

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
OCTOBER 2016**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK..... Chairman**

**RYAN SITTON.....Commissioner**

**WAYNE CHRISTIAN..... Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MAY 2016**

**MONTHLY GAS SUMMARY**

**TABLE 1  
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
OCTOBER 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2015
EXTRACTION LOSS * .....	81,541,598	12.54	
ACID GAS H2S & CO2 .....	24,757,709	3.81	
PLANT FUEL AND LEASE USE ....	43,821,802	6.74	7.82
PRESS MAINT & REPRESS .....	19,700,950	3.03	5.93
TRANSMISSION LINES .....	427,387,525	65.77	-13.82
CYCLED .....	30,757,740	4.73	4.86
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	8,553,461	1.31	-34.24
VENTED OR FLARED .....	5,814,933	.89	-27.60
PLANT METER DIFFERENCE .....	7,427,437	1.14	
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TOTAL GAS PRODUCED .....	649,763,155		-8.04
MARKETED PRODUCTION # .....	471,209,327		-11.86

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
60 DEGREES FAHRENHEIT

**TABLE 2**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \***  
**OCTOBER 2016**

GAS FIELDS PRODUCED .....	5,996
GAS WELLS PRODUCED .....	94,538
GAS WELL GAS PRODUCED .....	448,857,157
EXTRACTION LOSS (LEASE) .....	11,976,291
FUEL SYSTEM & LEASE USE .....	11,910,062
GAS LIFT .....	49,506
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	241,747,644
PROCESSING PLANTS .....	182,142,993
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,030,661

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \***  
**OCTOBER 2016**

OIL WELLS PRODUCED .....	173,912
CASINGHEAD GAS PRODUCED .....	200,905,998
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	34,566,497
	-----
TOTAL .....	235,472,495
FUEL SYSTEM & LEASE USE .....	7,898,171
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	112,563,741
PROCESSING PLANTS .....	111,138,306
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	3,872,277
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2016**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	156	5,501	79,189,153	3,746,856	1,718,391	4,192	0	28,744,710	44,896,087	0	78,917
02	667	2,995	28,862,926	3,136,442	935,907	982	0	4,911,297	19,838,794	0	39,504
03	693	2,706	17,012,783	625,423	814,428	7,645	0	10,724,545	4,836,626	0	4,116
04	1,120	11,251	43,636,642	674,087	2,201,095	444	0	28,268,796	12,470,920	0	21,300
05	189	5,884	23,639,216	13,935	296,855	0	0	19,312,068	4,015,242	0	1,116
06	494	14,567	68,779,209	446,586	1,354,769	10,964	0	42,769,981	24,196,472	0	437
7B	846	4,070	1,940,456	11,278	36,319	0	0	1,177,476	713,698	0	1,685
7C	415	13,453	10,512,545	56,732	254,916	2,317	0	3,358,227	6,839,186	0	1,167
08	420	3,987	31,723,080	2,373,737	548,866	0	0	9,844,047	18,079,102	0	877,328
8A	31	175	711,645	6,655	5,671	0	0	650,567	46,529	0	2,223
09	399	18,291	111,309,424	205,353	2,335,884	2,946	0	70,162,834	38,602,407	0	0
10	566	11,658	31,540,078	679,207	1,406,961	20,016	0	21,823,096	7,607,930	0	2,868
	5,996	94,538	448,857,157	11,976,291	11,910,062	49,506	0	241,747,644	182,142,993	0	1,030,661

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2016**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,037	28,402,404	12,537,939	40,940,343	1,861,907	0	30,704,861	7,393,111	0	980,464
02	4,997	26,790,735	15,732,120	42,522,855	1,873,952	0	20,754,389	19,661,716	0	232,798
03	7,660	4,792,729	189,794	4,982,523	630,227	0	3,067,817	1,213,698	0	70,781
04	1,317	426,617	72,449	499,066	71,758	0	328,689	96,163	0	2,456
05	1,667	806,056	605,707	1,411,763	91,497	0	806,433	485,201	0	28,632
06	3,470	4,598,344	1,787,568	6,385,912	81,823	0	2,309,456	3,987,901	0	6,732
6E	4,189	123,397	0	123,397	328	0	115,804	7,265	0	0
7B	8,487	1,415,419	0	1,415,419	18,098	0	876,805	511,910	0	8,606
7C	17,080	37,061,528	1,789,758	38,851,286	933,302	0	14,808,729	22,700,408	0	408,847
08	57,700	77,432,132	395,896	77,828,028	1,739,570	0	24,633,923	49,546,012	0	1,908,523
8A	22,302	8,657,281	0	8,657,281	56,421	0	6,185,158	2,217,643	0	198,059
09	17,043	3,765,509	2,946	3,768,455	148,384	0	1,363,397	2,251,156	0	5,518
10	8,963	6,633,847	1,452,320	8,086,167	390,904	0	6,608,280	1,066,122	0	20,861
<b>TOTAL</b>	<b>173,912</b>	<b>200,905,998</b>	<b>34,566,497</b>	<b>235,472,495</b>	<b>7,898,171</b>	<b>0</b>	<b>112,563,741</b>	<b>111,138,306</b>	<b>0</b>	<b>3,872,277</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**OCTOBER 2016**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,419,492	0	73,100	273,198	3,765,790	83,944	439,299	489,773	88,215	4,867,021
02	2,825,748	0	7,379	209,565	3,042,692	445,136	2,440,545	2,808,857	4,641,887	13,379,117
03	573,832	0	25,555	37,299	636,686	383,757	1,744,917	2,136,263	2,193,446	7,095,069
04	619,121	0	14,880	57,229	691,230	196,633	908,646	843,322	120,212	2,760,043
05	12,824	0	2,632	12,847	28,303	106,064	387,459	466,586	22,859	1,011,271
06	404,634	0	19,239	129,399	553,272	157,568	331,390	372,302	6,515	1,421,047
7B	10,437	0	4,641	4,068	19,146	80,102	352,152	484,392	34,289	970,081
7C	50,271	0	38,131	23,887	112,289	246,909	1,285,796	997,262	83,169	2,725,425
08	2,136,520	2,685	270,115	57,763	2,467,083	1,811,881	5,973,699	3,302,325	1,563,837	15,118,825
8A	6,209	26,220	359	1,491	34,279	195,414	318,788	62,727	941,357	1,552,565
09	184,236	0	76,538	4,805	265,579	273,223	1,231,489	1,760,498	397,962	3,928,751
10	610,394	0	244,977	44,913	900,284	334,190	1,220,971	464,321	42,682	2,962,448
<b>TOTAL</b>	<b>10,853,718</b>	<b>28,905</b>	<b>777,546</b>	<b>856,464</b>	<b>12,516,633</b>	<b>4,314,821</b>	<b>16,635,151</b>	<b>14,188,628</b>	<b>10,136,430</b>	<b>57,791,663</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

**TABLE 7**  
**CYCLING PLANT OPERATIONS**  
**OCTOBER 2016**

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 29 OIL- 2,941 TOTAL- 2,970

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,272,469	46,583,058	50,855,527
DELIVERIES FROM GATH. SYSTEM	0	326	326
UNACCOUNTED FOR	0	6,464	6,464
GAS TO PLANTS FOR PROCESSING	4,272,469	46,589,196	50,861,665
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,861,665

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,484,595
ACID GAS H2S, CO2, H2O			584,244
PLANT, LEASE, & SYSTEM USE	0	169	2,717,997
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,722,661
CYCLED	0	0	30,757,740
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,659,780
TO TRANSMISSION LINES	0	0	2,001,177
VENTED OR FLARED	0	157	140,427
METER DIFFERENCE			2,793,043
 TOTAL GAS DISPOSITION	 0	 326	 50,861,664

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	28,905		
GASOLINE	516,014		
BUTANES - PROPANES	1,990,189		
ETHANE	777,665		
OTHER PRODUCTS	727,930		
 TOTAL PLANT PRODUCTION	 4,040,703		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	531		
CO2 PRODUCTION (MCF)	8,722,661		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**OCTOBER 2016**

PLANTS OPERATED: 187  
WELLS PRODUCED: GAS- 24,714 OIL- 19,569 TOTAL- 44,283

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	209,041,981	75,966,154	285,008,135
DELIVERIES FROM GATH. SYSTEM	26,226,230	9,112,803	35,339,033
UNACCOUNTED FOR	-2,409,725	315,342	-2,094,383
GAS TO PLANTS FOR PROCESSING	180,579,207	69,698,329	250,277,536
REFINERY AND STORAGE VAPORS			3,082,198
OTHER SOURCES			108,045,539
 TOTAL GAS TO PLANTS FOR PROCESSING			 361,405,273

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,242,422
ACID GAS H2S, CO2, H2O			23,606,859
PLANT, LEASE, & SYSTEM USE	868,801	552,898	12,224,994
GAS LIFT	1,538,969	151,782	997,755
REPRESS & PRESS MAINT	1,383	0	10,976,906
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,711,128	8,165,449	18,838,519
TO TRANSMISSION LINES	15,122,276	192,961	241,614,559
VENTED OR FLARED	1,448	31,900	613,676
METER DIFFERENCE			5,025,379
 TOTAL GAS DISPOSITION	 26,244,005	 9,094,990	 362,141,069

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	777,546
GASOLINE	3,798,807
BUTANES - PROPANES	14,644,962
ETHANE	13,410,963
OTHER PRODUCTS	2,760,229

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	2,179,724
NEW MEXICO	3,915,841
LOUISIANA	311,620

TOTAL PLANT PRODUCTION	35,392,507	TOTAL	6,407,185
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,769
CO2 PRODUCTION (MCF)	11,202,667

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**OCTOBER 2016**

PLANTS OPERATED: 1,532  
WELLS PRODUCED: GAS- 9,977 OIL- 6,119 TOTAL- 16,096

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,085,632	67,380,633	115,466,265
DELIVERIES FROM GATH. SYSTEM	10,232,043	4,403,463	14,635,506
UNACCOUNTED FOR	16,599,615	5,479,387	22,079,002
GAS TO PLANTS FOR PROCESSING	54,155,280	66,368,711	120,523,991
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,572,654
 TOTAL GAS TO PLANTS FOR PROCESSING			 129,096,645

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,838,290
ACID GAS H2S,CO2,H2O			566,606
PLANT, LEASE, & SYSTEM USE	500,751	818,010	6,329,949
GAS LIFT	37,598	1,767,925	30,093,285
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,517
TO OTHER PLANTS	1,043,344	1,798,770	27,294,787
TO TRANSMISSION LINES	8,650,333	0	62,525,150
VENTED OR FLARED	16	18,758	105,613
METER DIFFERENCE			-390,985
 TOTAL GAS DISPOSITION	 10,232,042	 4,403,463	 146,365,212

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,856,464
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,648,271

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	11,241

TOTAL PLANT PRODUCTION	9,504,735	TOTAL	11,241
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 10**  
**PLANTS FLARING OVER TWO PERCENT OF THE GAS**  
**TAKEN INTO THEIR GATHERING SYSTEM \***  
**OCTOBER 2016**

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,082	34.34
02	EOG RESOURCES, INC.	MILTON HUB	39,380	3.77
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	145,048	3.61
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	26,085	12.35
08	ENERGY TRANSFER COMPANY	KEYSTONE	35,451	8.86
08	ENERGY TRANSFER COMPANY	HALLEY	29,018	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	10,722	24.14
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	19,810	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	16,549	28.02
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	22,664	5.08

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**OCTOBER 2016**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**OCT-16**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	7,605,093.00		7,605,093.00
CAMRICK GAS PROCESS	5,414.00	0.00	5,414.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	667,879.00	0	667,879.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	32,000.00	4,519.00	36,519.00
ETC FIELD SERVICES LLC	4,168.00	0	4,168.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	14,191,578.00	0	14,191,578.00
GULF STATES TRANS	103,913.00	0	103,913.00
MIDCONTINENT EXPRESS P/L LLC	10,617,479.00	18,373,133.00	28,990,612.00
NAT'L GAS P/L OF AMER	11,896,708.00	6,151,342.00	18,048,050.00
NORTHERN NAT'L GAS CO	7,367,274.00	413,084.00	7,780,358.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,094,970.00	0.00	5,094,970.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,070,816.00	0.00	2,070,816.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,147,493.00	0	1,147,493.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,844,570.00	0	1,844,570.00
W. TEXAS GAS, INC.(Feltwater)	20,474.00	0	20,474.00
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>62,669,829.00</b>	<b>24,942,078.00</b>	<b>87,611,907.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 52% FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13  
GAS STORAGE OPERATIONS  
OCTOBER 2016**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	195,523	15,759	0	2,541,942	3,848,834
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	758,652	758,652
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	329,510	758,650	0	1,498,424	3,032,292
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	16,150	0	1,269,931	2,154,737
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	345,561	376,843	0	11,041,257	18,004,255
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,347	0	0	2,323,649	2,323,649
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	70,199	52,298	0	642,136	1,737,136
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,093,545	169,764	0	6,585,717	12,247,965
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	30,548,048	30,604,360	0	41,863,442	107,339,599
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	659,467	50,822	0	5,149,651	8,149,651
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	465,852	1,244,453	0	5,793,771	11,294,348
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	34	8	0	3,844,701	3,844,701
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	137,803	0	0	3,310,842	4,310,842
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	38,520	0	0	5,181,293	6,896,293
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	803	0	824,252	1,574,252
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	195,808	168,140	0	19,467,479	25,127,479
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,038
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	625,194	531,878	0	2,936,027	4,005,027
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,439,648	4,369,341	0	14,833,231	21,841,293
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	605,951	3,860,620	0	90,040,122	150,040,122
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	203,944	2	0	1,730,267	2,826,469
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	2,362,731	283,256	0	7,287,626	11,007,976
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	10,092	6	0	325,016	592,516
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,214,358	3,613,209	0	86,444,591	121,551,908
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	958,518	976,813	0	12,494,591	24,691,113
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,352,463	1,098,485	0	4,958,219	9,141,928
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	360,359	548,210	0	5,096,577	8,490,636
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,199,769	2,378,596	0	20,424,079	34,989,138
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,172,830	1,106,223	0	10,090,689	16,650,067
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,106,995	2,480,117	0	21,211,860	27,653,482
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	935,200	952,100	0	6,894,500	6,894,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	587,181	385,838	0	900,278	2,006,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	601,354	0	22,466,044	37,916,812
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,728,973	1,091,021	0	7,111,684	13,627,240
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
<b>TOTAL GAS STORAGE</b>			<b>57,946,423</b>	<b>57,735,119</b>	<b>0</b>	<b>433,076,228</b>	<b>719,450,459</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).