

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 29, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 02/29/2024 (MMcf)	Working Gas* 02/28/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 03/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,095	1,968	127	2,396
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,358	2,365	(7)	2,358
Houston Pipe Line Co.	Bammell	Harris	1,300	34,198	38,517	(4,319)	37,038
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,277	6,698	(1,421)	5,597
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,260	3,159	101	3,544
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,957	1,120	837	2,247
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,143	3,422	721	4,276
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,036	14,239	3,797	18,035
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,688	5,453	235	5,714
Lower Colorado River Authority	Hilbig	Bastrop	85	2,834	2,775	59	2,851
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	68,372	68,535	(163)	73,741
SWG Pipeline*	Lone Camp	Palo Pinto	28	683	811	(128)	549
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	84,205	83,450	755	86,618
Energy Transfer Fuel LP	Bryson	Jack	100	5,199	4,957	242	5,168
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	20,231	22,370	(2,139)	20,989
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	27,263	22,030	5,233	29,430
		Subtotals	5,996	287,380	283,450	3,930	302,132

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,191	676	515	1,389
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,279	1,249	30	1,319
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,666	9,557	(891)	8,467
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	698	13	710
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,262	8,543	(1,281)	7,957
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,763	3,191	(1,428)	1,764
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	21,285	16,108	5,177	23,969
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,117	363	4,754	5,528
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	19,297	16,039	3,258	21,314
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,456	2,762	694	3,106
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,168	6,643	(1,475)	5,349
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	5,796	4,343	1,453	6,476
Underground Storage LLC	Pierce Junction	Harris	-	1,866	2,017	(151)	1,866
Tres Palacios Storage LLC	Markham	Matagorda	2,500	23,390	25,309	(1,919)	24,908
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,456	6,945	(489)	6,911
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,296	183	1,113	1,906
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	3,948	4,301	(353)	3,391
		Subtotals	12,583	120,046	111,026	9,020	128,429

Source: RRC Form G-3

TOTALS 12,579 407,426 394,476 12,950 430,561

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
February-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Feb-23	283,450	110,667	394,117	30.50%
Mar-23	300,252	113,639	413,891	30.15%
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%