

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year :	Current Year Group Dates:	Previous Year Group Dates:	District Group Dates:
January	Jan 1, 2025	Jan 1, 2024	Jan 1, 2025
2025	thru	thru	thru
	Dec 31, 2025	Dec 31, 2024	Dec 31, 2025

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Gas	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	1,056	1,056	9,184	79	89	20	16	4	25	14	139	606	28	27	9
Reenter	13	13	240	1	0	0	0	0	0	2	1	7	2	0	0
Field Transfer	3	3	74	1	0	0	0	0	0	0	1	1	0	0	0
Recompletion	93	93	1,112	1	5	8	1	1	2	1	2	38	28	4	2
Reclass	1	1	18	0	0	0	0	0	0	0	0	0	1	0	0
Other	512	512	9,399	32	22	13	8	0	33	8	37	184	134	34	7
Reclass Gas to Oil	7	7	53	0	2	1	0	0	1	0	0	3	0	0	0
Reclass Oil to Gas	15	15	680	0	3	1	2	0	0	0	2	7	0	0	0
Reclass Injection to Producing	4	4	57	1	1	0	0	0	0	0	0	0	2	0	0
Reclass Producing to Injection	13	13	205	0	0	0	1	0	0	0	0	1	8	3	0
	1,717	1,717	21,022	115	122	43	28	5	61	25	182	847	203	68	18

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	814	814	7,310	58	44	17	1	1	4	13	138	487	28	15	8
Reenter	12	12	227	1	0	0	0	0	0	2	1	6	2	0	0
Field Transfer	3	3	64	1	0	0	0	0	0	0	1	1	0	0	0
Recompletion	84	84	965	1	5	5	1	0	2	0	1	38	28	2	1
Reclass	1	1	14	0	0	0	0	0	0	0	0	0	1	0	0
Other	402	402	7,854	9	9	11	2	0	3	6	31	170	133	21	7
Reclass Gas to Oil	7	7	53	0	2	1	0	0	1	0	0	3	0	0	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	4	4	57	1	1	0	0	0	0	0	0	0	2	0	0
Reclass Producing to Injection	13	13	189	0	0	0	1	0	0	0	0	1	8	3	0
	1,340	1,340	16,733	71	61	34	5	1	10	21	172	706	202	41	16

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	242	242	1,874	21	45	3	15	3	21	1	1	119	0	12	1
Reenter	1	1	13	0	0	0	0	0	0	0	0	1	0	0	0
Field Transfer	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	9	9	147	0	0	3	0	1	0	1	1	0	0	2	1
Reclass	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
Other	110	110	1,545	23	13	2	6	0	30	2	6	14	1	13	0
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	15	15	680	0	3	1	2	0	0	0	2	7	0	0	0
Reclass Injection to Producing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	0	16	0	0	0	0	0	0	0	0	0	0	0	0
	377	377	4,289	44	61	9	23	4	51	4	10	141	1	27	2

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	257	257	5,454	6	3	14	1	0	2	8	4	99	104	11	5
Gas / G-1	33	33	203	0	1	1	0	2	26	2	0	0	1	0	0
	290	290	5,657	6	4	15	1	2	28	10	4	99	105	11	5

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	809	809	8,639	63	48	10	0	1	1	1	153	518	8	0	6
Vertical	381	381	4,952	6	8	13	4	0	6	17	19	148	121	35	4
Directional	42	42	504	0	5	6	1	0	1	0	0	3	24	0	2
Sidetrack	2	2	38	0	0	0	0	0	0	0	0	1	1	0	0
Unknown	106	106	2,600	2	0	5	0	0	2	3	0	36	48	6	4
	1,340	1,340	16,733	71	61	34	5	1	10	21	172	706	202	41	16

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	312	312	3,637	44	57	5	17	3	20	0	6	140	0	19	1
Vertical	38	38	526	0	1	3	4	0	15	2	3	1	1	7	1
Directional	14	14	70	0	2	1	2	1	6	1	0	0	0	1	0
Sidetrack	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	13	13	52	0	1	0	0	0	10	1	1	0	0	0	0
	377	377	4,289	44	61	9	23	4	51	4	10	141	1	27	2

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	16	16	241	2	1	0	1	1	1	0	1	1	1	7	0
Reenter	1	1	47	0	0	0	0	0	0	0	0	0	1	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	17	288	2	1	0	1	1	1	0	1	1	2	7	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	812	812	8,588	67	14	31	27	17	29	72	70	226	131	106	22
	812	812	8,588	67	14	31	27	17	29	72	70	226	131	106	22

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	607	607	7,948	70	29	16	8	8	21	14	59	361	7	10	4
Reenter	6	6	130	0	0	0	0	0	0	0	0	3	1	2	0
Field Transfer	0	0	36	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	53	53	542	0	6	3	2	1	11	0	1	18	9	1	1
Reclass	0	0	27	0	0	0	0	0	0	0	0	0	0	0	0
	666	666	8,683	70	35	19	10	9	32	14	60	382	17	13	5

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	242	242	2,953	19	17	6	0	1	12	1	42	127	2	13	2
Reenter	1	1	8	0	0	0	0	0	0	0	0	0	0	1	0
Field Transfer	1	1	0	1	0	0	0	0	0	0	0	0	0	0	0
Recompletion	2	2	38	0	0	0	0	1	0	0	0	1	0	0	0
Reclass	1	1	5	0	0	0	0	0	0	0	1	0	0	0	0
	247	247	3,004	20	17	6	0	2	12	1	43	128	2	14	2

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	533	533	6,848	69	26	14	8	5	21	1	59	326	2	0	2
Vertical	129	129	1,613	1	9	4	2	4	11	13	1	55	13	13	3
Directional	4	4	224	0	0	1	0	0	0	0	0	1	2	0	0
Sidetrack	1	1	11	0	0	0	0	0	0	0	0	0	1	0	0
	667	667	8,696	70	35	19	10	9	32	14	60	382	18	13	5

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	134	134	1,742	4	6	9	0	2	11	8	9	62	16	6	1
Gas	26	26	491	0	1	2	7	1	14	0	1	0	0	0	0
Oil and Gas	463	463	5,943	66	26	6	3	5	7	3	50	286	1	6	4
Injection	32	32	347	0	2	0	0	0	0	0	0	29	0	1	0
Service	5	5	17	0	0	0	0	0	0	0	0	5	0	0	0
Other	6	6	143	0	0	2	0	1	0	3	0	0	0	0	0
	666	666	8,683	70	35	19	10	9	32	14	60	382	17	13	5