

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONES.....Chairman

MICHAEL L. WILLIAMS..... Commissioner

DAVID PORTER..... Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED FEBRUARY 2011**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2009
EXTRACTION LOSS *	31,029,040	5.77	
ACID GAS H2S & CO2	12,130,712	2.25	
PLANT FUEL AND LEASE USE	27,745,122	5.16	-15.05
PRESS MAINT & REPRESS	6,317,684	1.17	-19.61
TRANSMISSION LINES	373,230,443	69.47	-7.78
CYCLED	24,071,218	4.48	-1.42
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	62,621,760	11.65	69.09
VENTED OR FLARED	2,243,313	.41	-41.88
PLANT METER DIFFERENCE	-2,175,268	.40	

TOTAL GAS PRODUCED	537,214,024		-2.88
MARKETED PRODUCTION #	400,975,565		-8.47

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2010

GAS FIELDS PRODUCED	7,267
GAS WELLS PRODUCED	91,795
GAS WELL GAS PRODUCED	472,575,013
EXTRACTION LOSS (LEASE)	4,136,041
FUEL SYSTEM & LEASE USE	10,877,625
GAS LIFT	1,721,698
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	336,706,042
PROCESSING PLANTS	119,019,349
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	114,258

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2010

OIL WELLS PRODUCED	136,668
CASINGHEAD GAS PRODUCED	64,639,011
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,000,449
TOTAL	70,639,460
FUEL SYSTEM & LEASE USE	1,898,633
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	29,145,155
PROCESSING PLANTS	39,178,714
CARBON BLACK PLANTS	0
VENTED OR FLARED	416,958
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	EXTRACTION LOSS (LEASE)				
01	184	2,287	9,070,599	315,625	263,859	0	0	4,387,770	4,085,957	0	17,388	
02	1,040	2,617	15,567,663	391,814	739,088	726	0	9,991,134	4,409,599	0	35,302	
03	916	3,247	31,327,099	1,290,327	1,037,178	14,410	0	23,545,692	5,397,222	0	42,270	
04	1,430	12,337	66,135,452	583,728	2,909,626	286	0	37,501,993	25,029,485	0	10,334	
05	207	5,878	48,414,906	27,729	537,595	7,947	0	46,116,427	1,724,099	0	1,109	
06	553	14,826	68,193,962	584,833	2,016,992	76,523	0	45,903,087	19,610,307	0	2,220	
7B	919	4,434	2,474,738	12,891	74,521	1	0	1,527,499	858,738	0	1,088	
7C	418	13,684	18,779,977	117,420	491,246	1,652	0	8,737,515	9,432,130	0	14	
08	481	3,971	25,289,813	84,737	372,087	0	0	18,446,500	6,382,314	0	4,175	
8A	38	227	1,240,788	9,346	11,922	0	0	982,519	237,016	0	85	
09	409	15,918	152,944,430	194,593	1,990,972	970,114	0	121,138,118	28,650,633	0	0	
10	672	12,369	33,135,586	422,998	432,639	650,039	0	18,427,788	13,201,849	0	273	
		7,267	91,795	472,575,013	4,136,041	10,877,625	1,721,698	0	336,706,042	119,019,349	0	114,258

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,818	655,668	0	655,668	64,904	0	160,561	423,177	0	7,026
02	1,474	1,511,984	534,634	2,046,618	206,834	0	1,492,867	337,566	0	9,351
03	6,466	3,968,305	861,105	4,829,410	510,247	0	3,490,035	817,247	0	11,881
04	1,372	456,575	2,820	459,395	57,550	0	222,658	178,003	0	1,284
05	1,365	124,470	759,438	883,908	18,005	0	831,737	31,037	0	3,129
06	3,178	2,024,143	1,900,942	3,925,085	93,316	0	2,669,119	1,147,137	0	15,513
0E	4,622	143,250	0	143,250	8	0	105,111	38,071	0	60
7B	7,772	902,330	1	902,331	24,934	0	398,315	475,593	0	3,489
7C	12,236	8,934,060	1,652	8,935,712	194,482	0	2,398,090	6,339,175	0	3,965
08	40,719	29,281,113	0	29,281,113	450,545	0	4,381,368	24,142,856	0	306,344
8A	21,211	9,311,710	0	9,311,710	108,453	0	5,319,161	3,835,104	0	48,992
09	15,349	3,881,216	970,114	4,851,330	82,724	0	4,215,938	547,562	0	5,106
10	9,086	3,444,087	969,743	4,413,830	86,631	0	3,460,195	866,186	0	818
TOTAL	136,668	64,639,011	6,000,449	70,639,460	1,898,633	0	29,145,155	39,178,714	0	416,958

TABLE 6
 HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
 NOVEMBER 2010

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	259,066	0	948	8,385	268,399	42,312	195,514	187,309	1,092	694,626
02	260,234	0	845	10,512	271,591	82,858	306,787	371,887	30	1,033,153
03	1,087,134	0	79,445	30,144	1,196,723	118,814	575,966	631,815	349,816	2,873,134
04	592,198	0	5,556	106,539	704,293	210,892	979,411	1,136,335	5,930	3,036,861
05	24,103	0	1,127	5,117	30,347	60,379	243,027	473,731	80,288	887,772
06	493,393	0	22,056	89,567	605,016	201,627	455,404	546,708	8,008	1,816,763
7B	11,880	439	40,482	5,193	57,994	112,095	490,170	597,983	2,770	1,261,012
7C	96,175	610	42,876	56,590	196,251	110,508	624,646	680,461	625,029	2,236,895
08	73,423	3,511	14,992	4,371	96,297	379,993	545,349	805,253	36,918	1,863,810
8A	7,222	0	762	279	8,263	656	2,179	866	659,595	681,559
09	169,490	0	33,299	1,486	203,275	128,059	526,334	890,552	199,621	1,947,841
10	306,989	0	177,182	87,006	571,177	218,579	1,168,503	932,789	237,316	3,128,364
TOTAL	3,380,307	4,560	419,570	405,189	4,209,626	1,666,772	6,113,290	7,255,689	2,216,413	21,461,790

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2010

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 232 OIL- 678 TOTAL- 910

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	72,979	26,753,926	26,826,905
DELIVERIES FROM GATH. SYSTEM	23,128	879	24,007
UNACCOUNTED FOR	98	-15,750	-15,652
GAS TO PLANTS FOR PROCESSING	49,949	26,737,297	26,787,246
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,860,028
TOTAL GAS TO PLANTS FOR PROCESSING			29,647,274

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			922,279
ACID GAS H2S, CO2, H2O			387,338
PLANT, LEASE, & SYSTEM USE	0	0	1,860,067
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,071,218
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,840
TO TRANSMISSION LINES	23,128	0	2,669,475
VENTED OR FLARED	0	879	8,025
METER DIFFERENCE			-272,968
TOTAL GAS DISPOSITION	23,128	879	29,647,274

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,560
GASOLINE	18,316
BUTANES - PROPANES	67,107
ETHANE	75,960
OTHER PRODUCTS	487,156
TOTAL PLANT PRODUCTION	653,099

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	87	
CO2 PRODUCTION (MCF)	24,014,152	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2010

PLANTS OPERATED: 145
WELLS PRODUCED: GAS- 19,425 OIL- 25,410 TOTAL- 44,835

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	156,514,124	32,190,200	188,704,324
DELIVERIES FROM GATH. SYSTEM	7,523,183	743,685	8,266,868
UNACCOUNTED FOR	-1,315,615	3,342,852	2,027,237
GAS TO PLANTS FOR PROCESSING	147,675,326	34,789,367	182,464,693
REFINERY AND STORAGE VAPORS			219,693
OTHER SOURCES			62,570,531
 TOTAL GAS TO PLANTS FOR PROCESSING			 245,254,917

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,775,620
ACID GAS H2S, CO2, H2O			10,185,039
PLANT, LEASE, & SYSTEM USE	1,194,038	415,344	10,155,175
GAS LIFT	480,163	0	1,119,764
REPRESS & PRESS MAINT	0	0	6,054,916
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,184,547
TO OTHER PLANTS	2,337,994	107,643	4,875,910
TO TRANSMISSION LINES	3,513,544	203,244	187,769,759
VENTED OR FLARED	349	18,529	1,194,454
METER DIFFERENCE			-4,180,990
 TOTAL GAS DISPOSITION	 7,526,088	 744,760	 245,134,194

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	419,570
GASOLINE	1,648,456
BUTANES - PROPANES	6,046,183
ETHANE	7,179,729
OTHER PRODUCTS	1,716,176

TOTAL PLANT PRODUCTION 17,010,114

OUT OF STATE GAS TO PLANTS

STATE	MCF
KANSAS	1,344,904

TOTAL 1,344,904
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,977
CO2 PRODUCTION (MCF)	8,228,363

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2010

PLANTS OPERATED: 1,098
WELLS PRODUCED: GAS- 5,317 OIL- 4,090 TOTAL- 9,407

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	36,198,578	10,571,854	46,770,432
DELIVERIES FROM GATH. SYSTEM	2,949,104	1,665,064	4,614,168
UNACCOUNTED FOR	-150,788	-2,178,272	-2,329,060
GAS TO PLANTS FOR PROCESSING	33,098,686	6,728,518	39,827,204
REFINERY AND STORAGE VAPORS			2,000,406
OTHER SOURCES			9,231,378
 TOTAL GAS TO PLANTS FOR PROCESSING			 51,058,988

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			195,100
ACID GAS H2S, CO2, H2O			1,558,335
PLANT, LEASE, & SYSTEM USE	129,606	19,719	1,194,915
GAS LIFT	36,782	0	2,648,912
REPRESS & PRESS MAINT	0	0	262,768
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,894,675	1,635,550	15,132,928
TO TRANSMISSION LINES	885,204	0	27,172,334
VENTED OR FLARED	2,837	9,795	477,229
METER DIFFERENCE			2,278,690
 TOTAL GAS DISPOSITION	 2,949,104	 1,665,064	 50,921,211

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	405,189
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	13,081
 TOTAL PLANT PRODUCTION	 418,270

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	809,970	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	107,707	2.94
08	SANDRIDGE MIDSTREAM, INC.	GREY RANCH	947,117	30.78
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	465,555	26.85
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	71,415	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2010

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Nov-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,834,836		8,834,836
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,646,161		4,646,161
4	CAMRICK GAS PROCESS	4,410		4,410
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	30,697,760		30,697,760
8	Centerpt Ener Miss(Woodlawn)	674,649		674,649
9	NAT'L GAS P/L CO OF AMER	28,937,755	24,131,498	53,069,253
10	CENTERPOINT ENER FLD SER	983,464	194,423	1,177,887
11	NORTHERN NAT'L GAS CO	5,928,069	10,677	5,938,746
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	6,965,516		6,965,516
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	7,679,189		7,679,189
16	TX EASTERN TRANS CO	3,946,567	43,940	3,990,507
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	14,317,359		14,317,359
20	TRUNKLINE GAS CO	30,992,246		30,992,246
21	W.TEXAS GAS, INC(Feltwater)			
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,088		5,088
25	DCP MIDSTREAM	183,188		183,188
26	MIDCONTINENT EXPRESS P/L LLC	27,433,204	12,673,943	40,107,147
	TOTAL	172,229,461	37,054,481	209,283,942
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 1.8% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	GAINES	539,880	2,076	0	2,556,505	3,873,397
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	183,705	351,626	0	1,796,119	3,329,987
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRADORIA	471,643	24,983	0	1,218,428	2,118,385
5. CENEANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	324,626	688,866	0	7,905,535	11,888,467
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRADORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRADORIA	16,727	16,868	0	1,027,802	2,127,802
10. EASTEK GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,501,403	1,205,789	0	5,099,949	8,144,162
12. HOUSTON PIPELINE CO.	RAMMEL (G200 COCKFIELD)	HARRIS	16,755,297	49,775	0	55,575,140	121,051,297
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	837,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOURANNE SALT)	ANDERSON	809,878	813	0	5,710,969	8,710,969
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,787,447	70,200	0	12,167,903	13,034,903
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	373,855	435	0	3,983,289	3,983,289
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	35,654	850	0	3,439,841	4,439,841
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	243,180	300	0	5,390,905	7,105,905
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,022,245	7,254	0	19,420,817	25,080,817
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (ADESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	454,276	114,903	0	2,948,285	4,017,285
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,296,792	867,392	0	12,228,634	16,928,634
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,212,930	432,712	0	95,705,065	155,705,065
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRADORIA	2	5	0	1,777,682	2,876,839
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	671,375	808,144	0	6,615,363	10,335,713
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	FALO PINTO	219,102	23,672	0	498,288	765,788
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	4,313,424	893,742	0	95,112,067	124,228,922
30. UNDERGROUND SERVICES (MARSHAM) LP	MARSHAM GAS STORAGE	MATAGORDA	3,670,537	628,478	0	13,989,566	26,079,953
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,300,339	1,043,107	0	4,516,538	7,590,538
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	1,008,535	165,207	0	4,879,066	8,273,125
33. WORSHAM-STEEDE GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,459,483	23,100	0	23,755,523	32,084,423
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,836,917	1,001,403	0	6,484,359	10,836,798
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	18,933,225	16,661,801	0	24,686,576	30,201,513
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,752,700	737,800	0	6,896,500	6,896,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	568,989	581,866	0	2,256,909	2,850,130
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,703,532	0	0	21,906,673	38,486,467
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	875,278	0	0	1,914,302	4,654,329
TOTAL GAS STORAGE			88,342,976	26,402,707	0	455,184,728	705,892,932

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).