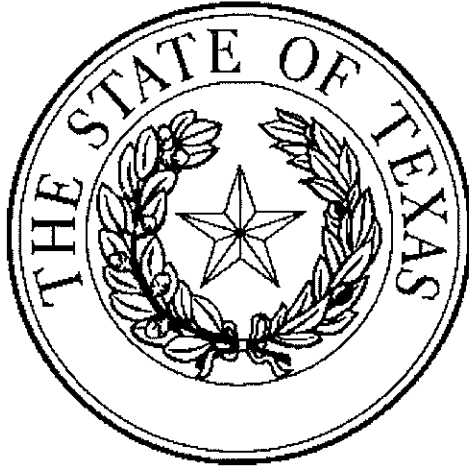


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
June 2008**



**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED SEPTEMBER 2008

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2008

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE JUNE 2007 |
|-------------------------------|---------------------|------------------------|--------------------------------|
| EXTRACTION LOSS * | 36,825,441 | 7.50 | |
| ACID GAS H2S & CO2 | 19,555,158 | 3.98 | |
| PLANT FUEL AND LEASE USE | 31,762,087 | 6.47 | -1.16 |
| PRESS MAINT & REPRESS | 19,683,550 | 4.01 | -2.79 |
| TRANSMISSION LINES | 329,732,716 | 67.23 | 8.71 |
| CYCLED | 19,162,147 | 3.90 | 5.89 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 33,652,241 | 6.86 | -1.80 |
| VENTED OR FLARED | 3,920,465 | .79 | 16.74 |
| PLANT METER DIFFERENCE | -3,872,458 | .78 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 490,421,347 | | 4.33 |
| MARKETED PRODUCTION # | 361,494,803 | | 7.84 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2008

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 7,875 |
| GAS WELLS PRODUCED | 81,960 |
| GAS WELL GAS PRODUCED | 433,534,952 |
| EXTRACTION LOSS (LEASE) | 3,831,561 |
| FUEL SYSTEM & LEASE USE | 10,969,268 |
| GAS LIFT | 283,468 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 286,619,989 |
| PROCESSING PLANTS | 131,521,672 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 308,994 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2008

| | |
|---|------------|
| OIL WELLS PRODUCED | 131,684 |
| CASINGHEAD GAS PRODUCED | 56,886,395 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 4,797,779 |
| | ----- |
| TOTAL | 61,684,174 |
| FUEL SYSTEM & LEASE USE | 1,680,968 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 25,480,730 |
| PROCESSING PLANTS | 34,305,283 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 217,193 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2008

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | GAS LIFT MAINTENANCE | PRESSURE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|-------------------------|----------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | | | | | | | |
| 01 | 189 | 2,084 | 5,455,383 | 28,034 | 305,950 | 0 | 0 | 2,375,129 | 2,733,982 | 0 | 12,288 |
| 02 | 1,164 | 2,794 | 21,836,545 | 267,062 | 865,684 | 2,131 | 0 | 14,628,500 | 6,029,438 | 0 | 43,730 |
| 03 | 1,078 | 3,417 | 37,828,856 | 1,177,967 | 1,097,059 | 8,220 | 0 | 30,130,475 | 5,385,823 | 0 | 29,312 |
| 04 | 1,589 | 11,961 | 84,385,066 | 826,637 | 2,850,926 | 1,582 | 0 | 49,583,144 | 31,111,965 | 0 | 10,812 |
| 05 | 229 | 5,061 | 48,723,496 | 45,901 | 709,605 | 13,605 | 0 | 35,704,684 | 12,246,499 | 0 | 3,202 |
| 06 | 581 | 13,764 | 72,396,631 | 759,949 | 2,272,852 | 108,608 | 0 | 48,040,865 | 21,197,783 | 0 | 16,574 |
| 7B | 944 | 4,452 | 2,830,466 | 17,896 | 86,621 | 0 | 0 | 1,806,923 | 919,026 | 0 | 0 |
| 7C | 451 | 13,139 | 21,688,854 | 109,768 | 514,366 | 0 | 0 | 13,673,365 | 7,391,346 | 0 | 9 |
| 08 | 510 | 3,626 | 25,125,506 | 81,819 | 256,908 | 232 | 0 | 17,352,687 | 7,243,399 | 0 | 190,461 |
| 8A | 33 | 216 | 1,462,162 | 9,809 | 37,551 | 0 | 0 | 1,202,715 | 209,911 | 0 | 2,176 |
| 09 | 433 | 10,722 | 78,513,307 | 151,420 | 1,618,582 | 149,090 | 0 | 53,117,998 | 23,476,207 | 0 | 10 |
| 10 | 674 | 10,724 | 33,288,680 | 355,299 | 353,164 | 0 | 0 | 19,003,504 | 13,576,293 | 0 | 420 |
| | 7,875 | 81,960 | 433,534,952 | 3,831,561 | 10,969,268 | 283,468 | 0 | 286,619,989 | 131,521,672 | 0 | 308,994 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2008

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|----------|----------------|-------------------------|-----------|------------|-------------------------|----------------------|--------------------|-------------------|---------------------|------------------|
| 01 | 10,721 | 575,651 | 0 | 575,651 | 47,939 | 0 | 265,489 | 256,126 | 0 | 6,097 |
| 02 | 1,663 | 1,968,449 | 514,646 | 2,483,095 | 272,055 | 0 | 1,729,395 | 478,510 | 0 | 3,135 |
| 03 | 6,725 | 4,377,262 | 1,116,726 | 5,493,988 | 517,885 | 0 | 4,400,654 | 561,672 | 0 | 13,777 |
| 04 | 1,422 | 519,825 | 140,297 | 660,122 | 62,460 | 0 | 417,390 | 178,579 | 0 | 1,693 |
| 05 | 1,662 | 235,738 | 1,015,677 | 1,251,415 | 17,579 | 0 | 1,160,051 | 70,287 | 0 | 3,498 |
| 06 | 2,972 | 2,498,467 | 1,187,218 | 3,685,685 | 95,362 | 0 | 2,030,870 | 1,505,762 | 0 | 53,691 |
| 6E | 4,360 | 158,657 | 0 | 158,657 | 848 | 0 | 106,465 | 51,284 | 0 | 60 |
| 7B | 7,283 | 867,177 | 53,378 | 920,555 | 25,260 | 0 | 425,349 | 466,826 | 0 | 3,120 |
| 7C | 11,148 | 6,974,270 | 45,584 | 7,019,854 | 164,615 | 0 | 1,952,107 | 4,897,724 | 0 | 5,408 |
| 08 | 37,077 | 25,872,219 | 201,339 | 26,073,558 | 274,389 | 0 | 4,448,244 | 21,305,710 | 0 | 45,215 |
| 8A | 21,449 | 8,536,527 | 0 | 8,536,527 | 54,513 | 0 | 5,445,735 | 2,958,263 | 0 | 78,016 |
| 09 | 16,220 | 1,549,816 | 149,090 | 1,698,906 | 56,304 | 0 | 1,083,669 | 556,427 | 0 | 2,506 |
| 10 | 8,982 | 2,752,337 | 373,824 | 3,126,161 | 91,759 | 0 | 2,015,312 | 1,018,113 | 0 | 977 |
| TOTAL | 131,684 | 56,886,395 | 4,797,779 | 61,684,174 | 1,680,968 | 0 | 25,480,730 | 34,305,283 | 0 | 217,193 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2008

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRD DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-----------|----------------|---------------|
| 01 | 25,363 | 0 | 1,120 | 7,193 | 33,676 | 40,211 | 134,857 | 122,851 | 650 | 332,245 |
| 02 | 238,819 | 0 | 16,338 | 10,764 | 265,921 | 85,953 | 246,714 | 273,617 | 0 | 872,305 |
| 03 | 985,322 | 0 | 98,026 | 57,828 | 1,141,176 | 231,450 | 915,102 | 864,214 | 390,444 | 3,542,386 |
| 04 | 717,609 | 0 | 21,403 | 170,930 | 909,942 | 301,269 | 1,435,990 | 1,480,128 | 206,715 | 4,334,044 |
| 05 | 41,587 | 0 | 502 | 27,364 | 69,453 | 62,791 | 226,100 | 367,249 | 87,389 | 812,982 |
| 06 | 643,347 | 89 | 87,996 | 140,334 | 871,766 | 329,922 | 687,566 | 758,775 | 23,113 | 2,671,142 |
| 7B | 18,799 | 1,066 | 28,257 | 2,711 | 51,833 | 147,079 | 533,827 | 452,502 | 22,538 | 1,207,779 |
| 7C | 99,535 | 150 | 51,372 | 33,672 | 184,729 | 129,515 | 658,250 | 510,931 | 570,230 | 2,053,655 |
| 08 | 72,594 | 0 | 62,920 | 5,984 | 141,498 | 1,033,979 | 798,528 | 1,142,159 | 68,593 | 3,184,757 |
| 8A | 2,771 | 36,879 | 6,908 | 799 | 47,357 | 204,057 | 335,414 | 120,801 | 682,735 | 1,390,364 |
| 09 | 121,065 | 0 | 57,314 | 1,510 | 179,889 | 194,149 | 773,662 | 1,039,066 | 16,182 | 2,202,948 |
| 10 | 259,246 | 0 | 294,307 | 58,379 | 611,932 | 334,433 | 1,412,387 | 909,556 | 350,057 | 3,618,365 |
| TOTAL | 3,236,057 | 38,184 | 727,463 | 517,468 | 4,509,172 | 3,094,808 | 8,158,397 | 8,041,849 | 2,418,646 | 26,222,872 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2008

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 2,797 TOTAL- 3,029

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 105,338 | 32,898,193 | 33,003,531 |
| DELIVERIES FROM GATH. SYSTEM | 19,866 | 11,969 | 31,835 |
| UNACCOUNTED FOR | -708 | -33,667 | -34,375 |
| GAS TO PLANTS FOR PROCESSING | 84,764 | 32,852,557 | 32,937,321 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 4,134,404 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 37,071,725 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,251,621 |
| ACID GAS H2S, CO2, H2O | | | 426,987 |
| PLANT, LEASE, & SYSTEM USE | 0 | 0 | 2,152,445 |
| GAS LIFT | 0 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,854,553 |
| CYCLED | 0 | 0 | 19,162,147 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 19,866 | 0 | 221,549 |
| TO TRANSMISSION LINES | 0 | 0 | 4,025,051 |
| VENTED OR FLARED | 0 | 11,969 | 728,270 |
| METER DIFFERENCE | | | 249,102 |
| TOTAL GAS DISPOSITION | 19,866 | 11,969 | 37,071,725 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|-------------|
| CONDENSATE - CRUDE | 38,184 |
| GASOLINE | 93,139 |
| BUTANES - PROPANES | 233,467 |
| ETHANE | 104,745 |
| OTHER PRODUCTS | 424,064 |
| TOTAL PLANT PRODUCTION | 893,599 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-------|-----------|
| SULFUR PRODUCTION (LONG TONS) | | 717 |
| CO2 PRODUCTION (MCF) | | 8,854,553 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2008

PLANTS OPERATED: 205
WELLS PRODUCED: GAS- 25,434 OIL- 42,151 TOTAL- 67,585

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 200,203,930 | 56,425,216 | 256,629,146 |
| DELIVERIES FROM GATH. SYSTEM | 10,277,911 | 1,267,203 | 11,545,114 |
| UNACCOUNTED FOR | -1,212,858 | 155,459 | -1,057,399 |
| GAS TO PLANTS FOR PROCESSING | 188,713,161 | 55,313,472 | 244,026,633 |
| REFINERY AND STORAGE VAPORS | | | 3,996,649 |
| OTHER SOURCES | | | 80,126,540 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 328,149,822 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 31,415,983 |
| ACID GAS H2S, CO2, H2O | | | 18,091,380 |
| PLANT, LEASE, & SYSTEM USE | 1,069,315 | 301,794 | 13,106,366 |
| GAS LIFT | 456,590 | 18,523 | 579,708 |
| REPRESS & PRESS MAINT | 0 | 101,217 | 10,035,172 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 738,697 |
| TO OTHER PLANTS | 1,656,085 | 364,314 | 10,814,496 |
| TO TRANSMISSION LINES | 6,978,011 | 201,185 | 239,448,038 |
| VENTED OR FLARED | 117,910 | 280,170 | 650,634 |
| METER DIFFERENCE | | | 3,128,052 |
| TOTAL GAS DISPOSITION | 10,277,911 | 1,267,203 | 328,008,526 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 727,463 |
| GASOLINE | 3,001,669 |
| BUTANES - PROPANES | 7,924,930 |
| ETHANE | 7,937,104 |
| OTHER PRODUCTS | 1,991,221 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--|-----------|-----------|
| | OKLAHOMA | 1,767,207 |
| | LOUISIANA | 229,065 |

| | | | |
|-------------------------------|-------------------|------------------------------|------------------|
| TOTAL PLANT PRODUCTION | 21,582,387 | TOTAL | 1,996,272 |
| | | (INCLUDED IN "OTHER SOURCES" | |
| | | ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 12,686 |
| CO2 PRODUCTION (MCF) | 9,905,058 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2008

PLANTS OPERATED: 1,332
WELLS PRODUCED: GAS- 9,373 OIL- 6,244 TOTAL- 15,617

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 102,506,933 | 7,091,318 | 109,598,251 |
| DELIVERIES FROM GATH. SYSTEM | 4,671,494 | 979,868 | 5,651,362 |
| UNACCOUNTED FOR | -84,616 | 139,848 | 55,232 |
| GAS TO PLANTS FOR PROCESSING | 97,750,823 | 6,251,298 | 104,002,121 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 16,003,636 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 120,005,757 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 326,276 |
| ACID GAS H2S, CO2, H2O | | | 1,036,791 |
| PLANT, LEASE, & SYSTEM USE | 160,451 | 26,098 | 2,295,382 |
| GAS LIFT | 26,843 | 0 | 3,432,647 |
| REPRESS & PRESS MAINT | 0 | 0 | 692,608 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 916,433 | 0 | 24,960,171 |
| TO TRANSMISSION LINES | 3,561,265 | 946,375 | 92,920,066 |
| VENTED OR FLARED | 6,502 | 7,395 | 1,591,428 |
| METER DIFFERENCE | | | -7,249,612 |
| TOTAL GAS DISPOSITION | 4,671,494 | 979,868 | 120,005,757 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 517,468 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 3,361 |

TOTAL PLANT PRODUCTION 520,829

SULFUR PRODUCTION (LONG TONS) 2,042
CO2 PRODUCTION (MCF) 879,647

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|--------|
| OKLAHOMA | 30,545 |

TOTAL 30,545
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|-----------------------------|---------------|-------------------------------|
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 115,051 | 3.35 |
| 05 | REGENCY FIELD SERVICES LLC | EUSTACE | 46,395 | 4.82 |
| 06 | GAS SOLUTIONS II LTD. | LONGVIEW | 19,987 | 2.31 |
| 7C | OCCIDENTAL PERMIAN LTD. | TERRELL COUNTY | 93,033 | 3.78 |
| 08 | DCP MIDSTREAM, LP | FULLERTON | 42,972 | 2.33 |
| 08 | SOUTHERN UNION GAS SERVICES, LTD | COYANOSA | 21,467 | .00 |
| 08 | SANDRIDGE MIDSTREAM, INC. | PIKES PEAK PLANT | 1,468,849 | 62.44 |
| 8A | OCCIDENTAL PERMIAN LTD. | DENVER UNIT CO2 RECOV. PLT. | 458,266 | 5.61 |
| 8A | OCCIDENTAL PERMIAN LTD. | WASSON CO2 REMOVAL PLANT | 61,242 | 2.13 |
| 8A | OXY USA WTP LP | SALT CREEK | 398,020 | 12.20 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 85,606 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2008

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jun-08

TEXAS PRODUCED IMPORTED GAS TOTAL GAS
GAS EXPORTED EXPORTED EXPORTED (MCF)
OPERATOR (MCF) (MCF)

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|----|------------------------------|---|-----------------------------------|-----------------------------|
| 1 | ANR PIPELINE CO | 4334985 | | 4334985 |
| 2 | COLORADO INTER GAS CO | 0 | 0 | 0 |
| 3 | GULF STATES TRANS. CORP. | 3289409 | | 3289409 |
| 4 | CAMRICK GAS PROCESS | 5518 | | 5518 |
| 5 | * FLORIDA GAS TRANS | 0 | | 0 |
| 6 | * DUKE ENERGY FLD | 181578 | | 181578 |
| 7 | GULF SOUTH PIPELINE CO | 39215199 | | 39215199 |
| 8 | Centerpt Ener Miss(Woodlawn) | 608327 | | 608327 |
| 9 | * NAT'L GAS P/L CO OF AMER | 57804573 | 3010187 | 60814760 |
| 10 | CENTERPOINT ENER FLD SER | 2044938 | 314928 | 2359865 |
| 11 | NORTHERN NAT'L GAS CO | 13117561 | 61702 | 13179263 |
| 12 | OKTEX PIPELINE COMPANY | | 178488 | 178488 |
| 13 | PANHANDLE EAST P/L CO | 3958387 | | 3958387 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 15 | TENN GAS P/L CO | 5250219 | | 5250219 |
| 16 | TX EASTERN TRANS CO | 15122412 | 591198 | 15713610 |
| 17 | * TX GAS TRANS CORP | 7286252 | | 7286252 |
| 18 | TRANS-SABINE P/L CO | 9558 | | 9558 |
| 19 | TRANSCONT GAS P/L CORP | 18871676 | | 18871676 |
| 20 | TRUNKLINE GAS CO | 5842914 | | 5842914 |
| 21 | W.TEXAS GAS, INC(Feltwater) | 90408 | | 90408 |
| 22 | W.TEXAS GAS INC(KERRICK) | 21809 | | 21809 |
| 23 | SOUTHERN STAR CENT'L GAS | 2315604 | | 2315604 |
| 24 | REGENCY FIELD SERVICES LLC | 6371 | | 6371 |
| 25 | DCP MIDSTREAM | 197455 | | 197455 |
| | TOTAL | 179575153 | 4156503 | 183731655 |

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 24%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2008

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|--------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 54,602 | 3,875 | 0 | 1,638,292 | 2,945,184 |
| 2. ONEOK TEXAS GAS STORAGE, L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 1,007,780 | 388,483 | 0 | 1,633,098 | 3,166,966 |
| 4. KINDER MORGAN TEXAS PIPELINE LLC | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 146,389 | 247,512 | 0 | 530,287 | 1,399,287 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINLETOP | JEFFERSON | 3,032,310 | 1,256 | 0 | 6,616,419 | 10,011,230 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. SULPHUR RIVER GATH LP | PICKTON (BACON LIME) | HOPKINS | 0 | 0 | 0 | 0 | 0 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 233,162 | 294,699 | 0 | 941,230 | 2,041,230 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS P/L | NORTH DAYTON STORAGE FACILITY | LIBERTY | 1,382,537 | 835,939 | 0 | 2,275,750 | 4,425,750 |
| 12. HOUSTON PIPE LINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 3,779,463 | 36,036 | 0 | 17,456,064 | 82,932,221 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 570,047 | 11,998 | 0 | 5,529,663 | 8,529,663 |
| 15. HILL-LAKE GAS STORAGE, L.P. | HILL (LAKE SAND) | EASTLAND | 4,678,441 | 2,566,669 | 0 | 10,175,583 | 14,479,121 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 292,167 | 418 | 0 | 3,878,545 | 3,878,545 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 504,565 | 850 | 0 | 2,277,334 | 3,277,334 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 462,146 | 300 | 0 | 3,498,810 | 5,213,810 |
| 20. ELCO OIL & GAS, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 227 | 0 | 397,145 | 1,147,145 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,358,899 | 1 | 0 | 20,786,584 | 26,446,584 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 0 | 18,761 | 251,088 | 251,088 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 435,141 | 221,531 | 0 | 2,432,300 | 3,501,300 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 3,641,851 | 1,957,083 | 0 | 10,952,094 | 15,657,094 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (KODESSA YOUNG) | HARRISON | 10,168,950 | 95,048 | 0 | 67,871,724 | 128,671,724 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 299,689 | 0 | 342,544 | 495,505 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 902,979 | 864,276 | 0 | 6,838,018 | 10,558,368 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | FALO PINTO | 110,255 | 22,467 | 0 | 330,734 | 598,234 |
| 29. PELICAN TRANSMISSION LLC | CLEAR LAKE, W. FIELD | HARRIS | 0 | 908 | 0 | 39,937,170 | 67,948,159 |
| 30. UNDERGROUND SERVICES(MARKHAM), LP | MARKHAM GAS STORAGE | MATAGORDA | 1,737,785 | 1,588,863 | 0 | 15,827,803 | 24,362,739 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 1,325,733 | 1,097,057 | 0 | 3,453,204 | 5,827,793 |
| 32. ENERGY TRANSFER FUEL, LP | WORSHAM STEED | JACK | 530,832 | 634,610 | 0 | 5,591,804 | 8,985,863 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 8,573,587 | 3,778,682 | 0 | 19,166,596 | 29,171,577 |
| 35. ENTERPRISE PRODUCTS OPERATING LP | WILSON STORAGE FACILITY | WHARTON | 0 | 172,292 | 0 | 1,929,117 | 5,406,611 |
| 36. UNION KATY STORAGE & TRANSP LP | KATY HUB & STORAGE | FORT BEND | 10,863,744 | 9,215,976 | 0 | 22,182,747 | 27,697,684 |
| 37. UNION OIL COMPANY OF CALIFORNIA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,610,900 | 607,900 | 0 | 4,435,200 | 4,435,200 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 460,577 | 7,210 | 0 | 1,585,870 | 2,179,091 |
| TOTAL GAS STORAGE | | | 57,864,542 | 24,951,855 | 18,761 | 281,671,319 | 507,572,750 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).