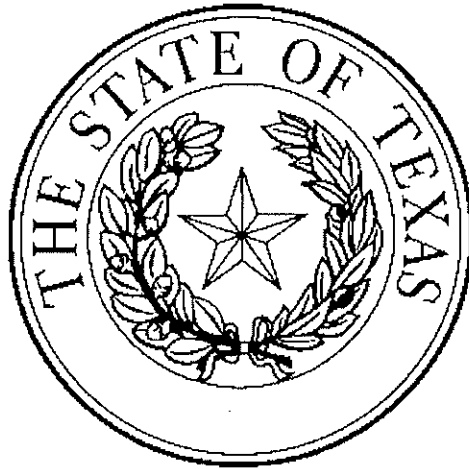


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED MAY 2008

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2007
EXTRACTION LOSS *	38,683,959	8.24	
ACID GAS H2S & CO2	19,859,758	4.23	
PLANT FUEL AND LEASE USE	32,556,342	6.93	22.96
PRESS MAINT & REPRESS	21,239,743	4.52	2.43
TRANSMISSION LINES	334,380,886	71.24	3.49
CYCLED	18,529,056	3.94	20.83
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	265,973	.05	37.75
VENTED OR FLARED	5,854,755	1.24	26.67
PLANT METER DIFFERENCE	-2,053,383	.43	

TOTAL GAS PRODUCED	469,317,089		7.90
MARKETED PRODUCTION #	366,937,228		4.84

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

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TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
FEBRUARY 2008

GAS FIELDS PRODUCED	7,983
GAS WELLS PRODUCED	80,556
GAS WELL GAS PRODUCED	411,823,862
EXTRACTION LOSS (LEASE)	3,828,195
FUEL SYSTEM & LEASE USE	10,147,485
GAS LIFT	621,175
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	270,863,508
PROCESSING PLANTS	126,119,721
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	243,778

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2008

OIL WELLS PRODUCED	133,991
CASINGHEAD GAS PRODUCED	57,493,227
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,491,697
TOTAL	----- 62,984,924
FUEL SYSTEM & LEASE USE	2,248,522
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	26,837,435
PROCESSING PLANTS	33,789,794
CARBON BLACK PLANTS	0
VENTED OR FLARED	109,173
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 FEBRUARY 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	214	2,095	6,072,458	35,997	296,542	0	0	2,942,562	2,787,596	0	0	9,761
02	1,166	2,645	20,106,221	273,589	777,727	36	0	12,297,056	6,719,602	0	0	38,211
03	1,054	3,403	35,364,817	1,114,187	1,148,628	9,438	0	28,256,619	4,799,443	0	0	36,502
04	1,593	11,811	83,591,164	887,587	2,622,417	1,497	0	48,930,466	31,126,525	0	0	22,672
05	225	4,910	50,714,927	50,145	679,876	29,039	0	37,127,895	12,827,972	0	0	0
06	584	12,842	65,233,619	767,677	2,011,724	252,684	0	42,017,743	20,182,934	0	0	857
7B	1,005	4,696	2,777,070	17,008	82,237	0	0	1,835,042	842,526	0	0	257
7C	455	12,731	21,844,353	140,039	472,978	0	0	13,563,644	7,667,675	0	0	17
08	523	3,602	26,936,676	87,612	240,663	0	0	18,867,611	7,616,397	0	0	124,393
8A	38	238	1,769,438	9,563	40,134	0	0	1,439,915	279,747	0	0	79
09	442	9,807	63,895,341	141,133	1,393,905	311,396	0	43,539,533	18,509,374	0	0	0
10	684	11,776	33,517,778	303,658	380,654	17,085	0	20,045,422	12,759,930	0	0	11,029
7,983	80,556	411,823,862	3,828,195	10,147,485	621,175	0	0	270,863,508	126,119,721	0	0	243,778

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,145	564,026	11,456	575,482	46,571	0	316,882	209,161	0	2,868
02	1,654	1,644,333	482,036	2,126,369	243,712	0	1,415,417	466,938	0	302
03	6,977	4,049,059	938,103	4,987,162	537,895	0	3,988,716	446,575	0	13,976
04	1,477	562,720	136,421	699,141	50,379	0	481,755	164,072	0	2,935
05	1,634	223,411	923,503	1,146,914	16,573	0	1,056,995	68,138	0	5,208
06	3,267	5,305,706	1,986,930	7,292,636	76,802	0	2,931,754	4,260,954	0	23,126
6E	4,467	135,159	0	135,159	1,293	0	89,770	44,038	0	58
7B	7,888	916,832	36,988	953,820	25,190	0	506,670	419,019	0	2,941
7C	10,696	5,785,087	58,939	5,844,026	159,354	0	1,166,365	4,514,313	0	3,994
08	37,598	25,436,366	221,713	25,658,079	896,318	0	5,423,560	19,315,389	0	22,812
8A	21,364	8,869,046	0	8,869,046	55,153	0	6,382,277	2,405,359	0	26,257
09	16,657	1,564,559	311,396	1,875,955	49,845	0	1,252,004	571,862	0	2,244
10	9,177	2,436,923	384,212	2,821,135	89,437	0	1,825,270	903,976	0	2,452
TOTAL	133,951	57,493,227	5,491,697	62,984,924	2,248,522	0	26,837,435	33,789,794	0	109,173

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2008

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	33,124	0	2,695	5,133	40,952	34,503	116,757	118,846	600	311,658
02	234,817	0	22,060	16,561	273,438	81,708	492,568	328,639	0	1,176,353
03	909,443	0	92,150	50,748	1,052,341	169,848	789,636	851,623	353,967	3,217,415
04	775,602	0	25,205	181,883	982,690	254,026	1,329,037	1,320,171	232,010	4,117,934
05	47,543	0	4,767	70,307	122,617	67,565	270,053	398,261	98,533	957,029
06	671,166	1	93,353	187,558	952,078	303,080	722,850	812,652	15,814	2,806,474
7B	18,608	602	23,104	7,134	49,448	116,683	509,122	540,195	62,815	1,278,263
7C	122,647	431	79,690	39,536	242,304	139,320	584,924	647,993	135,632	1,750,173
08	80,622	2,516	40,691	8,341	132,170	1,104,903	830,909	1,156,282	52,576	3,276,840
8A	8,648	11,820	6,075	1,229	27,772	178,764	361,269	119,103	680,304	1,367,212
09	122,511	0	74,202	636	197,349	162,856	766,770	1,124,809	17,152	2,268,936
10	246,276	0	336,427	71,580	654,283	180,409	1,428,476	951,326	303,411	3,517,905
TOTAL	3,271,007	15,370	800,419	640,645	4,727,442	2,793,665	8,202,371	8,369,900	1,952,814	26,046,192

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2008

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 2,585 TOTAL- 2,817

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	118,939	32,255,405	32,374,344
DELIVERIES FROM GATH. SYSTEM	5,533	2,912	8,445
UNACCOUNTED FOR	2,035	-1,045	990
GAS TO PLANTS FOR PROCESSING	115,441	32,251,448	32,366,889
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,771,258
 TOTAL GAS TO PLANTS FOR PROCESSING			 36,138,147

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,225,239
ACID GAS H ₂ S, CO ₂ , H ₂ O			371,824
PLANT, LEASE, & SYSTEM USE	0	0	2,762,215
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,152,638
CYCLED	0	0	18,529,056
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,533	0	254,142
TO TRANSMISSION LINES	0	0	3,668,834
VENTED OR FLARED	0	2,912	95,071
METER DIFFERENCE			79,128
 TOTAL GAS DISPOSITION	 5,533	 2,912	 36,138,147

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	15,370
GASOLINE	93,509
BUTANES - PROPANES	253,634
ETHANE	67,827
OTHER PRODUCTS	443,075
 TOTAL PLANT PRODUCTION	 873,415

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	742	
CO ₂ PRODUCTION (MCF)	9,152,638	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2008

PLANTS OPERATED: 209
WELLS PRODUCED: GAS- 24,315 OIL- 44,832 TOTAL- 69,147

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	193,584,462	57,748,731	251,333,193
DELIVERIES FROM GATH. SYSTEM	7,341,005	925,725	8,266,730
UNACCOUNTED FOR	-2,118,344	276,423	-1,841,921
GAS TO PLANTS FOR PROCESSING	184,125,113	57,099,429	241,224,542
REFINERY AND STORAGE VAPORS			3,952,324
OTHER SOURCES			79,713,096
 TOTAL GAS TO PLANTS FOR PROCESSING			 324,889,962

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,238,683
ACID GAS H2S, CO2, H2O			17,838,310
PLANT, LEASE, & SYSTEM USE	940,331	230,829	13,879,187
GAS LIFT	410,851	7,530	1,242,006
REPRESS & PRESS MAINT	0	54,130	11,648,723
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	542,503	339,985	9,630,022
TO TRANSMISSION LINES	5,445,360	192,557	236,279,643
VENTED OR FLARED	1,960	100,694	3,938,247
METER DIFFERENCE			-2,946,211
 TOTAL GAS DISPOSITION	 7,341,005	 925,725	 324,748,610

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	800,419
GASOLINE	2,700,156
BUTANES - PROPANES	7,948,737
ETHANE	8,302,073
OTHER PRODUCTS	1,500,756

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,767,207
	LOUISIANA	256,363

TOTAL PLANT PRODUCTION	21,252,141	TOTAL	2,023,570
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,034
CO2 PRODUCTION (MCF)	10,830,963

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2008

PLANTS OPERATED: 1,295
WELLS PRODUCED: GAS- 9,096 OIL- 6,502 TOTAL- 15,598

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	97,069,275	8,147,046	105,216,321
DELIVERIES FROM GATH. SYSTEM	4,336,056	958,411	5,294,467
UNACCOUNTED FOR	41,342	47,614	88,956
GAS TO PLANTS FOR PROCESSING	92,774,561	7,236,249	100,010,810
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,068,801
TOTAL GAS TO PLANTS FOR PROCESSING			118,079,611

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			391,842
ACID GAS H2S, CO2, H2O			1,649,624
PLANT, LEASE, & SYSTEM USE	151,963	27,611	2,168,199
GAS LIFT	33,038	0	3,177,097
REPRESS & PRESS MAINT	0	0	384,252
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,022,008	0	13,141,343
TO TRANSMISSION LINES	3,126,177	925,685	94,998,619
VENTED OR FLARED	2,870	5,115	1,354,935
METER DIFFERENCE			813,700
TOTAL GAS DISPOSITION	4,336,056	958,411	118,079,611

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	640,646
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	8,983

TOTAL PLANT PRODUCTION 649,629

SULFUR PRODUCTION (LONG TONS) 1,770
CO2 PRODUCTION (MCF) 922,780

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	36,976

TOTAL 36,976
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	10,530	63.82
7B	COWTOWN PIPELINE L.P.	HOOD CO GAS PROCESSING PLANT	3,596,975	91.92
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	13,183	.00
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,300,701	66.98
8A	OXY USA WTP LP	SALT CREEK	104,489	2.92
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	77,040	.00

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TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
FEBRUARY 2008

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Feb-08

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	5686781		5686781
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3249883		3249883
4	* CAMRICK GAS PROCESS	5629		5629
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	22806617		22806617
8	Centerpt Ener Miss(Woodlawn)	496051		496051
9	NAT'L GAS P/L CO OF AMER	71203160	10531682	81734842
10	CENTERPOINT ENER FLD SER	2178929	296769	2475698
11	NORTHERN NAT'L GAS CO	13670334	174676	13845010
12	OKTEX PIPELINE COMPANY		254685	254685
13	PANHANDLE EAST P/L CO	4081283		4081283
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	5107920		5107920
16	TX EASTERN TRANS CO	17884422	1081042	18965464
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	942		942
19	TRANSCONT GAS P/L CORP	17687530		17687530
20	TRUNKLINE GAS CO	3946051		3946051
21	* W.TEXAS GAS, INC(Feltwater)	30511		30511
22	W.TEXAS GAS INC(KERRICK)	13500		13500
23	SOUTHERN STAR CENT'L GAS	2165707		2165707
24	REGENCY FIELD SERVICES LLC	6315		6315
25	DCP MIDSTREAM	169160		169160
	TOTAL	177858555	12338854	190197409

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -5%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	42	402,965	0	1,367,320	2,674,212
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,276,999	1,951,677	0	932,735	2,466,603
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	160,134	452,209	0	587,088	1,456,088
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	94,187	1,796,299	0	2,613,304	8,788,551
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	48,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	12,467	79,239	0	664,663	1,784,663
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,993,387	3,181,569	0	1,596,084	3,746,084
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	132,551	12,230,259	0	45,252,209	110,728,366
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	674,196	1,628,111	0	3,844,092	6,844,092
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,473,045	5,224,364	0	5,927,407	10,230,945
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	53,675	632,484	0	3,399,537	3,399,537
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	11,872	1,191,740	0	1,242,148	2,242,148
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	45,413	1,305,203	0	3,675,930	5,390,930
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	227	0	397,145	1,147,145
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	341,552	3,018,585	0	17,197,455	22,857,455
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	4,328	319,616	319,616
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	197,678	689,701	0	2,334,919	3,403,919
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,536,903	9,752,907	0	5,664,299	10,369,299
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	142,370	16,939,024	0	74,811,071	135,611,071
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	439,738	0	1,260,228	2,075,327
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	481,017	914,251	0	6,787,238	10,507,588
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	199,222	158,571	0	429,139	696,639
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,372,862	0	52,034,019	80,045,008
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,476,363	5,493,936	0	11,528,327	20,063,263
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,644,402	2,825,356	0	2,508,007	4,882,596
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	334,381	1,016,451	0	5,169,845	8,569,845
33. WORSHAM-STEED GAS STORAGE, LP	WORSHAM STEED	JACK	3,504,342	6,991,434	0	11,101,524	21,106,505
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	0	691,807	0	1,654,131	5,021,244
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	12,313,727	16,503,274	0	17,529,360	23,044,297
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,191,600	1,587,400	0	3,198,200	3,198,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	123,602	586,485	0	883,954	1,477,175
TOTAL GAS STORAGE			31,415,127	111,158,128	4,328	286,819,496	516,059,061

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).