

RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, *CHAIRMAN*
WAYNE CHRISTIAN, *COMMISSIONER*
JIM WRIGHT, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

March 13, 2022

MEMORANDUM TO: Chairman Christi Craddick
Commissioner Wayne Christian
Commissioner Jim Wright

FROM: Clay Woodul
Assistant Director, Oil and Gas Division
Field Operations

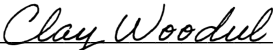
SUBJECT: Field Operations Section
Monthly Report of State Managed Well Plugging Activities
February 2023, FY 2023

Attached is the monthly report titled "State Managed Well Plugging Activities" for the Field Operations Section of the Oil and Gas Division. This report contains the following:

1. Monthly and cumulative performance measure summaries of the state managed well plugging activities of this Section.
2. Summary graphs of wells plugged, cost of wells plugged, number of salvage operations, and salvage proceeds.

The information contained in this report includes only those wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Plugging operations are tracked daily to monitor the progress in meeting the FY 2023 goal of plugging 1,800 wells. As of February 28, 2023, a total of 844 wells have been physically plugged, though not all of them have yet been invoiced and approved for payment.

KCW
Attachments



Clay Woodul
Assistant Director, Oil and Gas Division
Field Operations

cc: (via email)
Wei Wang, Executive Director
Danny Sorrells, Director, Oil & Gas Division
Megan Neal, Director, Office of General Counsel-Enforcement
Paul Delaney, Internal Auditor
R.J. DeSilva, Director Communications
Jarred Shaffer, Office of the Governor
District Directors

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Field Operations Section
Monthly State Managed Plugging Activities
February 2023

Outcome Measure: Percentage of Known Orphaned Wells Plugged with the Use of State Funds (State Managed Plugging/Orphaned Wells).

February	1.38 %
Fiscal Year-to-date	8.06 %
Performance Measure Goal	15.5 %

Output Measure: Number of Orphaned Wells Plugged with the Use of State Funds.

February	117
Fiscal Year-to-date	685
Performance Measure Goal	1,000

Output Measure: Total Aggregate Plugging Depth of Wells Plugged with the Use of State Funds.

February	286,992
Fiscal Year-to-date	1,481,809
Performance Measure Goal	2,000,000

Efficiency Measure: Average Number of Days to complete a State Managed Well Plugging. From Contract Award Date

February	25.18
Fiscal Year-to-date	26.3
Performance Measure Goal	50

Explanatory Measure: Number of Orphaned Wells Approved for Plugging with the Use of State Funds.

February	202
Fiscal Year-to-date	1148
Performance Measure Goal	1,000

Explanatory Measure: Number of Known Orphaned Wells in Non-compliance with the Commission's Plugging Rule.

February	8,500
Performance Measure Goal	6,500

Explanatory Measure: Number of Wells Plugged, by Operators, Without the Use of State Funds.

February	654
Fiscal Year-to-date	3,189
Performance Measure Goal	6,500

Explanatory measure: Percentage of Active Well Operators Who Have More Than 25% of Their Wells Inactive.

February	47.4 %
Performance Measure Goal	47.5 %

Explanatory measure: Numbered shut-in/inactive wells.

February	150,636
Performance Measure Goal	140,000

RAILROAD COMMISSION OF TEXAS
Oil Field Cleanup

Monthly State-Funded Plugging, Pollution Abatement and Salvage Activities
Commissioners Report
02/01/2023 to 02/28/2023

State-Funded Plugging Activities

Number of wells approved for plugging this month	202
Estimated cost of approvals	\$ 6,382,550.00
Number of wells approved for this fiscal year	1148
Number of approved wells remaining to plug	2852
Estimated cost to plug remaining approvals	\$ 113,658,491.84
Number of pluggings completed this month	117
Total cost to plug wells completed this month	\$ 3,051,411.22
Number of pluggings completed this fiscal year	685
Cost of pluggings completed this fiscal year	\$ 18,456,783.04

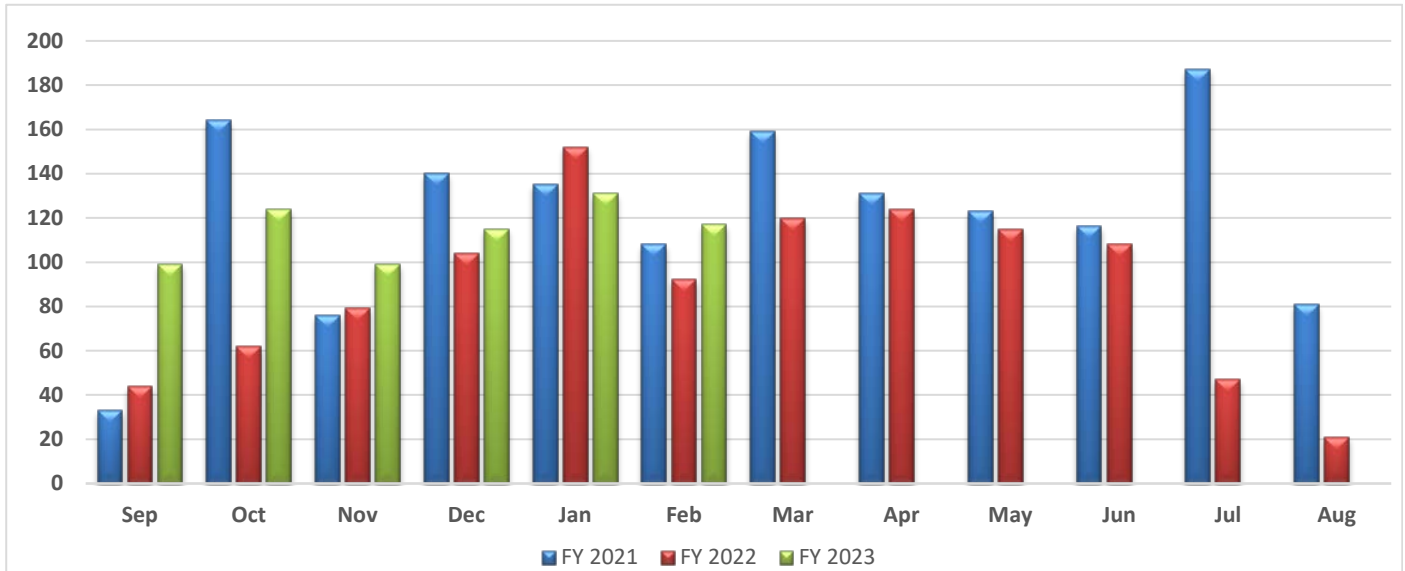
Pollution Abatement Activities

Number of pollution abatements approved this month	3
Estimated cost of approvals	\$ 33,000.00
Number of pollution abatements approved for this fiscal year	24
Number of pollution abatements remaining	57
Estimated cost to pollution abatements remaining	\$ 324,860.00
Number of pollution abatements completed this month	3
Total cost of pollution abatements completed this month	\$ 5,534.16
Number of pollution abatements completed this fiscal year	11
Cost of pollution abatements completed this fiscal year	\$ 132,397.76

Salvage Activities

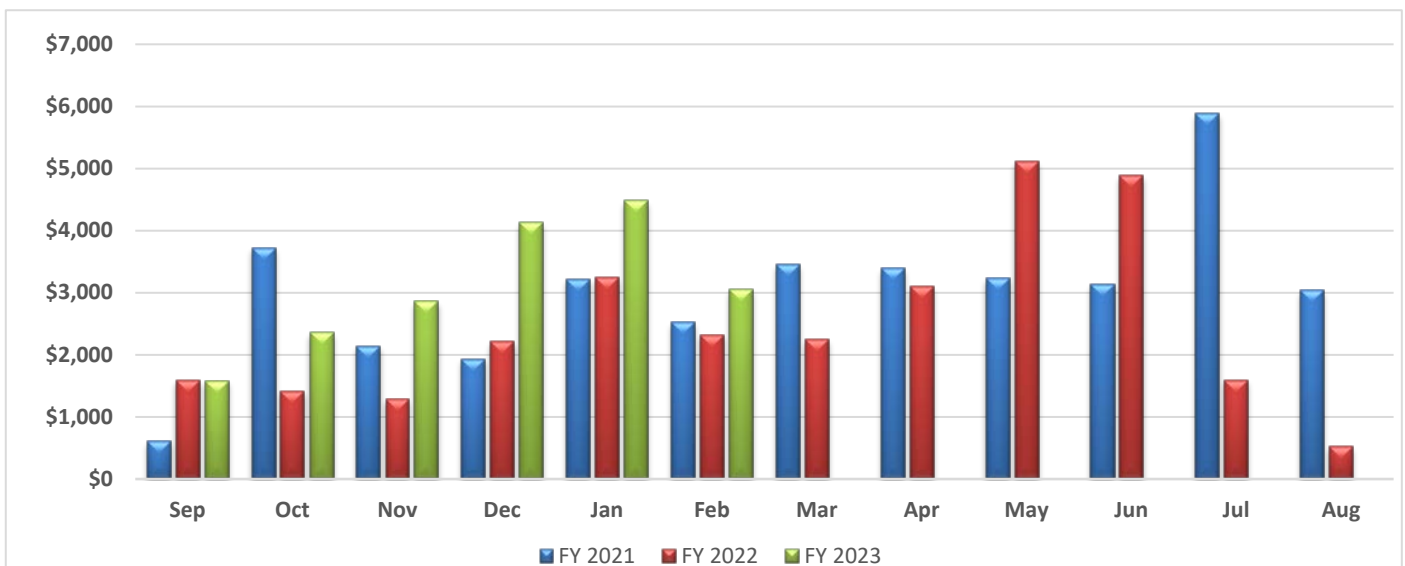
Number of salvage activities completed this month	26
Total proceeds received this month	\$ 168,536.34
Number of salvage activities completed this fiscal year	153
Total proceeds received this year	\$ 1,150,091.98

State Managed Well Plugging Program Monthly Wells Plugged February 2023



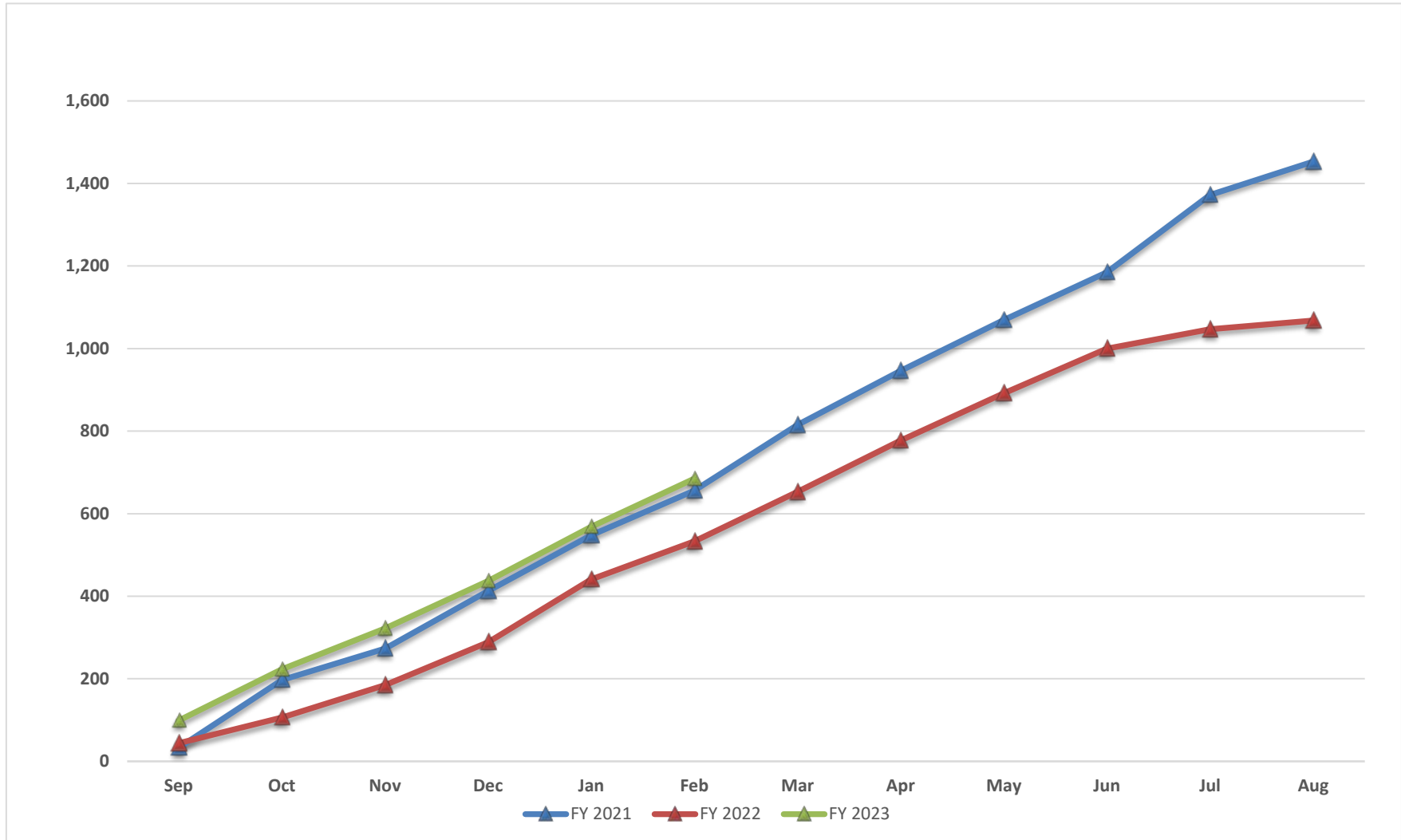
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2021	33	164	76	140	135	108	159	131	123	116	187	81	1,453
FY 2022	44	62	79	104	152	92	120	124	115	108	47	21	1,068
FY 2023	99	124	99	115	131	117							685

State Managed Well Plugging Program Monthly Cost of Wells Plugged February 2023



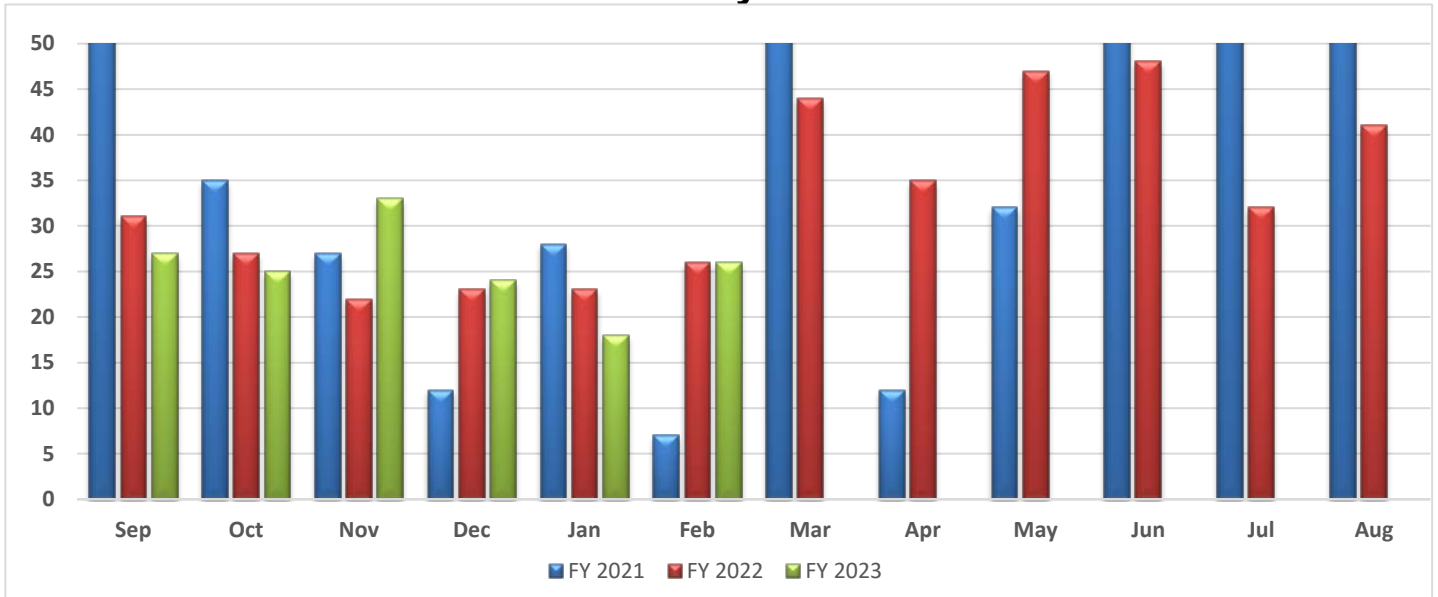
\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2021	\$611	\$3,723	\$2,143	\$1,935	\$3,222	\$2,526	\$3,449	\$3,393	\$3,227	\$3,137	\$5,880	\$3,041	\$36,288
FY 2022	\$1,592	\$1,418	\$1,293	\$2,212	\$3,245	\$2,320	\$2,253	\$3,097	\$5,109	\$4,886	\$1,593	\$523	\$29,541
FY 2023	\$1,578	\$2,360	\$2,858	\$4,132	\$4,478	\$3,051							\$18,457

State Managed Well Plugging Program Cumulative Wells Plugged February 2023



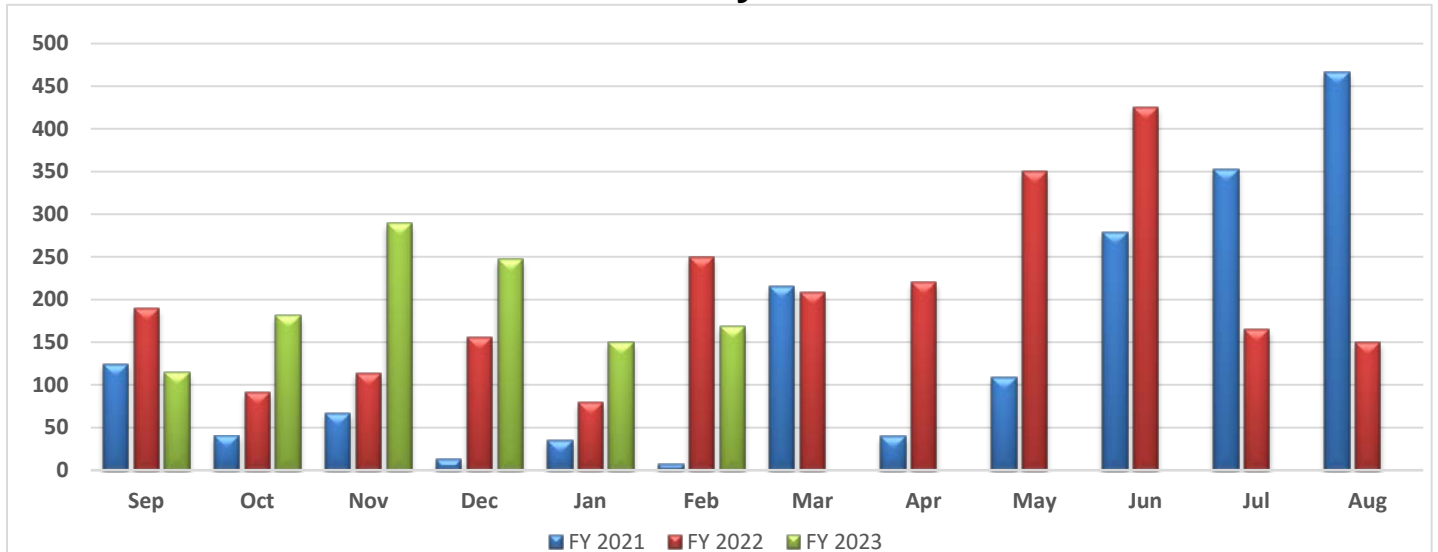
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
FY 2021	33	197	273	413	548	656	815	946	1,069	1,185	1,372	1,453
FY 2022	44	106	185	289	441	533	653	777	892	1,000	1,047	1,068
FY 2023	99	223	322	437	568	685						

State Managed Well Plugging Program Monthly Salvage Operations February 2023



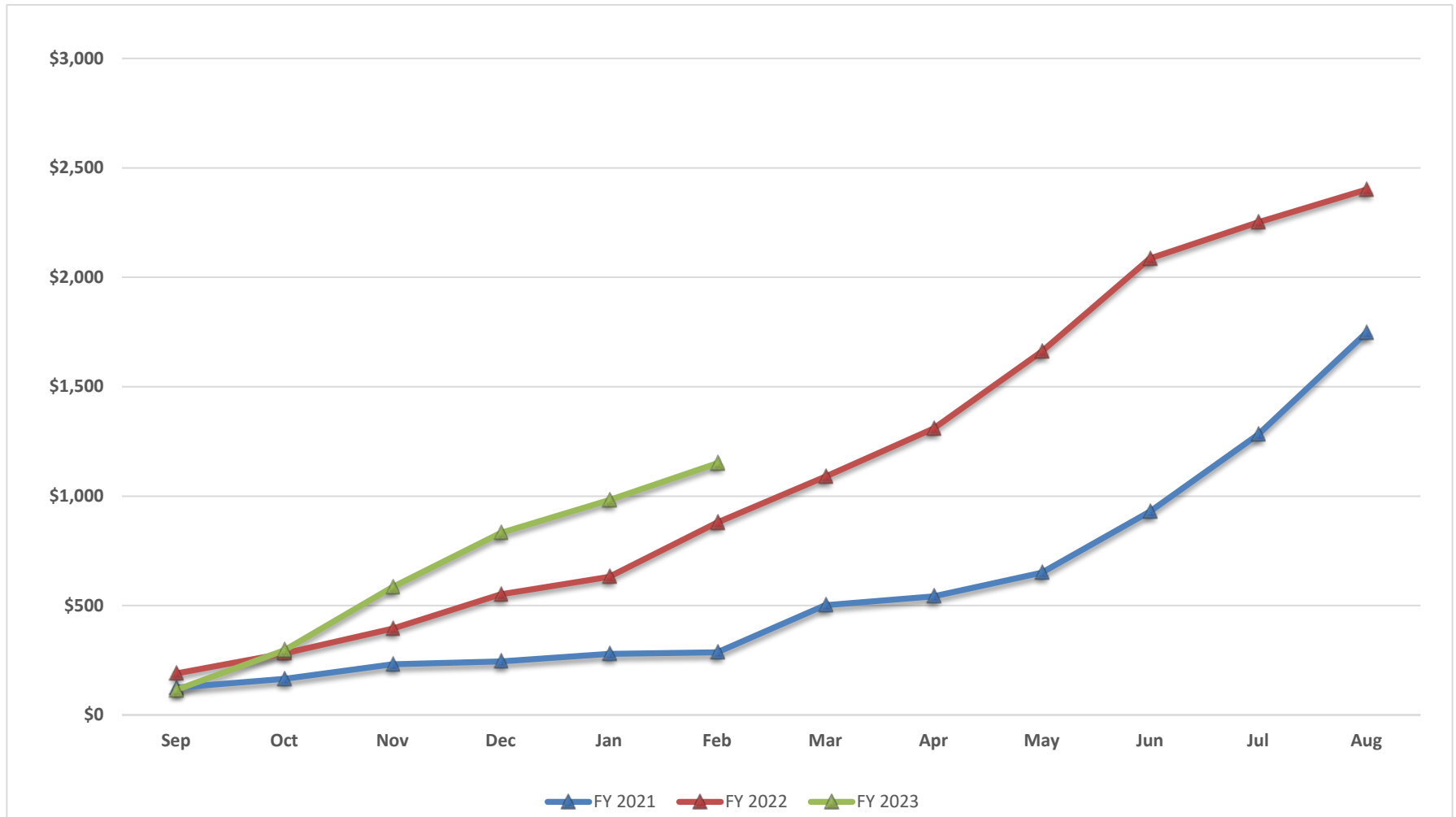
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2021	75	35	27	12	28	7	69	12	32	76	88	89	550
FY 2022	31	27	22	23	23	26	44	35	47	48	32	41	399
FY 2023	27	25	33	24	18	26							153

State Managed Well Plugging Program Monthly Salvage Proceeds February 2023



\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2021	\$125	\$40	\$67	\$13	\$35	\$7	\$216	\$40	\$109	\$279	\$353	\$466	\$1,748
FY 2022	\$190	\$91	\$114	\$156	\$79	\$250	\$209	\$220	\$351	\$426	\$165	\$150	\$2,401
FY 2023	\$114	\$182	\$289	\$247	\$150	\$169							\$1,150

State Managed Well Plugging Program Cumulative Salvage Proceeds February 2023



\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
FY 2021	\$125	\$165	\$232	\$244	\$279	\$286	\$502	\$542	\$650	\$929	\$1,282	\$1,747
FY 2022	\$190	\$281	\$395	\$551	\$631	\$880	\$1,089	\$1,309	\$1,660	\$2,086	\$2,251	\$2,401
FY 2023	\$114	\$296	\$585	\$832	\$982	\$1,150						