699	7,878,699
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,012,162	232,534	0	8,923,308	14,423,885
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	677	64,069	0	3,898,121	3,898,121
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	383,964	0	3,255,152	4,255,152
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	79,150	137,380	0	5,397,942	7,112,942
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	821,958	1,571,958
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	335,402	691,993	0	19,553,570	25,213,570
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,038
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	375,901	619,965	0	2,971,823	4,040,823
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,696,626	4,697,788	0	19,690,908	26,698,970
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,520,492	4,425,630	0	90,996,802	150,996,802
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,899,229	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	397,324	453,835	0	4,806,831	8,527,181
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	119,354	3	0	545,493	812,993
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,215,609	1,184,204	0	98,839,231	133,946,548
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,542,396	372,456	0	20,026,778	32,223,300
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	722,926	363,328	0	7,968,030	12,151,739
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	115,413	190,594	0	5,309,203	8,703,262
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,913,478	745,589	0	24,764,849	39,329,908
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,299,230	411,425	0	11,780,144	18,339,522
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,263,288	4,577,799	0	23,550,231	29,991,853
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	289,400	689,600	0	7,363,900	7,363,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	406,333	144,753	0	1,581,402	2,687,409
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,845,144	0	0	31,022,046	46,942,009
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,102,255	55,190	0	13,898,430	20,413,986
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			41,082,697	23,562,588	0	501,515,177	788,358,603

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).