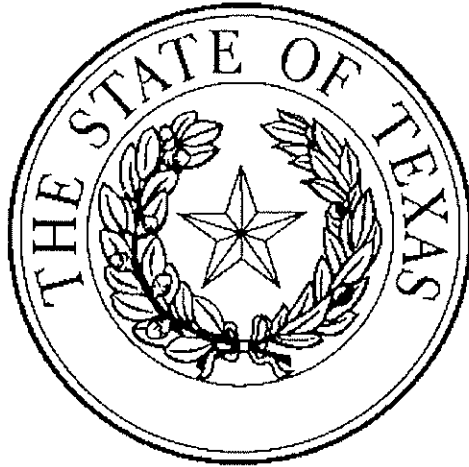


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
April 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED JULY 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2007
EXTRACTION LOSS *	35,315,142	7.26	
ACID GAS H2S & CO2	19,344,180	3.97	
PLANT FUEL AND LEASE USE	32,207,425	6.62	8.35
PRESS MAINT & REPRESS	21,786,554	4.47	-4.79
TRANSMISSION LINES	342,085,926	70.34	6.25
CYCLED	18,706,746	3.84	1.90
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	13,451,785	2.76	-23.42
VENTED OR FLARED	2,973,585	.61	31.14
PLANT METER DIFFERENCE	457,808	.09	

TOTAL GAS PRODUCED	486,329,151		5.35
MARKETED PRODUCTION #	374,293,351		6.37

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

ABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2008

GAS FIELDS PRODUCED	7,942
GAS WELLS PRODUCED	81,635
GAS WELL GAS PRODUCED	428,155,895
EXTRACTION LOSS (LEASE)	4,301,194
FUEL SYSTEM & LEASE USE	10,870,193
GAS LIFT	338,609
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	281,452,128
PROCESSING PLANTS	130,846,024
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	347,747

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2008

OIL WELLS PRODUCED	135,809
CASINGHEAD GAS PRODUCED	58,173,256
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,108,488
TOTAL	63,281,744
FUEL SYSTEM & LEASE USE	2,354,007
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	26,741,986
PROCESSING PLANTS	34,055,174
CARBON BLACK PLANTS	0
VENTED OR FLARED	130,577
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	215	2,131	5,970,247	34,210	285,086	0	0	2,745,441	2,892,346	0	13,164
02	1,225	2,850	22,019,148	283,433	850,312	100	0	15,019,779	5,834,777	0	30,747
03	1,067	3,278	38,079,576	1,452,399	994,919	7,647	0	30,101,308	5,490,912	0	32,391
04	1,548	11,498	86,128,183	889,054	2,910,509	24,534	0	49,343,920	32,939,444	0	20,712
05	225	4,996	51,745,150	51,609	717,510	24,495	0	37,585,313	13,355,023	0	11,200
06	571	13,615	70,427,275	841,272	2,390,156	114,442	0	45,986,080	21,093,625	0	1,700
7B	984	4,551	2,722,158	17,077	93,962	0	0	1,781,464	829,655	0	0
7C	446	12,863	21,634,834	125,769	499,816	0	0	13,241,958	7,767,273	0	18
08	514	3,675	26,098,629	84,736	270,259	532	0	18,520,133	6,985,167	0	237,802
8A	37	252	1,885,571	11,752	35,569	0	0	1,536,571	301,666	0	13
09	443	10,070	66,404,947	138,214	1,462,632	166,859	0	44,388,406	20,248,836	0	0
10	667	11,856	35,040,177	371,659	359,463	0	0	21,201,755	13,107,300	0	0
	7,942	81,635	428,155,895	4,301,194	10,870,193	338,609	0	281,452,128	130,846,024	0	347,747

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,770	548,229	10,130	558,359	49,141	0	273,810	232,723	0	2,685
02	1,769	2,047,596	469,557	2,517,153	261,171	0	1,765,164	490,466	0	352
03	6,875	4,445,521	864,443	5,309,964	527,759	0	4,206,573	560,781	0	14,841
04	1,448	519,200	159,696	678,896	55,561	0	451,601	169,716	0	2,018
05	1,689	217,378	978,210	1,195,588	15,876	0	1,116,673	61,416	0	1,623
06	3,203	2,788,918	1,825,699	4,614,617	73,748	0	2,781,901	1,721,296	0	37,672
6E	4,465	147,264	0	147,264	93	0	101,839	45,278	0	54
7B	7,940	981,698	72,285	1,053,983	25,817	0	571,837	453,206	0	3,123
7C	10,870	6,501,684	0	6,501,684	163,090	0	1,644,806	4,689,058	0	4,730
08	38,028	27,025,172	213,301	27,238,473	979,282	0	4,970,212	21,261,314	0	27,665
8A	21,545	8,793,972	0	8,793,972	53,725	0	5,846,643	2,862,664	0	30,940
09	16,826	1,572,513	166,859	1,739,372	56,520	0	1,128,435	552,150	0	2,267
10	9,381	2,584,111	348,308	2,932,419	92,214	0	1,882,492	955,106	0	2,607
TOTAL	135,809	58,173,256	5,108,488	63,281,744	2,354,007	0	26,741,986	34,055,174	0	130,577

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2008

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	29,965	0	3,435	9,961	43,361	38,703	126,097	120,082	1,354	329,597
02	241,156	0	19,378	11,201	271,735	78,434	261,165	309,353	0	920,687
03	1,101,818	0	10,092	67,665	1,179,575	203,594	684,005	721,109	419,035	3,207,318
04	756,086	0	22,140	179,229	957,455	278,654	1,374,544	1,440,359	199,174	4,250,186
05	42,324	0	554	72,510	115,388	61,136	225,732	358,604	93,293	854,153
06	691,990	16	92,067	131,792	915,865	334,639	714,299	768,753	18,095	2,751,651
7B	19,828	841	38,870	6,048	65,587	122,947	522,907	490,884	68,861	1,271,186
7C	106,329	135	90,203	35,377	232,044	163,018	579,394	439,877	97,061	1,511,394
08	76,894	2,575	50,045	6,863	136,377	453,779	855,437	1,220,777	18,726	2,685,096
8A	10,566	37,888	4,698	828	53,980	189,986	356,805	126,024	704,686	1,431,481
09	116,234	0	79,337	2,156	197,727	165,688	776,738	1,112,015	16,423	2,268,591
10	289,960	0	272,918	31,201	594,079	213,047	2,190,337	771,247	222,500	3,991,210
TOTAL	3,483,150	41,455	683,737	554,831	4,763,173	2,303,625	8,667,460	7,879,084	1,859,208	25,472,550

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2008

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 232 OIL- 2,817 TOTAL- 3,049

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	109,384	32,838,811	32,948,195
DELIVERIES FROM GATH. SYSTEM	12,579	7,491	20,070
UNACCOUNTED FOR	-369	-5,139	-5,508
GAS TO PLANTS FOR PROCESSING	96,436	32,826,181	32,922,617
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,195,654
 TOTAL GAS TO PLANTS FOR PROCESSING			 37,118,271

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,326,949
ACID GAS H2S, CO2, H2O			384,707
PLANT, LEASE, & SYSTEM USE	0	1,408	2,746,128
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,345,921
CYCLED	0	0	18,706,746
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	12,579	0	260,943
TO TRANSMISSION LINES	0	0	4,131,921
VENTED OR FLARED	0	6,083	81,387
METER DIFFERENCE			133,569
 TOTAL GAS DISPOSITION	 12,579	 7,491	 37,118,271

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	41,455
GASOLINE	86,880
BUTANES - PROPANES	255,052
ETHANE	109,182
OTHER PRODUCTS	453,187
 TOTAL PLANT PRODUCTION	 945,756

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	843	
CO2 PRODUCTION (MCF)	9,345,921	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2008

PLANTS OPERATED: 188
WELLS PRODUCED: GAS- 20,513 OIL- 36,759 TOTAL- 57,272

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	164,519,859	55,878,861	220,398,720
DELIVERIES FROM GATH. SYSTEM	7,974,583	598,847	8,573,430
UNACCOUNTED FOR	-4,417,022	369,016	-4,048,006
GAS TO PLANTS FOR PROCESSING	152,128,254	55,649,030	207,777,284
REFINERY AND STORAGE VAPORS			3,857,693
OTHER SOURCES			83,279,991
 TOTAL GAS TO PLANTS FOR PROCESSING			 294,914,968

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,273,955
ACID GAS H2S, CO2, H2O			17,453,230
PLANT, LEASE, & SYSTEM USE	876,803	264,689	12,828,444
GAS LIFT	430,904	10,131	1,177,293
REPRESS & PRESS MAINT	0	0	11,889,908
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	658,867	62,018	7,903,511
TO TRANSMISSION LINES	5,882,144	199,413	213,833,778
VENTED OR FLARED	125,865	62,596	524,733
METER DIFFERENCE			-67,584
 TOTAL GAS DISPOSITION	 7,974,583	 598,847	 294,817,268

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	683,737
GASOLINE	2,216,745
BUTANES - PROPANES	8,412,408
ETHANE	7,769,902
OTHER PRODUCTS	1,397,523

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,767,207

TOTAL PLANT PRODUCTION	20,480,315	TOTAL	1,767,207
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,452
CO2 PRODUCTION (MCF)	9,745,760

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2008

PLANTS OPERATED: 1,303
WELLS PRODUCED: GAS- 9,234 OIL- 6,139 TOTAL- 15,373

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	106,563,376	7,275,059	113,838,435
DELIVERIES FROM GATH. SYSTEM	4,608,525	1,052,937	5,661,462
UNACCOUNTED FOR	-21,453	42,716	21,263
GAS TO PLANTS FOR PROCESSING	101,933,398	6,264,838	108,198,236
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,111,701
TOTAL GAS TO PLANTS FOR PROCESSING			120,309,937

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			413,044
ACID GAS H2S, CO2, H2O			1,506,243
PLANT, LEASE, & SYSTEM USE	126,203	27,546	2,112,004
GAS LIFT	30,315	0	3,121,236
REPRESS & PRESS MAINT	0	0	550,725
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,003,675	0	24,706,031
TO TRANSMISSION LINES	3,448,108	1,022,271	85,817,578
VENTED OR FLARED	224	3,120	1,691,253
METER DIFFERENCE			391,823
TOTAL GAS DISPOSITION	4,608,525	1,052,937	120,309,937

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	554,831
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	8,498
TOTAL PLANT PRODUCTION	563,329

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	36,797

TOTAL 36,797
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,086
CO2 PRODUCTION (MCF)	1,002,042

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	121,512	3.22
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	10,160	62.60
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	10,120	.00
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,672,492	74.73
8A	OXY USA WTP LP	SALT CREEK	198,392	5.79
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	96,507	.00
10	SUPERIOR PIPELINE COMPANY, L.L.C.	HEMPHILL GATHERING SYS.	33,883	4.57

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2008

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Apr-08

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	4324769		4324769
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3354847		3354847
4	CAMRICK GAS PROCESS	6519		6519
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	36426546		36426546
8	Centerpt Ener Miss(Woodlawn)	663506		663506
9	* NAT'L GAS P/L CO OF AMER	57804573	3010187	60814760
10	CENTERPOINT ENER FLD SER	2276789	357278	2634067
11	NORTHERN NAT'L GAS CO	14801761	53778	14855539
12	OKTEX PIPELINE COMPANY		200126	200126
13	PANHANDLE EAST P/L CO	7475360		7475360
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	4143714		4143714
16	TX EASTERN TRANS CO	21157051	1021214	22178265
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	766		766
19	TRANSCONT GAS P/L CORP	17809896		17809896
20	TRUNKLINE GAS CO	3815694		3815694
21	W.TEXAS GAS, INC(Feltwater)	78595		78595
22	W.TEXAS GAS INC(KERRICK)	23104		23104
23	SOUTHERN STAR CENT'L GAS	193965		193965
24	REGENCY FIELD SERVICES LLC	6223		6223
25	DCP MIDSTREAM	202626		202626
	TOTAL	182034134	4642583	186676717

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 11%

*** LAST MONTH'S TOTALS**

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE, LP	FELMAC (YATES)	GAINES	336,291	73,975	0	1,544,735	2,851,627
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,076,862	762,887	0	1,691,173	3,225,941
4. KINDER MORGAN TEXAS PIPELINE, LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	200,662	355,152	0	310,933	1,179,933
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	280,401	2,364,503	0	2,809,768	6,294,579
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	170,963	38,447	0	1,223,610	2,323,610
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,961,768	1,577,122	0	2,270,857	4,420,857
12. HOUSTON PIPE LINE CO.	BAMHEL (6200 COCKFIELD)	HARRIS	430,832	19,630,292	0	12,536,883	78,013,040
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	593,391	504,788	0	4,441,470	7,441,470
15. HILL-LAKE GAS STORAGE, L.P.	HILL(LAKE SAND)	EASTLAND	1,888,353	818,143	0	5,302,462	9,606,000
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	215,991	140,766	0	3,442,206	3,442,206
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	530,452	168,215	0	1,325,620	2,325,620
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	36,928	153,377	0	2,982,243	4,697,243
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	227	0	397,145	1,147,145
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,346,072	631,169	0	18,140,275	23,800,275
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	17,508	287,752	287,752
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	248,618	388,630	0	2,055,613	3,124,613
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,573,458	1,330,483	0	8,272,072	12,977,072
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	955,844	8,306,308	0	55,488,601	116,288,601
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	275,762	0	1,010,442	1,594,311
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	518,124	471,216	0	6,879,899	10,600,249
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	55,395	125,223	0	234,275	501,775
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	1,023,147	39,390	0	40,058,109	68,069,098
30. UNDERGROUND SERVICES(MARKHAM), LP	MARKHAM GAS STORAGE	MATAGORDA	3,309,495	1,304,631	0	12,934,568	21,469,504
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	813,949	1,066,885	0	2,594,077	4,968,666
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	563,734	560,727	0	4,764,973	8,159,932
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,593,003	829,749	0	9,062,684	19,067,665
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	449,072	0	0	1,974,616	5,000,503
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	18,434,448	16,081,131	0	15,024,136	20,539,073
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	831,200	631,200	0	2,902,700	2,902,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	445,545	0	450,532	1,043,753
TOTAL GAS STORAGE			42,438,453	59,075,943	17,508	223,322,931	449,113,663

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).