

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2009**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS..... Commissioner

**TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED JULY 2009**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2008
EXTRACTION LOSS *	37,282,677	6.43	
ACID GAS H2S & CO2	19,007,652	3.28	
PLANT FUEL AND LEASE USE	32,757,240	5.65	1.70
PRESS MAINT & REPRESS	22,445,124	3.87	3.02
TRANSMISSION LINES	429,398,100	74.11	20.33
CYCLED	22,474,194	3.87	20.13
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	16,986,239	2.93	20.80
VENTED OR FLARED	3,131,455	.54	5.30
PLANT METER DIFFERENCE	-4,149,254	.71	
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TOTAL GAS PRODUCED	579,333,427		19.12
MARKETED PRODUCTION #	462,155,340		19.01

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2009

GAS FIELDS PRODUCED	8,369
GAS WELLS PRODUCED	94,324
GAS WELL GAS PRODUCED	517,104,096
EXTRACTION LOSS (LEASE)	4,155,129
FUEL SYSTEM & LEASE USE	13,267,419
GAS LIFT	561,179
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	354,618,960
PROCESSING PLANTS	144,188,975
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	312,434

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2009

OIL WELLS PRODUCED	150,815
CASINGHEAD GAS PRODUCED	62,229,331
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,083,840
TOTAL	67,313,171
FUEL SYSTEM & LEASE USE	1,674,289
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,418,578
TRANSMISSION LINES	28,156,590
PROCESSING PLANTS	35,785,800
CARBON BLACK PLANTS	0
VENTED OR FLARED	277,914
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
				EXTRACTION LOSS (LEASE)	SYSTEM & LEASE USE	GAS LIFT					
01	211	2,372	6,081,556	42,404	261,567	0	0	2,934,536	2,833,519	0	9,530
02	1,248	3,030	21,002,911	282,019	907,504	53	0	13,684,004	6,048,523	0	80,808
03	1,135	3,598	39,036,864	1,090,281	1,265,889	46,741	0	31,631,138	4,979,576	0	23,239
04	1,646	13,092	80,935,008	955,737	2,948,203	6,719	0	42,771,035	34,224,232	0	29,082
05	236	5,558	56,119,871	47,296	713,997	8,520	0	41,662,915	13,685,727	0	1,416
06	607	15,652	83,655,943	792,222	2,484,502	156,656	0	56,438,440	23,802,850	0	1,273
7B	1,065	5,319	3,326,770	15,449	83,482	0	0	2,258,726	969,113	0	0
7C	477	13,900	22,913,918	167,832	565,821	550	0	13,991,309	8,188,392	0	14
08	521	4,089	30,813,243	88,030	882,927	0	0	22,873,236	6,807,004	0	162,046
8A	42	268	1,896,557	12,210	18,049	0	0	1,560,719	300,553	0	5,026
09	476	14,137	130,386,984	230,493	2,707,383	341,940	0	97,778,045	29,329,123	0	0
10	705	13,309	40,934,471	431,156	448,095	0	0	27,034,857	13,020,363	0	0
	8,369	94,324	517,104,096	4,155,129	13,267,419	561,179	0	354,618,960	144,188,975	0	312,434

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2009

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	13,761	688,819	0	688,819	53,494	0	295,823	336,102	0	3,400
02	1,821	1,798,022	526,960	2,324,982	228,490	0	1,731,939	364,220	0	333
03	7,502	4,614,962	1,031,768	5,646,730	511,905	0	4,514,856	592,102	0	27,867
04	1,620	498,005	96,774	594,779	54,829	0	361,512	175,128	0	3,310
05	1,880	207,570	613,431	821,001	15,411	0	742,410	59,628	0	3,552
06	3,531	2,307,285	1,837,703	4,144,988	86,986	0	2,739,245	1,275,192	0	43,565
0E	4,804	150,389	0	150,389	689	0	109,911	39,729	0	60
7B	9,307	1,095,977	38,198	1,134,175	26,872	0	612,866	490,997	0	3,440
7C	12,501	7,938,088	55,604	7,993,692	170,401	0	2,337,630	5,471,445	0	14,216
08	41,516	28,197,681	132,967	28,330,648	274,977	1,418,578	3,917,468	22,594,783	0	124,842
8A	22,414	8,934,240	0	8,934,240	52,324	0	6,167,638	2,664,116	0	50,162
09	19,844	2,651,184	341,940	2,993,124	98,922	0	2,285,604	606,290	0	2,308
10	10,314	3,147,109	408,495	3,555,604	98,989	0	2,339,688	1,116,068	0	859
TOTAL	150,815	62,229,331	5,083,840	67,313,171	1,674,289	1,418,578	28,156,590	35,785,800	0	277,914

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2009

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	41,323	0	773	8,129	50,225	37,122	132,935	147,578	1,167	369,027
02	263,342	0	13,071	13,429	289,842	104,425	344,131	427,601	0	1,165,999
03	997,745	0	105,476	65,358	1,168,579	183,575	837,393	841,674	386,362	3,417,583
04	825,409	0	19,940	109,298	954,647	256,492	958,083	1,240,278	213,767	3,623,267
05	42,991	0	7,239	64,125	114,355	95,099	393,934	596,827	7,984	1,208,199
06	720,923	1	19,007	200,042	939,973	166,341	346,040	412,669	12,520	1,877,543
7B	17,774	689	44,134	8,679	71,276	227,220	915,327	1,134,128	73,335	2,421,286
7C	151,188	900	87,611	54,079	293,778	150,475	688,508	721,536	488,194	2,342,491
08	80,234	3,911	41,737	7,255	133,137	413,356	785,193	1,085,937	46,257	2,463,780
8A	11,173	29,133	6,541	548	47,395	187,492	386,706	120,008	697,041	1,438,642
09	205,663	0	52,506	2,114	260,283	188,486	794,073	1,137,432	16,699	2,396,973
10	378,840	0	200,252	62,481	641,573	282,895	1,060,570	760,686	341,818	3,087,542
TOTAL	3,736,605	34,634	598,287	595,537	4,965,063	2,292,978	7,642,893	8,626,254	2,285,144	25,812,332

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2009

PLANTS OPERATED: 10
WELLS PRODUCED: GAS- 236 OIL- 2,488 TOTAL- 2,724

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	147,536	36,271,383	36,418,919
DELIVERIES FROM GATH. SYSTEM	915	14,062	14,977
UNACCOUNTED FOR	-5,925	-50,261	-56,186
GAS TO PLANTS FOR PROCESSING	140,696	36,207,060	36,347,756
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,747,953
 TOTAL GAS TO PLANTS FOR PROCESSING			 40,095,709

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,291,309
ACID GAS H2S, CO2, H2O			445,716
PLANT, LEASE, & SYSTEM USE	0	1,671	2,698,849
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,924,790
CYCLED	0	0	22,474,194
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	915	0	245,759
TO TRANSMISSION LINES	0	0	3,689,406
VENTED OR FLARED	0	2,568	89,050
METER DIFFERENCE			236,636
 TOTAL GAS DISPOSITION	 915	 4,239	 40,095,709

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	34,634
GASOLINE	88,608
BUTANES - PROPANES	278,328
ETHANE	104,585
OTHER PRODUCTS	463,290
 TOTAL PLANT PRODUCTION	 969,445

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		615
CO2 PRODUCTION (MCF)		31,329,160

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2009

PLANTS OPERATED: 213
WELLS PRODUCED: GAS- 23,229 OIL- 39,191 TOTAL- 62,420

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	174,866,617	57,614,313	232,480,930
DELIVERIES FROM GATH. SYSTEM	8,653,759	2,047,884	10,701,643
UNACCOUNTED FOR	-15,680,401	-2,290,445	-17,970,846
GAS TO PLANTS FOR PROCESSING	150,532,457	53,275,985	203,808,442
REFINERY AND STORAGE VAPORS			4,107,061
OTHER SOURCES			78,165,296
 TOTAL GAS TO PLANTS FOR PROCESSING			 286,080,799

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,361,821
ACID GAS H ₂ S, CO ₂ , H ₂ O			17,618,393
PLANT, LEASE, & SYSTEM USE	982,723	421,903	10,702,995
GAS LIFT	478,470	10,355	498,578
REPRESS & PRESS MAINT	0	1,013,074	10,591,834
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,294,378
TO OTHER PLANTS	1,512,015	152,875	5,500,453
TO TRANSMISSION LINES	5,567,477	207,119	207,677,529
VENTED OR FLARED	113,074	242,558	430,879
METER DIFFERENCE			-1,596,061
 TOTAL GAS DISPOSITION	 8,653,759	 2,047,884	 286,080,799

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	598,287
GASOLINE	2,204,370
BUTANES - PROPANES	7,364,565
ETHANE	8,521,669
OTHER PRODUCTS	1,763,892

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,651,949
LOUISIANA	190,249

TOTAL PLANT PRODUCTION

20,452,783

TOTAL

1,842,198

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)

12,479

CO₂ PRODUCTION (MCF)

8,415,013

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2009

PLANTS OPERATED: 1,428
WELLS PRODUCED: GAS- 13,022 OIL- 4,673 TOTAL- 17,695

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	102,066,844	8,660,130	110,726,974
DELIVERIES FROM GATH. SYSTEM	8,656,287	1,984,454	10,640,741
UNACCOUNTED FOR	-581,964	-2,184,454	-2,766,418
GAS TO PLANTS FOR PROCESSING	92,828,593	4,491,222	97,319,815
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,401,952
 TOTAL GAS TO PLANTS FOR PROCESSING			 113,721,767

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			474,418
ACID GAS H ₂ S, CO ₂ , H ₂ O			943,543
PLANT, LEASE, & SYSTEM USE	140,742	22,978	2,843,671
GAS LIFT	71,493	0	3,463,765
REPRESS & PRESS MAINT	0	0	502,485
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,692,763	1,956,859	16,632,010
TO TRANSMISSION LINES	5,744,234	915	90,060,104
VENTED OR FLARED	842	3,698	1,652,801
METER DIFFERENCE			-2,789,829
 TOTAL GAS DISPOSITION	 8,650,074	 1,984,450	 113,782,968

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	595,537
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	57,962

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	12,982

TOTAL PLANT PRODUCTION

653,499

TOTAL

12,982

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)

1,680

CO₂ PRODUCTION (MCF)

949,611

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2009

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	111,976	3.63
05	REGENCY FIELD SERVICES LLC	EUSTACE	36,250	4.16
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,591,377	61.75
8A	HESS CORPORATION	SEMINOLE YATES GAS PROCESSING PL	14,157	15.54
8A	OXY USA WTP LP	SALT CREEK	309,227	8.89
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	86,489	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2009

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,418,578
RESIDUE	0
PIPE LINES	0

TOTAL	1,418,578
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,412,941
TRANSMISSION LINES	0
VENTED OR FLARED	5,637

TOTAL	1,418,578
NUMBER OF INJECTION WELLS	172
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Apr-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	2,217,562	0	2,217,562
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,950,282	0	3,950,282
4	CAMRICK GAS PROCESS	4,844	0	4,844
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	181,578		181,578
7	GULF SOUTH PIPELINE CO	31,515,923	0	31,515,923
8	Centerpt Ener Miss(Woodlawn)	690,855	0	690,855
9	NAT'L GAS P/L CO OF AMER	56,405,690	20,370,197	76,775,887
10	CENTERPOINT ENER FLD SER	129,249	226,115	355,364
11	NORTHERN NAT'L GAS CO	10,551,993	482,416	11,034,409
12	OKTEX PIPELINE COMPANY	0	135,224	135,224
13	PANHANDLE EAST P/L CO	8,105,219	0	8,105,219
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	6,073,966	0	6,073,966
16	TX EASTERN TRANS CO	24,089,768	543,209	24,632,977
17	* TX GAS TRANS CORP	7,286,252		7,286,252
18	TRANS-SABINE P/L CO	15,306	0	15,306
19	TRANSCONT GAS P/L CORP	23,672,159	0	23,672,159
20	TRUNKLINE GAS CO	30,942,846	0	30,942,846
21	W.TEXAS GAS, INC(Feltwater)	28,483		28,483
22	*W.TEXAS GAS INC(KERRICK)	15,616	0	15,616
23	SOUTHERN STAR CENT'L GAS	2,051,746		2,051,746
24	REGENCY FIELD SERVICES LLC	5,661		5,661
25	DCP MIDSTREAM	186,535	0	186,535
26	MIDCONTINENT EXPRESS P/L LLC	1,065,888		1,065,888
	TOTAL	209,187,421	21,757,161	230,944,582
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 24%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	175,023	19,964	0	2,576,783	3,883,675
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. AMERICAN GAS STORAGE, L.P.	SALADO	GAINES	861,896	970,065	0	1,687,511	3,221,379
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZOKIA	104,643	195,317	0	726,178	1,626,135
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,526,733	159,901	0	3,267,017	5,471,118
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINE (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WEHL NO. 34	BRAZOKIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZOKIA	135,802	85,274	0	674,244	1,774,244
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,292,884	1,179,811	0	2,686,589	4,858,063
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	3,621,475	2,341,487	0	31,471,127	96,947,284
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	468,945	1,611,507	0	3,225,948	6,225,948
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,905,658	1,878,666	0	7,248,159	11,284,078
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	121,335	109,010	0	3,094,804	3,094,804
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	497,729	278,501	0	2,001,616	3,001,616
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	123,945	265,221	0	3,665,524	5,380,524
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	585,012	903,016	0	17,672,157	23,332,157
22. LOWER COLORADO RIVER AUTHORITY	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	22,278	42,784	42,784
23. MOSS BLUFF HUB PARTNERS, L.P.	HILBIG STORAGE UNIT	BASTROP	98,864	932,457	0	2,695,904	3,764,904
24. NATURAL GAS P/L CO. OF AMERICA	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,629,202	4,166,001	0	4,769,295	9,469,295
25. CHEVRON PHILLIPS CHEM CO LP	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,306,679	3,109,728	0	83,923,701	143,923,701
26. ENERGY STORAGE SERVICES, INC.	CLEMENS SALT DOME LEASE	BRAZOKIA	389,160	11	0	1,744,113	2,778,579
27. ENERGY STORAGE SERVICES, LP	SABINE GAS STORAGE FACILITY	JEFFERSON	990,751	664,519	0	6,954,063	10,674,413
28. PELICAN TRANSMISSION LLC	LONE CAMP STORAGE FIELD	PALO PINTO	133,118	70,014	0	413,249	680,749
29. ENERGY TRANSFER FUEL, LP	CLEAR LAKE, W. FIELD	HARRIS	5,817,428	1,465	0	50,123,241	78,134,230
30. UNDERGROUND SERVICES, LP	MARKHAM GAS STORAGE	MATAGORDA	714,455	3,704,811	0	10,971,076	22,806,012
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,135,047	795,886	0	4,699,416	8,696,116
32. WORSHAM-SPEED GAS STORAGE, LP	WORSHAM STEED	JACK	614,729	193,316	0	5,209,970	8,604,029
33. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	HAMILTON	2,849,452	2,971,138	0	20,356,084	30,111,084
34. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	WHARTON	2,359,410	1,577,368	0	4,924,982	9,277,421
35. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	FORT BEND	22,230,832	20,807,436	0	21,965,302	27,480,239
36. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	WINKLER	950,800	876,500	0	3,851,900	3,851,900
37. PRAXAIR	PRAXAIR	HARRIS	757,433	778,413	0	1,248,308	1,841,529
38. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	LIBERTY	0	0	0	0	0
39. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,127,454	0	0	10,198,176	13,410,010
40. TOTAL GAS STORAGE			59,525,894	50,646,803	22,278	315,391,173	548,722,120

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).