

**READ INSTRUCTIONS ON BACK**

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report)	REPORTING PERIOD  /19	RRC DIST. NO.
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO.

Name of Gathering System or Facility \_\_\_\_\_ System Serial No. \_\_\_\_\_  
 Lease/ID # \_\_\_\_\_  
 Location \_\_\_\_\_ (If applicable) \_\_\_\_\_  
 (Section, Block, Survey and County)  
 Distance and direction from nearest town \_\_\_\_\_

**SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM**

1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):
2. INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s):	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter):
3. OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for Disposal Method: (Order No. or date of letter)

**SECTION II — OPERATIONS DATA FOR REPORTING PERIOD**

1. Does this system receive salt water from more than one operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: _____	<b>NET BARRELS</b>
3. Water received from producing properties during reporting period . . . . .		_____
4. Water received from non-producing properties during reporting period . . . . .		_____
5. Total barrels of water received during reporting period (Line 3 + Line 4) . . . . .		_____
6. Total liquid hydrocarbons skimmed from water received during reporting period . . . . .		_____
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only. . . . .		_____
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7) . . . . .		_____
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced . . . . .		_____
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9) . . . . .		_____

*(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)*

**SECTION III — STORAGE AND RUN DATA**

1. Liquid hydrocarbons in storage beginning of reporting period . . . . .	_____
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases . . . . .	_____
3. Total liquid hydrocarbons sold during reporting period . . . . .	_____
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4) . . . . .	_____

**SECTION IV — GATHERER DATA**

Name(s) of gatherer(s) of liquid hydrocarbons sold:

1. _____	Amt. _____	RRC # _____	2. _____	Amt. _____	RRC # _____
3. _____	Amt. _____	RRC # _____	4. _____	Amt. _____	RRC # _____

**CERTIFICATE:**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature _____	Print Name _____
Date _____	Title _____
Telephone No. _____	Area Code _____ Number _____

Mail original to

Railroad Commission of Texas  
Oil and Gas Division  
Capitol Station - P. O. Drawer 12967  
Austin, Texas 78711-2967

