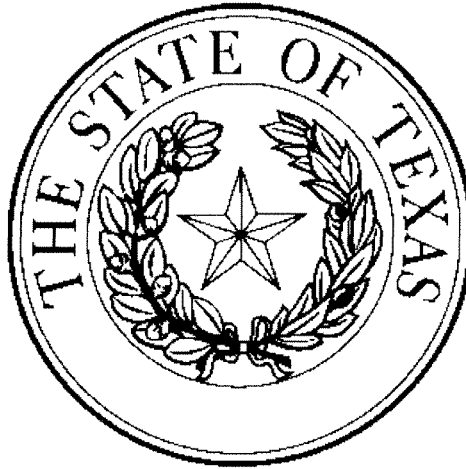


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN.....Chairman

DAVID PORTER..... Commissioner

CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED FEBRUARY 2014**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2013
EXTRACTION LOSS *	56,589,833	9.74	
ACID GAS H2S & CO2	9,510,801	1.63	
PLANT FUEL AND LEASE USE	32,889,112	5.66	-10.10
PRESS MAINT & REPRESS	5,103,634	.87	-60.61
TRANSMISSION LINES	443,641,559	76.40	-1.47
CYCLED	23,605,549	4.06	-7.07
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	883,162	.15	-73.11
VENTED OR FLARED	6,080,097	1.04	18.14
PLANT METER DIFFERENCE	2,338,560	.40	

TOTAL GAS PRODUCED	580,642,307		-4.57
MARKETED PRODUCTION #	476,530,671		-2.15

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2014

GAS FIELDS PRODUCED	6,880
GAS WELLS PRODUCED	93,129
GAS WELL GAS PRODUCED	449,870,553
EXTRACTION LOSS (LEASE)	10,857,605
FUEL SYSTEM & LEASE USE	10,293,295
GAS LIFT	156,485
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	281,095,409
PROCESSING PLANTS	147,029,516
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	438,243

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2014

OIL WELLS PRODUCED	179,215
CASINGHEAD GAS PRODUCED	130,771,754
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,136,779
TOTAL	138,908,533
FUEL SYSTEM & LEASE USE	4,297,820
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	64,177,503
PROCESSING PLANTS	65,563,502
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,869,708
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	170	3,881	46,397,311	3,267,948	831,853	50,511	0	12,264,550	29,729,660	0	252,789	
02	859	2,354	31,186,778	4,002,414	613,265	7,570	0	12,997,509	13,516,150	0	49,870	
03	806	3,096	18,266,156	639,293	866,917	12,160	0	12,265,260	4,481,121	0	1,405	
04	1,287	12,043	50,691,444	742,678	2,183,440	11,276	0	36,430,708	11,294,962	0	28,380	
05	216	5,801	31,211,614	20,189	377,992	0	0	29,086,387	1,726,479	0	567	
06	547	12,675	67,922,964	478,188	1,462,231	53,796	0	44,041,337	21,849,020	0	38,392	
7B	980	4,719	2,214,272	13,226	55,347	0	0	1,406,016	739,559	0	124	
7C	435	13,366	12,387,809	70,255	319,803	0	0	4,566,061	7,431,538	0	152	
08	471	3,482	15,956,686	321,087	181,113	1,484	0	7,906,994	7,486,090	0	59,918	
8A	37	268	791,093	5,625	21,347	0	0	645,439	118,037	0	645	
09	447	18,282	133,936,910	384,354	2,474,316	8,123	0	93,234,812	37,830,779	0	4,526	
10	625	13,162	38,907,516	912,348	905,671	11,565	0	26,250,336	10,826,121	0	1,475	
	6,880	93,129	449,870,553	10,857,605	10,293,295	156,485	0	281,095,409	147,029,516	0	438,243	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,369	21,762,264	1,486,776	23,249,040	1,045,665	0	14,692,307	5,202,308	0	2,308,760
02	3,559	18,604,939	1,772,333	20,377,272	883,728	0	10,845,946	8,359,523	0	288,075
03	8,250	3,955,914	90,214	4,046,128	563,132	0	2,458,494	973,701	0	50,801
04	1,572	319,815	105,933	425,748	48,886	0	251,164	125,336	0	362
05	1,600	227,542	1,040,782	1,268,324	33,744	0	1,127,511	89,342	0	17,727
06	3,739	5,373,139	1,829,955	7,203,094	79,005	0	2,439,592	4,676,564	0	7,933
6E	4,834	139,067	0	139,067	71	0	129,954	8,988	0	54
7B	10,187	1,373,811	105,270	1,479,081	21,820	0	872,443	572,480	0	12,338
7C	16,861	18,230,567	80,020	18,310,587	474,302	0	6,211,345	10,816,732	0	808,208
08	55,036	39,985,801	191,220	40,177,021	612,672	0	12,234,936	26,063,912	0	1,265,501
8A	23,057	8,056,025	0	8,056,025	50,026	0	5,159,171	2,748,386	0	98,442
09	21,014	6,638,002	8,123	6,646,125	238,644	0	1,355,920	5,045,781	0	5,780
10	11,137	6,104,868	1,426,153	7,531,021	246,125	0	6,398,720	880,449	0	5,727
TOTAL	179,215	130,771,754	8,136,779	138,908,533	4,297,820	0	64,177,503	65,563,502	0	4,869,708

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2014

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,864,923	0	192	13,086	2,878,201	6,396	52,147	39,355	21,152	2,997,251
02	3,622,541	0	64,390	116,584	3,803,515	391,955	2,459,325	2,961,178	1,904,954	11,520,927
03	585,476	0	37,099	38,421	660,996	142,714	605,681	525,151	631,978	2,566,520
04	673,485	0	3,817	58,053	735,355	191,743	851,106	1,069,389	185,495	3,033,088
05	20,762	0	3,466	23,319	47,547	61,629	196,321	203,933	43,278	552,708
06	440,978	0	58,590	173,063	672,631	184,300	541,890	650,132	6,401	2,055,354
7B	12,641	0	8,101	4,677	25,419	111,526	533,964	817,060	83,803	1,571,772
7C	65,111	0	33,923	53,912	152,946	62,826	528,289	470,589	602,435	1,817,085
08	234,108	0	73,037	10,003	317,148	897,900	1,129,801	1,321,650	168,555	3,835,054
8A	5,181	0	186	538	5,905	698	1,995	309	658,574	667,481
09	326,864	0	74,567	3,036	404,467	174,322	1,029,758	1,521,719	17,676	3,147,942
10	836,762	0	94,448	90,658	1,021,868	185,690	1,116,387	475,434	830	2,800,209
TOTAL	9,688,832	0	451,816	585,350	10,725,998	2,411,699	9,046,664	10,055,899	4,325,131	36,565,391

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2014

PLANTS OPERATED: 3
WELLS PRODUCED: GAS- 28 OIL- 548 TOTAL- 576

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,991	25,999,432	26,001,423
DELIVERIES FROM GATH. SYSTEM	0	5,382	5,382
UNACCOUNTED FOR	0	15,946	15,946
GAS TO PLANTS FOR PROCESSING	1,991	26,009,996	26,011,987
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 26,011,987

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			698,191
ACID GAS H2S, CO2, H2O			355,098
PLANT, LEASE, & SYSTEM USE	0	215	1,596,282
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,605,549
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	25,963
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	5,167	0
METER DIFFERENCE			-269,096
 TOTAL GAS DISPOSITION	 0	 5,382	 26,011,987

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	1,017
BUTANES - PROPANES	2,951
ETHANE	668
OTHER PRODUCTS	494,351
 TOTAL PLANT PRODUCTION	 498,987

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2014

PLANTS OPERATED: 173
WELLS PRODUCED: GAS- 23,726 OIL- 20,666 TOTAL- 44,392

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	157,624,805	37,860,200	195,485,005
DELIVERIES FROM GATH. SYSTEM	16,959,261	3,368,879	20,328,140
UNACCOUNTED FOR	916,311	-22,356	893,955
GAS TO PLANTS FOR PROCESSING	141,768,043	33,772,556	175,540,599
REFINERY AND STORAGE VAPORS			3,260,329
OTHER SOURCES			90,819,451
TOTAL GAS TO PLANTS FOR PROCESSING			269,620,379

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,400,193
ACID GAS H2S, CO2, H2O			8,816,660
PLANT, LEASE, & SYSTEM USE	754,024	423,147	11,860,683
GAS LIFT	1,013,526	635,316	1,017,638
REPRESS & PRESS MAINT	0	736,489	4,325,140
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,752,144	1,383,297	3,312,243
TO TRANSMISSION LINES	13,435,693	136,086	200,729,903
VENTED OR FLARED	1,247	54,543	414,712
METER DIFFERENCE			4,469,668
TOTAL GAS DISPOSITION	16,956,634	3,368,878	270,346,840

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	451,816
GASOLINE	2,410,682
BUTANES - PROPANES	9,043,713
ETHANE	10,055,231
OTHER PRODUCTS	1,488,996

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,354,841
NEW MEXICO	627,493
LOUISIANA	232,604

TOTAL PLANT PRODUCTION	23,450,438	TOTAL	2,214,938
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,385
CO2 PRODUCTION (MCF)	6,626,555

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2014

PLANTS OPERATED: 1,388
WELLS PRODUCED: GAS- 13,870 OIL- 7,713 TOTAL- 21,583

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	40,526,051	27,848,753	68,374,804
DELIVERIES FROM GATH. SYSTEM	4,486,613	2,343,621	6,830,234
UNACCOUNTED FOR	-216,325	-832,316	-1,048,641
GAS TO PLANTS FOR PROCESSING	36,012,915	25,404,204	61,417,119
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,265,188
TOTAL GAS TO PLANTS FOR PROCESSING			66,682,307

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,633,844
ACID GAS H2S, CO2, H2O			339,043
PLANT, LEASE, & SYSTEM USE	162,936	210,923	3,289,787
GAS LIFT	81,152	42,976	5,430,840
REPRESS & PRESS MAINT	0	0	42,005
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,613,053	2,085,747	21,616,980
TO TRANSMISSION LINES	2,628,887	0	48,004,017
VENTED OR FLARED	585	3,975	291,917
METER DIFFERENCE			-1,862,012
TOTAL GAS DISPOSITION	4,486,613	2,343,621	86,786,421

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	585,350
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	2,341,784

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,040

TOTAL PLANT PRODUCTION

2,927,134

TOTAL 8,040
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	167
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,195	42.77
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	125,816	3.29
06	GAS SOLUTIONS II LTD.	LONGVIEW	19,564	6.14
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	25,999	4.56
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	252,547	2.22
08	REGENCY FIELD SERVICES LLC	KEYSTONE	40,776	2.52
08	CHEVRON MIDCONTINENT, I.P.	DOLLARHIDE	58,515	4.34
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	13,576	19.10
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	39,336	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	14,903	2.86

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2014

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	8,709,921	0	8,709,921
2 CAMRICK GAS PROCESS	3,660	0	3,660
3 CENTERPOINT ENER FLD SER			0
4 Centerpt Ener Miss(Woodlawn)			0
5 COLORADO INTER GAS CO	0	0	0
6 DCP MIDSTREAM	942,312	0	942,312
7 ENABLE MIDSTREAM PARTNERS LP	83,286	7,477	90,763
8 ENABLE MISS RIVER TRANS LLC	0	0	0
9 DUKE ENERGY FLD			0
10 FLORIDA GAS TRANS			0
11 GULF SOUTH PIPELINE CO	13,459,304	0	13,459,304
12 GULF STATES TRANS. CORP.	1,192,474	0	1,192,474
13 MIDCONTINENT EXPRESS P/L LLC	22,759,179	9,780,815	32,539,994
14 NAT'L GAS P/L CO OF AMER	48,207,719	11,825,735	60,033,454
15 NORTHERN NAT'L GAS CO	22,763,508	1,901,081	24,664,589
16 OKTEX PIPELINE COMPANY			0
17 PANHANDLE EAST P/L CO	8,860,670	0	8,860,670
18 REGENCY FIELD SERVICES LLC	5,357	0	5,357
19 SOUTHERN NAT'L GAS CO	0	0	0
20 SOUTHERN STAR CENT'L GAS			0
21 TENNESSEE GAS P/L CO	2,323,808	0	2,323,808
22 TRANSCONT GAS P/L CORP	12,016,287	0	12,016,287
23 TRANS-SABINE P/L CO			0
24 TRUNKLINE GAS CO	31,018,645	0	31,018,645
25 TX EASTERN TRANS CO	5,661,589	125,264	5,786,853
26 TX GAS TRANS CORP			0
27 W.TEXAS GAS INC(KERRICK)			0
28 W.TEXAS GAS, INC(Feltwater)	31,222	0	31,222
TOTAL	178,038,941	23,640,372	201,679,313
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 2% FROM THE SAME MONTH LAST YR			

**TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2014**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	29	506,074	0	1,321,749	2,628,641
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,063,218	1,054,590	0	605,432	2,139,300
4. KINDER MORGAN TEXAS PIPELINE	BRAZORIAN RIDGE STORAGE CAVERN	BRAZORIA	142,194	410,690	0	420,504	1,305,310
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	67,959	2,696,633	0	8,418,116	15,381,114
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,895	0	0	2,174,648	2,174,648
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	104,647	93,434	0	1,003,387	2,175,387
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,910,432	3,594,769	0	1,874,434	7,536,682
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	356,236	12,678,963	0	41,269,018	106,745,175
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	873,203	2,303,332	0	3,467,665	6,467,665
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	200,812	3,272,813	0	4,112,992	8,230,639
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	361,539	477,671	0	3,188,786	3,188,786
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	106,987	481,753	0	2,023,778	3,023,778
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	134,632	408,139	0	3,616,088	5,331,088
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	42,551	0	969,236	1,719,236
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	567,920	2,968,410	0	13,215,881	18,875,881
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,470,586	5,179,997
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	EASTROP	229,849	140,838	0	2,637,636	3,706,636
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,960,899	9,232,003	0	6,936,274	13,944,336
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	351	20,337,128	0	67,533,208	127,533,208
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	4	446,539	0	877,849	1,974,051
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	716,721	1,011,139	0	6,717,931	10,438,281
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	0	8,609	0	194,255	461,755
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	18,786,665	0	32,350,001	71,361,888
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,883,814	4,135,101	0	4,849,338	17,045,860
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	801,483	783,596	0	1,387,936	3,291,536
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	359,447	756,457	0	4,868,879	8,262,938
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	602,102	6,332,801	0	8,855,952	20,620,658
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	747,744	4,585,963	0	7,018,373	13,577,751
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,046,229	9,884,554	0	12,977,354	19,418,976
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	780,000	932,600	0	4,902,600	4,902,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	926,424	923,609	0	951,235	2,057,242
39. PRAXAIR	LIBERTY	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	12,274,426	0	1,865,266	18,502,387
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,304,627	5,608,251	0	5,110,730	11,626,286
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,299,190	4,299,190
TOTAL GAS STORAGE			23,254,397	127,170,101	0	265,394,809	547,059,556

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).