

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
May 31, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 05/31/2024 (MMcf)	Working Gas* 05/31/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 06/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,017	2,511	506	2,991
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	1,257	699	558	1,376
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,356	2,363	(7)	2,356
Houston Pipe Line Co.	Bammell	Harris	1,300	47,480	47,933	(453)	49,733
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,369	7,227	2,142	9,649
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,623	3,115	508	3,680
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,931	933	1,998	2,931
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,673	3,480	1,193	4,910
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,383	16,873	2,510	19,416
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,789	5,405	384	5,789
Lower Colorado River Authority	Hilbig	Bastrop	85	3,815	2,835	980	3,540
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	92,667	88,359	4,308	92,482
SWG Pipeline*	Lone Camp	Palo Pinto	28	839	799	40	850
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	96,641	96,219	422	96,932
Energy Transfer Fuel LP	Bryson	Jack	100	5,491	5,237	254	5,610
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	24,937	23,969	968	25,223
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	29,871	26,467	3,404	29,773
	Subtotals		5,996	355,021	335,306	19,715	358,123

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,983	1,653	330	2,028
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,396	1,189	207	1,396
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,627	11,199	(4,572)	6,512
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	700	11	711
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,764	9,259	(1,495)	8,889
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,597	2,975	(1,378)	1,710
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	25,938	22,852	3,086	25,813
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,458	2,320	3,138	5,132
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	22,799	18,238	4,561	22,951
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,751	3,238	513	3,799
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,403	6,464	(61)	6,785
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	8,069	6,506	1,563	7,761
Underground Storage LLC	Pierce Junction	Harris	-	568	1,942	(1,374)	978
Tres Palacios Storage LLC	Markham	Matagorda	2,500	28,105	26,951	1,154	27,487
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,214	11,631	1,583	13,428
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,833	716	1,117	1,891
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	2,086	6,639	(4,553)	2,086
	Subtotals		12,583	140,401	136,571	3,830	141,456

Source: RRC Form G-3

TOTALS 18,579 495,422 471,877 23,545 499,579

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
May-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%