RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS November 30, 2023

Productive or Depleted Reservoirs

Froductive of Depleted I	ineser von s	_	Reported Max				Preliminary
			Withdrawal		Working Gas*	Change From	Working Gas*
			Rate	Working Gas*	11/30/2022	One Year Ago	12/15/2023
Operator	Field	County Location	(MMcf/DAY)	11/30/2023 (MMcf)	(MMcf)	(MMcf)	(MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,193	2,473	720	2,948
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,360	2,369	(9)	2,360
Houston Pipe Line Co.	Bammell	Harris	1,300	49,130	46,770	2,360	46,864
Cago, Inc.	Ambassador	Clay	40	80	80		80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,949	8,153	796	9,021
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,563	3,782	(219)	3,543
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,405	3,119	286	3,151
Cummings Company, Inc.	Leeray Strawn	Stephens	20	· -	-	-	· -
ATMOS Pipeline - Texas	New York City	Clay	120	5,200	4,756	444	5,096
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,801	19,853	(52)	19,595
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,940	6,173	(233)	5,931
Lower Colorado River Authority	Hilbig	Bastrop	85	3,528	2,989	`539 [′]	2,969
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	93,151	92,921	230	87,925
SWG Pipeline*	Lone Camp	Palo Pinto	28	798	430	368	798
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	85,647	82,509	3,138	88,012
Energy Transfer Fuel LP	Bryson	Jack	100	5,596	5,410	186	5,613
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	28,834	23,828	5,006	28,733
Katy Storage and Transportation LP	Pottsville	Hamilton	200	_	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	28,450	27,297	1,153	29,133
, ,	,	Subtotals	5,996	349,126	334,413	14,713	343,273
		_					
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,700	1,314	386	1,754
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,022	1,171	(149)	1,033
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,165	10,217	948	11,018
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	698	691	7	699
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,435	7,834	1,601	8,595
ATMOS Pipeline - Texas	Bethel	Anderson	600	702	6,051	(5,349)	404
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	25,179	19,676	5,503	25,512
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,588	240	5,348	5,589
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	15,928	17,352	(1,424)	17,379
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,970	3,742	228	3,987
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,731	10,154	(3,423)	7,488
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,405	6,336	` 69 [′]	5,960
Underground Storage LLC	Pierce Junction	Harris	-	1,279	1,960	(681)	1,279
Tres Palacios Storage LLC	Markham	Matagorda	2,500	26,373	30,718	(4,345)	27,369
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,602	8,804	4,798	12,387
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	875	372	503	875
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	6,885	1,845	5,040	6,860
		Subtotals	12,583	139,636	130,576	9,060	140,287
							•

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas.

2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

RAILROAD COMMISSION OF TEXAS TEXAS WORKING GAS STORAGE (MMcf) November-2023

Summary Statistics

				Current ∆
	Depleted	Salt		from 5-YR
Month	Reservoirs	Caverns	Total Storage	Avg. (%)
Nov-22	334,412	130,209	464,621	8.30%
Dec-22	308,334	125,198	433,532	7.31%
Jan-23	293,416	117,411	410,827	17.72%
Feb-23	283,450	110,667	394,117	30.50%
Mar-23	300,252	113,639	413,891	30.15%
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%