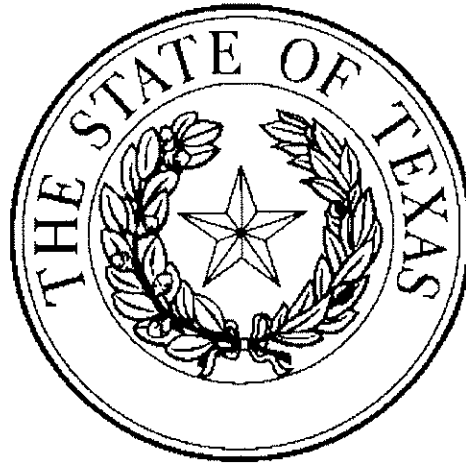


**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2006**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONES **Chairman**
MICHAEL L. WILLIAMS **Commissioner**
VICTOR G. CARRILLO **Commissioner**

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED MAY 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (REPORTED IN MCF)
 YEAR 2006

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	37,812,779	35,793,264	30,925,293	23,106,771	397,035,447	398,871	0	1,759,868	3,066,460	-5,426,405	524,472,348	427,960,740
FEBRUARY	33,577,014	31,760,006	27,957,394	22,393,090	341,197,150	347,624	0	10,799,173	3,009,959	-1,029,119	470,012,291	369,154,544
MARCH	36,112,178	34,574,072	30,917,001	23,958,488	393,021,875	381,196	0	6,782,266	3,941,637	-4,750,893	524,937,820	423,938,876
APRIL	34,973,343	32,883,385	29,829,365	22,546,467	365,829,734	411,008	0	22,123,553	3,377,685	-2,477,667	509,496,873	395,659,099
MAY	34,301,044	34,028,361	29,858,085	23,096,938	369,908,629	385,304	0	34,715,352	3,419,586	-1,139,032	528,574,267	399,766,714
JUNE	34,398,509	30,377,835	29,251,554	22,070,584	354,359,736	350,793	0	32,946,121	4,215,725	-1,390,665	506,580,192	383,611,290
JULY	33,143,886	34,619,341	29,326,710	22,391,173	384,835,412	406,917	0	13,579,414	3,657,499	-1,238,438	520,721,914	414,162,122
AUGUST	36,499,497	34,511,400	30,038,291	23,046,008	384,813,209	442,992	0	7,880,009	2,781,966	-2,262,008	517,751,364	414,851,500
SEPTEMBER	35,106,328	34,275,021	33,194,243	23,290,061	371,061,531	419,287	0	6,473,425	3,827,592	-6,115,294	501,532,194	404,255,774
OCTOBER	36,573,371	35,767,151	29,572,841	23,820,420	341,979,114	363,013	0	39,898,417	3,986,669	-1,922,297	510,038,699	371,551,955
NOVEMBER	33,946,134	36,134,486	29,083,716	22,915,288	332,744,970	407,211	0	31,048,856	3,895,871	-7,014,135	483,162,397	361,828,686
DECEMBER	33,781,861	36,786,381	27,990,259	22,969,470	339,658,657	427,423	0	8,826,392	4,223,626	-5,130,494	469,533,575	367,648,916
TOTAL	420,225,944	411,510,703	357,944,752	275,604,758	4,376,445,464	4,741,639	0	216,832,846	43,404,275	-39,896,447	6,066,813,934	4,734,390,216
PERCENT OF TOTAL	6.92	6.78	5.90	4.54	72.13	.07	.00	3.57	.71	.65		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS
 PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)
 MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2006

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	8,804	75,593	466,580,827	4,235,739	9,536,243	307,013	0	314,537,160	137,564,328	0	400,344
FEBRUARY	8,769	75,808	418,903,891	3,794,659	8,694,968	314,144	0	283,625,045	122,168,551	0	306,524
MARCH	8,811	76,300	467,037,065	4,224,773	9,673,967	371,144	0	313,747,749	138,655,365	0	364,067
APRIL	8,837	75,999	453,249,298	3,986,305	9,526,324	409,083	0	304,874,000	134,143,142	0	310,444
MAY	8,820	77,461	471,294,812	3,988,823	9,905,615	475,092	0	319,313,462	137,223,432	0	388,388
JUNE	8,806	77,923	451,347,755	3,759,388	9,431,516	337,055	0	304,058,873	133,366,692	0	394,231
JULY	8,824	77,875	463,976,428	3,922,429	9,700,176	411,442	0	312,960,827	136,571,725	0	409,829
AUGUST	8,789	77,907	461,246,367	3,901,433	9,969,003	441,647	0	306,924,616	139,613,350	0	396,318
SEPTEMBER	8,765	78,406	444,959,819	3,785,102	9,356,165	719,510	0	294,531,205	136,209,143	0	358,694
OCTOBER	8,687	78,920	452,273,302	3,944,644	9,805,410	702,742	0	296,643,543	140,790,507	0	386,456
NOVEMBER	8,559	78,773	427,696,099	3,885,720	9,459,321	564,730	0	277,772,111	135,682,456	0	331,761
DECEMBER	7,950	74,265	411,613,954	3,971,450	9,525,497	531,212	0	258,888,393	138,330,614	0	366,788
TOTAL			5,390,179,617	47,400,465	114,584,205	5,584,814	0	3,587,876,984	1,630,319,305	0	4,413,844

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2006

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	132,805	57,891,521	8,673,221	66,564,742	1,918,509	1,472,871	31,990,594	31,021,696	0	161,072
FEBRUARY	144,275	51,108,400	7,805,861	58,914,261	1,705,347	1,340,703	29,029,591	26,655,913	0	182,707
MARCH	144,806	57,900,755	8,637,979	66,538,734	2,331,177	1,455,973	32,540,305	30,034,756	0	176,523
APRIL	144,776	56,247,575	8,344,972	64,592,547	1,839,943	1,434,973	31,604,999	29,541,223	0	171,409
MAY	144,982	57,279,455	8,648,694	65,928,149	2,211,418	1,372,730	32,193,455	29,967,759	0	182,787
JUNE	145,018	55,232,437	8,213,758	63,446,195	1,924,853	1,387,200	31,149,120	28,790,061	0	194,961
JULY	145,359	56,745,486	8,319,250	65,064,736	2,063,476	1,435,965	32,389,197	28,977,049	0	199,049
AUGUST	145,461	56,504,997	8,650,706	65,155,703	2,248,432	1,388,128	32,089,862	29,178,586	0	250,695
SEPTEMBER	144,539	56,572,375	8,773,980	65,346,355	2,285,658	1,404,085	31,566,268	29,869,047	0	221,297
OCTOBER	144,349	57,765,397	9,021,042	66,786,439	1,867,229	1,419,120	31,837,425	31,377,139	0	285,526
NOVEMBER	145,125	55,466,298	8,440,189	63,906,487	2,186,461	1,396,861	29,095,407	30,459,962	0	767,796
DECEMBER	144,105	57,919,621	8,896,045	66,815,666	2,147,694	1,389,552	31,083,138	31,847,027	0	348,255
TOTAL		676,634,317	102,425,697	779,060,014	24,730,197	16,898,161	376,569,361	357,720,218	0	3,142,077

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	172,333	11,892,831	12,065,164	162,401	12,043,986	12,206,387
DELIVERIES FROM GATH. SYSTEM (-)	151,862	3,366	155,228	85,962	3,043	89,005
UNACCOUNTED FOR GAS	88,702	-520	88,182	-26	-3,806	-3,832
GAS TO PLANTS FOR PROCESSING	109,173	11,888,945	11,998,118	76,413	12,037,137	12,113,550
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			4,764,921			4,421,600
TOTAL GAS TO PLANTS FOR PROCESSING			16,763,039			16,535,150
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			750,874			747,466
ACID GAS H2S, CO2, H2O			102,853			102,496
PLANT, LEASE, & SYSTEM USE	0	3,333	383,147	0	2,986	373,760
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,061,492	0	0	9,662,264
CYCLED	0	0	398,871	0	0	347,624
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	151,862	0	814,387	85,962	0	737,473
TO TRANSMISSION LINES	0	0	4,026,276	0	0	3,808,601
VENTED OR FLARED	0	33	301,764	0	57	138,601
METER DIFFERENCE			923,375			616,864
TOTAL GAS DISPOSITION	151,862	3,366	16,763,039	85,962	3,043	16,535,149
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	18,478			28,834		
GASOLINE	94,622			84,189		
BUTANES - PROPANES	277,484			280,684		
ETHANE	125,092			122,302		
OTHER PRODUCTS	11,515			10,244		
TOTAL PLANT PRODUCTION	527,191			526,253		
SULFUR PRODUCTION (LONG TONS)	927			925		
CO2 PRODUCTION (MCF)	9,061,492			9,662,264		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	198,563	12,530,259	12,728,822	78,143	11,827,990	11,906,133
DELIVERIES FROM GATH. SYSTEM (-)	50,612	3,577	54,189	0	3,927	3,927
UNACCOUNTED FOR GAS	615	-3,066,407	-3,065,792	0	-1,261	-1,261
GAS TO PLANTS FOR PROCESSING	148,566	9,460,275	9,608,841	78,143	11,822,802	11,900,945
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			5,152,029			4,944,951
TOTAL GAS TO PLANTS FOR PROCESSING			14,760,870			16,845,896
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			789,663			781,209
ACID GAS H2S, CO2, H2O			111,016			185,652
PLANT, LEASE, & SYSTEM USE	0	3,546	389,968	0	3,391	345,658
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,794,504	0	0	9,771,875
CYCLED	0	0	381,196	0	0	411,008
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	50,612	0	622,655	0	0	481,140
TO TRANSMISSION LINES	0	0	4,733,873	0	0	4,378,544
VENTED OR FLARED	0	31	372,479	0	536	132,267
METER DIFFERENCE			-2,434,484			358,543
TOTAL GAS DISPOSITION	50,612	3,577	14,760,870	0	3,927	16,845,896
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	32,822			27,078		
GASOLINE	89,767			103,394		
BUTANES - PROPANES	291,689			283,597		
ETHANE	133,429			125,788		
OTHER PRODUCTS	2,300			10,064		
TOTAL PLANT PRODUCTION	550,007			549,921		
SULFUR PRODUCTION (LONG TONS)	969			876		
CO2 PRODUCTION (MCF)	9,794,504			9,771,875		

TABLE 4 - CONTINUED

CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	148,203	12,460,025	12,608,228	55,826	11,591,614	11,647,440
DELIVERIES FROM GATH. SYSTEM (-)	7,480	2,529	10,009	0	0	0
UNACCOUNTED FOR GAS	68	1,748	1,816	0	2,698	2,698
GAS TO PLANTS FOR PROCESSING	140,791	12,459,244	12,600,035	55,826	11,594,312	11,650,138
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			5,074,585			0
TOTAL GAS TO PLANTS FOR PROCESSING			17,674,620			11,650,138
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			821,247			460,802
ACID GAS H2S, CO2, H2O			127,403			101,481
PLANT, LEASE, & SYSTEM USE	0	2,493	419,459	0	0	267,193
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,793,109	0	0	9,136,647
CYCLED	0	0	385,304	0	0	350,793
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	7,480	0	598,394	0	0	0
TO TRANSMISSION LINES	0	0	4,632,110	0	0	352,301
VENTED OR FLARED	0	36	141,916	0	0	311,991
METER DIFFERENCE			755,678			668,930
TOTAL GAS DISPOSITION	7,480	2,529	17,674,620	0	0	11,650,138
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	30,645			22,680		
GASOLINE	114,797			79,687		
BUTANES - PROPANES	299,257			187,014		
ETHANE	134,393			34,018		
OTHER PRODUCTS	10,945			9,465		
TOTAL PLANT PRODUCTION	590,037			332,864		
OUT OF STATE GAS TO PLANTS						
SULFUR PRODUCTION (LONG TONS)	868			774		
CO2 PRODUCTION (MCF)	9,793,109			9,136,647		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	86,258	12,205,289	12,291,547	30,917	12,038,432	12,069,349
DELIVERIES FROM GATH. SYSTEM (-)	18,639	2,105	20,744	0	1,861	1,861
UNACCOUNTED FOR GAS	1,104	6,508	7,612	0	3,668	3,668
GAS TO PLANTS FOR PROCESSING	68,723	12,209,691	12,278,414	30,917	12,040,239	12,071,156
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			5,039,371			5,461,021
TOTAL GAS TO PLANTS FOR PROCESSING			17,317,785			17,532,177
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			798,823			812,691
ACID GAS H2S, CO2, H2O			133,257			133,329
PLANT, LEASE, & SYSTEM USE	0	2,033	408,889	0	1,827	402,472
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,276,483	0	0	9,608,680
CYCLED	0	0	406,917	0	0	442,992
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	18,639	0	740,821	0	0	743,762
TO TRANSMISSION LINES	0	0	4,065,911	0	0	4,574,590
VENTED OR FLARED	0	73	819,662	0	34	205,422
METER DIFFERENCE			667,023			608,239
TOTAL GAS DISPOSITION	18,639	2,106	17,317,786	0	1,861	17,532,177
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	273,581			20,826		
GASOLINE	104,169			112,379		
BUTANES - PROPANES	285,209			290,940		
ETHANE	137,473			137,690		
OTHER PRODUCTS	10,831			11,430		
TOTAL PLANT PRODUCTION	811,263			573,265		
SULFUR PRODUCTION (LONG TONS)	890			905		
CO2 PRODUCTION (MCF)	9,276,483			9,608,680		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	136,896	11,950,136	12,087,032	66,035	12,108,267	12,174,302
DELIVERIES FROM GATH. SYSTEM (-)	8,363	1,269	9,632	0	1,527	1,527
UNACCOUNTED FOR GAS	277	8,789	9,066	0	6,404	6,404
GAS TO PLANTS FOR PROCESSING	128,810	11,957,656	12,086,466	66,035	12,113,144	12,179,179
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			5,426,427			5,237,224
TOTAL GAS TO PLANTS FOR PROCESSING			17,512,893			17,416,403
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			788,305			793,269
ACID GAS H2S, CO2, H2O			130,312			128,169
PLANT, LEASE, & SYSTEM USE	0	1,250	465,908	0	1,088	469,029
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,499,107	0	0	9,356,132
CYCLED	0	0	419,287	0	0	363,013
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	8,363	0	935,229	0	0	524,556
TO TRANSMISSION LINES	0	0	4,382,578	0	0	4,568,738
VENTED OR FLARED	0	19	403,449	0	439	432,053
METER DIFFERENCE			488,718			781,444
TOTAL GAS DISPOSITION	8,363	1,269	17,512,893	0	1,527	17,416,403
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	28,285			20,437		
GASOLINE	98,843			102,975		
BUTANES - PROPANES	281,452			285,262		
ETHANE	137,694			139,302		
OTHER PRODUCTS	10,968			8,513		
TOTAL PLANT PRODUCTION	557,242			556,489		
SULFUR PRODUCTION (LONG TONS)	877			822		
CO2 PRODUCTION (MCF)	9,499,107			9,356,132		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,972	11,504,645	11,564,617	128,704	11,358,970	11,487,674
DELIVERIES FROM GATH. SYSTEM (-)	0	1,942	1,942	9,117	2,766	11,883
UNACCOUNTED FOR GAS	0	-2,805,950	-2,805,950	-1,355	-9,122	-10,477
GAS TO PLANTS FOR PROCESSING	59,972	8,696,753	8,756,725	118,232	11,347,082	11,465,314
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			4,973,314			4,859,372
TOTAL GAS TO PLANTS FOR PROCESSING			13,730,039			16,324,686

GAS DISPOSITION (MCF)

	NOVEMBER			DECEMBER		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			758,204			633,769
ACID GAS H2S, CO2, H2O			125,039			122,996
PLANT, LEASE, & SYSTEM USE	0	1,883	432,653	0	2,417	466,380
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,977,639	0	0	0
CYCLED	0	0	407,211	0	0	8,056,143
UNDERGROUND STORAGE	0	0	0	0	0	427,423
TO OTHER PLANTS	0	0	685,468	0	0	0
TO TRANSMISSION LINES	0	0	4,221,797	9,117	0	386,876
VENTED OR FLARED	0	59	173,117	0	0	4,550,195
METER DIFFERENCE			-2,051,089	0	349	927,020
TOTAL GAS DISPOSITION	0	1,942	13,730,039	9,117	2,766	16,324,686

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS	
		STATE	MCF	STATE	MCF
CONDENSATE - CRUDE	18,408				
GASOLINE	96,647			16,976	
BUTANES - PROPANES	277,238			83,225	
ETHANE	130,077			230,963	
OTHER PRODUCTS	8,226			106,408	
				8,975	
TOTAL PLANT PRODUCTION	530,596			446,547	
SULFUR PRODUCTION (LONG TONS)	874			758	
CO2 PRODUCTION (MCF)	8,977,639			8,056,143	

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,324,251	143,512,444	144,836,695
DELIVERIES FROM GATH. SYSTEM (-)	332,035	27,912	359,947
UNACCOUNTED FOR GAS	89,385	-5,857,251	-5,767,866
GAS TO PLANTS FOR PROCESSING	1,081,601	137,627,280	138,708,881
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			55,354,815
TOTAL GAS TO PLANTS FOR PROCESSING			194,063,696
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,936,322
ACID GAS H2S, CO2, H2O			1,504,003
PLANT, LEASE, & SYSTEM USE	0	26,247	4,824,516
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	111,994,075
CYCLED	0	0	4,741,639
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	332,035	0	7,270,761
TO TRANSMISSION LINES	0	0	48,295,514
VENTED OR FLARED	0	1,666	4,359,741
METER DIFFERENCE			2,137,125
TOTAL GAS DISPOSITION	332,035	27,913	194,063,696
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	539,050		
GASOLINE	1,164,694		
BUTANES - PROPANES	3,270,789		
ETHANE	1,463,666		
OTHER PRODUCTS	113,476		
TOTAL PLANT PRODUCTION	6,551,675		
SULFUR PRODUCTION (LONG TONS)	10,465		
CO2 PRODUCTION (MCF)	111,994,075		

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	172,357,175	79,835,549	252,192,724	149,277,780	71,636,735	220,914,515
DELIVERIES FROM GATH. SYSTEM (-)	7,796,538	1,479,333	9,275,871	7,409,357	1,317,768	8,727,125
UNACCOUNTED FOR GAS	-2,217,494	158,973	-2,058,521	-1,426,643	-254,189	-1,680,832
GAS TO PLANTS FOR PROCESSING	162,343,143	78,514,023	240,857,166	140,373,130	70,064,595	210,437,725
REFINERY AND STORAGE VAPORS			3,789,289			3,372,493
OTHER SOURCES			71,857,189			65,217,635
TOTAL GAS TO PLANTS FOR PROCESSING			316,503,644			279,027,853
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,406,218			28,641,905
ACID GAS H2S, CO2, H2O			34,688,927			30,935,854
PLANT, LEASE, & SYSTEM USE	848,884	302,873	15,094,813	791,919	262,093	13,707,116
GAS LIFT	355,581	0	1,288,467	289,571	0	1,186,742
REPRESS & PRESS MAINT	0	581,703	10,952,953	0	561,332	9,777,011
CYCLED	0	450	18,374	0	24	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	380,696	264,580	1,168,050	747,582	218,481	1,129,634
TO TRANSMISSION LINES	6,104,916	177,717	222,281,028	5,476,524	191,882	193,738,589
VENTED OR FLARED	106,461	152,010	602,063	103,762	83,954	1,015,120
METER DIFFERENCE			-1,997,249			-1,035,355
TOTAL GAS DISPOSITION	7,796,538	1,479,333	316,503,644	7,409,358	1,317,766	279,096,616
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	754,216	OKLAHOMA	2,325	658,524	OKLAHOMA	1,860
GASOLINE	2,726,899	LOUISIANA	365,580	2,379,261	LOUISIANA	295,622
BUTANES - PROPANES	6,972,538			6,164,660		
ETHANE	7,597,070			6,823,492		
OTHER PRODUCTS	2,753,331			2,407,304		
TOTAL PLANT PRODUCTION	20,804,054	TOTAL	367,905	18,433,241	TOTAL	297,482
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	17,039			16,539		
CO2 PRODUCTION (MCF)	12,017,354			9,358,370		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2006
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	162,780,416	79,070,976	241,851,392	160,342,868	74,966,751	235,309,619
DELIVERIES FROM GATH. SYSTEM (-)	6,478,013	1,545,372	8,023,385	6,644,314	1,455,226	8,099,540
UNACCOUNTED FOR GAS	-801,653	-423,628	-1,225,281	-1,277,877	-432,116	-1,709,993
GAS TO PLANTS FOR PROCESSING	155,500,750	77,101,134	232,601,884	152,307,884	72,719,514	225,027,398
REFINERY AND STORAGE VAPORS			4,312,585			4,239,261
OTHER SOURCES			73,873,238			68,889,726
TOTAL GAS TO PLANTS FOR PROCESSING			310,787,707			298,156,385
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,706,311			29,809,464
ACID GAS H2S, CO2, H2O			33,546,109			31,797,087
PLANT, LEASE, & SYSTEM USE	771,702	247,502	14,687,608	770,049	269,250	14,374,918
GAS LIFT	315,577	0	1,354,660	334,893	0	1,251,653
REPRESS & PRESS MAINT	0	606,294	10,931,409	0	459,006	9,711,894
CYCLED	0	66	27,696	0	144	27,315
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	302,908	205,196	1,253,918	251,023	255,398	1,260,954
TO TRANSMISSION LINES	4,963,887	255,191	217,860,050	5,171,616	267,423	204,593,526
VENTED OR FLARED	123,939	231,123	1,335,226	116,733	204,006	1,115,633
METER DIFFERENCE			-915,280			-1,079,023
TOTAL GAS DISPOSITION	6,478,013	1,545,372	310,787,707	6,644,314	1,455,227	292,863,421
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	707,058	OKLAHOMA	2,460	709,771	OKLAHOMA	1,729
GASOLINE	2,780,826	LOUISIANA	318,619	2,762,771	LOUISIANA	315,117
BUTANES - PROPANES	7,042,338			6,667,892		
ETHANE	7,482,853			7,160,731		
OTHER PRODUCTS	2,359,677			2,498,451		
TOTAL PLANT PRODUCTION	20,372,752	TOTAL	321,079	19,799,616	TOTAL	316,846
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	17,917			12,492		
CO2 PRODUCTION (MCF)	11,552,884			9,493,237		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2006
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	135,562,241	77,201,834	212,764,075	159,021,892	65,788,685	224,810,577
DELIVERIES FROM GATH. SYSTEM (-)	5,792,217	1,526,384	7,318,601	6,631,290	1,515,697	8,146,987
UNACCOUNTED FOR GAS	-1,241,388	-583,970	-1,825,358	-1,389,311	-360,680	-1,749,991
GAS TO PLANTS FOR PROCESSING	128,531,350	75,090,851	203,622,201	150,992,869	63,907,426	214,900,295
REFINERY AND STORAGE VAPORS			4,510,295			4,125,216
OTHER SOURCES			71,685,353			69,305,798
TOTAL GAS TO PLANTS FOR PROCESSING			279,817,849			288,331,309
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,037,659			29,577,151
ACID GAS H2S, CO2, H2O			32,809,470			26,132,859
PLANT, LEASE, & SYSTEM USE	768,304	265,743	13,552,276	737,762	250,948	13,778,131
GAS LIFT	359,093	0	1,275,770	319,387	0	1,225,980
REPRESS & PRESS MAINT	0	535,660	10,195,736	0	635,899	9,794,718
CYCLED	0	199	34,156	0	306	32,791
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	290,423	337,912	1,304,134	320,571	289,288	919,012
TO TRANSMISSION LINES	4,255,252	276,426	190,840,872	5,138,470	199,515	206,057,881
VENTED OR FLARED	119,145	110,444	1,105,044	115,100	139,741	992,227
METER DIFFERENCE			-337,267			-179,441
TOTAL GAS DISPOSITION	5,792,217	1,526,384	279,817,850	6,631,290	1,515,697	288,331,309
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	759,678	OKLAHOMA	2,281	978,707	OKLAHOMA	2,857
GASOLINE	2,743,482	LOUISIANA	304,674	2,447,384	LOUISIANA	288,543
BUTANES - PROPANES	6,355,259			6,552,793		
ETHANE	6,839,035			7,056,421		
OTHER PRODUCTS	2,538,140			2,366,591		
TOTAL PLANT PRODUCTION	19,235,594	TOTAL	306,955	19,401,896	TOTAL	291,400
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	8,342			14,843		
CO2 PRODUCTION (MCF)	9,769,307			14,248,608		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2006
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	140,400,494	77,054,401	217,454,895	168,188,820	75,403,068	243,591,888
DELIVERIES FROM GATH. SYSTEM (-)	5,235,582	1,585,515	6,821,097	7,305,117	1,701,257	9,006,374
UNACCOUNTED FOR GAS	-1,488,735	-479,630	-1,968,365	-1,205,335	-512,112	-1,717,447
GAS TO PLANTS FOR PROCESSING	133,666,915	74,983,988	208,650,903	159,669,396	73,184,745	232,854,141
REFINERY AND STORAGE VAPORS			4,138,817			4,406,054
OTHER SOURCES			72,335,194			70,148,737
TOTAL GAS TO PLANTS FOR PROCESSING			285,124,914			307,408,932
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,068,666			31,461,338
ACID GAS H2S,CO2,H2O			33,389,938			33,229,336
PLANT, LEASE, & SYSTEM USE	650,774	270,673	13,420,218	758,572	301,755	13,884,113
GAS LIFT	23,301	2,557	1,256,193	308,764	2,643	1,287,897
REPRESS & PRESS MAINT	0	679,866	9,747,945	0	619,720	10,224,995
CYCLED	0	7	0	0	1,168	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	342,678	304,737	1,010,894	110,259	258,359	1,283,555
TO TRANSMISSION LINES	4,092,265	176,841	197,885,761	6,009,444	150,630	217,088,045
VENTED OR FLARED	126,564	150,834	808,787	118,078	366,982	653,617
METER DIFFERENCE			-463,488			-1,703,964
TOTAL GAS DISPOSITION	5,235,582	1,585,515	285,124,914	7,305,117	1,701,257	307,408,932
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,441,415	OKLAHOMA	2,562	683,361	OKLAHOMA	2,205
GASOLINE	2,194,873	LOUISIANA	293,595	2,963,382	LOUISIANA	303,111
BUTANES - PROPANES	6,344,201			6,901,525		
ETHANE	6,323,024			7,218,006		
OTHER PRODUCTS	2,404,548			2,297,341		
TOTAL PLANT PRODUCTION	18,708,061	TOTAL	296,157	20,063,615	TOTAL	305,316
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	17,361			17,169		
CO2 PRODUCTION (MCF)	10,540,140			10,953,334		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2006
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	158,490,152	76,951,962	235,442,114	158,581,543	79,572,518	238,154,061
DELIVERIES FROM GATH. SYSTEM (-)	5,777,195	1,672,860	7,450,055	6,397,609	1,883,580	8,281,189
UNACCOUNTED FOR GAS	-1,662,130	-2,353,280	-4,015,410	-2,127,458	3,315	-2,124,143
GAS TO PLANTS FOR PROCESSING	151,042,387	72,922,060	223,964,447	150,047,670	77,688,091	227,735,761
REFINERY AND STORAGE VAPORS			4,146,212			4,279,996
OTHER SOURCES			75,002,797			77,662,979
TOTAL GAS TO PLANTS FOR PROCESSING			303,113,456			309,678,736
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,203,399			31,478,189
ACID GAS H2S, CO2, H2O			33,005,708			33,695,255
PLANT, LEASE, & SYSTEM USE	782,830	346,153	17,301,743	777,542	300,308	13,722,155
GAS LIFT	291,075	3,984	1,247,091	291,481	5,310	1,277,616
REPRESS & PRESS MAINT	0	520,696	10,888,414	0	564,714	11,385,435
CYCLED	0	19	0	0	593	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	125,560	278,799	1,148,839	285,906	255,340	4,302,576
TO TRANSMISSION LINES	4,464,272	121,766	214,179,469	4,942,008	89,601	213,193,032
VENTED OR FLARED	113,458	401,443	882,733	100,672	667,714	784,378
METER DIFFERENCE			-5,743,940			-159,899
TOTAL GAS DISPOSITION	5,777,195	1,672,860	303,113,456	6,397,609	1,883,580	309,678,737
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	707,116	OKLAHOMA	1,933	683,918	OKLAHOMA	1,735
GASOLINE	2,809,236	LOUISIANA	298,657	2,860,083	LOUISIANA	285,338
BUTANES - PROPANES	6,828,843			6,829,622		
ETHANE	7,264,981			7,341,443		
OTHER PRODUCTS	2,384,553			2,325,976		
TOTAL PLANT PRODUCTION	19,994,729	TOTAL	300,590	20,041,042	TOTAL	287,073
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	16,156			4,240		
CO2 PRODUCTION (MCF)	10,353,759			10,663,323		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2006
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	158,471,815	77,878,913	236,350,728	145,821,770	81,261,261	227,083,031
DELIVERIES FROM GATH. SYSTEM (-)	7,336,459	1,653,651	8,990,110	6,322,830	1,464,441	7,787,271
UNACCOUNTED FOR GAS	-2,160,761	56	-2,160,705	-1,831,905	294,492	-1,537,413
GAS TO PLANTS FOR PROCESSING	148,966,339	76,216,458	225,182,797	137,507,520	79,733,170	217,240,690
REFINERY AND STORAGE VAPORS			3,982,503			4,298,696
OTHER SOURCES			74,294,914			73,933,407
TOTAL GAS TO PLANTS FOR PROCESSING			303,460,214			295,472,793
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,969,601			28,813,647
ACID GAS H2S, CO2, H2O			35,074,606			35,806,467
PLANT, LEASE, & SYSTEM USE	740,073	276,042	13,487,877	632,926	311,359	12,243,523
GAS LIFT	319,633	4,490	1,109,516	339,102	716	1,194,552
REPRESS & PRESS MAINT	0	566,396	10,856,128	0	580,903	11,909,158
CYCLED	0	233	0	0	1,414	0
UNDERGROUND STORAGE	0	0	0	80	321	0
TO OTHER PLANTS	791,825	304,584	1,197,450	362,118	243,473	1,437,445
TO TRANSMISSION LINES	5,365,689	144,497	211,412,321	4,851,884	183,919	202,236,386
VENTED OR FLARED	119,239	357,409	837,807	136,719	142,337	1,043,049
METER DIFFERENCE			518,258			1,023,709
TOTAL GAS DISPOSITION	7,336,459	1,653,651	303,463,564	6,322,829	1,464,442	295,707,936
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	638,018	OKLAHOMA	1,073	528,096	OKLAHOMA	952
GASOLINE	2,409,735	LOUISIANA	306,972	2,516,697	LOUISIANA	327,146
BUTANES - PROPANES	6,631,870			6,405,810		
ETHANE	7,055,442			6,996,778		
OTHER PRODUCTS	2,239,606			2,312,939		
TOTAL PLANT PRODUCTION	18,974,671	TOTAL	308,045	18,762,320	TOTAL	328,098
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	16,025			15,931		
CO2 PRODUCTION (MCF)	10,384,934			10,531,011		

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2006
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,869,296,966	916,622,653	2,785,919,619
DELIVERIES FROM GATH. SYSTEM (-)	79,126,521	18,801,084	97,927,605
UNACCOUNTED FOR GAS	-18,830,690	-4,942,769	-23,773,459
GAS TO PLANTS FOR PROCESSING	1,770,949,353	892,126,055	2,663,075,408
REFINERY AND STORAGE VAPORS			49,601,417
OTHER SOURCES			864,206,967
TOTAL GAS TO PLANTS FOR PROCESSING			3,576,883,792
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			359,173,548
ACID GAS H2S, CO2, H2O			394,111,616
PLANT, LEASE, & SYSTEM USE	9,031,337	3,404,699	169,254,491
GAS LIFT	3,547,458	19,700	14,956,137
REPRESS & PRESS MAINT	0	6,912,189	126,375,796
CYCLED	0	4,623	140,332
UNDERGROUND STORAGE	80	321	0
TO OTHER PLANTS	4,311,549	3,216,147	17,416,461
TO TRANSMISSION LINES	60,836,227	2,235,408	2,491,366,960
VENTED OR FLARED	1,399,870	3,007,997	11,175,684
METER DIFFERENCE			-12,072,939
TOTAL GAS DISPOSITION	79,126,521	18,801,084	3,571,898,086
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	9,249,878	OKLAHOMA	23,972
GASOLINE	31,594,629	LOUISIANA	3,702,974
BUTANES - PROPANES	79,697,351		
ETHANE	85,161,276		
OTHER PRODUCTS	28,888,457		
TOTAL PLANT PRODUCTION	234,591,591	TOTAL	3,726,946
SULFUR PRODUCTION (LONG TONS)	174,054		
CO2 PRODUCTION (MCF)	129,866,261		

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	119,540,053	15,472,914	135,012,967	101,962,479	13,875,363	115,837,842
DELIVERIES FROM GATH. SYSTEM (-)	4,263,928	1,402,644	5,666,572	3,832,712	1,227,021	5,059,733
UNACCOUNTED FOR GAS	-3,212,725	-195,328	-3,408,053	-10,931	-89,315	-100,246
GAS TO PLANTS FOR PROCESSING	112,063,400	13,874,942	125,938,342	98,118,636	12,559,027	110,677,663
REFINERY AND STORAGE VAPORS			877			866
OTHER SOURCES			15,810,543			14,074,611
TOTAL GAS TO PLANTS FOR PROCESSING			141,749,762			124,753,140
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			419,948			392,984
ACID GAS H2S, CO2, H2O			1,001,484			721,656
PLANT, LEASE, & SYSTEM USE	212,360	25,964	2,599,167	174,694	21,664	2,222,847
GAS LIFT	42,114	0	6,680,046	39,707	0	5,975,697
REFPRESS & PRESS MAINT	0	0	1,042,713	0	0	1,052,914
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,642	19	40,615,605	1,263	37	35,217,713
TO TRANSMISSION LINES	4,002,949	1,367,321	92,421,329	3,615,554	1,199,918	78,609,043
VENTED OR FLARED	4,863	9,340	1,323,549	1,494	5,402	1,171,204
METER DIFFERENCE			-4,352,531			-610,628
TOTAL GAS DISPOSITION	4,263,928	1,402,644	141,751,310	3,832,712	1,227,021	124,753,430
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	830,017	OKLAHOMA	10,314	696,409	OKLAHOMA	9,562
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	16,590			14,583		
TOTAL PLANT PRODUCTION	846,607	TOTAL	10,314	710,992	TOTAL	9,562
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	111			2,416		
CO2 PRODUCTION (MCF)	1,040,352			981,999		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	110,407,979	15,459,801	125,867,780	109,111,360	15,078,252	124,189,612
DELIVERIES FROM GATH. SYSTEM (-)	3,647,361	1,513,970	5,161,331	3,351,248	1,460,423	4,811,671
UNACCOUNTED FOR GAS	15,303	-111,181	-95,878	64,975	122,838	187,813
GAS TO PLANTS FOR PROCESSING	106,775,921	13,834,650	120,610,571	105,766,531	13,518,967	119,285,498
REFINERY AND STORAGE VAPORS			1,318			1,778
OTHER SOURCES			16,059,639			15,493,678
TOTAL GAS TO PLANTS FOR PROCESSING			136,671,528			134,780,954
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			391,431			396,365
ACID GAS H2S, CO2, H2O			916,947			900,646
PLANT, LEASE, & SYSTEM USE	203,624	24,814	2,583,093	210,189	27,906	2,461,737
GAS LIFT	45,546	0	6,551,052	46,595	0	6,302,748
REPRESS & PRESS MAINT	0	0	1,172,424	0	0	1,174,978
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	290,858	173,840	38,838,202	265,071	157,795	36,653,398
TO TRANSMISSION LINES	3,077,659	1,306,477	86,321,888	2,828,682	1,268,964	87,391,369
VENTED OR FLARED	29,674	8,839	1,297,620	3,177	5,159	1,312,062
METER DIFFERENCE			-1,401,129			-1,757,187
TOTAL GAS DISPOSITION	3,647,361	1,513,970	136,671,528	3,353,714	1,459,824	134,836,116
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	777,068	OKLAHOMA	10,668	723,798	OKLAHOMA	10,159
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	16,007			14,962		
TOTAL PLANT PRODUCTION	793,075	TOTAL	10,668	738,760	TOTAL	10,159
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	18,859			2,383		
CO2 PRODUCTION (MCF)	9,845			778,758		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	111,589,894	15,389,673	126,979,567	112,336,772	18,319,248	130,656,020
DELIVERIES FROM GATH. SYSTEM (-)	4,605,524	1,451,437	6,056,961	4,214,847	1,375,689	5,590,536
UNACCOUNTED FOR GAS	-26,194	-101,920	-128,114	5,154	-90,760	-85,606
GAS TO PLANTS FOR PROCESSING	106,958,176	13,836,316	120,794,492	108,127,079	16,852,799	124,979,878
REFINERY AND STORAGE VAPORS			1,245			1,057
OTHER SOURCES			15,789,264			15,589,456
TOTAL GAS TO PLANTS FOR PROCESSING			136,585,001			140,570,391
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			453,315			601,168
ACID GAS H2S, CO2, H2O			1,091,488			4,143,495
PLANT, LEASE, & SYSTEM USE	211,886	27,690	2,493,201	212,972	28,779	2,619,400
GAS LIFT	40,725	0	6,498,014	45,523	0	6,285,813
REPRESS & PRESS MAINT	0	0	1,210,602	0	0	1,118,214
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	454,348	139	37,386,289	509,217	0	36,624,734
TO TRANSMISSION LINES	3,897,488	1,417,465	87,655,828	3,442,529	1,311,821	89,032,035
VENTED OR FLARED	1,077	6,143	1,353,707	4,606	35,089	2,025,685
METER DIFFERENCE			-1,557,443			-1,880,154
TOTAL GAS DISPOSITION	4,605,524	1,451,437	136,585,001	4,214,847	1,375,689	140,570,390
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	707,539	OKLAHOMA	9,360	671,657	OKLAHOMA	9,194
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	14,499			132,073		
TOTAL PLANT PRODUCTION	722,038	TOTAL	9,360	803,730	TOTAL	9,194
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,390			2,316		
CO2 PRODUCTION (MCF)	1,037,299			3,812,684		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	109,068,791	15,040,114	124,108,905	107,251,580	13,472,516	120,724,096
DELIVERIES FROM GATH. SYSTEM (-)	3,443,633	1,281,345	4,724,978	4,197,422	1,381,293	5,578,715
UNACCOUNTED FOR GAS	73,085	-138,029	-64,944	-32,472	61,194	28,722
GAS TO PLANTS FOR PROCESSING	105,698,243	13,620,740	119,318,983	103,021,686	12,152,417	115,174,103
REFINERY AND STORAGE VAPORS			415			0
OTHER SOURCES			14,785,707			14,112,177
TOTAL GAS TO PLANTS FOR PROCESSING			134,105,105			129,286,280
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			353,968			324,035
ACID GAS H2S,CO2,H2O			1,096,146			1,148,735
PLANT, LEASE, & SYSTEM USE	197,119	29,669	2,583,683	183,374	29,613	2,259,130
GAS LIFT	46,671	0	6,579,086	38,815	0	6,570,940
REPRESS & PRESS MAINT	0	0	1,257,407	0	0	1,213,544
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	581,757	0	37,103,173	618,207	0	34,521,986
TO TRANSMISSION LINES	2,610,390	1,245,152	85,450,627	3,351,760	1,342,668	83,646,710
VENTED OR FLARED	7,696	6,524	1,122,988	5,266	9,012	767,483
METER DIFFERENCE			-1,441,973			-1,166,283
TOTAL GAS DISPOSITION	3,443,633	1,281,345	134,105,105	4,197,422	1,381,293	129,286,280
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	662,648	OKLAHOMA	7,552	650,729	OKLAHOMA	7,977
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	13,845			12,477		
TOTAL PLANT PRODUCTION	676,493	TOTAL	7,552	663,206	TOTAL	7,977
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,047			2,369		
CO2 PRODUCTION (MCF)	800,918			270,767		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	104,015,114	14,694,562	118,709,676	104,543,486	14,944,821	119,488,307
DELIVERIES FROM GATH. SYSTEM (-)	4,040,770	1,363,683	5,404,453	4,000,928	1,320,876	5,321,804
UNACCOUNTED FOR GAS	26,977	95,083	122,060	-189,217	-726,831	-916,048
GAS TO PLANTS FOR PROCESSING	100,001,321	13,425,962	113,427,283	100,353,341	12,897,114	113,250,455
REFINERY AND STORAGE VAPORS			87			0
OTHER SOURCES			14,553,082			14,310,910
TOTAL GAS TO PLANTS FOR PROCESSING			127,980,452			127,561,365
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			329,522			357,269
ACID GAS H2S,CO2,H2O			1,139,061			1,943,727
PLANT, LEASE, & SYSTEM USE	176,726	29,029	2,448,781	196,986	29,851	2,403,243
GAS LIFT	37,404	0	6,474,916	4	0	6,743,889
REPRESS & PRESS MAINT	0	0	984,896	0	0	1,105,686
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	559,895	0	34,951,308	570,125	142	32,959,317
TO TRANSMISSION LINES	3,266,493	1,330,362	81,078,762	3,231,955	1,285,334	83,394,315
VENTED OR FLARED	252	4,292	1,434,818	1,858	5,549	1,311,357
METER DIFFERENCE			-860,072			-2,543,842
TOTAL GAS DISPOSITION	4,040,770	1,363,683	127,981,932	4,000,928	1,320,876	127,674,961
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	675,328	OKLAHOMA	7,486	732,526	OKLAHOMA	9,808
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	10,579			12,142		
TOTAL PLANT PRODUCTION	685,907	TOTAL	7,486	744,668	TOTAL	9,808
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,036			2,206		
CO2 PRODUCTION (MCF)	756,221			851,072		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	101,808,305	12,420,039	114,228,344	103,991,254	14,640,885	118,632,139
DELIVERIES FROM GATH. SYSTEM (-)	2,825,247	1,239,504	4,064,751	3,387,320	1,270,284	4,657,604
UNACCOUNTED FOR GAS	-149,307	50,559	-98,748	13,916	29,815	43,731
GAS TO PLANTS FOR PROCESSING	98,833,751	11,231,094	110,064,845	100,616,850	13,398,302	114,015,152
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			8,206,541			8,499,403
TOTAL GAS TO PLANTS FOR PROCESSING			118,271,386			122,514,555
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			332,609			362,995
ACID GAS H2S, CO2, H2O			934,841			856,918
PLANT, LEASE, & SYSTEM USE	65,601	27,823	2,405,982	176,197	25,722	2,458,544
GAS LIFT	1,813	0	6,440,007	36,897	0	6,793,566
REPRESS & PRESS MAINT	0	0	1,119,776	0	0	1,044,314
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	553,316	66	31,379,205	580,519	143	33,483,282
TO TRANSMISSION LINES	2,198,636	1,207,116	79,843,479	2,590,761	1,237,227	83,190,653
VENTED OR FLARED	5,881	4,499	1,296,791	2,946	7,192	1,238,371
METER DIFFERENCE			-5,481,304			-6,908,087
TOTAL GAS DISPOSITION	2,825,247	1,239,504	118,271,386	3,387,320	1,270,284	122,520,556
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	726,523	OKLAHOMA	9,390	731,249	OKLAHOMA	12,526
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	11,493			9,923		
TOTAL PLANT PRODUCTION	738,016	TOTAL	9,390	741,172	TOTAL	12,526
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,238			2,171		
CO2 PRODUCTION (MCF)	828,318			632,023		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2006
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,295,627,067	178,808,188	1,474,435,255
DELIVERIES FROM GATH. SYSTEM (-)	45,810,940	16,288,169	62,099,109
UNACCOUNTED FOR GAS	-3,421,436	-1,093,875	-4,515,311
GAS TO PLANTS FOR PROCESSING	1,246,334,935	161,202,330	1,407,537,265
REFINERY AND STORAGE VAPORS			7,643
OTHER SOURCES			167,285,011
TOTAL GAS TO PLANTS FOR PROCESSING			1,574,829,919
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			4,715,609
ACID GAS H2S, CO2, H2O			15,895,084
PLANT, LEASE, & SYSTEM USE	2,221,728	328,524	29,538,808
GAS LIFT	421,814	0	77,895,774
REPRESS & PRESS MAINT	0	0	13,497,468
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,986,218	332,181	429,734,212
TO TRANSMISSION LINES	38,114,856	15,519,825	1,018,036,038
VENTED OR FLARED	68,790	107,040	15,655,635
METER DIFFERENCE			-29,960,633
TOTAL GAS DISPOSITION	45,813,406	16,287,570	1,575,007,995
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	8,585,491	OKLAHOMA	113,996
GASOLINE	0		
BUTANES - PROPANES	0		
ETHANE	0		
OTHER PRODUCTS	279,173		
TOTAL PLANT PRODUCTION	8,864,664	TOTAL	113,996
SULFUR PRODUCTION (LONG TONS)	42,542		
CO2 PRODUCTION (MCF)	11,800,256		

TABLE 7
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 2006
(BARRELS MONTHLY)

MONTH	CONDENSATE									
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	3,907,823	18,478	754,216	830,017	5,510,534	2,821,521	7,250,022	7,722,162	2,781,436	26,085,675
FEBRUARY	3,479,255	28,834	658,524	696,409	4,863,022	2,463,450	6,445,344	6,945,794	2,432,131	23,149,741
MARCH	3,927,651	32,822	707,058	777,068	5,444,599	2,870,593	7,334,027	7,616,282	2,377,984	25,643,485
APRIL	3,662,675	27,078	709,771	723,798	5,123,322	2,866,165	6,951,489	7,286,519	2,523,477	24,750,972
MAY	3,666,176	30,645	759,678	707,539	5,164,038	2,858,279	6,654,516	6,973,428	2,563,584	24,213,845
JUNE	3,448,155	22,680	978,707	671,657	5,121,199	2,527,071	6,739,807	7,090,439	2,508,129	23,986,645
JULY	3,488,998	273,581	1,441,415	662,648	5,866,642	2,299,042	6,629,410	6,460,497	2,429,224	23,684,815
AUGUST	3,434,990	20,826	683,361	650,729	4,789,906	3,075,761	7,192,465	7,355,696	2,321,248	24,735,076
SEPTEMBER	3,354,823	28,285	707,116	675,328	4,765,552	2,908,079	7,110,295	7,402,675	2,406,100	24,592,701
OCTOBER	3,490,746	20,437	683,918	732,526	4,927,627	2,963,058	7,114,884	7,480,745	2,346,631	24,832,945
NOVEMBER	3,347,076	18,408	638,018	726,523	4,730,025	2,506,382	6,909,108	7,185,519	2,259,325	23,590,359
DECEMBER	3,179,901	16,976	528,096	731,249	4,456,222	2,599,922	6,636,773	7,105,186	2,331,837	23,129,940
TOTAL	42,388,269	539,050	9,249,878	8,585,491	60,762,688	32,759,323	82,968,140	86,624,942	29,281,106	292,396,199

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
YEAR 2006

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	2	2	2	2	1	1	1	1	1	1	1	1	
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	1,472,871	1,340,703	1,455,973	1,434,973	1,372,730	1,387,200	1,435,965	1,388,128	1,404,085	1,419,120	1,396,861	1,389,552	16,898,161
RESIDUE	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1,472,871	1,340,703	1,455,973	1,434,973	1,372,730	1,387,200	1,435,965	1,388,128	1,404,085	1,419,120	1,396,861	1,389,552	16,898,161
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL ..	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	1,467,910	1,339,569	1,453,857	1,428,714	1,361,831	1,385,106	1,429,472	1,379,069	1,396,948	1,408,453	1,395,349	1,378,952	16,825,230
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	4,961	1,134	2,116	6,259	10,899	2,094	5,493	9,059	7,137	10,667	1,512	10,600	71,931
TOTAL	1,472,871	1,340,703	1,455,973	1,434,973	1,372,730	1,387,200	1,434,965	1,388,128	1,404,085	1,419,120	1,396,861	1,389,552	16,897,161
NUMBER OF INJECTION WELLS	2	2	2	2	1	1	1	1	1	1	1	1	

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2006
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR PIPELINE CO.	10024343	8569607	9648017	8253222	5503309	8126790	8478423	8319235	7694702	8516016	8704979	8201567	100,040,210
COLO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS	2096423	2139434	2146987	2182343	2394698	2341161	2363716	2569710	2451393	2231220	3098731	3231562	29,247,378
CARRICK GAS PROCESS	6472	5924	6673	7035	7019	5194	7316	6843	6963	7349	7349	6682	80,819
FLORIDA GAS TRANS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
DUKE ENERGY FLD SER	177450	164893	199574	185310	200279	203913	197519	189019	195685	188022	181578	181578	2,264,820
GULF SOUTH P/L CO	7316271	6443726	7983884	8526282	7850159	7389635	6660481	6626016	6948325	5714533	7227178	4189453	82,875,943
MISS RIVERTRANS CORP	423717	378060	412579	389912	419509	433318	439585	470855	495881	527980	532295	634773	5,558,464
NAT'L GAS P/L OF AMER	94496176	27243295	89091322	85395397	88055220	73763941	62781848	79397839	79397839	79397839	79397839	79397839	917,816,394
CENTERPOINT ENER FLD SERV	3340499	2831058	3306019	3273569	3336282	3902901	4375755	4658641	5518860	6100532	5909608	6837842	53,391,566
NORTHERN NAT'L GAS CO	19843654	17350645	17957439	13216829	12244744	10580184	10088049	10391540	11486114	18093746	19363593	14398712	175,015,249
OK NAT'L GAS CO	287903	273180	267449	230072	235871	221054	232214	226693	200030	215404	224894	263229	2,877,993
PANHANDLE EAST P/L CO	9770207	9799722	9185073	7938153	9286029	7702932	5631959	7322201	7900349	8496298	8954680	7421145	99,408,748
SOUTHERN NAT'L GAS CO	839904	764055	764995	774485	847241	817916	0	0	0	0	0	0	4,808,596
TENN GAS P/L CO	6773327	6654471	6464747	6309195	5587742	6243044	6284376	6683951	4414680	5276780	5458361	5065634	71,216,308
TEXAS EASTERN GAS	33448714	26363701	22690104	21572045	17324539	16038792	18766155	25907018	21740307	17299418	26343324	21569684	269,063,801
TEXAS GAS TRANS CORP	8090170	7244293	8239459	3849108	260815	235226	255423	235751	226627	226627	226627	226627	29,316,753
TRANS-SABINE P/L CO	21854	18895	24174	23216	16029	22671	16902	15236	18102	18102	11695	16994	223,870
TRANSCONTIN GAS P/L CORP	27263161	19231450	19286336	18060782	20817300	19799773	15192437	19418392	20583456	18830108	17962841	21597179	238,043,215
TRUNKLINE GAS CO	9486922	8464178	9165260	8810641	9387589	8950893	8494197	7870870	2767003	8767014	8767014	9727184	100,658,765
WEST TEXAS INC	35793	37057	43415	53290	72035	81516	82530	83223	23641	42332	36890	33043	624,765
WESTERN GAS INTERSTATE	11634	11586	9628	9192	9639	7690	11123	10158	2988	6614	8853	10465	109,570
SOUTHERN STAR CENTR'L GAS	5381787	4170177	4807914	3937330	4140442	4246553	4002885	4473696	3044866	3486444	3601800	3491422	48,785,316
REGENCY GAS GATH&PROCNG	12811	10573	11760	10764	10721	10283	10293	9582	8789	8508	8304	7916	120,304
DCP MIDSTREAM												188974	188,974
TOTAL	239149192	148169980	211712808	193008172	188007211	171125380	154373186	184886469	175126600	183450886	196028433	186699504	2,231,737,821

NOTE: Percent change of Tx produced gas exported over same month last yr is: 16%

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

Chg Reliant Energy Fld to Center Point Energy Fld Ser

Chg Williams Nat'l Gas Co to Southern Star Cent'l Gas P/L Inc

Miss Rivertran Corp chng to Centerpoint Ener Miss (Woodlawn)

CMS Panhandle chng to Panhandle East P/L Co.

Williams NAT'L Gas Co chng Southern Star Cent'l Gas

DCP Midstream added 12-06

TABLE 10
GAS STORAGE OPERATIONS
YEAR 2006
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	3,340,908	3,528,791	3,460,395	3,311,010	3,266,331	3,285,686	3,634,237	3,824,494	3,498,954	3,438,345	3,199,587	3,344,985
ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE LP	SALADO	3,589,843	3,428,424	2,558,259	2,316,625	2,599,983	3,153,705	3,097,321	2,879,502	2,993,518	3,300,096	2,808,267	3,284,506
KINDER MORGAN TEXAS PIPELINE LP	SPRATTON RIDGE STORAGE CAVERN	2,120,730	1,935,477	1,662,112	1,649,499	2,017,549	1,769,562	1,761,041	1,356,498	1,346,881	1,927,002	2,261,034	1,911,672
KINDER MORGAN TEXAS PIPELINE LP	SPINDLETOP	9,864,064	8,692,050	8,455,154	9,901,267	11,288,593	10,968,590	10,619,446	9,809,105	9,769,399	11,175,139	10,659,869	10,473,022
CITY OF BRADY	JANELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LINE)	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	7,705,953	8,819,444	8,491,365	8,869,280	9,385,129	9,875,915	8,237,148	8,023,023	7,471,559	8,404,508	9,725,462	9,833,999
THE DOW CHEMICAL COMPANY	DOM WELL NO. 6	1,974,626	2,174,558	1,875,714	2,072,142	1,974,469	2,142,939	2,131,690	2,134,009	1,804,529	2,163,880	2,118,014	2,125,323
EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	5,627,625	5,622,622	4,670,341	4,848,106	5,487,478	5,150,410	5,284,442	4,442,339	4,634,530	4,911,106	5,253,725	5,287,505
HOUSTON PIPELINE COMPANY	HAMBEL (6200 COCKFIELD)	109,107,520	95,364,275	88,696,851	100,459,874	114,116,548	124,079,668	124,083,157	116,762,662	106,427,567	114,385,982	123,815,524	124,101,751
CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	8,935,107	8,665,681	7,803,856	7,885,384	8,477,214	9,229,350	9,302,986	9,153,077	8,869,925	9,091,192	8,955,509	8,894,366
HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	12,773,817	12,232,758	12,079,961	12,506,616	12,918,435	13,501,163	14,067,577	12,754,731	11,867,018	13,259,988	14,054,835	13,595,302
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,814,503	3,752,608	3,479,435	3,519,533	3,592,549	3,622,945	3,643,550	3,692,506	3,684,021	3,715,797	3,870,804	3,815,430
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	4,009,203	4,292,393	3,865,209	4,024,537	4,399,515	4,649,851	4,787,821	4,420,074	3,644,682	4,213,144	4,284,879	4,245,550
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,991,424	6,568,693	6,163,369	6,612,930	6,611,744	6,612,573	6,611,546	6,694,890	6,694,509	6,895,367	7,249,508	7,166,462
ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LINE)	1,155,220	1,155,122	1,154,645	1,154,307	1,153,728	1,153,336	1,153,336	1,153,336	1,153,336	1,153,336	1,153,336	1,153,336
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LINE)	24,532,277	24,285,280	23,091,777	23,271,132	24,346,554	25,591,302	26,378,656	27,025,748	26,763,429	27,346,473	27,670,547	27,297,501
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LINE)	658,803	647,379	634,080	620,417	606,816	591,529	578,722	564,590	550,347	538,780	524,240	513,630
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	4,712,196	4,642,183	4,739,589	4,651,526	5,030,616	5,118,389	4,466,403	4,146,131	3,869,737	4,771,390	5,224,535	4,852,415
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	13,210,282	12,675,870	9,744,309	10,344,365	11,546,890	12,634,026	13,229,544	13,095,797	12,454,548	15,337,017	17,336,802	17,996,452
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	139,635,702	144,379,171	143,527,387	139,024,503	141,683,395	147,812,929	151,522,038	144,449,356	136,796,187	145,577,165	151,050,536	154,400,555
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,438,405	2,779,133	2,639,731	2,781,653	2,772,022	2,785,391	2,783,580	2,867,871	2,867,871	2,848,891	2,892,489	2,892,489
FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,754,386	10,861,059	10,750,783	10,551,543	10,814,791	10,707,103	10,994,383	10,460,484	10,747,558	10,653,936	10,824,767	10,905,872
DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	658,014	730,806	733,695	656,179	682,451	720,946	561,243	602,095	606,995	577,473	679,376	770,275
PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	74,283,408	70,895,621	74,890,007	79,185,157	83,037,180	88,660,494	88,660,494	93,457,500	105,277,396	111,475,820	116,174,591	116,182,394
TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	14,296,229	14,510,225	10,951,123	10,681,591	12,236,726	13,550,861	14,308,554	14,384,472	12,620,449	15,171,292	16,377,969	15,850,843
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	8,118,129	8,978,447	7,766,561	8,291,065	8,534,053	10,378,995	10,234,497	10,002,255	10,057,603	10,670,142	9,369,509	10,329,913
ENERGY TRANSFER FUEL, LP	BRYSON	7,910,803	6,966,284	6,714,926	6,547,093	7,471,830	8,709,071	8,565,465	8,229,706	8,196,585	8,057,238	7,777,086	7,942,646
WORSHAM-STEED GAS STORAGE LLC	WORSHAM STEED	771,761	988,013	1,237,005	1,707,689	2,377,082	3,054,956	3,698,493	4,408,731	4,405,875	4,405,875	7,340,932	8,694,859
KATY STORAGE & TRANS., LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING LP	WILSON GAS STORAGE FACILITY	6,636,200	6,618,738	5,870,245	6,546,291	7,225,379	7,586,626	4,974,932	3,660,535	2,019,934	1,898,493	1,519,519	1,253,065
ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	26,710,811	28,964,173	28,376,051	25,042,508	27,057,495	27,000,707	27,301,456	27,852,299	26,317,420	28,587,524	29,432,437	29,696,784
UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	4,003,600	3,478,900	2,776,000	2,485,900	3,329,600	4,117,600	4,361,300	3,390,100	2,921,100	3,804,400	4,939,200	4,975,400
UNDERGROUND STORAGE SERVICES LLC	PIERCE JUNCTION	0	0	0	0	0	0	0	0	0	0	1,097,289	1,974,204
PRAXAIR, INC.	PRAXAIR HYDROGEN STORAGE	0	0	0	0	0	0	0	0	0	0	16,000	16,000
TOTAL		522,272,199	510,561,828	490,670,585	503,433,372	537,972,795	570,147,268	572,965,708	563,618,566	542,264,112	581,687,441	611,588,837	617,709,156

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).