

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN..... Chairman

DAVID PORTER..... Commissioner

BUDDY GARCIA..... Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2011
EXTRACTION LOSS *	42,462,154	8.05	
ACID GAS H2S & CO2	14,108,869	2.67	
PLANT FUEL AND LEASE USE	28,257,601	5.36	8.19
PRESS MAINT & REPRESS	5,596,493	1.06	-54.36
TRANSMISSION LINES	414,450,633	78.66	14.82
CYCLED	26,496,564	5.02	18.81
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	3,575,248	.67	89.81
VENTED OR FLARED	1,857,761	.35	-34.55
PLANT METER DIFFERENCE	-9,969,317	1.89	

TOTAL GAS PRODUCED	526,836,006		11.72
MARKETED PRODUCTION #	442,708,234		14.36

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2012

GAS FIELDS PRODUCED	7,486
GAS WELLS PRODUCED	95,899
GAS WELL GAS PRODUCED	448,445,604
EXTRACTION LOSS (LEASE)	4,439,048
FUEL SYSTEM & LEASE USE	9,780,666
GAS LIFT	154,926
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	331,551,265
PROCESSING PLANTS	102,386,411
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	133,288

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2012

OIL WELLS PRODUCED	151,791
CASINGHEAD GAS PRODUCED	78,390,402
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,930,502

TOTAL	84,320,904
FUEL SYSTEM & LEASE USE	2,239,726
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	40,592,642
PROCESSING PLANTS	40,339,077
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,149,459
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	196	2,583	19,477,188	887,121	319,064	2,315	0	11,296,040	6,933,237	0	39,411	
02	1,012	2,497	14,271,255	681,083	677,300	7,739	0	8,136,598	4,726,749	0	41,786	
03	914	3,378	22,446,423	738,186	850,787	11,623	0	17,215,644	3,604,651	0	25,532	
04	1,449	12,849	54,319,547	671,995	2,521,648	3,488	0	37,412,496	13,698,424	0	11,496	
05	225	6,057	41,044,773	31,936	469,889	6,752	0	38,549,524	1,985,220	0	1,452	
06	583	15,794	73,343,920	499,370	1,650,501	77,493	0	55,308,819	15,801,825	0	5,912	
7B	1,013	4,944	2,475,298	13,234	74,846	0	0	1,584,132	799,874	0	3,212	
7C	445	13,536	15,937,953	94,515	407,512	0	0	7,001,941	8,433,185	0	800	
08	491	4,031	19,420,714	77,686	247,295	0	0	13,792,205	5,301,737	0	1,791	
8A	41	280	1,076,852	7,924	9,978	0	0	891,321	167,070	0	559	
09	460	16,807	149,733,209	170,037	2,045,571	39,668	0	117,224,281	30,252,697	0	955	
10	657	13,143	34,898,472	565,961	506,275	5,848	0	23,138,264	10,681,742	0	382	
	7,486	95,899	448,445,604	4,439,048	9,780,666	154,926	0	331,551,265	102,386,411	0	133,288	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2012

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,140	4,870,889	196,586	5,067,475	203,820	0	2,827,988	1,417,493	0	618,174
02	1,974	5,312,061	588,014	5,900,075	298,951	0	4,849,789	616,030	0	135,305
03	7,542	3,627,499	662,985	4,290,484	549,004	0	3,054,465	672,530	0	14,485
04	1,437	439,676	31,601	471,277	40,767	0	325,563	103,918	0	1,029
05	1,429	170,999	1,193,802	1,364,801	12,095	0	1,278,493	72,529	0	1,684
06	3,468	1,751,240	2,484,455	4,235,695	72,229	0	3,208,236	909,773	0	45,457
6E	4,690	141,429	0	141,429	584	0	102,502	38,343	0	0
7B	9,230	991,274	23,385	1,014,659	20,866	0	562,512	428,044	0	3,237
7C	12,980	9,785,815	0	9,785,815	211,247	0	2,651,356	6,886,521	0	36,691
08	43,628	34,088,061	141,346	34,229,407	397,502	0	8,798,421	24,802,038	0	231,446
8A	21,881	8,619,056	222,117	8,841,173	179,667	0	5,605,453	2,999,024	0	57,029
09	19,508	5,385,865	39,668	5,425,533	157,276	0	4,715,833	550,878	0	1,546
10	9,884	3,206,538	346,543	3,553,081	95,718	0	2,612,031	841,956	0	3,376
TOTAL	151,791	78,390,402	5,930,502	84,320,904	2,239,726	0	40,592,642	40,339,077	0	1,149,459

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2012

C O N D E N S A T E											
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)											
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
01	808,861	0	0	157,823	966,684	26,356	190,050	154,604	30	1,337,724	
02	638,904	0	202,282	840,712	1,681,898	123,993	629,750	675,590	0	3,111,231	
03	678,125	0	44,992	33,525	756,642	153,343	860,475	788,001	752,544	3,311,005	
04	607,000	0	18,869	117,413	743,282	289,951	1,724,034	1,829,995	212,216	4,799,478	
05	30,627	0	11,132	34,238	75,997	74,539	242,306	367,864	67,694	828,400	
06	455,165	7	20,626	101,764	577,562	133,113	326,888	416,236	8,679	1,462,478	
7B	14,558	0	9,114	4,794	28,466	141,941	601,755	894,061	55,145	1,721,368	
7C	86,964	1,052	53,772	46,021	187,809	69,513	469,022	506,551	119,354	1,352,249	
08	74,308	0	51,575	13,097	138,980	848,497	958,879	1,081,698	63,007	3,091,061	
8A	7,201	0	4,714	678	12,593	6,279	17,589	6,768	706,004	749,233	
09	155,817	0	53,377	9,830	219,024	111,165	536,840	905,768	397,021	2,169,818	
10	517,190	0	150,584	53,525	721,299	229,664	1,489,413	1,094,774	441,786	3,976,936	
TOTAL	4,074,720	1,059	621,037	1,413,420	6,110,236	2,208,354	8,047,001	8,721,910	2,823,480	27,910,981	

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2012

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 856 TOTAL- 911

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,634	29,242,730	29,294,364
DELIVERIES FROM GATH. SYSTEM	4,037	4,367	8,404
UNACCOUNTED FOR	2,215	13,036	15,251
GAS TO PLANTS FOR PROCESSING	49,812	29,251,399	29,301,211
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,877
TOTAL GAS TO PLANTS FOR PROCESSING			29,315,088

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			784,947
ACID GAS H2S, CO2, H2O			387,747
PLANT, LEASE, & SYSTEM USE	0	8,601	1,686,947
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	26,496,564
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,037	0	4,037
TO TRANSMISSION LINES	0	0	234,560
VENTED OR FLARED	0	1,857	58
METER DIFFERENCE			-279,772
TOTAL GAS DISPOSITION	4,037	10,458	29,315,088

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,059
GASOLINE	6,767
BUTANES - PROPANES	15,855
ETHANE	7,066
OTHER PRODUCTS	534,904
TOTAL PLANT PRODUCTION	565,651

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2012

PLANTS OPERATED: 167
WELLS PRODUCED: GAS- 23,339 OIL- 23,903 TOTAL- 47,242

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	179,711,550	36,260,434	215,971,984
DELIVERIES FROM GATH. SYSTEM	14,718,492	1,475,807	16,194,299
UNACCOUNTED FOR	12,821,889	-6,588,830	6,233,059
GAS TO PLANTS FOR PROCESSING	177,814,947	28,195,797	206,010,744
REFINERY AND STORAGE VAPORS			3,699,215
OTHER SOURCES			75,801,326
 TOTAL GAS TO PLANTS FOR PROCESSING			 285,511,285

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,616,340
ACID GAS H2S, CO2, H2O			12,981,638
PLANT, LEASE, & SYSTEM USE	1,100,911	306,947	11,042,987
GAS LIFT	550,455	222,117	781,388
REPRESS & PRESS MAINT	0	0	5,284,593
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,482,916
TO OTHER PLANTS	4,699,507	1,383,762	6,621,525
TO TRANSMISSION LINES	8,362,272	153,555	223,454,235
VENTED OR FLARED	5,231	56,647	451,051
METER DIFFERENCE			-10,281,645
 TOTAL GAS DISPOSITION	 14,718,376	 2,123,028	 285,435,028

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	621,037
GASOLINE	2,192,674
BUTANES - PROPANES	8,026,618
ETHANE	8,713,537
OTHER PRODUCTS	2,223,855

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,537,182
GASOLINE	LOUISIANA	133,409
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		

TOTAL PLANT PRODUCTION	21,777,721	TOTAL	1,670,591
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,184
CO2 PRODUCTION (MCF)	2,924,395

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2012

PLANTS OPERATED: 1,355
WELLS PRODUCED: GAS- 12,830 OIL- 2,728 TOTAL- 15,558

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,172,154	9,021,970	65,194,124
DELIVERIES FROM GATH. SYSTEM	4,902,787	2,141,385	7,044,172
UNACCOUNTED FOR	-499,447	49,259	-450,188
GAS TO PLANTS FOR PROCESSING	50,769,920	6,929,844	57,699,764
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,012,636
 TOTAL GAS TO PLANTS FOR PROCESSING			 71,712,400

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			3,621,819
ACID GAS H2S, CO2, H2O			739,484
PLANT, LEASE, & SYSTEM USE	61,036	45,732	1,984,048
GAS LIFT	511	0	4,296,125
REPRESS & PRESS MAINT	0	0	311,900
CYCLED	0	0	2,018
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,954,914	2,089,958	25,138,899
TO TRANSMISSION LINES	3,170,946	300,250	34,997,757
VENTED OR FLARED	1,275	8,011	50,884
METER DIFFERENCE			592,100
 TOTAL GAS DISPOSITION	 5,188,682	 2,443,951	 71,735,034

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,413,420
GASOLINE	8,913
BUTANES - PROPANES	4,528
ETHANE	1,307
OTHER PRODUCTS	64,721

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	20,351
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 TOTAL	 20,351
	(INCLUDED IN "OTHER SOURCES"	
	ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,783
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
04	EXXON MOBIL CORPORATION	RITA	14,181	2.54
7B	DAVIS GAS PROCESSING, INC.	SHACKELFORD	12,632	6.62
7C	ATLAS PL MID-CONT. WESTEX, LLC	MIDKIFF - BENEDUM	165,468	2.32
7C	APPROACH OPERATING LLC	UNIVERSITY BLOCK 45 COMP STATION	13,270	16.91
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	12,717	.00
8A	EXTERRAN ENERGY SOLUTIONS, L.P.	HANOVER REINECKE PLANT	84,998	6.42

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2012

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Feb. 2012

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO			
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	1,485,760	0	1,485,760
4 CAMRICK GAS PROCESS	3,595		3,595
5 FLORIDA GAS TRANS			
6 DUKE ENERGY FLD			
7 GULF SOUTH PIPELINE CO	19,375,531		19,375,531
8 Centerpt Ener Miss(Woodlawn)	197,609		197,609
9 NAT'L GAS P/L CO OF AMER	26,146,707	31,769,672	57,916,379
10 CENTERPOINT ENER FLD SER	359,046	15,486	374,532
11 NORTHERN NAT'L GAS CO	12,337,057	241,427	12,578,484
12 OKTEX PIPELINE COMPANY			
13 PANHANDLE EAST P/L CO	6,967,645	0	6,967,645
14 SOUTHERN NAT'L GAS CO			
15 TENNESSEE GAS P/L CO	7,099,408	0	7,099,408
16 TX EASTERN TRANS CO	42,782,202	82,055	4,360,257
17 TX GAS TRANS CORP	16,913,339		16,913,339
18 TRANS-SABINE P/L CO			
19 TRANSCONT GAS P/L CORP			
20 TRUNKLINE GAS CO	31,002,759		31,002,759
21 W.TEXAS GAS, INC(Feltwater)			
22 W.TEXAS GAS INC(KERRICK)	28,775		28,775
23 SOUTHERN STAR CENT'L GAS			
24 REGENCY FIELD SERVICES LLC	4,884		4,884
25 DCP MIDSTREAM	190,151		190,151
26 MIDCONTINENT EXPRESS P/L LLC	23,459,647	14,674,111	38,133,758
TOTAL	188,354,115	46,782,751	196,632,866
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 24.5% FROM THE SAME MONTH LAST YR			

**TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2012**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	510	97,539	0	1,805,808	3,112,700
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	680,858	503,785	0	1,742,720	3,276,588
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	169,535	54,928	0	1,383,846	2,283,804
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	275,816	977,086	0	7,113,245	11,096,177
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	214,688	3,219	0	867,985	1,967,985
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,526,709	1,328,930	0	9,775,604	15,437,852
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,184,129	3,244,199	0	63,782,090	129,258,247
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	802,218	726,799	0	4,477,096	7,477,096
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	338,003	1,302,781	0	8,812,610	12,907,894
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	53,429	75,807	0	4,093,297	4,093,297
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	132,611	268,822	0	3,148,773	4,148,773
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	57,549	150,177	0	4,915,805	6,630,805
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	616,561	1,408,268	0	17,238,934	22,898,934
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	11,141	5,841	0	2,407,795	5,117,206
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	373,033	249,972	0	2,601,826	3,670,826
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,186,845	3,442,266	0	16,085,060	20,770,507
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	222,100	3,505,957	0	90,173,625	150,173,625
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,803,928	2,852,539
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	500,040	225,043	0	6,608,420	10,328,770
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	136,738	62,884	0	425,724	693,224
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	11,043,371	0	21,564,475	50,681,330
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,993,234	3,447,410	0	19,481,625	31,678,147
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	888,523	976,574	0	4,424,509	7,498,509
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	75,305	1,286,702	0	4,581,338	7,975,397
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	970,906	2,275,592	0	19,134,655	31,127,986
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,966,806	2,329,765	0	11,832,308	18,391,686
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,847,418	8,213,635	0	21,114,171	26,629,108
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	488,300	722,200	0	6,749,100	6,749,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	493,982	324,801	0	1,669,402	2,775,409
39. PRAXAIR	LIBERTY	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	575,537	0	0	29,139,233	45,776,354
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	401,011	1,017,282	0	3,451,562	6,556,132
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	0	0
TOTAL GAS STORAGE			26,183,535	49,271,635	0	393,708,521	657,110,107

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).