GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

12	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2021

LEGACY RESERVES OPERATING LP 495445
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TGNR GULF COAST LLC 850992
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
EAGLE VALLEY DEVELOPMENT LLC 238737
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	#	4655	-0-	-460	-0-	323 436	1 9	3896	2	N	396	897	1	2	8	399
01	5115	#	4272	-0-	-843	-0-	354 186	1 9	3732	2	N	169	544	1			24
02	4424	#	3227	-0-	-1197	-0-	233 191	1 9	2803	2	N	174					198
03	4681	#	3844	-0-	-837	-0-	277 413	1 9	3154	2	N	375	543	1			30
04	4500	#	3747	-0-	-753	-0-	298 385	1 9	3064	2	N	350	377	1			3
05	4650	#	NO RPT	-0-	-4650	-0-					N	NO RPT					3

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

12	25	R	25	-0-	-0-	-0-	25	3			N	-0-					123
01	31	#	-0-	-0-	-31	-0-					N	-0-					123
02	28	#	-0-	-0-	-28	-0-					N	-0-					123
03	31	#	-0-	-0-	-31	-0-					N	-0-					123
04	30	#	-0-	-0-	-30	-0-					N	-0-					123
05	31	#	-0-	-0-	-31	-0-					N	-0-					123

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

12	387	R	387	-0-	-0-	-0-	387	3			N	-0-					130
01	198	R	198	-0-	-0-	-0-	198	3			N	-0-					130
02	84	#	-0-	-0-	-84	-0-					N	-0-					130
03	930	#	-0-	-0-	-930	-0-					N	-0-					130
04	900	#	-0-	-0-	-900	-0-					N	-0-					130
05	372	#	-0-	-0-	-372	-0-					N	-0-					130

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

12	527	#	515	-0-	-12	-0-	55	1	441	2	N	17	97	1			12
							19	9									
01	527	#	508	-0-	-19	-0-	65	1	440	2	N	3					15
							3	9									
02	476	#	456	-0-	-20	-0-	62	1	380	2	N	13					28
							14	9									
03	527	#	508	-0-	-19	-0-	55	1	442	2	N	10					38
							11	9									
*04	512	R	512	-0-	-0-	-0-	51	1	461	2	N	-0-					38
05	527	#	406	-0-	-121	-0-	51	1	355	2	N	-0-					38

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF. 10007 - 10066

12	212	R	212	-0-	-0-	-0-	23	1	189	2	N	-0-					34
01	217	#	216	-0-	-1	-0-	28	1	188	2	N	-0-					34
02	196	#	194	-0-	-2	-0-	27	1	167	2	N	-0-					34
03	217	#	209	-0-	-8	-0-	23	1	186	2	N	-0-					34
04	210	#	200	-0-	-10	-0-	20	1	180	2	N	-0-					34
05	217	#	183	-0-	-34	-0-	23	1	160	2	N	-0-					34

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2021 - WELL PLUGGED 1-19-2021

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	2			N	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
04	300	N	47	-0-	-253	-0-	47	2			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	728	N	425	-0-	-303	-0-	425	2			N	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

12	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	364	N	128	-0-	-236	-0-	128	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

12	341	N	244	-0-	-97	-0-	244	2			N	-0-					80
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					80
02	252	N	217	-0-	-35	-0-	217	2			N	-0-					80
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					80
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					80
*05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
EAGLERIDGE OPERATING, LLC 238462
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1849 ENERGY PARTNERS OPRTNG, LLC 623073
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	N	31	-0-	-217	-0-	3	1	28	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	33	1	302	2	N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	28	1	297	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

12	2170	#	1981	-0-	-189	-0-	1806	4	175	9	N	159	189	1			224
01	2784	R	2784	-0-	-0-	-0-	2607	4	177	9	N	161	178	1			207
02	1461	N	1461	-0-	-0-	-0-	1329	4	132	9	N	120	183	1			144
03	1984	N	1926	-0-	-58	-0-	1755	4	171	9	N	155					299
04	2520	N	1610	-0-	-910	-0-	1475	4	135	9	N	123	179	1			243
*05	1982	N	1982	-0-	-0-	-0-	1814	4	168	9	N	153	181	1			215

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
PHARIS RANCH GAS UNIT WELL #: 1 RRCID -> 285963 COMPL. DATE 10/11/2018 TOTAL DEPTH 16075 PERF.15350 - 15800

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

12	46376	X	38431	-0-	-7945	-0-	1830	1	36601	2	N	-0-					-0-
01	46376	X	40717	-0-	-5659	-0-	1939	1	38778	2	N	-0-					-0-
02	224806	X	224806	-0-	-0-	-0-	1135	1	223671	2	N	-0-					-0-
03	41974	X	33972	-0-	-8002	-0-	1618	1	32354	2	N	-0-					-0-
04	39390	X	25964	-0-	-13426	-0-	25964	2			N	-0-					-0-
05	65906	X	21726	-0-	-44180	-0-	21726	2			N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

12	14958	X	14958	-0-	-0-	-0-	712	1	14246	2	N	-0-					-0-
01	12400	X	11740	-0-	-660	-0-	559	1	11181	2	N	-0-					-0-
02	12326	X	12326	-0-	-0-	-0-	62	1	12264	2	N	-0-					-0-
03	14855	X	14855	-0-	-0-	-0-	707	1	14148	2	N	-0-					-0-
04	12000	X	8300	-0-	-3700	-0-	8300	2			N	-0-					-0-
05	12400	X	7973	-0-	-4427	-0-	7973	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	896	N	699	-0-	-197	-0-	699	2			N	-0-					-0-
*03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9303	X	9303	-0-	-0-	-0-	9302	2	1	9	N	1	1	8			-0-
01	9065	X	9065	-0-	-0-	-0-	9064	2	1	9	N	1	1	8			-0-
02	8236	X	8236	-0-	-0-	-0-	8235	2	1	9	N	1	1	8			-0-
03	9492	X	9492	-0-	-0-	-0-	9491	2	1	9	N	1	1	8			-0-
04	9087	X	9087	-0-	-0-	-0-	9085	2	2	9	N	2	2	8			-0-
*05	8748	X	8748	-0-	-0-	-0-	8748	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1325	-0-	-473	-0-	1325	2			N	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
04	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	1	8			-0-
05	1860	N	1794	-0-	-66	-0-	1794	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	8459	-0-	-1027	-0-	8457	2	2	9	N	2	2	8			-0-
01	9486	X	8726	-0-	-760	-0-	8725	2	1	9	N	1	1	8			-0-
02	8568	X	6797	-0-	-1771	-0-	6796	2	1	9	N	1	1	8			-0-
03	10047	X	10047	-0-	-0-	-0-	10046	2	1	9	N	1	1	8			-0-
04	9258	X	9258	-0-	-0-	-0-	9257	2	1	9	N	1	1	8			-0-
*05	9507	X	9507	-0-	-0-	-0-	9506	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6112	-0-	-522	-0-	6111	2	1	9	N	1	1	8			-0-
01	6634	X	6175	-0-	-459	-0-	6174	2	1	9	N	1	1	8			-0-
02	5712	X	5617	-0-	-95	-0-	5617	2			N	-0-					-0-
03	6370	X	6370	-0-	-0-	-0-	6370	2			N	-0-					-0-
04	6030	X	5262	-0-	-768	-0-	5262	2			N	-0-					-0-
05	6231	X	5798	-0-	-433	-0-	5798	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	X	10982	-0-	-1108	-0-	10981	2	1	9	N	1	1	8			-0-
01	12090	X	9374	-0-	-2716	-0-	9373	2	1	9	N	1	1	8			-0-
02	10304	X	8783	-0-	-1521	-0-	8782	2	1	9	N	1	1	8			-0-
03	11408	X	11227	-0-	-181	-0-	11225	2	2	9	N	2	2	8			-0-
04	11040	X	10207	-0-	-833	-0-	10206	2	1	9	N	1	1	8			-0-
05	10974	X	10653	-0-	-321	-0-	10653	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5411	X	5411	-0-	-0-	-0-	5410	2	1	9	N	1	1	8			-0-
01	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
03	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
04	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
*05	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

12	3658	X	3347	-0-	-311	-0-	3346	2	1	9	N	1	1	8			-0-
01	3472	X	3395	-0-	-77	-0-	3395	2			N	-0-					-0-
02	3136	X	3013	-0-	-123	-0-	3013	2			N	-0-					-0-
03	3441	X	3317	-0-	-124	-0-	3316	2	1	9	N	1	1	8			-0-
04	3330	X	3240	-0-	-90	-0-	3240	2			N	-0-					-0-
05	3410	X	3239	-0-	-171	-0-	3239	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

12	34937	X	33505	-0-	-1432	-0-	33504	2	1	9	N	1	1	8			-0-
01	34937	X	33772	-0-	-1165	-0-	33770	2	2	9	N	2	2	8			-0-
02	31640	X	31623	-0-	-17	-0-	31621	2	2	9	N	2	2	8			-0-
03	35030	X	34848	-0-	-182	-0-	34846	2	2	9	N	2	2	8			-0-
04	33900	X	33127	-0-	-773	-0-	33126	2	1	9	N	1	1	8			-0-
05	34999	X	33791	-0-	-1208	-0-	33790	2	1	9	N	1	1	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

12	19313	X	18394	-0-	-919	-0-	18394	2			N	-0-					-0-
01	19127	X	18282	-0-	-845	-0-	18280	2	2	9	N	2	2	8			-0-
02	17276	X	10655	-0-	-6621	-0-	10654	2	1	9	N	1	1	8			-0-
03	19127	X	18535	-0-	-592	-0-	18535	2			N	-0-					-0-
04	18689	X	18689	-0-	-0-	-0-	18688	2	1	9	N	1	1	8			-0-
05	18383	X	17624	-0-	-759	-0-	17624	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

12	68107	X	65052	-0-	-3055	-0-	65050	2	2	9	N	2	2	8			-0-
01	67890	X	66409	-0-	-1481	-0-	66407	2	2	9	N	2	2	8			-0-
02	61320	X	49014	-0-	-12306	-0-	49012	2	2	9	N	2	2	8			-0-
03	65999	X	65854	-0-	-145	-0-	65853	2	1	9	N	1	1	8			-0-
04	65734	X	65734	-0-	-0-	-0-	65733	2	1	9	N	1	1	8			-0-
*05	66673	X	66673	-0-	-0-	-0-	66672	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	341	N	119	-0-	-222	-0-	119	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2200	-0-	-621	-0-	2198	2	2	9	N	2	2	8			-0-
01	3441	X	512	-0-	-2929	-0-	512	2			N	-0-					-0-
02	3108	X	621	-0-	-2487	-0-	620	2	1	9	N	1	1	8			-0-
03	4225	X	4225	-0-	-0-	-0-	4223	2	2	9	N	2	2	8			-0-
04	2970	X	1962	-0-	-1008	-0-	1961	2	1	9	N	1	1	8			-0-
*05	4414	X	4414	-0-	-0-	-0-	4413	2	1	9	N	1	1	8			-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326461	X	286401	-0-	-40060	-0-	286388	2	13	9	N	12	12	8			-0-
01	308295	X	230121	-0-	-78174	-0-	230104	2	17	9	N	15	15	8			-0-
02	278460	X	219104	-0-	-59356	-0-	219094	2	10	9	N	9	9	8			-0-
03	298344	X	269455	-0-	-28889	-0-	269441	2	14	9	N	13	13	8			-0-
04	288720	X	221766	-0-	-66954	-0-	221754	2	12	9	N	11	11	8			-0-
05	286409	X	249471	-0-	-36938	-0-	249464	2	7	9	N	6	6	8			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	6350	-0-	-36	-0-	6348	2	2	9	N	2	2	8			-0-
01	8042	X	8042	-0-	-0-	-0-	8041	2	1	9	N	1	1	8			-0-
02	5440	X	5440	-0-	-0-	-0-	5439	2	1	9	N	1	1	8			-0-
03	6355	X	3599	-0-	-2756	-0-	3598	2	1	9	N	1	1	8			-0-
04	7770	X	1024	-0-	-6746	-0-	1023	2	1	9	N	1	1	8			-0-
05	8029	X	1061	-0-	-6968	-0-	1061	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42005	X	41019	-0-	-986	-0-	41018	2	1	9	N	1	1	8			-0-
01	40796	X	36466	-0-	-4330	-0-	36464	2	2	9	N	2	2	8			-0-
02	37324	X	25977	-0-	-11347	-0-	25977	2			N	-0-					-0-
03	41323	X	38468	-0-	-2855	-0-	38467	2	1	9	N	1	1	8			-0-
04	39990	X	37720	-0-	-2270	-0-	37719	2	1	9	N	1	1	8			-0-
05	41013	X	40647	-0-	-366	-0-	40647	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4536	-0-	-1416	-0-	4535	2	1	9	N	1	1	8			-0-
01	5828	X	4590	-0-	-1238	-0-	4590	2			N	-0-					-0-
02	4984	X	3955	-0-	-1029	-0-	3955	2			N	-0-					-0-
03	5363	X	5025	-0-	-338	-0-	5025	2			N	-0-					-0-
04	5190	X	5133	-0-	-57	-0-	5132	2	1	9	N	1	1	8			-0-
*05	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	65	1	794	2	Y	-0-					1
01	1054	N	1007	-0-	-47	-0-	74	1	933	2	Y	-0-					1
02	868	N	396	-0-	-472	-0-	29	1	367	2	Y	-0-					1
03	918	N	918	-0-	-0-	-0-	70	1	847	2	Y	1	1	1			1
							1	9									
04	993	N	993	-0-	-0-	-0-	79	1	914	2	Y	-0-	1	1			-0-
*05	1014	N	1014	-0-	-0-	-0-	72	1	942	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1902	N	1902	-0-	-0-	-0-	144	1	1758	2	Y	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	139	1	1767	2	Y	-0-					-0-
02	1680	N	933	-0-	-747	-0-	69	1	864	2	Y	-0-					-0-
03	1860	N	1818	-0-	-42	-0-	140	1	1678	2	Y	-0-					-0-
04	1862	N	1862	-0-	-0-	-0-	147	1	1715	2	Y	-0-					-0-
*05	1710	N	1710	-0-	-0-	-0-	122	1	1588	2	Y	-0-					-0-

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	44	1	542	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	42	1	536	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	21	1	256	2	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	42	1	509	2	Y	10	1	1			9
							11	9									
04	672	N	672	-0-	-0-	-0-	51	1	592	2	Y	26	18	1			17
							29	9									
*05	587	N	587	-0-	-0-	-0-	42	1	545	2	Y	-0-					17

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	62	1	762	2	Y	-0-					-0-
01	839	N	839	-0-	-0-	-0-	61	1	778	2	Y	-0-					-0-
02	784	N	363	-0-	-421	-0-	27	1	336	2	Y	-0-					-0-
03	855	N	855	-0-	-0-	-0-	66	1	789	2	Y	-0-					-0-
04	850	N	850	-0-	-0-	-0-	67	1	783	2	Y	-0-					-0-
*05	845	N	845	-0-	-0-	-0-	60	1	785	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	364	N	2	-0-	-362	-0-	2	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1952	N	1952	-0-	-0-	-0-	148	1	1804	2	Y	-0-					-0-
01	1825	N	1825	-0-	-0-	-0-	133	1	1692	2	Y	-0-					-0-
02	2170	N	2170	-0-	-0-	-0-	161	1	2009	2	Y	-0-					-0-
03	1302	N	1274	-0-	-28	-0-	98	1	1176	2	Y	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	100	1	1164	2	Y	-0-					-0-
*05	1302	N	1124	-0-	-178	-0-	80	1	1044	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0-	-0-	130	1	1583	2	Y	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	123	1	1560	2	Y	-0-					-0-
02	2662	N	2662	-0-	-0-	-0-	198	1	2464	2	Y	-0-					-0-
03	1649	N	1649	-0-	-0-	-0-	127	1	1522	2	Y	-0-					-0-
04	1440	N	1354	-0-	-86	-0-	107	1	1247	2	Y	-0-					-0-
*05	1488	N	1192	-0-	-296	-0-	85	1	1107	2	Y	-0-					-0-

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1496	N	1496	-0-	-0-	-0-	113	1	1383	2	Y	-0-					2
01	1519	N	816	-0-	-703	-0-	60	1	756	2	Y	-0-					2
02	1484	N	784	-0-	-700	-0-	58	1	726	2	Y	-0-					2
03	1803	N	1803	-0-	-0-	-0-	137	1	1642	2	Y	22	6	1			18
							24	9									
04	1612	N	1612	-0-	-0-	-0-	125	1	1458	2	Y	26	25	1			19
							29	9									
*05	1344	N	1344	-0-	-0-	-0-	96	1	1247	2	Y	1					20
							1	9									

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	46	1	535	2	Y	-0-					-0-
*05	3100	N	4796	-0-	1696	1696	342	1	4454	2	Y	-0-					-0-

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2459	-0-	-207	-0-	186	1	2273	2	Y	-0-					-0-
01	2969	X	2969	-0-	-0-	-0-	217	1	2752	2	Y	-0-					-0-
02	4030	X	4030	-0-	-0-	-0-	299	1	3731	2	Y	-0-					-0-
03	2822	N	2822	-0-	-0-	-0-	217	1	2605	2	Y	-0-					-0-
04	2912	N	2912	-0-	-0-	-0-	230	1	2682	2	Y	-0-					-0-
*05	2790	X	2727	-0-	-63	-0-	195	1	2532	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	70	1	854	2	Y	-0-					2
01	842	N	842	-0-	-0-	-0-	62	1	780	2	Y	-0-					2
02	756	N	384	-0-	-372	-0-	29	1	355	2	Y	-0-					2
03	837	N	753	-0-	-84	-0-	58	1	695	2	Y	-0-	1	1			1
04	810	N	701	-0-	-109	-0-	55	1	646	2	Y	-0-	1	1			-0-
*05	694	N	694	-0-	-0-	-0-	50	1	644	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	60	1	738	2	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	49	1	620	2	Y	-0-					-0-
02	532	N	481	-0-	-51	-0-	36	1	445	2	Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	56	1	669	2	Y	-0-					-0-
04	876	N	876	-0-	-0-	-0-	69	1	807	2	Y	-0-					-0-
*05	945	N	945	-0-	-0-	-0-	67	1	878	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	52	1	249	2	Y	-0-					-0-
01	341	N	269	-0-	-72	-0-	49	1	220	2	Y	-0-					-0-
02	280	N	140	-0-	-140	-0-	22	1	118	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	26	1	305	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	23	1	256	2	Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

12	1614	N	1614	-0-	-0-	-0-	122	1	1492	2	Y	-0-					-0-
01	1582	N	1582	-0-	-0-	-0-	116	1	1466	2	Y	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	109	1	1363	2	Y	-0-					-0-
03	1716	N	1716	-0-	-0-	-0-	132	1	1584	2	Y	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	116	1	1349	2	Y	-0-					-0-
*05	1488	N	1394	-0-	-94	-0-	100	1	1294	2	Y	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

12	1556	N	1556	-0-	-0-	-0-	118	1	1438	2	Y	-0-					-0-
01	1736	N	1122	-0-	-614	-0-	82	1	1040	2	Y	-0-					-0-
02	1540	N	235	-0-	-1305	-0-	17	1	218	2	Y	-0-					-0-
03	1550	N	1444	-0-	-106	-0-	110	1	1323	2	Y	10	1	1			9
							11	9									
04	1705	N	1705	-0-	-0-	-0-	133	1	1547	2	Y	23	16	1			16
							25	9									
*05	2057	N	2057	-0-	-0-	-0-	147	1	1910	2	Y	-0-					16

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

12	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
02	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
03	2631	N	2631	-0-	-0-	-0-	2629	2	2	9	Y	2					2
04	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					2
*05	2791	N	2791	-0-	-0-	-0-	2791	2			Y	-0-	1	1			1

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

12	4628	X	4628	-0-	-0-	-0-	350	1	4278	2	Y	-0-					-0-
01	4650	X	4614	-0-	-36	-0-	337	1	4275	2	Y	2					2
							2	9									
02	6677	X	6677	-0-	-0-	-0-	495	1	6162	2	Y	18					20
							20	9									
03	4929	X	4916	-0-	-13	-0-	370	1	4448	2	Y	89	39	1			70
							98	9									
04	4770	X	4527	-0-	-243	-0-	356	1	4141	2	Y	27	62	1			35
							30	9									
*05	5115	X	4560	-0-	-555	-0-	326	1	4234	2	Y	-0-					35

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

12	740	N	740	-0-	-0-	-0-	56	1	684	2	Y	-0-					-0-
01	744	N	706	-0-	-38	-0-	52	1	654	2	Y	-0-					-0-
02	672	N	379	-0-	-293	-0-	28	1	351	2	Y	-0-					-0-
03	767	N	767	-0-	-0-	-0-	59	1	708	2	Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	56	1	647	2	Y	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	51	1	669	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					22
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					22
02	868	N	633	-0-	-235	-0-	633	2			N	-0-					22
03	1048	N	1048	-0-	-0-	-0-	59	1	987	2	Y	2	22	7			2
							2	9									
04	1080	N	787	-0-	-293	-0-	45	1	742	2	Y	-0-					2
*05	1201	N	1201	-0-	-0-	-0-	55	1	1146	2	Y	-0-	1	1			1

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	68	1	825	2	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	62	1	790	2	Y	-0-					-0-
02	840	N	391	-0-	-449	-0-	29	1	362	2	Y	-0-					-0-
03	899	N	871	-0-	-28	-0-	67	1	804	2	Y	-0-					-0-
04	810	N	786	-0-	-24	-0-	62	1	724	2	Y	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	61	1	790	2	Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	756	N	664	-0-	-92	-0-	664	2			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	801	2	2	9	Y	2					2
04	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					2
*05	744	N	732	-0-	-12	-0-	732	2			Y	-0-	1	1			1

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2360	-0-	-864	-0-	179	1	2181	2	Y	-0-					-0-
01	3193	X	2980	-0-	-213	-0-	218	1	2760	2	Y	2					2
							2	9									
02	2744	X	1082	-0-	-1662	-0-	79	1	983	2	Y	18					20
							20	9									
03	3058	X	3058	-0-	-0-	-0-	229	1	2755	2	Y	67	34	1			53
							74	9									
04	2900	X	2900	-0-	-0-	-0-	229	1	2670	2	Y	1	38	1			16
							1	9									
*05	2976	X	2973	-0-	-3	-0-	212	1	2760	2	Y	1					17
							1	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	140	N	70	-0-	-70	-0-	5	1	65	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	27	1	310	2	Y	-0-					-0-
*05	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	714	-0-	-30	-0-	714	2			N	-0-					110
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					110
02	672	N	635	-0-	-37	-0-	635	2			N	-0-					110
03	856	N	856	-0-	-0-	-0-	40	1	675	2	Y	128					238
							141	9									
04	690	N	498	-0-	-192	-0-	29	1	469	2	Y	-0-					238
*05	855	N	855	-0-	-0-	-0-	39	1	816	2	Y	-0-	1	1			237

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					2
04	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					2
*05	1054	N	999	-0-	-55	-0-	999	2			Y	-0-	1	1			1

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2144	-0-	-398	-0-	2144	2			N	-0-					77
01	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					77
02	2156	X	1829	-0-	-327	-0-	1829	2			N	-0-					77
03	2229	N	2229	-0-	-0-	-0-	123	1	2045	2	Y	55					132
							61	9									
04	2340	N	2184	-0-	-156	-0-	126	1	2058	2	Y	-0-					132
*05	3100	N	4160	-0-	1060	1060	191	1	3969	2	Y	-0-	1	1			131

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					35
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					35
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	2	35	7			2
04	150	N	-0-	-0-	-150	-0-					Y	-0-					2
*05	310	N	-0-	-0-	-310	-0-					Y	-0-	1	1			1

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					95
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					95
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					95
03	71	N	71	-0-	-0-	-0-	4	1	65	2	Y	2	10	7			87
							2	9									
04	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					87
*05	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-	1	1			86

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					45
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					45
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					45
03	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-	3	7			42
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					42
*05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-	1	1			41

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

12	1673	N	1673	-0-	-0-	-0-	127	1	1546	2	Y	-0-					1
01	1674	N	1549	-0-	-125	-0-	113	1	1436	2	Y	-0-					1
02	2800	N	6352	-0-	3552	3552	472	1	5880	2	Y	-0-					1
03	3100	N	1403	-0-	-1697	1855	108	1	1295	2	Y	-0-					1
04	3000	N	1160	-0-	-1840	15	92	1	1068	2	Y	-0-					1
*05	1860	X	1173	-0-	-687	-0-	84	1	1089	2	Y	-0-					1

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

12	961	N	733	-0-	-228	-0-	733	2			N	-0-					60
01	975	N	975	-0-	-0-	-0-	975	2			N	-0-					60
02	1008	N	664	-0-	-344	-0-	664	2			N	-0-					60
03	1542	N	1542	-0-	-0-	-0-	82	1	1360	2	Y	91					151
							100	9									
*04	1241	N	1241	-0-	-0-	-0-	71	1	1152	2	Y	16					167
							18	9									
*05	744	N	700	-0-	-44	-0-	32	1	665	2	Y	3	1	1			169
							3	9									

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	2	77	7			2
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			1

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					21
01	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					21
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					21
03	2483	N	2483	-0-	-0-	-0-	131	1	2189	2	Y	148					169
							163	9									
*04	1875	N	1875	-0-	-0-	-0-	108	1	1767	2	Y	-0-					169
*05	3100	N	3720	-0-	620	620	171	1	3545	2	Y	4	92	1			81
							4	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	74	1	909	2	Y	2					97
							2	9									
01	1550	N	1530	-0-	-20	-0-	112	1	1414	2	Y	4					101
							4	9									
02	1372	N	698	-0-	-674	-0-	52	1	646	2	Y	-0-					101
03	1659	N	1659	-0-	-0-	-0-	127	1	1521	2	Y	10	40	1			71
							11	9									
04	1470	N	1267	-0-	-203	-0-	98	1	1140	2	Y	26	62	1			35
							29	9									
*05	1271	N	1271	-0-	-0-	-0-	91	1	1180	2	Y	-0-					35

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	23	1	291	2	Y	-0-					-0-
02	392	N	109	-0-	-283	-0-	8	1	101	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	19	1	227	2	Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	22	1	258	2	Y	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	29	1	373	2	Y	-0-					-0-

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					107
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					107
02	1316	N	1198	-0-	-118	-0-	1198	2			N	-0-					107
03	1743	N	1743	-0-	-0-	-0-	99	1	1644	2	Y	-0-	105	7			2
04	1770	N	1037	-0-	-733	-0-	60	1	977	2	Y	-0-					2
*05	1333	N	940	-0-	-393	-0-	43	1	897	2	Y	-0-	1	1			1

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2072	N	2072	-0-	-0-	-0-	157	1	1915	2	Y	-0-					1
01	2170	N	2106	-0-	-64	-0-	154	1	1952	2	Y	-0-					1
02	1960	N	986	-0-	-974	-0-	73	1	913	2	Y	-0-					1
03	2077	N	1989	-0-	-88	-0-	153	1	1836	2	Y	-0-					1
04	2185	N	2185	-0-	-0-	-0-	173	1	2012	2	Y	-0-					1
*05	2228	N	2228	-0-	-0-	-0-	159	1	2069	2	Y	-0-					1

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					60
01	1612	N	1455	-0-	-157	-0-	1455	2			N	-0-					60
02	1680	N	1616	-0-	-64	-0-	1616	2			N	-0-					60
03	1498	N	1498	-0-	-0-	-0-	81	1	1349	2	Y	62					122
							68	9									
04	1410	N	1213	-0-	-197	-0-	70	1	1143	2	Y	-0-					122
*05	1817	N	1817	-0-	-0-	-0-	83	1	1734	2	Y	-0-	1	1			121

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					115
01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					115
02	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					115
03	861	N	861	-0-	-0-	-0-	42	1	706	2	Y	103					218
							113	9									
*04	1526	N	1526	-0-	-0-	-0-	88	1	1438	2	Y	-0-					218
*05	1590	N	1590	-0-	-0-	-0-	73	1	1517	2	Y	-0-	2	1			216

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3436	-0-	-129	-0-	260	1	3176	2	Y	-0-					1
01	3565	X	3337	-0-	-228	-0-	244	1	3093	2	Y	-0-					1
02	3192	X	1640	-0-	-1552	-0-	122	1	1518	2	Y	-0-					1
03	3663	X	3663	-0-	-0-	-0-	281	1	3371	2	Y	10	1	1			10
							11	9									
04	3381	X	3381	-0-	-0-	-0-	265	1	3087	2	Y	26	19	1			17
							29	9									
*05	3444	X	3444	-0-	-0-	-0-	246	1	3196	2	Y	2					19
							2	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	43	1	528	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	42	1	528	2	Y	-0-					-0-
02	476	N	254	-0-	-222	-0-	19	1	235	2	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	51	1	613	2	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	48	1	555	2	Y	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	44	1	571	2	Y	-0-					-0-

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	413	2			N	-0-					76
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					76
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					76
03	555	N	555	-0-	-0-	-0-	26	1	428	2	Y	92	56	7			112
							101	9									
04	390	N	292	-0-	-98	-0-	17	1	275	2	Y	-0-					112
*05	465	N	264	-0-	-201	-0-	12	1	252	2	Y	-0-	1	1			111

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	77	-0-	-78	-0-	77	2			N	-0-					25
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					25
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					25
03	170	N	170	-0-	-0-	-0-	8	1	134	2	Y	25					50
							28	9									
*04	107	N	107	-0-	-0-	-0-	6	1	100	2	Y	1					51
							1	9									
*05	155	N	152	-0-	-3	-0-	7	1	145	2	Y	-0-	2	1			49

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					68
01	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					68
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					68
03	1624	N	1624	-0-	-0-	-0-	89	1	1492	2	Y	39					107
							43	9									
*04	1568	N	1568	-0-	-0-	-0-	89	1	1460	2	Y	17					124
							19	9									
*05	1988	N	1988	-0-	-0-	-0-	91	1	1894	2	Y	3	1	1			126
							3	9									

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					30
01	1333	N	1030	-0-	-303	-0-	1030	2			N	-0-					30
02	1204	N	827	-0-	-377	-0-	827	2			N	-0-					30
03	2299	N	2299	-0-	-0-	-0-	129	1	2146	2	Y	22					52
							24	9									
*04	1883	N	1883	-0-	-0-	-0-	106	1	1734	2	Y	39					91
							43	9									
*05	2291	N	2291	-0-	-0-	-0-	104	1	2167	2	Y	18	1	1			108
							20	9									

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	95	1	1159	2	Y	-0-					-0-
01	2382	X	2382	-0-	-0-	-0-	174	1	2208	2	Y	-0-					-0-
02	1120	X	456	-0-	-664	-0-	34	1	422	2	Y	-0-					-0-
03	1240	X	1141	-0-	-99	-0-	88	1	1053	2	Y	-0-					-0-
04	1200	X	1193	-0-	-7	-0-	94	1	1099	2	Y	-0-					-0-
*05	1240	X	1146	-0-	-94	-0-	82	1	1064	2	Y	-0-					-0-

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					67
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					67
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					67
03	621	N	621	-0-	-0-	-0-	27	1	454	2	Y	127					194
							140	9									
04	390	N	328	-0-	-62	-0-	19	1	309	2	Y	-0-					194
*05	621	N	621	-0-	-0-	-0-	28	1	575	2	Y	16	79	1			131
							18	9									

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					25
01	1054	N	875	-0-	-179	-0-	875	2			N	-0-					25
02	868	N	851	-0-	-17	-0-	851	2			N	-0-					25
03	915	N	915	-0-	-0-	-0-	50	1	832	2	Y	30					55
							33	9									
04	840	N	187	-0-	-653	-0-	11	1	175	2	Y	1					56
							1	9									
*05	930	N	-0-	-0-	-930	-0-					Y	-0-	2	1			54

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					13
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					13
02	1400	N	978	-0-	-422	-0-	978	2			N	-0-					13
03	248	N	248	-0-	-0-	-0-	12	1	195	2	Y	37					50
							41	9									
04	1500	N	550	-0-	-950	-0-	32	1	517	2	Y	1					51
							1	9									
*05	1085	N	334	-0-	-751	-0-	15	1	319	2	Y	-0-	2	1			49

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					30
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					30
02	1092	N	921	-0-	-171	-0-	921	2			N	-0-					30
03	2584	N	2584	-0-	-0-	-0-	133	1	2222	2	Y	208					238
							229	9									
*04	1874	N	1874	-0-	-0-	-0-	107	1	1753	2	Y	13					251
							14	9									
*05	1755	N	1755	-0-	-0-	-0-	81	1	1674	2	Y	-0-	107	1			144

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
01	992	N	609	-0-	-383	-0-	609	2			N	-0-					-0-
02	532	N	101	-0-	-431	-0-	101	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	38	1	728	2	Y	-0-					-0-
04	1277	N	1277	-0-	-0-	-0-	54	1	1223	2	Y	-0-					-0-
*05	1609	N	1609	-0-	-0-	-0-	88	1	1521	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1665	N	1665	-0-	-0-	-0-	126	1	1538	2	Y	1					33
							1	9									
01	2530	N	2530	-0-	-0-	-0-	185	1	2344	2	Y	1					34
							1	9									
02	1736	N	1182	-0-	-554	-0-	88	1	1094	2	Y	-0-					34
03	2116	N	2116	-0-	-0-	-0-	162	1	1943	2	Y	10	14	1			30
							11	9									
04	1860	N	1789	-0-	-71	-0-	139	1	1621	2	Y	26	33	1			23
							29	9									
*05	1986	N	1986	-0-	-0-	-0-	142	1	1843	2	Y	1					24
							1	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	109	-0-	-46	-0-	109	2			N	-0-					50
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					50
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					50
03	177	N	177	-0-	-0-	-0-	9	1	149	2	Y	17					67
							19	9									
04	150	N	70	-0-	-80	-0-	4	1	66	2	Y	-0-					67
*05	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-	1	1			66

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1333	-0-	-372	-0-	1333	2			N	-0-					127
01	1705	N	1566	-0-	-139	-0-	1566	2			N	-0-					127
02	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					127
03	778	N	778	-0-	-0-	-0-	38	1	627	2	Y	103	64	7			166
							113	9									
04	1530	N	1403	-0-	-127	-0-	81	1	1322	2	Y	-0-	74	1			92
*05	1891	N	1891	-0-	-0-	-0-	87	1	1804	2	Y	-0-	1	1			91

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1370	-0-	-1575	-0-	104	1	1266	2	Y	-0-					-0-
01	2945	X	930	-0-	-2015	-0-	68	1	862	2	Y	-0-					-0-
02	1680	X	794	-0-	-886	-0-	59	1	735	2	Y	-0-					-0-
03	1364	N	1312	-0-	-52	-0-	101	1	1211	2	Y	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	103	1	1203	2	Y	-0-					-0-
*05	1819	N	1819	-0-	-0-	-0-	130	1	1689	2	Y	-0-					-0-

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					40
01	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					40
02	2212	N	1502	-0-	-710	-0-	1502	2			N	-0-					40
03	1716	N	1716	-0-	-0-	-0-	93	1	1551	2	Y	65					105
							72	9									
04	2220	N	1813	-0-	-407	-0-	98	1	1609	2	Y	96					201
							106	9									
*05	2176	N	2176	-0-	-0-	-0-	100	1	2076	2	Y	-0-	1	1			200

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1280	-0-	-84	-0-	1280	2			N	-0-					124
01	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					124
02	1148	N	912	-0-	-236	-0-	912	2			N	-0-					124
03	916	N	916	-0-	-0-	-0-	52	1	863	2	Y	1	35	7			90
							1	9									
04	1170	N	1141	-0-	-29	-0-	61	1	1002	2	Y	71					161
							78	9									
*05	1298	N	1298	-0-	-0-	-0-	60	1	1238	2	Y	-0-	2	1			159

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	861	-0-	-348	-0-	861	2			N	-0-					-0-
01	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
02	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	867	2	2	9	Y	2					2
04	900	N	899	-0-	-1	-0-	899	2			Y	-0-					2
*05	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1696	-0-	-381	-0-	1696	2			N	-0-					73
01	2232	N	1584	-0-	-648	-0-	1584	2			N	-0-					73
02	1904	N	1567	-0-	-337	-0-	1567	2			N	-0-					73
03	1088	N	1088	-0-	-0-	-0-	60	1	1000	2	Y	25	68	7			30
							28	9									
04	1530	N	775	-0-	-755	-0-	45	1	729	2	Y	1					31
							1	9									
*05	1736	N	1248	-0-	-488	-0-	57	1	1191	2	Y	-0-	2	1			29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

12	1874	N	1874	-0-	-0-	-0-	142	1	1732	2	Y	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	138	1	1753	2	Y	-0-					-0-
02	1708	N	736	-0-	-972	-0-	55	1	681	2	Y	-0-					-0-
03	1860	N	1585	-0-	-275	-0-	122	1	1463	2	Y	-0-					-0-
04	1830	N	1117	-0-	-713	-0-	88	1	1029	2	Y	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	64	1	833	2	Y	-0-					-0-

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

12	1793	N	1793	-0-	-0-	-0-	136	1	1657	2	Y	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	117	1	1488	2	Y	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	133	1	1654	2	Y	-0-					-0-
03	2002	N	2002	-0-	-0-	-0-	154	1	1848	2	Y	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	121	1	1405	2	Y	-0-					-0-
*05	2094	N	2094	-0-	-0-	-0-	149	1	1945	2	Y	-0-					-0-

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

12	1519	N	1383	-0-	-136	-0-	1383	2			N	-0-					45
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					45
02	1204	N	1154	-0-	-50	-0-	1154	2			N	-0-					45
03	1410	N	1410	-0-	-0-	-0-	78	1	1306	2	Y	24					69
							26	9									
04	1350	N	1143	-0-	-207	-0-	66	1	1077	2	Y	-0-					69
*05	1271	N	1253	-0-	-18	-0-	58	1	1195	2	Y	-0-	2	1			67

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					17
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					17
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					17
03	448	N	448	-0-	-0-	-0-	24	1	396	2	Y	25					42
							28	9									
04	390	N	319	-0-	-71	-0-	18	1	301	2	Y	-0-					42
*05	728	N	728	-0-	-0-	-0-	33	1	695	2	Y	-0-	1	1			41

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

12	1953	N	1637	-0-	-316	-0-	1637	2			N	-0-					17
01	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					17
02	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					17
03	1876	N	1876	-0-	-0-	-0-	104	1	1730	2	Y	38					55
							42	9									
04	2190	N	1603	-0-	-587	-0-	92	1	1510	2	Y	1					56
							1	9									
*05	2170	N	1858	-0-	-312	-0-	85	1	1773	2	Y	-0-	2	1			54

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	423	-0-	-73	-0-	423	2			N	-0-					55
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					55
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					55
03	365	N	365	-0-	-0-	-0-	9	1	157	2	Y	181					236
							199	9									
04	480	N	311	-0-	-169	-0-	18	1	292	2	Y	1	117	1			120
							1	9									
*05	552	N	552	-0-	-0-	-0-	25	1	527	2	Y	-0-	1	1			119

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					17
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					17
02	840	N	715	-0-	-125	-0-	715	2			N	-0-					17
03	562	N	562	-0-	-0-	-0-	30	1	508	2	Y	22					39
							24	9									
04	510	N	487	-0-	-23	-0-	28	1	459	2	Y	-0-					39
*05	806	N	650	-0-	-156	-0-	30	1	620	2	Y	-0-	1	1			38

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	940	-0-	-21	-0-	940	2			N	-0-					22
01	992	N	989	-0-	-3	-0-	989	2			N	-0-					22
02	896	N	729	-0-	-167	-0-	729	2			N	-0-					22
03	803	N	803	-0-	-0-	-0-	41	1	682	2	Y	73					95
							80	9									
04	960	N	815	-0-	-145	-0-	47	1	767	2	Y	1					96
							1	9									
*05	975	N	975	-0-	-0-	-0-	45	1	930	2	Y	-0-	2	1			94

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					17
01	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					17
02	1316	N	1293	-0-	-23	-0-	1293	2			N	-0-					17
03	1410	N	1410	-0-	-0-	-0-	73	1	1225	2	Y	102					119
							112	9									
04	1470	N	1325	-0-	-145	-0-	76	1	1240	2	Y	8					127
							9	9									
*05	1577	N	1577	-0-	-0-	-0-	70	1	1452	2	Y	50	61	1			116
							55	9									

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					60
01	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					60
02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					60
03	1286	N	1286	-0-	-0-	-0-	69	1	1156	2	Y	55	10	7			105
							61	9									
*04	930	N	930	-0-	-0-	-0-	54	1	875	2	Y	1					106
							1	9									
*05	1213	N	1213	-0-	-0-	-0-	56	1	1157	2	Y	-0-	2	1			104

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					90
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					90
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					90
03	460	N	460	-0-	-0-	-0-	23	1	387	2	Y	45					135
							50	9									
04	420	N	362	-0-	-58	-0-	21	1	340	2	Y	1					136
							1	9									
*05	538	N	538	-0-	-0-	-0-	25	1	513	2	Y	-0-	2	1			134

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					15
01	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					15
02	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					15
03	3136	X	3136	-0-	-0-	-0-	176	1	2938	2	Y	20					35
							22	9									
*04	2583	X	2583	-0-	-0-	-0-	149	1	2434	2	Y	-0-					35
*05	3102	X	3102	-0-	-0-	-0-	142	1	2960	2	Y	-0-	1	1			34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	920	-0-	-289	-0-	920	2			N	-0-					15
01	899	N	767	-0-	-132	-0-	767	2			N	-0-					15
02	840	N	628	-0-	-212	-0-	628	2			N	-0-					15
03	1043	N	1043	-0-	-0-	-0-	57	1	951	2	Y	32					47
							35	9									
04	752	N	752	-0-	-0-	-0-	43	1	709	2	Y	-0-					47
*05	1138	N	1138	-0-	-0-	-0-	52	1	1080	2	Y	5	1	1			51
							6	9									

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1312	N	1312	-0-	-0-	-0-	99	1	1213	2	Y	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	107	1	1354	2	Y	-0-					-0-
02	1344	N	682	-0-	-662	-0-	51	1	631	2	Y	-0-					-0-
03	1592	N	1592	-0-	-0-	-0-	122	1	1470	2	Y	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	119	1	1389	2	Y	-0-					-0-
*05	1451	N	1451	-0-	-0-	-0-	104	1	1347	2	Y	-0-					-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0-	-0-	80	1	975	2	Y	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	99	1	1257	2	Y	-0-					-0-
02	1176	N	432	-0-	-744	-0-	32	1	400	2	Y	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	89	1	1065	2	Y	-0-					-0-
04	1320	N	1195	-0-	-125	-0-	95	1	1100	2	Y	-0-					-0-
*05	1129	N	1129	-0-	-0-	-0-	81	1	1048	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					-0-
01	7195	X	7195	-0-	-0-	-0-	7195	2			N	-0-					-0-
02	7308	X	5970	-0-	-1338	-0-	5970	2			N	-0-					-0-
03	9806	X	9806	-0-	-0-	-0-	654	1	9152	2	Y	-0-					-0-
04	7830	X	7728	-0-	-102	-0-	486	1	7242	2	Y	-0-					-0-
*05	7657	X	7628	-0-	-29	-0-	577	1	7051	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					40
01	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					40
02	4536	X	3681	-0-	-855	-0-	3681	2			N	-0-					40
03	4960	X	4841	-0-	-119	-0-	273	1	4557	2	Y	10					50
							11	9									
04	5040	X	4349	-0-	-691	-0-	251	1	4097	2	Y	1					51
							1	9									
*05	5208	X	5200	-0-	-8	-0-	239	1	4961	2	Y	-0-	2	1			49

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	682	-0-	-217	-0-	682	2			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	952	N	551	-0-	-401	-0-	551	2			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	42	1	708	2	Y	2					2
							2	9									
04	840	N	625	-0-	-215	-0-	36	1	589	2	Y	-0-					2
*05	673	N	673	-0-	-0-	-0-	31	1	642	2	Y	-0-	1	1			1

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1973	-0-	-662	-0-	1973	2			N	-0-					110
01	2418	N	1882	-0-	-536	-0-	1882	2			N	-0-					110
02	2100	N	1797	-0-	-303	-0-	1797	2			N	-0-					110
03	2233	N	2233	-0-	-0-	-0-	119	1	1991	2	Y	112					222
							123	9									
04	2154	N	2154	-0-	-0-	-0-	124	1	2029	2	Y	1					223
							1	9									
*05	2158	N	2158	-0-	-0-	-0-	99	1	2059	2	Y	-0-	2	1			221

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-
01	496	N	446	-0-	-50	-0-	33	1	413	2	Y	-0-					-0-
02	448	N	266	-0-	-182	-0-	20	1	246	2	Y	-0-					-0-
03	465	N	429	-0-	-36	-0-	33	1	396	2	Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	35	1	408	2	Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	33	1	433	2	Y	-0-					-0-

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	908	-0-	-239	-0-	908	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	96	1	1597	2	Y	57					57
							63	9									
*04	1383	N	1383	-0-	-0-	-0-	80	1	1303	2	Y	-0-					57
*05	1379	N	1379	-0-	-0-	-0-	63	1	1316	2	Y	-0-	1	1			56

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	30	7			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	32	1	532	2	Y	2					2
							2	9									
04	540	N	527	-0-	-13	-0-	30	1	497	2	Y	-0-					2
*05	700	N	700	-0-	-0-	-0-	32	1	668	2	Y	-0-	1	1			1

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	142	-0-	-1191	-0-	142	2			N	-0-					45
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					45
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					45
03	1170	N	1170	-0-	-0-	-0-	65	1	1086	2	Y	17	45	7			17
							19	9									
04	1320	N	1040	-0-	-280	-0-	60	1	980	2	Y	-0-					17
*05	1364	N	1226	-0-	-138	-0-	56	1	1170	2	Y	-0-	1	1			16

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					50
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					50
02	728	N	657	-0-	-71	-0-	657	2			N	-0-					50
03	621	N	621	-0-	-0-	-0-	35	1	584	2	Y	2	50	7			2
							2	9									
04	570	N	422	-0-	-148	-0-	24	1	398	2	Y	-0-					2
*05	1072	N	1072	-0-	-0-	-0-	49	1	1023	2	Y	-0-	1	1			1

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-	-0-	-0-	105	1	1289	2	Y	-0-					-0-
01	1364	N	1357	-0-	-7	-0-	99	1	1258	2	Y	-0-					-0-
02	1260	N	741	-0-	-519	-0-	55	1	686	2	Y	-0-					-0-
*03	1395	N	1370	-0-	-25	-0-	105	1	1265	2	Y	-0-					-0-
*04	1320	N	1310	-0-	-10	-0-	104	1	1206	2	Y	-0-					-0-
*05	1351	N	1351	-0-	-0-	-0-	96	1	1255	2	Y	-0-					-0-

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	862	-0-	-6	-0-	862	2			N	-0-					78
01	837	N	766	-0-	-71	-0-	766	2			N	-0-					78
02	756	N	557	-0-	-199	-0-	557	2			N	-0-					78
03	780	N	780	-0-	-0-	-0-	43	1	715	2	Y	20	76	7			22
							22	9									
04	750	N	485	-0-	-265	-0-	28	1	457	2	Y	-0-					22
*05	620	N	509	-0-	-111	-0-	23	1	486	2	Y	-0-	1	1			21

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	3225	-0-	-2882	-0-	3225	2			N	-0-					-0-
01	6107	X	3708	-0-	-2399	-0-	3708	2			N	-0-					-0-
02	5516	X	2494	-0-	-3022	-0-	2494	2			N	-0-					-0-
03	5797	X	4568	-0-	-1229	-0-	229	1	4339	2	Y	-0-					-0-
04	6783	X	6783	-0-	-0-	-0-	287	1	6496	2	Y	-0-					-0-
*05	5747	X	5747	-0-	-0-	-0-	313	1	5434	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					32
01	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					32
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					32
03	955	N	955	-0-	-0-	-0-	52	1	860	2	Y	39	19	7			52
							43	9									
04	1230	N	997	-0-	-233	-0-	58	1	939	2	Y	-0-					52
*05	1364	N	1293	-0-	-71	-0-	59	1	1234	2	Y	-0-	1	1			51

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					30
01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					30
02	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					30
03	2980	X	2980	-0-	-0-	-0-	168	1	2795	2	Y	15					45
							17	9									
04	2250	X	2192	-0-	-58	-0-	126	1	2065	2	Y	1					46
							1	9									
*05	2654	X	2654	-0-	-0-	-0-	122	1	2532	2	Y	-0-	2	1			44

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6118	X	6118	-0-	-0-	-0-	6118	2			N	-0-					-0-
01	6065	X	6065	-0-	-0-	-0-	6065	2			N	-0-					-0-
02	5880	X	4380	-0-	-1500	-0-	4380	2			N	-0-					-0-
03	6904	X	6904	-0-	-0-	-0-	466	1	6438	2	N	-0-					-0-
04	6855	X	6855	-0-	-0-	-0-	404	1	6451	2	N	-0-					-0-
*05	6310	X	6310	-0-	-0-	-0-	356	1	5954	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1732	N	1732	-0-	-0-	-0-	160	1	1572	2	Y	-0-					-0-
01	1581	N	1579	-0-	-2	-0-	144	1	1435	2	Y	-0-					-0-
02	1344	N	800	-0-	-544	-0-	84	1	716	2	Y	-0-					-0-
03	1945	N	1945	-0-	-0-	-0-	178	1	1767	2	Y	-0-					-0-
04	1885	N	1885	-0-	-0-	-0-	177	1	1708	2	Y	-0-					-0-
*05	1862	N	1862	-0-	-0-	-0-	162	1	1700	2	Y	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
01	4	N	-0-	-0-	-4	-0-					N	-0-					20
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	2	20	7			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*05	1	N	-0-	-0-	-1	-0-					Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					42
01	3565	X	3560	-0-	-5	-0-	3560	2			N	-0-					42
02	3332	X	2736	-0-	-596	-0-	2736	2			N	-0-					42
03	3689	X	2564	-0-	-1125	-0-	145	1	2417	2	Y	2	42	7			2
							2	9									
04	3570	X	2987	-0-	-583	-0-	172	1	2815	2	Y	-0-					2
*05	3596	X	2310	-0-	-1286	-0-	106	1	2204	2	Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1107	-0-	-412	-0-	1107	2			Y	-0-					8
01	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					8
02	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					8
03	1437	N	1437	-0-	-0-	-0-	81	1	1354	2	Y	2	8	7			2
							2	9									
04	1380	N	1097	-0-	-283	-0-	63	1	1034	2	Y	-0-					2
*05	1705	N	1450	-0-	-255	-0-	67	1	1383	2	Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	806	N	671	-0-	-135	-0-	671	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	56	1	933	2	Y	2					2
							2	9									
04	758	N	758	-0-	-0-	-0-	44	1	714	2	Y	-0-					2
*05	820	N	820	-0-	-0-	-0-	38	1	782	2	Y	-0-	1	1			1

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6538	X	6538	-0-	-0-	-0-	6538	2			N	-0-					-0-
01	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
02	6636	X	4940	-0-	-1696	-0-	4940	2			N	-0-					-0-
03	8629	X	8629	-0-	-0-	-0-	432	1	8197	2	N	-0-					-0-
04	7110	X	7062	-0-	-48	-0-	299	1	6763	2	N	-0-					-0-
*05	6944	X	3460	-0-	-3484	-0-	189	1	3271	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2577	-0-	-368	-0-	2577	2			N	-0-					-0-
01	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
02	2772	N	2360	-0-	-412	-0-	2360	2			N	-0-					-0-
03	2818	N	2818	-0-	-0-	-0-	159	1	2657	2	Y	2					2
							2	9									
04	2640	N	2114	-0-	-526	-0-	122	1	1992	2	Y	-0-					2
*05	2748	N	2748	-0-	-0-	-0-	126	1	2622	2	Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					7
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					7
02	980	N	761	-0-	-219	-0-	761	2			N	-0-					7
03	1349	N	1349	-0-	-0-	-0-	76	1	1271	2	Y	2	7	7			2
							2	9									
04	1110	N	964	-0-	-146	-0-	56	1	908	2	Y	-0-					2
*05	950	N	950	-0-	-0-	-0-	44	1	906	2	Y	-0-	1	1			1

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					47
01	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					47
02	3052	X	2876	-0-	-176	-0-	2876	2			N	-0-					47
03	3496	X	3496	-0-	-0-	-0-	198	1	3296	2	Y	2	47	7			2
							2	9									
04	3270	X	2257	-0-	-1013	-0-	130	1	2127	2	Y	-0-					2
*05	4335	X	4335	-0-	-0-	-0-	199	1	4136	2	Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1646	-0-	-431	-0-	1646	2			N	-0-					-0-
01	2108	X	1487	-0-	-621	-0-	1487	2			N	-0-					-0-
02	1876	N	886	-0-	-990	-0-	886	2			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	54	1	896	2	Y	2					2
							2	9									
04	1440	N	88	-0-	-1352	-0-	5	1	83	2	Y	-0-					2
*05	2825	N	2825	-0-	-0-	-0-	130	1	2695	2	Y	-0-	1	1			1

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4134	-0-	1034	1034	394	1	3740	2	N	-0-					35
01	2861	N	1827	-0-	-1034	-0-	127	1	1700	2	N	-0-					35
02	1708	N	1502	-0-	-206	-0-	191	1	1311	2	N	-0-					35
03	3069	X	1827	-0-	-1242	-0-	103	1	1723	2	Y	1	28	7			8
							1	9									
04	2970	X	2053	-0-	-917	-0-	118	1	1934	2	Y	1					9
							1	9									
*05	3069	X	2000	-0-	-1069	-0-	115	1	1885	2	Y	-0-	2	1			7

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2649	N	2649	-0-	-0-	-0-	200	1	2449	2	N	-0-					337
01	2852	N	2626	-0-	-226	-0-	192	1	2434	2	N	-0-					337
02	2548	N	1130	-0-	-1418	-0-	84	1	1046	2	N	-0-					337
03	2831	N	2831	-0-	-0-	-0-	218	1	2613	2	N	-0-					337
04	2550	N	2414	-0-	-136	-0-	191	1	2223	2	N	-0-					337
*05	3038	N	3038	-0-	-0-	-0-	217	1	2821	2	N	-0-					337

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1092	N	944	-0-	-148	-0-	944	2			N	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	46	1	766	2	Y	2					2
							2	9									
*04	1170	N	971	-0-	-199	-0-	56	1	915	2	Y	-0-					2
*05	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-	1	1			1

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	42	-0-	-237	-0-	2	1	40	2	N	-0-					3
01	527	N	71	-0-	-456	-0-	5	1	66	2	N	-0-					3
02	2079	N	2079	-0-	-0-	-0-	181	1	1898	2	N	-0-					3
03	1225	N	1225	-0-	-0-	-0-	69	1	1150	2	Y	5					8
							6	9									
04	1299	N	1299	-0-	-0-	-0-	75	1	1223	2	Y	1					9
							1	9									
*05	1345	N	1345	-0-	-0-	-0-	77	1	1268	2	Y	-0-	2	1			7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	934	-0-	-833	-0-	101	1	833	2	N	-0-					-0-
01	1488	N	981	-0-	-507	-0-	981	2			N	-0-					-0-
02	1008	N	836	-0-	-172	-0-	116	1	720	2	N	-0-					-0-
03	930	N	671	-0-	-259	-0-	38	1	631	2	Y	2					2
							2	9									
04	1016	N	1016	-0-	-0-	-0-	59	1	957	2	Y	-0-					2
*05	1050	N	1050	-0-	-0-	-0-	60	1	990	2	Y	-0-	1	1			1

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	309	-0-	-776	-0-	24	1	285	2	N	-0-					-0-
01	1147	N	416	-0-	-731	-0-	28	1	388	2	N	-0-					-0-
02	1008	N	996	-0-	-12	-0-	106	1	890	2	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	33	1	553	2	Y	8					8
							9	9									
04	868	N	868	-0-	-0-	-0-	50	1	817	2	Y	1					9
							1	9									
*05	1116	N	855	-0-	-261	-0-	49	1	806	2	Y	-0-	2	1			7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8662	X	8662	-0-	-0-	-0-	8662	2			N	-0-					-0-
01	8339	X	5884	-0-	-2455	-0-	5884	2			N	-0-					-0-
02	7532	X	5671	-0-	-1861	-0-	5671	2			N	-0-					-0-
03	7409	X	4832	-0-	-2577	-0-	346	1	4486	2	N	-0-					-0-
04	8937	X	8937	-0-	-0-	-0-	517	1	8420	2	N	-0-					-0-
*05	8649	X	8080	-0-	-569	-0-	617	1	7463	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	30	-0-	-125	-0-	30	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	336	N	90	-0-	-246	-0-	90	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	2	2	2	9	Y	2					2
04	90	N	50	-0-	-40	-0-	3	1	47	2	Y	-0-					2
*05	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-	1	1			1

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

12	3066	X	3066	-0-	-0-	-0-	168	1	2898	2	N	-0-					85
01	2858	X	2858	-0-	-0-	-0-	192	1	2666	2	N	-0-					85
02	2268	X	1887	-0-	-381	-0-	164	1	1723	2	N	-0-					85
03	2511	X	1602	-0-	-909	-0-	91	1	1510	2	Y	1	78	7			8
							1	9									
04	2430	X	2083	-0-	-347	-0-	120	1	1962	2	Y	1					9
							1	9									
*05	2511	X	2177	-0-	-334	-0-	125	1	2052	2	Y	-0-	2	1			7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

12	2821	X	2798	-0-	-23	-0-	2798	2			N	-0-					35
01	2914	X	2708	-0-	-206	-0-	2708	2			N	-0-					35
02	2632	X	1944	-0-	-688	-0-	1944	2			N	-0-					35
03	2914	X	2440	-0-	-474	-0-	137	1	2286	2	Y	15	35	7			15
							17	9									
04	2700	X	2238	-0-	-462	-0-	129	1	2109	2	Y	-0-					15
*05	2790	X	2286	-0-	-504	-0-	105	1	2181	2	Y	-0-	1	1			14

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

12	3100	N	3739	-0-	639	639	283	1	3456	2	Y	-0-					-0-
01	4046	X	3407	-0-	-639	-0-	249	1	3158	2	Y	-0-					-0-
02	3027	X	3027	-0-	-0-	-0-	225	1	2802	2	Y	-0-					-0-
03	5188	X	5188	-0-	-0-	-0-	398	1	4779	2	Y	10	1	1			9
							11	9									
04	3024	X	3024	-0-	-0-	-0-	239	1	2777	2	Y	7	10	1			6
							8	9									
*05	3100	X	2713	-0-	-387	-0-	193	1	2517	2	Y	3					9
							3	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4258	-0-	-237	-0-	322	1	3936	2	N	-0-					111
01	4681	X	4281	-0-	-400	-0-	313	1	3968	2	N	-0-					111
02	4116	X	2077	-0-	-2039	-0-	154	1	1923	2	N	-0-					111
03	4767	X	4767	-0-	-0-	-0-	366	1	4401	2	N	-0-					111
04	4400	X	4400	-0-	-0-	-0-	348	1	4052	2	N	-0-					111
*05	4624	X	4624	-0-	-0-	-0-	330	1	4294	2	N	-0-					111

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	35	7			2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
01	1271	N	948	-0-	-323	-0-	948	2			N	-0-					-0-
02	1568	N	818	-0-	-750	-0-	818	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	57	1	946	2	Y	2					2
							2	9									
04	930	N	886	-0-	-44	-0-	51	1	835	2	Y	-0-					2
*05	899	N	734	-0-	-165	-0-	34	1	700	2	Y	-0-	1	1			1

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
02	224	N	190	-0-	-34	-0-	14	1	176	2	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	13	1	159	2	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	16	1	187	2	Y	-0-					-0-
*05	217	N	194	-0-	-23	-0-	14	1	180	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	27	1	455	2	Y	2					2
							2	9									
04	810	N	337	-0-	-473	-0-	19	1	318	2	Y	-0-					2
*05	713	N	634	-0-	-79	-0-	29	1	605	2	Y	-0-	1	1			1

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7663	-0-	4563	4563	7663	2			N	-0-					-0-
01	3100	N	142	-0-	-2958	1605	142	2			N	-0-					-0-
02	1707	N	102	-0-	-1605	-0-	102	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2					2
04	150	X	-0-	-0-	-150	-0-					Y	-0-					2
*05	155	X	-0-	-0-	-155	-0-					Y	-0-	1	1			1

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1452	-0-	-1307	-0-	110	1	1342	2	N	-0-					-0-
01	2759	X	1094	-0-	-1665	-0-	80	1	1014	2	N	-0-					-0-
02	2492	X	1411	-0-	-1081	-0-	105	1	1306	2	N	-0-					-0-
03	2759	X	1042	-0-	-1717	-0-	80	1	962	2	N	-0-					-0-
04	2040	X	1385	-0-	-655	-0-	110	1	1275	2	N	-0-					-0-
*05	1557	N	1557	-0-	-0-	-0-	111	1	1446	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	407	-0-	-647	-0-	46	1	361	2	N	-0-					-0-
01	1257	N	1257	-0-	-0-	-0-	87	1	1170	2	N	-0-					-0-
02	1372	N	1106	-0-	-266	-0-	157	1	949	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	64	1	1064	2	Y	2					2
							2	9									
04	2221	N	2221	-0-	-0-	-0-	128	1	2093	2	Y	-0-					2
*05	1620	N	1620	-0-	-0-	-0-	93	1	1527	2	Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5066	X	5066	-0-	-0-	-0-	5066	2			N	-0-					-0-
01	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
03	4640	X	4640	-0-	-0-	-0-	262	1	4376	2	Y	2					2
							2	9									
04	4034	X	4034	-0-	-0-	-0-	233	1	3801	2	Y	-0-					2
*05	5254	X	5254	-0-	-0-	-0-	241	1	5013	2	Y	-0-	1	1			1

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2					2
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
*05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-	1	1			1

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

12	3379	X	2830	-0-	-549	-0-	155	1	2674	2	N	1	1	8			-0-
							1	9									
01	3441	X	2111	-0-	-1330	-0-	243	1	1868	2	N	-0-					-0-
02	3108	X	2203	-0-	-905	-0-	222	1	1981	2	N	-0-					-0-
03	3441	X	1908	-0-	-1533	-0-	108	1	1798	2	Y	2					2
							2	9									
04	3180	X	2003	-0-	-1177	-0-	116	1	1887	2	Y	-0-					2
*05	2821	X	2472	-0-	-349	-0-	142	1	2330	2	Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

12	3585	X	3585	-0-	-0-	-0-	197	1	3388	2	N	-0-					-0-
01	3484	X	3484	-0-	-0-	-0-	390	1	3094	2	N	-0-					-0-
02	2660	X	1689	-0-	-971	-0-	147	1	1541	2	N	1	1	8			-0-
							1	9									
03	3596	X	1200	-0-	-2396	-0-	68	1	1130	2	Y	2					2
							2	9									
04	3480	X	2468	-0-	-1012	-0-	142	1	2326	2	Y	-0-					2
*05	3596	X	1642	-0-	-1954	-0-	94	1	1548	2	Y	-0-	1	1			1

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

12	1519	N	1500	-0-	-19	-0-	1500	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	1260	N	1190	-0-	-70	-0-	1190	2			N	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	81	1	1349	2	Y	2					2
							2	9									
04	1320	N	1117	-0-	-203	-0-	64	1	1053	2	Y	-0-					2
*05	1414	N	1414	-0-	-0-	-0-	65	1	1349	2	Y	-0-	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	1332	-0-	-3070	-0-	152	1	1180	2	N	-0-					8
01	4402	X	1127	-0-	-3275	-0-	131	1	996	2	N	-0-					8
02	3976	X	1225	-0-	-2751	-0-	177	1	1048	2	N	-0-					8
03	2573	X	1751	-0-	-822	-0-	99	1	1650	2	Y	2	8	7			2
							2	9									
04	3924	X	3924	-0-	-0-	-0-	226	1	3698	2	Y	-0-					2
*05	3720	X	3720	-0-	-0-	-0-	213	1	3507	2	Y	-0-	1	1			1

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

12	930	N	858	-0-	-72	-0-	39	1	819	3	N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	40	1	826	3	N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	114	1	688	3	N	-0-					-0-
03	868	N	839	-0-	-29	-0-	42	1	797	3	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-
05	899	N	874	-0-	-25	-0-	53	1	821	3	N	-0-					-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

12	3348	X	2979	-0-	-369	-0-	137	1	2842	3	N	-0-					18
01	3348	X	1848	-0-	-1500	-0-	85	1	1763	3	N	-0-					18
02	7050	X	7050	-0-	-0-	-0-	1001	1	6049	3	N	-0-					18
03	3225	X	3225	-0-	-0-	-0-	160	1	3065	3	N	-0-					18
04	3030	X	3022	-0-	-8	-0-	183	1	2839	3	N	-0-					18
05	3534	X	3003	-0-	-531	-0-	184	1	2819	3	N	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3100	N	3396	-0-	296	296	168	1	3228	3	N	-0-			-0-
04	1950	N	1654	-0-	-296	-0-	100	1	1554	3	N	-0-			-0-
*05	791	N	791	-0-	-0-	-0-	48	1	743	3	N	-0-			-0-

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

12	3565	X	3372	-0-	-193	-0-	155	1	3217	3	N	-0-			53
01	3565	X	3369	-0-	-196	-0-	155	1	3214	3	N	-0-			53
02	6255	X	6255	-0-	-0-	-0-	888	1	5367	3	N	-0-			53
03	3828	X	3828	-0-	-0-	-0-	190	1	3638	3	N	-0-			53
04	3270	X	3118	-0-	-152	-0-	189	1	2929	3	N	-0-			53
05	3565	X	3263	-0-	-302	-0-	200	1	3063	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

12	2108	X	1604	-0-	-504	-0-	74	1	1530	3	N	-0-			74
01	2108	X	1826	-0-	-282	-0-	84	1	1742	3	N	-0-			74
02	1764	N	1601	-0-	-163	-0-	227	1	1374	3	N	-0-			74
03	1771	N	1771	-0-	-0-	-0-	87	1	1684	3	N	-0-			74
04	1770	N	1120	-0-	-650	-0-	68	1	1052	3	N	-0-			74
*05	2394	N	2394	-0-	-0-	-0-	147	1	2247	3	N	-0-			74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	8362	X	8362	-0-	-0-	-0-	385	1	7977	3	N	-0-			-0-
02	1210	X	1210	-0-	-0-	-0-	172	1	1038	3	N	-0-			-0-
03	4641	X	4641	-0-	-0-	-0-	230	1	4411	3	N	-0-			-0-
04	8100	X	3278	-0-	-4822	-0-	198	1	3080	3	N	-0-			-0-
05	8370	X	3161	-0-	-5209	-0-	194	1	2967	3	N	-0-			-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4484	X	4484	-0-	-0-	-0-	206	1	4278	3	N	-0-			-0-
01	4834	X	4834	-0-	-0-	-0-	223	1	4611	3	N	-0-			-0-
02	4145	X	4145	-0-	-0-	-0-	589	1	3556	3	N	-0-			-0-
03	4550	X	4550	-0-	-0-	-0-	225	1	4325	3	N	-0-			-0-
04	4526	X	4526	-0-	-0-	-0-	273	1	4253	3	N	-0-			-0-
*05	4620	X	4620	-0-	-0-	-0-	283	1	4337	3	N	-0-			-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3204	-0-	104	104	147	1	3057	3	N	-0-			-0-
01	3100	N	4280	-0-	1180	1284	197	1	4083	3	N	-0-			-0-
02	2800	N	2353	-0-	-447	837	334	1	2019	3	N	-0-			-0-
03	3741	X	2904	-0-	-837	-0-	144	1	2760	3	N	-0-			-0-
04	3079	X	3079	-0-	-0-	-0-	186	1	2893	3	N	-0-			-0-
*05	2619	X	2619	-0-	-0-	-0-	161	1	2458	3	N	-0-			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	58	1	1206	3	N	-0-			57
01	2632	N	2632	-0-	-0-	-0-	121	1	2511	3	N	-0-			57
02	1870	N	1870	-0-	-0-	-0-	266	1	1604	3	N	-0-			57
03	2120	N	2120	-0-	-0-	-0-	105	1	2015	3	N	-0-			57
04	2130	N	1959	-0-	-171	-0-	118	1	1841	3	N	-0-			57
05	2077	N	2049	-0-	-28	-0-	125	1	1924	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3933	X	3933	-0-	-0-	-0-	180	1	3753	3	N	-0-			48
01	3906	X	3883	-0-	-23	-0-	179	1	3704	3	N	-0-			48
02	4361	X	4361	-0-	-0-	-0-	619	1	3742	3	N	-0-			48
03	3906	X	3688	-0-	-218	-0-	182	1	3506	3	N	-0-			48
04	3780	X	3557	-0-	-223	-0-	215	1	3342	3	N	-0-			48
05	3906	X	3651	-0-	-255	-0-	224	1	3427	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	8594	-0-	5494	5494	393	1	8201	3	N	-0-			-0-
01	9704	X	4210	-0-	-5494	-0-	194	1	4016	3	N	-0-			-0-
02	4042	X	4042	-0-	-0-	-0-	574	1	3468	3	N	-0-			-0-
03	6944	X	3717	-0-	-3227	-0-	184	1	3533	3	N	-0-			-0-
04	6720	X	3029	-0-	-3691	-0-	183	1	2846	3	N	-0-			-0-
05	6944	X	2962	-0-	-3982	-0-	182	1	2780	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3621	X	3621	-0-	-0-	-0-	166	1	3455	3	N	-0-					-0-
01	3542	X	3542	-0-	-0-	-0-	163	1	3379	3	N	-0-					-0-
02	2989	X	2989	-0-	-0-	-0-	425	1	2564	3	N	-0-					-0-
03	3371	X	3371	-0-	-0-	-0-	167	1	3204	3	N	-0-					-0-
04	3420	X	3420	-0-	-0-	-0-	207	1	3213	3	N	-0-					-0-
*05	3438	X	3438	-0-	-0-	-0-	211	1	3227	3	N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	3	1	104	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26598	X	22674	-0-	-3924	-0-	1038	1	21636	3	N	-0-					21
01	25699	X	24420	-0-	-1279	-0-	1124	1	23296	3	N	-0-					21
02	23212	X	18182	-0-	-5030	-0-	2583	1	15599	3	N	-0-					21
03	24986	X	23965	-0-	-1021	-0-	1188	1	22777	3	N	-0-					21
04	23790	X	21822	-0-	-1968	-0-	1318	1	20504	3	N	-0-					21
05	24428	X	22534	-0-	-1894	-0-	1382	1	21152	3	N	-0-					21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2970	-0-	-130	534	136	1	2834	3	N	-0-					78
01	2518	N	1984	-0-	-534	-0-	91	1	1893	3	N	-0-					78
02	2856	X	2856	-0-	-0-	-0-	406	1	2450	3	N	-0-					78
03	2759	X	125	-0-	-2634	-0-	6	1	119	3	N	-0-					78
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					78
05	2759	X	-0-	-0-	-2759	-0-					N	-0-					78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2383	-0-	-1399	-0-	109	1	2274	3	N	-0-					-0-
01	3782	X	3403	-0-	-379	-0-	157	1	3246	3	N	-0-					-0-
02	3416	X	1813	-0-	-1603	-0-	258	1	1555	3	N	-0-					-0-
03	3472	X	1659	-0-	-1813	-0-	82	1	1577	3	N	-0-					-0-
04	3300	X	1348	-0-	-1952	-0-	81	1	1267	3	N	-0-					-0-
05	3410	X	1311	-0-	-2099	-0-	80	1	1231	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-			-0-
01	985	N	985	-0-	-0-	-0-	45	1	940	3	N	-0-			-0-
02	753	N	753	-0-	-0-	-0-	107	1	646	3	N	-0-			-0-
03	855	N	855	-0-	-0-	-0-	42	1	813	3	N	-0-			-0-
04	930	N	766	-0-	-164	-0-	46	1	720	3	N	-0-			-0-
05	837	N	765	-0-	-72	-0-	47	1	718	3	N	-0-			-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

12	4061	X	-0-	-0-	-4061	-0-					N	-0-			43
01	4061	X	-0-	-0-	-4061	-0-					N	-0-			43
02	2548	X	-0-	-0-	-2548	-0-					N	-0-			43
03	1271	X	-0-	-0-	-1271	-0-					N	-0-			43
04	180	X	-0-	-0-	-180	-0-					N	-0-			43
05	0	X	-0-	-0-	-0-	-0-					N	-0-			43

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

12	31	N	-0-	-0-	-31	-0-					N	-0-			78
01	0	N	-0-	-0-	-0-	-0-					N	-0-			78
02	0	N	-0-	-0-	-0-	-0-					N	-0-			78
03	0	N	-0-	-0-	-0-	-0-					N	-0-			78
04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			78
*05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

12	1147	N	1146	-0-	-1	-0-	52	1	1094	3	N	-0-			-0-
01	1147	N	1054	-0-	-93	-0-	49	1	1005	3	N	-0-			-0-
02	1036	N	891	-0-	-145	-0-	127	1	764	3	N	-0-			-0-
03	1147	N	894	-0-	-253	-0-	45	1	849	3	N	-0-			-0-
04	1020	N	874	-0-	-146	-0-	53	1	821	3	N	-0-			-0-
05	992	N	891	-0-	-101	-0-	55	1	836	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

12	10571	X	3468	-0-	-7103	-0-	159	1	3309	3	N	-0-			16
01	8618	X	1274	-0-	-7344	-0-	59	1	1215	3	N	-0-			16
02	11768	X	11768	-0-	-0-	-0-	1672	1	10096	3	N	-0-			16
03	5766	X	2343	-0-	-3423	-0-	117	1	2226	3	N	-0-			16
04	3570	X	2557	-0-	-1013	-0-	154	1	2403	3	N	-0-			16
05	12772	X	3766	-0-	-9006	-0-	231	1	3535	3	N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

12	46965	X	46752	-0-	-213	-0-	2141	1	44611	3	N	-0-			31
01	47863	X	47863	-0-	-0-	-0-	2203	1	45660	3	N	-0-			31
02	35560	X	35288	-0-	-272	-0-	5013	1	30275	3	N	-0-			31
03	46748	X	44543	-0-	-2205	-0-	2208	1	42335	3	N	-0-			31
04	46320	X	37964	-0-	-8356	-0-	2293	1	35671	3	N	-0-			31
05	47864	X	43052	-0-	-4812	-0-	2640	1	40412	3	N	-0-			31

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

12	74555	X	73549	-0-	-1006	-0-	3367	1	70182	3	N	-0-			18
01	75826	X	72492	-0-	-3334	-0-	3337	1	69155	3	N	-0-			18
02	68488	X	51876	-0-	-16612	-0-	7369	1	44507	3	N	-0-			18
03	75826	X	71898	-0-	-3928	-0-	3565	1	68333	3	N	-0-			18
04	72840	X	68273	-0-	-4567	-0-	4122	1	64151	3	N	-0-			18
05	73563	X	69914	-0-	-3649	-0-	4286	1	65628	3	N	-0-			18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2445	N	2445	-0-	-0-	-0-	112	1	2333	3	N	-0-			-0-
01	2446	N	2446	-0-	-0-	-0-	113	1	2333	3	N	-0-			-0-
02	2268	N	2088	-0-	-180	-0-	296	1	1792	3	N	-0-			-0-
03	2449	N	2336	-0-	-113	-0-	115	1	2221	3	N	-0-			-0-
04	2370	N	2268	-0-	-102	-0-	137	1	2131	3	N	-0-			-0-
05	2325	N	2289	-0-	-36	-0-	140	1	2149	3	N	-0-			-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	60078	X	56112	-0-	-3966	-0-	2569	1	53543	3	N	-0-			23
01	59520	X	55286	-0-	-4234	-0-	2545	1	52741	3	N	-0-			23
02	52640	X	39588	-0-	-13052	-0-	5624	1	33964	3	N	-0-			23
03	58280	X	55575	-0-	-2705	-0-	2756	1	52819	3	N	-0-			23
04	54300	X	48278	-0-	-6022	-0-	2916	1	45362	3	N	-0-			23
05	56110	X	50750	-0-	-5360	-0-	3111	1	47639	3	N	-0-			23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1636	N	1636	-0-	-0-	-0-	75	1	1561	3	N	-0-			-0-
01	1705	N	1373	-0-	-332	-0-	63	1	1310	3	N	-0-			-0-
02	1549	N	1549	-0-	-0-	-0-	220	1	1329	3	N	-0-			-0-
03	1750	N	1750	-0-	-0-	-0-	87	1	1663	3	N	-0-			-0-
04	1832	N	1832	-0-	-0-	-0-	110	1	1722	3	N	-0-			-0-
*05	1759	N	1759	-0-	-0-	-0-	108	1	1651	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1132	-0-	-46	-0-	52	1	1080	3	N	-0-			6
01	1058	N	1058	-0-	-0-	-0-	48	1	1010	3	N	-0-			6
02	1092	N	864	-0-	-228	-0-	123	1	741	3	N	-0-			6
03	1147	N	147	-0-	-1000	-0-	8	1	139	3	N	-0-			6
04	1020	N	-0-	-0-	-1020	-0-					N	-0-			6
05	961	N	-0-	-0-	-961	-0-					N	-0-			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	34007	X	27378	-0-	-6629	-0-	1253	1	26125	3	N	-0-			23
01	34007	X	27845	-0-	-6162	-0-	1282	1	26563	3	N	-0-			23
02	26348	X	7304	-0-	-19044	-0-	1038	1	6266	3	N	-0-			23
03	29171	X	24117	-0-	-5054	-0-	1194	1	22923	3	N	-0-			23
04	28230	X	27439	-0-	-791	-0-	1657	1	25782	3	N	-0-			23
*05	28182	X	28182	-0-	-0-	-0-	1728	1	26454	3	N	-0-			23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	19530	X	16580	-0-	-2950	-0-	759	1	15821	3	N	-0-			40
01	19530	X	16408	-0-	-3122	-0-	756	1	15652	3	N	-0-			40
02	17164	X	13556	-0-	-3608	-0-	1926	1	11630	3	N	-0-			40
03	17546	X	15527	-0-	-2019	-0-	769	1	14758	3	N	-0-			40
04	16980	X	14258	-0-	-2722	-0-	861	1	13397	3	N	-0-			40
05	16585	X	14380	-0-	-2205	-0-	882	1	13498	3	N	-0-			40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18383	X	15184	-0-	-3199	-0-	695	1	14489	3	N	-0-			15
01	17422	X	15064	-0-	-2358	-0-	693	1	14371	3	N	-0-			15
02	14812	X	11692	-0-	-3120	-0-	1661	1	10031	3	N	-0-			15
03	16058	X	14816	-0-	-1242	-0-	735	1	14081	3	N	-0-			15
04	15540	X	13394	-0-	-2146	-0-	809	1	12585	3	N	-0-			15
05	15190	X	14513	-0-	-677	-0-	890	1	13623	3	N	-0-			15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	23529	X	23384	-0-	-145	-0-	1071	1	22313	3	N	-0-			35
01	23405	X	23000	-0-	-405	-0-	1059	1	21941	3	N	-0-			35
02	21140	X	20172	-0-	-968	-0-	2865	1	17307	3	N	-0-			35
03	23405	X	21081	-0-	-2324	-0-	1045	1	20036	3	N	-0-			35
04	22620	X	20437	-0-	-2183	-0-	1234	1	19203	3	N	-0-			35
05	23374	X	20332	-0-	-3042	-0-	1247	1	19085	3	N	-0-			35

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-			56
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-			56
02	392	N	275	-0-	-117	-0-	275	3			N	-0-			56
03	434	N	360	-0-	-74	-0-	360	3			N	-0-			56
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-			56
*05	310	N	310	-0-	-0-	-0-	310	3			N	-0-			56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-			28
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-			28
02	280	N	275	-0-	-5	-0-	275	3			N	-0-			28
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-			28
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-			28
*05	310	N	310	-0-	-0-	-0-	310	3			N	-0-			28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-			-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
03	465	N	332	-0-	-133	-0-	332	2			N	-0-			-0-
04	420	N	277	-0-	-143	-0-	277	2			N	-0-			-0-
*05	773	N	773	-0-	-0-	-0-	773	2			N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-			-0-
01	5103	X	5103	-0-	-0-	-0-	5103	3			N	-0-			-0-
02	3892	X	3054	-0-	-838	-0-	3054	3			N	-0-			-0-
03	4309	X	148	-0-	-4161	-0-	148	3			N	-0-			-0-
04	4170	X	299	-0-	-3871	-0-	299	3			N	-0-			-0-
05	4309	X	371	-0-	-3938	-0-	371	3			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
02	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
03	3608	X	3608	-0-	-0-	-0-	3608	3			N	-0-					-0-
04	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-
*05	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

12	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	390	N	260	-0-	-130	-0-	260	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

12	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
01	2418	X	2232	-0-	-186	-0-	2232	3			N	-0-					-0-
02	2408	X	1696	-0-	-712	-0-	1696	3			N	-0-					-0-
03	2666	X	2544	-0-	-122	-0-	2544	3			N	-0-					-0-
04	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
05	2604	X	2498	-0-	-106	-0-	2498	3			N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

12	3007	X	2354	-0-	-653	-0-	2354	3			N	-0-					-0-
01	3007	X	2171	-0-	-836	-0-	2171	3			N	-0-					-0-
02	2240	N	1827	-0-	-413	-0-	1827	3			N	-0-					-0-
03	2356	N	2042	-0-	-314	-0-	2042	3			N	-0-					-0-
04	2100	N	1831	-0-	-269	-0-	1831	3			N	-0-					-0-
05	2015	N	1848	-0-	-167	-0-	1848	3			N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

12	1488	N	1354	-0-	-134	-0-	1354	3			N	-0-					-0-
01	1488	N	1208	-0-	-280	-0-	1208	3			N	-0-					-0-
02	1428	N	1100	-0-	-328	-0-	1100	3			N	-0-					-0-
03	1364	N	1194	-0-	-170	-0-	1194	3			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	476	N	425	-0-	-51	-0-	425	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

12	2573	N	2479	-0-	-94	-0-	2479	3			N	-0-					-0-
01	2604	N	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
02	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
03	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
04	2430	N	1853	-0-	-577	-0-	1853	3			N	-0-					-0-
05	2666	N	2441	-0-	-225	-0-	2441	3			N	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

12	4220	X	4220	-0-	-0-	-0-	4220	3			N	-0-					-0-
01	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					-0-
02	3225	X	3225	-0-	-0-	-0-	3225	3			N	-0-					-0-
03	4404	X	4404	-0-	-0-	-0-	4404	3			N	-0-					-0-
04	4242	X	4242	-0-	-0-	-0-	4242	3			N	-0-					-0-
*05	4388	X	4388	-0-	-0-	-0-	4388	3			N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

12	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
01	2815	N	2815	-0-	-0-	-0-	2815	3			N	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
03	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
04	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
*05	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

12	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
05	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

12	2604	X	2257	-0-	-347	-0-	2257	3			N	-0-					-0-
01	2604	X	2163	-0-	-441	-0-	2163	3			N	-0-					-0-
02	2240	N	1908	-0-	-332	-0-	1908	3			N	-0-					-0-
03	2263	N	1982	-0-	-281	-0-	1982	3			N	-0-					-0-
04	2100	N	1946	-0-	-154	-0-	1946	3			N	-0-					-0-
*05	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	775	N	701	-0-	-74	-0-	701	3			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
05	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	1395	N	815	-0-	-580	-0-	815	3			N	-0-					-0-
02	868	N	671	-0-	-197	-0-	671	3			N	-0-					-0-
03	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-
04	780	N	656	-0-	-124	-0-	656	3			N	-0-					-0-
05	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

12	4991	X	4737	-0-	-254	-0-	4736	3	1	9	N	1	1	1			-0-
01	4991	X	4745	-0-	-246	-0-	4745	3			N	-0-					-0-
02	4508	X	4215	-0-	-293	-0-	4215	3			N	-0-					-0-
03	4882	X	4882	-0-	-0-	-0-	4882	3			N	-0-					-0-
04	4680	X	4647	-0-	-33	-0-	4647	3			N	-0-					-0-
05	4743	X	4358	-0-	-385	-0-	4358	3			N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

12	4247	X	3566	-0-	-681	-0-	3566	3			N	-0-					-0-
01	4185	X	2553	-0-	-1632	-0-	2553	3			N	-0-					-0-
02	3668	X	2119	-0-	-1549	-0-	2119	3			N	-0-					-0-
03	3999	X	2428	-0-	-1571	-0-	2428	3			N	-0-					-0-
04	3840	X	1932	-0-	-1908	-0-	1932	3			N	-0-					-0-
05	3565	X	2236	-0-	-1329	-0-	2236	3			N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

12	4247	X	3943	-0-	-304	-0-	3943	3			N	-0-					-0-
01	4247	X	3803	-0-	-444	-0-	3803	3			N	-0-					-0-
02	3836	X	3501	-0-	-335	-0-	3501	3			N	-0-					-0-
03	3968	X	3842	-0-	-126	-0-	3842	3			N	-0-					-0-
04	3810	X	3736	-0-	-74	-0-	3736	3			N	-0-					-0-
05	3937	X	3853	-0-	-84	-0-	3853	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	952	N	758	-0-	-194	-0-	758	3			N	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
05	837	N	606	-0-	-231	-0-	606	3			N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
01	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
02	1932	N	1624	-0-	-308	-0-	1624	3			N	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
04	2070	N	2062	-0-	-8	-0-	2062	3			N	-0-					-0-
*05	2483	N	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3817	X	3817	-0-	-0-	-0-	3817	3			Y	-0-					-0-
01	3823	X	3823	-0-	-0-	-0-	3823	3			Y	-0-					-0-
02	3528	X	3492	-0-	-36	-0-	3492	3			Y	-0-					-0-
03	3906	X	3800	-0-	-106	-0-	3800	3			Y	-0-					-0-
04	3780	X	3533	-0-	-247	-0-	3533	3			Y	-0-					-0-
*05	3958	X	3958	-0-	-0-	-0-	3958	3			Y	-0-					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1509	-0-	-754	-0-	1509	3			N	-0-					-0-
01	2046	N	1544	-0-	-502	-0-	1544	3			N	-0-					-0-
02	1568	N	1045	-0-	-523	-0-	1045	3			N	-0-					-0-
03	1519	N	1464	-0-	-55	-0-	1464	3			N	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*05	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	887	-0-	-198	-0-	887	3			N	-0-					-0-
01	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
02	784	N	710	-0-	-74	-0-	710	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3837	-0-	-720	-0-	3837	3			N	-0-					-0-
01	4526	X	4007	-0-	-519	-0-	4007	3			N	-0-					-0-
02	4032	X	3622	-0-	-410	-0-	3622	3			N	-0-					-0-
03	4464	X	3959	-0-	-505	-0-	3959	3			N	-0-					-0-
04	4230	X	3841	-0-	-389	-0-	3841	3			N	-0-					-0-
05	3999	X	3934	-0-	-65	-0-	3934	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
02	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
03	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
04	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
*05	2902	N	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

12	2480	N	2375	-0-	-105	-0-	2375	3			N	-0-					-0-
01	2449	N	2385	-0-	-64	-0-	2385	3			N	-0-					-0-
02	2184	N	1923	-0-	-261	-0-	1923	3			N	-0-					-0-
03	2387	N	2366	-0-	-21	-0-	2366	3			N	-0-					-0-
04	2310	N	2199	-0-	-111	-0-	2199	3			N	-0-					-0-
*05	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

12	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
02	532	N	471	-0-	-61	-0-	471	3			N	-0-					-0-
03	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

12	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

12	3100	N	3152	-0-	52	52	3152	3			N	-0-					-0-
01	3100	N	3114	-0-	14	66	3114	3			N	-0-					-0-
02	2604	N	2476	-0-	-128	-0-	2476	3			N	-0-					-0-
03	2883	X	2833	-0-	-50	-0-	2833	3			N	-0-					-0-
04	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-
05	2883	X	2715	-0-	-168	-0-	2715	3			N	-0-					-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

12	3317	X	1149	-0-	-2168	-0-	1149	3			N	-0-					174
01	3317	X	1188	-0-	-2129	-0-	1188	3			N	-0-					174
02	1764	X	1184	-0-	-580	-0-	1184	3			N	-0-					174
03	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					174
04	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					174
*05	6053	X	6053	-0-	-0-	-0-	6053	3			N	-0-					174

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4434	-0-	-185	-0-	4434	3			N	-0-					-0-
01	5332	X	4479	-0-	-853	-0-	4479	3			N	-0-					-0-
02	4816	X	3897	-0-	-919	-0-	3897	3			N	-0-					-0-
03	5332	X	4207	-0-	-1125	-0-	4207	3			N	-0-					-0-
04	4560	X	4112	-0-	-448	-0-	4112	3			N	-0-					-0-
05	4464	X	4135	-0-	-329	-0-	4135	3			N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
01	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-
02	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
03	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
04	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
*05	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
01	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
02	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
03	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-
04	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
*05	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	4942	-0-	-2901	-0-	4941	3	1	9	N	1	1	1			-0-
01	7099	X	4364	-0-	-2735	-0-	4364	3			N	-0-					-0-
02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-					-0-
03	6324	X	5129	-0-	-1195	-0-	5129	3			N	-0-					-0-
04	4770	X	2349	-0-	-2421	-0-	2349	3			N	-0-					-0-
05	6417	X	4497	-0-	-1920	-0-	4497	3			N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3648	-0-	548	548	3648	3			Y	-0-					-0-
01	2967	N	2419	-0-	-548	-0-	2419	3			Y	-0-					-0-
02	2324	N	1608	-0-	-716	-0-	1608	3			Y	-0-					-0-
03	2573	X	1495	-0-	-1078	-0-	1495	3			Y	-0-					-0-
04	2490	X	1317	-0-	-1173	-0-	1317	3			Y	-0-					-0-
05	2573	X	1392	-0-	-1181	-0-	1392	3			Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-
*05	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-
01	3472	X	3362	-0-	-110	-0-	3362	3			N	-0-					-0-
02	3080	X	1978	-0-	-1102	-0-	1978	3			N	-0-					-0-
03	3472	X	3314	-0-	-158	-0-	3314	3			N	-0-					-0-
04	3360	X	3349	-0-	-11	-0-	3349	3			N	-0-					-0-
05	3472	X	3059	-0-	-413	-0-	3059	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2480	-0-	-279	-0-	2480	3			N	-0-					-0-
01	2759	N	2629	-0-	-130	-0-	2629	3			N	-0-					-0-
02	2408	N	2068	-0-	-340	-0-	2068	3			N	-0-					-0-
03	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
04	2550	N	2418	-0-	-132	-0-	2418	3			N	-0-					-0-
*05	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1262	-0-	-195	-0-	1262	3			N	-0-					-0-
01	1860	N	1247	-0-	-613	-0-	1247	3			N	-0-					-0-
02	1372	N	1068	-0-	-304	-0-	1068	3			N	-0-					-0-
03	1271	N	1138	-0-	-133	-0-	1138	3			N	-0-					-0-
04	1200	N	1054	-0-	-146	-0-	1054	3			N	-0-					-0-
05	1178	N	996	-0-	-182	-0-	996	3			N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	2346	-0-	-1839	-0-	2346	3			N	-0-					-0-
01	3844	X	2450	-0-	-1394	-0-	2450	3			N	-0-					-0-
02	3472	X	1891	-0-	-1581	-0-	1891	3			N	-0-					-0-
03	3565	X	2391	-0-	-1174	-0-	2391	3			N	-0-					-0-
04	4861	X	4861	-0-	-0-	-0-	4861	3			N	-0-					-0-
*05	2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	536	-0-	-1665	-0-	536	3			N	-0-					-0-
01	2201	X	244	-0-	-1957	-0-	244	3			N	-0-					-0-
02	1988	X	306	-0-	-1682	-0-	306	3			N	-0-					-0-
03	1736	X	425	-0-	-1311	-0-	425	3			N	-0-					-0-
04	510	X	239	-0-	-271	-0-	239	3			N	-0-					-0-
05	527	X	354	-0-	-173	-0-	354	3			N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					2
01	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					2
02	1820	N	1699	-0-	-121	-0-	1699	3			Y	-0-					2
03	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					2
04	1890	N	1885	-0-	-5	-0-	1885	3			Y	-0-					2
*05	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					2

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4011	-0-	-236	-0-	4011	3			N	-0-					-0-
01	4216	X	3927	-0-	-289	-0-	3927	3			N	-0-					-0-
02	3724	X	3475	-0-	-249	-0-	3475	3			N	-0-					-0-
03	4061	X	3907	-0-	-154	-0-	3907	3			N	-0-					-0-
04	3870	X	2449	-0-	-1421	-0-	2449	3			N	-0-					-0-
*05	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
01	3959	X	3959	-0-	-0-	-0-	3959	3			N	-0-					-0-
02	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
03	3988	X	3988	-0-	-0-	-0-	3988	3			N	-0-					-0-
04	3816	X	3816	-0-	-0-	-0-	3816	3			N	-0-					-0-
*05	3825	X	3825	-0-	-0-	-0-	3825	3			N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

12	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
01	3534	X	2858	-0-	-676	-0-	2858	3			N	-0-					-0-
02	3192	X	2451	-0-	-741	-0-	2451	3			N	-0-					-0-
03	3534	X	2738	-0-	-796	-0-	2738	3			N	-0-					-0-
04	3420	X	3011	-0-	-409	-0-	3011	3			N	-0-					-0-
05	3534	X	2624	-0-	-910	-0-	2624	3			N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

12	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
02	1904	N	1805	-0-	-99	-0-	1805	3			N	-0-					-0-
03	2108	N	1940	-0-	-168	-0-	1940	3			N	-0-					-0-
04	2040	N	1953	-0-	-87	-0-	1953	3			N	-0-					-0-
*05	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

12	6634	X	3203	-0-	-3431	-0-	3203	3			N	-0-					-0-
01	7155	X	7155	-0-	-0-	-0-	7155	3			N	-0-					-0-
02	5796	X	5129	-0-	-667	-0-	5129	3			N	-0-					-0-
03	7091	X	7091	-0-	-0-	-0-	7091	3			N	-0-					-0-
04	6870	X	6557	-0-	-313	-0-	6557	3			N	-0-					-0-
05	7099	X	6465	-0-	-634	-0-	6465	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
01	1953	N	1828	-0-	-125	-0-	1828	3			N	-0-					-0-
02	1680	N	1668	-0-	-12	-0-	1668	3			N	-0-					-0-
03	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
*05	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-

O'BENCO, INC. 617512
LUMINANT GAS UNIT WELL #: RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/13/2016

SCRUGGS WELL #: RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/08/2016

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

12	174995	X	167050	-0-	-7945	-0-	167050	2			N	-0-					-0-
01	174189	X	165355	-0-	-8834	-0-	165355	2			N	-0-					-0-
02	152628	X	132821	-0-	-19807	-0-	132821	2			N	-0-					-0-
03	168981	X	163820	-0-	-5161	-0-	163820	2			N	-0-					-0-
04	163530	X	154754	-0-	-8776	-0-	154754	2			N	-0-					-0-
05	167059	X	162064	-0-	-4995	-0-	162064	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

12	2404	N	2404	-0-	-0-	-0-	121	1	2283	2	Y	-0-					-0-
01	2201	N	2028	-0-	-173	-0-	104	1	1924	2	Y	-0-					-0-
02	1960	N	1910	-0-	-50	-0-	85	1	1825	2	Y	-0-					-0-
03	2418	N	1706	-0-	-712	-0-	82	1	1624	2	Y	-0-					-0-
04	2285	N	2285	-0-	-0-	-0-	121	1	2164	2	Y	-0-					-0-
05	2108	N	2076	-0-	-32	-0-	100	1	1976	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

12	3237	X	3237	-0-	-0-	-0-	163	1	3074	2	Y	-0-					-0-
01	2775	X	2775	-0-	-0-	-0-	143	1	2632	2	Y	-0-					-0-
02	2633	X	2633	-0-	-0-	-0-	117	1	2516	2	Y	-0-					-0-
03	3224	X	2925	-0-	-299	-0-	140	1	2785	2	Y	-0-					-0-
04	3120	X	3066	-0-	-54	-0-	162	1	2904	2	Y	-0-					-0-
05	3224	X	2331	-0-	-893	-0-	112	1	2219	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

12	1798	X	714	-0-	-1084	-0-	36	1	678	2	Y	-0-					-0-
01	3100	N	4709	-0-	1609	1609	243	1	4466	2	Y	-0-					-0-
02	2800	N	2965	-0-	165	1774	132	1	2833	2	Y	-0-					-0-
03	3100	N	3532	-0-	432	2206	169	1	3363	2	Y	-0-					-0-
04	4760	X	2554	-0-	-2206	-0-	135	1	2419	2	Y	-0-					-0-
*05	1790	X	1790	-0-	-0-	-0-	86	1	1704	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	17	1	322	2	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	9	1	204	2	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	15	1	305	2	Y	-0-					-0-
04	330	N	187	-0-	-143	-0-	10	1	177	2	Y	-0-					-0-
05	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1330	N	1330	-0-	-0-	-0-	67	1	1263	2	Y	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	57	1	1046	2	Y	-0-					-0-
02	532	N	233	-0-	-299	-0-	10	1	223	2	Y	-0-					-0-
03	1333	N	626	-0-	-707	-0-	30	1	596	2	Y	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	60	1	1072	2	Y	-0-					-0-
*05	1650	N	1650	-0-	-0-	-0-	79	1	1571	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1482	X	1482	-0-	-0-	-0-	75	1	1407	2	Y	-0-					-0-
01	1364	X	1192	-0-	-172	-0-	61	1	1131	2	Y	-0-					-0-
02	728	N	706	-0-	-22	-0-	31	1	675	2	Y	-0-					-0-
03	1488	N	1169	-0-	-319	-0-	56	1	1113	2	Y	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	69	1	1243	2	Y	-0-					-0-
05	775	N	519	-0-	-256	-0-	25	1	494	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2344	-0-	-632	-0-	118	1	2226	2	Y	-0-					-0-
01	2914	X	1322	-0-	-1592	-0-	68	1	1254	2	Y	-0-					-0-
02	2632	X	2524	-0-	-108	-0-	112	1	2412	2	Y	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	149	1	2964	2	Y	-0-					-0-
04	3035	X	3035	-0-	-0-	-0-	160	1	2875	2	Y	-0-					-0-
05	2790	X	2783	-0-	-7	-0-	134	1	2649	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	25	1	478	2	Y	-0-					-0-
01	620	N	441	-0-	-179	-0-	23	1	418	2	Y	-0-					-0-
02	392	N	331	-0-	-61	-0-	15	1	316	2	Y	-0-					-0-
03	496	N	463	-0-	-33	-0-	22	1	441	2	Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	24	1	467	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4408	X	4408	-0-	-0-	-0-	222	1	4186	2	Y	-0-					-0-
01	2914	X	2114	-0-	-800	-0-	109	1	2005	2	Y	-0-					-0-
02	4200	X	3418	-0-	-782	-0-	152	1	3266	2	Y	-0-					-0-
03	4402	X	2573	-0-	-1829	-0-	123	1	2450	2	Y	-0-					-0-
04	4260	X	2807	-0-	-1453	-0-	148	1	2659	2	Y	-0-					-0-
05	4402	X	3558	-0-	-844	-0-	171	1	3387	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1933	N	1933	-0-	-0-	-0-	98	1	1835	2	Y	-0-			-0-
01	3100	N	3855	-0-	755	755	199	1	3656	2	Y	-0-			-0-
02	2800	N	2230	-0-	-570	185	99	1	2131	2	Y	-0-			-0-
03	3100	N	3245	-0-	145	330	156	1	3089	2	Y	-0-			-0-
04	3000	X	782	-0-	-2218	-0-	41	1	741	2	Y	-0-			-0-
05	3100	X	2276	-0-	-824	-0-	109	1	2167	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1407	N	1407	-0-	-0-	-0-	71	1	1336	2	Y	-0-			-0-
01	1240	N	1209	-0-	-31	-0-	62	1	1147	2	Y	-0-			-0-
02	1204	N	1103	-0-	-101	-0-	49	1	1054	2	Y	-0-			-0-
03	1395	N	1355	-0-	-40	-0-	65	1	1290	2	Y	-0-			-0-
04	1304	N	1304	-0-	-0-	-0-	69	1	1235	2	Y	-0-			-0-
*05	1322	N	1322	-0-	-0-	-0-	64	1	1258	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4189	X	4189	-0-	-0-	-0-	211	1	3978	2	Y	-0-			-0-
01	3264	X	3264	-0-	-0-	-0-	168	1	3096	2	Y	-0-			-0-
02	3724	X	2126	-0-	-1598	-0-	95	1	2031	2	Y	-0-			-0-
03	4185	X	3854	-0-	-331	-0-	185	1	3669	2	Y	-0-			-0-
04	4050	X	3557	-0-	-493	-0-	188	1	3369	2	Y	-0-			-0-
05	4185	X	3494	-0-	-691	-0-	168	1	3326	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1727	N	1727	-0-	-0-	-0-	87	1	1640	2	Y	-0-			-0-
01	1768	N	1768	-0-	-0-	-0-	91	1	1677	2	Y	-0-			-0-
02	1512	X	1378	-0-	-134	-0-	61	1	1317	2	Y	-0-			-0-
03	1736	X	1666	-0-	-70	-0-	80	1	1586	2	Y	-0-			-0-
04	1710	X	1331	-0-	-379	-0-	70	1	1261	2	Y	-0-			-0-
05	1767	X	876	-0-	-891	-0-	42	1	834	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3286	X	3036	-0-	-250	-0-	153	1	2883	2	Y	-0-			-0-
01	3726	X	3726	-0-	-0-	-0-	192	1	3534	2	Y	-0-			-0-
02	3360	X	2448	-0-	-912	-0-	109	1	2339	2	Y	-0-			-0-
03	3565	X	1483	-0-	-2082	-0-	71	1	1412	2	Y	-0-			-0-
04	3600	X	2045	-0-	-1555	-0-	108	1	1937	2	Y	-0-			-0-
05	3720	X	3612	-0-	-108	-0-	174	1	3438	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4526	X	1510	-0-	-3016	-0-	76	1	1434	2	Y	-0-			-0-
01	4526	X	44	-0-	-4482	-0-	2	1	42	2	Y	-0-			-0-
02	2072	X	715	-0-	-1357	-0-	32	1	683	2	Y	-0-			-0-
03	3522	X	3522	-0-	-0-	-0-	169	1	3353	2	Y	-0-			-0-
04	3360	X	3360	-0-	-0-	-0-	177	1	3183	2	Y	-0-			-0-
*05	4824	X	4824	-0-	-0-	-0-	232	1	4592	2	Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	2268	-0-	-739	-0-	276	1	1992	2	Y	-0-			-0-
01	3007	X	2040	-0-	-967	-0-	193	1	1847	2	Y	-0-			-0-
02	2592	X	2592	-0-	-0-	-0-	195	1	2397	2	Y	-0-			-0-
03	2503	N	2503	-0-	-0-	-0-	206	1	2297	2	Y	-0-			-0-
04	2093	N	2093	-0-	-0-	-0-	126	1	1967	2	Y	-0-			-0-
*05	2654	N	2654	-0-	-0-	-0-	190	1	2464	2	Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	954	N	954	-0-	-0-	-0-	116	1	838	2	Y	-0-			-0-
01	809	N	809	-0-	-0-	-0-	77	1	732	2	Y	-0-			-0-
02	1031	N	1031	-0-	-0-	-0-	78	1	953	2	Y	-0-			-0-
03	1040	N	1040	-0-	-0-	-0-	86	1	954	2	Y	-0-			-0-
04	780	N	750	-0-	-30	-0-	45	1	705	2	Y	-0-			-0-
05	1054	N	740	-0-	-314	-0-	53	1	687	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	693	-0-	-82	-0-	35	1	658	2	Y	-0-			-0-
01	744	N	629	-0-	-115	-0-	32	1	597	2	Y	-0-			-0-
02	700	N	672	-0-	-28	-0-	30	1	642	2	Y	-0-			-0-
03	682	N	600	-0-	-82	-0-	29	1	571	2	Y	-0-			-0-
04	647	N	647	-0-	-0-	-0-	34	1	613	2	Y	-0-			-0-
05	744	N	494	-0-	-250	-0-	24	1	470	2	Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10199	X	9314	-0-	-885	-0-	577	1	8737	2	N	-0-					-0-
01	10137	X	8867	-0-	-1270	-0-	557	1	8310	2	N	-0-					-0-
02	9016	X	5081	-0-	-3935	-0-	247	1	4834	2	N	-0-					-0-
03	9827	X	8648	-0-	-1179	-0-	475	1	8173	2	N	-0-					-0-
04	9000	X	8138	-0-	-862	-0-	492	1	7646	2	N	-0-					-0-
05	9300	X	8249	-0-	-1051	-0-	510	1	7738	2	N	1	1	8			-0-
							1	9									

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

12	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	504	N	130	-0-	-374	-0-	130	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

TGNR GULF COAST LLC 850992
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

12	24924	X	20008	-0-	-4916	-0-	20008	2			N	-0-					-0-
01	24304	X	23125	-0-	-1179	-0-	23125	2			N	-0-					-0-
02	21952	X	17875	-0-	-4077	-0-	17875	2			N	-0-					-0-
03	22382	X	20096	-0-	-2286	-0-	20096	2			N	-0-					-0-
04	22380	X	21073	-0-	-1307	-0-	21073	2			N	-0-					-0-
05	23126	X	22476	-0-	-650	-0-	22476	2			N	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

12	2609	N	2609	-0-	-0-	-0-	179	1	2430	2	N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	186	1	2266	2	N	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	194	1	1740	2	N	-0-					-0-
03	2087	N	2087	-0-	-0-	-0-	176	1	1911	2	N	-0-					-0-
04	2449	N	2449	-0-	-0-	-0-	224	1	2225	2	N	-0-					-0-
*05	2379	N	2379	-0-	-0-	-0-	214	1	2165	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TGNR GULF COAST LLC //CONT.// 850992
ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					-0-
01	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					-0-
02	1148	N	1074	-0-	-74	-0-	1074	2			N	-0-					-0-
03	1271	N	1092	-0-	-179	-0-	1092	2			N	-0-					-0-
04	1230	N	751	-0-	-479	-0-	751	2			N	-0-					-0-
*05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

12	601	N	601	-0-	-0-	-0-	41	1	560	2	N	-0-					-0-
01	372	N	310	-0-	-62	-0-	24	1	286	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	27	1	242	2	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	50	1	541	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	42	1	415	2	N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	41	1	419	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	3000	N	4380	-0-	1380	1380	4380	2			N	-0-					-0-
*05	3100	N	7896	-0-	4796	6176	7896	2			N	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

12	28396	X	26582	-0-	-1814	-0-	26582	2			N	-0-					-0-
01	28787	X	28787	-0-	-0-	-0-	28787	2			N	-0-					-0-
02	25648	X	17844	-0-	-7804	-0-	17844	2			N	-0-					-0-
03	28303	X	25840	-0-	-2463	-0-	25840	2			N	-0-					-0-
04	27870	X	26483	-0-	-1387	-0-	26483	2			N	-0-					-0-
05	28799	X	22347	-0-	-6452	-0-	22347	2			N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

12	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TGNR GULF COAST LLC //CONT.// 850992
BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31155	X	30264	-0-	-891	-0-	30264	2			N	-0-					-0-
01	31155	X	28310	-0-	-2845	-0-	28310	2			N	-0-					-0-
02	28140	X	21589	-0-	-6551	-0-	21589	2			N	-0-					-0-
03	31109	X	31109	-0-	-0-	-0-	31109	2			N	-0-					-0-
04	29790	X	24787	-0-	-5003	-0-	24787	2			N	-0-					-0-
*05	30393	X	30393	-0-	-0-	-0-	30393	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	X	917	-0-	-0-	-0-	917	2			Y	-0-					25
01	885	X	885	-0-	-0-	-0-	885	2			Y	-0-					25
02	T. A.		1059	-0-	1059	1059	1059	2			Y	-0-					25
03	T. A.		754	-0-	754	1813	754	2			Y	-0-					25
04	T. A.		766	-0-	766	2579	766	2			Y	-0-					25
*05	3321	X	742	-0-	-2579	-0-	742	2			Y	-0-					25

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	902	-0-	-152	-0-	902	2			N	-0-					-0-
01	1953	N	994	-0-	-959	-0-	994	2			N	-0-					-0-
02	1176	N	942	-0-	-234	-0-	942	2			N	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
05	1054	N	812	-0-	-242	-0-	812	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1564	-0-	-358	-0-	1564	2			N	-0-					-0-
01	2046	N	1860	-0-	-186	-0-	1860	2			N	-0-					-0-
02	1680	N	737	-0-	-943	-0-	737	2			N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
04	1800	N	1519	-0-	-281	-0-	1519	2			N	-0-					-0-
*05	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	619	-0-	-1675	-0-	619	2			N	-0-					-0-
01	899	X	697	-0-	-202	-0-	697	2			N	-0-					-0-
02	700	X	597	-0-	-103	-0-	597	2			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
01	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
02	112	N	59	-0-	-53	-0-	59	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
02	2128	N	1700	-0-	-428	-0-	1700	2			N	-0-					-0-
03	3100	N	3202	-0-	102	102	3202	2			N	-0-					-0-
04	2913	N	2811	-0-	-102	-0-	2811	2			N	-0-					-0-
*05	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	3290	-0-	-1670	-0-	3290	2			N	-0-					-0-
01	4960	X	3506	-0-	-1454	-0-	3506	2			N	-0-					-0-
02	4480	X	3279	-0-	-1201	-0-	3279	2			N	-0-					-0-
03	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					-0-
04	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					-0-
*05	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/17/2021

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					-0-
02	1260	N	1050	-0-	-210	-0-	1050	2			N	-0-					-0-
03	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-
*05	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-
02	728	N	416	-0-	-312	-0-	416	2			N	-0-					-0-
03	806	N	402	-0-	-404	-0-	402	2			N	-0-					-0-
04	600	N	338	-0-	-262	-0-	338	2			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

12	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	992	2			N	-0-					-0-
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
04	960	N	821	-0-	-139	-0-	821	2			N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

12	3007	X	2975	-0-	-32	-0-	2975	2			N	-0-					-0-
01	3007	X	2871	-0-	-136	-0-	2871	2			N	-0-					-0-
02	2632	N	2106	-0-	-526	-0-	2106	2			N	-0-					-0-
03	2976	N	2955	-0-	-21	-0-	2955	2			N	-0-					-0-
04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
*05	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

12	2294	N	2268	-0-	-26	-0-	2268	2			N	-0-					-0-
01	2263	N	2170	-0-	-93	-0-	2170	2			N	-0-					-0-
02	1988	N	1838	-0-	-150	-0-	1838	2			N	-0-					-0-
03	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
04	2100	N	1859	-0-	-241	-0-	1859	2			N	-0-					-0-
05	2046	N	1699	-0-	-347	-0-	1699	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

12	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-
01	1054	N	991	-0-	-63	-0-	991	2			N	-0-					-0-
02	924	N	719	-0-	-205	-0-	719	2			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

12	775	N	461	-0-	-314	-0-	461	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	465	N	164	-0-	-301	-0-	164	2			N	-0-					-0-
04	420	N	169	-0-	-251	-0-	169	2			N	-0-					-0-
05	465	N	195	-0-	-270	-0-	195	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

12	3875	X	2345	-0-	-1530	-0-	2345	2			N	-0-					-0-
01	3875	X	3131	-0-	-744	-0-	3131	2			N	-0-					-0-
02	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
03	5147	X	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
04	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					-0-
*05	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1955	-0-	-60	-0-	1955	2			N	-0-					-0-
01	2046	N	1956	-0-	-90	-0-	1956	2			N	-0-					-0-
02	1792	N	1678	-0-	-114	-0-	1678	2			N	-0-					-0-
03	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*05	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1034	-0-	-206	-0-	1034	2			N	-0-					-0-
01	1178	X	1045	-0-	-133	-0-	1045	2			N	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	2			N	-0-					-0-
03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
01	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
02	3388	X	3061	-0-	-327	-0-	3061	2			N	-0-					-0-
03	4092	X	3726	-0-	-366	-0-	3726	2			N	-0-					-0-
04	3960	X	3803	-0-	-157	-0-	3803	2			N	-0-					-0-
05	4092	X	3723	-0-	-369	-0-	3723	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
01	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
02	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
03	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
04	1290	X	955	-0-	-335	-0-	955	2			N	-0-					-0-
05	1333	N	825	-0-	-508	-0-	825	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	1933	-0-	-2221	-0-	1933	2			N	-0-					-0-
01	3689	X	2670	-0-	-1019	-0-	2670	2			N	-0-					-0-
02	3332	X	1399	-0-	-1933	-0-	1399	2			N	-0-					-0-
03	2356	X	1915	-0-	-441	-0-	1915	2			N	-0-					-0-
04	2580	X	2099	-0-	-481	-0-	2099	2			N	-0-					-0-
05	2666	X	2328	-0-	-338	-0-	2328	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3051	-0-	-1940	-0-	3051	2			N	-0-					-0-
01	4991	X	4664	-0-	-327	-0-	4664	2			N	-0-					-0-
02	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
03	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
04	4500	X	4278	-0-	-222	-0-	4278	2			N	-0-					-0-
05	4650	X	3325	-0-	-1325	-0-	3325	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
02	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
03	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
04	1470	N	1438	-0-	-32	-0-	1438	2			N	-0-					-0-
05	1829	N	1168	-0-	-661	-0-	1168	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1064	-0-	-672	-0-	1064	2			N	-0-					-0-
01	1736	X	887	-0-	-849	-0-	887	2			N	-0-					-0-
02	1372	X	781	-0-	-591	-0-	781	2			N	-0-					-0-
03	1519	X	587	-0-	-932	-0-	587	2			N	-0-					-0-
04	1350	X	480	-0-	-870	-0-	480	2			N	-0-					-0-
05	868	N	491	-0-	-377	-0-	491	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1201	-0-	-1310	-0-	1201	2			N	-0-					-0-
01	2511	X	1164	-0-	-1347	-0-	1164	2			N	-0-					-0-
02	2268	X	1001	-0-	-1267	-0-	1001	2			N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
04	1140	N	1049	-0-	-91	-0-	1049	2			N	-0-					-0-
05	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
01	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
02	560	N	543	-0-	-17	-0-	543	2			N	-0-					-0-
03	837	N	535	-0-	-302	-0-	535	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	5952	-0-	-1209	-0-	5952	2			N	-0-					-0-
01	7474	X	7474	-0-	-0-	-0-	7474	2			N	-0-					-0-
02	6692	X	5547	-0-	-1145	-0-	5547	2			N	-0-					-0-
03	7409	X	7219	-0-	-190	-0-	7219	2			N	-0-					-0-
04	7230	X	6330	-0-	-900	-0-	6330	2			N	-0-					-0-
05	7471	X	6246	-0-	-1225	-0-	6246	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
01	3999	X	3512	-0-	-487	-0-	3512	2			N	-0-					-0-
02	3192	X	2491	-0-	-701	-0-	2491	2			N	-0-					-0-
03	3999	X	3575	-0-	-424	-0-	3575	2			N	-0-					-0-
04	3870	X	3362	-0-	-508	-0-	3362	2			N	-0-					-0-
05	3999	X	3118	-0-	-881	-0-	3118	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
01	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
02	644	N	554	-0-	-90	-0-	554	2			N	-0-					-0-
03	682	N	580	-0-	-102	-0-	580	2			N	-0-					-0-
04	660	N	551	-0-	-109	-0-	551	2			N	-0-					-0-
05	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
03	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
04	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
*05	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
01	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
04	1890	N	1858	-0-	-32	-0-	1858	2			N	-0-					-0-
*05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	392	-0-	-3576	-0-	392	2			N	-0-					-0-
01	3968	X	436	-0-	-3532	-0-	436	2			N	-0-					-0-
02	1204	X	640	-0-	-564	-0-	640	2			N	-0-					-0-
03	1178	X	515	-0-	-663	-0-	515	2			N	-0-					-0-
04	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	713	X	304	-0-	-409	-0-	304	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	476	N	432	-0-	-44	-0-	432	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
01	496	N	293	-0-	-203	-0-	293	2			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	1643	X	1443	-0-	-200	-0-	1443	2			N	-0-					-0-
02	1484	X	438	-0-	-1046	-0-	438	2			N	-0-					-0-
03	1643	X	656	-0-	-987	-0-	656	2			N	-0-					-0-
04	1590	X	526	-0-	-1064	-0-	526	2			N	-0-					-0-
05	1643	X	306	-0-	-1337	-0-	306	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1288	-0-	-169	-0-	1288	2			N	-0-					-0-
01	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					-0-
02	1120	N	901	-0-	-219	-0-	901	2			N	-0-					-0-
03	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					-0-
04	1200	N	1001	-0-	-199	-0-	1001	2			N	-0-					-0-
05	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
01	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
04	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
05	1705	N	1477	-0-	-228	-0-	1477	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4731	-0-	-1221	-0-	4731	2			N	-0-					-0-
01	5952	X	5148	-0-	-804	-0-	5148	2			N	-0-					-0-
02	5376	X	4517	-0-	-859	-0-	4517	2			N	-0-					-0-
03	5177	X	4970	-0-	-207	-0-	4970	2			N	-0-					-0-
04	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					-0-
05	5146	X	4576	-0-	-570	-0-	4576	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	1420	-0-	-2796	-0-	1420	2			N	-0-					-0-
01	4216	X	3163	-0-	-1053	-0-	3163	2			N	-0-					-0-
02	3808	X	497	-0-	-3311	-0-	497	2			N	-0-					-0-
03	4216	X	2522	-0-	-1694	-0-	2522	2			N	-0-					-0-
04	3870	X	3368	-0-	-502	-0-	3368	2			N	-0-					-0-
*05	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
01	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
02	3472	X	2573	-0-	-899	-0-	2573	2			N	-0-					-0-
03	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
04	3720	X	3197	-0-	-523	-0-	3197	2			N	-0-					-0-
*05	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

12	4929	X	1678	-0-	-3251	-0-	1678	2			N	-0-					-0-
01	4929	X	1206	-0-	-3723	-0-	1206	2			N	-0-					-0-
02	4452	X	1084	-0-	-3368	-0-	1084	2			N	-0-					-0-
03	4898	X	1081	-0-	-3817	-0-	1081	2			N	-0-					-0-
04	3450	X	993	-0-	-2457	-0-	993	2			N	-0-					-0-
05	1674	X	720	-0-	-954	-0-	720	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

12	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
02	2100	X	1974	-0-	-126	-0-	1974	2			N	-0-					-0-
03	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
04	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
*05	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

12	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
02	2436	N	1884	-0-	-552	-0-	1884	2			N	-0-					-0-
03	2666	N	2408	-0-	-258	-0-	2408	2			N	-0-					-0-
04	2370	N	1980	-0-	-390	-0-	1980	2			N	-0-					-0-
05	2077	N	1998	-0-	-79	-0-	1998	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
03	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*05	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

12	3100	N	2271	-0-	-829	245	2271	2			N	-0-					-0-
01	2387	X	2062	-0-	-325	-0-	2062	2			N	-0-					-0-
02	2156	X	1373	-0-	-783	-0-	1373	2			N	-0-					-0-
03	2387	X	2054	-0-	-333	-0-	2054	2			N	-0-					-0-
04	2310	X	1697	-0-	-613	-0-	1697	2			N	-0-					-0-
05	2263	X	1883	-0-	-380	-0-	1883	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

12	3224	X	2776	-0-	-448	-0-	2776	2			N	-0-					-0-
01	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
02	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
03	2883	X	2048	-0-	-835	-0-	2048	2			N	-0-					-0-
04	2910	X	1793	-0-	-1117	-0-	1793	2			N	-0-					-0-
05	3286	X	1861	-0-	-1425	-0-	1861	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

12	2790	N	2653	-0-	-137	-0-	2653	2			N	-0-					-0-
01	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
02	2240	N	1533	-0-	-707	-0-	1533	2			N	-0-					-0-
03	2666	N	1866	-0-	-800	-0-	1866	2			N	-0-					-0-
04	2550	N	2396	-0-	-154	-0-	2396	2			N	-0-					-0-
*05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1891	N	1796	-0-	-95	-0-	1796	2			N	-0-					-0-
02	1680	N	1457	-0-	-223	-0-	1457	2			N	-0-					-0-
03	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					-0-
04	1740	N	1673	-0-	-67	-0-	1673	2			N	-0-					-0-
*05	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

12	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
01	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
02	2464	X	1949	-0-	-515	-0-	1949	2			N	-0-					-0-
03	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
04	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
05	2728	X	1971	-0-	-757	-0-	1971	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

12	3100	N	2442	-0-	-658	5249	2442	2			N	-0-					-0-
01	3100	N	1144	-0-	-1956	3293	1144	2			N	-0-					-0-
02	6181	X	2888	-0-	-3293	-0-	2888	2			N	-0-					-0-
03	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
04	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
*05	2625	X	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

12	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	392	N	217	-0-	-175	-0-	217	2			N	-0-					-0-
03	434	N	110	-0-	-324	-0-	110	2			N	-0-					-0-
04	390	N	240	-0-	-150	-0-	240	2			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

12	3937	X	3576	-0-	-361	-0-	3576	2			N	-0-					-0-
01	3906	X	3868	-0-	-38	-0-	3868	2			N	-0-					-0-
02	3612	X	3206	-0-	-406	-0-	3206	2			N	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
04	3870	X	3768	-0-	-102	-0-	3768	2			N	-0-					-0-
05	3875	X	1564	-0-	-2311	-0-	1564	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
01	4643	X	4643	-0-	-0-	-0-	4643	2			N	-0-					-0-
02	3136	X	2906	-0-	-230	-0-	2906	2			N	-0-					-0-
03	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
04	5805	X	5805	-0-	-0-	-0-	5805	2			N	-0-					-0-
*05	5048	X	5048	-0-	-0-	-0-	5048	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1355	-0-	-350	-0-	1355	2			N	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
02	1288	N	1010	-0-	-278	-0-	1010	2			N	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
04	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
01	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
02	2996	X	2270	-0-	-726	-0-	2270	2			N	-0-					-0-
03	3317	X	2968	-0-	-349	-0-	2968	2			N	-0-					-0-
04	3210	X	2446	-0-	-764	-0-	2446	2			N	-0-					-0-
05	3317	X	1997	-0-	-1320	-0-	1997	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	1764	N	117	-0-	-1647	-0-	117	2			N	-0-					-0-
03	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4188	-0-	-121	-0-	4188	2			N	-0-					-0-
01	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
02	3892	X	3274	-0-	-618	-0-	3274	2			N	-0-					-0-
03	4309	X	4243	-0-	-66	-0-	4243	2			N	-0-					-0-
04	4170	X	3082	-0-	-1088	-0-	3082	2			N	-0-					-0-
05	4309	X	3068	-0-	-1241	-0-	3068	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
02	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
03	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					-0-
04	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
*05	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
01	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					-0-
02	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
04	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
*05	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
04	1230	N	1072	-0-	-158	-0-	1072	2			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
01	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
02	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
04	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
*05	2960	N	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
02	1932	N	1537	-0-	-395	-0-	1537	2			N	-0-					-0-
03	2015	N	1867	-0-	-148	-0-	1867	2			N	-0-					-0-
04	2490	N	1800	-0-	-690	-0-	1800	2			N	-0-					-0-
05	1705	N	1460	-0-	-245	-0-	1460	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	510	N	143	-0-	-367	-0-	143	2			N	-0-					-0-
05	527	N	87	-0-	-440	-0-	87	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1602	-0-	-41	-0-	1602	2			N	-0-					-0-
01	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
02	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
03	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*05	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
01	1240	N	1014	-0-	-226	-0-	1014	2			N	-0-					-0-
02	924	N	872	-0-	-52	-0-	872	2			N	-0-					-0-
03	1209	N	847	-0-	-362	-0-	847	2			N	-0-					-0-
04	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-
05	961	N	860	-0-	-101	-0-	860	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
04	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-
01	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
02	4116	X	3527	-0-	-589	-0-	3527	2			N	-0-					-0-
03	4557	X	3333	-0-	-1224	-0-	3333	2			N	-0-					-0-
04	4410	X	3574	-0-	-836	-0-	3574	2			N	-0-					-0-
05	4557	X	2949	-0-	-1608	-0-	2949	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
02	1092	X	100	-0-	-992	-0-	100	2			N	-0-					-0-
03	1209	X	887	-0-	-322	-0-	887	2			N	-0-					-0-
04	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
*05	5994	X	5994	-0-	-0-	-0-	5994	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3055	-0-	-448	-0-	3055	2			N	-0-					-0-
01	3596	X	2368	-0-	-1228	-0-	2368	2			N	-0-					-0-
02	3248	X	2295	-0-	-953	-0-	2295	2			N	-0-					-0-
03	3596	X	3536	-0-	-60	-0-	3536	2			N	-0-					-0-
04	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
05	3069	X	2758	-0-	-311	-0-	2758	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4345	-0-	-88	-0-	4345	2			N	-0-					-0-
01	4433	X	4207	-0-	-226	-0-	4207	2			N	-0-					-0-
02	4004	X	2809	-0-	-1195	-0-	2809	2			N	-0-					-0-
03	4340	X	2028	-0-	-2312	-0-	2028	2			N	-0-					-0-
04	4200	X	3971	-0-	-229	-0-	3971	2			N	-0-					-0-
05	4340	X	3764	-0-	-576	-0-	3764	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
04	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*05	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
01	1643	N	1170	-0-	-473	-0-	1170	2			N	-0-					-0-
02	1484	N	791	-0-	-693	-0-	791	2			N	-0-					-0-
03	1643	N	1492	-0-	-151	-0-	1492	2			N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
*05	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
01	1457	N	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	1325	2			N	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
*05	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
01	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
02	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
03	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					-0-
04	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					-0-
*05	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
01	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
04	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*05	2815	N	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5323	-0-	-1187	-0-	5323	2			N	-0-					-0-
01	5518	X	1100	-0-	-4418	-0-	1100	2			N	-0-					-0-
02	5488	X	979	-0-	-4509	-0-	979	2			N	-0-					-0-
03	6076	X	835	-0-	-5241	-0-	835	2			N	-0-					-0-
04	5880	X	1454	-0-	-4426	-0-	1454	2			N	-0-					-0-
05	5332	X	787	-0-	-4545	-0-	787	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
01	3162	X	2421	-0-	-741	-0-	2421	2			N	-0-					-0-
02	2940	X	2255	-0-	-685	-0-	2255	2			N	-0-					-0-
03	3255	X	2377	-0-	-878	-0-	2377	2			N	-0-					-0-
04	3150	X	2055	-0-	-1095	-0-	2055	2			N	-0-					-0-
05	3038	X	2172	-0-	-866	-0-	2172	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1597	-0-	-945	-0-	1597	2			N	-0-					-0-
01	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
02	1708	N	1515	-0-	-193	-0-	1515	2			N	-0-					-0-
03	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
04	2430	N	2065	-0-	-365	-0-	2065	2			N	-0-					-0-
05	1674	N	1552	-0-	-122	-0-	1552	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					-0-
01	6012	X	6012	-0-	-0-	-0-	6012	2			N	-0-					-0-
02	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
03	2759	X	2047	-0-	-712	-0-	2047	2			N	-0-					-0-
04	2670	X	1786	-0-	-884	-0-	1786	2			N	-0-					-0-
05	2759	X	2001	-0-	-758	-0-	2001	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
02	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
03	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

12	2728	X	1771	-0-	-957	-0-	1771	2			N	-0-					-0-
01	3224	X	1415	-0-	-1809	-0-	1415	2			N	-0-					-0-
02	2912	X	1144	-0-	-1768	-0-	1144	2			N	-0-					-0-
03	3224	X	1609	-0-	-1615	-0-	1609	2			N	-0-					-0-
04	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
05	1767	X	1684	-0-	-83	-0-	1684	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

12	651	N	549	-0-	-102	-0-	549	2			N	-0-					-0-
01	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	2			N	-0-					-0-
03	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
04	630	N	501	-0-	-129	-0-	501	2			N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

12	1333	X	1236	-0-	-97	-0-	1236	2			N	-0-					-0-
01	1333	X	976	-0-	-357	-0-	976	2			N	-0-					-0-
02	1204	X	1004	-0-	-200	-0-	1004	2			N	-0-					-0-
03	1271	X	1145	-0-	-126	-0-	1145	2			N	-0-					-0-
04	1230	X	1091	-0-	-139	-0-	1091	2			N	-0-					-0-
05	1240	X	1010	-0-	-230	-0-	1010	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

12	3348	X	2930	-0-	-418	-0-	2930	2			N	-0-					113
01	3317	X	2923	-0-	-394	-0-	2923	2			N	-0-					113
02	2996	X	1851	-0-	-1145	-0-	1851	2			N	-0-					113
03	3224	X	2937	-0-	-287	-0-	2937	2			N	-0-					113
04	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					113
*05	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					113

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2940	-0-	-315	-0-	2940	2			N	-0-					-0-
01	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
02	2940	X	1805	-0-	-1135	-0-	1805	2			N	-0-					-0-
03	3255	X	1542	-0-	-1713	-0-	1542	2			N	-0-					-0-
04	3150	X	1598	-0-	-1552	-0-	1598	2			N	-0-					-0-
05	3255	X	1694	-0-	-1561	-0-	1694	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5437	X	5437	-0-	-0-	-0-	5437	2			N	-0-					-0-
01	5084	X	4625	-0-	-459	-0-	4625	2			N	-0-					-0-
02	4088	X	2988	-0-	-1100	-0-	2988	2			N	-0-					-0-
03	5425	X	4008	-0-	-1417	-0-	4008	2			N	-0-					-0-
04	5250	X	1713	-0-	-3537	-0-	1713	2			N	-0-					-0-
*05	6127	X	6127	-0-	-0-	-0-	6127	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1392	-0-	-344	-0-	1392	2			N	-0-					-0-
01	1736	X	1233	-0-	-503	-0-	1233	2			N	-0-					-0-
02	1512	X	1079	-0-	-433	-0-	1079	2			N	-0-					-0-
03	1395	N	1231	-0-	-164	-0-	1231	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	2			N	-0-					-0-
05	713	N	464	-0-	-249	-0-	464	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1316	N	169	-0-	-1147	-0-	169	2			N	-0-					-0-
03	1550	N	1436	-0-	-114	-0-	1436	2			N	-0-					-0-
04	1500	N	1275	-0-	-225	-0-	1275	2			N	-0-					-0-
*05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1512	-0-	-193	-0-	1512	2			N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
02	1372	N	871	-0-	-501	-0-	871	2			N	-0-					-0-
03	1519	N	1055	-0-	-464	-0-	1055	2			N	-0-					-0-
04	1440	N	974	-0-	-466	-0-	974	2			N	-0-					-0-
*05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
01	2015	N	1879	-0-	-136	-0-	1879	2			N	-0-					-0-
02	1680	N	1345	-0-	-335	-0-	1345	2			N	-0-					-0-
03	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
01	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
02	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
03	3100	X	2803	-0-	-297	-0-	2803	2			N	-0-					-0-
04	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
*05	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
04	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
*05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4387	X	4387	-0-	-0-	-0-	4387	2			N	-0-					-0-
01	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					-0-
02	3276	X	2669	-0-	-607	-0-	2669	2			N	-0-					-0-
03	3627	X	3230	-0-	-397	-0-	3230	2			N	-0-					-0-
04	3510	X	3088	-0-	-422	-0-	3088	2			N	-0-					-0-
05	3627	X	3351	-0-	-276	-0-	3351	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	868	N	753	-0-	-115	-0-	753	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
*05	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1838	-0-	-1882	-0-	1838	2			N	-0-					-0-
01	3720	X	527	-0-	-3193	-0-	527	2			N	-0-					-0-
02	3360	X	361	-0-	-2999	-0-	361	2			N	-0-					-0-
03	3379	X	1941	-0-	-1438	-0-	1941	2			N	-0-					-0-
04	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
*05	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

12	3534	X	1015	-0-	-2519	-0-	1015	2			N	-0-					64
01	3534	X	2596	-0-	-938	-0-	2596	2			N	-0-					64
02	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					64
03	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					64
04	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					64
05	3317	X	2720	-0-	-597	-0-	2720	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

12	4650	X	3148	-0-	-1502	-0-	3148	2			N	-0-					-0-
01	4650	X	2862	-0-	-1788	-0-	2862	2			N	-0-					-0-
02	4200	X	3221	-0-	-979	-0-	3221	2			N	-0-					-0-
03	4650	X	4309	-0-	-341	-0-	4309	2			N	-0-					-0-
04	4500	X	3290	-0-	-1210	-0-	3290	2			N	-0-					-0-
05	3565	X	2722	-0-	-843	-0-	2722	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

12	744	N	388	-0-	-356	-0-	388	2			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

12	2883	X	2840	-0-	-43	-0-	2840	2			N	-0-					-0-
01	2883	X	1715	-0-	-1168	-0-	1715	2			N	-0-					-0-
02	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
03	2852	X	2717	-0-	-135	-0-	2717	2			N	-0-					-0-
04	2760	X	1205	-0-	-1555	-0-	1205	2			N	-0-					-0-
05	2852	X	1160	-0-	-1692	-0-	1160	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

12	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
01	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
03	2356	N	1422	-0-	-934	-0-	1422	2			N	-0-					-0-
04	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
05	1891	N	1377	-0-	-514	-0-	1377	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
02	784	N	769	-0-	-15	-0-	769	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

12	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					-0-
03	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
04	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-
05	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

12	1023	N	876	-0-	-147	-0-	876	2			N	-0-					-0-
01	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

12	1891	X	1879	-0-	-12	-0-	1879	2			N	-0-					-0-
01	1891	X	1696	-0-	-195	-0-	1696	2			N	-0-					-0-
02	1708	X	1347	-0-	-361	-0-	1347	2			N	-0-					-0-
03	1891	X	1813	-0-	-78	-0-	1813	2			N	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
*05	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	616	N	565	-0-	-51	-0-	565	2			N	-0-					-0-
03	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
04	3000	N	4435	-0-	1435	1435	4435	2			N	-0-					-0-
*05	3100	N	2341	-0-	-759	676	2341	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
02	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
*05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	622	-0-	-277	-0-	622	2			N	-0-					-0-
01	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3703	-0-	-141	-0-	3703	2			N	-0-					-0-
01	3813	X	3501	-0-	-312	-0-	3501	2			N	-0-					-0-
02	3444	X	2778	-0-	-666	-0-	2778	2			N	-0-					-0-
03	3813	X	3674	-0-	-139	-0-	3674	2			N	-0-					-0-
04	3660	X	3318	-0-	-342	-0-	3318	2			N	-0-					-0-
05	3689	X	3516	-0-	-173	-0-	3516	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	821	-0-	-171	-0-	821	2			N	-0-					-0-
01	961	N	960	-0-	-1	-0-	960	2			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
02	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
*05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
02	1456	N	1293	-0-	-163	-0-	1293	2			N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	1650	N	1587	-0-	-63	-0-	1587	2			N	-0-					-0-
05	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1456	N	1294	-0-	-162	-0-	1294	2			N	-0-					-0-
03	1643	N	1629	-0-	-14	-0-	1629	2			N	-0-					-0-
04	1560	N	1516	-0-	-44	-0-	1516	2			N	-0-					-0-
*05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
01	1426	N	1394	-0-	-32	-0-	1394	2			N	-0-					-0-
02	1232	N	1047	-0-	-185	-0-	1047	2			N	-0-					-0-
03	1364	N	1253	-0-	-111	-0-	1253	2			N	-0-					-0-
04	1350	N	1131	-0-	-219	-0-	1131	2			N	-0-					-0-
*05	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	896	N	547	-0-	-349	-0-	547	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
01	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
02	1344	X	376	-0-	-968	-0-	376	2			N	-0-					-0-
03	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
04	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
*05	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3360	-0-	-143	-0-	3360	2			N	-0-					-0-
01	3441	X	3369	-0-	-72	-0-	3369	2			N	-0-					-0-
02	3108	X	2699	-0-	-409	-0-	2699	2			N	-0-					-0-
03	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
04	3270	X	3234	-0-	-36	-0-	3234	2			N	-0-					-0-
05	3379	X	3276	-0-	-103	-0-	3276	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
01	2449	X	2188	-0-	-261	-0-	2188	2			N	-0-					-0-
02	2212	X	1608	-0-	-604	-0-	1608	2			N	-0-					-0-
03	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
04	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
*05	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					-0-
05	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

12	5177	X	4439	-0-	-738	-0-	4439	2			N	-0-					-0-
01	4712	X	4379	-0-	-333	-0-	4379	2			N	-0-					-0-
02	4256	X	2618	-0-	-1638	-0-	2618	2			N	-0-					-0-
03	4557	X	4383	-0-	-174	-0-	4383	2			N	-0-					-0-
04	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					-0-
05	4433	X	3028	-0-	-1405	-0-	3028	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

12	2883	X	1001	-0-	-1882	-0-	1001	2			N	-0-					-0-
01	2728	X	2684	-0-	-44	-0-	2684	2			N	-0-					-0-
02	2464	X	554	-0-	-1910	-0-	554	2			N	-0-					-0-
03	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
04	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
05	2697	X	1340	-0-	-1357	-0-	1340	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
04	720	N	663	-0-	-57	-0-	663	2			N	-0-					-0-
05	775	N	675	-0-	-100	-0-	675	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

12	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
02	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
03	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
04	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*05	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	2800	N	5324	-0-	2524	2524	5324	2			N	-0-					-0-
03	3100	N	691	-0-	-2409	115	691	2			N	-0-					-0-
04	2180	N	2065	-0-	-115	-0-	2065	2			N	-0-					-0-
*05	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

12	6738	X	6738	-0-	-0-	-0-	6738	2			N	-0-					-0-
01	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-
02	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
03	7176	X	7176	-0-	-0-	-0-	7176	2			N	-0-					-0-
04	5858	X	5858	-0-	-0-	-0-	5858	2			N	-0-					-0-
*05	6123	X	6123	-0-	-0-	-0-	6123	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

12	1705	N	1647	-0-	-58	-0-	1647	2			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
02	1484	N	1220	-0-	-264	-0-	1220	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
*05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
*05	2741	N	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

12	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
02	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
03	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
04	3000	N	4231	-0-	1231	1231	4231	2			N	-0-					-0-
*05	3100	N	4842	-0-	1742	2973	4842	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

12	496	N	375	-0-	-121	-0-	375	2			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	2			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

12	5055	X	5055	-0-	-0-	-0-	5055	2			N	-0-					-0-
01	3764	X	3764	-0-	-0-	-0-	3764	2			N	-0-					-0-
02	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
03	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
04	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
*05	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1626	-0-	-1505	-0-	1626	2			N	-0-					-0-
01	3131	X	843	-0-	-2288	-0-	843	2			N	-0-					-0-
02	2352	X	492	-0-	-1860	-0-	492	2			N	-0-					-0-
03	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
04	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
*05	6669	X	6669	-0-	-0-	-0-	6669	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2222	-0-	-258	-0-	2222	2			N	-0-					-0-
01	2387	N	1782	-0-	-605	-0-	1782	2			N	-0-					-0-
02	1960	N	1510	-0-	-450	-0-	1510	2			N	-0-					-0-
03	2232	N	1835	-0-	-397	-0-	1835	2			N	-0-					-0-
04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
*05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1641	-0-	-529	-0-	1641	2			N	-0-					-0-
01	2170	X	1243	-0-	-927	-0-	1243	2			N	-0-					-0-
02	1876	X	625	-0-	-1251	-0-	625	2			N	-0-					-0-
03	1953	X	1672	-0-	-281	-0-	1672	2			N	-0-					-0-
04	1890	X	1619	-0-	-271	-0-	1619	2			N	-0-					-0-
05	1643	X	1609	-0-	-34	-0-	1609	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
04	1560	N	1392	-0-	-168	-0-	1392	2			N	-0-					-0-
*05	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
03	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
*05	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
01	3100	N	6210	-0-	3110	3110	6210	2			N	-0-					-0-
02	2800	N	5135	-0-	2335	5445	5135	2			N	-0-					-0-
03	3100	N	6141	-0-	3041	8486	6141	2			N	-0-					-0-
04	11134	X	2648	-0-	-8486	-0-	2648	2			N	-0-					-0-
05	2976	X	2593	-0-	-383	-0-	2593	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2795	-0-	-57	-0-	2795	2			N	-0-					-0-
01	2759	N	2609	-0-	-150	-0-	2609	2			N	-0-					-0-
02	2464	N	2177	-0-	-287	-0-	2177	2			N	-0-					-0-
03	2790	N	2401	-0-	-389	-0-	2401	2			N	-0-					-0-
04	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
*05	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*05	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
01	3131	X	3079	-0-	-52	-0-	3079	2			N	-0-					-0-
02	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
03	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
04	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
*05	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	2016	N	1719	-0-	-297	-0-	1719	2			N	-0-					-0-
03	2294	N	1776	-0-	-518	-0-	1776	2			N	-0-					-0-
04	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
05	1891	N	1468	-0-	-423	-0-	1468	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1281	-0-	-300	-0-	1281	2			N	-0-					-0-
01	1767	N	1249	-0-	-518	-0-	1249	2			N	-0-					-0-
02	1512	N	1148	-0-	-364	-0-	1148	2			N	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
04	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-
*05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
02	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
04	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
*05	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1339	-0-	-335	-0-	1339	2			N	-0-					11
01	1550	N	1324	-0-	-226	-0-	1324	2			N	-0-					11
02	2800	N	3956	-0-	1156	1156	3804	2	152	9	N	138					149
03	3100	N	4922	-0-	1822	2978	4922	2			N	-0-					149
04	3000	N	3013	-0-	13	2991	3013	2			N	-0-					149
*05	5701	X	2710	-0-	-2991	-0-	2710	2			N	-0-					149

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					-0-
01	1209	N	975	-0-	-234	-0-	975	2			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1085	N	901	-0-	-184	-0-	901	2			N	-0-					-0-
04	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
05	1488	N	799	-0-	-689	-0-	799	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
01	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
02	2576	X	2420	-0-	-156	-0-	2420	2			N	-0-					-0-
03	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
04	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
*05	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1484	N	776	-0-	-708	-0-	776	2			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
04	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
*05	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	41	-0-	-207	-0-	41	2			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	929	-0-	-435	-0-	929	2			N	-0-					-0-
01	1147	N	815	-0-	-332	-0-	815	2			N	-0-					-0-
02	896	N	761	-0-	-135	-0-	761	2			N	-0-					-0-
03	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	2			N	-0-					-0-
05	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
01	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
04	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
*05	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
01	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
04	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
*05	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
04	1950	N	1828	-0-	-122	-0-	1828	2			N	-0-					-0-
05	1891	N	1830	-0-	-61	-0-	1830	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
01	2852	X	2696	-0-	-156	-0-	2696	2			N	-0-					-0-
02	2520	N	2167	-0-	-353	-0-	2167	2			N	-0-					-0-
03	2852	N	2796	-0-	-56	-0-	2796	2			N	-0-					-0-
04	2610	N	2591	-0-	-19	-0-	2591	2			N	-0-					-0-
*05	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
01	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
03	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					-0-
04	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
*05	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2110	-0-	-122	-0-	2110	2			N	-0-					-0-
01	2263	N	2141	-0-	-122	-0-	2141	2			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*05	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	420	-0-	-231	-0-	420	2			N	-0-					-0-
01	682	N	403	-0-	-279	-0-	403	2			N	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	3100	N	6261	-0-	3161	3161	6261	2			N	-0-					-0-
02	2800	N	2589	-0-	-211	2950	2589	2			N	-0-					-0-
03	3100	N	1334	-0-	-1766	1184	1334	2			N	-0-					-0-
04	3953	X	2769	-0-	-1184	-0-	2769	2			N	-0-					-0-
*05	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
01	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
02	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
03	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
04	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
*05	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2953	-0-	-240	-0-	2953	2			N	-0-					-0-
01	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
03	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
04	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
*05	4488	X	4488	-0-	-0-	-0-	4488	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	827	-0-	-320	-0-	827	2			N	-0-					-0-
01	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
02	784	N	775	-0-	-9	-0-	775	2			N	-0-					-0-
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
04	780	N	734	-0-	-46	-0-	734	2			N	-0-					-0-
05	868	N	712	-0-	-156	-0-	712	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	115	-0-	-1435	-0-	115	2			N	-0-					-0-
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
02	1036	N	600	-0-	-436	-0-	600	2			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	651	N	119	-0-	-532	-0-	119	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1225	-0-	-139	-0-	1225	2			N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
02	1232	N	1097	-0-	-135	-0-	1097	2			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
05	1209	N	722	-0-	-487	-0-	722	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
04	1740	N	1698	-0-	-42	-0-	1698	2			N	-0-					-0-
05	1798	N	1733	-0-	-65	-0-	1733	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
01	1829	N	1252	-0-	-577	-0-	1252	2			N	-0-					-0-
02	1316	N	1206	-0-	-110	-0-	1206	2			N	-0-					-0-
03	1829	N	1427	-0-	-402	-0-	1427	2			N	-0-					-0-
04	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
05	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					191
01	3286	X	1806	-0-	-1480	-0-	1806	2			N	-0-					191
02	4060	X	2552	-0-	-1508	-0-	2552	2			N	-0-					191
03	4495	X	4130	-0-	-365	-0-	4130	2			N	-0-					191
04	4350	X	3803	-0-	-547	-0-	3803	2			N	-0-					191
05	4123	X	3823	-0-	-300	-0-	3750	2	73	9	N	66	188	1			69

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
03	1240	N	865	-0-	-375	-0-	865	2			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	1457	N	908	-0-	-549	-0-	908	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	474	-0-	-115	-0-	474	2			N	-0-					-0-
01	589	N	434	-0-	-155	-0-	434	2			N	-0-					-0-
02	448	N	349	-0-	-99	-0-	349	2			N	-0-					-0-
03	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
01	4448	X	4448	-0-	-0-	-0-	4448	2			N	-0-					-0-
02	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
03	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
04	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
*05	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1750	-0-	-234	-0-	1750	2			N	-0-					-0-
01	1984	X	1739	-0-	-245	-0-	1739	2			N	-0-					-0-
02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
03	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
04	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
05	1922	N	1745	-0-	-177	-0-	1745	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
01	1147	N	450	-0-	-697	-0-	450	2			N	-0-					-0-
02	1036	N	429	-0-	-607	-0-	429	2			N	-0-					-0-
03	1085	N	616	-0-	-469	-0-	616	2			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
01	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
02	1652	X	776	-0-	-876	-0-	776	2			N	-0-					-0-
03	1829	X	1100	-0-	-729	-0-	1100	2			N	-0-					-0-
04	1770	X	481	-0-	-1289	-0-	481	2			N	-0-					-0-
*05	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
04	1470	N	1396	-0-	-74	-0-	1396	2			N	-0-					-0-
05	1643	N	1380	-0-	-263	-0-	1380	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
01	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
03	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
04	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
*05	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2053	-0-	-241	-0-	2053	2			N	-0-					-0-
01	1829	N	1181	-0-	-648	-0-	1181	2			N	-0-					-0-
02	1792	N	654	-0-	-1138	-0-	654	2			N	-0-					-0-
03	2046	N	879	-0-	-1167	-0-	879	2			N	-0-					-0-
04	1140	N	1126	-0-	-14	-0-	1126	2			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
*05	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
01	4216	X	3857	-0-	-359	-0-	3857	2			N	-0-					-0-
02	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
03	4495	X	4480	-0-	-15	-0-	4480	2			N	-0-					-0-
04	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
05	4495	X	2837	-0-	-1658	-0-	2837	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1707	-0-	-184	-0-	1707	2			N	-0-					-0-
01	1767	N	1726	-0-	-41	-0-	1726	2			N	-0-					-0-
02	1512	N	978	-0-	-534	-0-	978	2			N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
*05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

12	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
01	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
02	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
03	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
04	1290	N	1217	-0-	-73	-0-	1217	2			N	-0-					-0-
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

12	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
02	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
03	3047	N	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
*05	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

12	3317	X	1577	-0-	-1740	-0-	1577	2			N	-0-					-0-
01	3317	X	2046	-0-	-1271	-0-	2046	2			N	-0-					-0-
02	2996	X	2596	-0-	-400	-0-	2596	2			N	-0-					-0-
03	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
04	2340	X	1783	-0-	-557	-0-	1783	2			N	-0-					-0-
05	2883	X	1421	-0-	-1462	-0-	1421	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

12	930	N	114	-0-	-816	-0-	114	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	252	N	38	-0-	-214	-0-	38	2			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
01	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					-0-
02	1176	N	1009	-0-	-167	-0-	1009	2			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*05	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
01	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
02	2184	X	2156	-0-	-28	-0-	2156	2			N	-0-					-0-
03	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
05	2418	X	2117	-0-	-301	-0-	2117	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
04	660	N	561	-0-	-99	-0-	561	2			N	-0-					-0-
05	868	N	585	-0-	-283	-0-	585	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2772	-0-	-235	-0-	2772	2			N	-0-					-0-
01	3007	X	2612	-0-	-395	-0-	2612	2			N	-0-					-0-
02	2716	X	1923	-0-	-793	-0-	1923	2			N	-0-					-0-
03	3007	X	2737	-0-	-270	-0-	2737	2			N	-0-					-0-
04	2790	X	2224	-0-	-566	-0-	2224	2			N	-0-					-0-
05	2759	X	2154	-0-	-605	-0-	2154	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2243	-0-	-268	-0-	2243	2			N	-0-					-0-
01	2511	X	2200	-0-	-311	-0-	2200	2			N	-0-					-0-
02	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
03	2232	N	2213	-0-	-19	-0-	2213	2			N	-0-					-0-
04	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
*05	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4516	-0-	-320	-0-	4516	2			N	-0-					-0-
01	5177	X	3718	-0-	-1459	-0-	3718	2			N	-0-					-0-
02	4676	X	2728	-0-	-1948	-0-	2728	2			N	-0-					-0-
03	5177	X	3228	-0-	-1949	-0-	3228	2			N	-0-					-0-
04	5010	X	2885	-0-	-2125	-0-	2885	2			N	-0-					-0-
05	4526	X	3297	-0-	-1229	-0-	3297	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
04	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
*05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

12	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					-0-
01	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					-0-
02	9706	X	9706	-0-	-0-	-0-	9706	2			N	-0-					-0-
03	8491	X	8491	-0-	-0-	-0-	8491	2			N	-0-					-0-
04	6492	X	6492	-0-	-0-	-0-	6492	2			N	-0-					-0-
*05	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

12	1550	N	1325	-0-	-225	-0-	1325	2			N	-0-					-0-
01	1550	N	1528	-0-	-22	-0-	1528	2			N	-0-					-0-
02	1288	N	1090	-0-	-198	-0-	1090	2			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1470	N	1467	-0-	-3	-0-	1467	2			N	-0-					-0-
*05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

12	992	N	664	-0-	-328	-0-	664	2			N	-0-					-0-
01	992	N	581	-0-	-411	-0-	581	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	992	N	623	-0-	-369	-0-	623	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

12	2759	X	1996	-0-	-763	-0-	1996	2			N	-0-					-0-
01	2635	X	1686	-0-	-949	-0-	1686	2			N	-0-					-0-
02	2240	X	1179	-0-	-1061	-0-	1179	2			N	-0-					-0-
03	7093	X	7093	-0-	-0-	-0-	7093	2			N	-0-					-0-
04	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
*05	2500	X	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

12	3565	X	2706	-0-	-859	-0-	2706	2			N	-0-					-0-
01	3565	X	2406	-0-	-1159	-0-	2406	2			N	-0-					-0-
02	3080	X	2157	-0-	-923	-0-	2157	2			N	-0-					-0-
03	3410	X	2928	-0-	-482	-0-	2928	2			N	-0-					-0-
04	2700	X	2289	-0-	-411	-0-	2289	2			N	-0-					-0-
05	2697	X	2051	-0-	-646	-0-	2051	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
01	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
03	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
04	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
*05	3100	N	3197	-0-	97	97	3197	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	8	-0-	-798	-0-	8	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
01	1922	N	1863	-0-	-59	-0-	1863	2			N	-0-					-0-
02	1764	N	1545	-0-	-219	-0-	1545	2			N	-0-					-0-
03	2046	N	2014	-0-	-32	-0-	2014	2			N	-0-					-0-
04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
01	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
02	896	N	724	-0-	-172	-0-	724	2			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
04	300	N	193	-0-	-107	-0-	193	2			N	-0-					-0-
05	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
02	1204	N	1188	-0-	-16	-0-	1188	2			N	-0-					-0-
03	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					-0-
04	1290	N	1198	-0-	-92	-0-	1198	2			N	-0-					-0-
05	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1848	-0-	-1221	-0-	1848	2			N	-0-					-0-
01	2635	X	1163	-0-	-1472	-0-	1163	2			N	-0-					-0-
02	2072	X	1529	-0-	-543	-0-	1529	2			N	-0-					-0-
03	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
04	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
*05	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3051	-0-	-18	-0-	3051	2			N	-0-					-0-
01	3069	X	3065	-0-	-4	-0-	3065	2			N	-0-					-0-
02	2828	X	1082	-0-	-1746	-0-	1082	2			N	-0-					-0-
03	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
04	3030	X	2647	-0-	-383	-0-	2647	2			N	-0-					-0-
05	3069	X	3058	-0-	-11	-0-	3058	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1271	N	792	-0-	-479	-0-	792	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

12	3100	N	3234	-0-	134	134	3234	2			N	-0-					-0-
01	2302	N	2168	-0-	-134	-0-	2168	2			N	-0-					-0-
02	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
03	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
04	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
*05	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

12	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1271	N	1211	-0-	-60	-0-	1211	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

12	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
01	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	558	N	328	-0-	-230	-0-	328	2			N	-0-					-0-
04	480	N	144	-0-	-336	-0-	144	2			N	-0-					-0-
05	527	N	176	-0-	-351	-0-	176	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

12	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
01	2852	N	2427	-0-	-425	-0-	2427	2			N	-0-					-0-
02	2464	N	2043	-0-	-421	-0-	2043	2			N	-0-					-0-
03	2542	N	2512	-0-	-30	-0-	2512	2			N	-0-					-0-
04	2340	N	1844	-0-	-496	-0-	1844	2			N	-0-					-0-
*05	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

12	961	N	600	-0-	-361	-0-	600	2			N	-0-					-0-
01	899	N	586	-0-	-313	-0-	586	2			N	-0-					-0-
02	616	N	554	-0-	-62	-0-	554	2			N	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
04	570	N	360	-0-	-210	-0-	360	2			N	-0-					-0-
*05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

12	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
01	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
02	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
04	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
*05	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
*05	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
05	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*05	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

12	1581	X	809	-0-	-772	-0-	809	2			N	-0-					-0-
01	1581	X	825	-0-	-756	-0-	825	2			N	-0-					-0-
02	1428	X	537	-0-	-891	-0-	537	2			N	-0-					-0-
03	806	N	528	-0-	-278	-0-	528	2			N	-0-					-0-
04	810	N	672	-0-	-138	-0-	672	2			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1940	-0-	-199	-0-	1940	2			N	-0-					-0-
01	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-
02	1820	N	1530	-0-	-290	-0-	1530	2			N	-0-					-0-
03	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
04	1920	N	1845	-0-	-75	-0-	1845	2			N	-0-					-0-
*05	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
01	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
*05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
01	2914	X	2319	-0-	-595	-0-	2319	2			N	-0-					-0-
02	2296	N	1993	-0-	-303	-0-	1993	2			N	-0-					-0-
03	2418	N	1957	-0-	-461	-0-	1957	2			N	-0-					-0-
04	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*05	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
02	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
03	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
04	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
05	1953	N	1930	-0-	-23	-0-	1930	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					-0-
01	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-
02	4592	X	4281	-0-	-311	-0-	4281	2			N	-0-					-0-
03	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
04	5160	X	5160	-0-	-0-	-0-	5160	2			N	-0-					-0-
05	5332	X	5256	-0-	-76	-0-	5256	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4377	-0-	1277	3956	4377	2			N	-0-					-0-
01	3100	N	2307	-0-	-793	3163	2307	2			N	-0-					-0-
02	4774	X	1611	-0-	-3163	-0-	1611	2			N	-0-					-0-
03	2356	X	2059	-0-	-297	-0-	2059	2			N	-0-					-0-
04	2280	X	1931	-0-	-349	-0-	1931	2			N	-0-					-0-
05	2356	X	2042	-0-	-314	-0-	2042	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1780	-0-	-390	-0-	1780	2			N	-0-					-0-
01	2077	N	2072	-0-	-5	-0-	2072	2			N	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
03	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
04	3000	N	3369	-0-	369	369	3369	2			N	-0-					-0-
*05	3100	N	5026	-0-	1926	2295	5026	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
01	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					-0-
02	1176	N	792	-0-	-384	-0-	792	2			N	-0-					-0-
03	1302	N	1093	-0-	-209	-0-	1093	2			N	-0-					-0-
04	1230	N	1128	-0-	-102	-0-	1128	2			N	-0-					-0-
*05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2454	-0-	-88	-0-	2454	2			N	-0-					-0-
01	2449	X	2288	-0-	-161	-0-	2288	2			N	-0-					-0-
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
04	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
*05	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
02	2800	N	4091	-0-	1291	1291	4091	2			N	-0-					-0-
03	3100	N	3555	-0-	455	1746	3555	2			N	-0-					-0-
04	3000	N	3251	-0-	251	1997	3251	2			N	-0-					-0-
*05	5378	X	3381	-0-	-1997	-0-	3381	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
01	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1092	X	973	-0-	-119	-0-	973	2			N	-0-					-0-
03	1271	X	1262	-0-	-9	-0-	1262	2			N	-0-					-0-
04	1230	X	1162	-0-	-68	-0-	1162	2			N	-0-					-0-
05	1271	X	944	-0-	-327	-0-	944	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

12	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
01	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	775	N	553	-0-	-222	-0-	553	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

12	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
01	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
02	1428	N	1266	-0-	-162	-0-	1266	2			N	-0-					-0-
03	1581	N	519	-0-	-1062	-0-	519	2			N	-0-					-0-
04	1530	N	535	-0-	-995	-0-	535	2			N	-0-					-0-
05	1395	N	610	-0-	-785	-0-	610	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

12	2821	X	1759	-0-	-1062	-0-	1759	2			N	-0-					-0-
01	2821	X	2264	-0-	-557	-0-	2264	2			N	-0-					-0-
02	1904	X	1566	-0-	-338	-0-	1566	2			N	-0-					-0-
03	1953	X	1521	-0-	-432	-0-	1521	2			N	-0-					-0-
04	2190	X	1968	-0-	-222	-0-	1968	2			N	-0-					-0-
*05	3100	N	4113	-0-	1013	1013	4113	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

12	10137	X	9269	-0-	-868	-0-	9269	2			N	-0-					-0-
01	9641	X	9228	-0-	-413	-0-	9228	2			N	-0-					-0-
02	8596	X	5563	-0-	-3033	-0-	5563	2			N	-0-					-0-
03	9424	X	5204	-0-	-4220	-0-	5204	2			N	-0-					-0-
04	9060	X	3933	-0-	-5127	-0-	3933	2			N	-0-					-0-
05	9269	X	4305	-0-	-4964	-0-	4305	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

12	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
02	952	N	804	-0-	-148	-0-	804	2			N	-0-					-0-
03	1054	N	931	-0-	-123	-0-	931	2			N	-0-					-0-
04	1020	N	862	-0-	-158	-0-	862	2			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
01	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
*05	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
01	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
02	1652	X	1029	-0-	-623	-0-	1029	2			N	-0-					-0-
03	1829	X	1280	-0-	-549	-0-	1280	2			N	-0-					-0-
04	1770	X	1375	-0-	-395	-0-	1375	2			N	-0-					-0-
05	1829	X	1150	-0-	-679	-0-	1150	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1110	N	994	-0-	-116	-0-	994	2			N	-0-					-0-
*05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	784	N	440	-0-	-344	-0-	440	2			N	-0-					-0-
03	868	N	636	-0-	-232	-0-	636	2			N	-0-					-0-
04	840	N	717	-0-	-123	-0-	717	2			N	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1789	-0-	-1280	-0-	1789	2			N	-0-					-0-
01	3069	X	2827	-0-	-242	-0-	2827	2			N	-0-					-0-
02	2128	N	1867	-0-	-261	-0-	1867	2			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
04	2730	N	2070	-0-	-660	-0-	2070	2			N	-0-					-0-
*05	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					-0-
02	980	N	919	-0-	-61	-0-	919	2			N	-0-					-0-
03	1054	N	328	-0-	-726	-0-	328	2			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
05	1023	N	274	-0-	-749	-0-	274	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
04	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
05	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1934	-0-	-50	-0-	1934	2			N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
02	1764	N	1509	-0-	-255	-0-	1509	2			N	-0-					-0-
03	1922	N	1880	-0-	-42	-0-	1880	2			N	-0-					-0-
04	1950	N	1838	-0-	-112	-0-	1838	2			N	-0-					-0-
*05	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
01	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
02	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
03	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
04	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
*05	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1764	-0-	-344	-0-	1764	2			N	-0-					-0-
01	1984	N	1624	-0-	-360	-0-	1624	2			N	-0-					-0-
02	1652	N	1307	-0-	-345	-0-	1307	2			N	-0-					-0-
03	1767	N	1590	-0-	-177	-0-	1590	2			N	-0-					-0-
04	1560	N	1358	-0-	-202	-0-	1358	2			N	-0-					-0-
05	1457	N	1288	-0-	-169	-0-	1288	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
01	3410	X	1337	-0-	-2073	-0-	1337	2			N	-0-					-0-
02	3080	X	789	-0-	-2291	-0-	789	2			N	-0-					-0-
03	3441	X	464	-0-	-2977	-0-	464	2			N	-0-					-0-
04	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
05	3441	X	752	-0-	-2689	-0-	752	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1669	-0-	-749	-0-	1669	2			N	-0-					-0-
01	2418	X	1959	-0-	-459	-0-	1959	2			N	-0-					-0-
02	1960	N	1062	-0-	-898	-0-	1062	2			N	-0-					-0-
03	1674	N	1400	-0-	-274	-0-	1400	2			N	-0-					-0-
04	1890	N	1371	-0-	-519	-0-	1371	2			N	-0-					-0-
*05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5213	-0-	2113	2337	5213	2			N	-0-					-0-
01	5123	X	2786	-0-	-2337	-0-	2786	2			N	-0-					-0-
02	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
03	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
04	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
*05	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1407	-0-	-887	-0-	1407	2			N	-0-					-0-
01	2294	X	1933	-0-	-361	-0-	1933	2			N	-0-					-0-
02	2072	X	603	-0-	-1469	-0-	603	2			N	-0-					-0-
03	1395	N	1137	-0-	-258	-0-	1137	2			N	-0-					-0-
04	1860	N	1510	-0-	-350	-0-	1510	2			N	-0-					-0-
*05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3679	-0-	-413	-0-	3679	2			N	-0-					-0-
01	4092	X	3682	-0-	-410	-0-	3682	2			N	-0-					-0-
02	3696	X	3081	-0-	-615	-0-	3081	2			N	-0-					-0-
03	4061	X	3000	-0-	-1061	-0-	3000	2			N	-0-					-0-
04	3660	X	2746	-0-	-914	-0-	2746	2			N	-0-					-0-
05	3689	X	2487	-0-	-1202	-0-	2487	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
01	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
02	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
03	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
04	4406	X	4406	-0-	-0-	-0-	4406	2			N	-0-					-0-
*05	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	651	-0-	-1519	-0-	651	2			N	-0-					-0-
01	2170	N	555	-0-	-1615	-0-	555	2			N	-0-					-0-
02	1456	N	528	-0-	-928	-0-	528	2			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
05	589	N	393	-0-	-196	-0-	393	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
04	1290	N	1243	-0-	-47	-0-	1243	2			N	-0-					-0-
*05	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
04	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
*05	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*05	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
01	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					-0-
02	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					-0-
03	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
04	6595	X	6595	-0-	-0-	-0-	6595	2			N	-0-					-0-
*05	6395	X	6395	-0-	-0-	-0-	6395	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	2			N	-0-					-0-
04	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3623	-0-	-252	-0-	3623	2			N	-0-					-0-
01	4278	X	3541	-0-	-737	-0-	3541	2			N	-0-					-0-
02	3864	X	2591	-0-	-1273	-0-	2591	2			N	-0-					-0-
03	4278	X	3503	-0-	-775	-0-	3503	2			N	-0-					-0-
04	3510	X	3428	-0-	-82	-0-	3428	2			N	-0-					-0-
05	3627	X	2649	-0-	-978	-0-	2649	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	672	N	608	-0-	-64	-0-	608	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
01	1116	N	881	-0-	-235	-0-	881	2			N	-0-					-0-
02	924	N	853	-0-	-71	-0-	853	2			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	930	N	792	-0-	-138	-0-	792	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

12	3751	X	3269	-0-	-482	-0-	3269	2			N	-0-					-0-
01	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
02	3304	X	2684	-0-	-620	-0-	2684	2			N	-0-					-0-
03	3658	X	3548	-0-	-110	-0-	3548	2			N	-0-					-0-
04	3540	X	3119	-0-	-421	-0-	3119	2			N	-0-					-0-
05	3658	X	3542	-0-	-116	-0-	3542	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

12	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
01	2573	X	2397	-0-	-176	-0-	2397	2			N	-0-					-0-
02	1960	X	1534	-0-	-426	-0-	1534	2			N	-0-					-0-
03	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
04	2670	X	2632	-0-	-38	-0-	2632	2			N	-0-					-0-
05	2759	X	2657	-0-	-102	-0-	2657	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

12	4960	X	2986	-0-	-1974	-0-	2986	2			N	-0-					-0-
01	4960	X	3050	-0-	-1910	-0-	3050	2			N	-0-					-0-
02	4368	X	2253	-0-	-2115	-0-	2253	2			N	-0-					-0-
03	4402	X	2925	-0-	-1477	-0-	2925	2			N	-0-					-0-
04	3420	X	2787	-0-	-633	-0-	2787	2			N	-0-					-0-
05	3038	X	3006	-0-	-32	-0-	3006	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

12	1085	X	853	-0-	-232	-0-	853	2			N	-0-					-0-
01	992	X	775	-0-	-217	-0-	775	2			N	-0-					-0-
02	784	N	417	-0-	-367	-0-	417	2			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
04	3000	N	6758	-0-	3758	3758	6758	2			N	-0-					-0-
*05	3100	N	1411	-0-	-1689	2069	1411	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

12	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
02	1792	X	1613	-0-	-179	-0-	1613	2			N	-0-					-0-
03	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
04	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-
05	1984	X	1955	-0-	-29	-0-	1955	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	810	N	735	-0-	-75	-0-	735	2			N	-0-					-0-
*05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3633	-0-	-304	-0-	3633	2			N	-0-					-0-
01	3937	X	3515	-0-	-422	-0-	3515	2			N	-0-					-0-
02	3472	X	2731	-0-	-741	-0-	2731	2			N	-0-					-0-
03	3813	X	3606	-0-	-207	-0-	3606	2			N	-0-					-0-
04	3660	X	3513	-0-	-147	-0-	3513	2			N	-0-					-0-
05	3627	X	3535	-0-	-92	-0-	3535	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3233	-0-	-208	-0-	3233	2			N	-0-					-0-
01	3317	X	3266	-0-	-51	-0-	3266	2			N	-0-					-0-
02	2996	X	2155	-0-	-841	-0-	2155	2			N	-0-					-0-
03	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
05	3255	X	3088	-0-	-167	-0-	3088	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
02	1932	N	1870	-0-	-62	-0-	1870	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
*05	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4239	-0-	-8	-0-	4239	2			N	-0-					107
01	4216	X	3896	-0-	-320	-0-	3896	2			N	-0-					107
02	3808	X	2994	-0-	-814	-0-	2994	2			N	-0-					107
03	4247	X	4181	-0-	-66	-0-	4181	2			N	-0-					107
04	4110	X	3803	-0-	-307	-0-	3803	2			N	-0-					107
05	4247	X	3615	-0-	-632	-0-	3497	2	118	9	N	107	187	1			27

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	2466	-0-	-1936	-0-	2466	2			N	-0-					-0-
01	4402	X	2516	-0-	-1886	-0-	2516	2			N	-0-					-0-
02	3836	X	2458	-0-	-1378	-0-	2458	2			N	-0-					-0-
03	4247	X	1843	-0-	-2404	-0-	1843	2			N	-0-					-0-
04	3780	X	2128	-0-	-1652	-0-	2128	2			N	-0-					-0-
05	2728	X	2696	-0-	-32	-0-	2696	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3652	-0-	-223	-0-	3652	2			N	-0-					-0-
01	3875	X	3465	-0-	-410	-0-	3465	2			N	-0-					-0-
02	3500	X	2770	-0-	-730	-0-	2770	2			N	-0-					-0-
03	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
04	3540	X	3119	-0-	-421	-0-	3119	2			N	-0-					-0-
05	3658	X	2063	-0-	-1595	-0-	2063	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1814	-0-	-294	-0-	1814	2			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
03	1829	N	763	-0-	-1066	-0-	763	2			N	-0-					-0-
04	1800	N	843	-0-	-957	-0-	843	2			N	-0-					-0-
05	1488	N	667	-0-	-821	-0-	667	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6779	X	6779	-0-	-0-	-0-	6779	2			N	-0-					-0-
01	7424	X	7424	-0-	-0-	-0-	7424	2			N	-0-					-0-
02	6020	X	4603	-0-	-1417	-0-	4603	2			N	-0-					-0-
03	6665	X	6248	-0-	-417	-0-	6248	2			N	-0-					-0-
04	6450	X	6218	-0-	-232	-0-	6218	2			N	-0-					-0-
05	6665	X	6318	-0-	-347	-0-	6318	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
01	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
02	1820	N	1768	-0-	-52	-0-	1768	2			N	-0-					-0-
03	2015	N	1657	-0-	-358	-0-	1657	2			N	-0-					-0-
04	1950	N	1684	-0-	-266	-0-	1684	2			N	-0-					-0-
*05	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
02	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
04	1440	N	1093	-0-	-347	-0-	1093	2			N	-0-					-0-
05	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3423	-0-	-297	-0-	3423	2			N	-0-					-0-
01	3565	X	3383	-0-	-182	-0-	3383	2			N	-0-					-0-
02	3220	X	2673	-0-	-547	-0-	2673	2			N	-0-					-0-
03	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
04	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
05	3410	X	3235	-0-	-175	-0-	3235	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
01	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
02	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
03	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
04	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*05	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2707	-0-	-1168	-0-	2707	2			N	-0-					-0-
01	3875	X	3554	-0-	-321	-0-	3554	2			N	-0-					-0-
02	3500	X	1967	-0-	-1533	-0-	1967	2			N	-0-					-0-
03	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					-0-
04	3750	X	3436	-0-	-314	-0-	3436	2			N	-0-					-0-
05	3565	X	2782	-0-	-783	-0-	2782	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	450	N	298	-0-	-152	-0-	298	2			N	-0-					-0-
05	465	N	187	-0-	-278	-0-	187	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3857	-0-	-576	-0-	3857	2			N	-0-					-0-
01	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-
02	3724	X	2905	-0-	-819	-0-	2905	2			N	-0-					-0-
03	3937	X	2702	-0-	-1235	-0-	2702	2			N	-0-					-0-
04	4320	X	3105	-0-	-1215	-0-	3105	2			N	-0-					-0-
05	4464	X	2894	-0-	-1570	-0-	2894	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1274	-0-	-1020	-0-	1274	2			N	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
02	1568	N	1122	-0-	-446	-0-	1122	2			N	-0-					-0-
03	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
04	1890	N	1627	-0-	-263	-0-	1627	2			N	-0-					-0-
*05	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1689	-0-	-1721	-0-	1689	2			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
02	2548	X	1682	-0-	-866	-0-	1682	2			N	-0-					-0-
03	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
04	3677	X	3677	-0-	-0-	-0-	3677	2			N	-0-					-0-
05	3565	X	3187	-0-	-378	-0-	3187	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2397	-0-	-269	-0-	2397	2			N	-0-					-0-
01	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
02	2240	X	1067	-0-	-1173	-0-	1067	2			N	-0-					-0-
03	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
04	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
*05	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	2			N	-0-					-0-
03	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

12	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
01	2511	X	2276	-0-	-235	-0-	2276	2			N	-0-					-0-
02	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
03	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
04	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
05	2511	X	2329	-0-	-182	-0-	2329	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

12	868	X	847	-0-	-21	-0-	847	2			N	-0-					-0-
01	682	X	465	-0-	-217	-0-	465	2			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*05	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

12	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
01	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
02	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
03	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
04	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-
*05	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

12	2170	X	2087	-0-	-83	-0-	2087	2			N	-0-					-0-
01	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
02	1848	N	1758	-0-	-90	-0-	1758	2			N	-0-					-0-
03	2077	N	2010	-0-	-67	-0-	2010	2			N	-0-					-0-
04	2100	N	1634	-0-	-466	-0-	1634	2			N	-0-					-0-
05	1953	N	1591	-0-	-362	-0-	1591	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

12	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
01	3441	X	3274	-0-	-167	-0-	3274	2			N	-0-					-0-
02	3108	X	2615	-0-	-493	-0-	2615	2			N	-0-					-0-
03	3441	X	3062	-0-	-379	-0-	3062	2			N	-0-					-0-
04	3180	X	2886	-0-	-294	-0-	2886	2			N	-0-					-0-
*05	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2348	-0-	-163	-0-	2348	2			N	-0-					-0-
01	2511	X	1367	-0-	-1144	-0-	1367	2			N	-0-					-0-
02	2268	X	1481	-0-	-787	-0-	1481	2			N	-0-					-0-
03	2511	X	1435	-0-	-1076	-0-	1435	2			N	-0-					-0-
04	2430	X	1453	-0-	-977	-0-	1453	2			N	-0-					-0-
05	2356	X	1262	-0-	-1094	-0-	1262	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1246	-0-	-180	-0-	1246	2			N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	1227	2			N	-0-					-0-
02	1148	N	842	-0-	-306	-0-	842	2			N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
04	1200	N	1138	-0-	-62	-0-	1138	2			N	-0-					-0-
*05	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
01	620	N	314	-0-	-306	-0-	314	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3312	-0-	-439	-0-	3312	2			N	-0-					-0-
01	3751	X	3011	-0-	-740	-0-	3011	2			N	-0-					-0-
02	2940	X	2475	-0-	-465	-0-	2475	2			N	-0-					-0-
03	3317	X	2707	-0-	-610	-0-	2707	2			N	-0-					-0-
04	3210	X	2575	-0-	-635	-0-	2575	2			N	-0-					-0-
05	3317	X	3177	-0-	-140	-0-	3177	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2161	-0-	-567	-0-	2161	2			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
02	3108	X	2588	-0-	-520	-0-	2588	2			N	-0-					-0-
03	3441	X	2166	-0-	-1275	-0-	2166	2			N	-0-					-0-
04	3330	X	2569	-0-	-761	-0-	2569	2			N	-0-					-0-
05	2852	X	2460	-0-	-392	-0-	2460	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
04	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*05	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	873	-0-	-1390	-0-	873	2			N	-0-					-0-
01	2294	N	772	-0-	-1522	-0-	772	2			N	-0-					-0-
02	1008	N	876	-0-	-132	-0-	876	2			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
05	961	N	895	-0-	-66	-0-	895	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2893	-0-	-579	-0-	2893	2			N	-0-					-0-
01	3472	X	2886	-0-	-586	-0-	2886	2			N	-0-					-0-
02	2744	X	1822	-0-	-922	-0-	1822	2			N	-0-					-0-
03	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
04	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
*05	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1442	-0-	-325	-0-	1442	2			N	-0-					-0-
01	1767	N	1026	-0-	-741	-0-	1026	2			N	-0-					-0-
02	812	N	554	-0-	-258	-0-	554	2			N	-0-					-0-
03	1457	N	708	-0-	-749	-0-	708	2			N	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*05	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	8421	-0-	-755	-0-	8421	2			N	-0-					-0-
01	8649	X	8582	-0-	-67	-0-	8582	2			N	-0-					-0-
02	7812	X	6205	-0-	-1607	-0-	6205	2			N	-0-					-0-
03	8685	X	8685	-0-	-0-	-0-	8685	2			N	-0-					-0-
04	8340	X	8278	-0-	-62	-0-	8278	2			N	-0-					-0-
05	8587	X	7567	-0-	-1020	-0-	7567	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2857	N	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-
01	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
02	2240	N	2178	-0-	-62	-0-	2178	2			N	-0-					-0-
03	2480	N	1805	-0-	-675	-0-	1805	2			N	-0-					-0-
04	2400	N	1407	-0-	-993	-0-	1407	2			N	-0-					-0-
05	2418	N	1403	-0-	-1015	-0-	1403	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1865	-0-	-925	-0-	1865	2			N	-0-					-0-
01	2666	X	1424	-0-	-1242	-0-	1424	2			N	-0-					-0-
02	2408	X	1689	-0-	-719	-0-	1689	2			N	-0-					-0-
03	1860	N	1563	-0-	-297	-0-	1563	2			N	-0-					-0-
04	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
05	1860	N	1493	-0-	-367	-0-	1493	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3346	-0-	-33	-0-	3346	2			N	-0-					-0-
01	3503	X	3344	-0-	-159	-0-	3344	2			N	-0-					-0-
02	3164	X	2562	-0-	-602	-0-	2562	2			N	-0-					-0-
03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
04	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
*05	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3678	-0-	-414	-0-	3678	2			N	-0-					-0-
01	4092	X	1777	-0-	-2315	-0-	1777	2			N	-0-					-0-
02	3696	X	1513	-0-	-2183	-0-	1513	2			N	-0-					-0-
03	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-
04	3570	X	3339	-0-	-231	-0-	3339	2			N	-0-					-0-
05	3689	X	3094	-0-	-595	-0-	3094	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35357	X	35357	-0-	-0-	-0-	35357	2			N	-0-					-0-
01	34358	X	34358	-0-	-0-	-0-	34358	2			N	-0-					-0-
02	29820	X	14304	-0-	-15516	-0-	14304	2			N	-0-					-0-
03	34147	X	34147	-0-	-0-	-0-	34147	2			N	-0-					-0-
04	31950	X	31524	-0-	-426	-0-	31524	2			N	-0-					-0-
*05	34337	X	34337	-0-	-0-	-0-	34337	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	952	-0-	-319	-0-	952	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	1113	-0-	-5707	-0-	1113	2			N	-0-					-0-
01	6820	X	1168	-0-	-5652	-0-	1168	2			N	-0-					-0-
02	6160	X	1575	-0-	-4585	-0-	1575	2			N	-0-					-0-
03	1333	X	1159	-0-	-174	-0-	1159	2			N	-0-					-0-
04	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
05	1736	X	1608	-0-	-128	-0-	1608	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	820	-0-	-2001	-0-	820	2			N	-0-					-0-
01	2635	X	1057	-0-	-1578	-0-	1057	2			N	-0-					-0-
02	1792	X	648	-0-	-1144	-0-	648	2			N	-0-					-0-
03	1984	X	636	-0-	-1348	-0-	636	2			N	-0-					-0-
04	1020	X	678	-0-	-342	-0-	678	2			N	-0-					-0-
05	1054	X	527	-0-	-527	-0-	527	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1611	-0-	-63	-0-	1611	2			N	-0-					-0-
01	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
02	1512	X	1155	-0-	-357	-0-	1155	2			N	-0-					-0-
03	1674	X	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
04	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
05	1767	X	1469	-0-	-298	-0-	1469	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2279	-0-	-1038	-0-	2279	2			N	-0-					-0-
01	3255	X	2287	-0-	-968	-0-	2287	2			N	-0-					-0-
02	2604	X	1904	-0-	-700	-0-	1904	2			N	-0-					-0-
03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
04	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*05	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1448	-0-	-381	-0-	1448	2			N	-0-					-0-
01	1829	N	1319	-0-	-510	-0-	1319	2			N	-0-					-0-
02	1512	N	482	-0-	-1030	-0-	482	2			N	-0-					-0-
03	1457	N	1211	-0-	-246	-0-	1211	2			N	-0-					-0-
04	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

12	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
01	2790	X	2413	-0-	-377	-0-	2413	2			N	-0-					-0-
02	2520	X	2459	-0-	-61	-0-	2459	2			N	-0-					-0-
03	2790	X	1677	-0-	-1113	-0-	1677	2			N	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
*05	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

12	2511	X	1399	-0-	-1112	-0-	1399	2			N	-0-					-0-
01	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
02	1988	N	580	-0-	-1408	-0-	580	2			N	-0-					-0-
03	3100	N	3439	-0-	339	339	3439	2			N	-0-					-0-
04	2028	N	1689	-0-	-339	-0-	1689	2			N	-0-					-0-
*05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

12	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
01	3565	X	3164	-0-	-401	-0-	3164	2			N	-0-					-0-
02	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
03	5337	X	5337	-0-	-0-	-0-	5337	2			N	-0-					-0-
04	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
*05	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

12	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	1338	2			N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

12	2418	X	2358	-0-	-60	-0-	2358	2			N	-0-					-0-
01	2418	X	2359	-0-	-59	-0-	2359	2			N	-0-					-0-
02	2100	N	1953	-0-	-147	-0-	1953	2			N	-0-					-0-
03	2356	N	2260	-0-	-96	-0-	2260	2			N	-0-					-0-
04	2280	N	2024	-0-	-256	-0-	2024	2			N	-0-					-0-
05	2170	N	2086	-0-	-84	-0-	2086	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

12	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
01	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-
02	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					-0-
03	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					-0-
04	5889	X	5889	-0-	-0-	-0-	5889	2			N	-0-					-0-
*05	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

12	2232	X	2222	-0-	-10	-0-	2222	2			N	-0-					-0-
01	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
02	2016	X	1744	-0-	-272	-0-	1744	2			N	-0-					-0-
03	2232	X	2199	-0-	-33	-0-	2199	2			N	-0-					-0-
04	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
*05	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

12	6510	X	5849	-0-	-661	-0-	5849	2			N	-0-					-0-
01	6510	X	5574	-0-	-936	-0-	5574	2			N	-0-					-0-
02	5880	X	3343	-0-	-2537	-0-	3343	2			N	-0-					-0-
03	6293	X	6118	-0-	-175	-0-	6118	2			N	-0-					-0-
04	6090	X	4729	-0-	-1361	-0-	4729	2			N	-0-					-0-
*05	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

12	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
04	2100	N	1990	-0-	-110	-0-	1990	2			N	-0-					-0-
05	2108	N	1957	-0-	-151	-0-	1957	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	341	N	98	-0-	-243	-0-	98	2			N	-0-					-0-
02	336	N	290	-0-	-46	-0-	290	2			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

12	8587	X	6260	-0-	-2327	-0-	6260	2			N	-0-					-0-
01	8587	X	7260	-0-	-1327	-0-	7260	2			N	-0-					-0-
02	7756	X	5521	-0-	-2235	-0-	5521	2			N	-0-					-0-
03	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					-0-
04	7989	X	7989	-0-	-0-	-0-	7989	2			N	-0-					-0-
*05	7787	X	7787	-0-	-0-	-0-	7787	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
01	2666	X	1666	-0-	-1000	-0-	1666	2			N	-0-					-0-
02	2408	X	-0-	-0-	-2408	-0-					N	-0-					-0-
03	5822	X	5822	-0-	-0-	-0-	5822	2			N	-0-					-0-
04	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
*05	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2188	-0-	-75	-0-	2188	2			N	-0-					-0-
01	2263	X	2155	-0-	-108	-0-	2155	2			N	-0-					-0-
02	2016	N	1777	-0-	-239	-0-	1777	2			N	-0-					-0-
03	2201	N	2096	-0-	-105	-0-	2096	2			N	-0-					-0-
04	2100	N	2067	-0-	-33	-0-	2067	2			N	-0-					-0-
*05	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3999	-0-	-682	-0-	3999	2			N	-0-					-0-
01	4619	X	2931	-0-	-1688	-0-	2931	2			N	-0-					-0-
02	4480	X	3215	-0-	-1265	-0-	3215	2			N	-0-					-0-
03	5625	X	5625	-0-	-0-	-0-	5625	2			N	-0-					-0-
04	4800	X	4419	-0-	-381	-0-	4419	2			N	-0-					-0-
*05	4874	X	4874	-0-	-0-	-0-	4874	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
01	1426	N	1122	-0-	-304	-0-	1122	2			N	-0-					-0-
02	1148	N	520	-0-	-628	-0-	520	2			N	-0-					-0-
03	1612	N	939	-0-	-673	-0-	939	2			N	-0-					-0-
04	1080	N	641	-0-	-439	-0-	641	2			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1822	-0-	-379	-0-	1822	2			N	-0-					-0-
01	1922	N	1765	-0-	-157	-0-	1765	2			N	-0-					-0-
02	1736	N	1186	-0-	-550	-0-	1186	2			N	-0-					-0-
03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
04	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
*05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	702	-0-	-1375	-0-	702	2			N	-0-					-0-
01	1860	X	24	-0-	-1836	-0-	24	2			N	-0-					-0-
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1333	X	639	-0-	-694	-0-	639	2			N	-0-					-0-
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
05	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
01	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
03	744	N	509	-0-	-235	-0-	509	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
01	4061	X	3665	-0-	-396	-0-	3665	2			N	-0-					-0-
02	3640	X	2892	-0-	-748	-0-	2892	2			N	-0-					-0-
03	4061	X	2855	-0-	-1206	-0-	2855	2			N	-0-					-0-
04	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
05	4061	X	3962	-0-	-99	-0-	3962	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1550	N	1269	-0-	-281	-0-	1269	2			N	-0-					-0-
02	1204	N	1082	-0-	-122	-0-	1082	2			N	-0-					-0-
03	1395	N	1160	-0-	-235	-0-	1160	2			N	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
01	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
02	2352	X	1977	-0-	-375	-0-	1977	2			N	-0-					-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
04	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
*05	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5920	X	5920	-0-	-0-	-0-	5920	2			N	-0-					-0-
01	6049	X	6049	-0-	-0-	-0-	6049	2			N	-0-					-0-
02	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-
03	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					-0-
04	5450	X	5450	-0-	-0-	-0-	5450	2			N	-0-					-0-
*05	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
01	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
02	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
03	2728	N	2260	-0-	-468	-0-	2260	2			N	-0-					-0-
04	2730	N	2216	-0-	-514	-0-	2216	2			N	-0-					-0-
05	2573	N	2245	-0-	-328	-0-	2245	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
03	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
04	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
*05	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*05	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	3613	-0-	-913	-0-	3613	2			N	-0-					-0-
01	4495	X	4309	-0-	-186	-0-	4309	2			N	-0-					-0-
02	4060	X	3323	-0-	-737	-0-	3323	2			N	-0-					-0-
03	4495	X	4432	-0-	-63	-0-	4432	2			N	-0-					-0-
04	4350	X	3564	-0-	-786	-0-	3564	2			N	-0-					-0-
05	4309	X	4107	-0-	-202	-0-	4107	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
01	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
02	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
03	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
04	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
*05	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2421	-0-	-493	-0-	2421	2			N	-0-					-0-
01	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
02	2268	X	1629	-0-	-639	-0-	1629	2			N	-0-					-0-
03	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
04	2430	X	2410	-0-	-20	-0-	2410	2			N	-0-					-0-
05	2511	X	2411	-0-	-100	-0-	2411	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	1555	-0-	-2072	-0-	1555	2			N	-0-					-0-
01	3596	X	1613	-0-	-1983	-0-	1613	2			N	-0-					-0-
02	3136	X	1544	-0-	-1592	-0-	1544	2			N	-0-					-0-
03	3472	X	2122	-0-	-1350	-0-	2122	2			N	-0-					-0-
04	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*05	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	5385	-0-	-71	-0-	5385	2			N	-0-					-0-
01	5518	X	5075	-0-	-443	-0-	5075	2			N	-0-					-0-
02	4984	X	2993	-0-	-1991	-0-	2993	2			N	-0-					-0-
03	5518	X	5369	-0-	-149	-0-	5369	2			N	-0-					-0-
04	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
*05	5451	X	5451	-0-	-0-	-0-	5451	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	459	-0-	-1711	-0-	459	2			N	-0-					-0-
01	2170	X	921	-0-	-1249	-0-	921	2			N	-0-					-0-
02	1960	X	757	-0-	-1203	-0-	757	2			N	-0-					-0-
03	1736	X	1034	-0-	-702	-0-	1034	2			N	-0-					-0-
04	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*05	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
01	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
02	672	N	456	-0-	-216	-0-	456	2			N	-0-					-0-
03	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3263	-0-	-2627	-0-	3263	2			N	-0-					-0-
01	11077	X	11077	-0-	-0-	-0-	11077	2			N	-0-					-0-
02	5320	X	5160	-0-	-160	-0-	5160	2			N	-0-					-0-
03	7807	X	7807	-0-	-0-	-0-	7807	2			N	-0-					-0-
04	10260	X	10260	-0-	-0-	-0-	10260	2			N	-0-					-0-
*05	7681	X	7681	-0-	-0-	-0-	7681	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3583	-0-	-509	-0-	3583	2			N	-0-					-0-
01	3720	X	3289	-0-	-431	-0-	3289	2			N	-0-					-0-
02	3332	X	2346	-0-	-986	-0-	2346	2			N	-0-					-0-
03	3689	X	3026	-0-	-663	-0-	3026	2			N	-0-					-0-
04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
05	3596	X	2306	-0-	-1290	-0-	2306	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3175	-0-	-607	-0-	3175	2			N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	3416	X	3336	-0-	-80	-0-	3336	2			N	-0-					-0-
03	3782	X	2906	-0-	-876	-0-	2906	2			N	-0-					-0-
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
05	3689	X	-0-	-0-	-3689	-0-					N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-
01	3100	N	3041	-0-	-59	100	3041	2			N	-0-					-0-
02	2800	N	2884	-0-	84	184	2884	2			N	-0-					-0-
03	3015	X	2831	-0-	-184	-0-	2831	2			N	-0-					-0-
04	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
*05	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
03	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
04	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
*05	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1792	-0-	-657	-0-	1792	2			N	-0-					-0-
01	2573	N	2060	-0-	-513	-0-	2060	2			N	-0-					-0-
02	2184	N	2166	-0-	-18	-0-	2166	2			N	-0-					-0-
03	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
04	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
*05	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3306	-0-	-507	-0-	3306	2			N	-0-					-0-
01	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					-0-
02	4396	X	2925	-0-	-1471	-0-	2925	2			N	-0-					-0-
03	5186	X	5186	-0-	-0-	-0-	5186	2			N	-0-					-0-
04	4920	X	3790	-0-	-1130	-0-	3790	2			N	-0-					-0-
05	5084	X	4072	-0-	-1012	-0-	4072	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
01	3503	X	2746	-0-	-757	-0-	2746	2			N	-0-					-0-
02	3164	X	2656	-0-	-508	-0-	2656	2			N	-0-					-0-
03	3503	X	2746	-0-	-757	-0-	2746	2			N	-0-					-0-
04	3390	X	1935	-0-	-1455	-0-	1935	2			N	-0-					-0-
05	3503	X	1581	-0-	-1922	-0-	1581	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
01	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
03	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
*05	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4212	-0-	-562	-0-	4212	2			N	-0-					-0-
01	4526	X	4336	-0-	-190	-0-	4336	2			N	-0-					-0-
02	4396	X	3455	-0-	-941	-0-	3455	2			N	-0-					-0-
03	4867	X	2856	-0-	-2011	-0-	2856	2			N	-0-					-0-
04	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					-0-
05	4340	X	4044	-0-	-296	-0-	4044	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	229	-0-	-143	-0-	229	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	540	N	312	-0-	-228	-0-	312	2			N	-0-					-0-
05	651	N	312	-0-	-339	-0-	312	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
01	2201	X	2196	-0-	-5	-0-	2196	2			N	-0-					-0-
02	1988	X	1869	-0-	-119	-0-	1869	2			N	-0-					-0-
03	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
04	2130	X	1790	-0-	-340	-0-	1790	2			N	-0-					-0-
05	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3691	-0-	-215	-0-	3691	2			N	-0-					100
01	3906	X	3653	-0-	-253	-0-	3653	2			N	-0-					100
02	3444	X	2788	-0-	-656	-0-	2788	2			N	-0-					100
03	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					100
04	3690	X	3564	-0-	-126	-0-	3564	2			N	-0-					100
*05	3712	X	3712	-0-	-0-	-0-	3690	2	22	9	N	20					120

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	940	-0-	-83	-0-	940	2			N	-0-					-0-
01	1364	N	972	-0-	-392	-0-	972	2			N	-0-					-0-
02	896	N	864	-0-	-32	-0-	864	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	930	N	744	-0-	-186	-0-	744	2			N	-0-					-0-
05	961	N	709	-0-	-252	-0-	709	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

12	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
01	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
02	672	N	549	-0-	-123	-0-	549	2			N	-0-					-0-
03	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
04	720	N	576	-0-	-144	-0-	576	2			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

12	775	N	489	-0-	-286	-0-	489	2			N	-0-					-0-
01	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	660	N	449	-0-	-211	-0-	449	2			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

12	7038	X	7038	-0-	-0-	-0-	7038	2			N	-0-					-0-
01	6852	X	6852	-0-	-0-	-0-	6852	2			N	-0-					-0-
02	6216	X	5167	-0-	-1049	-0-	5167	2			N	-0-					-0-
03	7037	X	7028	-0-	-9	-0-	7028	2			N	-0-					-0-
04	6810	X	6805	-0-	-5	-0-	6805	2			N	-0-					-0-
*05	7132	X	7132	-0-	-0-	-0-	7132	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

12	2542	X	2167	-0-	-375	-0-	2167	2			N	-0-					-0-
01	2263	X	1975	-0-	-288	-0-	1975	2			N	-0-					-0-
02	2296	N	1580	-0-	-716	-0-	1580	2			N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
*05	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

12	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
01	2914	X	2674	-0-	-240	-0-	2674	2			N	-0-					-0-
02	2632	X	2115	-0-	-517	-0-	2115	2			N	-0-					-0-
03	2914	X	2742	-0-	-172	-0-	2742	2			N	-0-					-0-
04	2820	X	2446	-0-	-374	-0-	2446	2			N	-0-					-0-
05	2728	X	2298	-0-	-430	-0-	2298	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
01	3596	X	2640	-0-	-956	-0-	2640	2			N	-0-					-0-
02	3248	X	382	-0-	-2866	-0-	382	2			N	-0-					-0-
03	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
04	3690	X	3516	-0-	-174	-0-	3516	2			N	-0-					-0-
05	3813	X	3302	-0-	-511	-0-	3302	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	2670	-0-	-2166	-0-	2670	2			N	-0-					-0-
01	4836	X	4766	-0-	-70	-0-	4766	2			N	-0-					-0-
02	4368	X	3199	-0-	-1169	-0-	3199	2			N	-0-					-0-
03	3565	X	2678	-0-	-887	-0-	2678	2			N	-0-					-0-
04	4620	X	3485	-0-	-1135	-0-	3485	2			N	-0-					-0-
05	4774	X	3914	-0-	-860	-0-	3914	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	941	-0-	-144	-0-	941	2			N	-0-					-0-
01	1054	X	935	-0-	-119	-0-	935	2			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
03	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
04	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
05	930	N	434	-0-	-496	-0-	434	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
01	6210	X	6210	-0-	-0-	-0-	6210	2			N	-0-					-0-
02	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-
03	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-					-0-
04	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
*05	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2608	-0-	-27	-0-	2608	2			N	-0-					-0-
01	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
02	2492	N	1774	-0-	-718	-0-	1774	2			N	-0-					-0-
03	2604	N	2042	-0-	-562	-0-	2042	2			N	-0-					-0-
04	2550	N	2310	-0-	-240	-0-	2310	2			N	-0-					-0-
*05	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
01	1922	N	1832	-0-	-90	-0-	1832	2			N	-0-					-0-
02	1736	N	1204	-0-	-532	-0-	1204	2			N	-0-					-0-
03	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
04	1770	N	1621	-0-	-149	-0-	1621	2			N	-0-					-0-
*05	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2675	-0-	-301	-0-	2675	2			N	-0-					-0-
01	2976	X	2710	-0-	-266	-0-	2710	2			N	-0-					-0-
02	2324	N	2278	-0-	-46	-0-	2278	2			N	-0-					-0-
03	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
04	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
*05	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1116	N	1023	-0-	-93	-0-	1023	2			N	-0-					-0-
02	952	N	855	-0-	-97	-0-	855	2			N	-0-					-0-
03	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

12	2170	X	1715	-0-	-455	-0-	1715	2			N	-0-					-0-
01	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
02	1624	X	1394	-0-	-230	-0-	1394	2			N	-0-					-0-
03	1798	X	1664	-0-	-134	-0-	1664	2			N	-0-					-0-
04	1740	X	1617	-0-	-123	-0-	1617	2			N	-0-					-0-
05	1798	X	1652	-0-	-146	-0-	1652	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

12	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
01	6968	X	6968	-0-	-0-	-0-	6968	2			N	-0-					-0-
02	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					-0-
03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
04	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
*05	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

12	3999	X	2930	-0-	-1069	-0-	2930	2			N	-0-					-0-
01	3999	X	2553	-0-	-1446	-0-	2553	2			N	-0-					-0-
02	3612	X	1787	-0-	-1825	-0-	1787	2			N	-0-					-0-
03	3999	X	2437	-0-	-1562	-0-	2437	2			N	-0-					-0-
04	3810	X	2219	-0-	-1591	-0-	2219	2			N	-0-					-0-
05	2945	X	2252	-0-	-693	-0-	2252	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

12	4991	X	3561	-0-	-1430	-0-	3561	2			N	-0-					-0-
01	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					-0-
02	4312	X	4059	-0-	-253	-0-	4059	2			N	-0-					-0-
03	5967	X	5967	-0-	-0-	-0-	5967	2			N	-0-					-0-
04	5910	X	4903	-0-	-1007	-0-	4903	2			N	-0-					-0-
05	6107	X	5969	-0-	-138	-0-	5969	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

12	11960	X	11960	-0-	-0-	-0-	11960	2			N	-0-					-0-
01	11261	X	11261	-0-	-0-	-0-	11261	2			N	-0-					-0-
02	8512	X	8457	-0-	-55	-0-	8457	2			N	-0-					-0-
03	12326	X	12326	-0-	-0-	-0-	12326	2			N	-0-					-0-
04	11817	X	11817	-0-	-0-	-0-	11817	2			N	-0-					-0-
*05	11467	X	11467	-0-	-0-	-0-	11467	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

12	3286	X	3214	-0-	-72	-0-	3214	2			N	-0-					-0-
01	3286	X	3073	-0-	-213	-0-	3073	2			N	-0-					-0-
02	2912	X	2551	-0-	-361	-0-	2551	2			N	-0-					-0-
03	3224	X	3176	-0-	-48	-0-	3176	2			N	-0-					-0-
04	3120	X	2570	-0-	-550	-0-	2570	2			N	-0-					-0-
*05	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
02	1204	N	962	-0-	-242	-0-	962	2			N	-0-					-0-
03	1333	N	979	-0-	-354	-0-	979	2			N	-0-					-0-
04	1290	N	962	-0-	-328	-0-	962	2			N	-0-					-0-
05	1054	N	988	-0-	-66	-0-	988	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

12	4464	X	4307	-0-	-157	-0-	4307	2			N	-0-					-0-
01	4464	X	4232	-0-	-232	-0-	4232	2			N	-0-					-0-
02	3808	X	3430	-0-	-378	-0-	3430	2			N	-0-					-0-
03	4309	X	4071	-0-	-238	-0-	4071	2			N	-0-					-0-
04	4170	X	3798	-0-	-372	-0-	3798	2			N	-0-					-0-
05	4309	X	3772	-0-	-537	-0-	3772	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					-0-
02	1512	N	1433	-0-	-79	-0-	1433	2			N	-0-					-0-
03	1705	N	1591	-0-	-114	-0-	1591	2			N	-0-					-0-
04	1620	N	1520	-0-	-100	-0-	1520	2			N	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

12	1581	X	762	-0-	-819	-0-	762	2			N	-0-					-0-
01	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1500	N	647	-0-	-853	-0-	647	2			N	-0-					-0-
05	1209	N	720	-0-	-489	-0-	720	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

12	10808	X	10808	-0-	-0-	-0-	10808	2			N	-0-					-0-
01	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					-0-
02	11689	X	11689	-0-	-0-	-0-	11689	2			N	-0-					-0-
03	11231	X	11231	-0-	-0-	-0-	11231	2			N	-0-					-0-
04	9190	X	9190	-0-	-0-	-0-	9190	2			N	-0-					-0-
*05	11236	X	11236	-0-	-0-	-0-	11236	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

12	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
01	4061	X	3888	-0-	-173	-0-	3888	2			N	-0-					-0-
02	3668	X	2970	-0-	-698	-0-	2970	2			N	-0-					-0-
03	4061	X	3987	-0-	-74	-0-	3987	2			N	-0-					-0-
04	3930	X	3698	-0-	-232	-0-	3698	2			N	-0-					-0-
05	4061	X	3599	-0-	-462	-0-	3599	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3515	-0-	-1042	-0-	3515	2			N	-0-					-0-
01	4557	X	3507	-0-	-1050	-0-	3507	2			N	-0-					-0-
02	3864	X	3009	-0-	-855	-0-	3009	2			N	-0-					-0-
03	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
04	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					-0-
05	3503	X	3475	-0-	-28	-0-	3475	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

12	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
01	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
03	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
04	1140	N	1073	-0-	-67	-0-	1073	2			N	-0-					-0-
05	1209	N	1125	-0-	-84	-0-	1125	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

12	6386	X	5802	-0-	-584	-0-	5802	2			N	-0-					-0-
01	6262	X	5859	-0-	-403	-0-	5859	2			N	-0-					-0-
02	5656	X	4157	-0-	-1499	-0-	4157	2			N	-0-					-0-
03	6262	X	6060	-0-	-202	-0-	6060	2			N	-0-					-0-
04	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-
05	5859	X	5336	-0-	-523	-0-	5336	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

12	3503	X	3196	-0-	-307	-0-	3196	2			N	-0-					-0-
01	3503	X	3046	-0-	-457	-0-	3046	2			N	-0-					-0-
02	3164	X	2869	-0-	-295	-0-	2869	2			N	-0-					-0-
03	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
04	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
*05	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

12	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
01	2263	N	2187	-0-	-76	-0-	2187	2			N	-0-					-0-
02	1988	N	889	-0-	-1099	-0-	889	2			N	-0-					-0-
03	2263	N	660	-0-	-1603	-0-	660	2			N	-0-					-0-
04	3000	N	3247	-0-	247	247	3247	2			N	-0-					-0-
*05	2435	N	2188	-0-	-247	-0-	2188	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

12	2883	X	2676	-0-	-207	-0-	2676	2			N	-0-					-0-
01	2883	X	2571	-0-	-312	-0-	2571	2			N	-0-					-0-
02	2604	X	1675	-0-	-929	-0-	1675	2			N	-0-					-0-
03	2697	X	2562	-0-	-135	-0-	2562	2			N	-0-					-0-
04	2580	X	2428	-0-	-152	-0-	2428	2			N	-0-					-0-
05	2666	X	2459	-0-	-207	-0-	2459	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

12	9610	X	8114	-0-	-1496	-0-	8114	2			N	-0-					-0-
01	9610	X	7942	-0-	-1668	-0-	7942	2			N	-0-					-0-
02	8148	X	6468	-0-	-1680	-0-	6468	2			N	-0-					-0-
03	9287	X	9287	-0-	-0-	-0-	9287	2			N	-0-					-0-
04	8255	X	8255	-0-	-0-	-0-	8255	2			N	-0-					-0-
*05	8591	X	8591	-0-	-0-	-0-	8591	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4134	-0-	-175	-0-	4134	2			N	-0-					-0-
01	4309	X	3806	-0-	-503	-0-	3806	2			N	-0-					-0-
02	3892	X	2491	-0-	-1401	-0-	2491	2			N	-0-					-0-
03	4185	X	4043	-0-	-142	-0-	4043	2			N	-0-					-0-
04	3990	X	3388	-0-	-602	-0-	3388	2			N	-0-					-0-
05	4123	X	3805	-0-	-318	-0-	3805	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2980	-0-	-151	-0-	2980	2			N	-0-					-0-
01	3038	X	2632	-0-	-406	-0-	2632	2			N	-0-					-0-
02	2660	X	2269	-0-	-391	-0-	2269	2			N	-0-					-0-
03	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
04	2880	X	2781	-0-	-99	-0-	2781	2			N	-0-					-0-
*05	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3576	-0-	-268	-0-	3576	2			N	-0-					-0-
01	3844	X	2894	-0-	-950	-0-	2894	2			N	-0-					-0-
02	3388	X	1976	-0-	-1412	-0-	1976	2			N	-0-					-0-
03	3751	X	3156	-0-	-595	-0-	3156	2			N	-0-					-0-
04	3450	X	2891	-0-	-559	-0-	2891	2			N	-0-					-0-
05	3565	X	3503	-0-	-62	-0-	3503	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	3737	-0-	-1316	-0-	3737	2			N	-0-					-0-
01	4216	X	2622	-0-	-1594	-0-	2622	2			N	-0-					-0-
02	3808	X	2199	-0-	-1609	-0-	2199	2			N	-0-					-0-
03	8857	X	8857	-0-	-0-	-0-	8857	2			N	-0-					-0-
04	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
*05	5167	X	5167	-0-	-0-	-0-	5167	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	366	-0-	-998	-0-	366	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	588	N	363	-0-	-225	-0-	363	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	4052	-0-	-40	-0-	4052	2			N	-0-					-0-
01	4247	X	3783	-0-	-464	-0-	3783	2			N	-0-					-0-
02	3836	X	1632	-0-	-2204	-0-	1632	2			N	-0-					-0-
03	4247	X	4185	-0-	-62	-0-	4185	2			N	-0-					-0-
04	3930	X	3584	-0-	-346	-0-	3584	2			N	-0-					-0-
05	4061	X	3523	-0-	-538	-0-	3523	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
01	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
02	2324	N	2028	-0-	-296	-0-	2028	2			N	-0-					-0-
03	2728	N	2634	-0-	-94	-0-	2634	2			N	-0-					-0-
04	2640	X	2287	-0-	-353	-0-	2287	2			N	-0-					-0-
05	2728	X	2581	-0-	-147	-0-	2581	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	9265	-0-	-996	-0-	9265	2			N	-0-					-0-
01	10199	X	8002	-0-	-2197	-0-	8002	2			N	-0-					-0-
02	9408	X	4187	-0-	-5221	-0-	4187	2			N	-0-					-0-
03	10416	X	8847	-0-	-1569	-0-	8847	2			N	-0-					-0-
04	10080	X	8140	-0-	-1940	-0-	8140	2			N	-0-					-0-
05	9269	X	7593	-0-	-1676	-0-	7593	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	309	1	38	2	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	269	1	34	2	N	-0-					-0-
02	336	N	282	-0-	-54	-0-	264	1	18	2	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	1			N	-0-					-0-
04	300	N	194	-0-	-106	-0-	194	1			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	1			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4007	X	4007	-0-	-0-	-0-	3575	1	432	2	N	-0-					-0-
01	3932	X	3932	-0-	-0-	-0-	3486	1	446	2	N	-0-					-0-
02	3416	X	2387	-0-	-1029	-0-	2234	1	153	2	N	-0-					-0-
03	3999	X	3947	-0-	-52	-0-	3947	1			N	-0-					-0-
04	3870	X	3150	-0-	-720	-0-	3150	1			N	-0-					-0-
05	3999	X	3217	-0-	-782	-0-	3217	1			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	942	-0-	-639	-0-	841	1	101	2	N	-0-					-0-
01	1519	N	1509	-0-	-10	-0-	1338	1	171	2	N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1395	1	96	2	N	-0-					-0-
03	1634	N	1634	-0-	-0-	-0-	1634	1			N	-0-					-0-
04	2167	N	2167	-0-	-0-	-0-	2167	1			N	-0-					-0-
05	1643	N	1562	-0-	-81	-0-	1562	1			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46	-0-	401	1	49	2	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	426	1	54	2	N	-0-					-0-
02	420	N	327	-0-	-93	-0-	306	1	21	2	N	-0-					-0-
03	465	N	278	-0-	-187	-0-	278	1			N	-0-					-0-
04	450	N	92	-0-	-358	-0-	92	1			N	-0-					-0-
05	372	N	15	-0-	-357	-0-	15	1			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	582	-0-	-193	-0-	519	1	63	2	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	535	1	69	2	N	-0-					-0-
02	588	N	415	-0-	-173	-0-	388	1	27	2	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	1			N	-0-					-0-
04	570	N	493	-0-	-77	-0-	493	1			N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	666	1			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	142	-0-	-106	-0-	126	1	16	2	N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	499	1	34	2	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	1			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	1			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	1			N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

12	812	N	812	-0-	-0-	-0-	725	1	87	2	N	-0-					-0-
01	837	N	833	-0-	-4	-0-	739	1	94	2	N	-0-					-0-
02	784	N	601	-0-	-183	-0-	562	1	39	2	N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	1			N	-0-					-0-
04	810	N	717	-0-	-93	-0-	717	1			N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	764	1			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

12	31	N	21	-0-	-10	-0-	19	1	2	2	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	18	1	2	2	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	21	1	1	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	1			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

12	762	N	762	-0-	-0-	-0-	680	1	82	2	N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	935	1	120	2	N	-0-					-0-
02	840	N	701	-0-	-139	-0-	656	1	45	2	N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	1			N	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	1544	1			N	-0-					-0-
*05	1590	N	1590	-0-	-0-	-0-	1590	1			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

12	742	N	742	-0-	-0-	-0-	56	1	686	2	Y	-0-					3
01	899	N	833	-0-	-66	-0-	61	1	772	2	Y	-0-					3
02	756	N	323	-0-	-433	-0-	24	1	299	2	Y	-0-					3
03	744	N	513	-0-	-231	-0-	39	1	472	2	Y	2	2	1			3
							2	9									
04	847	N	847	-0-	-0-	-0-	65	1	753	2	Y	26	14	1			15
							29	9									
*05	826	N	826	-0-	-0-	-0-	59	1	767	2	Y	-0-					15

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	8	2	N	2					96
							2	9									
01	7	N	5	-0-	-2	-0-	1	2	4	9	N	4					100
02	28	N	-0-	-0-	-28	-0-					N	-0-					100
03	11	N	-0-	-0-	-11	-0-					N	1	39	1			62
04	793	N	793	-0-	-0-	-0-	63	1	730	2	N	-0-	44	1			18
*05	612	N	612	-0-	-0-	-0-	44	1	568	2	N	-0-					18

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	560	N	176	-0-	-384	-0-	176	2			N	-0-					-0-
03	589	N	93	-0-	-496	-0-	93	2			N	-0-					-0-
04	600	N	136	-0-	-464	-0-	136	2			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					60
01	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					60
02	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					60
03	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					60
04	120	N	-0-	-0-	-120	-0-					N	-0-					60
05	124	N	-0-	-0-	-124	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1598	N	1598	-0-	-0-	-0-	119	1	1479	2	N	-0-					13
01	1116	N	347	-0-	-769	-0-	26	1	321	2	N	-0-					13
02	1288	N	407	-0-	-881	-0-	23	1	384	2	N	-0-					13
03	1426	N	553	-0-	-873	-0-	40	1	513	2	N	-0-					13
04	994	N	994	-0-	-0-	-0-	73	1	921	2	N	-0-					13
*05	896	N	896	-0-	-0-	-0-	65	1	831	2	N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	157	-0-	-463	-0-	12	1	145	2	N	-0-					20
01	639	N	639	-0-	-0-	-0-	48	1	591	2	N	-0-					20
02	658	N	658	-0-	-0-	-0-	38	1	620	2	N	-0-					20
03	839	N	839	-0-	-0-	-0-	61	1	778	2	N	-0-					20
04	998	N	998	-0-	-0-	-0-	73	1	925	2	N	-0-					20
05	744	N	-0-	-0-	-744	-0-					N	-0-					20

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	6169	-0-	-0-	-0-	459	1	5710	2	N	-0-					69
01	6800	X	6800	-0-	-0-	-0-	516	1	6284	2	N	-0-					69
02	6717	X	6717	-0-	-0-	-0-	385	1	6332	2	N	-0-					69
03	9669	X	9669	-0-	-0-	-0-	703	1	8966	2	N	-0-					69
04	6598	X	6598	-0-	-0-	-0-	484	1	6114	2	N	-0-					69
*05	7711	X	7711	-0-	-0-	-0-	558	1	7153	2	N	-0-					69

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2062	-0-	-15	-0-	145	1	1808	2	N	99					194
							109	9									
01	1829	N	1708	-0-	-121	-0-	130	1	1578	2	N	-0-					194
02	1981	N	1981	-0-	-0-	-0-	114	1	1867	2	N	-0-					194
03	2583	N	2583	-0-	-0-	-0-	188	1	2395	2	N	-0-					194
04	1650	N	1500	-0-	-150	-0-	110	1	1390	2	N	-0-	155	1			39
05	2201	N	1539	-0-	-662	-0-	111	1	1428	2	N	-0-					39

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

12	894	N	894	-0-	-0-	-0-	67	1	827	2	N	-0-					57
01	887	N	887	-0-	-0-	-0-	67	1	820	2	N	-0-					57
02	808	N	808	-0-	-0-	-0-	46	1	762	2	N	-0-					57
03	863	N	863	-0-	-0-	-0-	63	1	800	2	N	-0-					57
04	673	N	673	-0-	-0-	-0-	49	1	624	2	N	-0-					57
*05	682	N	682	-0-	-0-	-0-	49	1	633	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

12	62	N	-0-	-0-	-62	-0-					N	-0-					25
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	3	N	-0-	-0-	-3	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

12	1178	N	1067	-0-	-111	-0-	79	1	988	2	N	-0-					60
01	1324	N	1324	-0-	-0-	-0-	100	1	1224	2	N	-0-					60
02	1382	N	1382	-0-	-0-	-0-	79	1	1303	2	N	-0-					60
03	2067	N	2067	-0-	-0-	-0-	150	1	1917	2	N	-0-					60
04	1593	N	1593	-0-	-0-	-0-	117	1	1476	2	N	-0-					60
*05	1644	N	1644	-0-	-0-	-0-	119	1	1525	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

12	558	N	552	-0-	-6	-0-	41	1	511	2	N	-0-					20
01	608	N	608	-0-	-0-	-0-	46	1	562	2	N	-0-					20
02	708	N	708	-0-	-0-	-0-	41	1	667	2	N	-0-					20
03	590	N	590	-0-	-0-	-0-	43	1	547	2	N	-0-					20
04	600	N	588	-0-	-12	-0-	43	1	545	2	N	-0-					20
05	775	N	472	-0-	-303	-0-	34	1	438	2	N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

12	1771	N	1771	-0-	-0-	-0-	132	1	1639	2	N	-0-					27
01	1906	N	1906	-0-	-0-	-0-	145	1	1761	2	N	-0-					27
02	1680	N	788	-0-	-892	-0-	45	1	743	2	N	-0-					27
03	1767	N	1423	-0-	-344	-0-	103	1	1320	2	N	-0-					27
04	2252	N	2252	-0-	-0-	-0-	165	1	2087	2	N	-0-					27
*05	2343	N	2343	-0-	-0-	-0-	170	1	2173	2	N	-0-					27

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

12	707	N	707	-0-	-0-	-0-	53	1	654	2	N	-0-					80
01	732	N	732	-0-	-0-	-0-	56	1	676	2	N	-0-					80
02	709	N	709	-0-	-0-	-0-	41	1	668	2	N	-0-					80
03	1025	N	1025	-0-	-0-	-0-	75	1	950	2	N	-0-					80
04	594	N	594	-0-	-0-	-0-	44	1	550	2	N	-0-					80
*05	1435	N	1435	-0-	-0-	-0-	104	1	1331	2	N	-0-					80

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

12	217	N	135	-0-	-82	-0-	46	1	89	2	N	-0-					25
01	461	N	461	-0-	-0-	-0-	23	1	438	2	N	-0-					25
02	84	N	77	-0-	-7	-0-	23	1	54	2	N	-0-					25
03	124	N	54	-0-	-70	-0-	23	1	31	2	N	-0-					25
04	210	N	51	-0-	-159	-0-	46	1	5	2	N	-0-					25
05	93	N	85	-0-	-8	-0-	23	1	62	2	N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
*04	14B2 EXT	50	-0-	50	50	50	2		N	-0-			26
*05	14B2 EXT	66	-0-	66	116	66	2		N	-0-			26

TGNR GULF COAST LLC 850992
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

12	124 N	107	-0-	-17 B	-0-	107	3		N	-0-			-0-
01	105 N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
02	112 N	111	-0-	-1 B	-0-	111	3		N	-0-			-0-
03	105 N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
04	107 N	107	-0-	-0- B	-0-	107	3		N	-0-			-0-
05	124 N	103	-0-	-21 B	-0-	103	3		N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2053	X	2053	-0-	-0-	B	-0-	89	1	1964	2	Y	-0-					5
01	2235	X	2235	-0-	-0-	B	-0-	92	1	2143	2	Y	-0-					5
02	2240	N	1435	-0-	-805	B	-0-	107	1	1328	2	Y	-0-					5
03	3114	X	3114	-0-	-0-	B	-0-	145	1	2967	2	Y	2	1	8			6
								2	9									
04	2160	N	1092	-0-	-1068	B	-0-	44	1	1048	2	Y	-0-					6
05	1581	N	143	-0-	-1438	B	-0-	6	1	137	2	Y	-0-					6

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

12	5611	X	4391	-0-	-1220	B	-0-	190	1	4201	2	Y	-0-					9
01	5363	X	3737	-0-	-1626	B	-0-	154	1	3583	2	Y	-0-					9
02	4564	X	1697	-0-	-2867	B	-0-	126	1	1571	2	Y	-0-					9
03	5572	X	5572	-0-	-0-	B	-0-	259	1	5311	2	Y	2					11
								2	9									
04	5031	X	5031	-0-	-0-	B	-0-	204	1	4827	2	Y	-0-					11
*05	5025	X	5025	-0-	-0-	B	-0-	204	1	4821	2	Y	-0-					11

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

12	2915	X	2915	-0-	-0-	B	-0-	126	1	2789	2	Y	-0-					2
01	2075	X	2075	-0-	-0-	B	-0-	86	1	1989	2	Y	-0-					2
02	728	X	206	-0-	-522	B	-0-	15	1	191	2	Y	-0-					2
03	2093	N	2093	-0-	-0-	B	-0-	97	1	1995	2	Y	1					3
								1	9									
04	1162	N	1162	-0-	-0-	B	-0-	47	1	1115	2	Y	-0-					3
*05	2680	N	2680	-0-	-0-	B	-0-	108	1	2572	2	Y	-0-					3

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

12	1395	N	1081	-0-	-314	B	-0-	1081	2			N	-0-					135
01	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					135
02	1204	N	1071	-0-	-133	B	-0-	1071	2			N	-0-					135
03	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					135
04	1470	N	950	-0-	-520	B	-0-	950	2			N	-0-					135
*05	1389	N	1389	-0-	-0-	B	-0-	1389	2			N	-0-					135

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

12	124	X	-0-	-0-	-124	B	-6184					N	-0-					62
01	0	X	-0-	-0-	-0-	B	-6184					N	-0-					62
02	0	N	-0-	-0-	-0-	B	-6184					N	-0-					62
03	0	N	-0-	-0-	-0-	B	-6184					N	-0-					62
04	0	N	-0-	-0-	-0-	B	-6184					N	-0-					62
05	0	N	-0-	-0-	-0-	B	-6184					N	-0-					62

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124 B	-11476					N	-0-					73
01	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
02	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
03	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
04	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
05	0	X	-0-	-0-	-0- B	-11476					N	-0-					73

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

12	31	N	19	-0-	-12 B	-0-	10	1	9	2	Y	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	31	1	29	2	Y	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	10	1	22	2	Y	-0-					-0-
03	38	N	38	-0-	-0- B	-0-	10	1	28	2	Y	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	11	1	31	2	Y	-0-					-0-
*05	57	N	57	-0-	-0- B	-0-	11	1	46	2	Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

12	864	N	864	-0-	-0- B	-0-	453	1	411	2	Y	-0-					-0-
01	1395	N	1137	-0-	-258 B	-0-	581	1	556	2	Y	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	490	1	769	2	Y	-0-					-0-
03	2514	N	2514	-0-	-0- B	-0-	608	1	1906	2	Y	-0-					-0-
04	1714	N	1714	-0-	-0- B	-0-	562	1	1152	2	Y	-0-					-0-
05	1395	N	983	-0-	-412 B	-0-	363	1	620	2	Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

12	1447	N	1447	-0-	-0- B	-0-	442	1	1005	2	N	-0-					-0-
01	2396	N	2396	-0-	-0- B	-0-	600	1	1796	2	N	-0-					-0-
02	1368	N	1368	-0-	-0- B	-0-	318	1	1050	2	N	-0-					-0-
03	1501	N	1501	-0-	-0- B	-0-	384	1	1117	2	N	-0-					-0-
04	1263	N	1263	-0-	-0- B	-0-	400	1	863	2	N	-0-					-0-
*05	1106	N	1106	-0-	-0- B	-0-	313	1	793	2	N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

12	775	N	585	-0-	-190 B	-0-	18	1	567	3	N	-0-					-0-
01	775	N	664	-0-	-111 B	-0-	14	1	650	3	N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03	899	N	899	-0-	-0- B	-0-	10	1	889	3	N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	62	1	731	3	N	-0-					-0-
05	868	N	729	-0-	-139 B	-0-	49	1	680	3	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	256	-0-	-209 B	-0-	8	1	248	3	N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	7	1	284	3	N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03	389	N	389	-0-	-0- B	-0-	4	1	385	3	N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	22	1	267	3	N	-0-					-0-
05	403	N	269	-0-	-134 B	-0-	21	1	248	3	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

12	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-				-0-
01	992	N	374	-0-	-618	B	-0-	374	3			N	-0-				-0-
02	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-				-0-
03	1240	N	1108	-0-	-132	B	-0-	1108	3			N	-0-				-0-
04	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-				-0-
*05	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-				-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

12	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-				-0-
01	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-				-0-
02	2324	N	2266	-0-	-58	B	-0-	2266	3			N	-0-				-0-
03	2573	N	2402	-0-	-171	B	-0-	2402	3			N	-0-				-0-
04	2430	N	2397	-0-	-33	B	-0-	2397	3			N	-0-				-0-
*05	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-				-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

12	3946	X	3946	-0-	-0-	B	-0-	3946	3			N	-0-				-0-
01	3852	X	3852	-0-	-0-	B	-0-	3852	3			N	-0-				-0-
02	3078	X	3078	-0-	-0-	B	-0-	3078	3			N	-0-				-0-
03	3786	X	3786	-0-	-0-	B	-0-	3786	3			N	-0-				-0-
04	3658	X	3658	-0-	-0-	B	-0-	3658	3			N	-0-				-0-
*05	3420	X	3420	-0-	-0-	B	-0-	3420	3			N	-0-				-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

12	961	N	896	-0-	-65	B	-0-	896	3			N	-0-				-0-
01	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-				-0-
02	840	N	666	-0-	-174	B	-0-	666	3			N	-0-				-0-
03	899	N	871	-0-	-28	B	-0-	871	3			N	-0-				-0-
04	870	N	827	-0-	-43	B	-0-	827	3			N	-0-				-0-
*05	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-				-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1536	-0-	-324 B	-0-	1536	3			N	-0-					-0-
01	1736	N	1376	-0-	-360 B	-0-	1376	3			N	-0-					-0-
02	1260	N	1204	-0-	-56 B	-0-	1204	3			N	-0-					-0-
03	1550	N	1281	-0-	-269 B	-0-	1281	3			N	-0-					-0-
04	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
*05	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	806	N	590	-0-	-216 B	-0-	590	3			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	3			N	-0-					-0-
03	558	N	420	-0-	-138 B	-0-	420	3			N	-0-					-0-
04	570	N	477	-0-	-93 B	-0-	477	3			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	X	115	-0-	-813 B	-0-	115	3			Y	-0-					-0-
01	327	X	327	-0-	-0- B	-0-	327	3			Y	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
04	330	N	269	-0-	-61 B	-0-	269	3			Y	-0-					-0-
*05	229	N	229	-0-	-0- B	-0-	229	3			Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2959	-0-	-544 B	-0-	2959	3			N	-0-					-0-
01	3503	X	2656	-0-	-847 B	-0-	2656	3			N	-0-					-0-
02	3248	X	1791	-0-	-1457 B	-0-	1791	3			N	-0-					-0-
03	3596	X	2562	-0-	-1034 B	-0-	2562	3			N	-0-					-0-
04	3798	X	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-
*05	3557	X	3557	-0-	-0- B	-0-	3557	3			N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10090	X	2048	-0-	-8042 B	-0-	2048	3			Y	-0-					-0-
01	1875	X	1875	-0-	-0- B	-0-	1875	3			Y	-0-					-0-
02	1876	X	1597	-0-	-279 B	-0-	1597	3			Y	-0-					-0-
03	2046	X	1876	-0-	-170 B	-0-	1876	3			Y	-0-					-0-
04	1980	X	1947	-0-	-33 B	-0-	1947	3			Y	-0-					-0-
05	2046	X	1838	-0-	-208 B	-0-	1838	3			Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2662	-0-	-190 B	-0-	2662	3			Y	-0-					-0-
01	2790	X	2569	-0-	-221 B	-0-	2569	3			Y	-0-					-0-
02	2520	X	2049	-0-	-471 B	-0-	2049	3			Y	-0-					-0-
03	2790	X	2181	-0-	-609 B	-0-	2181	3			Y	-0-					-0-
04	2900	X	2900	-0-	-0- B	-0-	2900	3			Y	-0-					-0-
05	2666	X	2073	-0-	-593 B	-0-	2073	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	2550	-0-	-1108 B	-0-	2550	3			Y	-0-					-0-
01	3162	X	2730	-0-	-432 B	-0-	2730	3			Y	-0-					-0-
02	2632	X	2248	-0-	-384 B	-0-	2248	3			Y	-0-					-0-
03	2892	X	2892	-0-	-0- B	-0-	2892	3			Y	-0-					-0-
*04	2915	X	2915	-0-	-0- B	-0-	2915	3			Y	-0-					-0-
*05	3125	X	3125	-0-	-0- B	-0-	3125	3			Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

12	372	N	130	-0-	-242 B	-0-	130	3			N	-0-					-0-
01	465	N	232	-0-	-233 B	-0-	232	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	210	N	100	-0-	-110 B	-0-	100	3			N	-0-					-0-
05	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

12	1643	N	1302	-0-	-341 B	-0-	1302	3			N	-0-					-0-
01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
02	1204	N	919	-0-	-285 B	-0-	919	3			N	-0-					-0-
03	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
04	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
*05	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

12	3069	X	2606	-0-	-463 B	-0-	2606	3			Y	-0-					-0-
01	3110	X	3110	-0-	-0- B	-0-	3110	3			Y	-0-					-0-
02	2800	X	2782	-0-	-18 B	-0-	2782	3			Y	-0-					-0-
03	3119	X	3119	-0-	-0- B	-0-	3119	3			Y	-0-					-0-
04	3000	X	2861	-0-	-139 B	-0-	2861	3			Y	-0-					-0-
05	3100	X	2730	-0-	-370 B	-0-	2730	3			Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

12	2542	N	1982	-0-	-560 B	-0-	1982	3			Y	-0-					-0-
01	2263	N	2012	-0-	-251 B	-0-	2012	3			Y	-0-					-0-
02	1624	N	1370	-0-	-254 B	-0-	1370	3			Y	-0-					-0-
03	1829	N	1162	-0-	-667 B	-0-	1162	3			Y	-0-					-0-
04	2405	N	2405	-0-	-0- B	-0-	2405	3			Y	-0-					-0-
*05	2370	N	2370	-0-	-0- B	-0-	2370	3			Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

12	1162	N	1162	-0-	-0- B	-0-	1162	3			Y	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			Y	-0-					-0-
02	672	N	669	-0-	-3 B	-0-	669	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0- B	-0-	1006	3			Y	-0-					-0-
04	1047	N	1047	-0-	-0- B	-0-	1047	3			Y	-0-					-0-
*05	908	N	908	-0-	-0- B	-0-	908	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	N	1266	-0-	-0-	B	-0-	1266	3			Y	-0-					-0-
01	988	N	988	-0-	-0-	B	-0-	988	3			Y	-0-					-0-
02	1260	N	1105	-0-	-155	B	-0-	1105	3			Y	-0-					-0-
03	1271	N	1158	-0-	-113	B	-0-	1158	3			Y	-0-					-0-
04	1244	N	1244	-0-	-0-	B	-0-	1244	3			Y	-0-					-0-
*05	1284	N	1284	-0-	-0-	B	-0-	1284	3			Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3680	-0-	-908	B	-0-	3680	3			N	-0-					-0-
01	4588	X	4017	-0-	-571	B	-0-	4017	3			N	-0-					-0-
02	4032	X	3065	-0-	-967	B	-0-	3065	3			N	-0-					-0-
03	4464	X	4289	-0-	-175	B	-0-	4289	3			N	-0-					-0-
04	4320	X	3268	-0-	-1052	B	-0-	3268	3			N	-0-					-0-
*05	4647	X	4647	-0-	-0-	B	-0-	4647	3			N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	743	-0-	-156	B	-0-	743	3			Y	-0-					-0-
01	899	X	746	-0-	-153	B	-0-	746	3			Y	-0-					-0-
02	715	N	715	-0-	-0-	B	-0-	715	3			Y	-0-					-0-
03	779	N	779	-0-	-0-	B	-0-	779	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	B	-0-	745	3			Y	-0-					-0-
05	806	N	776	-0-	-30	B	-0-	776	3			Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4518	-0-	-473	B	-0-	142	1	4375	3	N	1	1	1			-0-
								1	9									
01	5098	X	5098	-0-	-0-	B	-0-	90	1	5008	3	N	-0-					-0-
02	4592	X	3699	-0-	-893	B	-0-	3699	3			N	-0-					-0-
03	5084	X	4984	-0-	-100	B	-0-	54	1	4930	3	N	-0-					-0-
04	4957	X	4957	-0-	-0-	B	-0-	384	1	4573	3	N	-0-					-0-
05	5084	X	4762	-0-	-322	B	-0-	379	1	4383	3	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	B	-0-	5	1	140	3	N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	5	1	161	3	N	-0-					-0-
02	168	N	131	-0-	-37	B	-0-	131	3			N	-0-					-0-
03	155	N	103	-0-	-52	B	-0-	1	1	102	3	N	-0-					-0-
04	150	N	112	-0-	-38	B	-0-	9	1	103	3	N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	12	1	138	3	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22893	X	4715	-0-	-18178	B	-0-	4714	3	1	9	Y	1	1	1			-0-
01	4240	X	4240	-0-	-0-	B	-0-	4240	3			Y	-0-					-0-
02	3626	X	3626	-0-	-0-	B	-0-	3626	3			Y	-0-					-0-
03	4266	X	4266	-0-	-0-	B	-0-	4266	3			Y	-0-					-0-
04	3981	X	3981	-0-	-0-	B	-0-	3981	3			Y	-0-					-0-
*05	4330	X	4330	-0-	-0-	B	-0-	4330	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5753	-0-	-199 B	-0-	5752	3	1	9	Y	1	1	1			-0-
01	5952	X	5579	-0-	-373 B	-0-	5579	3			Y	-0-					-0-
02	5628	X	4499	-0-	-1129 B	-0-	4499	3			Y	-0-					-0-
03	6231	X	5714	-0-	-517 B	-0-	5714	3			Y	-0-					-0-
04	6030	X	4622	-0-	-1408 B	-0-	4622	3			Y	-0-					-0-
05	5766	X	4683	-0-	-1083 B	-0-	4683	3			Y	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

12	3193	X	2771	-0-	-422 B	-123637	2771	3			Y	-0-					-0-
01	3193	X	3080	-0-	-113 B	-123637	3080	3			Y	-0-					-0-
02	2884	X	2865	-0-	-19 B	-123637	2865	3			Y	-0-					-0-
03	2790	X	3031	-0-	241 B	-123396	3031	3			Y	-0-					-0-
04	2970	X	2795	-0-	-175 B	-123396	2795	3			Y	-0-					-0-
05	3162	X	3035	-0-	-127 B	-123396	3035	3			Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

12	7397	X	7397	-0-	-0- B	-0-	7395	3	2	9	Y	2	2	1			-0-
01	7232	X	7232	-0-	-0- B	-0-	7232	3			Y	-0-					-0-
02	6302	X	6302	-0-	-0- B	-0-	6302	3			Y	-0-					-0-
03	6810	X	6810	-0-	-0- B	-0-	6810	3			Y	-0-					-0-
04	6482	X	6482	-0-	-0- B	-0-	6482	3			Y	-0-					-0-
*05	6374	X	6374	-0-	-0- B	-0-	6374	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

12	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
01	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
02	1792	N	1740	-0-	-52 B	-0-	1740	3			N	-0-					-0-
03	1829	N	1749	-0-	-80 B	-0-	1749	3			N	-0-					-0-
04	1770	N	1636	-0-	-134 B	-0-	1636	3			N	-0-					-0-
05	1922	N	1653	-0-	-269 B	-0-	1653	3			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	504	N	386	-0-	-118 B	-0-	386	3			N	-0-					-0-
03	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

12	5549	X	5941	-0-	392 B	-48752	5940	3	1	9	Y	1	1	1			-0-
01	5549	X	5839	-0-	290 B	-48462	5839	3			Y	-0-					-0-
02	4816	X	4063	-0-	-753 B	-48462	4063	3			Y	-0-					-0-
03	5332	X	6112	-0-	780 B	-47682	6112	3			Y	-0-					-0-
04	5160	X	5557	-0-	397 B	-47285	5557	3			Y	-0-					-0-
05	5332	X	5470	-0-	138 B	-47147	5470	3			Y	-0-					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4827	-0-	-598 B	-0-	4826	3	1	9	Y	1	1	1			-0-
01	5425	X	3751	-0-	-1674 B	-0-	3751	3			Y	-0-					-0-
02	4984	X	3461	-0-	-1523 B	-0-	3461	3			Y	-0-					-0-
03	6850	X	6850	-0-	-0- B	-0-	6850	3			Y	-0-					-0-
04	7743	X	7743	-0-	-0- B	-0-	7743	3			Y	-0-					-0-
*05	7016	X	7016	-0-	-0- B	-0-	7016	3			Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3584	-0-	-105 B	-0-	3584	3			N	-0-					-0-
01	3658	X	3422	-0-	-236 B	-0-	3422	3			N	-0-					-0-
02	3248	X	3182	-0-	-66 B	-0-	3182	3			N	-0-					-0-
03	3596	X	3371	-0-	-225 B	-0-	3371	3			N	-0-					-0-
04	3480	X	3212	-0-	-268 B	-0-	3212	3			N	-0-					-0-
05	3596	X	3150	-0-	-446 B	-0-	3150	3			N	-0-					-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5776	X	5776	-0-	-0- B	-0-	5775	3	1	9	Y	1	1	1			-0-
01	5597	X	5597	-0-	-0- B	-0-	5597	3			Y	-0-					-0-
02	5236	X	5102	-0-	-134 B	-0-	5102	3			Y	-0-					-0-
03	5797	X	5562	-0-	-235 B	-0-	5562	3			Y	-0-					-0-
04	5610	X	5197	-0-	-413 B	-0-	5197	3			Y	-0-					-0-
05	5766	X	5343	-0-	-423 B	-0-	5343	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2436	-0-	-13 B	-0-	2436	3			N	-0-					-0-
01	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
02	1988	N	1901	-0-	-87 B	-0-	1901	3			N	-0-					-0-
03	2449	N	2014	-0-	-435 B	-0-	2014	3			N	-0-					-0-
04	2220	N	200	-0-	-2020 B	-0-	200	3			N	-0-					-0-
05	2108	N	371	-0-	-1737 B	-0-	371	3			N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
01	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
02	2128	N	330	-0-	-1798 B	-0-	330	3			N	-0-					-0-
03	2356	N	500	-0-	-1856 B	-0-	500	3			N	-0-					-0-
04	1770	N	479	-0-	-1291 B	-0-	479	3			N	-0-					-0-
*05	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3517	X	3517	-0-	-0- B	-0-	3517	3			Y	-0-					-0-
01	3379	X	3264	-0-	-115 B	-0-	3264	3			Y	-0-					-0-
02	3276	X	2443	-0-	-833 B	-0-	2443	3			Y	-0-					-0-
03	3627	X	1639	-0-	-1988 B	-0-	1639	3			Y	-0-					-0-
04	3510	X	1072	-0-	-2438 B	-0-	1072	3			Y	-0-					-0-
05	3503	X	1011	-0-	-2492 B	-0-	1011	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4967	-0-	-458	B	-0-	4966	3	1	9	Y	1	1	1			-0-
01	5425	X	4770	-0-	-655	B	-0-	4770	3			Y	-0-					-0-
02	4052	X	4052	-0-	-0-	B	-0-	4052	3			Y	-0-					-0-
03	4839	X	4839	-0-	-0-	B	-0-	4839	3			Y	-0-					-0-
04	4334	X	4334	-0-	-0-	B	-0-	4334	3			Y	-0-					-0-
*05	4125	X	4125	-0-	-0-	B	-0-	4125	3			Y	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	B	-0-	1147	3			Y	-0-					-0-
01	1499	N	1499	-0-	-0-	B	-0-	1499	3			Y	-0-					-0-
02	1308	N	1308	-0-	-0-	B	-0-	1308	3			Y	-0-					-0-
03	1699	N	1699	-0-	-0-	B	-0-	1699	3			Y	-0-					-0-
04	1688	N	1688	-0-	-0-	B	-0-	1688	3			Y	-0-					-0-
*05	1378	N	1378	-0-	-0-	B	-0-	1378	3			Y	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4239	-0-	-1062	B	-0-	4239	3			N	-0-					-0-
01	5239	X	4901	-0-	-338	B	-0-	4901	3			N	-0-					-0-
02	4648	X	4422	-0-	-226	B	-0-	4422	3			N	-0-					-0-
03	5136	X	5136	-0-	-0-	B	-0-	5136	3			N	-0-					-0-
04	4957	X	4957	-0-	-0-	B	-0-	4957	3			N	-0-					-0-
05	4898	X	4798	-0-	-100	B	-0-	4798	3			N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3916	-0-	-21	B	-0-	3916	3			Y	-0-					-0-
01	3937	X	3884	-0-	-53	B	-0-	3884	3			Y	-0-					-0-
02	3640	X	3484	-0-	-156	B	-0-	3484	3			Y	-0-					-0-
03	4030	X	3772	-0-	-258	B	-0-	3772	3			Y	-0-					-0-
04	3900	X	3590	-0-	-310	B	-0-	3590	3			Y	-0-					-0-
05	3906	X	3674	-0-	-232	B	-0-	3674	3			Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	644	N	494	-0-	-150	B	-0-	494	3			N	-0-					-0-
03	651	N	617	-0-	-34	B	-0-	617	3			N	-0-					-0-
04	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-
05	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5578	X	5578	-0-	-0-	B	-0-	5577	3	1	9	N	1	1	1			-0-
01	5314	X	5314	-0-	-0-	B	-0-	5314	3			N	-0-					-0-
02	4520	X	4520	-0-	-0-	B	-0-	4520	3			N	-0-					-0-
03	5204	X	5204	-0-	-0-	B	-0-	5204	3			N	-0-					-0-
04	5034	X	5034	-0-	-0-	B	-0-	5034	3			N	-0-					-0-
*05	4798	X	4798	-0-	-0-	B	-0-	4798	3			N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2831	-0-	-83 B	-0-	2831	3			N	-0-					-0-
01	2883	X	2834	-0-	-49 B	-0-	2834	3			N	-0-					-0-
02	2856	X	1595	-0-	-1261 B	-0-	1595	3			N	-0-					-0-
03	3162	X	3104	-0-	-58 B	-0-	3104	3			N	-0-					-0-
04	3060	X	2565	-0-	-495 B	-0-	2565	3			N	-0-					-0-
05	2821	X	2558	-0-	-263 B	-0-	2558	3			N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

12	4802	X	4802	-0-	-0- B	-0-	4801	3	1	9	N	1	1	1			-0-
01	4774	X	4774	-0-	-0- B	-0-	4774	3			N	-0-					-0-
02	3168	X	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
03	4938	X	4938	-0-	-0- B	-0-	4938	3			N	-0-					-0-
04	4555	X	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
*05	4569	X	4569	-0-	-0- B	-0-	4569	3			N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

12	4216	X	929	-0-	-3287 B	-0-	929	3			N	-0-					-0-
01	5234	X	5234	-0-	-0- B	-0-	5234	3			N	-0-					-0-
02	4508	X	4508	-0-	-0- B	-0-	4508	3			N	-0-					-0-
03	5284	X	5284	-0-	-0- B	-0-	5284	3			N	-0-					-0-
04	5458	X	5458	-0-	-0- B	-0-	5458	3			N	-0-					-0-
*05	5323	X	5323	-0-	-0- B	-0-	5323	3			N	-0-					-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

12	4189	X	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-
01	4030	X	3475	-0-	-555 B	-0-	3475	3			N	-0-					-0-
02	3640	X	2543	-0-	-1097 B	-0-	2543	3			N	-0-					-0-
03	4596	X	4596	-0-	-0- B	-0-	4596	3			N	-0-					-0-
04	4214	X	4214	-0-	-0- B	-0-	4214	3			N	-0-					-0-
*05	4118	X	4118	-0-	-0- B	-0-	4118	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3672	X	3672	-0-	-0-	B	-0-	3672	3			N	-0-					-0-
01	3503	X	3277	-0-	-226	B	-0-	3277	3			N	-0-					-0-
02	3668	X	2612	-0-	-1056	B	-0-	2612	3			N	-0-					-0-
03	4061	X	3423	-0-	-638	B	-0-	3423	3			N	-0-					-0-
04	3930	X	3189	-0-	-741	B	-0-	3189	3			N	-0-					-0-
*05	4023	X	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
01	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
02	2100	N	2075	-0-	-25	B	-0-	2075	3			N	-0-					-0-
03	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-
04	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-
05	2294	N	2169	-0-	-125	B	-0-	2169	3			N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6542	X	6542	-0-	-0-	B	-0-	6541	3	1	9	Y	1	1	1			-0-
01	6637	X	6637	-0-	-0-	B	-0-	6637	3			Y	-0-					-0-
02	5649	X	5649	-0-	-0-	B	-0-	5649	3			Y	-0-					-0-
03	5822	X	5822	-0-	-0-	B	-0-	5822	3			Y	-0-					-0-
04	4628	X	4628	-0-	-0-	B	-0-	4628	3			Y	-0-					-0-
*05	4300	X	4300	-0-	-0-	B	-0-	4300	3			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5314	X	5314	-0-	-0-	B	-0-	5313	3	1	9	N	1	1	1			-0-
01	5301	X	5169	-0-	-132	B	-0-	5169	3			N	-0-					-0-
02	4788	X	4326	-0-	-462	B	-0-	4326	3			N	-0-					-0-
03	5301	X	5190	-0-	-111	B	-0-	5190	3			N	-0-					-0-
04	5130	X	4864	-0-	-266	B	-0-	4864	3			N	-0-					-0-
05	5301	X	4676	-0-	-625	B	-0-	4676	3			N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7239	X	7239	-0-	-0-	B	-0-	7237	3	2	9	Y	2	2	1			-0-
01	7101	X	7101	-0-	-0-	B	-0-	7101	3			Y	-0-					-0-
02	6132	X	5962	-0-	-170	B	-0-	5962	3			Y	-0-					-0-
03	7621	X	7621	-0-	-0-	B	-0-	7621	3			Y	-0-					-0-
04	7500	X	7500	-0-	-0-	B	-0-	7500	3			Y	-0-					-0-
*05	7475	X	7475	-0-	-0-	B	-0-	7475	3			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
01	651	N	531	-0-	-120	B	-0-	531	3			N	-0-					-0-
02	812	N	519	-0-	-293	B	-0-	519	3			N	-0-					-0-
03	589	N	567	-0-	-22	B	-0-	567	3			N	-0-					-0-
04	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
05	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-
01	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
02	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
*05	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1327	-0-	-6 B	-0-	1327	3			N	-0-					-0-
01	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
02	1148	N	1120	-0-	-28 B	-0-	1120	3			N	-0-					-0-
03	1333	N	1221	-0-	-112 B	-0-	1221	3			N	-0-					-0-
04	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*05	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5263	X	5263	-0-	-0- B	-0-	5262	3	1	9	N	1	1	1			-0-
01	4836	X	4747	-0-	-89 B	-0-	4747	3			N	-0-					-0-
02	5096	X	3789	-0-	-1307 B	-0-	3789	3			N	-0-					-0-
03	5642	X	4833	-0-	-809 B	-0-	4833	3			N	-0-					-0-
04	5460	X	4300	-0-	-1160 B	-0-	4300	3			N	-0-					-0-
05	5270	X	4270	-0-	-1000 B	-0-	4270	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
01	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
02	1204	N	1196	-0-	-8 B	-0-	1196	3			N	-0-					-0-
03	1333	N	1294	-0-	-39 B	-0-	1294	3			N	-0-					-0-
04	1290	N	1214	-0-	-76 B	-0-	1214	3			N	-0-					-0-
05	1333	N	1249	-0-	-84 B	-0-	1249	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5843	X	5843	-0-	-0- B	-0-	5842	3	1	9	N	1	1	1			-0-
01	5731	X	5731	-0-	-0- B	-0-	5731	3			N	-0-					-0-
02	5684	X	5176	-0-	-508 B	-0-	5176	3			N	-0-					-0-
03	6293	X	5727	-0-	-566 B	-0-	5727	3			N	-0-					-0-
04	6090	X	5163	-0-	-927 B	-0-	5163	3			N	-0-					-0-
05	5828	X	5705	-0-	-123 B	-0-	5705	3			N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4502	X	4502	-0-	-0- B	-0-	4502	3			N	-0-					-0-
01	4430	X	4430	-0-	-0- B	-0-	4430	3			N	-0-					-0-
02	3948	X	3672	-0-	-276 B	-0-	3672	3			N	-0-					-0-
03	4371	X	4244	-0-	-127 B	-0-	4244	3			N	-0-					-0-
04	4279	X	4279	-0-	-0- B	-0-	4279	3			N	-0-					-0-
05	4371	X	4303	-0-	-68 B	-0-	4303	3			N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3032	-0-	-37 B	-0-	3032	3			N	-0-					-0-
01	3069	X	2815	-0-	-254 B	-0-	2815	3			N	-0-					-0-
02	2823	X	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
03	3038	X	2946	-0-	-92 B	-0-	2946	3			N	-0-					-0-
04	2940	X	2873	-0-	-67 B	-0-	2873	3			N	-0-					-0-
05	3131	X	2729	-0-	-402 B	-0-	2729	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	670	-0-	-1159 B	-59858	670	3			N	-0-					-0-
01	1488	N	802	-0-	-686 B	-59858	802	3			N	-0-					-0-
02	924	N	598	-0-	-326 B	-59858	598	3			N	-0-					-0-
03	682	N	485	-0-	-197 B	-59858	485	3			N	-0-					-0-
04	780	N	444	-0-	-336 B	-59858	444	3			N	-0-					-0-
05	651	N	487	-0-	-164 B	-59858	487	3			N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6026	X	6026	-0-	-0- B	-0-	6025	3	1	9	N	1	1	1			-0-
01	5902	X	5902	-0-	-0- B	-0-	5902	3			N	-0-					-0-
02	5516	X	4617	-0-	-899 B	-0-	4617	3			N	-0-					-0-
03	6364	X	6364	-0-	-0- B	-0-	6364	3			N	-0-					-0-
04	5964	X	5964	-0-	-0- B	-0-	5964	3			N	-0-					-0-
*05	6024	X	6024	-0-	-0- B	-0-	6024	3			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2062	N	2062	-0-	-0- B	-0-	2062	3			Y	-0-					-0-
01	1674	N	1180	-0-	-494 B	-0-	1180	3			Y	-0-					-0-
02	2184	X	1532	-0-	-652 B	-0-	1532	3			Y	-0-					-0-
03	3167	X	3167	-0-	-0- B	-0-	3167	3			Y	-0-					-0-
04	2355	X	2355	-0-	-0- B	-0-	2355	3			Y	-0-					-0-
*05	2492	X	2492	-0-	-0- B	-0-	2492	3			Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	747	-0-	-369 B	-0-	114	1	633	3	N	-0-					-0-
01	2249	X	2249	-0-	-0- B	-0-	303	1	1946	3	N	-0-					-0-
02	1300	X	1300	-0-	-0- B	-0-	291	1	1009	3	N	-0-					-0-
03	1116	X	809	-0-	-307 B	-0-	164	1	645	3	N	-0-					-0-
04	1100	X	1100	-0-	-0- B	-0-	174	1	926	3	N	-0-					-0-
*05	1797	X	1797	-0-	-0- B	-0-	223	1	1574	3	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4330	X	4330	-0-	-0- B	-0-	4330	3			N	-0-					-0-
01	4278	X	4236	-0-	-42 B	-0-	4236	3			N	-0-					-0-
02	4032	X	2901	-0-	-1131 B	-0-	2901	3			N	-0-					-0-
03	4464	X	4382	-0-	-82 B	-0-	4382	3			N	-0-					-0-
04	4320	X	4156	-0-	-164 B	-0-	4156	3			N	-0-					-0-
05	4340	X	3974	-0-	-366 B	-0-	3974	3			N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4713	-0-	-433 B	-0-	4712	3	1	9	N	1	1	1			-0-
01	5146	X	4957	-0-	-189 B	-0-	4957	3			N	-0-					-0-
02	4648	X	4193	-0-	-455 B	-0-	4193	3			N	-0-					-0-
03	5662	X	5662	-0-	-0- B	-0-	5662	3			N	-0-					-0-
04	4800	X	4704	-0-	-96 B	-0-	4704	3			N	-0-					-0-
05	4960	X	4688	-0-	-272 B	-0-	4688	3			N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2051	-0-	-212 B	-0-	2051	3			N	-0-					-0-
01	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
02	1680	N	1271	-0-	-409 B	-0-	1271	3			N	-0-					-0-
03	2046	N	327	-0-	-1719 B	-0-	327	3			N	-0-					-0-
04	2310	N	1398	-0-	-912 B	-0-	1398	3			N	-0-					-0-
*05	3386	X	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	269	-0-	114	B	-712466	269	3			N	-0-					-0-
01	93	N	167	-0-	74	B	-712392	167	3			N	-0-					-0-
02	28	N	4	-0-	-24	B	-712392	4	3			N	-0-					-0-
03	279	N	117	-0-	-162	B	-712392	117	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-712392					N	-0-					-0-
05	4	N	408	-0-	404	B	-711988	408	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

12	1829	N	1510	-0-	-319	B	-0-	1510	3			N	-0-					-0-
01	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
02	1512	N	1124	-0-	-388	B	-0-	1124	3			N	-0-					-0-
03	1519	N	1307	-0-	-212	B	-0-	1307	3			N	-0-					-0-
04	1770	N	1228	-0-	-542	B	-0-	1228	3			N	-0-					-0-
*05	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

12	5680	X	5680	-0-	-0-	B	-0-	5679	3	1	9	N	1	1	1			-0-
01	5488	X	5488	-0-	-0-	B	-0-	5488	3			N	-0-					-0-
02	4760	X	4606	-0-	-154	B	-0-	4606	3			N	-0-					-0-
03	5651	X	5651	-0-	-0-	B	-0-	5651	3			N	-0-					-0-
04	5352	X	5352	-0-	-0-	B	-0-	5352	3			N	-0-					-0-
*05	5383	X	5383	-0-	-0-	B	-0-	5383	3			N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

12	4126	X	4126	-0-	-0-	B	-0-	4126	3			Y	-0-					-0-
01	4110	X	4110	-0-	-0-	B	-0-	4110	3			Y	-0-					-0-
02	3837	X	3837	-0-	-0-	B	-0-	3837	3			Y	-0-					-0-
03	3932	X	3932	-0-	-0-	B	-0-	3932	3			Y	-0-					-0-
04	3726	X	3726	-0-	-0-	B	-0-	3726	3			Y	-0-					-0-
*05	3753	X	3753	-0-	-0-	B	-0-	3753	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

12	2733	X	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
01	2697	X	2341	-0-	-356	B	-0-	2341	3			N	-0-					-0-
02	2324	N	2222	-0-	-102	B	-0-	2222	3			N	-0-					-0-
03	2728	N	2676	-0-	-52	B	-0-	2676	3			N	-0-					-0-
04	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
05	2449	N	2341	-0-	-108	B	-0-	2341	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1820	N	1627	-0-	-193 B	-0-	1627	3			N	-0-					-0-
03	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
04	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
*05	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4141	X	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
01	4061	X	4014	-0-	-47 B	-0-	4014	3			N	-0-					-0-
02	3808	X	3084	-0-	-724 B	-0-	3084	3			N	-0-					-0-
03	4216	X	3525	-0-	-691 B	-0-	3525	3			N	-0-					-0-
04	4080	X	3620	-0-	-460 B	-0-	3620	3			N	-0-					-0-
05	4154	X	3636	-0-	-518 B	-0-	3636	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	344	-0-	-1051 B	-0-	344	3			N	-0-					-0-
01	1178	N	27	-0-	-1151 B	-0-	27	3			N	-0-					-0-
02	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
03	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
04	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
05	2015	N	1774	-0-	-241 B	-0-	1774	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4437	X	4437	-0-	-0- B	-0-	677	1	3760	3	N	-0-					-0-
01	3617	X	3617	-0-	-0- B	-0-	487	1	3130	3	N	-0-					-0-
02	2520	X	1888	-0-	-632 B	-0-	423	1	1465	3	N	-0-					-0-
03	3098	X	3098	-0-	-0- B	-0-	627	1	2471	3	N	-0-					-0-
04	3748	X	3748	-0-	-0- B	-0-	591	1	3157	3	N	-0-					-0-
*05	4576	X	4576	-0-	-0- B	-0-	568	1	4008	3	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	3565	-0-	-2790 B	-0-	3565	3			N	-0-					-0-
01	6262	X	1962	-0-	-4300 B	-0-	1962	3			N	-0-					-0-
02	5656	X	1686	-0-	-3970 B	-0-	1686	3			N	-0-					-0-
03	5899	X	5899	-0-	-0- B	-0-	5899	3			N	-0-					-0-
04	5640	X	5203	-0-	-437 B	-0-	5203	3			N	-0-					-0-
*05	5500	X	5500	-0-	-0- B	-0-	5500	3			N	-0-					-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
01	2452	X	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
02	2268	N	2113	-0-	-155 B	-0-	2113	3			N	-0-					-0-
03	2480	N	2259	-0-	-221 B	-0-	2259	3			N	-0-					-0-
04	2370	N	2150	-0-	-220 B	-0-	2150	3			N	-0-					-0-
05	2325	N	2161	-0-	-164 B	-0-	2161	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3611	-0-	-760	B	-0-	3611	3			N	-0-					-0-
01	5825	X	5825	-0-	-0-	B	-0-	5825	3			N	-0-					-0-
02	4070	X	4070	-0-	-0-	B	-0-	4070	3			N	-0-					-0-
03	3596	X	-0-	-0-	-3596	B	-0-					N	-0-					-0-
04	4680	X	-0-	-0-	-4680	B	-0-					N	-0-					-0-
05	4836	X	-0-	-0-	-4836	B	-0-					N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1762	-0-	-5	B	-0-	1762	3			N	-0-					-0-
01	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
02	1820	N	1666	-0-	-154	B	-0-	1666	3			N	-0-					-0-
03	1767	N	1722	-0-	-45	B	-0-	1722	3			N	-0-					-0-
04	1680	N	1531	-0-	-149	B	-0-	1531	3			N	-0-					-0-
05	1860	N	1724	-0-	-136	B	-0-	1724	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3198	X	3198	-0-	-0-	B	-0-	3198	3			N	-0-					-0-
01	4269	X	4269	-0-	-0-	B	-0-	4269	3			N	-0-					-0-
02	2612	X	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-
03	5600	X	5600	-0-	-0-	B	-0-	5600	3			N	-0-					-0-
04	4907	X	4907	-0-	-0-	B	-0-	4907	3			N	-0-					-0-
*05	5229	X	5229	-0-	-0-	B	-0-	5229	3			N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4272	-0-	-316	B	-0-	4272	3			N	-0-					-0-
01	4588	X	4175	-0-	-413	B	-0-	4175	3			N	-0-					-0-
02	4032	X	3444	-0-	-588	B	-0-	3444	3			N	-0-					-0-
03	4464	X	4111	-0-	-353	B	-0-	4111	3			N	-0-					-0-
04	4320	X	4284	-0-	-36	B	-0-	4284	3			N	-0-					-0-
*05	4418	X	4418	-0-	-0-	B	-0-	4418	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	1975	-0-	-629	B	-0-	1975	3			N	-0-					-0-
01	2629	N	2629	-0-	-0-	B	-0-	2629	3			N	-0-					-0-
02	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
03	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
04	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-
*05	2629	N	2629	-0-	-0-	B	-0-	2629	3			N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2071	-0-	-1091	B	-0-	2071	3			N	-0-					-0-
01	3007	X	2546	-0-	-461	B	-0-	2546	3			N	-0-					-0-
02	2632	X	2083	-0-	-549	B	-0-	2083	3			N	-0-					-0-
03	2688	X	2688	-0-	-0-	B	-0-	2688	3			N	-0-					-0-
04	2460	X	2431	-0-	-29	B	-0-	2431	3			N	-0-					-0-
05	2542	X	2376	-0-	-166	B	-0-	2376	3			N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	1759	-0-	-2767	B	-0-	1759	3			Y	-0-					-0-
01	4495	X	1434	-0-	-3061	B	-0-	1434	3			Y	-0-					-0-
02	4060	X	1433	-0-	-2627	B	-0-	1433	3			Y	-0-					-0-
03	3720	X	2205	-0-	-1515	B	-0-	2205	3			Y	-0-					-0-
04	2400	X	1743	-0-	-657	B	-0-	1743	3			Y	-0-					-0-
*05	1952	X	1952	-0-	-0-	B	-0-	1952	3			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	500	-0-	-926	B	-0-	500	3			N	-0-					-0-
01	1426	X	1385	-0-	-41	B	-0-	1385	3			N	-0-					-0-
02	1288	X	931	-0-	-357	B	-0-	931	3			N	-0-					-0-
03	4679	X	4679	-0-	-0-	B	-0-	4679	3			N	-0-					-0-
04	4637	X	4637	-0-	-0-	B	-0-	4637	3			N	-0-					-0-
*05	5083	X	5083	-0-	-0-	B	-0-	5083	3			N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8659	X	8659	-0-	-0-	B	-0-	8657	3	2	9	N	2	2	1			-0-
01	7803	X	7803	-0-	-0-	B	-0-	7803	3			N	-0-					-0-
02	6141	X	6141	-0-	-0-	B	-0-	6141	3			N	-0-					-0-
03	7439	X	7439	-0-	-0-	B	-0-	7439	3			N	-0-					-0-
04	8679	X	8679	-0-	-0-	B	-0-	8679	3			N	-0-					-0-
*05	7676	X	7676	-0-	-0-	B	-0-	7676	3			N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2433	-0-	-109	B	-0-	2433	3			N	-0-					-0-
01	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
02	2296	N	770	-0-	-1526	B	-0-	770	3			N	-0-					-0-
03	2981	N	2981	-0-	-0-	B	-0-	2981	3			N	-0-					-0-
04	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-
*05	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	42	-0-	-702	B	-0-	42	3			N	-0-					-0-
01	651	X	20	-0-	-631	B	-0-	20	3			N	-0-					-0-
02	56	N	28	-0-	-28	B	-0-	28	3			N	-0-					-0-
03	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
05	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7141	X	7141	-0-	-0-	B	-0-	7139	3	2	9	N	2	2	1			-0-
01	7700	X	7700	-0-	-0-	B	-0-	7700	3			N	-0-					-0-
02	5796	X	5158	-0-	-638	B	-0-	5158	3			N	-0-					-0-
03	7181	X	7181	-0-	-0-	B	-0-	7181	3			N	-0-					-0-
04	6798	X	6798	-0-	-0-	B	-0-	6798	3			N	-0-					-0-
*05	6977	X	6977	-0-	-0-	B	-0-	6977	3			N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	186	N	123	-0-	-63	B	-0-	123	3			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	302	-0-	-256	B	-0-	302	3			N	-0-					-0-
01	558	N	172	-0-	-386	B	-0-	172	3			N	-0-					-0-
02	644	N	223	-0-	-421	B	-0-	223	3			N	-0-					-0-
03	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
04	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
05	248	N	173	-0-	-75	B	-0-	173	3			N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
01	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
02	1848	N	1777	-0-	-71	B	-0-	1777	3			N	-0-					-0-
03	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
04	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
05	1953	N	1864	-0-	-89	B	-0-	1864	3			N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	X	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
01	1339	X	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
02	3360	X	2113	-0-	-1247	B	-0-	2113	3			N	-0-					-0-
03	5056	X	5056	-0-	-0-	B	-0-	5056	3			N	-0-					-0-
04	3600	X	3571	-0-	-29	B	-0-	3571	3			N	-0-					-0-
05	2325	X	1859	-0-	-466	B	-0-	1859	3			N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2474	X	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
01	2325	X	2290	-0-	-35	B	-0-	2290	3			N	-0-					-0-
02	2212	N	1157	-0-	-1055	B	-0-	1157	3			N	-0-					-0-
03	2449	N	900	-0-	-1549	B	-0-	900	3			N	-0-					-0-
04	2220	N	1343	-0-	-877	B	-0-	1343	3			N	-0-					-0-
*05	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	B	-0-	406	3			Y	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			Y	-0-					-0-
02	364	N	357	-0-	-7	B	-0-	357	3			Y	-0-					-0-
03	403	N	391	-0-	-12	B	-0-	391	3			Y	-0-					-0-
04	390	N	373	-0-	-17	B	-0-	373	3			Y	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	3			Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	2048	-0-	-3222	B	-0-	2048	3			N	-0-					-0-
01	3534	X	2050	-0-	-1484	B	-0-	2050	3			N	-0-					-0-
02	2408	X	1704	-0-	-704	B	-0-	1704	3			N	-0-					-0-
03	2666	X	1120	-0-	-1546	B	-0-	1120	3			N	-0-					-0-
04	2344	X	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
05	2046	X	1498	-0-	-548	B	-0-	1498	3			N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4211	-0-	-842	B	-0-	4211	3			Y	-0-					-0-
01	5053	X	3871	-0-	-1182	B	-0-	3871	3			Y	-0-					-0-
02	4620	X	3647	-0-	-973	B	-0-	3647	3			Y	-0-					-0-
03	4774	X	4522	-0-	-252	B	-0-	4522	3			Y	-0-					-0-
04	4620	X	4231	-0-	-389	B	-0-	4231	3			Y	-0-					-0-
05	4216	X	4042	-0-	-174	B	-0-	4042	3			Y	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6960	X	5360	-0-	-1600	B	-0-	5360	3			N	-0-					-0-
*07	7192	X	4887	-0-	-2305	B	-0-	4887	3			N	-0-					-0-
*08	7192	X	5457	-0-	-1735	B	-0-	5457	3			N	-0-					-0-
*09	6960	X	4830	-0-	-2130	B	-0-	4830	3			N	-0-					-0-
*10	7192	X	4664	-0-	-2528	B	-0-	4664	3			N	-0-					-0-
*11	6960	X	5395	-0-	-1565	B	-0-	5395	3			N	-0-					-0-
*12	7192	X	4060	-0-	-3132	B	-0-	4060	3			N	-0-					-0-
*01	7192	X	5020	-0-	-2172	B	-0-	5020	3			N	-0-					-0-
*02	6496	X	3670	-0-	-2826	B	-0-	3670	3			N	-0-					-0-
*03	7192	X	4549	-0-	-2643	B	-0-	4549	3			N	-0-					-0-
*04	6960	X	3680	-0-	-3280	B	-0-	3680	3			N	-0-					-0-
*05	7192	X	4652	-0-	-2540	B	-0-	4652	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9548	X	9115	-0-	-433	B	-0-	9113	3	2	9	N	2	2	1			-0-
01	9455	X	9095	-0-	-360	B	-0-	9095	3			N	-0-					-0-
02	8456	X	7779	-0-	-677	B	-0-	7779	3			N	-0-					-0-
03	9114	X	8567	-0-	-547	B	-0-	8567	3			N	-0-					-0-
04	8820	X	7509	-0-	-1311	B	-0-	7509	3			N	-0-					-0-
05	9114	X	6130	-0-	-2984	B	-0-	6130	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3968	-0-	-372 B	-0-	3968	3			N	-0-					-0-
01	4309	X	4147	-0-	-162 B	-0-	4147	3			N	-0-					-0-
02	3864	X	2912	-0-	-952 B	-0-	2912	3			N	-0-					-0-
03	4338	X	4338	-0-	-0- B	-0-	4338	3			N	-0-					-0-
04	4020	X	3822	-0-	-198 B	-0-	3822	3			N	-0-					-0-
05	4154	X	3919	-0-	-235 B	-0-	3919	3			N	-0-					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	540	N	238	-0-	-302 B	-0-	238	3			N	-0-					-0-
05	558	N	314	-0-	-244 B	-0-	314	3			N	-0-					-0-

TGNR GULF COAST LLC 850992
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3216	-0-	-163 B	-0-	222	1	2994	2	N	-0-					42
01	3379	X	3021	-0-	-358 B	-0-	237	1	2784	2	N	-0-					42
02	3052	X	1625	-0-	-1427 B	-0-	144	1	1481	2	N	-0-					42
03	4162	X	4162	-0-	-0- B	-0-	271	1	3891	2	N	-0-					42
04	4018	X	4018	-0-	-0- B	-0-	267	1	3751	2	N	-0-					42
*05	3835	X	3835	-0-	-0- B	-0-	272	1	3563	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	5262	-0-	829 B	-31768	364	1	4898	2	N	-0-					-0-
01	4433	X	4597	-0-	164 B	-31604	361	1	4236	2	N	-0-					-0-
02	4004	X	2743	-0-	-1261 B	-31604	243	1	2500	2	N	-0-					-0-
03	4433	X	3933	-0-	-500 B	-31604	256	1	3677	2	N	-0-					-0-
04	4290	X	4047	-0-	-243 B	-31604	269	1	3778	2	N	-0-					-0-
05	4433	X	4055	-0-	-378 B	-31604	288	1	3767	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	6009	-0-	-1214 B	-272368	416	1	5593	2	N	-0-					34
01	7719	X	5635	-0-	-2084 B	-272368	442	1	5193	2	N	-0-					34
02	6972	X	4949	-0-	-2023 B	-272368	438	1	4511	2	N	-0-					34
03	7719	X	6123	-0-	-1596 B	-272368	399	1	5724	2	N	-0-					34
04	6360	X	7347	-0-	987 B	-271381	488	1	6859	2	N	-0-					34
05	6014	X	6403	-0-	389 B	-270992	454	1	5949	2	N	-0-					34

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
TGNR GULF COAST LLC //CONT.// 850992
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	326	-0-	-232	B	-0-	23	1	303	2	N	-0-					10
01	527	N	254	-0-	-273	B	-0-	20	1	234	2	N	-0-					10
02	56	N	29	-0-	-27	B	-0-	3	1	26	2	N	-0-					10
03	957	N	957	-0-	-0-	B	-0-	62	1	895	2	N	-0-					10
04	240	N	14	-0-	-226	B	-0-	1	1	13	2	N	-0-					10
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3301	X	3301	-0-	-0-	B	-0-	228	1	3073	2	N	-0-					10
01	2024	X	2024	-0-	-0-	B	-0-	159	1	1865	2	N	-0-					10
02	2658	X	2658	-0-	-0-	B	-0-	235	1	2423	2	N	-0-					10
03	4790	X	4790	-0-	-0-	B	-0-	312	1	4478	2	N	-0-					10
04	3235	X	3235	-0-	-0-	B	-0-	215	1	3020	2	N	-0-					10
*05	4056	X	4056	-0-	-0-	B	-0-	288	1	3768	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	4023	-0-	-2425	B	-0-	278	1	3745	2	N	-0-					42
01	7502	X	4904	-0-	-2598	B	-0-	385	1	4519	2	N	-0-					42
02	6776	X	4880	-0-	-1896	B	-0-	432	1	4448	2	N	-0-					42
03	7502	X	6727	-0-	-775	B	-0-	439	1	6288	2	N	-0-					42
04	6378	X	6378	-0-	-0-	B	-0-	424	1	5954	2	N	-0-					42
*05	6948	X	6948	-0-	-0-	B	-0-	493	1	6455	2	N	-0-					42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	B	-0-	26	1	348	2	N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	8	1	96	2	N	-0-					-0-
02	24	N	24	-0-	-0-	B	-0-	2	1	22	2	N	-0-					-0-
03	310	N	3	-0-	-307	B	-0-	3	2			N	-0-					-0-
04	90	N	25	-0-	-65	B	-0-	2	1	23	2	N	-0-					-0-
05	31	N	19	-0-	-12	B	-0-	1	1	18	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	N	1257	-0-	-0-	B	-0-	87	1	1170	2	N	-0-					-0-
01	1085	N	779	-0-	-306	B	-0-	61	1	718	2	N	-0-					-0-
02	924	N	702	-0-	-222	B	-0-	62	1	640	2	N	-0-					-0-
03	1271	N	803	-0-	-468	B	-0-	52	1	751	2	N	-0-					-0-
04	954	N	954	-0-	-0-	B	-0-	63	1	891	2	N	-0-					-0-
05	775	N	761	-0-	-14	B	-0-	54	1	707	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1485	N	1485	-0-	-0-	B	-0-	103	1	1382	2	N	-0-					-0-
01	916	N	916	-0-	-0-	B	-0-	72	1	844	2	N	-0-					-0-
02	813	N	813	-0-	-0-	B	-0-	72	1	741	2	N	-0-					-0-
03	632	N	632	-0-	-0-	B	-0-	41	1	591	2	N	-0-					-0-
04	2050	N	2050	-0-	-0-	B	-0-	136	1	1914	2	N	-0-					-0-
*05	1583	N	1583	-0-	-0-	B	-0-	112	1	1471	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3183	X	3183	-0-	-0-	B	-0-	220	1	2963	2	N	-0-					-0-
01	1801	N	1801	-0-	-0-	B	-0-	141	1	1660	2	N	-0-					-0-
02	1540	N	1289	-0-	-251	B	-0-	114	1	1175	2	N	-0-					-0-
03	2459	X	2459	-0-	-0-	B	-0-	160	1	2299	2	N	-0-					-0-
04	2250	X	52	-0-	-2198	B	-0-	3	1	49	2	N	-0-					-0-
05	2325	X	69	-0-	-2256	B	-0-	5	1	64	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
TGNR GULF COAST LLC //CONT.// 850992
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	246	-0-	-653	B	-0-	17	1	229	2	N	-0-			-0-
01	896	N	896	-0-	-0-	B	-0-	70	1	826	2	N	-0-			-0-
02	634	N	634	-0-	-0-	B	-0-	56	1	578	2	N	-0-			-0-
03	552	N	552	-0-	-0-	B	-0-	36	1	516	2	N	-0-			-0-
04	1112	N	1112	-0-	-0-	B	-0-	74	1	1038	2	N	-0-			-0-
*05	1659	N	1659	-0-	-0-	B	-0-	118	1	1541	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

12	527	N	237	-0-	-290	B	-0-	16	1	221	2	N	-0-			-0-
01	699	N	699	-0-	-0-	B	-0-	55	1	644	2	N	-0-			-0-
02	906	N	906	-0-	-0-	B	-0-	80	1	826	2	N	-0-			-0-
03	981	N	981	-0-	-0-	B	-0-	64	1	917	2	N	-0-			-0-
04	690	N	618	-0-	-72	B	-0-	41	1	577	2	N	-0-			-0-
05	930	N	-0-	-0-	-930	B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

12	795	N	795	-0-	-0-	B	-0-	55	1	740	2	N	-0-			-0-
01	753	N	753	-0-	-0-	B	-0-	59	1	694	2	N	-0-			-0-
02	448	N	315	-0-	-133	B	-0-	28	1	287	2	N	-0-			-0-
03	496	N	196	-0-	-300	B	-0-	13	1	183	2	N	-0-			-0-
04	480	N	148	-0-	-332	B	-0-	10	1	138	2	N	-0-			-0-
05	341	N	248	-0-	-93	B	-0-	18	1	230	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

12	2562	N	2562	-0-	-0-	B	-0-	177	1	2385	2	N	-0-			-0-
01	2069	N	2069	-0-	-0-	B	-0-	162	1	1907	2	N	-0-			-0-
02	1400	N	1218	-0-	-182	B	-0-	108	1	1110	2	N	-0-			-0-
03	1915	N	1915	-0-	-0-	B	-0-	125	1	1790	2	N	-0-			-0-
04	2494	N	2494	-0-	-0-	B	-0-	166	1	2328	2	N	-0-			-0-
*05	1814	N	1814	-0-	-0-	B	-0-	129	1	1685	2	N	-0-			-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

12	17112	X	15599	-0-	-1513	B	-0-	15599	2			N	-0-			-0-
01	16492	X	15385	-0-	-1107	B	-0-	15385	2			N	-0-			-0-
02	14896	X	6891	-0-	-8005	B	-0-	6891	2			N	-0-			-0-
03	15593	X	14903	-0-	-690	B	-0-	14903	2			N	-0-			-0-
04	18130	X	18130	-0-	-0-	B	-0-	18130	2			N	-0-			-0-
*05	16953	X	16953	-0-	-0-	B	-0-	16953	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON

VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	911	-0-	-112 B	-0-	27	1	884	2	Y	-0-					34
01	985	N	985	-0-	-0- B	-0-	985	2			Y	-0-					34
02	868	N	697	-0-	-171 B	-0-	697	2			Y	-0-					34
03	1084	N	1084	-0-	-0- B	-0-	1084	2			Y	-0-					34
04	1025	N	1025	-0-	-0- B	-0-	1025	2			Y	-0-					34
*05	891	N	891	-0-	-0- B	-0-	891	2			Y	-0-	26	1			8

VINLAND TEXAS SERVICES LLC 886099

MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	2091	-0-	-4202 B	-0-	2091	2			N	-0-					-0-
01	6293	X	3857	-0-	-2436 B	-0-	3857	2			N	-0-					-0-
02	5404	X	2954	-0-	-2450 B	-0-	2954	2			N	-0-					-0-
03	5983	X	4362	-0-	-1621 B	-0-	4362	2			N	-0-					-0-
04	5370	X	3392	-0-	-1978 B	-0-	3392	2			N	-0-					-0-
*05	8390	X	8390	-0-	-0- B	-0-	8390	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27232	X	27232	-0-	-0- B	-0-	27232	2			N	-0-					-0-
01	25544	X	25544	-0-	-0- B	-0-	25544	2			N	-0-					-0-
02	19126	X	19126	-0-	-0- B	-0-	19126	2			N	-0-					-0-
03	28429	X	28429	-0-	-0- B	-0-	28429	2			N	-0-					-0-
04	24257	X	24257	-0-	-0- B	-0-	24257	2			N	-0-					-0-
*05	27119	X	27119	-0-	-0- B	-0-	27119	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815

BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936

KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
*05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	843	-0-	-304 B	-0-	843	2			N	-0-					-0-
01	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
03	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
04	1140	N	751	-0-	-389 B	-0-	751	2			N	-0-					-0-
05	992	N	754	-0-	-238 B	-0-	754	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	675	-0-	-1092 B	-0-	29	1	646	2	N	-0-			-0-
01	577	N	577	-0-	-0- B	-0-	25	1	552	2	N	-0-			-0-
02	700	N	45	-0-	-655 B	-0-	3	1	42	2	N	-0-			-0-
03	780	N	780	-0-	-0- B	-0-	780	2			N	-0-			-0-
04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-			-0-
*05	382	N	382	-0-	-0- B	-0-	11	1	371	2	N	-0-			-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

12	3906	X	3868	-0-	-38 B	-0-	3868	2			N	-0-			-0-
01	4092	X	3910	-0-	-182 B	-0-	3910	2			N	-0-			-0-
02	3808	X	2508	-0-	-1300 B	-0-	2508	2			N	-0-			-0-
03	4216	X	4078	-0-	-138 B	-0-	4078	2			N	-0-			-0-
04	4080	X	3742	-0-	-338 B	-0-	3742	2			N	-0-			-0-
05	3906	X	3659	-0-	-247 B	-0-	3659	2			N	-0-			-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-			-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

12	8468	X	8468	-0-	-0- B	-0-	242	1	8226	2	N	-0-			-0-
01	6535	X	6535	-0-	-0- B	-0-	186	1	6349	2	N	-0-			-0-
02	4035	X	4035	-0-	-0- B	-0-	119	1	3916	2	N	-0-			-0-
03	5560	X	5560	-0-	-0- B	-0-	173	1	5387	2	N	-0-			-0-
04	6884	X	6884	-0-	-0- B	-0-	205	1	6679	2	N	-0-			-0-
*05	7396	X	7396	-0-	-0- B	-0-	138	1	7258	2	N	-0-			-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

12	186	N	178	-0-	-8 B	-0-	178	2			N	-0-			-0-
01	186	N	170	-0-	-16 B	-0-	170	2			N	-0-			-0-
02	168	N	118	-0-	-50 B	-0-	118	2			N	-0-			-0-
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-			-0-
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-			-0-
*05	173	N	173	-0-	-0- B	-0-	173	2			N	-0-			-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

12	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-			-0-
01	3069	X	2275	-0-	-794 B	-0-	2275	2			N	-0-			-0-
02	2772	X	883	-0-	-1889 B	-0-	883	2			N	-0-			-0-
03	3069	X	1179	-0-	-1890 B	-0-	1179	2			N	-0-			-0-
04	2970	X	1272	-0-	-1698 B	-0-	1272	2			N	-0-			-0-
05	3069	X	1428	-0-	-1641 B	-0-	1428	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2335	X	2335	-0-	-0-	B	-0-	2335	2			N	-0-					21
01	2238	X	2238	-0-	-0-	B	-0-	2238	2			N	-0-					21
02	1740	X	1740	-0-	-0-	B	-0-	1740	2			N	-0-					21
03	2348	X	2348	-0-	-0-	B	-0-	2348	2			N	-0-					21
04	2151	X	2151	-0-	-0-	B	-0-	2151	2			N	-0-					21
*05	2184	X	2184	-0-	-0-	B	-0-	2184	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1447	-0-	-41	B	-0-	1447	2			N	-0-					-0-
01	1519	N	1444	-0-	-75	B	-0-	1444	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	B	-0-	1892	2			N	-0-					-0-
03	6494	X	6494	-0-	-0-	B	-0-	6494	2			N	-0-					-0-
04	1745	N	1745	-0-	-0-	B	-0-	1745	2			N	-0-					-0-
05	1643	N	1629	-0-	-14	B	-0-	1629	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	B	-0-	1250	2	2	9	N	2	2	8			-0-
01	1992	N	1992	-0-	-0-	B	-0-	1990	2	2	9	N	2	2	8			-0-
02	3535	X	3535	-0-	-0-	B	-0-	3520	2	15	9	N	14	14	8			-0-
03	3200	X	3200	-0-	-0-	B	-0-	3191	2	9	9	N	8	8	8			-0-
04	1920	N	1208	-0-	-712	B	-0-	1207	2	1	9	N	1	1	8			-0-
05	2697	X	1099	-0-	-1598	B	-0-	1096	2	3	9	N	3	3	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2765	-0-	-180	B	-0-	2765	2			N	-0-					-0-
01	2883	X	2745	-0-	-138	B	-0-	2745	2			N	-0-					-0-
02	2775	X	2775	-0-	-0-	B	-0-	2775	2			N	-0-					-0-
03	2821	X	2571	-0-	-250	B	-0-	2571	2			N	-0-					-0-
04	2730	X	2258	-0-	-472	B	-0-	2258	2			N	-0-					-0-
05	3069	X	2479	-0-	-590	B	-0-	2479	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2966	X	2966	-0-	-0-	B	-0-	2960	2	6	9	N	5	5	8			-0-
01	3918	X	3918	-0-	-0-	B	-0-	3912	2	6	9	N	5	5	8			-0-
02	3104	X	3104	-0-	-0-	B	-0-	3091	2	13	9	N	12	12	8			-0-
03	2863	X	2863	-0-	-0-	B	-0-	2850	2	13	9	N	12	12	8			-0-
04	6420	X	6420	-0-	-0-	B	-0-	6412	2	8	9	N	7	7	8			-0-
*05	3091	X	3091	-0-	-0-	B	-0-	3082	2	9	9	N	8	8	8			-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9451	X	9451	-0-	-0-	B	-0-	9445	2	6	9	N	5	5	8			-0-
01	7100	X	7100	-0-	-0-	B	-0-	7097	2	3	9	N	3	3	8			-0-
02	4116	X	2032	-0-	-2084	B	-0-	2030	2	2	9	N	2	2	8			-0-
03	4679	X	4679	-0-	-0-	B	-0-	4676	2	3	9	N	3	3	8			-0-
04	4410	X	3927	-0-	-483	B	-0-	3926	2	1	9	N	1	1	8			-0-
05	4557	X	3190	-0-	-1367	B	-0-	3188	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	310	X	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03	279	N	209	-0-	-70 B	-0-	209	2			N	-0-					-0-
04	270	N	177	-0-	-93 B	-0-	177	2			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2914	-0-	-0- B	-0-	2912	2	2	9	N	2	2	8			-0-
01	3285	X	3285	-0-	-0- B	-0-	3283	2	2	9	N	2	2	8			-0-
02	2374	X	2374	-0-	-0- B	-0-	2370	2	4	9	N	4	4	8			-0-
03	2294	X	2290	-0-	-4 B	-0-	2287	2	3	9	N	3	3	8			-0-
04	2220	X	1828	-0-	-392 B	-0-	1827	2	1	9	N	1	1	8			-0-
05	2294	X	1672	-0-	-622 B	-0-	1670	2	2	9	N	2	2	8			-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1894	-0-	-400 B	-0-	1894	2			N	-0-					-0-
01	2015	X	2002	-0-	-13 B	-0-	2002	2			N	-0-					-0-
02	1820	X	1442	-0-	-378 B	-0-	1442	2			N	-0-					-0-
03	1984	X	1907	-0-	-77 B	-0-	1907	2			N	-0-					-0-
04	1950	X	1807	-0-	-143 B	-0-	1807	2			N	-0-					-0-
05	2015	X	1826	-0-	-189 B	-0-	1826	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2094	-0-	-1471 B	-0-	2094	2			N	-0-					-0-
01	2697	X	1989	-0-	-708 B	-0-	1989	2			N	-0-					-0-
02	2072	X	1814	-0-	-258 B	-0-	1814	2			N	-0-					-0-
03	4514	X	4514	-0-	-0- B	-0-	4514	2			N	-0-					-0-
04	3887	X	3887	-0-	-0- B	-0-	3887	2			N	-0-					-0-
*05	4008	X	4008	-0-	-0- B	-0-	4008	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3755	X	3755	-0-	-0- B	-0-	3752	2	3	9	Y	3	3	8			-0-
01	3334	X	3334	-0-	-0- B	-0-	3332	2	2	9	Y	2	2	8			-0-
02	3006	X	3006	-0-	-0- B	-0-	3002	2	4	9	Y	4	4	8			-0-
03	3322	X	3322	-0-	-0- B	-0-	3314	2	8	9	Y	7	7	8			-0-
04	3088	X	3088	-0-	-0- B	-0-	3086	2	2	9	Y	2	2	8			-0-
*05	3574	X	3574	-0-	-0- B	-0-	3568	2	6	9	Y	5	5	8			-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2782	N	2782	-0-	-0- B	-0-	2782	2			N	-0-					-0-
01	2521	N	2521	-0-	-0- B	-0-	2521	2			N	-0-					-0-
02	1260	N	837	-0-	-423 B	-0-	837	2			N	-0-					-0-
03	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-					-0-
04	2909	N	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
*05	2899	N	2899	-0-	-0- B	-0-	2899	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1238	-0-	-529 B	-0-	1238	2			N	-0-					-0-
01	1767	N	346	-0-	-1421 B	-0-	346	2			N	-0-					-0-
02	980	N	545	-0-	-435 B	-0-	545	2			N	-0-					-0-
03	1240	N	757	-0-	-483 B	-0-	757	2			N	-0-					-0-
04	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
*05	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1746	-0-	-362	B	-0-	1746	2			N	-0-					65
01	2108	X	1749	-0-	-359	B	-0-	1749	2			N	-0-					65
02	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					65
03	1736	N	1699	-0-	-37	B	-0-	1699	2			N	-0-					65
04	2548	N	2548	-0-	-0-	B	-0-	2548	2			N	-0-					65
05	2139	N	2019	-0-	-120	B	-0-	2019	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
01	1612	N	666	-0-	-946	B	-0-	666	2			N	-0-					-0-
02	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-
03	3167	X	3167	-0-	-0-	B	-0-	3167	2			N	-0-					-0-
04	3276	X	3276	-0-	-0-	B	-0-	3276	2			N	-0-					-0-
05	1085	N	1001	-0-	-84	B	-0-	1001	2			N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1296	-0-	-6	B	-0-	1296	2			N	-0-					-0-
01	1333	N	1270	-0-	-63	B	-0-	1270	2			N	-0-					-0-
02	1204	N	1079	-0-	-125	B	-0-	1079	2			N	-0-					-0-
03	1302	N	1185	-0-	-117	B	-0-	1185	2			N	-0-					-0-
04	1230	N	1144	-0-	-86	B	-0-	1144	2			N	-0-					-0-
05	1209	N	1196	-0-	-13	B	-0-	1196	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3038	-0-	-2046	B	-0-	3038	2			N	-0-					-0-
01	4805	X	3957	-0-	-848	B	-0-	3957	2			N	-0-					-0-
02	3696	X	2191	-0-	-1505	B	-0-	2191	2			N	-0-					-0-
03	3689	X	3452	-0-	-237	B	-0-	3452	2			N	-0-					-0-
04	4435	X	4435	-0-	-0-	B	-0-	4435	2			N	-0-					-0-
05	3968	X	3133	-0-	-835	B	-0-	3133	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	3736	-0-	-1596	B	-0-	3727	2	9	9	Y	8	8	8			-0-
01	4588	X	3269	-0-	-1319	B	-0-	3262	2	7	9	Y	6	6	8			-0-
02	3920	X	2881	-0-	-1039	B	-0-	2863	2	18	9	Y	16	16	8			-0-
03	4340	X	3106	-0-	-1234	B	-0-	3096	2	10	9	Y	9	9	8			-0-
04	5132	X	5132	-0-	-0-	B	-0-	5124	2	8	9	Y	7	7	8			-0-
*05	5960	X	5960	-0-	-0-	B	-0-	5931	2	29	9	Y	26	26	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
01	1209	N	1152	-0-	-57	B	-0-	1152	2			N	-0-					-0-
02	1036	N	898	-0-	-138	B	-0-	898	2			N	-0-					-0-
03	1178	N	992	-0-	-186	B	-0-	992	2			N	-0-					-0-
04	1110	N	985	-0-	-125	B	-0-	985	2			N	-0-					-0-
*05	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	35	-0-	-58	B	-0-	35	2			N	-0-					-0-
01	1062	N	1062	-0-	-0-	B	-0-	1062	2			N	-0-					-0-
02	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-
03	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
04	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
*05	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	5651	-0-	-952 B	-0-	5651	2			N	-0-					18
01	6603	X	5626	-0-	-977 B	-0-	5626	2			N	-0-					18
02	5740	X	3560	-0-	-2180 B	-0-	3560	2			N	-0-					18
03	6206	X	6206	-0-	-0- B	-0-	6206	2			N	-0-					18
04	5640	X	5579	-0-	-61 B	-0-	5579	2			N	-0-					18
05	5642	X	5568	-0-	-74 B	-0-	5549	2	19	9	N	17					35

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4240	X	4240	-0-	-0- B	-0-	4230	2	10	9	N	9	9	8			-0-
01	4154	X	1209	-0-	-2945 B	-0-	1207	2	2	9	N	2	2	8			-0-
02	3752	X	2325	-0-	-1427 B	-0-	2311	2	14	9	N	13	13	8			-0-
03	4247	X	3256	-0-	-991 B	-0-	3246	2	10	9	N	9	9	8			-0-
04	4542	X	4542	-0-	-0- B	-0-	4535	2	7	9	N	6	6	8			-0-
05	4247	X	3839	-0-	-408 B	-0-	3821	2	18	9	N	16	16	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3640	X	3640	-0-	-0- B	-0-	3640	2			N	-0-					-0-
01	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-					-0-
02	2730	X	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-
03	3365	X	3365	-0-	-0- B	-0-	3365	2			N	-0-					-0-
04	3271	X	3271	-0-	-0- B	-0-	3271	2			N	-0-					-0-
*05	3148	X	3148	-0-	-0- B	-0-	3148	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3315	X	3315	-0-	-0- B	-0-	3313	2	2	9	N	2	2	8			-0-
01	3097	X	3097	-0-	-0- B	-0-	3096	2	1	9	N	1	1	8			-0-
02	2198	N	2198	-0-	-0- B	-0-	2195	2	3	9	N	3	3	8			-0-
03	2914	X	2574	-0-	-340 B	-0-	2572	2	2	9	N	2	2	8			-0-
04	2820	X	1790	-0-	-1030 B	-0-	1789	2	1	9	N	1	1	8			-0-
05	2914	X	2453	-0-	-461 B	-0-	2451	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1281	-0-	-2129 B	-0-	1281	2			N	-0-					-0-
01	3410	X	1459	-0-	-1951 B	-0-	1459	2			N	-0-					-0-
02	3080	X	1041	-0-	-2039 B	-0-	1041	2			N	-0-					-0-
03	2976	X	1278	-0-	-1698 B	-0-	1278	2			N	-0-					-0-
04	2250	X	1045	-0-	-1205 B	-0-	1045	2			N	-0-					-0-
05	1457	X	871	-0-	-586 B	-0-	871	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	4684	-0-	-1237 B	-0-	4684	2			N	-0-					-0-
01	5659	X	5659	-0-	-0- B	-0-	5659	2			N	-0-					-0-
02	4592	X	4067	-0-	-525 B	-0-	4067	2			N	-0-					-0-
03	5084	X	4617	-0-	-467 B	-0-	4617	2			N	-0-					-0-
04	5590	X	5590	-0-	-0- B	-0-	5590	2			N	-0-					-0-
*05	6856	X	6856	-0-	-0- B	-0-	6856	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4035	X	4035	-0-	-0- B	-0-	4031	2	4	9	N	4	4	8			-0-
01	3093	X	3093	-0-	-0- B	-0-	3090	2	3	9	N	3	3	8			-0-
02	3192	X	2392	-0-	-800 B	-0-	2385	2	7	9	N	6	6	8			-0-
03	4030	X	2981	-0-	-1049 B	-0-	2977	2	4	9	N	4	4	8			-0-
04	5022	X	5022	-0-	-0- B	-0-	5019	2	3	9	N	3	3	8			-0-
*05	4121	X	4121	-0-	-0- B	-0-	4111	2	10	9	N	9	9	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1493	-0-	-801 B	-0-	1493	2			N	-0-					-0-
01	1984	X	1572	-0-	-412 B	-0-	1572	2			N	-0-					-0-
02	1792	X	1492	-0-	-300 B	-0-	1492	2			N	-0-					-0-
03	1488	X	1484	-0-	-4 B	-0-	1484	2			N	-0-					-0-
04	1641	X	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
*05	1720	X	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

12	992	N	259	-0-	-733 B	-0-	259	2			N	-0-					-0-
01	1085	N	629	-0-	-456 B	-0-	629	2			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
05	930	N	345	-0-	-585 B	-0-	345	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

12	806	X	564	-0-	-242 B	-0-	564	2			Y	-0-					-0-
01	651	X	510	-0-	-141 B	-0-	510	2			Y	-0-					-0-
02	560	N	465	-0-	-95 B	-0-	465	2			Y	-0-					-0-
03	558	N	423	-0-	-135 B	-0-	423	2			Y	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	2			Y	-0-					-0-
05	527	N	462	-0-	-65 B	-0-	462	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

12	248	N	257	-0-	9 B	-14394	257	2			N	-0-					32
01	248	N	237	-0-	-11 B	-14394	237	2			N	-0-					32
02	140	N	189	-0-	49 B	-14345	189	2			N	-0-					32
03	248	N	249	-0-	1 B	-14344	249	2			N	-0-					32
04	240	N	239	-0-	-1 B	-14344	239	2			N	-0-					32
05	217	N	238	-0-	21 B	-14323	238	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

12	2109	N	2109	-0-	-0- B	-0-	2105	2	4	9	N	4	4	8			-0-
01	2218	N	2218	-0-	-0- B	-0-	2215	2	3	9	N	3	3	8			-0-
02	1233	N	1233	-0-	-0- B	-0-	1227	2	6	9	N	5	5	8			-0-
03	1333	N	1254	-0-	-79 B	-0-	1251	2	3	9	N	3	3	8			-0-
04	1742	N	1742	-0-	-0- B	-0-	1740	2	2	9	N	2	2	8			-0-
*05	2058	N	2058	-0-	-0- B	-0-	2051	2	7	9	N	6	6	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

12	2715	N	2715	-0-	-0- B	-0-	2715	2			N	-0-					-0-
01	1736	N	1684	-0-	-52 B	-0-	1684	2			N	-0-					-0-
02	1652	N	636	-0-	-1016 B	-0-	636	2			N	-0-					-0-
03	2728	N	998	-0-	-1730 B	-0-	998	2			N	-0-					-0-
04	1620	N	1051	-0-	-569 B	-0-	1051	2			N	-0-					-0-
*05	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

12	1333	X	1319	-0-	-14 B	-0-	1319	2			N	-0-					-0-
01	1395	X	694	-0-	-701 B	-0-	694	2			N	-0-					-0-
02	1204	N	578	-0-	-626 B	-0-	578	2			N	-0-					-0-
03	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					-0-
04	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
*05	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1750	-0-	-172 B	-0-	1750	2			N	-0-					-0-
01	1829	N	1725	-0-	-104 B	-0-	1725	2			N	-0-					-0-
02	1652	N	1390	-0-	-262 B	-0-	1390	2			N	-0-					-0-
03	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
04	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
*05	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1017	-0-	-37 B	-0-	1017	2			N	-0-					-0-
01	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
02	868	N	588	-0-	-280 B	-0-	588	2			N	-0-					-0-
03	1023	N	917	-0-	-106 B	-0-	917	2			N	-0-					-0-
04	960	N	916	-0-	-44 B	-0-	916	2			N	-0-					-0-
*05	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					129
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					129
02	280	N	240	-0-	-40 B	-0-	240	2			N	-0-					129
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					129
04	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					129
*05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					129

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3225	-0-	-1394 B	-0-	3225	2			N	-0-					-0-
01	3782	X	3110	-0-	-672 B	-0-	3110	2			N	-0-					-0-
02	3416	X	2571	-0-	-845 B	-0-	2570	2	1	9	N	1	1	8			-0-
03	3348	X	3146	-0-	-202 B	-0-	3146	2			N	-0-					-0-
04	3379	X	3379	-0-	-0- B	-0-	3379	2			N	-0-					-0-
05	3224	X	2836	-0-	-388 B	-0-	2835	2	1	9	N	1	1	8			-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	2208	-0-	-2442 B	-0-	2208	2			N	-0-					21
01	4650	X	3735	-0-	-915 B	-0-	3735	2			N	-0-					21
02	4200	X	2229	-0-	-1971 B	-0-	2229	2			N	-0-					21
03	4650	X	1539	-0-	-3111 B	-0-	1539	2			N	-0-					21
04	4500	X	2183	-0-	-2317 B	-0-	2183	2			N	-0-					21
*05	4171	X	4171	-0-	-0- B	-0-	4171	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3827	X	3827	-0-	-0- B	-0-	3827	2			N	-0-					58
01	3720	X	3530	-0-	-190 B	-0-	3530	2			N	-0-					58
02	3360	X	2243	-0-	-1117 B	-0-	2243	2			N	-0-					58
03	3813	X	3645	-0-	-168 B	-0-	3645	2			N	-0-					58
04	3690	X	3600	-0-	-90 B	-0-	3600	2			N	-0-					58
05	3813	X	2926	-0-	-887 B	-0-	2926	2			N	-0-					58

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1860	X	1286	-0-	-574 B	-0-	1286	2			N	-0-					30
*07	1922	X	1562	-0-	-360 B	-0-	1562	2			N	-0-					30
*08	1922	X	1033	-0-	-889 B	-0-	1033	2			N	-0-					30
*09	1710	X	12	-0-	-1698 B	-0-	12	2			N	-0-					30
*10	1550	X	16	-0-	-1534 B	-0-	16	2			N	-0-					30
*11	1500	X	-0-	-0-	-1500 B	-0-					N	-0-					30
*12	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					30
*01	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					30
*02	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					30
*03	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					30
*04	1170	N	760	-0-	-410 B	-0-	760	2			N	-0-					30
*05	1922	N	444	-0-	-1478 B	-0-	444	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1189	-0-	-51 B	-0-	1187	2	2	9	N	2	2	8			-0-
01	1208	N	1208	-0-	-0- B	-0-	1206	2	2	9	N	2	2	8			-0-
02	1092	N	868	-0-	-224 B	-0-	864	2	4	9	N	4	4	8			-0-
03	1178	N	921	-0-	-257 B	-0-	919	2	2	9	N	2	2	8			-0-
04	1219	N	1219	-0-	-0- B	-0-	1218	2	1	9	N	1	1	8			-0-
*05	1222	N	1222	-0-	-0- B	-0-	1216	2	6	9	N	5	5	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
01	1705	X	1251	-0-	-454 B	-0-	1251	3			N	-0-					-0-
02	1540	X	796	-0-	-744 B	-0-	796	3			N	-0-					-0-
03	1860	X	1514	-0-	-346 B	-0-	1514	3			N	-0-					-0-
04	2122	X	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
*05	2017	X	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1338	-0-	-305 B	-0-	1338	2			N	-0-					-0-
01	868	N	582	-0-	-286 B	-0-	582	2			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
03	1333	N	516	-0-	-817 B	-0-	516	2			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
*05	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2808	X	2808	-0-	-0- B	-0-	2808	2			N	-0-					23
01	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					23
02	2352	N	2112	-0-	-240 B	-0-	2112	2			N	-0-					23
03	2790	N	2630	-0-	-160 B	-0-	2630	2			N	-0-					23
04	2700	N	2575	-0-	-125 B	-0-	2575	2			N	-0-					23
*05	2557	N	2557	-0-	-0- B	-0-	2557	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1398	-0-	-28 B	-0-	1398	2			N	-0-					-0-
01	1426	N	1389	-0-	-37 B	-0-	1389	2			N	-0-					-0-
02	1288	N	1273	-0-	-15 B	-0-	1273	2			N	-0-					-0-
03	1395	N	1305	-0-	-90 B	-0-	1305	2			N	-0-					-0-
04	1350	N	1267	-0-	-83 B	-0-	1267	2			N	-0-					-0-
05	1395	N	1315	-0-	-80 B	-0-	1315	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	6359	-0-	-1732 B	-0-	6359	2			N	-0-					-0-
01	8091	X	7377	-0-	-714 B	-0-	7377	2			N	-0-					-0-
02	6384	X	5515	-0-	-869 B	-0-	5515	2			N	-0-					-0-
03	6665	X	5213	-0-	-1452 B	-0-	5213	2			N	-0-					-0-
04	7140	X	5666	-0-	-1474 B	-0-	5666	2			N	-0-					-0-
05	7378	X	5134	-0-	-2244 B	-0-	5134	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

12	1984	N	1873	-0-	-111 B	-0-	1873	2			N	-0-					-0-
01	1984	N	1476	-0-	-508 B	-0-	1476	2			N	-0-					-0-
02	1708	N	652	-0-	-1056 B	-0-	652	2			N	-0-					-0-
03	1860	N	552	-0-	-1308 B	-0-	552	2			N	-0-					-0-
04	1440	N	414	-0-	-1026 B	-0-	414	2			N	-0-					-0-
05	713	N	395	-0-	-318 B	-0-	395	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

12	3286	X	1682	-0-	-1604 B	-0-	1682	2			N	-0-					-0-
01	3286	X	286	-0-	-3000 B	-0-	286	2			N	-0-					-0-
02	4312	X	4312	-0-	-0- B	-0-	4310	2	2	9	N	2	2	8			-0-
03	3275	X	3275	-0-	-0- B	-0-	3274	2	1	9	N	1	1	8			-0-
04	2880	X	428	-0-	-2452 B	-0-	428	2			N	-0-					-0-
05	4433	X	1808	-0-	-2625 B	-0-	1807	2	1	9	N	1	1	8			-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

12	3449	X	3449	-0-	-0- B	-0-	3449	2			N	-0-					36
01	3696	X	3696	-0-	-0- B	-0-	3696	2			N	-0-					36
02	2968	X	2238	-0-	-730 B	-0-	2238	2			N	-0-					36
03	3441	X	2517	-0-	-924 B	-0-	2517	2			N	-0-					36
04	3570	X	1558	-0-	-2012 B	-0-	1558	2			N	-0-					36
05	3689	X	1818	-0-	-1871 B	-0-	1818	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

12	5549	X	5417	-0-	-132 B	-0-	5396	2	21	9	N	19	19	8			-0-
01	5549	X	2931	-0-	-2618 B	-0-	2922	2	9	9	N	8	8	8			-0-
02	4536	X	3384	-0-	-1152 B	-0-	3361	2	23	9	N	21	21	8			-0-
03	5425	X	4851	-0-	-574 B	-0-	4822	2	29	9	N	26	26	8			-0-
04	5250	X	4085	-0-	-1165 B	-0-	4076	2	9	9	N	8	8	8			-0-
05	5425	X	1713	-0-	-3712 B	-0-	1702	2	11	9	N	10	10	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

12	4247	X	3630	-0-	-617 B	-0-	3630	2			N	-0-					-0-
01	4247	X	3348	-0-	-899 B	-0-	3348	2			N	-0-					-0-
02	3584	X	2076	-0-	-1508 B	-0-	2076	2			N	-0-					-0-
03	4388	X	4388	-0-	-0- B	-0-	4388	2			N	-0-					-0-
04	4120	X	4120	-0-	-0- B	-0-	4120	2			N	-0-					-0-
*05	4096	X	4096	-0-	-0- B	-0-	4096	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2423	-0-	-88 B	-0-	2419	2	4	9	N	4	4	8			-0-
01	2418	N	2397	-0-	-21 B	-0-	2393	2	4	9	N	4	4	8			-0-
02	2268	N	1877	-0-	-391 B	-0-	1868	2	9	9	N	8	8	8			-0-
03	2418	N	2404	-0-	-14 B	-0-	2397	2	7	9	N	6	6	8			-0-
04	2331	N	2331	-0-	-0- B	-0-	2329	2	2	9	N	2	2	8			-0-
*05	2382	N	2382	-0-	-0- B	-0-	2373	2	9	9	N	8	8	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4160	-0-	-707 B	-0-	4150	2	10	9	N	9	9	8			-0-
01	4867	X	4654	-0-	-213 B	-0-	4641	2	13	9	N	12	12	8			-0-
02	4396	X	3369	-0-	-1027 B	-0-	3343	2	26	9	N	24	24	8			-0-
03	4371	X	3580	-0-	-791 B	-0-	3558	2	22	9	N	20	20	8			-0-
04	4500	X	3626	-0-	-874 B	-0-	3618	2	8	9	N	7	7	8			-0-
05	4650	X	3996	-0-	-654 B	-0-	3972	2	24	9	N	22	22	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5056	X	5056	-0-	-0- B	-0-	5056	2			N	-0-					-0-
01	5508	X	5508	-0-	-0- B	-0-	5508	2			N	-0-					-0-
02	5964	X	1325	-0-	-4639 B	-0-	1325	2			N	-0-					-0-
03	6603	X	1627	-0-	-4976 B	-0-	1627	2			N	-0-					-0-
04	6890	X	6890	-0-	-0- B	-0-	6890	2			N	-0-					-0-
05	5518	X	5301	-0-	-217 B	-0-	5301	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2131	-0-	-39 B	-8502	2131	2			N	-0-					-0-
01	2139	N	1976	-0-	-163 B	-8502	1976	2			N	-0-					-0-
02	1764	N	1678	-0-	-86 B	-8502	1678	2			N	-0-					-0-
03	2139	N	2215	-0-	76 B	-8426	2215	2			N	-0-					-0-
04	1920	N	2351	-0-	431 B	-7995	2351	2			N	-0-					-0-
05	1860	N	3304	-0-	1444 B	-6551	3304	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3630	X	3630	-0-	-0- B	-0-	3629	2	1	9	N	1	1	8			-0-
01	3627	X	2720	-0-	-907 B	-0-	2719	2	1	9	N	1	1	8			-0-
02	4287	X	4287	-0-	-0- B	-0-	4284	2	3	9	N	3	3	8			-0-
03	5251	X	5251	-0-	-0- B	-0-	5248	2	3	9	N	3	3	8			-0-
04	4156	X	4156	-0-	-0- B	-0-	4155	2	1	9	N	1	1	8			-0-
*05	4080	X	4080	-0-	-0- B	-0-	4078	2	2	9	N	2	2	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3616	-0-	-941 B	-0-	3608	2	8	9	N	7	7	8			-0-
01	4557	X	3792	-0-	-765 B	-0-	3785	2	7	9	N	6	6	8			-0-
02	4233	X	4233	-0-	-0- B	-0-	4212	2	21	9	N	19	19	8			-0-
03	4092	X	3937	-0-	-155 B	-0-	3924	2	13	9	N	12	12	8			-0-
04	3720	X	3719	-0-	-1 B	-0-	3715	2	4	9	N	4	4	8			-0-
05	4681	X	3801	-0-	-880 B	-0-	3788	2	13	9	N	12	12	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4756	X	4756	-0-	-0- B	-0-	205	1	4551	2	N	-0-					18
01	2205	X	2205	-0-	-0- B	-0-	95	1	2110	2	N	-0-					18
02	1540	X	1404	-0-	-136 B	-0-	60	1	1344	2	N	-0-					18
03	6237	X	6237	-0-	-0- B	-0-	266	1	5914	2	N	52					70
							57	9									
04	6188	X	6188	-0-	-0- B	-0-	262	1	5813	2	N	103					173
							113	9									
*05	3072	X	3072	-0-	-0- B	-0-	132	1	2926	2	N	13	170	1			16
							14	9									

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

12	434	N	259	-0-	-175 B	-0-	259	2			N	-0-					-0-
01	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

12	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
01	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
02	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
03	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
04	1680	N	1403	-0-	-277 B	-0-	1403	2			N	-0-					-0-
05	1457	N	1183	-0-	-274 B	-0-	1183	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

12	2418	N	1393	-0-	-1025 B	-0-	1393	2			N	-0-					-0-
01	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
02	2436	N	614	-0-	-1822 B	-0-	614	2			N	-0-					-0-
03	2294	N	2294	-0-	-0- B	-0-	2294	2			N	-0-					-0-
04	1980	N	1563	-0-	-417 B	-0-	1563	2			N	-0-					-0-
*05	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

12	4898	X	4011	-0-	-887 B	-0-	4009	2	2	9	N	2	2	8			-0-
01	4867	X	2084	-0-	-2783 B	-0-	2083	2	1	9	N	1	1	8			-0-
02	4994	X	4994	-0-	-0- B	-0-	4988	2	6	9	N	5	5	8			-0-
03	6578	X	6578	-0-	-0- B	-0-	6574	2	4	9	N	4	4	8			-0-
04	5090	X	5090	-0-	-0- B	-0-	5089	2	1	9	N	1	1	8			-0-
05	5425	X	2955	-0-	-2470 B	-0-	2953	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

12	4061	X	3729	-0-	-332 B	-0-	3723	2	6	9	N	5	5	8			-0-
01	3820	X	3820	-0-	-0- B	-0-	3814	2	6	9	N	5	5	8			-0-
02	3332	X	3063	-0-	-269 B	-0-	3050	2	13	9	N	12	12	8			-0-
03	3812	X	3812	-0-	-0- B	-0-	3803	2	9	9	N	8	8	8			-0-
04	3690	X	3624	-0-	-66 B	-0-	3621	2	3	9	N	3	3	8			-0-
05	3813	X	3751	-0-	-62 B	-0-	3739	2	12	9	N	11	11	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3078	-0-	-239 B	-0-	3070	2	8	9	N	7	7	8			-0-
01	3317	X	2731	-0-	-586 B	-0-	2725	2	6	9	N	5	5	8			-0-
02	3229	X	3229	-0-	-0- B	-0-	3211	2	18	9	N	16	16	8			-0-
03	3317	X	2153	-0-	-1164 B	-0-	2145	2	8	9	N	7	7	8			-0-
04	3210	X	2398	-0-	-812 B	-0-	2395	2	3	9	N	3	3	8			-0-
05	3317	X	2651	-0-	-666 B	-0-	2640	2	11	9	N	10	10	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2133	-0-	-1618 B	-0-	2133	2			N	-0-					-0-
01	3534	X	2892	-0-	-642 B	-0-	2892	2			N	-0-					-0-
02	3052	X	1643	-0-	-1409 B	-0-	1643	2			N	-0-					-0-
03	3720	X	3720	-0-	-0- B	-0-	3720	2			N	-0-					-0-
04	3857	X	3857	-0-	-0- B	-0-	3857	2			N	-0-					-0-
*05	3434	X	3434	-0-	-0- B	-0-	3434	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2239	-0-	-1016 B	-0-	2239	2			N	-0-					66
01	3255	X	2244	-0-	-1011 B	-0-	2244	2			N	-0-					66
02	2884	X	1988	-0-	-896 B	-0-	1988	2			N	-0-					66
03	3193	X	2564	-0-	-629 B	-0-	2564	2			N	-0-					66
04	3090	X	1307	-0-	-1783 B	-0-	1307	2			N	-0-					66
*05	3811	X	3811	-0-	-0- B	-0-	3811	2			N	-0-					66

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1059	-0-	-708 B	-0-	1053	2	6	9	N	5	5	8			-0-
01	1643	X	1036	-0-	-607 B	-0-	1032	2	4	9	N	4	4	8			-0-
02	1204	X	592	-0-	-612 B	-0-	586	2	6	9	N	5	5	8			-0-
03	1147	X	902	-0-	-245 B	-0-	895	2	7	9	N	6	6	8			-0-
04	1110	X	555	-0-	-555 B	-0-	554	2	1	9	N	1	1	8			-0-
05	1054	X	606	-0-	-448 B	-0-	602	2	4	9	N	4	4	8			-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4018	X	4018	-0-	-0- B	-0-	4017	2	1	9	N	1	1	8			-0-
01	4004	X	4004	-0-	-0- B	-0-	4003	2	1	9	N	1	1	8			-0-
02	3056	X	3056	-0-	-0- B	-0-	3054	2	2	9	N	2	2	8			-0-
03	4082	X	4082	-0-	-0- B	-0-	4081	2	1	9	N	1	1	8			-0-
04	3900	X	3712	-0-	-188 B	-0-	3711	2	1	9	N	1	1	8			-0-
05	4030	X	3776	-0-	-254 B	-0-	3774	2	2	9	N	2	2	8			-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
01	1581	N	1405	-0-	-176 B	-0-	1405	2			N	-0-					-0-
02	1288	N	1226	-0-	-62 B	-0-	1226	2			N	-0-					-0-
03	1612	N	1250	-0-	-362 B	-0-	1250	2			N	-0-					-0-
04	1350	N	1289	-0-	-61 B	-0-	1289	2			N	-0-					-0-
05	1364	N	1360	-0-	-4 B	-0-	1360	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4173	-0-	-663 B	-0-	4164	2	9	9	N	8	8	8			-0-
01	4774	X	4566	-0-	-208 B	-0-	4557	2	9	9	N	8	8	8			-0-
02	4116	X	3530	-0-	-586 B	-0-	3513	2	17	9	N	15	15	8			-0-
03	4557	X	3594	-0-	-963 B	-0-	3583	2	11	9	N	10	10	8			-0-
04	4410	X	3417	-0-	-993 B	-0-	3414	2	3	9	N	3	3	8			-0-
05	4557	X	3500	-0-	-1057 B	-0-	3488	2	12	9	N	11	11	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	2297	-0-	-3097 B	-0-	2297	2			N	-0-					-0-
01	5394	X	2252	-0-	-3142 B	-0-	2252	2			N	-0-					-0-
02	3920	X	1449	-0-	-2471 B	-0-	1449	2			N	-0-					-0-
03	3472	X	1344	-0-	-2128 B	-0-	1344	2			N	-0-					-0-
04	2220	X	613	-0-	-1607 B	-0-	613	2			N	-0-					-0-
05	2294	X	981	-0-	-1313 B	-0-	981	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
01	1643	N	1610	-0-	-33 B	-0-	1610	2			N	-0-					-0-
02	1512	N	1147	-0-	-365 B	-0-	1147	2			N	-0-					-0-
03	3163	X	3163	-0-	-0- B	-0-	3163	2			N	-0-					-0-
04	2077	N	2077	-0-	-0- B	-0-	2077	2			N	-0-					-0-
*05	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3518	-0-	-450 B	-0-	3518	2			N	-0-					-0-
01	3579	X	3579	-0-	-0- B	-0-	3579	2			N	-0-					-0-
02	3164	X	2791	-0-	-373 B	-0-	2791	2			N	-0-					-0-
03	3852	X	3852	-0-	-0- B	-0-	3852	2			N	-0-					-0-
04	3930	X	3930	-0-	-0- B	-0-	3930	2			N	-0-					-0-
*05	4227	X	4227	-0-	-0- B	-0-	4227	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6443	X	6443	-0-	-0- B	-0-	6423	2	20	9	N	18	18	8			-0-
01	5828	X	2959	-0-	-2869 B	-0-	2951	2	8	9	N	7	7	8			-0-
02	4900	X	3263	-0-	-1637 B	-0-	3244	2	19	9	N	17	17	8			-0-
03	6448	X	5048	-0-	-1400 B	-0-	5024	2	24	9	N	22	22	8			-0-
04	7203	X	7203	-0-	-0- B	-0-	7191	2	12	9	N	11	11	8			-0-
05	6448	X	6263	-0-	-185 B	-0-	6231	2	32	9	N	29	29	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2627	-0-	-1124 B	-0-	2627	2			N	-0-					-0-
01	3410	X	2042	-0-	-1368 B	-0-	2042	2			N	-0-					-0-
02	3080	X	2391	-0-	-689 B	-0-	2391	2			N	-0-					-0-
03	3639	X	3639	-0-	-0- B	-0-	3639	2			N	-0-					-0-
04	2550	X	2000	-0-	-550 B	-0-	2000	2			N	-0-					-0-
05	2635	X	2145	-0-	-490 B	-0-	2145	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5332	-0-	-372 B	-0-	5330	2	2	9	N	2	2	8			-0-
01	5704	X	5587	-0-	-117 B	-0-	5585	2	2	9	N	2	2	8			-0-
02	4594	X	4594	-0-	-0- B	-0-	4591	2	3	9	N	3	3	8			-0-
03	5332	X	4285	-0-	-1047 B	-0-	4283	2	2	9	N	2	2	8			-0-
04	5400	X	4293	-0-	-1107 B	-0-	4292	2	1	9	N	1	1	8			-0-
05	5580	X	4617	-0-	-963 B	-0-	4614	2	3	9	N	3	3	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1997	-0-	-1196 B	-0-	1997	2			N	-0-					75
01	3503	X	1929	-0-	-1574 B	-0-	1929	2			N	-0-					75
02	4976	X	4976	-0-	-0- B	-0-	4976	2			N	-0-					75
03	13557	X	13557	-0-	-0- B	-0-	13557	2			N	-0-					75
04	7178	X	7178	-0-	-0- B	-0-	7178	2			N	-0-					75
05	4867	X	2087	-0-	-2780 B	-0-	2087	2			N	-0-					75

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3507	-0-	-492	B	-0-	3507	2			N	-0-					55
01	3999	X	3892	-0-	-107	B	-0-	3892	2			N	-0-					55
02	3612	X	2566	-0-	-1046	B	-0-	2566	2			N	-0-					55
03	3751	X	3629	-0-	-122	B	-0-	3629	2			N	-0-					55
04	3780	X	3399	-0-	-381	B	-0-	3399	2			N	-0-					55
05	3906	X	3255	-0-	-651	B	-0-	3255	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

12	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
01	713	N	692	-0-	-21	B	-0-	692	2			N	-0-					-0-
02	812	N	701	-0-	-111	B	-0-	701	2			N	-0-					-0-
03	742	N	742	-0-	-0-	B	-0-	742	2			N	-0-					-0-
04	660	N	648	-0-	-12	B	-0-	648	2			N	-0-					-0-
05	775	N	675	-0-	-100	B	-0-	675	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

12	5828	X	2517	-0-	-3311	B	-0-	2517	2			N	-0-					-0-
01	5828	X	2429	-0-	-3399	B	-0-	2429	2			N	-0-					-0-
02	5264	X	3421	-0-	-1843	B	-0-	3421	2			N	-0-					-0-
03	5642	X	4218	-0-	-1424	B	-0-	4218	2			N	-0-					-0-
04	2760	X	2185	-0-	-575	B	-0-	2185	2			N	-0-					-0-
05	3782	X	2136	-0-	-1646	B	-0-	2136	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
*05	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

12	1209	N	1149	-0-	-60	B	-0-	1142	2	7	9	N	6	6	8			-0-
01	1240	N	1145	-0-	-95	B	-0-	1139	2	6	9	N	5	5	8			-0-
02	1148	N	622	-0-	-526	B	-0-	615	2	7	9	N	6	6	8			-0-
03	1147	N	408	-0-	-739	B	-0-	404	2	4	9	N	4	4	8			-0-
04	1110	N	664	-0-	-446	B	-0-	662	2	2	9	N	2	2	8			-0-
*05	763	N	763	-0-	-0-	B	-0-	755	2	8	9	N	7	7	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

12	11284	X	7142	-0-	-4142	B	-0-	7135	2	7	9	N	6	6	8			-0-
01	10974	X	6849	-0-	-4125	B	-0-	6845	2	4	9	N	4	4	8			-0-
02	9912	X	5110	-0-	-4802	B	-0-	5101	2	9	9	N	8	8	8			-0-
03	8835	X	5714	-0-	-3121	B	-0-	5706	2	8	9	N	7	7	8			-0-
04	6900	X	5204	-0-	-1696	B	-0-	5202	2	2	9	N	2	2	8			-0-
05	7130	X	4928	-0-	-2202	B	-0-	4921	2	7	9	N	6	6	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

12	2418	N	1628	-0-	-790	B	-0-	1628	2			N	-0-					-0-
01	2759	N	1420	-0-	-1339	B	-0-	1420	2			N	-0-					-0-
02	2296	N	1152	-0-	-1144	B	-0-	1152	2			N	-0-					-0-
03	2160	N	2160	-0-	-0-	B	-0-	2160	2			N	-0-					-0-
04	4167	X	4167	-0-	-0-	B	-0-	4167	2			N	-0-					-0-
*05	3994	X	3994	-0-	-0-	B	-0-	3994	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6177	X	6177	-0-	-0- B	-0-	6177	2			N	-0-					-0-
01	6386	X	6386	-0-	-0- B	-0-	6386	2			N	-0-					-0-
02	4398	X	4398	-0-	-0- B	-0-	4398	2			N	-0-					-0-
03	4154	X	3569	-0-	-585 B	-0-	3569	2			N	-0-					-0-
04	4020	X	3761	-0-	-259 B	-0-	3761	2			N	-0-					-0-
*05	4990	X	4990	-0-	-0- B	-0-	4990	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4709	X	4709	-0-	-0- B	-0-	4709	2			N	-0-					-0-
01	4101	X	4101	-0-	-0- B	-0-	4101	2			N	-0-					-0-
02	3136	X	2922	-0-	-214 B	-0-	2922	2			N	-0-					-0-
03	4247	X	3103	-0-	-1144 B	-0-	3103	2			N	-0-					-0-
04	4110	X	3184	-0-	-926 B	-0-	3184	2			N	-0-					-0-
05	4247	X	2851	-0-	-1396 B	-0-	2851	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	553	-0-	-687 B	-119070	553	2			N	-0-					-0-
01	1240	X	2854	-0-	1614 B	-117456	2854	2			N	-0-					-0-
02	1120	X	418	-0-	-702 B	-117456	418	2			N	-0-					-0-
03	651	X	488	-0-	-163 B	-117456	488	2			N	-0-					-0-
04	2760	X	4904	-0-	2144 B	-115312	4904	2			N	-0-					-0-
05	2852	X	444	-0-	-2408 B	-115312	444	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1088	-0-	-524 B	-0-	1088	2			N	-0-					65
01	1612	X	1140	-0-	-472 B	-0-	1140	2			N	-0-					65
02	1260	N	881	-0-	-379 B	-0-	881	2			N	-0-					65
03	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					65
04	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					65
*05	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	6780	-0-	-4225 B	-0-	6758	2	22	9	N	20	20	8			-0-
01	11005	X	4359	-0-	-6646 B	-0-	4348	2	11	9	N	10	10	8			-0-
02	9940	X	3315	-0-	-6625 B	-0-	3296	2	19	9	N	17	17	8			-0-
03	10619	X	10619	-0-	-0- B	-0-	10567	2	52	9	N	47	47	8			-0-
04	11097	X	11097	-0-	-0- B	-0-	11077	2	20	9	N	18	18	8			-0-
05	6789	X	5608	-0-	-1181 B	-0-	5579	2	29	9	N	26	26	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6007	-0-	-689 B	-0-	5998	2	9	9	N	8	8	8			-0-
01	6696	X	2535	-0-	-4161 B	-0-	2532	2	3	9	N	3	3	8			-0-
02	6048	X	262	-0-	-5786 B	-0-	262	2			N	-0-					-0-
03	6510	X	2281	-0-	-4229 B	-0-	2275	2	6	9	N	5	5	8			-0-
04	5820	X	2675	-0-	-3145 B	-0-	2673	2	2	9	N	2	2	8			-0-
05	6014	X	3575	-0-	-2439 B	-0-	3566	2	9	9	N	8	8	8			-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	696	-0-	-141 B	-0-	696	2			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	820	2	1	9	N	1	1	8			-0-
03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
04	780	N	704	-0-	-76 B	-0-	704	2			N	-0-					-0-
05	899	N	724	-0-	-175 B	-0-	724	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	269	-0-	-2831 B	-721991	269	2			N	-0-					-0-
01	3100	X	32	-0-	-3068 B	-721991	32	2			N	-0-					-0-
02	2800	X	6101	-0-	3301 B	-718690	6101	2			N	-0-					-0-
03	1302	X	5524	-0-	4222 B	-714468	5524	2			N	-0-					-0-
04	360	X	4959	-0-	4599 B	-709869	4959	2			N	-0-					-0-
05	3100	X	4500	-0-	1400 B	-708469	4500	2			N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

12	651	N	457	-0-	-194 B	-0-	457	2			N	-0-					-0-
01	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
05	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

12	5105	X	5105	-0-	-0- B	-0-	5092	2	13	9	N	12	12	8			-0-
01	4557	X	2124	-0-	-2433 B	-0-	2120	2	4	9	N	4	4	8			-0-
02	4116	X	2466	-0-	-1650 B	-0-	2454	2	12	9	N	11	11	8			-0-
03	5115	X	4080	-0-	-1035 B	-0-	4065	2	15	9	N	14	14	8			-0-
04	4950	X	4050	-0-	-900 B	-0-	4044	2	6	9	N	5	5	8			-0-
05	5115	X	1678	-0-	-3437 B	-0-	1671	2	7	9	N	6	6	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

12	5563	X	5563	-0-	-0- B	-0-	5560	2	3	9	N	3	3	8			-0-
01	5847	X	5847	-0-	-0- B	-0-	5845	2	2	9	N	2	2	8			-0-
02	4620	X	4620	-0-	-0- B	-0-	4616	2	4	9	N	4	4	8			-0-
03	6239	X	6239	-0-	-0- B	-0-	6233	2	6	9	N	5	5	8			-0-
04	5535	X	5535	-0-	-0- B	-0-	5534	2	1	9	N	1	1	8			-0-
05	5115	X	4213	-0-	-902 B	-0-	4210	2	3	9	N	3	3	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

12	515	N	515	-0-	-0- B	-0-	21	1	494	2	N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	21	1	476	2	N	-0-					-0-
02	644	N	360	-0-	-284 B	-0-	14	1	346	2	N	-0-					-0-
03	1148	N	1148	-0-	-0- B	-0-	24	1	1124	2	N	-0-					-0-
04	480	N	205	-0-	-275 B	-0-	8	1	197	2	N	-0-					-0-
*05	685	N	685	-0-	-0- B	-0-	28	1	657	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

12	1333	X	883	-0-	-450 B	-0-	883	2			N	-0-					20
01	1302	X	873	-0-	-429 B	-0-	873	2			N	-0-					20
02	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					20
03	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					20
04	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					20
05	1457	N	1096	-0-	-361 B	-0-	1096	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

12	2325	X	1869	-0-	-456 B	-0-	1869	2			N	-0-					15
01	2325	X	1878	-0-	-447 B	-0-	1878	2			N	-0-					15
02	2488	X	2488	-0-	-0- B	-0-	2488	2			N	-0-					15
03	2046	X	466	-0-	-1580 B	-0-	466	2			N	-0-					15
04	1860	X	1829	-0-	-31 B	-0-	1829	2			N	-0-					15
05	2759	X	1040	-0-	-1719 B	-0-	1040	2			N	-0-					15

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3787	X	3787	-0-	-0-	B	-0-	3787	2			N	-0-					-0-
01	3224	X	1738	-0-	-1486	B	-0-	1738	2			N	-0-					-0-
02	2912	X	2115	-0-	-797	B	-0-	2115	2			N	-0-					-0-
03	3782	X	2292	-0-	-1490	B	-0-	2292	2			N	-0-					-0-
04	3660	X	1954	-0-	-1706	B	-0-	1954	2			N	-0-					-0-
05	3782	X	2253	-0-	-1529	B	-0-	2253	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
01	806	N	591	-0-	-215	B	-0-	591	2			N	-0-					-0-
02	700	N	655	-0-	-45	B	-0-	655	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					-0-
04	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
05	713	N	509	-0-	-204	B	-0-	509	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3591	-0-	-67	B	-0-	3588	2	3	9	N	3	3	8			-0-
01	3902	X	3902	-0-	-0-	B	-0-	3900	2	2	9	N	2	2	8			-0-
02	3640	X	3068	-0-	-572	B	-0-	3064	2	4	9	N	4	4	8			-0-
03	4030	X	3437	-0-	-593	B	-0-	3433	2	4	9	N	4	4	8			-0-
04	3900	X	3477	-0-	-423	B	-0-	3476	2	1	9	N	1	1	8			-0-
05	3906	X	3267	-0-	-639	B	-0-	3263	2	4	9	N	4	4	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2771	-0-	-298	B	-0-	2770	2	1	9	N	1	1	8			-0-
01	3069	X	2752	-0-	-317	B	-0-	2752	2			N	-0-					-0-
02	2660	X	2352	-0-	-308	B	-0-	2351	2	1	9	N	1	1	8			-0-
03	2883	X	2470	-0-	-413	B	-0-	2469	2	1	9	N	1	1	8			-0-
04	2790	X	2372	-0-	-418	B	-0-	2372	2			N	-0-					-0-
05	2759	X	2432	-0-	-327	B	-0-	2431	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6669	X	6669	-0-	-0-	B	-0-	6669	2			N	-0-					-0-
01	6791	X	6791	-0-	-0-	B	-0-	6791	2			N	-0-					-0-
02	5264	X	4836	-0-	-428	B	-0-	4836	2			N	-0-					-0-
03	5828	X	4678	-0-	-1150	B	-0-	4678	2			N	-0-					-0-
04	5640	X	5438	-0-	-202	B	-0-	5438	2			N	-0-					-0-
*05	7041	X	7041	-0-	-0-	B	-0-	7041	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3627	-0-	-62	B	-0-	3627	2			N	-0-					-0-
01	3658	X	3609	-0-	-49	B	-0-	3609	2			N	-0-					-0-
02	3304	X	2541	-0-	-763	B	-0-	2541	2			N	-0-					-0-
03	3729	X	3729	-0-	-0-	B	-0-	3729	2			N	-0-					-0-
04	3608	X	3608	-0-	-0-	B	-0-	3608	2			N	-0-					-0-
*05	4695	X	4695	-0-	-0-	B	-0-	4695	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	-0-	-0-	-3813	B	-18478					N	-0-					-0-
01	124	X	-0-	-0-	-124	B	-18478					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-18478					N	-0-					-0-
03	0	X	5	-0-	5	B	-18473	5	2			N	-0-					-0-
04	0	X	9575	-0-	9575	B	-8898	9575	2			N	-0-					-0-
05	0	X	4356	-0-	4356	B	-4542	4356	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5452	X	5452	-0-	-0- B	-0-	5443	2	9	9	N	8	8	8			-0-
01	5332	X	5322	-0-	-10 B	-0-	5313	2	9	9	N	8	8	8			-0-
02	5012	X	3881	-0-	-1131 B	-0-	3864	2	17	9	N	15	15	8			-0-
03	11105	X	11105	-0-	-0- B	-0-	11044	2	61	9	N	55	55	8			-0-
04	9837	X	9837	-0-	-0- B	-0-	9823	2	14	9	N	13	13	8			-0-
*05	6521	X	6521	-0-	-0- B	-0-	6497	2	24	9	N	22	22	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	6200	-0-	-1395 B	-0-	6200	2			N	-0-					-0-
01	7378	X	6732	-0-	-646 B	-0-	6732	2			N	-0-					-0-
02	5096	X	3506	-0-	-1590 B	-0-	3506	2			N	-0-					-0-
03	6522	X	6522	-0-	-0- B	-0-	6522	2			N	-0-					-0-
04	6510	X	6205	-0-	-305 B	-0-	6205	2			N	-0-					-0-
05	6727	X	1519	-0-	-5208 B	-0-	1519	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	993	-0-	-1611 B	-0-	993	2			N	-0-					-0-
01	2604	X	1250	-0-	-1354 B	-0-	1250	2			N	-0-					-0-
02	1036	N	142	-0-	-894 B	-0-	142	2			N	-0-					-0-
03	992	N	443	-0-	-549 B	-0-	443	2			N	-0-					-0-
04	1200	N	1061	-0-	-139 B	-0-	1061	2			N	-0-					-0-
*05	2010	N	2010	-0-	-0- B	-0-	2010	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2045	-0-	-1055 B	-0-	2045	2			N	-0-					-0-
01	4915	X	4915	-0-	-0- B	-0-	4915	2			N	-0-					-0-
02	4470	X	4470	-0-	-0- B	-0-	4470	2			N	-0-					-0-
03	3795	X	3795	-0-	-0- B	-0-	3795	2			N	-0-					-0-
04	3954	X	3954	-0-	-0- B	-0-	3954	2			N	-0-					-0-
*05	3380	X	3380	-0-	-0- B	-0-	3380	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3170	-0-	-457 B	-0-	3170	2			N	-0-					-0-
01	3317	X	2435	-0-	-882 B	-0-	2435	2			N	-0-					-0-
02	2492	X	1566	-0-	-926 B	-0-	1566	2			N	-0-					-0-
03	3162	X	1780	-0-	-1382 B	-0-	1780	2			N	-0-					-0-
04	3060	X	1800	-0-	-1260 B	-0-	1800	2			N	-0-					-0-
05	3162	X	2868	-0-	-294 B	-0-	2868	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4856	-0-	-693 B	-0-	4856	2			N	-0-					-0-
01	5018	X	5018	-0-	-0- B	-0-	5018	2			N	-0-					-0-
02	4284	X	3712	-0-	-572 B	-0-	3712	2			N	-0-					-0-
03	5334	X	5334	-0-	-0- B	-0-	5334	2			N	-0-					-0-
04	4860	X	4221	-0-	-639 B	-0-	4221	2			N	-0-					-0-
05	5022	X	4607	-0-	-415 B	-0-	4607	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	-0-	-0-	-10788 B	-0-					N	-0-					-0-
01	10788	X	61	-0-	-10727 B	-0-	2	1	59	2	N	-0-					-0-
02	9744	X	2784	-0-	-6960 B	-0-	83	1	2701	2	N	-0-					-0-
03	9258	X	9258	-0-	-0- B	-0-	282	1	8976	2	N	-0-					-0-
04	9025	X	9025	-0-	-0- B	-0-	285	1	8740	2	N	-0-					-0-
*05	12154	X	12154	-0-	-0- B	-0-	401	1	11753	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	X	1882	-0-	-0-	B	-0-	1882	2			N	-0-					-0-
01	2681	X	2681	-0-	-0-	B	-0-	2681	2			N	-0-					-0-
02	2408	N	1820	-0-	-588	B	-0-	1820	2			N	-0-					-0-
03	1891	N	1135	-0-	-756	B	-0-	1135	2			N	-0-					-0-
04	2976	N	2976	-0-	-0-	B	-0-	2976	2			N	-0-					-0-
*05	5267	X	5267	-0-	-0-	B	-0-	5267	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	6324	-0-	-0-	B	-0-	6324	2			N	-0-					-0-
01	6307	X	6307	-0-	-0-	B	-0-	6307	2			N	-0-					-0-
02	4956	X	4584	-0-	-372	B	-0-	4584	2			N	-0-					-0-
03	6447	X	6447	-0-	-0-	B	-0-	6447	2			N	-0-					-0-
04	6002	X	6002	-0-	-0-	B	-0-	6002	2			N	-0-					-0-
*05	5687	X	5687	-0-	-0-	B	-0-	5687	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6894	X	6894	-0-	-0-	B	-0-	6894	2			N	-0-					-0-
01	6386	X	3194	-0-	-3192	B	-0-	3194	2			N	-0-					-0-
02	5768	X	2327	-0-	-3441	B	-0-	2327	2			N	-0-					-0-
03	6820	X	3509	-0-	-3311	B	-0-	3509	2			N	-0-					-0-
04	6600	X	3844	-0-	-2756	B	-0-	3844	2			N	-0-					-0-
05	6820	X	3604	-0-	-3216	B	-0-	3604	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2701	-0-	-89	B	-0-	2700	2	1	9	N	1	1	8			-0-
01	2790	X	2251	-0-	-539	B	-0-	2251	2			N	-0-					-0-
02	2599	X	2599	-0-	-0-	B	-0-	2598	2	1	9	N	1	1	8			-0-
03	2770	X	2770	-0-	-0-	B	-0-	2768	2	2	9	N	2	2	8			-0-
04	2670	X	2266	-0-	-404	B	-0-	2266	2			N	-0-					-0-
05	2883	X	2574	-0-	-309	B	-0-	2573	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5815	X	5815	-0-	-0-	B	-0-	5815	2			N	-0-					-0-
01	9624	X	9624	-0-	-0-	B	-0-	9624	2			N	-0-					-0-
02	3808	X	3232	-0-	-576	B	-0-	3232	2			N	-0-					-0-
03	9865	X	9865	-0-	-0-	B	-0-	9865	2			N	-0-					-0-
04	7276	X	7276	-0-	-0-	B	-0-	7276	2			N	-0-					-0-
05	4216	X	2962	-0-	-1254	B	-0-	2962	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4608	-0-	-42	B	-0-	4596	2	12	9	N	11	11	8			-0-
01	4650	X	4468	-0-	-182	B	-0-	4458	2	10	9	N	9	9	8			-0-
02	4200	X	4118	-0-	-82	B	-0-	4097	2	21	9	N	19	19	8			-0-
03	5110	X	5110	-0-	-0-	B	-0-	5088	2	22	9	N	20	20	8			-0-
04	4470	X	4228	-0-	-242	B	-0-	4221	2	7	9	N	6	6	8			-0-
*05	4770	X	4770	-0-	-0-	B	-0-	4749	2	21	9	N	19	19	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2809	-0-	-43	B	-0-	2808	2	1	9	N	1	1	8			-0-
01	2883	X	2790	-0-	-93	B	-0-	2789	2	1	9	N	1	1	8			-0-
02	2604	X	2286	-0-	-318	B	-0-	2284	2	2	9	N	2	2	8			-0-
03	2883	X	2566	-0-	-317	B	-0-	2564	2	2	9	N	2	2	8			-0-
04	2730	X	2503	-0-	-227	B	-0-	2502	2	1	9	N	1	1	8			-0-
05	2821	X	2739	-0-	-82	B	-0-	2737	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	2285	-0-	-4008 B	-1588870	2285	2			N	-0-					-0-
01	6293	X	4872	-0-	-1421 B	-1588870	4872	2			N	-0-					-0-
02	10500	X	2000	-0-	-8500 B	-1588870	2000	2			N	-0-					-0-
03	11625	X	7701	-0-	-3924 B	-1588870	7701	2			N	-0-					-0-
04	11250	X	1316	-0-	-9934 B	-1588870	1316	2			N	-0-					-0-
05	4867	X	9	-0-	-4858 B	-1588870	9	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2611	N	2611	-0-	-0- B	-0-	2607	2	4	9	N	4	4	8			-0-
01	2629	N	2629	-0-	-0- B	-0-	2626	2	3	9	N	3	3	8			-0-
02	1876	N	1876	-0-	-0- B	-0-	1870	2	6	9	N	5	5	8			-0-
03	2654	N	2654	-0-	-0- B	-0-	2648	2	6	9	N	5	5	8			-0-
04	2607	N	2607	-0-	-0- B	-0-	2605	2	2	9	N	2	2	8			-0-
*05	2547	N	2547	-0-	-0- B	-0-	2540	2	7	9	N	6	6	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2516	-0-	-584 B	-0-	2513	2	3	9	N	3	3	8			-0-
01	3007	X	2546	-0-	-461 B	-0-	2544	2	2	9	N	2	2	8			-0-
02	2520	X	1691	-0-	-829 B	-0-	1687	2	4	9	N	4	4	8			-0-
03	2790	X	2514	-0-	-276 B	-0-	2505	2	9	9	N	8	8	8			-0-
04	2520	X	2206	-0-	-314 B	-0-	2204	2	2	9	N	2	2	8			-0-
05	2542	X	2303	-0-	-239 B	-0-	2297	2	6	9	N	5	5	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7897	X	7897	-0-	-0- B	-0-	7897	2			N	-0-					-0-
01	5828	X	5568	-0-	-260 B	-0-	5568	2			N	-0-					-0-
02	5264	X	2755	-0-	-2509 B	-0-	2755	2			N	-0-					-0-
03	7688	X	3455	-0-	-4233 B	-0-	3455	2			N	-0-					-0-
04	7440	X	5092	-0-	-2348 B	-0-	5092	2			N	-0-					-0-
05	7688	X	3048	-0-	-4640 B	-0-	3048	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4014	-0-	-233 B	-0-	4014	2			N	-0-					-0-
01	4092	X	3699	-0-	-393 B	-0-	3699	2			N	-0-					-0-
02	3696	X	3247	-0-	-449 B	-0-	3247	2			N	-0-					-0-
03	4092	X	3908	-0-	-184 B	-0-	3908	2			N	-0-					-0-
04	3930	X	3849	-0-	-81 B	-0-	3849	2			N	-0-					-0-
*05	4058	X	4058	-0-	-0- B	-0-	4058	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3193	-0-	-0- B	-0-	3192	2	1	9	N	1	1	8			-0-
01	2805	X	2805	-0-	-0- B	-0-	2804	2	1	9	N	1	1	8			-0-
02	2240	X	1815	-0-	-425 B	-0-	1814	2	1	9	N	1	1	8			-0-
03	3162	X	2911	-0-	-251 B	-0-	2909	2	2	9	N	2	2	8			-0-
04	3060	X	2045	-0-	-1015 B	-0-	2045	2			N	-0-					-0-
05	3162	X	2368	-0-	-794 B	-0-	2367	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4749	-0-	-242 B	-0-	4749	2			N	-0-					-0-
01	4991	X	3836	-0-	-1155 B	-0-	3836	2			N	-0-					-0-
02	4508	X	3330	-0-	-1178 B	-0-	3330	2			N	-0-					-0-
03	4898	X	4464	-0-	-434 B	-0-	4464	2			N	-0-					-0-
04	4740	X	4205	-0-	-535 B	-0-	4205	2			N	-0-					-0-
05	4743	X	4002	-0-	-741 B	-0-	4002	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3091	-0-	-1528 B	-0-	3091	2			N	-0-					-0-
01	4619	X	2756	-0-	-1863 B	-0-	2756	2			N	-0-					-0-
02	3976	X	3295	-0-	-681 B	-0-	3295	2			N	-0-					-0-
03	4402	X	3299	-0-	-1103 B	-0-	3299	2			N	-0-					-0-
04	3120	X	2554	-0-	-566 B	-0-	2554	2			N	-0-					-0-
05	3658	X	3411	-0-	-247 B	-0-	3411	2			N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

12	3348	X	100	-0-	-3248 B	-776040	100	2			N	-0-					-0-
01	1488	X	136	-0-	-1352 B	-776040	136	2			N	-0-					-0-
02	168	X	360	-0-	192 B	-775848	360	2			N	-0-					-0-
03	186	X	580	-0-	394 B	-775454	580	2			N	-0-					-0-
04	180	X	1369	-0-	1189 B	-774265	1369	2			N	-0-					-0-
05	403	X	231	-0-	-172 B	-774265	231	2			N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

12	5142	X	5142	-0-	-0- B	-0-	5142	2			N	-0-					-0-
01	4805	X	4805	-0-	-0- B	-0-	4805	2			N	-0-					-0-
02	4200	X	3256	-0-	-944 B	-0-	3256	2			N	-0-					-0-
03	5146	X	3276	-0-	-1870 B	-0-	3276	2			N	-0-					-0-
04	4980	X	4698	-0-	-282 B	-0-	4698	2			N	-0-					-0-
*05	5476	X	5476	-0-	-0- B	-0-	5476	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

12	1395	N	1052	-0-	-343 B	-0-	1049	2	3	9	N	3	3	8			-0-
01	914	N	914	-0-	-0- B	-0-	913	2	1	9	N	1	1	8			-0-
02	1316	N	1273	-0-	-43 B	-0-	1269	2	4	9	N	4	4	8			-0-
03	3232	X	3232	-0-	-0- B	-0-	3221	2	11	9	N	10	10	8			-0-
04	1888	N	1888	-0-	-0- B	-0-	1886	2	2	9	N	2	2	8			-0-
*05	1614	N	1614	-0-	-0- B	-0-	1608	2	6	9	N	5	5	8			-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

12	1116	X	902	-0-	-214 B	-0-	901	2	1	9	N	1	1	8			-0-
01	1054	X	812	-0-	-242 B	-0-	811	2	1	9	N	1	1	8			-0-
02	644	N	515	-0-	-129 B	-0-	514	2	1	9	N	1	1	8			-0-
03	899	N	749	-0-	-150 B	-0-	748	2	1	9	N	1	1	8			-0-
04	780	N	690	-0-	-90 B	-0-	690	2			N	-0-					-0-
*05	776	N	776	-0-	-0- B	-0-	775	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

12	5611	X	3691	-0-	-1920 B	-0-	3687	2	4	9	N	4	4	8			-0-
01	5084	X	4165	-0-	-919 B	-0-	4161	2	4	9	N	4	4	8			-0-
02	4592	X	2093	-0-	-2499 B	-0-	2087	2	6	9	N	5	5	8			-0-
03	5088	X	5088	-0-	-0- B	-0-	5080	2	8	9	N	7	7	8			-0-
04	4830	X	4336	-0-	-494 B	-0-	4333	2	3	9	N	3	3	8			-0-
05	4154	X	3624	-0-	-530 B	-0-	3616	2	8	9	N	7	7	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

12	6819	X	6819	-0-	-0- B	-0-	223	1	6596	2	N	-0-					-0-
01	8029	X	5142	-0-	-2887 B	-0-	198	1	4944	2	N	-0-					-0-
02	7252	X	382	-0-	-6870 B	-0-	12	1	370	2	N	-0-					-0-
03	8029	X	3161	-0-	-4868 B	-0-	85	1	3076	2	N	-0-					-0-
04	6600	X	1952	-0-	-4648 B	-0-	41	1	1911	2	N	-0-					-0-
05	6820	X	838	-0-	-5982 B	-0-	26	1	812	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13598	X	13598	-0-	-0- B	-0-	13596	2	2	9	N	2	2	8			-0-
01	12082	X	12082	-0-	-0- B	-0-	12080	2	2	9	N	2	2	8			-0-
02	8226	X	8226	-0-	-0- B	-0-	8223	2	3	9	N	3	3	8			-0-
03	11357	X	11357	-0-	-0- B	-0-	11355	2	2	9	N	2	2	8			-0-
04	11120	X	11120	-0-	-0- B	-0-	11119	2	1	9	N	1	1	8			-0-
*05	10910	X	10910	-0-	-0- B	-0-	10906	2	4	9	N	4	4	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

12	3348	X	2390	-0-	-958 B	-0-	2382	2	8	9	N	7	7	8			-0-
01	3348	X	2804	-0-	-544 B	-0-	2797	2	7	9	N	6	6	8			-0-
02	3024	X	1693	-0-	-1331 B	-0-	1683	2	10	9	N	9	9	8			-0-
03	2883	X	2883	-0-	-0- B	-0-	2871	2	12	9	N	11	11	8			-0-
04	3449	X	3449	-0-	-0- B	-0-	3443	2	6	9	N	5	5	8			-0-
*05	2800	X	2800	-0-	-0- B	-0-	2786	2	14	9	N	13	13	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

12	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
01	1953	N	1514	-0-	-439 B	-0-	1508	2	6	9	N	5	5	8			-0-
02	333	N	333	-0-	-0- B	-0-	330	2	3	9	N	3	3	8			-0-
03	1461	N	1461	-0-	-0- B	-0-	1450	2	11	9	N	10	10	8			-0-
04	1470	N	1068	-0-	-402 B	-0-	1065	2	3	9	N	3	3	8			-0-
*05	863	N	863	-0-	-0- B	-0-	856	2	7	9	N	6	6	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

12	6324	X	3702	-0-	-2622 B	-0-	3702	2			N	-0-					-0-
01	6324	X	4445	-0-	-1879 B	-0-	4445	2			N	-0-					-0-
02	4004	X	3335	-0-	-669 B	-0-	3335	2			N	-0-					-0-
03	4402	X	3380	-0-	-1022 B	-0-	3380	2			N	-0-					-0-
04	5137	X	5137	-0-	-0- B	-0-	5137	2			N	-0-					-0-
05	4433	X	4155	-0-	-278 B	-0-	4155	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

12	4164	X	4164	-0-	-0- B	-0-	4153	2	11	9	N	10	10	8			-0-
01	4412	X	4412	-0-	-0- B	-0-	4403	2	9	9	N	8	8	8			-0-
02	3586	X	3586	-0-	-0- B	-0-	3567	2	19	9	N	17	17	8			-0-
03	4409	X	4409	-0-	-0- B	-0-	4391	2	18	9	N	16	16	8			-0-
04	4161	X	4161	-0-	-0- B	-0-	4155	2	6	9	N	5	5	8			-0-
*05	4354	X	4354	-0-	-0- B	-0-	4335	2	19	9	N	17	17	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

12	4396	X	4396	-0-	-0- B	-0-	4394	2	2	9	N	2	2	8			-0-
01	3930	X	3930	-0-	-0- B	-0-	3928	2	2	9	N	2	2	8			-0-
02	3160	X	3160	-0-	-0- B	-0-	3157	2	3	9	N	3	3	8			-0-
03	4402	X	4139	-0-	-263 B	-0-	4136	2	3	9	N	3	3	8			-0-
04	4260	X	3800	-0-	-460 B	-0-	3799	2	1	9	N	1	1	8			-0-
05	4402	X	3999	-0-	-403 B	-0-	3996	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

12	3038	X	2942	-0-	-96 B	-0-	2942	2			N	-0-					-0-
01	3038	X	1896	-0-	-1142 B	-0-	1896	2			N	-0-					-0-
02	3494	X	3494	-0-	-0- B	-0-	3494	2			N	-0-					-0-
03	3509	X	3509	-0-	-0- B	-0-	3509	2			N	-0-					-0-
04	3292	X	3292	-0-	-0- B	-0-	3292	2			N	-0-					-0-
05	3317	X	3117	-0-	-200 B	-0-	3117	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25110	X	25110	-0-	-0- B	-0-	25110	2			N	-0-					-0-
01	20561	X	20561	-0-	-0- B	-0-	20561	2			N	-0-					-0-
02	17192	X	10886	-0-	-6306 B	-0-	10886	2			N	-0-					-0-
03	22289	X	16684	-0-	-5605 B	-0-	16684	2			N	-0-					-0-
04	21570	X	2936	-0-	-18634 B	-0-	2936	2			N	-0-					-0-
05	22289	X	169	-0-	-22120 B	-0-	169	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2499	-0-	-880 B	-0-	2497	2	2	9	N	2	2	8			-0-
01	3007	X	2489	-0-	-518 B	-0-	2487	2	2	9	N	2	2	8			-0-
02	2716	X	1961	-0-	-755 B	-0-	1955	2	6	9	N	5	5	8			-0-
03	2831	X	2831	-0-	-0- B	-0-	2828	2	3	9	N	3	3	8			-0-
04	2687	X	2687	-0-	-0- B	-0-	2686	2	1	9	N	1	1	8			-0-
*05	2871	X	2871	-0-	-0- B	-0-	2865	2	6	9	N	5	5	8			-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1317	-0-	-1752 B	-0-	1317	2			N	-0-					-0-
01	3069	X	1586	-0-	-1483 B	-0-	1586	2			N	-0-					-0-
02	2772	X	1401	-0-	-1371 B	-0-	1401	2			N	-0-					-0-
03	3069	X	1716	-0-	-1353 B	-0-	1716	2			N	-0-					-0-
04	2100	X	635	-0-	-1465 B	-0-	635	2			N	-0-					-0-
05	1581	X	1563	-0-	-18 B	-0-	1563	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1098	-0-	-2250 B	-862643	1098	2			N	-0-					-0-
01	1953	X	1267	-0-	-686 B	-862643	1267	2			N	-0-					-0-
02	1764	X	1296	-0-	-468 B	-862643	1296	2			N	-0-					-0-
03	1953	X	1522	-0-	-431 B	-862643	1522	2			N	-0-					-0-
04	1770	X	1136	-0-	-634 B	-862643	1136	2			N	-0-					-0-
05	1426	X	2356	-0-	930 B	-861713	2356	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2112	N	2112	-0-	-0- B	-0-	2111	2	1	9	N	1	1	8			-0-
01	2077	N	1927	-0-	-150 B	-0-	1926	2	1	9	N	1	1	8			-0-
02	1596	N	1594	-0-	-2 B	-0-	1592	2	2	9	N	2	2	8			-0-
03	2108	N	1550	-0-	-558 B	-0-	1548	2	2	9	N	2	2	8			-0-
04	1970	N	1970	-0-	-0- B	-0-	1969	2	1	9	N	1	1	8			-0-
*05	2202	N	2202	-0-	-0- B	-0-	2200	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1752	-0-	-883 B	-0-	1752	2			N	-0-					-0-
01	2635	X	1525	-0-	-1110 B	-0-	1525	2			N	-0-					-0-
02	2212	N	1498	-0-	-714 B	-0-	1496	2	2	9	N	2	2	8			-0-
03	1767	N	1765	-0-	-2 B	-0-	1764	2	1	9	N	1	1	8			-0-
04	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
05	1674	N	1669	-0-	-5 B	-0-	1668	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4810	-0-	-398 B	-0-	174	1	4636	2	N	-0-					228
01	5208	X	4874	-0-	-334 B	-0-	181	1	4693	2	N	-0-					228
02	4704	X	3307	-0-	-1397 B	-0-	125	1	3182	2	N	-0-					228
03	5662	X	5662	-0-	-0- B	-0-	252	1	5410	2	N	-0-					228
04	5023	X	5023	-0-	-0- B	-0-	200	1	4819	2	N	4					232
							4	9									
05	4867	X	3995	-0-	-872 B	-0-	109	1	3886	2	N	-0-					232

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

12	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

12	6434	X	6434	-0-	-0- B	-0-	6434	2			N	-0-					-0-
01	4246	X	4246	-0-	-0- B	-0-	4246	2			N	-0-					-0-
02	3612	X	2162	-0-	-1450 B	-0-	2162	2			N	-0-					-0-
03	9285	X	9285	-0-	-0- B	-0-	9285	2			N	-0-					-0-
04	4395	X	4395	-0-	-0- B	-0-	4395	2			N	-0-					-0-
05	3999	X	2718	-0-	-1281 B	-0-	2718	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

12	4450	X	4450	-0-	-0- B	-0-	4450	2			N	-0-					-0-
01	3869	X	3869	-0-	-0- B	-0-	3869	2			N	-0-					-0-
02	2526	X	2526	-0-	-0- B	-0-	2526	2			N	-0-					-0-
03	3349	X	3349	-0-	-0- B	-0-	3349	2			N	-0-					-0-
04	2847	X	2847	-0-	-0- B	-0-	2847	2			N	-0-					-0-
*05	2955	X	2955	-0-	-0- B	-0-	2955	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

12	5375	X	5375	-0-	-0- B	-0-	5375	2			N	-0-					-0-
01	3468	X	3468	-0-	-0- B	-0-	3468	2			N	-0-					-0-
02	3642	X	3642	-0-	-0- B	-0-	3642	2			N	-0-					-0-
03	2139	X	2139	-0-	-0- B	-0-	2139	2			N	-0-					-0-
04	1890	X	1065	-0-	-825 B	-0-	1065	2			N	-0-					-0-
*05	6637	X	6637	-0-	-0- B	-0-	6637	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1998	N	1998	-0-	-0- B	-0-	1995	2	3	9	N	3	3	8			-0-
01	1829	N	1572	-0-	-257 B	-0-	1570	2	2	9	N	2	2	8			-0-
02	1285	N	1285	-0-	-0- B	-0-	1281	2	4	9	N	4	4	8			-0-
03	2030	N	2030	-0-	-0- B	-0-	2024	2	6	9	N	5	5	8			-0-
04	1537	N	1537	-0-	-0- B	-0-	1536	2	1	9	N	1	1	8			-0-
05	1426	N	1209	-0-	-217 B	-0-	1206	2	3	9	N	3	3	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	524	-0-	-654 B	-0-	524	2			N	-0-					-0-
01	1085	X	384	-0-	-701 B	-0-	384	2			N	-0-					-0-
02	532	N	448	-0-	-84 B	-0-	448	2			N	-0-					-0-
03	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
*05	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	103	-0-	-1726 B	-0-	13	1	90	2	N	-0-					-0-
01	1581	N	722	-0-	-859 B	-0-	34	1	688	2	N	-0-					-0-
02	1512	N	86	-0-	-1426 B	-0-	4	1	82	2	N	-0-					-0-
03	1520	N	1520	-0-	-0- B	-0-	90	1	1430	2	N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	47	1	1113	2	N	-0-					-0-
*05	1815	N	1815	-0-	-0- B	-0-	79	1	1736	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	312	X	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
02	25609	X	25609	-0-	-0- B	-0-	25609	2			N	-0-					-0-
03	40200	X	40200	-0-	-0- B	-0-	40200	2			N	-0-					-0-
04	33237	X	33237	-0-	-0- B	-0-	33237	2			N	-0-					-0-
*05	16738	X	16738	-0-	-0- B	-0-	16738	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2795	-0-	-181 B	-0-	2794	2	1	9	N	1	1	8			-0-
01	2914	X	2757	-0-	-157 B	-0-	2756	2	1	9	N	1	1	8			-0-
02	2604	X	2116	-0-	-488 B	-0-	2115	2	1	9	N	1	1	8			-0-
03	2883	X	2506	-0-	-377 B	-0-	2504	2	2	9	N	2	2	8			-0-
04	2730	X	2402	-0-	-328 B	-0-	2402	2			N	-0-					-0-
05	2790	X	2630	-0-	-160 B	-0-	2629	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
01	1209	N	1152	-0-	-57 B	-0-	1152	2			N	-0-					-0-
02	1204	N	587	-0-	-617 B	-0-	587	2			N	-0-					-0-
03	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
*05	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2344	-0-	-12	B	-0-	2344	2			N	-0-					-0-
01	2753	X	2753	-0-	-0-	B	-0-	2753	2			N	-0-					-0-
02	2324	X	1822	-0-	-502	B	-0-	1822	2			N	-0-					-0-
03	2719	X	2719	-0-	-0-	B	-0-	2719	2			N	-0-					-0-
04	2670	X	2365	-0-	-305	B	-0-	2365	2			N	-0-					-0-
05	2759	X	2617	-0-	-142	B	-0-	2617	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2371	-0-	-171	B	-0-	2359	2	12	9	N	11	11	8			-0-
01	2542	X	2205	-0-	-337	B	-0-	2196	2	9	9	N	8	8	8			-0-
02	3359	X	3359	-0-	-0-	B	-0-	3327	2	32	9	N	29	29	8			-0-
03	2735	X	2735	-0-	-0-	B	-0-	2713	2	22	9	N	20	20	8			-0-
04	3175	X	3175	-0-	-0-	B	-0-	3166	2	9	9	N	8	8	8			-0-
*05	3385	X	3385	-0-	-0-	B	-0-	3356	2	29	9	N	26	26	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1035	-0-	-453	B	-111070	1035	2			N	-0-					-0-
01	744	X	787	-0-	43	B	-111027	787	2			N	-0-					-0-
02	1428	N	734	-0-	-694	B	-111027	734	2			N	-0-					-0-
03	1023	N	964	-0-	-59	B	-111027	964	2			N	-0-					-0-
04	750	N	1007	-0-	257	B	-110770	1007	2			N	-0-					-0-
05	806	N	749	-0-	-57	B	-110770	749	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2554	N	2554	-0-	-0-	B	-0-	2554	2			N	-0-					55
01	2567	N	2567	-0-	-0-	B	-0-	2567	2			N	-0-					55
02	2073	N	2073	-0-	-0-	B	-0-	2073	2			N	-0-					55
03	1705	N	1571	-0-	-134	B	-0-	1571	2			N	-0-					55
04	1650	N	1165	-0-	-485	B	-0-	1165	2			N	-0-					55
05	1705	N	1035	-0-	-670	B	-0-	1035	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1787	-0-	-538	B	-0-	1786	2	1	9	N	1	1	8			-0-
01	2263	X	1508	-0-	-755	B	-0-	1507	2	1	9	N	1	1	8			-0-
02	2016	N	1468	-0-	-548	B	-0-	1465	2	3	9	N	3	3	8			-0-
03	1798	N	1638	-0-	-160	B	-0-	1636	2	2	9	N	2	2	8			-0-
04	1649	N	1649	-0-	-0-	B	-0-	1648	2	1	9	N	1	1	8			-0-
05	1612	N	1574	-0-	-38	B	-0-	1572	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5497	X	5497	-0-	-0-	B	-0-	5497	2			N	-0-					-0-
01	3844	X	546	-0-	-3298	B	-0-	546	2			N	-0-					-0-
02	6040	X	6040	-0-	-0-	B	-0-	6040	2			N	-0-					-0-
03	4614	X	4614	-0-	-0-	B	-0-	4614	2			N	-0-					-0-
04	3720	X	3224	-0-	-496	B	-0-	3224	2			N	-0-					-0-
05	3844	X	1691	-0-	-2153	B	-0-	1691	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16492	X	14363	-0-	-2129	B	-0-	14363	2			N	-0-					57
01	16244	X	15177	-0-	-1067	B	-0-	15177	2			N	-0-					57
02	13860	X	10256	-0-	-3604	B	-0-	10256	2			N	-0-					57
03	15345	X	14879	-0-	-466	B	-0-	14879	2			N	-0-					57
04	14850	X	14534	-0-	-316	B	-0-	14534	2			N	-0-					57
05	15190	X	14750	-0-	-440	B	-0-	14750	2			N	-0-					57

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9389	X	9389	-0-	-0- B	-0-	9389	2			N	-0-					-0-
01	5611	X	4073	-0-	-1538 B	-0-	4073	2			N	-0-					-0-
02	5068	X	2727	-0-	-2341 B	-0-	2727	2			N	-0-					-0-
03	7750	X	2506	-0-	-5244 B	-0-	2506	2			N	-0-					-0-
04	7500	X	2455	-0-	-5045 B	-0-	2455	2			N	-0-					-0-
05	7750	X	2616	-0-	-5134 B	-0-	2616	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9609	X	9609	-0-	-0- B	-0-	9609	2			N	-0-					-0-
01	9527	X	9527	-0-	-0- B	-0-	9527	2			N	-0-					-0-
02	6100	X	6100	-0-	-0- B	-0-	6100	2			N	-0-					-0-
03	8556	X	6523	-0-	-2033 B	-0-	6523	2			N	-0-					-0-
04	8280	X	7915	-0-	-365 B	-0-	7915	2			N	-0-					-0-
05	8556	X	6307	-0-	-2249 B	-0-	6307	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5521	X	5521	-0-	-0- B	-0-	5521	2			N	-0-					-0-
01	4152	X	4152	-0-	-0- B	-0-	4152	2			N	-0-					-0-
02	5880	X	2453	-0-	-3427 B	-0-	2453	2			N	-0-					-0-
03	6510	X	4493	-0-	-2017 B	-0-	4493	2			N	-0-					-0-
04	6300	X	2452	-0-	-3848 B	-0-	2452	2			N	-0-					-0-
05	5518	X	2854	-0-	-2664 B	-0-	2854	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3889	-0-	-203 B	-0-	3875	2	14	9	N	13	13	8			-0-
01	4092	X	2981	-0-	-1111 B	-0-	2972	2	9	9	N	8	8	8			-0-
02	3696	X	2499	-0-	-1197 B	-0-	2470	2	29	9	N	26	26	8			-0-
03	4687	X	4687	-0-	-0- B	-0-	4661	2	26	9	N	24	24	8			-0-
04	3750	X	3469	-0-	-281 B	-0-	3462	2	7	9	N	6	6	8			-0-
*05	4048	X	4048	-0-	-0- B	-0-	4024	2	24	9	N	22	22	8			-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64821	X	61117	-0-	-3704 B	-0-	61117	2			N	-0-					-0-
01	64821	X	59884	-0-	-4937 B	-0-	59884	2			N	-0-					-0-
02	57596	X	41730	-0-	-15866 B	-0-	41730	2			N	-0-					-0-
03	63271	X	58307	-0-	-4964 B	-0-	58307	2			N	-0-					-0-
04	60060	X	56787	-0-	-3273 B	-0-	56787	2			N	-0-					-0-
05	61132	X	57458	-0-	-3674 B	-0-	57458	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4974	X	4974	-0-	-0- B	-0-	4974	2			N	-0-					-0-
01	6182	X	6182	-0-	-0- B	-0-	6182	2			N	-0-					-0-
02	4993	X	4993	-0-	-0- B	-0-	4993	2			N	-0-					-0-
03	6320	X	6320	-0-	-0- B	-0-	6320	2			N	-0-					-0-
04	4902	X	4902	-0-	-0- B	-0-	4902	2			N	-0-					-0-
*05	5734	X	5734	-0-	-0- B	-0-	5734	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2491	-0-	-361 B	-0-	2491	2			N	-0-					-0-
01	2852	X	1907	-0-	-945 B	-0-	1907	2			N	-0-					-0-
02	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
03	2480	N	1917	-0-	-563 B	-0-	1917	2			N	-0-					-0-
04	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
*05	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	23370	X	23370	-0-	-0-	B	-0-	936	1	22434	2	N	-0-					-0-
02	29866	X	29866	-0-	-0-	B	-0-	1185	1	28681	2	N	-0-					-0-
03	37655	X	37655	-0-	-0-	B	-0-	1505	1	36150	2	N	-0-					-0-
04	29171	X	29171	-0-	-0-	B	-0-	1215	1	27956	2	N	-0-					-0-
05	26412	X	11080	-0-	-15332	B	-0-	460	1	10620	2	N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4876	-0-	-53	B	-0-	4876	2			N	-0-					-0-
01	4929	X	4334	-0-	-595	B	-0-	4334	2			N	-0-					-0-
02	4228	X	3253	-0-	-975	B	-0-	3253	2			N	-0-					-0-
03	4867	X	4166	-0-	-701	B	-0-	4166	2			N	-0-					-0-
04	4710	X	4420	-0-	-290	B	-0-	4420	2			N	-0-					-0-
05	4867	X	1698	-0-	-3169	B	-0-	1698	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10230	X	6040	-0-	-4190	B	-0-	6040	2			N	-0-					-0-
01	16151	X	5226	-0-	-10925	B	-0-	5226	2			N	-0-					-0-
02	14588	X	1257	-0-	-13331	B	-0-	1257	2			N	-0-					-0-
03	16151	X	2881	-0-	-13270	B	-0-	2881	2			N	-0-					-0-
04	15420	X	11333	-0-	-4087	B	-0-	11333	2			N	-0-					-0-
*05	9085	X	9085	-0-	-0-	B	-0-	9085	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5937	X	5937	-0-	-0-	B	-0-	5937	2			N	-0-					-0-
01	6050	X	6050	-0-	-0-	B	-0-	6050	2			N	-0-					-0-
02	4954	X	4954	-0-	-0-	B	-0-	4954	2			N	-0-					-0-
03	9084	X	9084	-0-	-0-	B	-0-	9084	2			N	-0-					-0-
04	7193	X	7193	-0-	-0-	B	-0-	7193	2			N	-0-					-0-
*05	6804	X	6804	-0-	-0-	B	-0-	6804	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2583	-0-	-362	B	-0-	106	1	2477	2	N	-0-					-0-
01	3162	X	2174	-0-	-988	B	-0-	74	1	2100	2	N	-0-					-0-
02	2856	X	2145	-0-	-711	B	-0-	83	1	2062	2	N	-0-					-0-
03	3162	X	2448	-0-	-714	B	-0-	100	1	2348	2	N	-0-					-0-
04	2809	X	2809	-0-	-0-	B	-0-	119	1	2690	2	N	-0-					-0-
*05	2706	X	2706	-0-	-0-	B	-0-	121	1	2585	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13039	X	13039	-0-	-0-	B	-0-	13039	2			N	-0-					-0-
01	11646	X	11646	-0-	-0-	B	-0-	11646	2			N	-0-					-0-
02	10136	X	1300	-0-	-8836	B	-0-	1300	2			N	-0-					-0-
03	13051	X	12812	-0-	-239	B	-0-	12812	2			N	-0-					-0-
04	12630	X	7147	-0-	-5483	B	-0-	7147	2			N	-0-					-0-
05	13051	X	10791	-0-	-2260	B	-0-	10791	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	3653	-0-	-2299	B	-0-	3649	2	4	9	N	4	4	8			-0-
01	5735	X	4046	-0-	-1689	B	-0-	4042	2	4	9	N	4	4	8			-0-
02	4984	X	2502	-0-	-2482	B	-0-	2494	2	8	9	N	7	7	8			-0-
03	5170	X	5170	-0-	-0-	B	-0-	5160	2	10	9	N	9	9	8			-0-
04	6476	X	6476	-0-	-0-	B	-0-	6472	2	4	9	N	4	4	8			-0-
*05	8309	X	8309	-0-	-0-	B	-0-	8292	2	17	9	N	15	15	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3592	-0-	-1709	B	-0-	3592	2			N	-0-					-0-
01	5301	X	4492	-0-	-809	B	-0-	4492	2			N	-0-					-0-
02	3584	X	2689	-0-	-895	B	-0-	2689	2			N	-0-					-0-
03	5060	X	5060	-0-	-0-	B	-0-	5060	2			N	-0-					-0-
04	4445	X	4445	-0-	-0-	B	-0-	4445	2			N	-0-					-0-
05	4495	X	3940	-0-	-555	B	-0-	3940	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

12	12420	X	12420	-0-	-0-	B	-0-	12420	2			N	-0-					-0-
01	10861	X	10861	-0-	-0-	B	-0-	10861	2			N	-0-					-0-
02	7840	X	7310	-0-	-530	B	-0-	7310	2			N	-0-					-0-
03	10416	X	9531	-0-	-885	B	-0-	9531	2			N	-0-					-0-
04	10080	X	5735	-0-	-4345	B	-0-	5735	2			N	-0-					-0-
05	10416	X	4648	-0-	-5768	B	-0-	4648	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

12	19145	X	19145	-0-	-0-	B	-0-	19145	2			N	-0-					-0-
01	19003	X	17389	-0-	-1614	B	-0-	17389	2			N	-0-					-0-
02	25900	X	10338	-0-	-15562	B	-0-	10338	2			N	-0-					-0-
03	28675	X	17800	-0-	-10875	B	-0-	17800	2			N	-0-					-0-
04	27750	X	9930	-0-	-17820	B	-0-	9930	2			N	-0-					-0-
05	19158	X	14814	-0-	-4344	B	-0-	14814	2			N	-0-					-0-

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

12	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

12	2666	X	2456	-0-	-210	B	-0-	2456	2			N	-0-					77
01	2480	X	2427	-0-	-53	B	-0-	2427	2			N	-0-					77
02	2240	X	1879	-0-	-361	B	-0-	1879	2			N	-0-					77
03	2449	X	2272	-0-	-177	B	-0-	2272	2			N	-0-					77
04	2370	X	1523	-0-	-847	B	-0-	1523	2			N	-0-					77
05	2449	X	1444	-0-	-1005	B	-0-	1444	2			N	-0-					77

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

12	6045	X	5107	-0-	-938	B	-0-	5107	2			N	-0-					-0-
01	6045	X	4763	-0-	-1282	B	-0-	4763	2			N	-0-					-0-
02	5236	X	3362	-0-	-1874	B	-0-	3362	2			N	-0-					-0-
03	5797	X	4793	-0-	-1004	B	-0-	4793	2			N	-0-					-0-
04	5610	X	3788	-0-	-1822	B	-0-	3788	2			N	-0-					-0-
05	5115	X	3691	-0-	-1424	B	-0-	3691	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

12	12045	X	12045	-0-	-0-	B	-0-	12045	2			N	-0-					-0-
01	11451	X	11451	-0-	-0-	B	-0-	11451	2			N	-0-					-0-
02	9268	X	4820	-0-	-4448	B	-0-	4820	2			N	-0-					-0-
03	10261	X	3262	-0-	-6999	B	-0-	3262	2			N	-0-					-0-
04	9930	X	9025	-0-	-905	B	-0-	9025	2			N	-0-					-0-
*05	11609	X	11609	-0-	-0-	B	-0-	11609	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	X	8235	-0-	-2243 B	-0-	8235	2			N	-0-					-0-
01	10478	X	7167	-0-	-3311 B	-0-	7167	2			N	-0-					-0-
02	9464	X	8160	-0-	-1304 B	-0-	8160	2			N	-0-					-0-
03	10789	X	10789	-0-	-0- B	-0-	10789	2			N	-0-					-0-
04	10140	X	8729	-0-	-1411 B	-0-	8729	2			N	-0-					-0-
05	9021	X	6547	-0-	-2474 B	-0-	6547	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1383	-0-	-260 B	-0-	1383	2			N	-0-					23
01	1891	N	1373	-0-	-518 B	-0-	1373	2			N	-0-					23
02	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					23
03	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					23
04	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					23
*05	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2901	-0-	-571 B	-0-	2901	2			N	-0-					-0-
01	2852	X	2844	-0-	-8 B	-0-	2844	2			N	-0-					-0-
02	2576	X	2341	-0-	-235 B	-0-	2341	2			N	-0-					-0-
03	2914	X	2777	-0-	-137 B	-0-	2777	2			N	-0-					-0-
04	2820	X	2784	-0-	-36 B	-0-	2784	2			N	-0-					-0-
05	2914	X	2858	-0-	-56 B	-0-	2858	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3164	-0-	-29 B	-0-	3164	2			N	-0-					76
01	3286	X	2845	-0-	-441 B	-0-	2845	2			N	-0-					76
02	3024	X	2552	-0-	-472 B	-0-	2552	2			N	-0-					76
03	3348	X	3161	-0-	-187 B	-0-	3161	2			N	-0-					76
04	3240	X	2781	-0-	-459 B	-0-	2781	2			N	-0-					76
*05	3392	X	3392	-0-	-0- B	-0-	3392	2			N	-0-					76

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26065	X	26065	-0-	-0- B	-0-	26065	2			N	-0-					84
01	23383	X	23383	-0-	-0- B	-0-	23383	2			N	-0-					84
02	20076	X	18353	-0-	-1723 B	-0-	18353	2			N	-0-					84
03	24244	X	24244	-0-	-0- B	-0-	24177	2	67	9	N	61					145
04	21510	X	20155	-0-	-1355 B	-0-	20147	2	8	9	N	7					152
05	22227	X	22023	-0-	-204 B	-0-	22023	2			N	-0-					152

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1290	-0-	-1593 B	-0-	1290	2			N	-0-					-0-
01	2883	X	2697	-0-	-186 B	-0-	2697	2			N	-0-					-0-
02	2604	X	1628	-0-	-976 B	-0-	1628	2			N	-0-					-0-
03	2883	X	1138	-0-	-1745 B	-0-	1138	2			N	-0-					-0-
04	2790	X	1561	-0-	-1229 B	-0-	1561	2			N	-0-					-0-
05	2697	X	1253	-0-	-1444 B	-0-	1253	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8804	X	7181	-0-	-1623 B	-0-	7181	2			N	-0-					-0-
01	8680	X	6929	-0-	-1751 B	-0-	6929	2			N	-0-					-0-
02	7504	X	2751	-0-	-4753 B	-0-	2751	2			N	-0-					-0-
03	7905	X	7287	-0-	-618 B	-0-	7287	2			N	-0-					-0-
04	7530	X	6086	-0-	-1444 B	-0-	6086	2			N	-0-					-0-
05	7192	X	6825	-0-	-367 B	-0-	6825	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22196	X	20126	-0-	-2070 B	-0-	20126	2			N	-0-					90
01	22196	X	19858	-0-	-2338 B	-0-	19858	2			N	-0-					90
02	19404	X	14432	-0-	-4972 B	-0-	14432	2			N	-0-					90
03	21483	X	19486	-0-	-1997 B	-0-	19486	2			N	-0-					90
04	20640	X	18323	-0-	-2317 B	-0-	18323	2			N	-0-					90
05	20119	X	19389	-0-	-730 B	-0-	19389	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34410	X	19059	-0-	-15351 B	-0-	19059	2			N	-0-					-0-
01	29233	X	17991	-0-	-11242 B	-0-	17991	2			N	-0-					-0-
02	22680	X	10975	-0-	-11705 B	-0-	10975	2			N	-0-					-0-
03	22847	X	18793	-0-	-4054 B	-0-	18793	2			N	-0-					-0-
04	20070	X	15369	-0-	-4701 B	-0-	15369	2			N	-0-					-0-
05	19065	X	14513	-0-	-4552 B	-0-	14513	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20956	X	16132	-0-	-4824 B	-0-	16132	2			N	-0-					-0-
01	20274	X	13612	-0-	-6662 B	-0-	13612	2			N	-0-					-0-
02	16604	X	9824	-0-	-6780 B	-0-	9824	2			N	-0-					-0-
03	18383	X	16733	-0-	-1650 B	-0-	16733	2			N	-0-					-0-
04	15600	X	13901	-0-	-1699 B	-0-	13901	2			N	-0-					-0-
05	16120	X	12830	-0-	-3290 B	-0-	12830	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21576	X	12065	-0-	-9511 B	-0-	12065	2			N	-0-					-0-
01	18693	X	11786	-0-	-6907 B	-0-	11786	2			N	-0-					-0-
02	15148	X	9135	-0-	-6013 B	-0-	9135	2			N	-0-					-0-
03	15097	X	11245	-0-	-3852 B	-0-	11245	2			N	-0-					-0-
04	13440	X	10456	-0-	-2984 B	-0-	10456	2			N	-0-					-0-
05	12059	X	9960	-0-	-2099 B	-0-	9960	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	4881	-0-	-2962 B	-0-	4881	2			N	-0-					-0-
01	6262	X	4321	-0-	-1941 B	-0-	4321	2			N	-0-					-0-
02	5656	X	2801	-0-	-2855 B	-0-	2801	2			N	-0-					-0-
03	6262	X	4618	-0-	-1644 B	-0-	4618	2			N	-0-					-0-
04	6060	X	3636	-0-	-2424 B	-0-	3636	2			N	-0-					-0-
05	4867	X	3668	-0-	-1199 B	-0-	3668	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65782	X	58285	-0-	-7497 B	-0-	58285	2			N	-0-					-0-
01	63612	X	56135	-0-	-7477 B	-0-	56135	2			N	-0-					-0-
02	54488	X	34613	-0-	-19875 B	-0-	34613	2			N	-0-					-0-
03	58280	X	55955	-0-	-2325 B	-0-	55955	2			N	-0-					-0-
04	56400	X	48700	-0-	-7700 B	-0-	48700	2			N	-0-					-0-
05	58280	X	49835	-0-	-8445 B	-0-	49835	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131129	X	131129	-0-	-0-	B	-0-	131129	2			N	-0-					-0-
01	122623	X	122623	-0-	-0-	B	-0-	122623	2			N	-0-					-0-
02	103180	X	79617	-0-	-23563	B	-0-	79617	2			N	-0-					-0-
03	131130	X	111157	-0-	-19973	B	-0-	111157	2			N	-0-					-0-
04	126900	X	109027	-0-	-17873	B	-0-	109027	2			N	-0-					-0-
05	131130	X	108583	-0-	-22547	B	-0-	108531	2	52	9	N	47					47

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98565	X	98565	-0-	-0-	B	-0-	98565	2			N	-0-					-0-
01	93288	X	93288	-0-	-0-	B	-0-	93288	2			N	-0-					-0-
02	89964	X	58297	-0-	-31667	B	-0-	58297	2			N	-0-					-0-
03	99603	X	81527	-0-	-18076	B	-0-	81527	2			N	-0-					-0-
04	96390	X	74453	-0-	-21937	B	-0-	74453	2			N	-0-					-0-
05	98580	X	72531	-0-	-26049	B	-0-	72531	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194928	X	148273	-0-	-46655	B	-0-	148273	2			N	-0-					-0-
01	186403	X	136161	-0-	-50242	B	-0-	136161	2			N	-0-					-0-
02	156436	X	88471	-0-	-67965	B	-0-	88471	2			N	-0-					-0-
03	152985	X	145297	-0-	-7688	B	-0-	145297	2			N	-0-					-0-
04	144510	X	131634	-0-	-12876	B	-0-	131634	2			N	-0-					-0-
05	148273	X	129208	-0-	-19065	B	-0-	129208	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		8194	-0-	8194	B	8194	8194	2			N	-0-					-0-
01	14B2 EXT		89046	-0-	89046	B	97240	89046	2			N	-0-					-0-
02	187219	X	89979	-0-	-97240	B	-0-	89979	2			N	-0-					-0-
03	153512	X	109212	-0-	-44300	B	-0-	109212	2			N	-0-					-0-
04	148560	X	88433	-0-	-60127	B	-0-	88433	2			N	-0-					-0-
05	99634	X	66133	-0-	-33501	B	-0-	66133	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413726	X	194362	-0-	-219364	B	-0-	194362	2			N	-0-					-0-
01	383377	X	198206	-0-	-185171	B	-0-	198206	2			N	-0-					-0-
02	297080	X	132407	-0-	-164673	B	-0-	132407	2			N	-0-					-0-
03	211606	X	169459	-0-	-42147	B	-0-	169459	2			N	-0-					-0-
04	204780	X	163059	-0-	-41721	B	-0-	163059	2			N	-0-					-0-
05	198214	X	163728	-0-	-34486	B	-0-	163728	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	517	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			Y	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5388	X	5388	-0-	-0-	-0-	5387	3	1	9	N	1	1	1			-0-
01	5251	X	5251	-0-	-0-	-0-	5251	3			N	-0-					-0-
02	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
03	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-
04	5612	X	5612	-0-	-0-	-0-	5612	3			N	-0-					-0-
*05	6115	X	6115	-0-	-0-	-0-	6115	3			N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					42
01	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					42
*02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					42
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					42
04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					42
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		98	-0-	98	98	3	1	95	2	Y	-0-					-0-
03	14B2 EXT		541	-0-	541	639	18	1	523	2	Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	639					Y	-0-					-0-
*05	639	X	-0-	-0-	-639	-0-					Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					13
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					13
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					13
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					13
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					13
*05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
01	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
02	2800	N	2858	-0-	58	58	2858	2			N	-0-					-0-
03	3100	N	3076	-0-	-24	34	3076	2			N	-0-					-0-
04	2504	N	2470	-0-	-34	-0-	2470	2			N	-0-					-0-
*05	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

12	2121	N	2121	-0-	-0-	-0-	2093	2	28	9	N	25					121
01	2690	N	2690	-0-	-0-	-0-	2530	2	160	9	N	145	126	1			140
02	1708	N	1671	-0-	-37	-0-	1671	2			N	-0-					140
03	1922	N	1552	-0-	-370	-0-	1552	2			N	-0-					140
04	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					140
05	1860	N	1712	-0-	-148	-0-	1712	2			N	-0-					140

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

12	1395	N	1206	-0-	-189	-0-	1206	2			N	-0-					183
01	1395	N	1366	-0-	-29	-0-	1366	2			N	-0-					183
02	1260	N	1018	-0-	-242	-0-	1018	2			N	-0-					183
03	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					183
04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					183
*05	1369	N	1369	-0-	-0-	-0-	1339	2	30	9	N	27					210

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1251	-0-	-144	-0-	1251	2			N	-0-					20
01	1271	N	1016	-0-	-255	-0-	1016	2			N	-0-					20
02	1064	N	686	-0-	-378	-0-	686	2			N	-0-					20
03	1240	N	611	-0-	-629	-0-	611	2			N	-0-					20
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					20
*05	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					200
01	1023	N	524	-0-	-499	-0-	491	2	33	9	N	30	193	1			37
02	980	N	762	-0-	-218	-0-	762	2			N	-0-					37
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					37
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					37
05	837	N	366	-0-	-471	-0-	366	2			N	-0-					37

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4851	X	4851	-0-	-0-	-0-	4851	2			Y	-0-					29
01	3967	X	3967	-0-	-0-	-0-	3967	2			Y	-0-					29
02	2816	X	2816	-0-	-0-	-0-	2816	2			Y	-0-					29
03	4238	X	4238	-0-	-0-	-0-	4193	2	45	9	Y	41					70
04	4149	X	4149	-0-	-0-	-0-	4105	2	44	9	Y	40	59	1			51
*05	5585	X	5585	-0-	-0-	-0-	5585	2			Y	-0-					51

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					28
01	62	N	-0-	-0-	-62	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1461 N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
01	1141 N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1629 N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
03	1182 N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
04	1287 N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*05	812 N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
01	1922	N	1591	-0-	-331	-0-	1591	2			N	-0-					-0-
02	1736	N	1611	-0-	-125	-0-	1611	2			N	-0-					-0-
03	3100	N	4419	-0-	1319	1319	4419	2			N	-0-					-0-
04	3000	N	2220	-0-	-780	539	2220	2			N	-0-					-0-
*05	2815	N	2276	-0-	-539	-0-	2276	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124 N	124	-0-	-0-	-0-	124	2			N	-0-					90
01	124 N	120	-0-	-4	-0-	120	2			N	-0-					90
02	139 N	139	-0-	-0-	-0-	139	2			N	-0-					90
03	124 N	89	-0-	-35	-0-	89	2			N	-0-					90
04	120 N	111	-0-	-9	-0-	111	2			N	-0-					90
05	155 N	111	-0-	-44	-0-	111	2			N	-0-					90

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					15
01	3100	X	2987	-0-	-113	-0-	2987	2			N	-0-					15
02	2744	X	2117	-0-	-627	-0-	2117	2			N	-0-					15
03	3193	X	2303	-0-	-890	-0-	2303	2			N	-0-					15
04	3090	X	2705	-0-	-385	-0-	2650	2	55	9	N	50					65
05	3193	X	2728	-0-	-465	-0-	2680	2	48	9	N	44					109

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	564	-0-	-428	-0-	18	1	546	2	N	-0-					10
01	1240	N	454	-0-	-786	-0-	17	1	437	2	N	-0-					10
02	756	N	282	-0-	-474	-0-	9	1	273	2	N	-0-					10
03	558	N	457	-0-	-101	-0-	12	1	445	2	N	-0-					10
04	912	N	912	-0-	-0-	-0-	19	1	893	2	N	-0-					10
*05	1263	N	1263	-0-	-0-	-0-	39	1	1224	2	N	-0-					10

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	402	-0-	-187	-0-	402	3			N	-0-					20
01	434	N	365	-0-	-69	-0-	365	3			N	-0-					20
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					20
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					20
04	360	N	291	-0-	-69	-0-	291	3			N	-0-					20
05	558	N	252	-0-	-306	-0-	252	3			N	-0-					20

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					121
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					121
02	1540	N	1136	-0-	-404	-0-	1136	3			N	-0-					121
03	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					121
04	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					121
*05	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	435	-0-	-185	-0-	435	3			N	-0-					-0-
01	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
05	589	N	271	-0-	-318	-0-	271	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF. 10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	149	-0-	-68	-0-	149	3			N	-0-					169
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					169
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					169
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					169
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					169
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					169

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					21
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					21
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					21
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					21
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					21
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1352	3	12	9	N	11					166
01	1121	N	1121	-0-	-0-	-0-	1071	3	50	9	N	45	167	1			44
02	395	N	395	-0-	-0-	-0-	359	3	36	9	N	33					77
03	1015	N	1015	-0-	-0-	-0-	994	3	21	9	N	19					96
04	719	N	719	-0-	-0-	-0-	718	3	1	9	N	1					97
*05	460	N	460	-0-	-0-	-0-	458	3	2	9	N	2					99

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1658	-0-	-233	-0-	1599	3	59	9	Y	54	181	1			88
01	3100	N	3768	-0-	668	668	3644	3	124	9	Y	113	179	1			22
02	2800	N	2631	-0-	-169	499	2542	3	89	9	Y	81					103
03	3100	N	2979	-0-	-121	378	2914	3	65	9	Y	59					162
04	3257	X	2879	-0-	-378	-0-	2867	3	12	9	Y	11					173
05	2852	X	2848	-0-	-4	-0-	2796	3	52	9	Y	47					220

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					60
01	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					60
02	1764	N	1737	-0-	-27	-0-	1737	3			Y	-0-					60
03	2503	N	2503	-0-	-0-	-0-	2503	3			Y	-0-					60
04	2279	N	2279	-0-	-0-	-0-	2279	3			Y	-0-					60
*05	2308	N	2308	-0-	-0-	-0-	2308	3			Y	-0-					60

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	100	-0-	-55	-0-	100	3			N	-0-					113
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					113
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					113
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					113
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					113
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					60
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					60
02	943	N	943	-0-	-0-	-0-	941	3	2	9	N	2					62
03	1336	N	1336	-0-	-0-	-0-	1335	3	1	9	N	1					63
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					63
*05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					63

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					111
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					111
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					111
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					111
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					111
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					111

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					115
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					115
02	448	N	353	-0-	-95	-0-	353	3			N	-0-					115
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					115
04	600	N	369	-0-	-231	-0-	369	3			N	-0-					115
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					115

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					70
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					70
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					70
03	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					70
04	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					70
*05	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					70

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2170	-0-	-0-	-0-	2116	3	54	9	N	49	195	1			180
01	2437	N	2437	-0-	-0-	-0-	2350	3	87	9	N	79	184	1			75
02	1732	N	1732	-0-	-0-	-0-	1644	3	88	9	N	80					155
03	2393	N	2393	-0-	-0-	-0-	2301	3	92	9	N	84	184	1			55
04	2284	N	2284	-0-	-0-	-0-	2126	3	158	9	N	144					199
*05	2438	N	2438	-0-	-0-	-0-	2295	3	143	9	N	130	179	1			150

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	749	-0-	-88	-0-	749	3			N	-0-					98
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					98
02	728	N	632	-0-	-96	-0-	632	3			N	-0-					98
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					98
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					98
*05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					98

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					46
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					46
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					46
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					46
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					46
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
02	812	N	810	-0-	-2	-0-	810	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	899	N	298	-0-	-601	-0-	298	3			N	-0-					-0-

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					65
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					65
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					65
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					65
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					65
*05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					65

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	100	-0-	-923	-0-	100	3			N	-0-					63
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					63
02	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					63
03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					63
04	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					63
*05	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					153
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					153
02	616	N	494	-0-	-122	-0-	494	3			N	-0-					153
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					153
04	720	N	651	-0-	-69	-0-	651	3			N	-0-					153
*05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					33
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					33
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					33
03	279	N	105	-0-	-174	-0-	105	3			N	-0-					33
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					33
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

12	899	N	878	-0-	-21	-0-	878	3			N	-0-					115
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					115
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					115
03	947	N	947	-0-	-0-	-0-	871	3	76	9	N	69	179	1			5
04	1200	N	843	-0-	-357	-0-	800	3	43	9	N	39					44
05	868	N	750	-0-	-118	-0-	743	3	7	9	N	6					50

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

12	124	N	100	-0-	-24	-0-	100	3			N	-0-					60
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					60
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					60
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					60
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					60
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

12	124	N	122	-0-	-2	-0-	122	3			N	-0-					135
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					135
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					135
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					135
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					135
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					135

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2332	-0-	-86	-0-	2332	3			N	-0-					128
01	2317	N	2317	-0-	-0-	-0-	2316	3	1	9	N	1					129
02	2156	N	2101	-0-	-55	-0-	2101	3			N	-0-					129
03	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					129
04	2261	N	2261	-0-	-0-	-0-	2205	3	56	9	N	51	175	1			5
05	2325	N	1929	-0-	-396	-0-	1894	3	35	9	N	32					37

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	1176	N	433	-0-	-743	-0-	433	3			N	-0-					-0-
03	1023	N	774	-0-	-249	-0-	774	3			N	-0-					-0-
04	870	N	27	-0-	-843	-0-	27	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					76
01	1959	N	1959	-0-	-0-	-0-	1958	3	1	9	N	1					77
02	1484	N	1422	-0-	-62	-0-	1420	3	2	9	N	2					79
03	1922	N	1758	-0-	-164	-0-	1758	3			N	-0-					79
04	1890	N	1702	-0-	-188	-0-	1702	3			N	-0-					79
*05	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	100	-0-	-210	-0-	100	3			N	-0-					115
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					115
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					115
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					115
04	300	N	107	-0-	-193	-0-	107	3			N	-0-					115
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					115

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	545	-0-	-199	-0-	545	3			N	-0-					145
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					145
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					145
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					145
04	600	N	482	-0-	-118	-0-	482	3			N	-0-					145
05	527	N	455	-0-	-72	-0-	455	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7458	X	7458	-0-	-0-	-0-	7415	3	43	9	N	39					131
01	8504	X	8504	-0-	-0-	-0-	8377	3	127	9	N	115	171	1			75
02	6098	X	6098	-0-	-0-	-0-	5998	3	100	9	N	91					166
03	8393	X	8393	-0-	-0-	-0-	8302	3	91	9	N	83	184	1			65
04	7709	X	7709	-0-	-0-	-0-	7680	3	29	9	N	26					91
*05	7785	X	7785	-0-	-0-	-0-	7711	3	74	9	N	67					158

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					123
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					123
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					123
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					123
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					123
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					123

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1464	N	1464	-0-	-0-	-0-	1451	3	13	9	N	12					129
01	1544	N	1544	-0-	-0-	-0-	1529	3	15	9	N	14					143
02	983	N	983	-0-	-0-	-0-	961	3	22	9	N	20					163
03	1353	N	1353	-0-	-0-	-0-	1344	3	9	9	N	8					171
04	1267	N	1267	-0-	-0-	-0-	1250	3	17	9	N	15	164	1			22
*05	1133	N	1133	-0-	-0-	-0-	1074	3	59	9	N	54					76

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

12	619	N	619	-0-	-0-	-0-	608	3	11	9	N	10					101
01	689	N	689	-0-	-0-	-0-	678	3	11	9	N	10					111
02	672	N	552	-0-	-120	-0-	548	3	4	9	N	4					115
03	620	N	561	-0-	-59	-0-	558	3	3	9	N	3					118
04	660	N	558	-0-	-102	-0-	556	3	2	9	N	2					120
05	620	N	526	-0-	-94	-0-	523	3	3	9	N	3					123

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

12	992	N	965	-0-	-27	-0-	962	3	3	9	N	3					18
01	961	N	945	-0-	-16	-0-	943	3	2	9	N	2					20
02	868	N	744	-0-	-124	-0-	742	3	2	9	N	2					22
03	1322	N	1322	-0-	-0-	-0-	1289	3	33	9	N	30					52
04	1208	N	1208	-0-	-0-	-0-	1182	3	26	9	N	24					76
*05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					76

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

12	2729	X	2729	-0-	-0-	-0-	2698	3	31	9	N	28					171
01	2703	X	2703	-0-	-0-	-0-	2670	3	33	9	N	30					201
02	2083	X	2083	-0-	-0-	-0-	2062	3	21	9	N	19					220
03	2957	X	2957	-0-	-0-	-0-	2933	3	24	9	N	22	166	1			76
04	2756	X	2756	-0-	-0-	-0-	2731	3	25	9	N	23					99
*05	3043	X	3043	-0-	-0-	-0-	3021	3	22	9	N	20					119

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

12	1426	N	1374	-0-	-52	-0-	1371	3	3	9	N	3					134
01	1767	N	1484	-0-	-283	-0-	1482	3	2	9	N	2					136
02	1232	N	949	-0-	-283	-0-	947	3	2	9	N	2					138
03	1464	N	1464	-0-	-0-	-0-	1462	3	2	9	N	2					140
04	1440	N	1350	-0-	-90	-0-	1340	3	10	9	N	9					149
*05	1486	N	1486	-0-	-0-	-0-	1471	3	15	9	N	14					163

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

12	124	N	100	-0-	-24	-0-	100	3			N	-0-					106
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					106
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					106
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					106
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					106
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

12	5394	X	5394	-0-	-0-	-0-	5309	3	85	9	N	77					99
01	1023	X	306	-0-	-717	-0-	112	3	194	9	N	176					275
02	924	X	267	-0-	-657	-0-	113	3	154	9	N	140	358	1			57
03	1023	X	959	-0-	-64	-0-	931	3	28	9	N	25					82
04	1752	X	1752	-0-	-0-	-0-	1591	3	161	9	N	146	173	1			55
*05	1729	X	1729	-0-	-0-	-0-	1503	3	226	9	N	205					260

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	808	-0-	-866	-0-	738	3	70	9	N	64					190
01	1426	X	1426	-0-	-0-	-0-	1365	3	61	9	N	55					245
02	1176	X	716	-0-	-460	-0-	716	3			N	-0-					245
03	1116	X	974	-0-	-142	-0-	964	3	10	9	N	9	179	1			75
04	1380	N	733	-0-	-647	-0-	732	3	1	9	N	1					76
05	806	N	154	-0-	-652	-0-	150	3	4	9	N	4					80

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

12	1054	N	836	-0-	-218	-0-	836	3			N	-0-					177
01	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					177
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					177
03	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					177
04	1260	N	1036	-0-	-224	-0-	1036	3			N	-0-					177
05	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

12	2488	N	2488	-0-	-0-	-0-	2475	3	13	9	N	12					171
01	2425	N	2425	-0-	-0-	-0-	2419	3	6	9	N	5					176
02	2044	N	1683	-0-	-361	-0-	1683	3			N	-0-					176
03	2263	N	1700	-0-	-563	-0-	1700	3			N	-0-					176
04	2190	N	1567	-0-	-623	-0-	1567	3			N	-0-					176
*05	2672	N	2672	-0-	-0-	-0-	2670	3	2	9	N	2					178

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

12	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					78
01	1214	N	1214	-0-	-0-	-0-	1202	3	12	9	N	11					89
02	1456	N	977	-0-	-479	-0-	975	3	2	9	N	2					91
03	1161	N	1161	-0-	-0-	-0-	1158	3	3	9	N	3					94
04	1170	N	1055	-0-	-115	-0-	1055	3			N	-0-					94
*05	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					94

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

12	124	N	122	-0-	-2	-0-	122	3			N	-0-					59
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					59
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					59
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					59
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					59
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

12	5859	X	5017	-0-	-842	-0-	5017	3			N	-0-					133
01	11474	X	11474	-0-	-0-	-0-	11474	3			N	-0-					133
02	10138	X	10138	-0-	-0-	-0-	10138	3			N	-0-					133
03	11407	X	11407	-0-	-0-	-0-	11407	3			N	-0-					133
04	10965	X	10965	-0-	-0-	-0-	10965	3			N	-0-					133
*05	10199	X	10199	-0-	-0-	-0-	10180	3	19	9	N	17					150

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

12	2573	N	2086	-0-	-487	-0-	2078	3	8	9	N	7					150
01	2573	N	2095	-0-	-478	-0-	2076	3	19	9	N	17					167
02	2240	N	942	-0-	-1298	-0-	936	3	6	9	N	5					172
03	3100	N	3778	-0-	678	678	3761	3	17	9	N	15					187
04	3000	N	3541	-0-	541	1219	3540	3	1	9	N	1					188
*05	3100	N	2854	-0-	-246	973	2848	3	6	9	N	5					193

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3760	-0-	-425	-0-	3705	3	55	9	N	50					223
01	5456	X	1914	-0-	-3542	-0-	1904	3	10	9	N	9	175	1			57
02	4928	X	2340	-0-	-2588	-0-	2329	3	11	9	N	10					67
03	5456	X	4503	-0-	-953	-0-	4463	3	40	9	N	36					103
04	4980	X	4980	-0-	-0-	-0-	4963	3	17	9	N	15					118
*05	5001	X	5001	-0-	-0-	-0-	4980	3	21	9	N	19					137

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4120	-0-	-468	-0-	4119	3	1	9	N	1					110
01	4588	X	4034	-0-	-554	-0-	4034	3			N	-0-					110
02	4032	X	2518	-0-	-1514	-0-	2518	3			N	-0-					110
03	4402	X	2443	-0-	-1959	-0-	2443	3			N	-0-					110
04	4260	X	3413	-0-	-847	-0-	3413	3			N	-0-					110
05	4123	X	3867	-0-	-256	-0-	3867	3			N	-0-					110

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2616	X	2204	-0-	-412	-0-	2204	3			N	-0-					165
01	2511	X	2377	-0-	-134	-0-	2377	3			N	-0-					165
02	2268	X	1718	-0-	-550	-0-	1718	3			N	-0-					165
03	2511	X	2143	-0-	-368	-0-	2143	3			N	-0-					165
04	2430	X	2010	-0-	-420	-0-	2010	3			N	-0-					165
05	2387	X	2132	-0-	-255	-0-	2132	3			N	-0-					165

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10974	X	2167	-0-	-8807	-0-	2150	3	17	9	N	15					92
01	11682	X	11682	-0-	-0-	-0-	11560	3	122	9	N	111	181	1			22
02	9640	X	9640	-0-	-0-	-0-	9453	3	187	9	N	170	181	1			11
03	10304	X	10304	-0-	-0-	-0-	10039	3	265	9	N	241					252
04	11310	X	8722	-0-	-2588	-0-	8590	3	132	9	N	120	185	1			187
05	11687	X	7199	-0-	-4488	-0-	7165	3	34	9	N	31					218

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					32
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					32
02	140	N	87	-0-	-53	-0-	87	3			N	-0-					32
03	124	N	56	-0-	-68	-0-	56	3			N	-0-					32
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					32
05	93	N	-0-	-0-	-93	-0-					N	-0-					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					144
01	1074	N	1074	-0-	-0-	-0-	1067	3	7	9	N	6					150
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					150
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					150
04	1203	N	1203	-0-	-0-	-0-	1197	3	6	9	N	5					155
05	1271	N	952	-0-	-319	-0-	952	3			N	-0-					155

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			Y	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			Y	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			Y	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

12	1612	N	1470	-0-	-142	-0-	1470	3			Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
02	1428	N	1247	-0-	-181	-0-	1247	3			Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-
04	1470	N	1357	-0-	-113	-0-	1357	3			Y	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

12	434	N	68	-0-	-366	-0-	68	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	392	N	152	-0-	-240	-0-	152	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

12	4154	X	3365	-0-	-789	-0-	3365	3			Y	-0-					-0-
01	4123	X	3623	-0-	-500	-0-	3623	3			Y	-0-					-0-
02	3724	X	2855	-0-	-869	-0-	2855	3			Y	-0-					-0-
03	3906	X	3787	-0-	-119	-0-	3787	3			Y	-0-					-0-
04	3780	X	3492	-0-	-288	-0-	3492	3			Y	-0-					-0-
05	3627	X	3365	-0-	-262	-0-	3365	3			Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

12	1426	N	938	-0-	-488	-0-	938	3			Y	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
04	1050	N	934	-0-	-116	-0-	934	3			Y	-0-					-0-
*05	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2733 N	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
01	2341 N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
02	2222 N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
03	2676 N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
04	2551 N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
*05	2341 N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF. 10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	406	-0-	406	46584	406	3			N	-0-					-0-
01	SWR	10	403	-0-	403	46987	403	3			N	-0-					-0-
02	SWR	10	357	-0-	357	47344	357	3			N	-0-					-0-
03	SWR	10	391	-0-	391	47735	391	3			N	-0-					-0-
04	SWR	10	373	-0-	373	48108	373	3			N	-0-					-0-
05	SWR	10	382	-0-	382	48490	382	3			N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1058	-0-	-864	-0-	1058	3			N	-0-					-0-
01	1891	X	685	-0-	-1206	-0-	685	3			N	-0-					-0-
02	1512	N	467	-0-	-1045	-0-	467	3			N	-0-					-0-
03	1054	N	219	-0-	-835	-0-	219	3			N	-0-					-0-
04	660	N	157	-0-	-503	-0-	157	3			N	-0-					-0-
05	527	N	138	-0-	-389	-0-	138	3			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	670	-0-	670	252877	670	3			N	-0-					-0-
01	SWR	10	802	-0-	802	253679	802	3			N	-0-					-0-
02	SWR	10	598	-0-	598	254277	598	3			N	-0-					-0-
03	SWR	10	485	-0-	485	254762	485	3			N	-0-					-0-
04	SWR	10	444	-0-	444	255206	444	3			N	-0-					-0-
05	SWR	10	487	-0-	487	255693	487	3			N	-0-					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167

RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

12	775	N	574	-0-	-201	-0-	16 9	1	549	2	Y	8					13
01	603	N	603	-0-	-0-	-0-	19 10	1 9	574	2	Y	9	13	1			9
02	756	N	756	-0-	-0-	-0-	17	1	739	2	Y	-0-					9
03	433	N	433	-0-	-0-	-0-	12 6	1 9	415	2	Y	5					14
04	777	N	777	-0-	-0-	-0-	25 8	1 9	744	2	Y	7	12	1			9
05	620	N	500	-0-	-120	-0-	16 6	1 9	478	2	Y	5					14

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

12	2250	X	2250	-0-	-0-	-0-	71	1	2179	2	Y	-0-					1
01	2389	N	2389	-0-	-0-	-0-	80	1	2309	2	Y	-0-					1
02	2016	N	1877	-0-	-139	-0-	52	1	1825	2	Y	-0-	1	1			-0-
03	2118	N	2118	-0-	-0-	-0-	73	1	2045	2	Y	-0-					-0-
04	2774	N	2774	-0-	-0-	-0-	86	1	2688	2	Y	-0-					-0-
05	2077	N	2029	-0-	-48	-0-	64	1	1965	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

12	2110	N	2110	-0-	-0-	-0-	67	1	2043	2	Y	-0-					1
01	2188	N	2188	-0-	-0-	-0-	73	1	2115	2	Y	-0-					1
02	2016	N	1734	-0-	-282	-0-	48	1	1686	2	Y	-0-	1	1			-0-
03	2732	N	2732	-0-	-0-	-0-	95	1	2637	2	Y	-0-					-0-
04	2201	N	2201	-0-	-0-	-0-	68	1	2133	2	Y	-0-					-0-
*05	2482	N	2482	-0-	-0-	-0-	78	1	2404	2	Y	-0-					-0-

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

12	7130	X	6961	-0-	-169	-0-	212	1	6577	2	Y	156	118	1			87
							172	9									
01	7471	X	6634	-0-	-837	-0-	224	1	6268	2	Y	129	114	1			102
							142	9									
02	6064	X	6064	-0-	-0-	-0-	162	1	5833	2	Y	63					165
							69	9									
03	7509	X	7509	-0-	-0-	-0-	239	1	7119	2	Y	137	232	1			70
							151	9									
04	7547	X	7547	-0-	-0-	-0-	245	1	7164	2	Y	125	118	1			77
							138	9									
*05	7475	X	7475	-0-	-0-	-0-	252	1	7087	2	Y	124	123	1			78
							136	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

12	591	N	591	-0-	-0-	-0-	18	1	573	2	Y	-0-					-0-
01	682	N	616	-0-	-66	-0-	21	1	595	2	Y	-0-					-0-
02	560	N	540	-0-	-20	-0-	15	1	525	2	Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	21	1	621	2	Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	22	1	635	2	Y	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	22	1	619	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

12	2684	X	2684	-0-	-0-	-0-	83	1	2545	2	Y	51					67
							56	9									
01	2584	X	2584	-0-	-0-	-0-	84	1	2423	2	Y	70					137
							77	9									
02	1786	X	1786	-0-	-0-	-0-	48	1	1670	2	Y	62	176	1			23
							68	9									
03	1705	X	1416	-0-	-289	-0-	48	1	1339	2	Y	26					49
							29	9									
04	2594	X	2594	-0-	-0-	-0-	79	1	2492	2	Y	21					70
							23	9									
*05	2870	N	2870	-0-	-0-	-0-	86	1	2654	2	Y	118					188
							130	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

12	2342 X	2342	-0-	-0-	-0-	65 1 36 9	2241	2	Y	33						54
01	2294 X	2025	-0-	-269	-0-	63 1 32 9	1930	2	Y	29	52	1				31
02	2156 X	1841	-0-	-315	-0-	42 1	1799	2	Y	-0-						31
03	2387 X	2341	-0-	-46	-0-	65 1 30 9	2246	2	Y	27						58
04	2310 X	2197	-0-	-113	-0-	72 1 21 9	2104	2	Y	19	51	1				26
05	2356 X	2095	-0-	-261	-0-	65 1 25 9	2005	2	Y	23						49

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2619	-0-	-636	-0-	73	1	2506	2	Y	36					64
							40	9									
01	2914	X	2768	-0-	-146	-0-	86	1	2640	2	Y	38	62	1			40
							42	9									
02	2884	X	1652	-0-	-1232	-0-	37	1	1615	2	Y	-0-					40
03	3193	X	2422	-0-	-771	-0-	68	1	2323	2	Y	28					68
							31	9									
04	3090	X	2207	-0-	-883	-0-	72	1	2114	2	Y	19	60	1			27
							21	9									
05	2759	X	2193	-0-	-566	-0-	68	1	2099	2	Y	24					51
							26	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	19	1	663	2	Y	10					16
							11	9									
01	836	N	836	-0-	-0-	-0-	26	1	797	2	Y	12	15	1			13
							13	9									
02	616	N	274	-0-	-342	-0-	6	1	268	2	Y	-0-					13
03	497	N	497	-0-	-0-	-0-	14	1	476	2	Y	6					19
							7	9									
04	810	N	625	-0-	-185	-0-	20	1	599	2	Y	5	17	1			7
							6	9									
05	310	N	74	-0-	-236	-0-	2	1	71	2	Y	1					8
							1	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1721	X	1721	-0-	-0-	-0-	48	1	1647	2	Y	24					42
							26	9									
01	1835	X	1835	-0-	-0-	-0-	57	1	1749	2	Y	26	41	1			27
							29	9									
02	700	X	574	-0-	-126	-0-	13	1	561	2	Y	-0-					27
03	1574	X	1574	-0-	-0-	-0-	44	1	1510	2	Y	18					45
							20	9									
04	759	X	759	-0-	-0-	-0-	25	1	727	2	Y	6	40	1			11
							7	9									
05	775	X	623	-0-	-152	-0-	19	1	596	2	Y	7					18
							8	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	1989	-0-	-1483	-0-	61	1	1881	2	Y	43	32	1			24
							47	9									
01	3472	X	2141	-0-	-1331	-0-	72	1	2025	2	Y	40	32	1			32
							44	9									
02	2072	X	1835	-0-	-237	-0-	49	1	1765	2	Y	19					51
							21	9									
03	2364	X	2364	-0-	-0-	-0-	75	1	2243	2	Y	42	71	1			22
							46	9									
04	2090	X	2090	-0-	-0-	-0-	68	1	1986	2	Y	33	35	1			20
							36	9									
05	2046	N	2024	-0-	-22	-0-	68	1	1920	2	Y	33	32	1			21
							36	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5660	X	5660	-0-	-0-	-0-	175	1	5428	2	Y	52	38	1			29
							57	9									
01	5704	X	5508	-0-	-196	-0-	188	1	5272	2	Y	44	38	1			35
							48	9									
02	4928	X	3972	-0-	-956	-0-	107	1	3846	2	Y	17					52
							19	9									
03	5456	X	4758	-0-	-698	-0-	153	1	4565	2	Y	36	70	1			18
							40	9									
04	5280	X	4735	-0-	-545	-0-	155	1	4545	2	Y	32	30	1			20
							35	9									
05	5456	X	4567	-0-	-889	-0-	156	1	4377	2	Y	31	31	1			20
							34	9									

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					25
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					25
03	3100	N	3508	-0-	408	408	3508	2			N	-0-					25
04	3000	N	2701	-0-	-299	109	2701	2			N	-0-					25
*05	800	N	691	-0-	-109	-0-	691	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					60
01	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					60
02	952	N	728	-0-	-224	-0-	728	2			N	-0-					60
03	1054	N	923	-0-	-131	-0-	923	2			N	-0-					60
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					60
*05	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					60

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

12	1262	N	1262	-0-	-0-	-0-	1214	2	48	9	N	44					79
01	1271	N	1271	-0-	-0-	-0-	1135	2	136	9	N	124	176	1			27
02	2800	N	3748	-0-	948	948	3748	2			N	-0-					27
03	3100	N	9416	-0-	6316	7264	9416	2			N	-0-					27
04	3000	N	1335	-0-	-1665	5599	1335	2			N	-0-					27
*05	7158	X	1559	-0-	-5599	-0-	1559	2			N	-0-					27

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

12	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					30
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					30
02	1876	N	643	-0-	-1233	-0-	643	2			N	-0-					30
03	2077	N	1362	-0-	-715	-0-	1362	2			N	-0-					30
04	1710	N	1610	-0-	-100	-0-	1610	2			N	-0-					30
*05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					30

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1750	-0-	-327	-0-	1750	2			N	-0-					82
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					82
02	1680	N	1617	-0-	-63	-0-	1617	2			N	-0-					82
03	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					82
04	2070	N	1969	-0-	-101	-0-	1969	2			N	-0-					82
*05	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					82

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

12	527	N	318	-0-	-209	-0-	318	2			N	-0-					44
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					44
02	448	N	282	-0-	-166	-0-	282	2			N	-0-					44
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					44
04	300	N	256	-0-	-44	-0-	256	2			N	-0-					44
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

12	4371	X	4264	-0-	-107	-0-	4264	2			N	-0-					85
01	4371	X	4200	-0-	-171	-0-	4200	2			N	-0-					85
02	3948	X	2297	-0-	-1651	-0-	2297	2			N	-0-					85
03	4371	X	431	-0-	-3940	-0-	431	2			N	-0-					85
04	4230	X	1267	-0-	-2963	-0-	1267	2			N	-0-					85
*05	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					85

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

12	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					56
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					56
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					56
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					56
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					56
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

12	3410	X	3404	-0-	-6	-0-	3404	2			N	-0-					20
01	3410	X	3387	-0-	-23	-0-	3387	2			N	-0-					20
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					20
03	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					20
04	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					20
*05	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3646	-0-	-322	-0-	3646	2			N	-0-					23
01	3875	X	3493	-0-	-382	-0-	3493	2			N	-0-					23
02	3472	X	2417	-0-	-1055	-0-	2417	2			N	-0-					23
03	3844	X	3813	-0-	-31	-0-	3691	2	122	9	N	111					134
04	3720	X	3153	-0-	-567	-0-	3133	2	20	9	N	18	130	1			22
*05	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					22

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2755	-0-	-314	-0-	2755	2			N	-0-					35
01	3069	X	2744	-0-	-325	-0-	2744	2			N	-0-					35
02	2604	N	2041	-0-	-563	-0-	2041	2			N	-0-					35
03	3047	N	3047	-0-	-0-	-0-	3047	2			N	-0-					35
04	2670	N	2568	-0-	-102	-0-	2568	2			N	-0-					35
*05	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	1577	-0-	-2081	-0-	1577	2			N	-0-					-0-
01	3658	X	1580	-0-	-2078	-0-	1580	2			N	-0-					-0-
02	1540	X	1256	-0-	-284	-0-	1256	2			N	-0-					-0-
03	1674	X	1570	-0-	-104	-0-	1570	2			N	-0-					-0-
04	1590	X	1327	-0-	-263	-0-	1327	2			N	-0-					-0-
05	1581	X	1375	-0-	-206	-0-	1375	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					19
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					19
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					19
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					19
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					19
*05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	301	-0-	-412	-0-	301	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

12	2666	X	2538	-0-	-128	-0-	2538	2			N	-0-					20
01	2666	X	2167	-0-	-499	-0-	2167	2			N	-0-					20
02	2408	X	1262	-0-	-1146	-0-	1262	2			N	-0-					20
03	2671	N	2671	-0-	-0-	-0-	2546	2	125	9	N	114					134
04	2197	N	2197	-0-	-0-	-0-	2164	2	33	9	N	30	62	1			102
*05	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					102

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

12	5379	X	5379	-0-	-0-	-0-	232	1	5147	2	N	-0-					132
01	5363	X	3677	-0-	-1686	-0-	158	1	3519	2	N	-0-					132
02	4704	X	2263	-0-	-2441	-0-	97	1	2166	2	N	-0-					132
03	5394	X	5332	-0-	-62	-0-	230	1	5102	2	N	-0-					132
04	5220	X	5078	-0-	-142	-0-	219	1	4859	2	N	-0-					132
05	5394	X	5197	-0-	-197	-0-	224	1	4973	2	N	-0-					132

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
03	961	N	355	-0-	-606	-0-	355	2			N	-0-					-0-
04	930	N	642	-0-	-288	-0-	642	2			N	-0-					-0-
05	961	N	687	-0-	-274	-0-	687	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

12	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

12	527	N	212	-0-	-315	-0-	212	2			N	-0-					-0-
01	527	N	196	-0-	-331	-0-	196	2			N	-0-					-0-
02	252	N	125	-0-	-127	-0-	125	2			N	-0-					-0-
03	217	N	151	-0-	-66	-0-	150	2	1	9	N	1	1	8			-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	N	2	2	8			-0-
01	1529	N	1529	-0-	-0-	-0-	1527	2	2	9	N	2	2	8			-0-
02	1202	N	1202	-0-	-0-	-0-	1198	2	4	9	N	4	4	8			-0-
03	1514	N	1514	-0-	-0-	-0-	1510	2	4	9	N	4	4	8			-0-
04	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	8			-0-
*05	1626	N	1626	-0-	-0-	-0-	1622	2	4	9	N	4	4	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	924	N	901	-0-	-23	-0-	901	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*05	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	329	-0-	-105	-0-	329	2			N	-0-					72
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					72
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					72
03	940	N	940	-0-	-0-	-0-	934	2	6	9	N	5					77
04	600	N	271	-0-	-329	-0-	271	2			N	-0-					77
05	961	N	205	-0-	-756	-0-	205	2			N	-0-					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37	-0-	397	2			N	-0-					13
01	403	N	395	-0-	-8	-0-	395	2			N	-0-					13
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					13
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					13
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					13
05	465	N	404	-0-	-61	-0-	404	2			N	-0-					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					88

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					52
01	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					52
02	2371	N	2371	-0-	-0-	-0-	2368	2	3	9	N	3					55
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					55
04	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					55
*05	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					55

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					41
01	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					41
02	1736	N	1410	-0-	-326	-0-	1410	2			N	-0-					41
03	1829	N	1577	-0-	-252	-0-	1569	2	8	9	N	7					48
04	1680	N	1673	-0-	-7	-0-	1559	2	114	9	N	104					152
*05	1999	N	1999	-0-	-0-	-0-	1879	2	120	9	N	109	191	1			70

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4612	-0-	-565	-0-	4612	2			Y	-0-					31
01	4929	X	4605	-0-	-324	-0-	4605	2			Y	-0-					31
02	4228	X	3416	-0-	-812	-0-	3416	2			Y	-0-					31
03	4974	X	4974	-0-	-0-	-0-	4930	2	44	9	Y	40					71
04	4470	X	4461	-0-	-9	-0-	4416	2	45	9	Y	41	61	1			51
05	4619	X	4446	-0-	-173	-0-	4446	2			Y	-0-					51

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682 N	32	-0-	-650	-0-	32	2			N	-0-					132
01	620 N	64	-0-	-556	-0-	64	2			N	-0-					132
02	140 N	46	-0-	-94	-0-	46	2			N	-0-					132
03	31 N	2	-0-	-29	-0-	2	2			N	-0-					132
04	60 N	25	-0-	-35	-0-	25	2			N	-0-					132
05	62 N	23	-0-	-39	-0-	23	2			N	-0-					132

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					138
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					138
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					138
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					138
04	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					138
*05	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2448	X	2448	-0-	-0-	-0-	174	1	2274	2	N	-0-					55
01	2920	X	2920	-0-	-0-	-0-	181	1	2739	2	N	-0-					55
02	2296	X	2059	-0-	-237	-0-	125	1	1934	2	N	-0-					55
03	2542	X	2394	-0-	-148	-0-	252	1	2142	2	N	-0-					55
04	2820	X	2747	-0-	-73	-0-	200	1	2437	2	N	100					155
							110	9									
05	2914	X	1834	-0-	-1080	-0-	109	1	1725	2	N	-0-					155

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					123
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					123
02	168	N	47	-0-	-121	-0-	47	2			N	-0-					123
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					123
04	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					123
*05	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					123

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

12	217	N	140	-0-	-77	-0-	140	2			N	-0-					31
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					31
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					31
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					31
04	240	N	50	-0-	-190	-0-	50	2			N	-0-					31
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341 N	287	-0-	-54	-0-	287	2			N	-0-					-0-
01	371 N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	268 N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	332 N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	360 N	302	-0-	-58	-0-	302	2			N	-0-					-0-
*05	518 N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930 N	558	-0-	-372	-0-	543	2	15	9	N	14	14	8			-0-
01	754 N	754	-0-	-0-	-0-	736	2	18	9	N	16	16	8			-0-
02	691 N	691	-0-	-0-	-0-	658	2	33	9	N	30	30	8			-0-
03	785 N	785	-0-	-0-	-0-	751	2	34	9	N	31	31	8			-0-
04	965 N	965	-0-	-0-	-0-	950	2	15	9	N	14	14	8			-0-
*05	795 N	795	-0-	-0-	-0-	759	2	36	9	N	33	33	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4625	-0-	-800	-0-	4625	2			N	-0-					144
01	5425	X	4569	-0-	-856	-0-	4569	2			N	-0-					144
02	4424	X	2744	-0-	-1680	-0-	2744	2			N	-0-					144
03	4898	X	3727	-0-	-1171	-0-	3727	2			N	-0-					144
04	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					144
*05	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					144

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	234	-0-	-541	-0-	233	2	1	9	N	1	1	8			-0-
01	465	N	331	-0-	-134	-0-	330	2	1	9	N	1	1	8			-0-
02	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2	2	8			-0-
03	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	1	8			-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	516	2	2	9	N	2	2	8			-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN WHEELER (BACON LIME) //CONT.// 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC //CONT.// 031587
LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2021 - WELL PLUGGED 2-1-2021

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22821	17440	-0-	-5381	-0-	17440	3			N	-0-					-0-
01	23345	17702	-0-	-5643	-0-	17702	3			N	-0-					-0-
02	10892	10205	-0-	-687	-0-	10205	3			N	-0-					-0-
03	16127	16127	-0-	-0-	-0-	16127	3			N	-0-					-0-
04	22436	15253	-0-	-7183	-0-	15253	3			N	-0-					-0-
*05	21975	15157	-0-	-6818	-0-	15157	3			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40468 X	40468	-0-	-0-	-0-	40458	3	10	9	N	9	9	1			-0-
01	39856 X	39856	-0-	-0-	-0-	39856	3			N	-0-					-0-
02	35336 X	34850	-0-	-486	-0-	34850	3			N	-0-					-0-
03	39122 X	36819	-0-	-2303	-0-	36815	3	4	9	N	4	4	1			-0-
04	38882 X	38882	-0-	-0-	-0-	38882	3			N	-0-					-0-
*05	40044 X	40044	-0-	-0-	-0-	40040	3	4	9	N	4	4	1			-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9987 X	9987	-0-	-0-	-0-	9985	3	2	9	N	2	2	1			-0-
01	10011 X	10011	-0-	-0-	-0-	10011	3			N	-0-					-0-
02	6648 X	6648	-0-	-0-	-0-	6648	3			N	-0-					-0-
03	8208 X	8208	-0-	-0-	-0-	8208	3			N	-0-					-0-
04	10225 X	10225	-0-	-0-	-0-	10225	3			N	-0-					-0-
*05	10116 X	10116	-0-	-0-	-0-	10115	3	1	9	N	1	1	1			-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

12	46395	X	46395	-0-	-0-	-0-	46384	3	11	9	N	10	10	1			-0-
01	42842	X	42277	-0-	-565	-0-	42277	3			N	-0-					-0-
02	38486	X	38486	-0-	-0-	-0-	38486	3			N	-0-					-0-
03	46407	X	41990	-0-	-4417	-0-	41986	3	4	9	N	4	4	1			-0-
04	44910	X	36300	-0-	-8610	-0-	36300	3			N	-0-					-0-
05	46407	X	39665	-0-	-6742	-0-	39661	3	4	9	N	4	4	1			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

12	23170	X	23170	-0-	-0-	-0-	23164	3	6	9	N	5	5	1			-0-
01	22814	X	22814	-0-	-0-	-0-	22814	3			N	-0-					-0-
02	20549	X	20549	-0-	-0-	-0-	20549	3			N	-0-					-0-
03	23038	X	23038	-0-	-0-	-0-	23036	3	2	9	N	2	2	1			-0-
04	22188	X	22188	-0-	-0-	-0-	22188	3			N	-0-					-0-
*05	22813	X	22813	-0-	-0-	-0-	22811	3	2	9	N	2	2	1			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

12	3162	X	2849	-0-	-313	-0-	2849	3			N	-0-					-0-
01	3162	X	2906	-0-	-256	-0-	2906	3			N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
03	2852	X	2810	-0-	-42	-0-	2810	3			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
*05	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	59	1	1243	2	N	-0-					-0-
01	2042	N	2042	-0-	-0-	-0-	91	1	1951	2	N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	62	1	1313	2	N	-0-					-0-
03	1302	N	1094	-0-	-208	-0-	49	1	1045	2	N	-0-					-0-
04	1500	N	1046	-0-	-454	-0-	47	1	999	2	N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					165
01	775	N	649	-0-	-126	-0-	649	2			Y	-0-					165
02	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					165
03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					165
04	630	N	341	-0-	-289	-0-	341	2			Y	-0-					165
05	620	N	152	-0-	-468	-0-	152	2			Y	-0-					165

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					25
01	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					25
02	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					25
03	98	N	98	-0-	-0-	-0-	4	1	94	2	Y	-0-					25
04	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					25
*05	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					25

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					42
01	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					42
02	112	N	86	-0-	-26	-0-	4	1	82	2	Y	-0-					42
03	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					42
04	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					42
05	93	N	90	-0-	-3	-0-	4	1	86	2	Y	-0-					42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					60
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					60
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					60
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					60
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					60
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

12	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	4	1	103	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
05	124	N	84	-0-	-40	-0-	4	1	80	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

12	186	N	119	-0-	-67	-0-	8	1	111	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
02	168	N	142	-0-	-26	-0-	7	1	135	2	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	8	1	224	2	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

12	341	N	167	-0-	-174	-0-	11	1	156	2	Y	-0-					56
01	403	N	300	-0-	-103	-0-	15	1	285	2	Y	-0-					56
02	308	N	237	-0-	-71	-0-	12	1	225	2	Y	-0-					56
03	180	N	180	-0-	-0-	-0-	7	1	173	2	Y	-0-					56
04	300	N	176	-0-	-124	-0-	6	1	170	2	Y	-0-					56
05	248	N	99	-0-	-149	-0-	5	1	94	2	Y	-0-					56

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3000	N	1391	-0-	-1609	4213	165	1	1226	2	Y	-0-			10
01	3100	N	1342	-0-	-1758	2455	203	1	1139	2	Y	-0-			10
02	2800	N	1069	-0-	-1731	724	159	1	910	2	Y	-0-			10
03	2210	N	1486	-0-	-724	-0-	297	1	1189	2	Y	-0-			10
04	1395	N	1395	-0-	-0-	-0-	224	1	1171	2	Y	-0-			10
*05	1510	N	1510	-0-	-0-	-0-	243	1	1267	2	Y	-0-			10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		1938	-0-	1938	9333	230	1	1708	2	Y	-0-			-0-
01	2100	N	1617	-0-	-483	8850	244	1	1373	2	Y	-0-			-0-
02	2800	N	1155	-0-	-1645	7205	172	1	983	2	Y	-0-			-0-
03	3100	N	1695	-0-	-1405	5800	339	1	1356	2	Y	-0-			-0-
04	3000	N	1495	-0-	-1505	4295	240	1	1255	2	Y	-0-			-0-
*05	3100	N	1526	-0-	-1574	2721	245	1	1281	2	Y	-0-			-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3000	N	1278	-0-	-1722	4059	152	1	1126	2	Y	-0-			-0-
01	3100	N	1348	-0-	-1752	2307	204	1	1144	2	Y	-0-			-0-
02	2800	N	1017	-0-	-1783	524	152	1	865	2	Y	-0-			-0-
03	2003	N	1479	-0-	-524	-0-	296	1	1183	2	Y	-0-			-0-
04	1307	N	1307	-0-	-0-	-0-	210	1	1097	2	Y	-0-			-0-
05	1116	N	1099	-0-	-17	-0-	177	1	922	2	Y	-0-			-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3000	N	899	-0-	-2101	1829	107	1	792	2	Y	-0-			-0-
01	2882	N	1053	-0-	-1829	-0-	159	1	894	2	Y	-0-			-0-
02	952	N	619	-0-	-333	-0-	92	1	527	2	Y	-0-			-0-
03	986	N	986	-0-	-0-	-0-	197	1	789	2	Y	-0-			-0-
04	1083	N	1083	-0-	-0-	-0-	174	1	909	2	Y	-0-			-0-
*05	1114	N	1114	-0-	-0-	-0-	179	1	935	2	Y	-0-			-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	1715					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1715					N	-0-			-0-
02	1715	X	-0-	-0-	-1715	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7327	X	1274	-0-	-6053	-0-	151	1	1123	2	Y	-0-			8
01	1643	X	1429	-0-	-214	-0-	216	1	1213	2	Y	-0-			8
02	1372	N	1267	-0-	-105	-0-	189	1	1078	2	Y	-0-			8
03	1502	N	1502	-0-	-0-	-0-	300	1	1202	2	Y	-0-			8
04	1380	N	1285	-0-	-95	-0-	206	1	1079	2	Y	-0-			8
05	1395	N	1314	-0-	-81	-0-	211	1	1103	2	Y	-0-			8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	75	1	555	2	N	-0-			42
01	472	N	472	-0-	-0-	-0-	71	1	401	2	N	-0-			42
02	1024	N	1024	-0-	-0-	-0-	153	1	871	2	N	-0-			42
03	851	N	851	-0-	-0-	-0-	170	1	681	2	N	-0-			42
04	390	N	378	-0-	-12	-0-	61	1	317	2	N	-0-			42
05	403	N	392	-0-	-11	-0-	63	1	329	2	N	-0-			42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3000	N	1145	-0-	-1855	2044	136	1	1009	2	Y	-0-			47
01	2674	N	630	-0-	-2044	-0-	95	1	535	2	Y	-0-			47
02	840	N	743	-0-	-97	-0-	111	1	632	2	Y	-0-			47
03	1147	N	1077	-0-	-70	-0-	215	1	862	2	Y	-0-			47
04	1074	N	1074	-0-	-0-	-0-	172	1	902	2	Y	-0-			47
*05	996	N	996	-0-	-0-	-0-	160	1	836	2	Y	-0-			47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	24					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	24					N	-0-			-0-
02	24	X	-0-	-0-	-24	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1257	N	1257	-0-	-0-	-0-	149	1	1108	2	N	-0-			35
01	1192	N	1192	-0-	-0-	-0-	180	1	1012	2	N	-0-			35
02	868	N	822	-0-	-46	-0-	123	1	699	2	N	-0-			35
03	1739	N	1739	-0-	-0-	-0-	348	1	1391	2	N	-0-			35
04	1316	N	1316	-0-	-0-	-0-	211	1	1105	2	N	-0-			35
*05	1447	N	1447	-0-	-0-	-0-	233	1	1214	2	N	-0-			35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	173	1	1284	2	N	-0-			10
01	1526	N	1526	-0-	-0-	-0-	230	1	1296	2	N	-0-			10
02	1204	N	1152	-0-	-52	-0-	172	1	980	2	N	-0-			10
03	1457	N	1454	-0-	-3	-0-	291	1	1163	2	N	-0-			10
04	1470	N	1431	-0-	-39	-0-	230	1	1201	2	N	-0-			10
05	1271	N	1020	-0-	-251	-0-	164	1	856	2	N	-0-			10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1831	X	1831	-0-	-0-	-0-	217	1	1614	2	N	-0-			-0-
01	2078	X	2078	-0-	-0-	-0-	314	1	1764	2	N	-0-			-0-
02	1046	N	1046	-0-	-0-	-0-	156	1	890	2	N	-0-			-0-
03	2327	N	2327	-0-	-0-	-0-	465	1	1862	2	N	-0-			-0-
04	2015	N	2015	-0-	-0-	-0-	323	1	1692	2	N	-0-			-0-
*05	1741	N	1741	-0-	-0-	-0-	280	1	1461	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2176	N	405	-0-	-1771	-0-	48	1	357	2	Y	-0-					25
01	372	N	358	-0-	-14	-0-	54	1	304	2	Y	-0-					25
02	420	N	293	-0-	-127	-0-	44	1	249	2	Y	-0-					25
03	403	N	401	-0-	-2	-0-	80	1	321	2	Y	-0-					25
04	360	N	357	-0-	-3	-0-	57	1	300	2	Y	-0-					25
*05	524	N	524	-0-	-0-	-0-	84	1	440	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	N	1043	-0-	-1957	840	124	1	919	2	Y	-0-					-0-
01	1871	N	1031	-0-	-840	-0-	156	1	875	2	Y	-0-					-0-
02	756	N	453	-0-	-303	-0-	68	1	385	2	Y	-0-					-0-
03	868	N	486	-0-	-382	-0-	97	1	389	2	Y	-0-					-0-
04	840	N	596	-0-	-244	-0-	96	1	500	2	Y	-0-					-0-
05	496	N	329	-0-	-167	-0-	53	1	276	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1837	X	1837	-0-	-0-	-0-	218	1	1619	2	N	-0-					8
01	1826	X	1826	-0-	-0-	-0-	276	1	1550	2	N	-0-					8
02	1321	N	1321	-0-	-0-	-0-	197	1	1124	2	N	-0-					8
03	2072	N	2072	-0-	-0-	-0-	414	1	1658	2	N	-0-					8
04	1821	N	1821	-0-	-0-	-0-	292	1	1529	2	N	-0-					8
*05	1811	N	1811	-0-	-0-	-0-	291	1	1520	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	22	1	161	2	N	-0-					13
01	156	N	156	-0-	-0-	-0-	24	1	132	2	N	-0-					13
02	112	N	108	-0-	-4	-0-	16	1	92	2	N	-0-					13
03	161	N	161	-0-	-0-	-0-	32	1	129	2	N	-0-					13
04	170	N	170	-0-	-0-	-0-	27	1	143	2	N	-0-					13
*05	137	N	137	-0-	-0-	-0-	22	1	115	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	137	1	1013	2	N	-0-					53
01	1271	N	1126	-0-	-145	-0-	170	1	956	2	N	-0-					53
02	1355	N	1355	-0-	-0-	-0-	202	1	1153	2	N	-0-					53
03	1284	N	1284	-0-	-0-	-0-	257	1	1027	2	N	-0-					53
04	1147	N	1147	-0-	-0-	-0-	184	1	963	2	N	-0-					53
05	1488	N	1147	-0-	-341	-0-	184	1	963	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	140	1	1040	2	N	-0-					-0-
01	1116	N	973	-0-	-143	-0-	147	1	826	2	N	-0-					-0-
02	1288	N	711	-0-	-577	-0-	106	1	605	2	N	-0-					-0-
03	1178	N	800	-0-	-378	-0-	160	1	640	2	N	-0-					-0-
04	930	N	871	-0-	-59	-0-	140	1	731	2	N	-0-					-0-
*05	888	N	888	-0-	-0-	-0-	143	1	745	2	N	-0-					-0-

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6818	X	1332	-0-	-5486 B	-0-	158	1	1174	2	Y	-0-					13
01	1303	N	1303	-0-	-0- B	-0-	197	1	1106	2	Y	-0-					13
02	1428	N	663	-0-	-765 B	-0-	99	1	564	2	Y	-0-					13
03	1333	N	530	-0-	-803 B	-0-	106	1	424	2	Y	-0-					13
04	1260	N	429	-0-	-831 B	-0-	69	1	360	2	Y	-0-					13
05	744	N	547	-0-	-197 B	-0-	88	1	459	2	Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

12	14	N	10	-0-	-4 B	-0-	1	1	9	2	N	-0-					-0-
01	12	N	11	-0-	-1 B	-0-	2	1	9	2	N	-0-					-0-
02	13	N	8	-0-	-5 B	-0-	1	1	7	2	N	-0-					-0-
03	10	N	10	-0-	-0- B	-0-	2	1	8	2	N	-0-					-0-
04	11	N	10	-0-	-1 B	-0-	2	1	8	2	N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	1	1	7	2	N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

12	68	N	68	-0-	-0- B	-0-	8	1	60	2	N	-0-					27
01	62	N	51	-0-	-11 B	-0-	8	1	43	2	N	-0-					27
02	56	N	34	-0-	-22 B	-0-	5	1	29	2	N	-0-					27
03	69	N	69	-0-	-0- B	-0-	14	1	55	2	N	-0-					27
04	75	N	75	-0-	-0- B	-0-	12	1	63	2	N	-0-					27
*05	68	N	68	-0-	-0- B	-0-	11	1	57	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 07/25/2014 TOTAL DEPTH 8350 PERF. 6617 - 6735

12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

12	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

12	930	N	700	-0-	-230	-0-	83	1	617	2	N	-0-					-0-
01	837	N	637	-0-	-200	-0-	96	1	541	2	N	-0-					-0-
02	728	N	444	-0-	-284	-0-	66	1	378	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	156	1	625	2	N	-0-					-0-
04	630	N	588	-0-	-42	-0-	94	1	494	2	N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	93	1	484	2	N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

12	293	X	95	-0-	-198	-0-	11	1	84	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
02	112	N	50	-0-	-62	-0-	8	1	42	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	18	1	72	2	Y	-0-					-0-
04	90	N	56	-0-	-34	-0-	9	1	47	2	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	9	1	47	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

12	898	N	142	-0-	-756	-0-	17	1	125	2	Y	-0-					17
01	217	N	50	-0-	-167	-0-	8	1	42	2	Y	-0-					17
02	168	N	6	-0-	-162	-0-	1	1	5	2	Y	-0-					17
03	155	N	45	-0-	-110	-0-	9	1	36	2	Y	-0-					17
04	120	N	120	-0-	-0-	-0-	19	1	101	2	Y	-0-					17
*05	167	N	167	-0-	-0-	-0-	27	1	140	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

12	96	N	15	-0-	-81	-0-	2	1	13	2	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

12	314	N	225	-0-	-89	-0-	27	1	198	2	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	56	1	313	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	26	1	150	2	Y	-0-					-0-
03	217	N	114	-0-	-103	-0-	23	1	91	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	100	1	523	2	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	24	1	126	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

12	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

12	2449	X	1637	-0-	-812	-0-	194	1	1443	2	N	-0-					13
01	2697	X	2426	-0-	-271	-0-	366	1	2060	2	N	-0-					13
02	2436	X	1175	-0-	-1261	-0-	175	1	1000	2	N	-0-					13
03	2904	X	2904	-0-	-0-	-0-	581	1	2323	2	N	-0-					13
04	3970	X	3970	-0-	-0-	-0-	637	1	3333	2	N	-0-					13
*05	3849	X	3849	-0-	-0-	-0-	619	1	3230	2	N	-0-					13

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
02	24	X	-0-	-0-	24	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

12	591	N	591	-0-	-0-	-0-	70	1	521	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	89	1	500	2	N	-0-					-0-
02	392	N	376	-0-	16	-0-	56	1	320	2	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	132	1	526	2	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	88	1	460	2	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	83	1	431	2	N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

12	1395	N	1260	-0-	-135	-0-	150	1	1110	2	N	-0-					-0-
01	1054	N	1027	-0-	27	-0-	155	1	872	2	N	-0-					-0-
02	1120	N	483	-0-	-637	-0-	72	1	411	2	N	-0-					-0-
03	1271	N	745	-0-	-526	-0-	149	1	596	2	N	-0-					-0-
04	990	N	593	-0-	-397	-0-	95	1	498	2	N	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	114	1	597	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

12	14B2	EXT	-0-	-0-	-0-	24					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	24					N	-0-					7
02	24	X	-0-	-0-	24	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

12	8805	X	8805	-0-	-0-	-0-	8803	3	2	9	N	2	2	1			-0-
01	8618	X	8545	-0-	73	-0-	8545	3			N	-0-					-0-
02	7784	X	5539	-0-	-2245	-0-	5539	3			N	-0-					-0-
03	9235	X	9235	-0-	-0-	-0-	9235	3			N	-0-					-0-
04	8848	X	8848	-0-	-0-	-0-	8848	3			N	-0-					-0-
*05	9047	X	9047	-0-	-0-	-0-	9047	3			N	-0-					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

12	7409	X	6762	-0-	-647	-0-	6762	2			N	-0-					-0-
01	7403	X	7403	-0-	-0-	-0-	7403	2			N	-0-					-0-
02	6636	X	4532	-0-	-2104	-0-	4532	2			N	-0-					-0-
03	7242	X	7242	-0-	-0-	-0-	7242	2			N	-0-					-0-
04	7170	X	6564	-0-	-606	-0-	6564	2			N	-0-					-0-
05	7409	X	6688	-0-	-721	-0-	6688	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

12	3919	X	3919	-0-	-0-	-0-	528	1	3391	2	N	-0-					-0-
01	3937	X	3915	-0-	-22	-0-	558	1	3357	2	N	-0-					-0-
02	3556	X	2822	-0-	-734	-0-	351	1	2471	2	N	-0-					-0-
03	3937	X	3265	-0-	-672	-0-	616	1	2649	2	N	-0-					-0-
04	3780	X	3374	-0-	-406	-0-	572	1	2802	2	N	-0-					-0-
05	3906	X	3496	-0-	-410	-0-	435	1	3061	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

12	4526	X	2645	-0-	-1881	-0-	2645	3			N	-0-					-0-
01	4526	X	2904	-0-	-1622	-0-	2904	3			N	-0-					-0-
02	4088	X	2214	-0-	-1874	-0-	2214	3			N	-0-					-0-
03	4769	X	4769	-0-	-0-	-0-	4769	3			N	-0-					-0-
04	3660	X	2827	-0-	-833	-0-	2827	3			N	-0-					-0-
05	2914	X	2530	-0-	-384	-0-	2530	3			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

12	5921	X	5758	-0-	-163	-0-	5758	3			N	-0-					-0-
01	6045	X	5744	-0-	-301	-0-	5744	3			N	-0-					-0-
02	5460	X	4318	-0-	-1142	-0-	4318	3			N	-0-					-0-
03	6045	X	5998	-0-	-47	-0-	5998	3			N	-0-					-0-
04	5610	X	5362	-0-	-248	-0-	5362	3			N	-0-					-0-
05	5766	X	5276	-0-	-490	-0-	5276	3			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
01	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
02	2464	X	2397	-0-	-67	-0-	2397	3			N	-0-					-0-
03	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
04	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
*05	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11346	X	11072	-0-	-274	-0-	11072	3			N	-0-					-0-
01	11346	X	10539	-0-	-807	-0-	10539	3			N	-0-					-0-
02	10248	X	7176	-0-	-3072	-0-	7176	3			N	-0-					-0-
03	11191	X	10493	-0-	-698	-0-	10493	3			N	-0-					-0-
04	10830	X	9700	-0-	-1130	-0-	9700	3			N	-0-					-0-
*05	12036	X	12036	-0-	-0-	-0-	12036	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-
01	4524	X	4524	-0-	-0-	-0-	4524	2			N	-0-					-0-
02	3500	X	2941	-0-	-559	-0-	2941	2			N	-0-					-0-
03	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
04	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
*05	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					10

WEATHERLY OIL & GAS, LLC 902815
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

12	4752	X	4752	-0-	-0-	-0-	4653	3	99	9	N	90	178	1			11
01	5100	X	5100	-0-	-0-	-0-	4889	3	211	9	N	192	182	1			21
02	4200	X	2673	-0-	-1527	-0-	2603	3	70	9	N	64					85
03	5298	X	5298	-0-	-0-	-0-	5199	3	99	9	N	90					175
04	5550	X	5550	-0-	-0-	-0-	5447	3	103	9	N	94	136	1			133
*05	5629	X	5629	-0-	-0-	-0-	5452	3	177	9	N	161	183	1			111

C. W. RESOURCES, INC. 121085
CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SABINE OIL & GAS CORPORATION 742143
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

12	31589	X	24297	-0-	-7292	-0-	810	1	23132	2	N	323	184	1			221
							355	9									
01	31589	X	29859	-0-	-1730	-0-	903	1	28569	2	N	352	350	1			223
							387	9									
02	25228	X	19907	-0-	-5321	-0-	600	1	19010	2	N	270	373	1			120
							297	9									
03	25947	X	25736	-0-	-211	-0-	930	1	24353	2	N	412	364	1	1	8	167
							453	9									
04	28890	X	26122	-0-	-2768	-0-	900	1	24841	2	N	346	365	1			148
							381	9									
05	29853	X	28975	-0-	-878	-0-	930	1	27674	2	N	337	378	1			107
							371	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

*01	0		174	-0-	174	174	174	2			N	-0-					-0-
*02	1272	X	-0-	-0-	-1272	-0-					N	-0-					-0-
03	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
*05	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401		8399	-0-	-2	-0-	743	1	7522	2	N	122					232
							134	9									
01	7905	#	7243	-0-	-662	-0-	743	1	6442	2	N	53	189	1			96
							58	9									
02	7588		5576	-0-	-2012	-0-	671	1	4879	2	N	24					120
							26	9									
03	8401		8264	-0-	-137	-0-	743	1	7466	2	N	50					170
							55	9									
04	8130		5844	-0-	-2286	-0-	719	1	5096	2	N	26					196
							29	9									
05	8401		7655	-0-	-746	-0-	743	1	6860	2	N	47					243
							52	9									

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF. 13063 - 13092

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	386	-0-	-1598	-0-	386	3			N	-0-					-0-
01	1767	N	318	-0-	-1449	-0-	318	3			N	-0-					-0-
02	1316	N	118	-0-	-1198	-0-	118	3			N	-0-					-0-
03	372	N	137	-0-	-235	-0-	137	3			N	-0-					-0-
04	3000	N	3207	-0-	207	207	3207	3			N	-0-					-0-
*05	1781	N	1574	-0-	-207	-0-	1574	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	2	-0-	-110	-0-	2	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

12	310	N	155	-0-	-155	-0-	155	2			Y	-0-					52
01	185	N	185	-0-	-0-	-0-	184	2	1	9	Y	1					53
02	392	N	187	-0-	-205	-0-	187	2			Y	-0-					53
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					53
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					53
05	217	N	164	-0-	-53	-0-	164	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

12	248	N	156	-0-	-92	-0-	156	2			Y	-0-					51
01	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1					52
02	420	N	85	-0-	-335	-0-	85	2			Y	-0-					52
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					52
04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					52
*05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					52

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

12	2356	X	2243	-0-	-113	-0-	2243	2			N	-0-					-0-
01	2356	N	1863	-0-	-493	-0-	1863	2			N	-0-					-0-
02	2128	N	1239	-0-	-889	-0-	1239	2			N	-0-					-0-
03	3100	N	3385	-0-	285	285	3385	2			N	-0-					-0-
04	3000	N	3710	-0-	710	995	3710	2			N	-0-					-0-
*05	3100	N	2872	-0-	-228	767	2872	2			N	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6636	X	6636	-0-	-0-	-0-	6636	2			Y	-0-					-0-
01	6392	X	6392	-0-	-0-	-0-	6392	2			Y	-0-					-0-
02	5180	X	4349	-0-	-831	-0-	4349	2			Y	-0-					-0-
03	6073	X	6073	-0-	-0-	-0-	6073	2			Y	-0-					-0-
04	5550	X	55	-0-	-5495	-0-	55	2			Y	-0-					-0-
*05	7712	X	7712	-0-	-0-	-0-	7712	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

12	7116	X	7116	-0-	-0-	-0-	7116	2			Y	-0-					-0-
01	7102	X	7102	-0-	-0-	-0-	7102	2			Y	-0-					-0-
02	6132	X	4945	-0-	-1187	-0-	4945	2			Y	-0-					-0-
03	6949	X	6949	-0-	-0-	-0-	6936	2	13	9	Y	12					12
04	6570	X	2073	-0-	-4497	-0-	2073	2			Y	-0-					12
*05	10135	X	10135	-0-	-0-	-0-	10135	2			Y	-0-					12

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

12	1333	N	822	-0-	-511	B	-0-	822	2			N	-0-				-0-
01	1271	N	708	-0-	-563	B	-0-	708	2			N	-0-				-0-
02	1064	N	716	-0-	-348	B	-0-	716	2			N	-0-				-0-
03	837	N	706	-0-	-131	B	-0-	706	2			N	-0-				-0-
04	690	N	574	-0-	-116	B	-0-	574	2			N	-0-				-0-
05	806	N	612	-0-	-194	B	-0-	612	2			N	-0-				-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3172	X	3172	-0-	-0-	B	-0-	3172	2			N	-0-					-0-
01	2763	N	2763	-0-	-0-	B	-0-	2763	2			N	-0-					-0-
02	2492	X	1903	-0-	-589	B	-0-	1903	2			N	-0-					-0-
03	2759	X	2626	-0-	-133	B	-0-	2626	2			N	-0-					-0-
04	2670	X	2517	-0-	-153	B	-0-	2517	2			N	-0-					-0-
05	2759	X	2188	-0-	-571	B	-0-	2188	2			N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
01	341	N	251	-0-	-90	B	-0-	251	2			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
03	310	N	295	-0-	-15	B	-0-	295	2			N	-0-					-0-
04	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
*05	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	215	-0-	-64	B	-0-	215	2			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
03	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*05	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2246	N	2246	-0-	-0-	B	-0-	2246	2			N	-0-					-0-
01	1947	N	1947	-0-	-0-	B	-0-	1947	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					-0-
03	2051	N	2051	-0-	-0-	B	-0-	2051	2			N	-0-					-0-
04	1890	N	1788	-0-	-102	B	-0-	1788	2			N	-0-					-0-
05	1798	N	144	-0-	-1654	B	-0-	144	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57	B	-0-	594	2			N	-0-					-0-
01	620	N	569	-0-	-51	B	-0-	569	2			N	-0-					-0-
02	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
03	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
04	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
*05	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	821	-0-	-388	B	-0-	821	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					-0-
02	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
03	806	N	603	-0-	-203	B	-0-	603	2			N	-0-					-0-
04	1080	N	702	-0-	-378	B	-0-	702	2			N	-0-					-0-
05	1054	N	806	-0-	-248	B	-0-	806	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	581	-0-	-163	B	-0-	581	2			N	-0-					-0-
01	713	N	640	-0-	-73	B	-0-	640	2			N	-0-					-0-
02	616	N	593	-0-	-23	B	-0-	593	2			N	-0-					-0-
03	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
04	630	N	580	-0-	-50	B	-0-	580	2			N	-0-					-0-
05	651	N	620	-0-	-31	B	-0-	620	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	112	-0-	-322 B	-0-	112	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	140	N	85	-0-	-55 B	-0-	85	2			N	-0-					-0-
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
*05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	247	-0-	-63 B	-0-	247	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	308	N	261	-0-	-47 B	-0-	261	2			N	-0-					-0-
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
*05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38284	X	38284	-0-	-0-	-0-	558	1	37686	3	N	36					140
							40	9									
01	37386	X	37386	-0-	-0-	-0-	558	1	36792	3	N	33					173
							36	9									
02	23576	X	23292	-0-	-284	-0-	360	1	22922	3	N	9					182
							10	9									
03	34890	X	34890	-0-	-0-	-0-	522	1	34296	3	N	65	179	1			68
							72	9									
04	37229	X	37229	-0-	-0-	-0-	540	1	36617	3	N	65					133
							72	9									
05	34565	X	31187	-0-	-3378	-0-	558	1	30575	3	N	49					182
							54	9									

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1492	-0-	-1608	56919	163	1	1321	2	N	7					32
							8	9									
01	3100	N	1303	-0-	-1797	55122	167	1	1124	2	N	11					43
							12	9									
02	2800	N	701	-0-	-2099	53023	98	1	603	2	N	-0-					43
03	3100	N	684	-0-	-2416	50607	76	1	608	2	N	-0-					43
04	3000	N	1341	-0-	-1659	48948	132	1	1203	2	N	5					48
							6	9									
*05	3100	N	1326	-0-	-1774	47174	164	1	1150	2	N	11					59
							12	9									

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1853	N	1853	-0-	-0-	-0-	204	1	1649	2	N	-0-					46
01	1457	N	1144	-0-	-313	-0-	148	1	996	2	N	-0-					46
02	1027	N	1027	-0-	-0-	-0-	144	1	883	2	N	-0-					46
03	2005	N	2005	-0-	-0-	-0-	223	1	1782	2	N	-0-					46
04	1719	N	1719	-0-	-0-	-0-	170	1	1549	2	N	-0-					46
*05	1806	N	1806	-0-	-0-	-0-	225	1	1581	2	N	-0-					46

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	52	1	417	2	N	-0-					14
01	458	N	458	-0-	-0-	-0-	59	1	397	2	N	2					16
							2	9									
02	392	N	320	-0-	-72	-0-	45	1	275	2	N	-0-					16
03	494	N	494	-0-	-0-	-0-	55	1	439	2	N	-0-					16
04	437	N	437	-0-	-0-	-0-	43	1	394	2	N	-0-					16
*05	458	N	458	-0-	-0-	-0-	57	1	401	2	N	-0-					16

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	139					Y	-0-					92
01	DLQ G-10		-0-	-0-	-0-	139					Y	-0-					92
02	DLQ G-10		-0-	-0-	-0-	139					Y	-0-					92
03	DLQ G-10		152	-0-	152	291	152	3			Y	-0-					92
04	DLQ G-10		608	-0-	608	899	608	3			Y	-0-					92
05	DLQ G-10		570	-0-	570	1469	570	3			Y	-0-					92

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC //CONT.// 589983
CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	218					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	218					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	218					Y	-0-					-0-
03	DLQ G-10		152	-0-	152	370	152	3			Y	-0-					-0-
04	DLQ G-10		608	-0-	608	978	608	3			Y	-0-					-0-
05	DLQ G-10		570	-0-	570	1548	570	3			Y	-0-					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

12	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					175
01	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					175
02	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					175
03	DLQ G-10		152	-0-	152	392	152	3			Y	-0-					175
04	DLQ G-10		608	-0-	608	1000	608	3			Y	-0-					175
05	DLQ G-10		570	-0-	570	1570	570	3			Y	-0-					175

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

12	1023	N	508	-0-	-515	-0-	22	1	486	2	N	-0-					117
01	868	N	382	-0-	-486	-0-	16	1	366	2	N	-0-					117
02	784	N	262	-0-	-522	-0-	11	1	251	2	N	-0-					117
03	496	N	310	-0-	-186	-0-	13	1	291	2	N	5					122
							6	9									
04	746	N	746	-0-	-0-	-0-	32	1	713	2	N	1					123
							1	9									
*05	1252	N	1252	-0-	-0-	-0-	46	1	1018	2	N	171	180	1			114
							188	9									

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

12	1581	N	1546	-0-	-35	-0-	57	1	1278	2	N	192	185	1			199
							211	9									
01	1891	N	656	-0-	-1235	-0-	25	1	559	2	N	65	179	1			85
							72	9									
02	1764	N	275	-0-	-1489	-0-	12	1	263	2	N	-0-					85
03	1550	N	401	-0-	-1149	-0-	17	1	384	2	N	-0-					85
04	630	N	379	-0-	-251	-0-	16	1	363	2	N	-0-					85
05	310	N	240	-0-	-70	-0-	10	1	230	2	N	-0-					85

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1796	N	1796	-0-	-0-	-0-	77	1	1719	2	N	-0-					159
01	1427	N	1427	-0-	-0-	-0-	59	1	1301	2	N	61					220
							67	9									
02	1232	N	725	-0-	-507	-0-	31	1	683	2	N	10					230
							11	9									
03	2004	N	2004	-0-	-0-	-0-	86	1	1918	2	N	-0-					230
04	1668	N	1668	-0-	-0-	-0-	70	1	1548	2	N	45	177	1			98
							50	9									
*05	1974	N	1974	-0-	-0-	-0-	78	1	1731	2	N	150	184	1			64
							165	9									

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

12	93	N	31	-0-	-62	-0-	1	1	30	2	N	-0-					158
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					158
02	56	N	39	-0-	-17	-0-	2	1	37	2	N	-0-					158
03	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					158
04	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					158
*05	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					158

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

12	93	N	45	-0-	-48	-0-	2	1	43	2	N	-0-					287
01	152	N	152	-0-	-0-	-0-	5	1	122	2	N	23	192	1			118
							25	9									
02	84	N	33	-0-	-51	-0-	1	1	32	2	N	-0-					118
03	150	N	150	-0-	-0-	-0-	6	1	144	2	N	-0-					118
04	90	N	72	-0-	-18	-0-	3	1	69	2	N	-0-					118
*05	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					118

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1571	N	1571	-0-	-0-	-0-	61	1	1361	2	N	135	187	1			163
							149	9									
01	1089	N	1089	-0-	-0-	-0-	47	1	1042	2	N	-0-					163
02	756	N	329	-0-	-427	-0-	14	1	315	2	N	-0-					163
03	1352	N	1352	-0-	-0-	-0-	58	1	1294	2	N	-0-					163
04	992	N	992	-0-	-0-	-0-	43	1	949	2	N	-0-					163
*05	1574	N	1574	-0-	-0-	-0-	58	1	1279	2	N	215	190	1			188
							237	9									

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

12	2097	N	2097	-0-	-0-	-0-	90	1	2007	2	N	-0-					91
01	1767	N	992	-0-	-775	-0-	42	1	928	2	N	20					111
							22	9									
02	1764	N	1044	-0-	-720	-0-	45	1	999	2	N	-0-					111
03	2894	N	2894	-0-	-0-	-0-	117	1	2602	2	N	159					270
							175	9									
04	2485	N	2485	-0-	-0-	-0-	103	1	2298	2	N	76					346
							84	9									
*05	2455	N	2455	-0-	-0-	-0-	99	1	2210	2	N	133	371	1			108
							146	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

12	P&A COND		-0-	-0-	-0-	48					N	-0-					5
01	P&A COND		-0-	-0-	-0-	48					N	-0-					5
02	P&A COND		-0-	-0-	-0-	48					N	-0-					5
03	P&A COND		-0-	-0-	-0-	48					N	-0-					5
04	P&A COND		-0-	-0-	-0-	48					N	-0-					5
05	P&A COND	NO RPT	-0-	-0-	-0-	48					N	NO RPT					5

PLUGGED AND ABANDONED_____ 10/14/2020 - WELL PLUGGED 10/14/20

MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					150
01	0	#	-0-	-0-	-0-	-0-					N	-0-					150
02	0	#	-0-	-0-	-0-	-0-					N	-0-					150
03	511		271	-0-	-240	-0-	271	3			N	-0-					150
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					150
05	14B2 EXT		159	-0-	159	159	159	3			N	-0-					150

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137
02	0	#	-0-	-0-	-0-	-0-					N	-0-					137
03	271		271	-0-	-0-	-0-	271	3			N	-0-					137
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					137
05	14B2	EXT	159	-0-	159	159	159	3			N	-0-					137

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					237
01	0	#	-0-	-0-	-0-	-0-					N	-0-					237
02	0	#	-0-	-0-	-0-	-0-					N	-0-					237
03	271		271	-0-	-0-	-0-	271	3			N	-0-					237
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					237
05	14B2	EXT	159	-0-	159	159	159	3			N	-0-					237

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					42
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					42
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					42
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					42
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					42
*05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					42

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HENDRICKS, CARL WELL #: 1 RRCID -> 273386 COMPL. DATE 10/05/2014 TOTAL DEPTH 8195 PERF. 8064 - 8076

12	374	N	374	-0-	-0-	-0-	13	1	286	2	N	68	147	1			99
							75	9									
01	527	N	410	-0-	-117	-0-	10	1	317	2	N	75					174
							83	9									
02	331	N	331	-0-	-0-	-0-	11	1	250	2	N	64	186	1			52
							70	9									
03	759	N	759	-0-	-0-	-0-	23	1	646	2	N	82					134
							90	9									
04	711	N	711	-0-	-0-	-0-	22	1	615	2	N	67					201
							74	9									
*05	404	N	404	-0-	-0-	-0-	11	1	319	2	N	67	172	1			96
							74	9									

HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

12	682	N	287	-0-	-395	-0-	252	1	35	9	Y	32	180	1			100
01	376	N	376	-0-	-0-	-0-	286	1	90	9	Y	82					182
02	308	N	-0-	-0-	-308	-0-					Y	60	63	1			179
03	786	N	786	-0-	-0-	-0-	668	4	118	9	Y	107	179	1			107
04	732	N	732	-0-	-0-	-0-	642	4	90	9	Y	82					189
*05	761	N	761	-0-	-0-	-0-	670	4	91	9	Y	83	178	1			94

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

12	149	N	149	-0-	-0-	-0-	4	1	79	2	N	60					157
							66	9									
01	93	N	92	-0-	-1	-0-	1	1	36	2	N	50					207
							55	9									
02	199	N	199	-0-	-0-	-0-	7	1	155	2	N	34	171	1			70
							37	9									
03	78	N	78	-0-	-0-	-0-	1	1	41	2	N	33					103
							36	9									
04	90	N	88	-0-	-2	-0-	2	1	50	2	N	33					136
							36	9									
05	217	N	51	-0-	-166	-0-	1	1	17	2	N	30					166
							33	9									

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

12	930	N	848	-0-	-82	-0-	34	1	728	2	N	78	130	1			45
							86	9									
01	775	N	508	-0-	-267	-0-	14	1	428	2	N	60					105
							66	9									
02	871	N	871	-0-	-0-	-0-	32	1	734	2	N	95					200
							105	9									
03	949	N	949	-0-	-0-	-0-	29	1	824	2	N	87	184	1			103
							96	9									
04	901	N	901	-0-	-0-	-0-	28	1	787	2	N	78					181
							86	9									
05	930	N	510	-0-	-420	-0-	14	1	408	2	N	80	174	1			87
							88	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

12	310		-0-	-0-	-310	-0-					N	-0-					-0-
01	51010		25660	-0-	-25350	-0-	25660	2			N	-0-					-0-
02	27388		13834	-0-	-13554	-0-	13834	2			N	-0-					-0-
03	9388	R	9388	-0-	-0-	-0-	9388	2			N	-0-					-0-
04	24840	#	11861	-0-	-12979	-0-	11861	2			N	-0-					-0-
05	25668	#	433	-0-	-25235	-0-	433	2			N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

12	589	N	360	-0-	-229	-0-	360	3			N	-0-					-0-
01	651	N	168	-0-	-483	-0-	168	3			N	-0-					-0-
02	532	N	83	-0-	-449	-0-	83	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	112	1	1458	2	Y	-0-					13
01	1643	N	1544	-0-	-99	-0-	112	1	1432	2	Y	-0-	10	1			3
02	1428	N	792	-0-	-636	-0-	58	1	734	2	Y	-0-					3
03	1581	N	1272	-0-	-309	-0-	94	1	1178	2	Y	-0-	2	1			1
04	1500	N	1216	-0-	-284	-0-	92	1	1124	2	Y	-0-					1
*05	1506	N	1506	-0-	-0-	-0-	112	1	1394	2	Y	-0-	1	1			-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1629	N	1629	-0-	-0-	-0-	117	1	1512	2	Y	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	118	1	1520	2	Y	-0-					-0-
02	1484	N	691	-0-	-793	-0-	51	1	640	2	Y	-0-					-0-
03	1643	N	1576	-0-	-67	-0-	117	1	1459	2	Y	-0-					-0-
04	1590	N	1505	-0-	-85	-0-	114	1	1391	2	Y	-0-					-0-
*05	1508	N	1508	-0-	-0-	-0-	112	1	1396	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1486	-0-	-1459	-0-	106	1	1376	2	Y	4					15
							4	9									
01	2945	X	567	-0-	-2378	-0-	41	1	522	2	Y	4	14	1			5
							4	9									
02	1400	X	822	-0-	-578	-0-	60	1	759	2	Y	3					8
							3	9									
03	2120	X	2120	-0-	-0-	-0-	156	1	1950	2	Y	13	13	1			8
							14	9									
04	2001	X	2001	-0-	-0-	-0-	150	1	1841	2	Y	9					17
							10	9									
*05	2113	N	2113	-0-	-0-	-0-	157	1	1952	2	Y	4	16	1			5
							4	9									

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1976	-0-	-969	-0-	141	1	1835	2	Y	-0-					2
01	2945	X	2475	-0-	-470	-0-	179	1	2296	2	Y	-0-	1	1			1
02	2296	N	973	-0-	-1323	-0-	72	1	901	2	Y	-0-					1
03	2418	N	2418	-0-	-0-	-0-	179	1	2239	2	Y	-0-					1
04	2400	N	1723	-0-	-677	-0-	130	1	1593	2	Y	-0-					1
*05	1737	N	1737	-0-	-0-	-0-	129	1	1608	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1791	N	1791	-0-	-0-	-0-	128	1	1663	2	Y	-0-					2
01	1859	N	1859	-0-	-0-	-0-	134	1	1725	2	Y	-0-	1	1			1
02	1652	N	1559	-0-	-93	-0-	115	1	1444	2	Y	-0-					1
03	1898	N	1898	-0-	-0-	-0-	140	1	1758	2	Y	-0-					1
04	1800	N	1747	-0-	-53	-0-	132	1	1615	2	Y	-0-					1
*05	1736	N	1608	-0-	-128	-0-	120	1	1488	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1877	N	1877	-0-	-0-	-0-	134	1	1743	2	Y	-0-					1
01	1863	N	1863	-0-	-0-	-0-	135	1	1728	2	Y	-0-					1
02	1764	N	975	-0-	-789	-0-	72	1	903	2	Y	-0-					1
03	1891	N	1883	-0-	-8	-0-	139	1	1744	2	Y	-0-					1
04	1800	N	1736	-0-	-64	-0-	131	1	1605	2	Y	-0-					1
*05	1808	N	1808	-0-	-0-	-0-	135	1	1673	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	71	1	918	2	Y	3					17
							3	9									
01	1912	N	1912	-0-	-0-	-0-	137	1	1764	2	Y	10	16	1			11
							11	9									
02	980	N	745	-0-	-235	-0-	54	1	687	2	Y	4					15
							4	9									
03	1844	N	1844	-0-	-0-	-0-	136	1	1705	2	Y	3	12	1			6
							3	9									
04	1641	N	1641	-0-	-0-	-0-	123	1	1508	2	Y	9					15
							10	9									
*05	1347	N	1347	-0-	-0-	-0-	100	1	1243	2	Y	4	14	1			5
							4	9									

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

12	1692	N	1692	-0-	-0-	-0-	121	1	1571	2	Y	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	113	1	1454	2	Y	-0-					-0-
02	700	N	281	-0-	-419	-0-	21	1	260	2	Y	-0-					-0-
03	1801	N	1801	-0-	-0-	-0-	133	1	1668	2	Y	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	108	1	1327	2	Y	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	79	1	984	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

12	1379	N	1379	-0-	-0-	-0-	99	1	1280	2	Y	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	104	1	1332	2	Y	-0-					-0-
02	2231	N	2231	-0-	-0-	-0-	164	1	2067	2	Y	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	102	1	1274	2	Y	-0-					-0-
04	1380	N	1319	-0-	-61	-0-	100	1	1219	2	Y	-0-					-0-
*05	1426	N	1383	-0-	-43	-0-	103	1	1280	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

12	2190	N	2190	-0-	-0-	-0-	157	1	2033	2	Y	-0-					-0-
01	2141	N	2141	-0-	-0-	-0-	155	1	1986	2	Y	-0-					-0-
02	2016	N	984	-0-	-1032	-0-	72	1	912	2	Y	-0-					-0-
03	2201	N	991	-0-	-1210	-0-	73	1	918	2	Y	-0-					-0-
04	2070	N	588	-0-	-1482	-0-	44	1	544	2	Y	-0-					-0-
*05	1085	N	104	-0-	-981	-0-	8	1	96	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

12	2490	N	2490	-0-	-0-	-0-	178	1	2312	2	Y	-0-					-0-
01	2604	N	2532	-0-	-72	-0-	183	1	2349	2	Y	-0-					-0-
02	2324	N	1351	-0-	-973	-0-	99	1	1252	2	Y	-0-					-0-
03	2499	N	2499	-0-	-0-	-0-	185	1	2314	2	Y	-0-					-0-
04	2460	N	2376	-0-	-84	-0-	179	1	2197	2	Y	-0-					-0-
*05	2375	N	2375	-0-	-0-	-0-	177	1	2198	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

12	3100	N	3299	-0-	199	199	236	1	3063	2	Y	-0-					-0-
01	3555	X	3356	-0-	-199	-0-	242	1	3114	2	Y	-0-					-0-
02	2940	X	1840	-0-	-1100	-0-	135	1	1705	2	Y	-0-					-0-
03	3413	X	3413	-0-	-0-	-0-	252	1	3161	2	Y	-0-					-0-
04	3240	X	3162	-0-	-78	-0-	239	1	2923	2	Y	-0-					-0-
*05	3348	X	3191	-0-	-157	-0-	238	1	2953	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	71	1	927	2	N	3					18
							3	9									
01	1095	N	1095	-0-	-0-	-0-	78	1	1006	2	N	10	17	1			11
							11	9									
02	924	N	578	-0-	-346	-0-	42	1	532	2	N	4					15
							4	9									
03	1137	N	1137	-0-	-0-	-0-	83	1	1040	2	N	13	18	1			10
							14	9									
04	1050	N	893	-0-	-157	-0-	67	1	819	2	N	6					16
							7	9									
*05	1061	N	1061	-0-	-0-	-0-	79	1	978	2	N	4	15	1			5
							4	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

12	1717	N	1717	-0-	-0-	-0-	123	1	1594	2	N	-0-					-0-
01	1860	N	1647	-0-	-213	-0-	119	1	1528	2	N	-0-					-0-
02	1484	N	927	-0-	-557	-0-	68	1	859	2	N	-0-					-0-
03	1785	N	1785	-0-	-0-	-0-	132	1	1653	2	N	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	139	1	1700	2	N	-0-					-0-
*05	1950	N	1950	-0-	-0-	-0-	145	1	1805	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

12	4006	X	4006	-0-	-0-	-0-	287	1	3719	2	Y	-0-					-0-
01	4100	X	4100	-0-	-0-	-0-	296	1	3804	2	Y	-0-					-0-
02	3080	X	1967	-0-	-1113	-0-	145	1	1822	2	Y	-0-					-0-
03	3773	X	3773	-0-	-0-	-0-	279	1	3494	2	Y	-0-					-0-
04	3397	X	3397	-0-	-0-	-0-	256	1	3141	2	Y	-0-					-0-
*05	4160	X	4160	-0-	-0-	-0-	310	1	3850	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

12	1551	N	1551	-0-	-0-	-0-	111	1	1437	2	Y	3					19
							3	9									
01	1507	N	1507	-0-	-0-	-0-	108	1	1389	2	Y	9	17	1			11
							10	9									
02	1260	N	807	-0-	-453	-0-	59	1	742	2	Y	5					16
							6	9									
03	1395	N	1231	-0-	-164	-0-	90	1	1129	2	Y	11	17	1			10
							12	9									
04	1350	N	1303	-0-	-47	-0-	98	1	1196	2	Y	8					18
							9	9									
*05	1405	N	1405	-0-	-0-	-0-	104	1	1295	2	Y	5	17	1			6
							6	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

12	1255	N	1255	-0-	-0-	-0-	90	1	1165	2	Y	-0-					13
01	1395	N	1241	-0-	-154	-0-	90	1	1151	2	Y	-0-	10	1			3
02	1176	N	504	-0-	-672	-0-	37	1	467	2	Y	-0-					3
03	1240	N	575	-0-	-665	-0-	43	1	532	2	Y	-0-	2	1			1
04	1697	N	1697	-0-	-0-	-0-	128	1	1569	2	Y	-0-					1
*05	1471	N	1471	-0-	-0-	-0-	110	1	1361	2	Y	-0-	1	1			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1345	N	1345	-0-	-0-	-0-	96	1	1249	2	Y	-0-					-0-
01	1612	N	1603	-0-	-9	-0-	116	1	1487	2	Y	-0-					-0-
02	1400	N	922	-0-	-478	-0-	68	1	854	2	Y	-0-					-0-
03	1637	N	1637	-0-	-0-	-0-	121	1	1516	2	Y	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	114	1	1398	2	Y	-0-					-0-
*05	1534	N	1534	-0-	-0-	-0-	114	1	1420	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2531	N	2531	-0-	-0-	-0-	181	1	2350	2	Y	-0-					-0-
01	2263	N	2160	-0-	-103	-0-	156	1	2004	2	Y	-0-					-0-
02	1876	N	921	-0-	-955	-0-	68	1	853	2	Y	-0-					-0-
03	2170	N	1706	-0-	-464	-0-	126	1	1580	2	Y	-0-					-0-
04	2100	N	1675	-0-	-425	-0-	126	1	1549	2	Y	-0-					-0-
*05	1977	N	1977	-0-	-0-	-0-	147	1	1830	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1715	N	1715	-0-	-0-	-0-	122	1	1590	2	Y	3					7
							3	9									
01	1829	N	1688	-0-	-141	-0-	121	1	1556	2	Y	10	9	1			8
							11	9									
02	1568	N	895	-0-	-673	-0-	65	1	824	2	Y	5					13
							6	9									
03	1800	N	1800	-0-	-0-	-0-	132	1	1654	2	Y	13	16	1			10
							14	9									
04	1620	N	1406	-0-	-214	-0-	106	1	1292	2	Y	7					17
							8	9									
*05	1719	N	1719	-0-	-0-	-0-	128	1	1585	2	Y	5	16	1			6
							6	9									

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0-	-0-	81	1	1047	2	Y	-0-					-0-
01	1364	N	1273	-0-	-91	-0-	92	1	1181	2	Y	-0-					-0-
02	1176	N	141	-0-	-1035	-0-	10	1	131	2	Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	99	1	1243	2	Y	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	95	1	1163	2	Y	-0-					-0-
*05	1246	N	1246	-0-	-0-	-0-	93	1	1153	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2190	N	2190	-0-	-0-	-0-	157	1	2033	2	Y	-0-					-0-
01	2201	N	2163	-0-	-38	-0-	156	1	2007	2	Y	-0-					-0-
02	1960	N	767	-0-	-1193	-0-	56	1	711	2	Y	-0-					-0-
03	2170	N	1794	-0-	-376	-0-	133	1	1661	2	Y	-0-					-0-
04	2490	N	2490	-0-	-0-	-0-	188	1	2302	2	Y	-0-					-0-
*05	2193	N	2193	-0-	-0-	-0-	163	1	2030	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2191	N	2191	-0-	-0-	-0-	157	1	2034	2	Y	-0-					-0-
01	2263	N	2186	-0-	-77	-0-	158	1	2028	2	Y	-0-					-0-
02	2016	N	1449	-0-	-567	-0-	107	1	1342	2	Y	-0-					-0-
03	2341	N	2341	-0-	-0-	-0-	173	1	2168	2	Y	-0-					-0-
04	2130	N	1728	-0-	-402	-0-	130	1	1598	2	Y	-0-					-0-
*05	2361	N	2361	-0-	-0-	-0-	176	1	2185	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1661	N	1661	-0-	-0-	-0-	119	1	1542	2	N	-0-					38
01	1705	N	1598	-0-	-107	-0-	115	1	1483	2	N	-0-					38
02	1535	N	1535	-0-	-0-	-0-	113	1	1422	2	N	-0-					38
03	1674	N	1262	-0-	-412	-0-	93	1	1169	2	N	-0-					38
04	1560	N	626	-0-	-934	-0-	47	1	579	2	N	-0-					38
*05	1726	N	1726	-0-	-0-	-0-	128	1	1589	2	N	8					46
							9	9									

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	N	880	-0-	-0-	-0-	63	1	817	2	Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	58	1	741	2	Y	-0-					-0-
02	588	N	369	-0-	-219	-0-	27	1	342	2	Y	-0-					-0-
03	775	N	700	-0-	-75	-0-	52	1	648	2	Y	-0-					-0-
04	750	N	589	-0-	-161	-0-	44	1	545	2	Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	49	1	607	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
02	112	N	73	-0-	-39	-0-	5	1	68	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1998	N	1998	-0-	-0-	-0-	143	1	1855	2	N	-0-					17
01	2108	N	2009	-0-	-99	-0-	145	1	1864	2	N	-0-					17
02	1904	N	987	-0-	-917	-0-	73	1	914	2	N	-0-					17
03	1984	N	1665	-0-	-319	-0-	123	1	1542	2	N	-0-					17
04	1950	N	1678	-0-	-272	-0-	127	1	1551	2	N	-0-					17
*05	1841	N	1841	-0-	-0-	-0-	137	1	1704	2	N	-0-					17

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	N	1690	-0-	-0-	-0-	121	1	1566	2	Y	3					19
							3	9									
01	1705	N	1094	-0-	-611	-0-	78	1	1008	2	Y	7	18	1			8
							8	9									
02	2800	N	3450	-0-	650	650	253	1	3193	2	Y	4					12
							4	9									
03	2441	N	1791	-0-	-650	-0-	132	1	1646	2	Y	12	15	1			9
							13	9									
04	1797	N	1797	-0-	-0-	-0-	135	1	1652	2	Y	9					18
							10	9									
*05	1712	X	1712	-0-	-0-	-0-	127	1	1579	2	Y	5	17	1			6
							6	9									

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1813	-0-	-729	-0-	130	1	1683	2	N	-0-					-0-
01	2677	X	2677	-0-	-0-	-0-	193	1	2484	2	N	-0-					-0-
02	2800	N	3152	-0-	352	352	232	1	2920	2	N	-0-					-0-
03	2188	N	1836	-0-	-352	-0-	136	1	1700	2	N	-0-					-0-
04	2706	N	2706	-0-	-0-	-0-	204	1	2502	2	N	-0-					-0-
*05	3100	X	2472	-0-	-628	-0-	184	1	2288	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2200	N	2200	-0-	-0-	-0-	157	1	2043	2	N	-0-					51
01	2170	N	2154	-0-	-16	-0-	156	1	1998	2	N	-0-					51
02	1932	N	1067	-0-	-865	-0-	78	1	989	2	N	-0-					51
03	2201	N	2171	-0-	-30	-0-	161	1	2010	2	N	-0-					51
04	2073	N	2073	-0-	-0-	-0-	156	1	1917	2	N	-0-					51
*05	2132	N	2132	-0-	-0-	-0-	159	1	1973	2	N	-0-					51

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2848	-0-	-159	-0-	204	1	2644	2	N	-0-					-0-
01	3007	X	2206	-0-	-801	-0-	159	1	2047	2	N	-0-					-0-
02	2688	X	1815	-0-	-873	-0-	133	1	1682	2	N	-0-					-0-
03	2999	X	2999	-0-	-0-	-0-	222	1	2777	2	N	-0-					-0-
04	2790	X	2724	-0-	-66	-0-	206	1	2518	2	N	-0-					-0-
*05	2852	X	2781	-0-	-71	-0-	207	1	2574	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2261	N	2261	-0-	-0-	-0-	162	1	2099	2	N	-0-					50
01	2552	N	2552	-0-	-0-	-0-	184	1	2368	2	N	-0-					50
02	2800	N	3860	-0-	1060	1060	284	1	3576	2	N	-0-					50
03	2827	N	1767	-0-	-1060	-0-	131	1	1636	2	N	-0-					50
04	2280	N	1151	-0-	-1129	-0-	87	1	1064	2	N	-0-					50
*05	2356	X	1134	-0-	-1222	-0-	84	1	1050	2	N	-0-					50

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1938	N	1938	-0-	-0-	-0-	139	1	1799	2	N	-0-					20
01	1922	N	1913	-0-	-9	-0-	138	1	1775	2	N	-0-					20
02	1764	N	1028	-0-	-736	-0-	76	1	952	2	N	-0-					20
03	1953	N	1817	-0-	-136	-0-	134	1	1683	2	N	-0-					20
04	1860	N	1837	-0-	-23	-0-	139	1	1698	2	N	-0-					20
*05	2000	N	2000	-0-	-0-	-0-	149	1	1851	2	N	-0-					20

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2758	-0-	-63	-0-	197	1	2561	2	N	-0-					-0-
01	2821	X	2758	-0-	-63	-0-	199	1	2559	2	N	-0-					-0-
02	2520	N	1436	-0-	-1084	-0-	106	1	1330	2	N	-0-					-0-
03	2915	N	2915	-0-	-0-	-0-	216	1	2699	2	N	-0-					-0-
04	2690	N	2690	-0-	-0-	-0-	203	1	2487	2	N	-0-					-0-
*05	2657	N	2657	-0-	-0-	-0-	198	1	2459	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	79	1	1024	2	N	-0-					69
01	1643	N	930	-0-	-713	-0-	67	1	863	2	N	-0-					69
02	1372	N	704	-0-	-668	-0-	52	1	652	2	N	-0-					69
03	1116	N	1043	-0-	-73	-0-	77	1	966	2	N	-0-					69
04	1123	N	1123	-0-	-0-	-0-	85	1	1038	2	N	-0-					69
*05	1107	N	1107	-0-	-0-	-0-	82	1	1025	2	N	-0-					69

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	124	1	1614	2	N	3					19
							3	9									
01	1798	N	1659	-0-	-139	-0-	119	1	1529	2	N	10	18	1			11
							11	9									
02	1568	N	782	-0-	-786	-0-	57	1	721	2	N	4					15
							4	9									
03	1839	N	1839	-0-	-0-	-0-	135	1	1690	2	N	13	18	1			10
							14	9									
04	1677	N	1677	-0-	-0-	-0-	126	1	1541	2	N	9					19
							10	9									
*05	1437	N	1437	-0-	-0-	-0-	107	1	1327	2	N	3	16	1			6
							3	9									

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

12	1521	N	1521	-0-	-0-	-0-	109	1	1412	2	N	-0-					2
01	2151	N	2151	-0-	-0-	-0-	155	1	1996	2	N	-0-	1	1			1
02	1708	N	908	-0-	-800	-0-	67	1	841	2	N	-0-					1
03	1519	N	1238	-0-	-281	-0-	91	1	1140	2	N	6	4	1			3
							7	9									
04	2070	N	1089	-0-	-981	-0-	81	1	998	2	N	9					12
							10	9									
*05	1302	N	1302	-0-	-0-	-0-	97	1	1201	2	N	4	12	1			4
							4	9									

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

12	3503	X	3335	-0-	-168	-0-	470	1	2865	2	N	-0-					-0-
01	3720	X	3414	-0-	-306	-0-	478	1	2936	2	N	-0-					-0-
02	3360	X	1564	-0-	-1796	-0-	324	1	1240	2	N	-0-					-0-
03	3596	X	3560	-0-	-36	-0-	494	1	3066	2	N	-0-					-0-
04	3385	X	3385	-0-	-0-	-0-	479	1	2906	2	N	-0-					-0-
*05	3410	X	3185	-0-	-225	-0-	468	1	2717	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

12	1385	N	1385	-0-	-0-	-0-	99	1	1286	2	Y	-0-					12
01	1462	N	1462	-0-	-0-	-0-	106	1	1356	2	Y	-0-	9	1			3
02	980	N	781	-0-	-199	-0-	57	1	724	2	Y	-0-					3
03	1509	N	1509	-0-	-0-	-0-	112	1	1397	2	Y	-0-	2	1			1
04	1381	N	1381	-0-	-0-	-0-	104	1	1277	2	Y	-0-					1
*05	1434	N	1434	-0-	-0-	-0-	107	1	1327	2	Y	-0-	1	1			-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

12	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					120
01	415	N	415	-0-	-0-	-0-	30	1	385	2	N	-0-					120
02	336	N	199	-0-	-137	-0-	15	1	184	2	N	-0-					120
03	372	N	351	-0-	-21	-0-	26	1	325	2	N	-0-					120
04	390	N	349	-0-	-41	-0-	26	1	323	2	N	-0-					120
*05	347	N	347	-0-	-0-	-0-	26	1	321	2	N	-0-					120

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2972	-0-	-66	-0-	212	1	2756	2	N	4					18
							4	9									
01	3162	X	2917	-0-	-245	-0-	210	1	2697	2	N	9	16	1			11
							10	9									
02	2856	X	1469	-0-	-1387	-0-	108	1	1357	2	N	4					15
							4	9									
03	3162	X	2723	-0-	-439	-0-	200	1	2509	2	N	13	18	1			10
							14	9									
04	2880	X	1994	-0-	-886	-0-	150	1	1838	2	N	5					15
							6	9									
*05	3153	X	3153	-0-	-0-	-0-	235	1	2914	2	N	4	14	1			5
							4	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	88	1	1148	2	N	3					19
							3	9									
01	1798	N	1455	-0-	-343	-0-	104	1	1341	2	N	9	17	1			11
							10	9									
02	1540	N	603	-0-	-937	-0-	44	1	553	2	N	5					16
							6	9									
03	1531	N	1531	-0-	-0-	-0-	112	1	1405	2	N	13	18	1			11
							14	9									
04	1509	N	1509	-0-	-0-	-0-	113	1	1387	2	N	8					19
							9	9									
*05	1324	N	1324	-0-	-0-	-0-	98	1	1220	2	N	5	18	1			6
							6	9									

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1527	-0-	-23	-0-	1527	3			Y	-0-					-0-
01	1519	N	1483	-0-	-36	-0-	1483	3			Y	-0-					-0-
02	1400	N	1340	-0-	-60	-0-	1340	3			Y	-0-					-0-
03	1519	N	1461	-0-	-58	-0-	1461	3			Y	-0-					-0-
04	1440	N	1390	-0-	-50	-0-	1390	3			Y	-0-					-0-
05	1488	N	1408	-0-	-80	-0-	1408	3			Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1184	-0-	-180	-0-	1184	3			Y	-0-					-0-
01	1271	N	1138	-0-	-133	-0-	1138	3			Y	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2381	-0-	-6	-0-	2381	3			Y	-0-					-0-
01	2642	N	2642	-0-	-0-	-0-	2642	3			Y	-0-					-0-
02	2417	N	2417	-0-	-0-	-0-	2417	3			Y	-0-					-0-
03	2652	N	2652	-0-	-0-	-0-	2652	3			Y	-0-					-0-
04	2550	N	2472	-0-	-78	-0-	2472	3			Y	-0-					-0-
05	2666	N	2554	-0-	-112	-0-	2554	3			Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	759	-0-	-47	-0-	759	3			Y	-0-					-0-
01	775	X	753	-0-	-22	-0-	753	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	756	-0-	-174	-0-	756	3			Y	-0-					-0-
01	713	N	644	-0-	-69	-0-	644	3			Y	-0-					-0-
02	756	N	560	-0-	-196	-0-	560	3			Y	-0-					-0-
03	744	N	669	-0-	-75	-0-	669	3			Y	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
05	620	N	571	-0-	-49	-0-	571	3			Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1647	N	1647	-0-	-0-	-0-	1647	3			Y	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	1573	3			Y	-0-					-0-
*05	1572	N	1572	-0-	-0-	-0-	1572	3			Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13701	X	2405	-0-	-11296	-0-	2405	3			Y	-0-					-0-
01	3201	X	3201	-0-	-0-	-0-	3201	3			Y	-0-					-0-
02	2923	X	2923	-0-	-0-	-0-	2923	3			Y	-0-					-0-
03	4137	X	4137	-0-	-0-	-0-	4137	3			Y	-0-					-0-
04	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-
*05	3615	X	3615	-0-	-0-	-0-	3615	3			Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1858	-0-	-1955	-0-	1858	3			Y	-0-					-0-
01	3348	X	2141	-0-	-1207	-0-	2141	3			Y	-0-					-0-
02	2629	X	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
03	3457	X	3457	-0-	-0-	-0-	3457	3			Y	-0-					-0-
04	2942	X	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-
*05	2953	X	2953	-0-	-0-	-0-	2953	3			Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	107	-0-	-2218	-0-	107	3			Y	-0-					-0-
01	1860	N	439	-0-	-1421	-0-	439	3			Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	420	N	152	-0-	-268	-0-	152	3			Y	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

12	2565	X	2565	-0-	-0-	-0-	2565	3			Y	-0-					-0-
01	2232	X	2222	-0-	-10	-0-	2222	3			Y	-0-					-0-
02	2142	X	2142	-0-	-0-	-0-	2142	3			Y	-0-					-0-
03	2671	X	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
04	2490	X	2268	-0-	-222	-0-	2268	3			Y	-0-					-0-
05	2573	X	2362	-0-	-211	-0-	2362	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

12	2338	N	2338	-0-	-0-	-0-	2338	3			Y	-0-					12
01	2820	N	2820	-0-	-0-	-0-	2820	3			Y	-0-					12
02	1890	N	1890	-0-	-0-	-0-	1890	3			Y	-0-					12
03	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					12
04	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					12
*05	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					12

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
01	217	N	148	-0-	-69	-0-	148	3			Y	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					Y	-0-					-0-
03	403	N	58	-0-	-345	-0-	58	3			Y	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

12	2852	N	2852	-0-	-0-	-0-	2852	3			Y	-0-					-0-
01	2322	N	2322	-0-	-0-	-0-	2322	3			Y	-0-					-0-
02	2436	X	2167	-0-	-269	-0-	2167	3			Y	-0-					-0-
03	2852	X	2851	-0-	-1	-0-	2851	3			Y	-0-					-0-
04	2760	X	2717	-0-	-43	-0-	2717	3			Y	-0-					-0-
05	2852	X	2690	-0-	-162	-0-	2690	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					20
01	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					20
02	1148	N	744	-0-	-404	-0-	744	3			Y	-0-					20
03	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					20
04	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					20
05	837	N	352	-0-	-485	-0-	352	3			Y	-0-					20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2066	-0-	-42	-0-	2066	3			Y	-0-					-0-
01	1860	N	1621	-0-	-239	-0-	1621	3			Y	-0-					-0-
02	1904	N	1654	-0-	-250	-0-	1654	3			Y	-0-					-0-
03	2077	N	1933	-0-	-144	-0-	1933	3			Y	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
*05	1890	N	1890	-0-	-0-	-0-	1890	3			Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	923	-0-	-689	-0-	923	3			Y	-0-					-0-
01	1550	N	654	-0-	-896	-0-	654	3			Y	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
05	1705	N	1650	-0-	-55	-0-	1650	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1815	-0-	-45	-0-	1815	3			Y	-0-					28
01	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					28
02	1736	N	1638	-0-	-98	-0-	1638	3			Y	-0-					28
03	1829	N	1740	-0-	-89	-0-	1740	3			Y	-0-					28
04	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					28
05	1829	N	1816	-0-	-13	-0-	1816	3			Y	-0-					28

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	44	-0-	-80	-0-	44	3			Y	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	3			Y	-0-					-0-
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

12	2555	N	2555	-0-	-0-	-0-	2555	3			Y	-0-					129
01	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					129
02	1708	N	884	-0-	-824	-0-	884	3			Y	-0-					129
03	2542	N	2434	-0-	-108	-0-	2434	3			Y	-0-					129
04	2340	N	2225	-0-	-115	-0-	2225	3			Y	-0-					129
*05	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					129

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

12	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
02	476	N	377	-0-	-99	-0-	377	3			Y	-0-					-0-
03	527	N	274	-0-	-253	-0-	274	3			Y	-0-					-0-
04	540	N	325	-0-	-215	-0-	325	3			Y	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

12	3503	X	2703	-0-	-800	-0-	2703	3			Y	-0-					57
01	3503	X	3460	-0-	-43	-0-	3460	3			Y	-0-					57
02	3332	X	3061	-0-	-271	-0-	3061	3			Y	-0-					57
03	3689	X	2608	-0-	-1081	-0-	2608	3			Y	-0-					57
04	3570	X	2379	-0-	-1191	-0-	2379	3			Y	-0-					57
*05	3754	X	3754	-0-	-0-	-0-	3754	3			Y	-0-					57

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
02	1232	N	1143	-0-	-89	-0-	1143	3			Y	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
04	1290	N	1279	-0-	-11	-0-	1279	3			Y	-0-					-0-
05	1271	N	1257	-0-	-14	-0-	1257	3			Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

12	899	N	877	-0-	-22	-0-	877	3			Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
02	812	N	769	-0-	-43	-0-	769	3			Y	-0-					-0-
03	868	N	819	-0-	-49	-0-	819	3			Y	-0-					-0-
04	840	N	731	-0-	-109	-0-	731	3			Y	-0-					-0-
05	837	N	805	-0-	-32	-0-	805	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	922	-0-	-194	-0-	922	3			Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
*05	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2355	-0-	-32	-0-	2355	3			Y	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	2359	3			Y	-0-					-0-
02	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
03	2356	N	1320	-0-	-1036	-0-	1320	3			Y	-0-					-0-
04	2280	N	1024	-0-	-1256	-0-	1024	3			Y	-0-					-0-
*05	2934	N	2934	-0-	-0-	-0-	2934	3			Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2235	N	2235	-0-	-0-	-0-	2235	3			Y	-0-					-0-
01	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-
02	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
03	2232	N	2060	-0-	-172	-0-	2060	3			Y	-0-					-0-
04	2130	N	1677	-0-	-453	-0-	1677	3			Y	-0-					-0-
05	2201	N	1825	-0-	-376	-0-	1825	3			Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
01	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1329	-0-	-593	-0-	1329	3			Y	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	1862	3			Y	-0-					-0-
02	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
04	1800	N	1634	-0-	-166	-0-	1634	3			Y	-0-					-0-
05	1829	N	1783	-0-	-46	-0-	1783	3			Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
01	837	N	125	-0-	-712	-0-	125	3			Y	-0-					-0-
02	728	N	125	-0-	-603	-0-	125	3			Y	-0-					-0-
03	744	N	479	-0-	-265	-0-	479	3			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	693	-0-	-361	-0-	693	3			Y	-0-					-0-
01	1054	X	1049	-0-	-5	-0-	1049	3			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1646	-0-	-121	-0-	1646	3			Y	-0-					-0-
01	1767	N	1495	-0-	-272	-0-	1495	3			Y	-0-					-0-
02	1624	N	1495	-0-	-129	-0-	1495	3			Y	-0-					-0-
03	1643	N	1571	-0-	-72	-0-	1571	3			Y	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	1713	3			Y	-0-					-0-
*05	1722	N	1722	-0-	-0-	-0-	1722	3			Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
02	1736	N	1316	-0-	-420	-0-	1316	3			Y	-0-					-0-
03	1581	N	1353	-0-	-228	-0-	1353	3			Y	-0-					-0-
04	1860	N	1620	-0-	-240	-0-	1620	3			Y	-0-					-0-
*05	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	409	-0-	-490	-0-	409	3			Y	-0-					-0-
01	1302	N	426	-0-	-876	-0-	426	3			Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-
*05	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
*05	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5753	-0-	-137	-0-	5752	3	1	9	Y	1	1	1			-0-
01	5859	X	4141	-0-	-1718	-0-	4141	3			Y	-0-					-0-
02	5124	X	76	-0-	-5048	-0-	76	3			Y	-0-					-0-
03	5766	X	113	-0-	-5653	-0-	113	3			Y	-0-					-0-
04	5580	X	4990	-0-	-590	-0-	4990	3			Y	-0-					-0-
*05	5987	X	5987	-0-	-0-	-0-	5987	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1201	-0-	-752	-0-	1201	3			Y	-0-					-0-
01	1643	N	1600	-0-	-43	-0-	1600	3			Y	-0-					-0-
02	1512	N	1109	-0-	-403	-0-	1109	3			Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
04	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
*05	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	161	-0-	-273	-0-	161	3			Y	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	3			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	6787	-0-	-436	-0-	6787	3			Y	-0-					114
01	7368	X	7368	-0-	-0-	-0-	7368	3			Y	-0-					114
02	7265	X	7265	-0-	-0-	-0-	7265	3			Y	-0-					114
03	8348	X	8348	-0-	-0-	-0-	8348	3			Y	-0-					114
04	7567	X	7567	-0-	-0-	-0-	7567	3			Y	-0-					114
05	8029	X	7473	-0-	-556	-0-	7473	3			Y	-0-					114

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3967	X	3967	-0-	-0-	-0-	3967	3			Y	-0-					-0-
01	4055	X	4055	-0-	-0-	-0-	4055	3			Y	-0-					-0-
02	4172	X	2351	-0-	-1821	-0-	2351	3			Y	-0-					-0-
03	4371	X	66	-0-	-4305	-0-	66	3			Y	-0-					-0-
04	3960	X	-0-	-0-	-3960	-0-					Y	-0-					-0-
05	4061	X	561	-0-	-3500	-0-	561	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1700	-0-	-129	-0-	1700	3			Y	-0-					-0-
01	1829	N	1428	-0-	-401	-0-	1428	3			Y	-0-					-0-
02	1680	N	1624	-0-	-56	-0-	1624	3			Y	-0-					-0-
03	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
04	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					-0-
05	1798	N	1735	-0-	-63	-0-	1735	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1034	-0-	-51	-0-	1034	3			Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	3			Y	-0-					-0-
03	1023	N	956	-0-	-67	-0-	956	3			Y	-0-					-0-
04	960	N	809	-0-	-151	-0-	809	3			Y	-0-					-0-
05	930	N	852	-0-	-78	-0-	852	3			Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1324	-0-	-9	-0-	1324	3			Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
02	1288	N	972	-0-	-316	-0-	972	3			Y	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
*05	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	106	-0-	-793	-0-	106	3			Y	-0-					-0-
01	620	N	93	-0-	-527	-0-	93	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1575	X	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
01	1891	X	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
02	1392	X	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
03	2327	X	2327	-0-	-0-	-0-	2327	3			Y	-0-					-0-
04	2207	X	2207	-0-	-0-	-0-	2207	3			Y	-0-					-0-
*05	1776	X	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
03	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

12	744	N	676	-0-	-68	-0-	676	3			Y	-0-					53
01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					53
02	728	N	683	-0-	-45	-0-	683	3			Y	-0-					53
03	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					53
04	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					53
*05	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					53

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

12	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					17
01	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					17
02	980	N	427	-0-	-553	-0-	427	3			Y	-0-					17
03	1085	N	143	-0-	-942	-0-	143	3			Y	-0-					17
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					17
05	465	N	151	-0-	-314	-0-	151	3			Y	-0-					17

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

12	1620	N	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
01	1643	N	1538	-0-	-105	-0-	1538	3			Y	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	1561	3			Y	-0-					-0-
03	1612	N	1549	-0-	-63	-0-	1549	3			Y	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
05	1736	N	1671	-0-	-65	-0-	1671	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	6886	-0-	-461	-0-	6886	3			Y	-0-					-0-
01	7347	X	7010	-0-	-337	-0-	7010	3			Y	-0-					-0-
02	5894	X	5894	-0-	-0-	-0-	5894	3			Y	-0-					-0-
03	6564	X	6564	-0-	-0-	-0-	6564	3			Y	-0-					-0-
04	6588	X	6588	-0-	-0-	-0-	6588	3			Y	-0-					-0-
*05	6509	X	6509	-0-	-0-	-0-	6509	3			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					18
01	620	N	27	-0-	-593	-0-	27	3			Y	-0-					18
02	336	N	13	-0-	-323	-0-	13	3			Y	-0-					18
03	248	N	14	-0-	-234	-0-	14	3			Y	-0-					18
04	30	N	-0-	-0-	-30	-0-					Y	-0-					18
05	13	N	-0-	-0-	-13	-0-					Y	-0-					18

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3225	-0-	-185	-0-	3225	3			Y	-0-					77
01	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					77
02	2912	X	2621	-0-	-291	-0-	2621	3			Y	-0-					77
03	3224	X	3142	-0-	-82	-0-	3142	3			Y	-0-					77
04	3120	X	3029	-0-	-91	-0-	3029	3			Y	-0-					77
05	3224	X	3107	-0-	-117	-0-	3107	3			Y	-0-					77

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1490	-0-	-60	-0-	1490	3			Y	-0-					-0-
01	1519	N	1486	-0-	-33	-0-	1486	3			Y	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
03	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-
*05	1819	N	1819	-0-	-0-	-0-	1819	3			Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
02	1148	N	932	-0-	-216	-0-	932	3			Y	-0-					-0-
03	1085	N	970	-0-	-115	-0-	970	3			Y	-0-					-0-
04	990	N	902	-0-	-88	-0-	902	3			Y	-0-					-0-
*05	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

12	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					22
01	1302	N	689	-0-	-613	-0-	689	3			Y	-0-					22
02	980	N	248	-0-	-732	-0-	248	3			Y	-0-					22
03	1550	N	1194	-0-	-356	-0-	1194	3			Y	-0-					22
04	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					22
*05	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					22

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

12	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					37
01	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					37
02	1232	N	1118	-0-	-114	-0-	1118	3			Y	-0-					37
03	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					37
04	1590	N	1488	-0-	-102	-0-	1488	3			Y	-0-					37
05	1240	N	902	-0-	-338	-0-	902	3			Y	-0-					37

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	15	-0-	-202	-0-	15	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	795	-0-	-11	-0-	795	3			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
02	728	N	723	-0-	-5	-0-	723	3			Y	-0-					-0-
03	806	N	792	-0-	-14	-0-	792	3			Y	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			Y	-0-					-0-
05	806	N	736	-0-	-70	-0-	736	3			Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1537	-0-	-633	-0-	1537	3			Y	-0-					-0-
01	2756	N	2756	-0-	-0-	-0-	2756	3			Y	-0-					-0-
02	2689	N	2689	-0-	-0-	-0-	2689	3			Y	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
01	1912	N	1912	-0-	-0-	-0-	1912	3			Y	-0-					-0-
02	1792	N	1640	-0-	-152	-0-	1640	3			Y	-0-					-0-
03	1984	N	1870	-0-	-114	-0-	1870	3			Y	-0-					-0-
04	1860	N	1759	-0-	-101	-0-	1759	3			Y	-0-					-0-
05	1829	N	1599	-0-	-230	-0-	1599	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1766	-0-	-218	-0-	1766	3			Y	-0-					-0-
01	1736	N	1446	-0-	-290	-0-	1446	3			Y	-0-					-0-
02	1708	N	1039	-0-	-669	-0-	1039	3			Y	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
04	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
03	1488	N	1314	-0-	-174	-0-	1314	3			Y	-0-					-0-
04	1380	N	1321	-0-	-59	-0-	1321	3			Y	-0-					-0-
*05	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2838	N	2838	-0-	-0-	-0-	2838	3			Y	-0-					-0-
01	2632	N	2632	-0-	-0-	-0-	2632	3			Y	-0-					-0-
02	2548	N	1858	-0-	-690	-0-	1858	3			Y	-0-					-0-
03	3082	N	3082	-0-	-0-	-0-	3082	3			Y	-0-					-0-
04	2957	N	2957	-0-	-0-	-0-	2957	3			Y	-0-					-0-
*05	2987	N	2987	-0-	-0-	-0-	2987	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	677	-0-	-67	-0-	677	3			Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
02	840	N	650	-0-	-190	-0-	650	3			Y	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			Y	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3163	-0-	-278	-0-	3163	3			Y	-0-					-0-
01	3193	X	3125	-0-	-68	-0-	3125	3			Y	-0-					-0-
02	3024	X	2865	-0-	-159	-0-	2865	3			Y	-0-					-0-
03	3348	X	3241	-0-	-107	-0-	3241	3			Y	-0-					-0-
04	3240	X	3128	-0-	-112	-0-	3128	3			Y	-0-					-0-
05	3162	X	3147	-0-	-15	-0-	3147	3			Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					20
01	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					20
02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					20
03	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					20
04	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					20
05	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					20

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1858	-0-	-126	-0-	1858	3			Y	-0-					-0-
01	1891	N	1853	-0-	-38	-0-	1853	3			Y	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
03	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	3			Y	-0-					-0-
*05	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
01	868	N	464	-0-	-404	-0-	464	3			Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			Y	-0-					-0-
03	620	N	146	-0-	-474	-0-	146	3			Y	-0-					-0-
04	450	N	34	-0-	-416	-0-	34	3			Y	-0-					-0-
05	465	N	25	-0-	-440	-0-	25	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2909	X	2909	-0-	-0-	-0-	2909	3			Y	-0-					-0-
01	1922	N	971	-0-	-951	-0-	971	3			Y	-0-					-0-
02	2744	X	595	-0-	-2149	-0-	595	3			Y	-0-					-0-
03	2945	X	1670	-0-	-1275	-0-	1670	3			Y	-0-					-0-
04	2850	X	432	-0-	-2418	-0-	432	3			Y	-0-					-0-
05	2914	X	314	-0-	-2600	-0-	314	3			Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	7881	-0-	-3279	-0-	7879	3	2	9	Y	2	2	1			-0-
01	11973	X	11973	-0-	-0-	-0-	11973	3			Y	-0-					-0-
02	10192	X	7863	-0-	-2329	-0-	7863	3			Y	-0-					-0-
03	11284	X	9688	-0-	-1596	-0-	9688	3			Y	-0-					-0-
04	10943	X	10943	-0-	-0-	-0-	10943	3			Y	-0-					-0-
05	11284	X	10990	-0-	-294	-0-	10989	3	1	9	Y	1	1	1			-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2518	N	2518	-0-	-0-	-0-	2518	3			Y	-0-					-0-
01	2461	N	2461	-0-	-0-	-0-	2461	3			Y	-0-					-0-
02	2352	X	1921	-0-	-431	-0-	1921	3			Y	-0-					-0-
03	2775	X	2775	-0-	-0-	-0-	2775	3			Y	-0-					-0-
04	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
*05	2539	X	2539	-0-	-0-	-0-	2539	3			Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	779	-0-	-430	-0-	779	3			Y	-0-					-0-
01	961	N	733	-0-	-228	-0-	733	3			Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
05	1302	N	1124	-0-	-178	-0-	1124	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2658	N	2658	-0-	-0-	-0-	2658	3			Y	-0-					15
01	2598	N	2598	-0-	-0-	-0-	2598	3			Y	-0-					15
02	2492	N	2249	-0-	-243	-0-	2249	3			Y	-0-					15
03	2666	N	2615	-0-	-51	-0-	2615	3			Y	-0-					15
04	2520	N	2373	-0-	-147	-0-	2373	3			Y	-0-					15
*05	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-					15

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3782	-0-	-0-	-0-	3782	3			Y	-0-					-0-
01	2929	X	2929	-0-	-0-	-0-	2929	3			Y	-0-					-0-
02	3444	X	2011	-0-	-1433	-0-	2011	3			Y	-0-					-0-
03	3782	X	3609	-0-	-173	-0-	3609	3			Y	-0-					-0-
04	3660	X	3519	-0-	-141	-0-	3519	3			Y	-0-					-0-
05	3782	X	3014	-0-	-768	-0-	3014	3			Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2	-0-	-2478	-0-	2	3			Y	-0-					13
01	2387	X	-0-	-0-	-2387	-0-					Y	-0-					13
02	1092	X	-0-	-0-	-1092	-0-					Y	-0-					13
03	925	X	925	-0-	-0-	-0-	925	3			Y	-0-					13
04	4900	X	4900	-0-	-0-	-0-	4900	3			Y	-0-					13
*05	598	X	598	-0-	-0-	-0-	598	3			Y	-0-					13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
03	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3990	X	3990	-0-	-0-	-0-	3990	3			Y	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	3			Y	-0-					-0-
02	3668	X	3528	-0-	-140	-0-	3528	3			Y	-0-					-0-
03	4061	X	4018	-0-	-43	-0-	4018	3			Y	-0-					-0-
04	3930	X	3618	-0-	-312	-0-	3618	3			Y	-0-					-0-
05	3999	X	2764	-0-	-1235	-0-	2764	3			Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3149	X	3149	-0-	-0-	-0-	3149	3			Y	-0-					-0-
01	3084	X	3084	-0-	-0-	-0-	3084	3			Y	-0-					-0-
02	2968	X	2350	-0-	-618	-0-	2350	3			Y	-0-					-0-
03	3286	X	1374	-0-	-1912	-0-	1374	3			Y	-0-					-0-
04	3180	X	1701	-0-	-1479	-0-	1701	3			Y	-0-					-0-
05	3162	X	1589	-0-	-1573	-0-	1589	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5386	-0-	-442	-0-	5385	3	1	9	Y	1	1	1			-0-
01	5828	X	4982	-0-	-846	-0-	4982	3			Y	-0-					-0-
02	4001	X	4001	-0-	-0-	-0-	4001	3			Y	-0-					-0-
03	5209	X	5209	-0-	-0-	-0-	5209	3			Y	-0-					-0-
04	4660	X	4660	-0-	-0-	-0-	4660	3			Y	-0-					-0-
*05	4902	X	4902	-0-	-0-	-0-	4902	3			Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

12	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
05	992	N	910	-0-	-82	-0-	910	3			Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

12	6133	X	6133	-0-	-0-	-0-	6132	3	1	9	Y	1	1	1			-0-
01	5859	X	3173	-0-	-2686	-0-	3173	3			Y	-0-					-0-
02	5544	X	3395	-0-	-2149	-0-	3395	3			Y	-0-					-0-
03	6138	X	5774	-0-	-364	-0-	5774	3			Y	-0-					-0-
04	5940	X	5584	-0-	-356	-0-	5584	3			Y	-0-					-0-
05	6138	X	5517	-0-	-621	-0-	5517	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

12	1550	N	988	-0-	-562	-0-	988	3			Y	-0-					-0-
01	1488	N	803	-0-	-685	-0-	803	3			Y	-0-					-0-
02	1540	N	982	-0-	-558	-0-	982	3			Y	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
04	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
*05	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

12	1426	N	1183	-0-	-243	-0-	1183	3			Y	-0-					-0-
01	1271	N	930	-0-	-341	-0-	930	3			Y	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
03	1178	N	1053	-0-	-125	-0-	1053	3			Y	-0-					-0-
04	900	N	862	-0-	-38	-0-	862	3			Y	-0-					-0-
05	1209	N	1054	-0-	-155	-0-	1054	3			Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

12	3503	X	3486	-0-	-17	-0-	3486	3			Y	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	3			Y	-0-					-0-
02	3342	X	3342	-0-	-0-	-0-	3342	3			Y	-0-					-0-
03	3596	X	3451	-0-	-145	-0-	3451	3			Y	-0-					-0-
04	3480	X	3342	-0-	-138	-0-	3342	3			Y	-0-					-0-
05	3596	X	3470	-0-	-126	-0-	3470	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2564	-0-	-319	-0-	2564	3			Y	-0-					22
01	3296	X	3296	-0-	-0-	-0-	3296	3			Y	-0-					22
02	2677	X	2677	-0-	-0-	-0-	2677	3			Y	-0-					22
03	2969	X	2969	-0-	-0-	-0-	2969	3			Y	-0-					22
04	3180	X	2548	-0-	-632	-0-	2548	3			Y	-0-					22
05	3286	X	2839	-0-	-447	-0-	2839	3			Y	-0-					22

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3274	-0-	-539	-0-	3274	3			Y	-0-					-0-
01	3813	X	3574	-0-	-239	-0-	3574	3			Y	-0-					-0-
02	3332	X	3332	-0-	-0-	-0-	3332	3			Y	-0-					-0-
03	3379	X	2794	-0-	-585	-0-	2794	3			Y	-0-					-0-
04	3450	X	1557	-0-	-1893	-0-	1557	3			Y	-0-					-0-
05	3689	X	1705	-0-	-1984	-0-	1705	3			Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	599	-0-	-21	-0-	599	3			Y	-0-					35
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					35
02	532	N	502	-0-	-30	-0-	502	3			Y	-0-					35
03	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					35
04	540	N	323	-0-	-217	-0-	323	3			Y	-0-					35
05	558	N	-0-	-0-	-558	-0-					Y	-0-					35

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1597	-0-	-635	-0-	1597	3			Y	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
02	2039	X	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-
03	2200	X	2200	-0-	-0-	-0-	2200	3			Y	-0-					-0-
04	2043	X	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
*05	2299	X	2299	-0-	-0-	-0-	2299	3			Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1092	-0-	-272	-0-	1092	3			Y	-0-	5	5			15
01	1333	N	1113	-0-	-220	-0-	1113	3			Y	-0-	5	5			10
02	1232	N	1093	-0-	-139	-0-	1093	3			Y	-0-	5	5			5
03	1438	N	1438	-0-	-0-	-0-	1438	3			Y	-0-	5	5			-0-
04	1913	N	1913	-0-	-0-	-0-	1869	3	44	9	Y	40					40
*05	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					40

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3356	X	3356	-0-	-0-	-0-	3356	3			Y	-0-					-0-
01	3714	X	3714	-0-	-0-	-0-	3714	3			Y	-0-					-0-
02	3332	X	3159	-0-	-173	-0-	3159	3			Y	-0-					-0-
03	3923	X	3923	-0-	-0-	-0-	3923	3			Y	-0-					-0-
04	3600	X	3520	-0-	-80	-0-	3520	3			Y	-0-					-0-
*05	3759	X	3759	-0-	-0-	-0-	3759	3			Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4187	X	4187	-0-	-0-	-0-	4187	3			Y	-0-					-0-
01	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-					-0-
02	3612	X	3272	-0-	-340	-0-	3272	3			Y	-0-					-0-
03	3999	X	3978	-0-	-21	-0-	3978	3			Y	-0-					-0-
04	3870	X	3770	-0-	-100	-0-	3770	3			Y	-0-					-0-
05	3999	X	3845	-0-	-154	-0-	3845	3			Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3147	-0-	-201	-0-	3147	3			Y	-0-					12
01	3348	X	3032	-0-	-316	-0-	3032	3			Y	-0-					12
02	2128	X	2007	-0-	-121	-0-	2007	3			Y	-0-					12
03	3162	X	1876	-0-	-1286	-0-	1876	3			Y	-0-					12
04	3060	X	2750	-0-	-310	-0-	2750	3			Y	-0-					12
*05	3905	X	3905	-0-	-0-	-0-	3905	3			Y	-0-					12

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	954	-0-	-2890	-0-	954	3			Y	-0-					-0-
01	4144	X	4144	-0-	-0-	-0-	4144	3			Y	-0-					-0-
02	4732	X	4043	-0-	-689	-0-	4043	3			Y	-0-					-0-
03	5239	X	5021	-0-	-218	-0-	5021	3			Y	-0-					-0-
04	5010	X	4878	-0-	-132	-0-	4878	3			Y	-0-					-0-
*05	4638	X	4638	-0-	-0-	-0-	4638	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1474	-0-	-2339	-0-	1474	3			Y	-0-					-0-
01	2883	X	2112	-0-	-771	-0-	2112	3			Y	-0-					-0-
02	2576	X	1990	-0-	-586	-0-	1990	3			Y	-0-					-0-
03	2666	X	1796	-0-	-870	-0-	1796	3			Y	-0-					-0-
04	2580	X	1390	-0-	-1190	-0-	1390	3			Y	-0-					-0-
*05	3981	X	3981	-0-	-0-	-0-	3981	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					27
01	589	N	413	-0-	-176	-0-	413	3			Y	-0-					27
02	1148	N	361	-0-	-787	-0-	361	3			Y	-0-					27
03	1178	N	683	-0-	-495	-0-	683	3			Y	-0-					27
04	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					27
05	403	N	329	-0-	-74	-0-	329	3			Y	-0-					27

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2619	N	2619	-0-	-0-	-0-	2619	3			Y	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	2480	3			Y	-0-					-0-
02	2548	N	2100	-0-	-448	-0-	2100	3			Y	-0-					-0-
03	2743	N	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-
04	2530	N	2530	-0-	-0-	-0-	2530	3			Y	-0-					-0-
*05	2568	N	2568	-0-	-0-	-0-	2568	3			Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					60
01	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					60
02	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					60
03	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					60
04	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					60
*05	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					60

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5835	X	5835	-0-	-0-	-0-	5834	3	1	9	Y	1	1	1			-0-
01	5830	X	5830	-0-	-0-	-0-	5830	3			Y	-0-					-0-
02	5292	X	4694	-0-	-598	-0-	4694	3			Y	-0-					-0-
03	5998	X	5998	-0-	-0-	-0-	5998	3			Y	-0-					-0-
04	5640	X	5588	-0-	-52	-0-	5588	3			Y	-0-					-0-
*05	5935	X	5935	-0-	-0-	-0-	5935	3			Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1171	-0-	-379	-0-	1171	3			Y	-0-					-0-
01	1147	N	1060	-0-	-87	-0-	1060	3			Y	-0-					-0-
02	1120	N	862	-0-	-258	-0-	862	3			Y	-0-					-0-
03	1178	N	950	-0-	-228	-0-	950	3			Y	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
*05	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	660	-0-	-239	-0-	660	3			Y	-0-					-0-
01	744	X	639	-0-	-105	-0-	639	3			Y	-0-					-0-
02	672	N	532	-0-	-140	-0-	532	3			Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			Y	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			Y	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5284	-0-	-451	-0-	5283	3	1	9	Y	1	1	1			-0-
01	5923	X	5923	-0-	-0-	-0-	5923	3			Y	-0-					-0-
02	5376	X	5159	-0-	-217	-0-	5159	3			Y	-0-					-0-
03	5952	X	5529	-0-	-423	-0-	5529	3			Y	-0-					-0-
04	5760	X	5271	-0-	-489	-0-	5271	3			Y	-0-					-0-
05	5921	X	5666	-0-	-255	-0-	5666	3			Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4283	-0-	-956	-0-	4283	3			Y	-0-					-0-
01	5445	X	5445	-0-	-0-	-0-	5445	3			Y	-0-					-0-
02	4565	X	4565	-0-	-0-	-0-	4565	3			Y	-0-					-0-
03	5333	X	5333	-0-	-0-	-0-	5333	3			Y	-0-					-0-
04	5280	X	4953	-0-	-327	-0-	4953	3			Y	-0-					-0-
05	5456	X	4058	-0-	-1398	-0-	4058	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	196	N	58	-0-	-138	-0-	58	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

12	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
01	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
02	392	N	223	-0-	-169	-0-	223	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

12	1488	N	1124	-0-	-364	-0-	1124	3			Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
02	1008	N	719	-0-	-289	-0-	719	3			Y	-0-					-0-
03	1116	N	482	-0-	-634	-0-	482	3			Y	-0-					-0-
04	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
*05	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

12	1550	X	1505	-0-	-45	-0-	1505	3			N	-0-					-0-
01	1550	X	1443	-0-	-107	-0-	1443	3			N	-0-					-0-
02	1400	N	1267	-0-	-133	-0-	1267	3			N	-0-					-0-
03	1519	N	1375	-0-	-144	-0-	1375	3			N	-0-					-0-
04	3000	N	3493	-0-	493	493	3493	3			N	-0-					-0-
*05	3100	N	6666	-0-	3566	4059	6666	3			N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

12	2449	N	2385	-0-	-64	-0-	2385	3			Y	-0-					-0-
01	2194	N	2194	-0-	-0-	-0-	2194	3			Y	-0-					-0-
02	2100	N	1729	-0-	-371	-0-	1729	3			Y	-0-					-0-
03	2387	N	2151	-0-	-236	-0-	2151	3			Y	-0-					-0-
04	2130	N	2069	-0-	-61	-0-	2069	3			Y	-0-					-0-
*05	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

12	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
01	930	N	851	-0-	-79	-0-	851	3			Y	-0-					-0-
02	784	N	719	-0-	-65	-0-	719	3			Y	-0-					-0-
03	992	N	934	-0-	-58	-0-	934	3			Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			Y	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

12	5332	X	4493	-0-	-839	-0-	4493	3			Y	-0-					-0-
01	6419	X	6419	-0-	-0-	-0-	6419	3			Y	-0-					-0-
02	4979	X	4979	-0-	-0-	-0-	4979	3			Y	-0-					-0-
03	4759	X	4759	-0-	-0-	-0-	4759	3			Y	-0-					-0-
04	6150	X	4808	-0-	-1342	-0-	4808	3			Y	-0-					-0-
05	6355	X	5859	-0-	-496	-0-	5859	3			Y	-0-					-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

12	3162	X	3086	-0-	-76	-0-	3086	3			Y	-0-					-0-
01	3162	X	3096	-0-	-66	-0-	3096	3			Y	-0-					-0-
02	2968	X	2774	-0-	-194	-0-	2774	3			Y	-0-					-0-
03	3286	X	3064	-0-	-222	-0-	3064	3			Y	-0-					-0-
04	3180	X	3070	-0-	-110	-0-	3070	3			Y	-0-					-0-
05	3100	X	3016	-0-	-84	-0-	3016	3			Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

12	2253	N	2253	-0-	-0-	-0-	2253	3			Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	2223	3			Y	-0-					-0-
02	2100	X	1798	-0-	-302	-0-	1798	3			Y	-0-					-0-
03	2325	X	1731	-0-	-594	-0-	1731	3			Y	-0-					-0-
04	2250	X	981	-0-	-1269	-0-	981	3			Y	-0-					-0-
05	2263	X	597	-0-	-1666	-0-	597	3			Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

12	14715	X	3355	-0-	-11360	-0-	3355	3			Y	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	2839	3			Y	-0-					-0-
02	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
03	2561	X	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
04	3271	X	3271	-0-	-0-	-0-	3271	3			Y	-0-					-0-
*05	3370	X	3370	-0-	-0-	-0-	3370	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	X	1915	-0-	-224	-0-	1915	3		Y	-0-			-0-
01	2046	X	1888	-0-	-158	-0-	1888	3		Y	-0-			-0-
02	1820	X	1627	-0-	-193	-0-	1627	3		Y	-0-			-0-
03	1953	X	1665	-0-	-288	-0-	1665	3		Y	-0-			-0-
04	1860	X	1628	-0-	-232	-0-	1628	3		Y	-0-			-0-
05	1922	X	1715	-0-	-207	-0-	1715	3		Y	-0-			-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1598	N	1499	-0-	-99	-0-	1499	3		Y	-0-			-0-
01	2015	X	1349	-0-	-666	-0-	1349	3		Y	-0-			-0-
02	3388	X	1363	-0-	-2025	-0-	1363	3		Y	-0-			-0-
03	3751	X	1090	-0-	-2661	-0-	1090	3		Y	-0-			-0-
04	2460	X	2078	-0-	-382	-0-	2078	3		Y	-0-			-0-
*05	3119	X	3119	-0-	-0-	-0-	3119	3		Y	-0-			-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1771	-0-	-58	-0-	1771	3		Y	-0-			-0-
01	1774	N	1774	-0-	-0-	-0-	1774	3		Y	-0-			-0-
02	1624	N	1301	-0-	-323	-0-	1301	3		Y	-0-			-0-
03	1767	N	868	-0-	-899	-0-	868	3		Y	-0-			-0-
04	1710	N	1248	-0-	-462	-0-	1248	3		Y	-0-			-0-
05	1426	N	1065	-0-	-361	-0-	1065	3		Y	-0-			-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	X	1051	-0-	-747	-0-	1051	3		Y	-0-			-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3		Y	-0-			-0-
02	1512	X	1202	-0-	-310	-0-	1202	3		Y	-0-			-0-
03	1747	X	1747	-0-	-0-	-0-	1747	3		Y	-0-			-0-
04	1956	X	1956	-0-	-0-	-0-	1956	3		Y	-0-			-0-
*05	1716	X	1716	-0-	-0-	-0-	1716	3		Y	-0-			-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1833	N	1833	-0-	-0-	-0-	1833	3		Y	-0-			-0-
01	2562	N	2562	-0-	-0-	-0-	2562	3		Y	-0-			-0-
02	1820	N	1748	-0-	-72	-0-	1748	3		Y	-0-			-0-
03	2979	N	2979	-0-	-0-	-0-	2979	3		Y	-0-			-0-
04	2490	N	2340	-0-	-150	-0-	2340	3		Y	-0-			-0-
*05	2390	N	2390	-0-	-0-	-0-	2390	3		Y	-0-			-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	366	-0-	-130	-0-	366	3		Y	-0-			-0-
01	439	N	439	-0-	-0-	-0-	439	3		Y	-0-			-0-
02	504	N	375	-0-	-129	-0-	375	3		Y	-0-			-0-
03	372	N	366	-0-	-6	-0-	366	3		Y	-0-			-0-
04	436	N	436	-0-	-0-	-0-	436	3		Y	-0-			-0-
05	403	N	234	-0-	-169	-0-	234	3		Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4313	-0-	-27	-0-	4313	3			Y	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4439	3			Y	-0-					-0-
02	4172	X	2484	-0-	-1688	-0-	2484	3			Y	-0-					-0-
03	4686	X	4686	-0-	-0-	-0-	4686	3			Y	-0-					-0-
04	4470	X	3704	-0-	-766	-0-	3704	3			Y	-0-					-0-
*05	4494	X	4494	-0-	-0-	-0-	4494	3			Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
01	992	N	247	-0-	-745	-0-	247	3			Y	-0-					-0-
02	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
05	868	N	759	-0-	-109	-0-	759	3			Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					45
01	682	N	577	-0-	-105	-0-	577	3			Y	-0-					45
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					45
03	1116	N	38	-0-	-1078	-0-	38	3			Y	-0-					45
04	570	N	50	-0-	-520	-0-	50	3			Y	-0-					45
05	341	N	57	-0-	-284	-0-	57	3			Y	-0-					45

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6300	X	6300	-0-	-0-	-0-	6299	3	1	9	Y	1	1	1			27
01	6138	X	6051	-0-	-87	-0-	6051	3			Y	-0-					27
02	6097	X	6097	-0-	-0-	-0-	6097	3			Y	-0-					27
03	6510	X	6249	-0-	-261	-0-	6249	3			Y	-0-					27
04	6150	X	5909	-0-	-241	-0-	5909	3			Y	-0-					27
05	6758	X	5991	-0-	-767	-0-	5991	3			Y	-0-					27

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
02	784	N	702	-0-	-82	-0-	702	3			Y	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	3			Y	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2529	N	2529	-0-	-0-	-0-	2529	3			Y	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	2408	3			Y	-0-					-0-
02	2352	N	2036	-0-	-316	-0-	2036	3			Y	-0-					-0-
03	2542	N	646	-0-	-1896	-0-	646	3			Y	-0-					-0-
04	2415	N	2415	-0-	-0-	-0-	2415	3			Y	-0-					-0-
*05	2484	N	2484	-0-	-0-	-0-	2484	3			Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
02	700	N	660	-0-	-40	-0-	660	3			Y	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			Y	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	3			Y	-0-					-0-
05	744	N	694	-0-	-50	-0-	694	3			Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1028	-0-	-119	-0-	1028	3			Y	-0-					-0-
01	1240	N	1012	-0-	-228	-0-	1012	3			Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1023	N	893	-0-	-130	-0-	893	3			Y	-0-					-0-
04	990	N	711	-0-	-279	-0-	711	3			Y	-0-					-0-
05	1054	N	689	-0-	-365	-0-	689	3			Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
04	120	N	52	-0-	-68	-0-	52	3			Y	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4320	-0-	-20	-0-	4320	3			Y	-0-					124
01	4340	X	4150	-0-	-190	-0-	4150	3			Y	-0-					124
02	4100	X	4100	-0-	-0-	-0-	4100	3			Y	-0-					124
03	4526	X	4272	-0-	-254	-0-	4272	3			Y	-0-					124
04	4380	X	3611	-0-	-769	-0-	3611	3			Y	-0-					124
*05	4862	X	4862	-0-	-0-	-0-	4862	3			Y	-0-					124

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
03	3100	N	3946	-0-	846	846	3946	3			N	-0-					-0-
04	2719	N	1873	-0-	-846	-0-	1873	3			N	-0-					-0-
*05	3100	N	3106	-0-	6	6	3106	3			N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3223	-0-	-745	-0-	3223	3			Y	-0-					-0-
01	3937	X	3770	-0-	-167	-0-	3770	3			Y	-0-					-0-
02	3563	X	3563	-0-	-0-	-0-	3563	3			Y	-0-					-0-
03	3906	X	3906	-0-	-0-	-0-	3906	3			Y	-0-					-0-
04	3683	X	3683	-0-	-0-	-0-	3683	3			Y	-0-					-0-
*05	3824	X	3824	-0-	-0-	-0-	3824	3			Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4971	X	4971	-0-	-0-	-0-	4971	3			Y	-0-					-0-
01	5700	X	5700	-0-	-0-	-0-	5700	3			Y	-0-					-0-
02	5376	X	5059	-0-	-317	-0-	5059	3			Y	-0-					-0-
03	6977	X	6977	-0-	-0-	-0-	6977	3			Y	-0-					-0-
04	5997	X	5997	-0-	-0-	-0-	5997	3			Y	-0-					-0-
*05	6477	X	6477	-0-	-0-	-0-	6477	3			Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	3			Y	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	2013	3			Y	-0-					-0-
03	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
04	2076	N	2076	-0-	-0-	-0-	2076	3			Y	-0-					-0-
*05	2719	N	2719	-0-	-0-	-0-	2719	3			Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
01	1023	N	986	-0-	-37	-0-	986	3			Y	-0-					-0-
02	1372	N	818	-0-	-554	-0-	818	3			Y	-0-					-0-
03	899	N	861	-0-	-38	-0-	861	3			Y	-0-					-0-
04	960	N	807	-0-	-153	-0-	807	3			Y	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4516	-0-	-351	-0-	4516	3			N	-0-					-0-
01	4867	X	3318	-0-	-1549	-0-	3318	3			N	-0-					-0-
02	4396	X	3194	-0-	-1202	-0-	3194	3			N	-0-					-0-
03	4867	X	4792	-0-	-75	-0-	4792	3			N	-0-					-0-
04	4710	X	3306	-0-	-1404	-0-	3306	3			N	-0-					-0-
05	4526	X	3552	-0-	-974	-0-	3552	3			N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
01	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
02	924	N	859	-0-	-65	-0-	859	3			N	-0-					-0-
03	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6248	X	6248	-0-	-0-	-0-	6247	3	1	9	Y	1	1	1			17
01	5890	X	5288	-0-	-602	-0-	5288	3			Y	-0-					17
02	5040	X	4859	-0-	-181	-0-	4859	3			Y	-0-					17
03	5748	X	5748	-0-	-0-	-0-	5748	3			Y	-0-					17
04	5577	X	5577	-0-	-0-	-0-	5577	3			Y	-0-					17
*05	5582	X	5582	-0-	-0-	-0-	5582	3			Y	-0-					17

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1977	-0-	-38	-0-	1977	3			Y	-0-					-0-
01	2015	N	1955	-0-	-60	-0-	1955	3			Y	-0-					-0-
02	1904	N	1805	-0-	-99	-0-	1805	3			Y	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	3			Y	-0-					-0-
04	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
05	1984	N	1925	-0-	-59	-0-	1925	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	277	-0-	-1428	-0-	277	3			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
02	1540	X	29	-0-	-1511	-0-	29	3			Y	-0-					-0-
03	279	X	193	-0-	-86	-0-	193	3			Y	-0-					-0-
04	291	X	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*05	339	X	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
02	1512	N	1265	-0-	-247	-0-	1265	3			Y	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	3			Y	-0-					-0-
04	2338	N	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-
*05	2329	N	2329	-0-	-0-	-0-	2329	3			Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
*05	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6098	X	6098	-0-	-0-	-0-	6097	3	1	9	N	1	1	1			-0-
01	6018	X	6018	-0-	-0-	-0-	6018	3			N	-0-					-0-
02	5208	X	5203	-0-	-5	-0-	5203	3			N	-0-					-0-
03	5766	X	5712	-0-	-54	-0-	5712	3			N	-0-					-0-
04	5580	X	5503	-0-	-77	-0-	5503	3			N	-0-					-0-
05	5766	X	5556	-0-	-210	-0-	5556	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

12	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					15
01	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					15
02	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					15
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					15
04	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					15
*05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					15

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

12	2077	N	2055	-0-	-22	-0-	2055	3			Y	-0-					-0-
01	2036	N	2036	-0-	-0-	-0-	2036	3			Y	-0-					-0-
02	1988	N	1780	-0-	-208	-0-	1780	3			Y	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2060	3			Y	-0-					-0-
04	1980	N	1973	-0-	-7	-0-	1973	3			Y	-0-					-0-
*05	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

12	558	N	4	-0-	-554	-0-	4	3			Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	504	X	57	-0-	-447	-0-	57	3			Y	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
04	962	X	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
*05	769	X	769	-0-	-0-	-0-	769	3			Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2678	-0-	-205	-0-	2678	3			Y	-0-					-0-
01	2883	X	2510	-0-	-373	-0-	2510	3			Y	-0-					-0-
02	2828	X	1481	-0-	-1347	-0-	1481	3			Y	-0-					-0-
03	3131	X	2677	-0-	-454	-0-	2677	3			Y	-0-					-0-
04	3030	X	2425	-0-	-605	-0-	2425	3			Y	-0-					-0-
05	2666	X	1745	-0-	-921	-0-	1745	3			Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
03	496	N	134	-0-	-362	-0-	134	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	3			Y	-0-					-0-
05	1643	N	1457	-0-	-186	-0-	1457	3			Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2626	N	2626	-0-	-0-	-0-	2626	3			Y	-0-					-0-
01	2524	N	2524	-0-	-0-	-0-	2524	3			Y	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
04	2301	N	2301	-0-	-0-	-0-	2301	3			Y	-0-					-0-
*05	2244	N	2244	-0-	-0-	-0-	2244	3			Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	6139	-0-	-1890	-0-	6138	3	1	9	Y	1	1	1			-0-
01	7998	X	6410	-0-	-1588	-0-	6410	3			Y	-0-					-0-
02	7112	X	4850	-0-	-2262	-0-	4850	3			Y	-0-					-0-
03	7378	X	6864	-0-	-514	-0-	6864	3			Y	-0-					-0-
04	6360	X	6071	-0-	-289	-0-	6071	3			Y	-0-					-0-
*05	7151	X	7151	-0-	-0-	-0-	7151	3			Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
02	980	N	918	-0-	-62	-0-	918	3			Y	-0-					-0-
03	1085	N	1069	-0-	-16	-0-	1069	3			Y	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	3			Y	-0-					-0-
*05	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
03	1581	N	728	-0-	-853	-0-	728	3			Y	-0-					-0-
04	1913	N	1913	-0-	-0-	-0-	1913	3			Y	-0-					-0-
05	1767	N	1578	-0-	-189	-0-	1578	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3000	N	3930	-0-	930	930	3930	3			Y	-0-					-0-
*05	3100	N	3198	-0-	98	1028	3198	3			Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1744	N	1744	-0-	-0-	-0-	1744	3			Y	-0-					-0-
01	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
02	1372	N	1098	-0-	-274	-0-	1098	3			Y	-0-					-0-
03	1612	N	1535	-0-	-77	-0-	1535	3			Y	-0-					-0-
04	1560	N	1481	-0-	-79	-0-	1481	3			Y	-0-					-0-
*05	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2673	-0-	-148	-0-	2673	3			Y	-0-					-0-
01	2671	N	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
02	2828	X	2643	-0-	-185	-0-	2643	3			Y	-0-					-0-
03	3131	X	2963	-0-	-168	-0-	2963	3			Y	-0-					-0-
04	3030	X	2809	-0-	-221	-0-	2809	3			Y	-0-					-0-
05	2914	X	2900	-0-	-14	-0-	2900	3			Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2182	-0-	-19	-0-	2182	3			Y	-0-					-0-
01	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-
02	1988	N	1715	-0-	-273	-0-	1715	3			Y	-0-					-0-
03	2170	N	2104	-0-	-66	-0-	2104	3			Y	-0-					-0-
04	2100	N	2085	-0-	-15	-0-	2085	3			Y	-0-					-0-
*05	2200	N	2200	-0-	-0-	-0-	2200	3			Y	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2845	-0-	-224	-0-	2845	3			Y	-0-					-0-
01	2945	X	1948	-0-	-997	-0-	1948	3			Y	-0-					-0-
02	2493	X	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
03	2887	X	2887	-0-	-0-	-0-	2887	3			Y	-0-					-0-
04	2760	X	2582	-0-	-178	-0-	2582	3			Y	-0-					-0-
05	2852	X	2639	-0-	-213	-0-	2639	3			Y	-0-					-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	415	-0-	-2096	-0-	415	3			Y	-0-					-0-
01	2511	X	572	-0-	-1939	-0-	572	3			Y	-0-					-0-
02	1876	X	492	-0-	-1384	-0-	492	3			Y	-0-					-0-
03	2077	X	430	-0-	-1647	-0-	430	3			Y	-0-					-0-
04	914	X	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*05	2541	N	2541	-0-	-0-	-0-	2541	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	643	2	25	9	N	23					46
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					46
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					46
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					46
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					46
*05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					46

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
01	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
04	600	X	330	-0-	-270	-0-	330	2			N	-0-					-0-
05	620	X	1	-0-	-619	-0-	1	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

12	2635	X	2525	-0-	-110	-0-	2525	2			N	-0-					-0-
01	3441	X	3278	-0-	-163	-0-	3278	2			N	-0-					-0-
02	3108	X	1324	-0-	-1784	-0-	1324	2			N	-0-					-0-
03	3441	X	2357	-0-	-1084	-0-	2357	2			N	-0-					-0-
04	3180	X	1092	-0-	-2088	-0-	1092	2			N	-0-					-0-
05	3286	X	2406	-0-	-880	-0-	2406	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

12	2040	X	2040	-0-	-0-	-0-	2040	2			Y	-0-					4
01	1643	X	1206	-0-	-437	-0-	1206	2			Y	-0-					4
02	2587	X	2587	-0-	-0-	-0-	2587	2			Y	-0-					4
03	2172	X	2172	-0-	-0-	-0-	2172	2			Y	-0-					4
04	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					4
*05	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					4

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
01	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
02	3052	X	2680	-0-	-372	-0-	2680	2			N	-0-					-0-
03	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
*05	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
04	660	N	547	-0-	-113	-0-	547	2			N	-0-					-0-
05	682	N	423	-0-	-259	-0-	423	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

12	1984	N	1724	-0-	-260	-0-	1724	2			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1512	N	1460	-0-	-52	-0-	1460	2			N	-0-					-0-
03	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
04	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
05	1612	N	1368	-0-	-244	-0-	1368	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					3
01	1550	N	1115	-0-	-435	-0-	1115	2			Y	-0-					3
02	924	N	558	-0-	-366	-0-	558	2			Y	-0-					3
03	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					3
04	1080	N	957	-0-	-123	-0-	957	2			Y	-0-					3
*05	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

12	3100	N	3508	-0-	408	408	3508	2			Y	-0-					6
01	4092	X	3684	-0-	-408	-0-	3684	2			Y	-0-					6
02	2604	X	1409	-0-	-1195	-0-	1409	2			Y	-0-					6
03	2883	X	2662	-0-	-221	-0-	2662	2			Y	-0-					6
04	2790	X	1953	-0-	-837	-0-	1953	2			Y	-0-					6
05	2883	X	2308	-0-	-575	-0-	2308	2			Y	-0-					6

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	289	-0-	-548	-0-	289	2			Y	-0-					3
01	620	N	3	-0-	-617	-0-	3	2			Y	-0-					3
02	448	N	369	-0-	-79	-0-	369	2			Y	-0-					3
03	279	N	83	-0-	-196	-0-	83	2			Y	-0-					3
04	2352	N	2352	-0-	-0-	-0-	2352	2			Y	-0-					3
*05	3100	N	3104	-0-	4	4	3104	2			Y	-0-					3

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2147	X	2147	-0-	-0-	-0-	2147	2			Y	-0-					4
01	1953	X	767	-0-	-1186	-0-	767	2			Y	-0-					4
02	1764	X	426	-0-	-1338	-0-	426	2			Y	-0-					4
03	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					4
04	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					4
*05	3084	X	3084	-0-	-0-	-0-	3084	2			Y	-0-					4

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	836	-0-	-993	-0-	836	2			Y	-0-					-0-
01	1829	X	966	-0-	-863	-0-	966	2			Y	-0-					-0-
02	1652	X	879	-0-	-773	-0-	879	2			Y	-0-					-0-
03	1829	X	1370	-0-	-459	-0-	1370	2			Y	-0-					-0-
04	930	X	533	-0-	-397	-0-	533	2			Y	-0-					-0-
*05	1076	X	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	504	N	429	-0-	-75	-0-	429	2			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-
04	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7174	X	7174	-0-	-0-	-0-	7174	2			Y	-0-					-0-
01	4712	X	3860	-0-	-852	-0-	3860	2			Y	-0-					-0-
02	4256	X	1270	-0-	-2986	-0-	1270	2			Y	-0-					-0-
03	4712	X	2193	-0-	-2519	-0-	2193	2			Y	-0-					-0-
04	4560	X	2839	-0-	-1721	-0-	2839	2			Y	-0-					-0-
05	4712	X	2738	-0-	-1974	-0-	2738	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	3378	-0-	-2605	-0-	3378	2			Y	-0-					-0-
01	5983	X	2832	-0-	-3151	-0-	2832	2			Y	-0-					-0-
02	5544	X	2120	-0-	-3424	-0-	2120	2			Y	-0-					-0-
03	6138	X	2199	-0-	-3939	-0-	2199	2			Y	-0-					-0-
04	5940	X	4406	-0-	-1534	-0-	4406	2			Y	-0-					-0-
*05	4632	X	4632	-0-	-0-	-0-	4632	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3282	X	3282	-0-	-0-	-0-	3282	2			Y	-0-					-0-
01	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
02	2240	N	869	-0-	-1371	-0-	869	2			Y	-0-					-0-
03	2480	X	1864	-0-	-616	-0-	1864	2			Y	-0-					-0-
04	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
*05	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	170	-0-	-47	-0-	170	2			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
04	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4413	-0-	-20	-0-	134	1	4279	2	Y	-0-					-0-
01	4614	X	4614	-0-	-0-	-0-	134	1	4480	2	Y	-0-					-0-
02	4032	X	3333	-0-	-699	-0-	100	1	3233	2	Y	-0-					-0-
03	4464	X	4278	-0-	-186	-0-	134	1	4144	2	Y	-0-					-0-
04	4470	X	4364	-0-	-106	-0-	131	1	4233	2	Y	-0-					-0-
05	4619	X	4166	-0-	-453	-0-	127	1	4039	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
03	372	N	212	-0-	-160	-0-	212	2			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

12	4123	X	3681	-0-	-442	-0-	3681	2			Y	-0-					-0-
01	4123	X	3848	-0-	-275	-0-	3848	2			Y	-0-					-0-
02	3640	X	2661	-0-	-979	-0-	2661	2			Y	-0-					-0-
03	3782	X	3125	-0-	-657	-0-	3125	2			Y	-0-					-0-
04	3720	X	2898	-0-	-822	-0-	2898	2			Y	-0-					-0-
05	3844	X	3260	-0-	-584	-0-	3260	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

12	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					3
01	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					3
02	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					3
03	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					3
04	1530	N	1174	-0-	-356	-0-	1174	2			Y	-0-					3
*05	2347	N	2347	-0-	-0-	-0-	2347	2			Y	-0-					3

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

12	806	N	535	-0-	-271	-0-	535	2			Y	-0-					-0-
01	620	N	426	-0-	-194	-0-	426	2			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
05	744	N	572	-0-	-172	-0-	572	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2455	N	2455	-0-	-0-	-0-	2455	2			Y	-0-					-0-
01	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-
02	2044	N	2039	-0-	-5	-0-	2039	2			Y	-0-					-0-
03	2554	N	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-
04	2370	N	2362	-0-	-8	-0-	2362	2			Y	-0-					-0-
*05	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	249	-0-	-92	-0-	249	2			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
02	336	N	176	-0-	-160	-0-	176	2			Y	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-
04	360	N	32	-0-	-328	-0-	32	2			Y	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1077	-0-	-39	-0-	1077	2			Y	-0-					-0-
01	1023	N	754	-0-	-269	-0-	754	2			Y	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
03	1085	N	865	-0-	-220	-0-	865	2			Y	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
05	1116	N	666	-0-	-450	-0-	666	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	2			Y	-0-					-0-
*05	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1015	-0-	-132	-0-	1015	2			Y	-0-					-0-
01	1271	N	711	-0-	-560	-0-	711	2			Y	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
03	1023	N	803	-0-	-220	-0-	803	2			Y	-0-					-0-
04	690	N	319	-0-	-371	-0-	319	2			Y	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	889	-0-	-413	-0-	889	2			Y	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	1139	2			Y	-0-					-0-
02	1176	N	793	-0-	-383	-0-	793	2			Y	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
*05	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	346	-0-	-491	-0-	346	2			Y	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
02	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
04	1350	N	712	-0-	-638	-0-	712	2			Y	-0-					-0-
*05	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

12	3162	X	1796	-0-	-1366	-0-	1796	2			Y	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
02	2856	X	1074	-0-	-1782	-0-	1074	2			Y	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	2			Y	-0-					-0-
04	3060	X	2079	-0-	-981	-0-	2079	2			Y	-0-					-0-
05	3162	X	1858	-0-	-1304	-0-	1858	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

12	3505	X	3505	-0-	-0-	-0-	3505	2			Y	-0-					-0-
01	3368	X	3368	-0-	-0-	-0-	3368	2			Y	-0-					-0-
02	1377	X	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
03	3317	X	968	-0-	-2349	-0-	968	2			Y	-0-					-0-
04	3210	X	2127	-0-	-1083	-0-	2127	2			Y	-0-					-0-
05	3317	X	2122	-0-	-1195	-0-	2122	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

12	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-
05	248	N	139	-0-	-109	-0-	139	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

12	2604	X	1199	-0-	-1405	-0-	1199	2			Y	-0-					-0-
01	2604	X	710	-0-	-1894	-0-	710	2			Y	-0-					-0-
02	1820	X	810	-0-	-1010	-0-	810	2			Y	-0-					-0-
03	2015	X	913	-0-	-1102	-0-	913	2			Y	-0-					-0-
04	1950	X	304	-0-	-1646	-0-	304	2			Y	-0-					-0-
*05	1681	X	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

12	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
*05	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	1426	N	370	-0-	-1056	-0-	370	2			N	-0-					-0-
02	672	N	318	-0-	-354	-0-	318	2			N	-0-					-0-
03	1116	N	400	-0-	-716	-0-	400	2			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					3
01	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					3
02	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					3
03	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					3
04	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					3
*05	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					3

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5342	X	5342	-0-	-0-	-0-	5342	2			Y	-0-					-0-
01	5106	X	5106	-0-	-0-	-0-	5106	2			Y	-0-					-0-
02	3612	X	1434	-0-	-2178	-0-	1434	2			Y	-0-					-0-
03	3999	X	2831	-0-	-1168	-0-	2831	2			Y	-0-					-0-
04	4727	X	4727	-0-	-0-	-0-	4727	2			Y	-0-					-0-
*05	4287	X	4287	-0-	-0-	-0-	4287	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2456	-0-	-334	-0-	2456	2			N	-0-					-0-
01	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
02	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
03	2449	N	2386	-0-	-63	-0-	2386	2			N	-0-					-0-
04	2700	N	2274	-0-	-426	-0-	2274	2			N	-0-					-0-
05	2790	X	1998	-0-	-792	-0-	1998	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	644	-0-	-193	-0-	644	2			Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
03	2542	N	2317	-0-	-225	-0-	2317	2			Y	-0-					-0-
04	2220	N	2093	-0-	-127	-0-	2093	2			Y	-0-					-0-
*05	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
02	980	N	937	-0-	-43	-0-	937	2			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
*05	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
02	588	N	495	-0-	-93	-0-	495	2			N	-0-					-0-
03	620	N	501	-0-	-119	-0-	501	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

12	558	N	477	-0-	-81	-0-	477	2			Y	-0-					-0-
01	434	N	141	-0-	-293	-0-	141	2			Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
05	558	N	251	-0-	-307	-0-	251	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

12	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
01	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
03	1519	N	1405	-0-	-114	-0-	1405	2			Y	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
05	1085	N	782	-0-	-303	-0-	782	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

12	2852	X	1516	-0-	-1336	-0-	1516	2			N	-0-					-0-
01	2852	X	1466	-0-	-1386	-0-	1466	2			N	-0-					-0-
02	2576	X	600	-0-	-1976	-0-	600	2			N	-0-					-0-
03	2046	X	47	-0-	-1999	-0-	47	2			N	-0-					-0-
04	1980	X	4	-0-	-1976	-0-	4	2			N	-0-					-0-
05	1519	X	62	-0-	-1457	-0-	62	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
01	1116	N	937	-0-	-179	-0-	937	2			Y	-0-					-0-
02	1260	N	869	-0-	-391	-0-	869	2			Y	-0-					-0-
03	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-
*05	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

12	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2790	-0-	-279	-0-	2790	2			Y	-0-					3
01	2666	X	2530	-0-	-136	-0-	2530	2			Y	-0-					3
02	2716	X	1249	-0-	-1467	-0-	1249	2			Y	-0-					3
03	3007	X	1783	-0-	-1224	-0-	1783	2			Y	-0-					3
04	2910	X	2338	-0-	-572	-0-	2338	2			Y	-0-					3
05	2790	X	2771	-0-	-19	-0-	2771	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

12	1488	N	1306	-0-	-182	-0-	1306	2			N	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
02	1372	N	1237	-0-	-135	-0-	1237	2			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
04	1680	N	1137	-0-	-543	-0-	1137	2			N	-0-					-0-
05	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

12	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
01	651	N	196	-0-	-455	-0-	196	2			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
03	651	N	584	-0-	-67	-0-	584	2			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
05	651	N	560	-0-	-91	-0-	560	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

12	403	N	74	-0-	-329	-0-	74	2			Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

12	2775	X	2017	-0-	-758	-0-	2017	2			Y	-0-					-0-
01	2418	X	1845	-0-	-573	-0-	1845	2			Y	-0-					-0-
02	2280	X	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
03	2418	X	2266	-0-	-152	-0-	2266	2			Y	-0-					-0-
04	2340	X	1084	-0-	-1256	-0-	1084	2			Y	-0-					-0-
05	2418	X	1827	-0-	-591	-0-	1827	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

12	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
02	812	N	708	-0-	-104	-0-	708	2			Y	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
04	960	N	945	-0-	-15	-0-	945	2			Y	-0-					-0-
*05	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

12	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	2			Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	7409	-0-	-0-	-0-	7409	2			Y	-0-					-0-
01	7161	X	6367	-0-	-794	-0-	6367	2			Y	-0-					-0-
02	6468	X	4512	-0-	-1956	-0-	4512	2			Y	-0-					-0-
03	7750	X	7750	-0-	-0-	-0-	7750	2			Y	-0-					-0-
04	7584	X	7584	-0-	-0-	-0-	7584	2			Y	-0-					-0-
*05	7633	X	7633	-0-	-0-	-0-	7633	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
02	700	N	651	-0-	-49	-0-	651	2			Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
04	750	N	642	-0-	-108	-0-	642	2			Y	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3312	-0-	-1555	-0-	3312	2			Y	-0-					-0-
01	3937	X	3682	-0-	-255	-0-	3682	2			Y	-0-					-0-
02	3556	X	2856	-0-	-700	-0-	2856	2			Y	-0-					-0-
03	3415	X	3415	-0-	-0-	-0-	3415	2			Y	-0-					-0-
04	3570	X	3173	-0-	-397	-0-	3173	2			Y	-0-					-0-
05	3689	X	3005	-0-	-684	-0-	3005	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3487	-0-	-388	-0-	3487	2			N	-0-					-0-
01	3968	X	3261	-0-	-707	-0-	3261	2			N	-0-					-0-
02	4228	X	2536	-0-	-1692	-0-	2536	2			N	-0-					-0-
03	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					-0-
04	4530	X	3252	-0-	-1278	-0-	3252	2			N	-0-					-0-
*05	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
01	3162	X	2940	-0-	-222	-0-	2940	2			N	-0-					-0-
02	2856	X	2317	-0-	-539	-0-	2317	2			N	-0-					-0-
03	3565	X	3233	-0-	-332	-0-	3233	2			N	-0-					-0-
04	3450	X	2928	-0-	-522	-0-	2928	2			N	-0-					-0-
05	3565	X	2986	-0-	-579	-0-	2986	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3456	-0-	-1225	-0-	3456	2			Y	-0-					-0-
01	4309	X	3557	-0-	-752	-0-	3557	2			Y	-0-					-0-
02	3892	X	2803	-0-	-1089	-0-	2803	2			Y	-0-					-0-
03	4123	X	4011	-0-	-112	-0-	4011	2			Y	-0-					-0-
04	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-
*05	5009	X	5009	-0-	-0-	-0-	5009	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
01	1395	X	1079	-0-	-316	-0-	1079	2			N	-0-					-0-
02	1260	X	576	-0-	-684	-0-	576	2			N	-0-					-0-
03	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
04	5051	X	5051	-0-	-0-	-0-	5051	2			N	-0-					-0-
*05	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
02	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
04	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
*05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	861	-0-	-844	-0-	861	2			Y	-0-					-0-
01	1705	X	1366	-0-	-339	-0-	1366	2			Y	-0-					-0-
02	1260	X	763	-0-	-497	-0-	763	2			Y	-0-					-0-
03	1240	X	1096	-0-	-144	-0-	1096	2			Y	-0-					-0-
04	1320	X	1126	-0-	-194	-0-	1126	2			Y	-0-					-0-
05	1364	X	1065	-0-	-299	-0-	1065	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
05	279	N	169	-0-	-110	-0-	169	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2512	X	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
01	3405	X	3405	-0-	-0-	-0-	3405	2			Y	-0-					-0-
02	2464	X	2204	-0-	-260	-0-	2204	2			Y	-0-					-0-
03	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
04	3374	X	3374	-0-	-0-	-0-	3374	2			Y	-0-					-0-
*05	3902	X	3902	-0-	-0-	-0-	3902	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					4
01	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					4
02	504	N	404	-0-	-100	-0-	404	2			Y	-0-					4
03	558	N	407	-0-	-151	-0-	407	2			Y	-0-					4
04	540	N	400	-0-	-140	-0-	400	2			Y	-0-					4
05	434	N	316	-0-	-118	-0-	316	2			Y	-0-					4

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1225	-0-	-46	-0-	1225	2			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
02	1204	N	1073	-0-	-131	-0-	1073	2			Y	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
04	1380	N	1250	-0-	-130	-0-	1250	2			Y	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6396	X	6396	-0-	-0-	-0-	6396	2			Y	-0-					3
01	4236	X	4236	-0-	-0-	-0-	4236	2			Y	-0-					3
02	3276	X	2137	-0-	-1139	-0-	2137	2			Y	-0-					3
03	4926	X	4926	-0-	-0-	-0-	4926	2			Y	-0-					3
04	3783	X	3783	-0-	-0-	-0-	3783	2			Y	-0-					3
*05	4899	X	4899	-0-	-0-	-0-	4899	2			Y	-0-					3

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

12	2573	X	2404	-0-	-169	-0-	2404	2			Y	-0-					-0-
01	2511	X	2426	-0-	-85	-0-	2426	2			Y	-0-					-0-
02	2044	N	1943	-0-	-101	-0-	1943	2			Y	-0-					-0-
03	2418	N	2332	-0-	-86	-0-	2332	2			Y	-0-					-0-
04	2340	N	2170	-0-	-170	-0-	2170	2			Y	-0-					-0-
05	2139	N	1614	-0-	-525	-0-	1614	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

12	3689	X	544	-0-	-3145	-0-	544	2			Y	-0-					-0-
01	1116	X	818	-0-	-298	-0-	818	2			Y	-0-					-0-
02	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
03	2719	X	2719	-0-	-0-	-0-	2719	2			Y	-0-					-0-
04	1020	X	880	-0-	-140	-0-	880	2			Y	-0-					-0-
05	1519	X	123	-0-	-1396	-0-	123	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

12	1271	X	287	-0-	-984	-0-	287	2			Y	-0-					-0-
01	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
02	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
03	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-
04	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
05	3410	X	2845	-0-	-565	-0-	2845	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

12	372	X	10	-0-	-362	-0-	10	2			Y	-0-					-0-
01	461	X	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	476	X	417	-0-	-59	-0-	417	2			Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

12	1395	N	1122	-0-	-273	-0-	1122	2			Y	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
03	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-
*05	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	264	-0-	-1348	-0-	264	2			Y	-0-					-0-
01	1612	N	425	-0-	-1187	-0-	425	2			Y	-0-					-0-
02	532	N	328	-0-	-204	-0-	328	2			Y	-0-					-0-
03	279	N	82	-0-	-197	-0-	82	2			Y	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
*05	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

12	868	N	553	-0-	-315	-0-	553	2			Y	-0-					-0-
01	961	N	416	-0-	-545	-0-	416	2			Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	609	2			Y	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
05	682	N	510	-0-	-172	-0-	510	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
02	1596	N	1119	-0-	-477	-0-	1119	2			N	-0-					-0-
03	1612	N	1505	-0-	-107	-0-	1505	2			N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

12	2480	N	1224	-0-	-1256	-0-	1224	2			N	-0-					-0-
01	1674	N	1423	-0-	-251	-0-	1423	2			N	-0-					-0-
02	1400	N	751	-0-	-649	-0-	751	2			N	-0-					-0-
03	1209	N	444	-0-	-765	-0-	444	2			N	-0-					-0-
04	1380	N	135	-0-	-1245	-0-	135	2			N	-0-					-0-
05	837	N	651	-0-	-186	-0-	651	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

12	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					3
01	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					3
02	1400	N	1171	-0-	-229	-0-	1171	2			Y	-0-					3
03	1550	N	1324	-0-	-226	-0-	1324	2			Y	-0-					3
04	1560	N	1141	-0-	-419	-0-	1141	2			Y	-0-					3
*05	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

12	5211	X	5211	-0-	-0-	-0-	5211	2			Y	-0-					-0-
01	4564	X	4564	-0-	-0-	-0-	4564	2			Y	-0-					-0-
02	3948	X	3118	-0-	-830	-0-	3118	2			Y	-0-					-0-
03	4590	X	4590	-0-	-0-	-0-	4590	2			Y	-0-					-0-
04	4230	X	3889	-0-	-341	-0-	3889	2			Y	-0-					-0-
05	4371	X	4177	-0-	-194	-0-	4177	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

12	5301	X	3162	-0-	-2139	-0-	3162	2			Y	-0-					59
01	5301	X	1859	-0-	-3442	-0-	1859	2			Y	-0-					59
02	4788	X	2171	-0-	-2617	-0-	2171	2			Y	-0-					59
03	5301	X	2972	-0-	-2329	-0-	2972	2			Y	-0-					59
04	5130	X	3259	-0-	-1871	-0-	3259	2			Y	-0-					59
05	3162	X	2560	-0-	-602	-0-	2560	2			Y	-0-					59

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	640	-0-	-476	-0-	640	2			Y	-0-					-0-
01	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-
02	1092	N	829	-0-	-263	-0-	829	2			Y	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
04	1830	N	1343	-0-	-487	-0-	1343	2			Y	-0-					-0-
05	930	N	437	-0-	-493	-0-	437	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1829	-0-	-155	-0-	1829	2			Y	-0-					-0-
01	1984	X	1975	-0-	-9	-0-	1975	2			Y	-0-					-0-
02	1792	X	1598	-0-	-194	-0-	1598	2			Y	-0-					-0-
03	1891	X	1443	-0-	-448	-0-	1443	2			Y	-0-					-0-
04	2019	X	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
05	1984	X	496	-0-	-1488	-0-	496	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1344	-0-	-547	-0-	1344	2			Y	-0-					-0-
01	1705	X	1399	-0-	-306	-0-	1399	2			Y	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
03	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
05	1550	N	1361	-0-	-189	-0-	1361	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	5150	-0-	-58	-0-	5150	2			N	-0-					-0-
01	5208	X	5006	-0-	-202	-0-	5006	2			N	-0-					-0-
02	4620	X	3478	-0-	-1142	-0-	3478	2			N	-0-					-0-
03	5146	X	5003	-0-	-143	-0-	5003	2			N	-0-					-0-
04	4980	X	4816	-0-	-164	-0-	4816	2			N	-0-					-0-
05	5146	X	4826	-0-	-320	-0-	4826	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445

BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					70
01	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					70
02	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					70
03	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					70
04	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					70
*05	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					70

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

12	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
02	784	N	569	-0-	-215	-0-	569	2			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
04	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

12	372	N	158	-0-	-214	-0-	158	3			Y	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2625	N	2625	-0-	-0-	-0-	188	1	2434	2	Y	3					19
							3	9									
01	2666	N	2630	-0-	-36	-0-	189	1	2430	2	Y	10	18	1			11
							11	9									
02	2800	N	11312	-0-	8512	8512	831	1	10475	2	Y	5					16
							6	9									
03	3100	N	2447	-0-	-653	7859	180	1	2253	2	Y	13	18	1			11
							14	9									
04	3000	N	2181	-0-	-819	7040	164	1	2010	2	Y	6					17
							7	9									
*05	9824	X	2784	-0-	-7040	-0-	207	1	2571	2	Y	5	16	1			6
							6	9									

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

12	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-					163
01	124	N	59	-0-	-65	-0-	4	1	55	2	N	-0-					163
02	112	N	-0-	-0-	-112	-0-					N	-0-					163
03	124	N	-0-	-0-	-124	-0-					N	-0-					163
04	60	N	-0-	-0-	-60	-0-					N	-0-					163
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					163

LEGACY RESERVES OPERATING LP 495445
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

12	155	X	55	-0-	-100	-0-	55	2			N	-0-					7
01	155	X	50	-0-	-105	-0-	50	2			N	-0-					7
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					7
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					7
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					7

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

12	678	X	123	-0-	-555	-0-	123	2			Y	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

TGNR GULF COAST LLC 850992
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					2
01	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					2
02	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					2
03	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					2
04	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					2
*05	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					2

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2434	-0-	-15	-0-	2434	2			Y	-0-					-0-
01	2896	N	2896	-0-	-0-	-0-	2896	2			Y	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-
03	2852	N	2852	-0-	-0-	-0-	2852	2			Y	-0-					-0-
04	2790	N	1717	-0-	-1073	-0-	1717	2			Y	-0-					-0-
*05	2813	N	2813	-0-	-0-	-0-	2813	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	122	-0-	-64	-0-	122	2			Y	-0-					-0-
01	186	X	94	-0-	-92	-0-	94	2			Y	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			Y	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

12	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
02	336	N	135	-0-	-201	-0-	135	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4076	-0-	-202	-0-	4076	2			Y	-0-					-0-
01	4123	X	1413	-0-	-2710	-0-	1413	2			Y	-0-					-0-
02	3640	X	-0-	-0-	-3640	-0-					Y	-0-					-0-
03	4061	X	32	-0-	-4029	-0-	32	2			Y	-0-					-0-
04	3930	X	82	-0-	-3848	-0-	82	2			Y	-0-					-0-
05	4061	X	85	-0-	-3976	-0-	85	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1636	N	1636	-0-	-0-	-0-	75	1	1561	2	N	-0-					176
01	1581	N	1581	-0-	-0-	-0-	74	1	1507	2	N	-0-					176
02	1291	N	1291	-0-	-0-	-0-	57	1	1234	2	N	-0-					176
03	2309	N	2309	-0-	-0-	-0-	104	1	2205	2	N	-0-					176
04	1544	N	1544	-0-	-0-	-0-	72	1	1472	2	N	-0-					176
05	1426	N	1379	-0-	-47	-0-	67	1	1312	2	N	-0-					176

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1238	-0-	-684	-0-	1238	2			Y	-0-					-0-
01	1643	N	1135	-0-	-508	-0-	1135	2			Y	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
*05	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					-0-
02	1736	N	1399	-0-	-337	-0-	1399	2			Y	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-
04	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-
*05	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	511	-0-	-264	-0-	511	2			Y	-0-					-0-
01	527	N	292	-0-	-235	-0-	292	2			Y	-0-					-0-
02	280	N	139	-0-	-141	-0-	139	2			Y	-0-					-0-
03	496	N	253	-0-	-243	-0-	253	2			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	390	N	200	-0-	-190	-0-	200	2			N	-0-					-0-
05	403	N	226	-0-	-177	-0-	226	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

12	14601	X	14350	-0-	-251	-0-	14350	3			N	-0-					-0-
01	16885	X	16885	-0-	-0-	-0-	16885	3			N	-0-					-0-
02	13188	X	12669	-0-	-519	-0-	12669	3			N	-0-					-0-
03	14601	X	10439	-0-	-4162	-0-	10439	3			N	-0-					-0-
04	14130	X	11410	-0-	-2720	-0-	11410	3			N	-0-					-0-
05	14601	X	13104	-0-	-1497	-0-	13104	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

12	1240	N	1135	-0-	-105	-0-	1135	3			Y	-0-					-0-
01	1178	N	1122	-0-	-56	-0-	1122	3			Y	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
04	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
*05	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

12	4557	X	4451	-0-	-106	-0-	4451	3			Y	-0-					-0-
01	4495	X	4363	-0-	-132	-0-	4363	3			Y	-0-					-0-
02	3976	X	3771	-0-	-205	-0-	3771	3			Y	-0-					-0-
03	4464	X	4135	-0-	-329	-0-	4135	3			Y	-0-					-0-
04	4320	X	3967	-0-	-353	-0-	3967	3			Y	-0-					-0-
05	4464	X	3813	-0-	-651	-0-	3813	3			Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

12	248	N	112	-0-	-136	-0-	112	3			Y	-0-					-0-
01	124	N	44	-0-	-80	-0-	44	3			Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2264	-0-	-154	-0-	2264	3			Y	-0-					-0-
01	2418	N	2097	-0-	-321	-0-	2097	3			Y	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			Y	-0-					-0-
03	2622	N	2622	-0-	-0-	-0-	2622	3			Y	-0-					-0-
04	2503	N	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-
05	2573	N	2527	-0-	-46	-0-	2527	3			Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
03	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
04	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
05	1581	N	1448	-0-	-133	-0-	1448	3			N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3647	-0-	-476	-0-	3647	3			Y	-0-					-0-
01	4123	X	3746	-0-	-377	-0-	3746	3			Y	-0-					-0-
02	3727	X	3727	-0-	-0-	-0-	3727	3			Y	-0-					-0-
03	3658	X	2298	-0-	-1360	-0-	2298	3			Y	-0-					-0-
04	3630	X	1137	-0-	-2493	-0-	1137	3			Y	-0-					-0-
05	4123	X	1843	-0-	-2280	-0-	1843	3			Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5326	-0-	-471	-0-	5325	3	1	9	Y	1	1	1			-0-
01	5797	X	4987	-0-	-810	-0-	4987	3			Y	-0-					-0-
02	5432	X	4807	-0-	-625	-0-	4807	3			Y	-0-					-0-
03	5766	X	5713	-0-	-53	-0-	5713	3			Y	-0-					-0-
04	5580	X	5437	-0-	-143	-0-	5437	3			Y	-0-					-0-
*05	5550	X	5550	-0-	-0-	-0-	5550	3			Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
02	1036	N	951	-0-	-85	-0-	951	3			Y	-0-					-0-
03	1240	N	1201	-0-	-39	-0-	1201	3			Y	-0-					-0-
04	1200	N	1149	-0-	-51	-0-	1149	3			Y	-0-					-0-
*05	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	842	-0-	-1421	-0-	842	3			Y	-0-					-0-
01	1550	N	956	-0-	-594	-0-	956	3			Y	-0-					-0-
02	952	N	895	-0-	-57	-0-	895	3			Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	3			Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1691	-0-	-14	-0-	1691	3			Y	-0-					-0-
01	1858	N	1858	-0-	-0-	-0-	1858	3			Y	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
03	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
04	1800	N	1613	-0-	-187	-0-	1613	3			Y	-0-					-0-
05	1829	N	1576	-0-	-253	-0-	1576	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	4995	-0-	-1019	-0-	4994	3	1	9	Y	1	1	1			-0-
01	6143	X	6143	-0-	-0-	-0-	6143	3			Y	-0-					-0-
02	5040	X	4157	-0-	-883	-0-	4157	3			Y	-0-					-0-
03	5933	X	5933	-0-	-0-	-0-	5933	3			Y	-0-					-0-
04	5400	X	4738	-0-	-662	-0-	4738	3			Y	-0-					-0-
05	5580	X	4969	-0-	-611	-0-	4969	3			Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
*05	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2137	X	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
01	1736	X	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
02	1716	X	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-
03	2078	X	2078	-0-	-0-	-0-	2078	3			Y	-0-					-0-
04	2203	X	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-
05	1891	X	1845	-0-	-46	-0-	1845	3			Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
02	2688	X	1944	-0-	-744	-0-	1944	3			Y	-0-					-0-
03	2976	X	2057	-0-	-919	-0-	2057	3			Y	-0-					-0-
04	2880	X	1910	-0-	-970	-0-	1910	3			Y	-0-					-0-
05	2139	X	2063	-0-	-76	-0-	2063	3			Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1612	-0-	-806	-0-	1612	3			Y	-0-					-0-
01	2294	N	1648	-0-	-646	-0-	1648	3			Y	-0-					-0-
02	2100	N	1128	-0-	-972	-0-	1128	3			Y	-0-					-0-
03	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
*05	1941	N	1941	-0-	-0-	-0-	1941	3			Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	755	-0-	-206	-0-	755	3			Y	-0-					-0-
01	899	N	705	-0-	-194	-0-	705	3			Y	-0-					-0-
02	756	N	657	-0-	-99	-0-	657	3			Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1654	-0-	-175	-0-	1654	3			Y	-0-					-0-
01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
02	1932	X	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-
03	1860	X	1399	-0-	-461	-0-	1399	3			Y	-0-					-0-
04	1860	X	1583	-0-	-277	-0-	1583	3			Y	-0-					-0-
05	2139	X	1427	-0-	-712	-0-	1427	3			Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	382	-0-	-548	-0-	382	3			Y	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
02	784	N	591	-0-	-193	-0-	591	3			Y	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
04	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	3124	-0-	-3014	-0-	3124	3			Y	-0-					-0-
01	6138	X	618	-0-	-5520	-0-	618	3			Y	-0-					-0-
02	5544	X	512	-0-	-5032	-0-	512	3			Y	-0-					-0-
03	8084	X	8084	-0-	-0-	-0-	8084	3			Y	-0-					-0-
04	6858	X	6858	-0-	-0-	-0-	6858	3			Y	-0-					-0-
*05	6261	X	6261	-0-	-0-	-0-	6261	3			Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			Y	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					-0-
01	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
03	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-
04	1860	N	1218	-0-	-642	-0-	1218	3			Y	-0-					-0-
05	2108	N	886	-0-	-1222	-0-	886	3			Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1215	-0-	-986	-0-	1215	3			Y	-0-					-0-
01	3100	N	3377	-0-	277	277	3377	3			Y	-0-					-0-
02	2746	N	2469	-0-	-277	-0-	2469	3			Y	-0-					-0-
03	3073	N	3073	-0-	-0-	-0-	3073	3			Y	-0-					-0-
04	1894	X	1894	-0-	-0-	-0-	1894	3			Y	-0-					-0-
*05	1644	X	1644	-0-	-0-	-0-	1644	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

12	1964	N	1964	-0-	-0-	-0-	1964	3			Y	-0-					-0-
01	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
02	1680	N	736	-0-	-944	-0-	736	3			Y	-0-					-0-
03	2417	N	2417	-0-	-0-	-0-	2417	3			Y	-0-					-0-
04	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
*05	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

12	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
02	1484	N	1435	-0-	-49	-0-	1435	3			Y	-0-					-0-
03	1705	N	1123	-0-	-582	-0-	1123	3			Y	-0-					-0-
04	1590	N	1422	-0-	-168	-0-	1422	3			Y	-0-					-0-
05	1581	N	1418	-0-	-163	-0-	1418	3			Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

12	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
02	1512	N	1386	-0-	-126	-0-	1386	3			Y	-0-					-0-
03	1643	N	1515	-0-	-128	-0-	1515	3			Y	-0-					-0-
04	1530	N	1407	-0-	-123	-0-	1407	3			Y	-0-					-0-
05	1550	N	1415	-0-	-135	-0-	1415	3			Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

12	1178	N	710	-0-	-468	-0-	710	3			Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	3			Y	-0-					-0-
05	806	N	709	-0-	-97	-0-	709	3			Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

12	8042	X	8042	-0-	-0-	-0-	8040	3	2	9	Y	2	2	1			-0-
01	7998	X	5574	-0-	-2424	-0-	5574	3			Y	-0-					-0-
02	7448	X	5469	-0-	-1979	-0-	5469	3			Y	-0-					-0-
03	8246	X	5688	-0-	-2558	-0-	5688	3			Y	-0-					-0-
04	7770	X	2510	-0-	-5260	-0-	2510	3			Y	-0-					-0-
*05	9154	X	9154	-0-	-0-	-0-	9154	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
*05	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
01	744	N	653	-0-	-91	-0-	653	3			Y	-0-					-0-
02	784	N	486	-0-	-298	-0-	486	3			Y	-0-					-0-
03	868	N	542	-0-	-326	-0-	542	3			Y	-0-					-0-
04	630	N	470	-0-	-160	-0-	470	3			Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	3			Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
*05	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2416	-0-	-188	-0-	2416	3			Y	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-					-0-
02	2464	N	1845	-0-	-619	-0-	1845	3			Y	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	3			Y	-0-					-0-
04	2130	N	1388	-0-	-742	-0-	1388	3			Y	-0-					-0-
05	2046	N	1711	-0-	-335	-0-	1711	3			Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7042	X	7042	-0-	-0-	-0-	7041	3	1	9	Y	1	1	1			-0-
01	6530	X	6530	-0-	-0-	-0-	6530	3			Y	-0-					-0-
02	5796	X	3881	-0-	-1915	-0-	3881	3			Y	-0-					-0-
03	6999	X	6999	-0-	-0-	-0-	6999	3			Y	-0-					-0-
04	6215	X	6215	-0-	-0-	-0-	6215	3			Y	-0-					-0-
05	6417	X	5314	-0-	-1103	-0-	5314	3			Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					-0-
01	1643	N	1548	-0-	-95	-0-	1548	3			Y	-0-					-0-
02	1512	X	1510	-0-	-2	-0-	1510	3			Y	-0-					-0-
03	1800	X	1800	-0-	-0-	-0-	1800	3			Y	-0-					-0-
04	1689	X	1689	-0-	-0-	-0-	1689	3			Y	-0-					-0-
*05	1747	X	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
05	1209	N	1063	-0-	-146	-0-	1063	3			Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
03	1891	N	708	-0-	-1183	-0-	708	3			Y	-0-					-0-
04	900	N	632	-0-	-268	-0-	632	3			Y	-0-					-0-
05	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3526	X	3526	-0-	-0-	-0-	3526	3			Y	-0-					-0-
01	3568	X	3568	-0-	-0-	-0-	3568	3			Y	-0-					-0-
02	2968	X	2699	-0-	-269	-0-	2699	3			Y	-0-					-0-
03	4038	X	4038	-0-	-0-	-0-	4038	3			Y	-0-					-0-
04	3514	X	3514	-0-	-0-	-0-	3514	3			Y	-0-					-0-
*05	3905	X	3905	-0-	-0-	-0-	3905	3			Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
02	1288	N	849	-0-	-439	-0-	849	3			Y	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
*05	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1845	-0-	-108	-0-	1845	3			Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
03	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
05	1922	N	1826	-0-	-96	-0-	1826	3			Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	3			Y	-0-					-0-
03	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
04	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-
*05	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
02	1568	N	854	-0-	-714	-0-	854	3			Y	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	3			Y	-0-					-0-
04	1410	N	1216	-0-	-194	-0-	1216	3			Y	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2178	N	2178	-0-	-0-	-0-	2178	3			Y	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
02	1904	N	1102	-0-	-802	-0-	1102	3			Y	-0-					-0-
03	2170	N	1159	-0-	-1011	-0-	1159	3			Y	-0-					-0-
04	1350	N	1057	-0-	-293	-0-	1057	3			Y	-0-					-0-
05	1209	N	1005	-0-	-204	-0-	1005	3			Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4257	X	4257	-0-	-0-	-0-	4257	3			Y	-0-					-0-
01	3997	X	3997	-0-	-0-	-0-	3997	3			Y	-0-					-0-
02	3752	X	3298	-0-	-454	-0-	3298	3			Y	-0-					-0-
03	4154	X	3909	-0-	-245	-0-	3909	3			Y	-0-					-0-
04	4020	X	3888	-0-	-132	-0-	3888	3			Y	-0-					-0-
05	4154	X	3908	-0-	-246	-0-	3908	3			Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2641	-0-	-56	-0-	2641	3			Y	-0-					-0-
01	2750	N	2750	-0-	-0-	-0-	2750	3			Y	-0-					-0-
02	2625	X	2625	-0-	-0-	-0-	2625	3			Y	-0-					-0-
03	2720	X	2720	-0-	-0-	-0-	2720	3			Y	-0-					-0-
04	2670	X	2528	-0-	-142	-0-	2528	3			Y	-0-					-0-
05	2914	X	2792	-0-	-122	-0-	2792	3			Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	502	-0-	-397	-0-	502	3			N	-0-					-0-
01	899	N	592	-0-	-307	-0-	592	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	570	N	227	-0-	-343	-0-	227	3			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2648	-0-	-111	-0-	2648	3			Y	-0-					-0-
01	2759	X	2623	-0-	-136	-0-	2623	3			Y	-0-					-0-
02	2408	N	2361	-0-	-47	-0-	2361	3			Y	-0-					-0-
03	2635	N	2545	-0-	-90	-0-	2545	3			Y	-0-					-0-
04	2550	N	2434	-0-	-116	-0-	2434	3			Y	-0-					-0-
05	2604	N	2538	-0-	-66	-0-	2538	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
*05	1478	N	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			Y	-0-					-0-
03	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	3			Y	-0-					-0-
05	403	N	351	-0-	-52	-0-	351	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			Y	-0-					-0-
02	588	N	345	-0-	-243	-0-	345	3			Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1341	-0-	-953	-0-	1341	3			Y	-0-					-0-
01	1736	X	1324	-0-	-412	-0-	1324	3			Y	-0-					-0-
02	1512	X	1222	-0-	-290	-0-	1222	3			Y	-0-					-0-
03	1550	X	1323	-0-	-227	-0-	1323	3			Y	-0-					-0-
04	1350	X	1219	-0-	-131	-0-	1219	3			Y	-0-					-0-
05	1364	X	1289	-0-	-75	-0-	1289	3			Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1083	-0-	-95	-0-	1083	3			Y	-0-					-0-
01	1178	N	1062	-0-	-116	-0-	1062	3			Y	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
03	1085	N	1042	-0-	-43	-0-	1042	3			Y	-0-					-0-
04	1020	N	967	-0-	-53	-0-	967	3			Y	-0-					-0-
05	1147	N	975	-0-	-172	-0-	975	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3598	X	3598	-0-	-0-	-0-	3598	3			Y	-0-					-0-
01	3565	X	3548	-0-	-17	-0-	3548	3			Y	-0-					-0-
02	3253	X	3253	-0-	-0-	-0-	3253	3			Y	-0-					-0-
03	3608	X	3608	-0-	-0-	-0-	3608	3			Y	-0-					-0-
04	3441	X	3441	-0-	-0-	-0-	3441	3			Y	-0-					-0-
*05	3498	X	3498	-0-	-0-	-0-	3498	3			Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

12	3441	X	3402	-0-	-39	-0-	3402	3			Y	-0-					-0-
01	3410	X	3353	-0-	-57	-0-	3353	3			Y	-0-					-0-
02	3136	X	2290	-0-	-846	-0-	2290	3			Y	-0-					-0-
03	3472	X	3074	-0-	-398	-0-	3074	3			Y	-0-					-0-
04	3360	X	3269	-0-	-91	-0-	3269	3			Y	-0-					-0-
05	3410	X	3106	-0-	-304	-0-	3106	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

12	2616	N	1629	-0-	-987	-0-	1629	3			Y	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
02	742	X	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
03	767	X	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
04	1978	X	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
*05	2322	X	2322	-0-	-0-	-0-	2322	3			Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

12	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					-0-
02	1540	N	931	-0-	-609	-0-	931	3			Y	-0-					-0-
03	1612	N	3	-0-	-1609	-0-	3	3			Y	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

12	1922	N	1554	-0-	-368	-0-	1554	3			Y	-0-					-0-
01	1798	N	1585	-0-	-213	-0-	1585	3			Y	-0-					-0-
02	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
04	1260	N	1246	-0-	-14	-0-	1246	3			Y	-0-					-0-
05	1302	N	1265	-0-	-37	-0-	1265	3			Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

12	1544	N	1544	-0-	-0-	-0-	1544	3			Y	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
02	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
05	1364	N	1207	-0-	-157	-0-	1207	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3100	N	3591	-0-	491	491	3591	3			Y	-0-					-0-
02	2419	N	1928	-0-	-491	-0-	1928	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	2490	X	1655	-0-	-835	-0-	1655	3			Y	-0-					-0-
05	2573	X	1528	-0-	-1045	-0-	1528	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3089	-0-	-73	-0-	3089	3			N	-0-					-0-
01	3162	X	3025	-0-	-137	-0-	3025	3			N	-0-					-0-
02	2856	X	2672	-0-	-184	-0-	2672	3			N	-0-					-0-
03	3100	X	2941	-0-	-159	-0-	2941	3			N	-0-					-0-
04	3000	X	2383	-0-	-617	-0-	2383	3			N	-0-					-0-
05	3100	X	2596	-0-	-504	-0-	2596	3			N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
02	644	N	413	-0-	-231	-0-	413	3			Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
04	660	N	517	-0-	-143	-0-	517	3			Y	-0-					-0-
*05	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1870	-0-	-114	-0-	1870	3			Y	-0-					-0-
01	1997	X	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
02	1792	N	1745	-0-	-47	-0-	1745	3			Y	-0-					-0-
03	2713	N	2713	-0-	-0-	-0-	2713	3			Y	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
05	1922	N	1798	-0-	-124	-0-	1798	3			Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3034	-0-	-252	-0-	3034	3			Y	-0-					-0-
01	3255	X	3006	-0-	-249	-0-	3006	3			Y	-0-					-0-
02	2884	X	2699	-0-	-185	-0-	2699	3			Y	-0-					-0-
03	3193	X	3152	-0-	-41	-0-	3152	3			Y	-0-					-0-
04	3090	X	3070	-0-	-20	-0-	3070	3			Y	-0-					-0-
*05	3115	X	3115	-0-	-0-	-0-	3115	3			Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2500	-0-	-42	-0-	2500	3			Y	-0-					-0-
01	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-
03	2823	N	2823	-0-	-0-	-0-	2823	3			Y	-0-					-0-
04	2665	N	2665	-0-	-0-	-0-	2665	3			Y	-0-					-0-
*05	2718	N	2718	-0-	-0-	-0-	2718	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	-0-	-0-	-3875	-0-					Y	-0-					-0-
01	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					Y	-0-					-0-
03	2695	X	2695	-0-	-0-	-0-	2695	3			Y	-0-					-0-
04	7573	X	7573	-0-	-0-	-0-	7573	3			Y	-0-					-0-
*05	5979	X	5979	-0-	-0-	-0-	5979	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	986	-0-	-223	-0-	986	3			Y	-0-					-0-
01	1116	N	722	-0-	-394	-0-	722	3			Y	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			Y	-0-					-0-
03	992	N	840	-0-	-152	-0-	840	3			Y	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
*05	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

12	3255	X	3251	-0-	-4	-0-	3251	3			Y	-0-					-0-
01	3193	X	2893	-0-	-300	-0-	2893	3			Y	-0-					-0-
02	2884	X	2455	-0-	-429	-0-	2455	3			Y	-0-					-0-
03	3255	X	2824	-0-	-431	-0-	2824	3			Y	-0-					-0-
04	3150	X	2712	-0-	-438	-0-	2712	3			Y	-0-					-0-
05	3255	X	2713	-0-	-542	-0-	2713	3			Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

12	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	700	X	247	-0-	-453	-0-	247	3			Y	-0-					-0-
03	775	X	637	-0-	-138	-0-	637	3			Y	-0-					-0-
04	870	X	400	-0-	-470	-0-	400	3			Y	-0-					-0-
*05	1113	X	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	570	N	335	-0-	-235	-0-	335	3			Y	-0-					-0-
05	465	N	193	-0-	-272	-0-	193	3			Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

12	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			Y	-0-					-0-
03	372	N	209	-0-	-163	-0-	209	3			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	279	N	143	-0-	-136	-0-	143	3			Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

12	2170	N	2145	-0-	-25	-0-	2145	3			Y	-0-					-0-
01	2232	N	2135	-0-	-97	-0-	2135	3			Y	-0-					-0-
02	1988	N	1980	-0-	-8	-0-	1980	3			Y	-0-					-0-
03	3100	N	3437	-0-	337	337	3437	3			Y	-0-					-0-
04	3000	N	3155	-0-	155	492	3155	3			Y	-0-					-0-
*05	3100	N	2727	-0-	-373	119	2727	3			Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

12	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
01	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
03	1860	N	1153	-0-	-707	-0-	1153	3			Y	-0-					-0-
04	1740	N	909	-0-	-831	-0-	909	3			Y	-0-					-0-
05	1581	N	1263	-0-	-318	-0-	1263	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	191	-0-	-2413	-0-	191	3			Y	-0-					-0-
01	1705	N	-0-	-0-	-1705	-0-					Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
05	620	N	451	-0-	-169	-0-	451	3			Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	6812	-0-	-938	-0-	6811	3	1	9	Y	1	1	1			-0-
01	7750	X	6843	-0-	-907	-0-	6843	3			Y	-0-					-0-
02	6098	X	6098	-0-	-0-	-0-	6098	3			Y	-0-					-0-
03	6727	X	6197	-0-	-530	-0-	6197	3			Y	-0-					-0-
04	6510	X	5556	-0-	-954	-0-	5556	3			Y	-0-					-0-
05	6727	X	6350	-0-	-377	-0-	6350	3			Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6191	X	6191	-0-	-0-	-0-	6190	3	1	9	Y	1	1	1			-0-
01	6398	X	6398	-0-	-0-	-0-	6398	3			Y	-0-					-0-
02	5068	X	4984	-0-	-84	-0-	4984	3			Y	-0-					-0-
03	6200	X	5104	-0-	-1096	-0-	5104	3			Y	-0-					-0-
04	6180	X	4817	-0-	-1363	-0-	4817	3			Y	-0-					-0-
05	6386	X	6114	-0-	-272	-0-	6114	3			Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3294	-0-	-147	-0-	3294	3			Y	-0-					-0-
01	3441	X	3284	-0-	-157	-0-	3284	3			Y	-0-					-0-
02	3164	X	2928	-0-	-236	-0-	2928	3			Y	-0-					-0-
03	3503	X	3216	-0-	-287	-0-	3216	3			Y	-0-					-0-
04	3390	X	3107	-0-	-283	-0-	3107	3			Y	-0-					-0-
*05	3378	X	3378	-0-	-0-	-0-	3378	3			Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	613	-0-	-100	-0-	613	3			Y	-0-					-0-
01	682	N	519	-0-	-163	-0-	519	3			Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3412	-0-	-153	-0-	3412	3			Y	-0-					-0-
01	3565	X	3441	-0-	-124	-0-	3441	3			Y	-0-					-0-
02	3411	X	3411	-0-	-0-	-0-	3411	3			Y	-0-					-0-
03	3653	X	3653	-0-	-0-	-0-	3653	3			Y	-0-					-0-
04	3463	X	3463	-0-	-0-	-0-	3463	3			Y	-0-					-0-
05	3782	X	3514	-0-	-268	-0-	3514	3			Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3121	-0-	-196	-0-	3121	3			Y	-0-					-0-
01	3286	X	3046	-0-	-240	-0-	3046	3			Y	-0-					-0-
02	2940	X	2464	-0-	-476	-0-	2464	3			Y	-0-					-0-
03	3193	X	2693	-0-	-500	-0-	2693	3			Y	-0-					-0-
04	4018	X	4018	-0-	-0-	-0-	4018	3			Y	-0-					-0-
*05	3841	X	3841	-0-	-0-	-0-	3841	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2818	-0-	-34	-0-	2818	3			Y	-0-					-0-
01	2909	X	2909	-0-	-0-	-0-	2909	3			Y	-0-					-0-
02	2688	N	2688	-0-	-0-	-0-	2688	3			Y	-0-					-0-
03	2989	N	2989	-0-	-0-	-0-	2989	3			Y	-0-					-0-
04	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
*05	2617	N	2617	-0-	-0-	-0-	2617	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5980	X	5980	-0-	-0-	-0-	5979	3	1	9	Y	1	1	1			-0-
01	4625	X	4625	-0-	-0-	-0-	4625	3			Y	-0-					-0-
02	3444	X	2618	-0-	-826	-0-	2618	3			Y	-0-					-0-
03	5639	X	5639	-0-	-0-	-0-	5639	3			Y	-0-					-0-
04	4857	X	4857	-0-	-0-	-0-	4857	3			Y	-0-					-0-
*05	4561	X	4561	-0-	-0-	-0-	4561	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
02	1372	N	1260	-0-	-112	-0-	1260	3			Y	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-
04	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
*05	1549	N	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3410	-0-	-0-	-0-	3410	3			Y	-0-					-0-
01	3678	X	3678	-0-	-0-	-0-	3678	3			Y	-0-					-0-
02	2890	X	2890	-0-	-0-	-0-	2890	3			Y	-0-					-0-
03	3981	X	3981	-0-	-0-	-0-	3981	3			Y	-0-					-0-
04	1567	X	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
*05	900	X	900	-0-	-0-	-0-	900	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1707	X	1707	-0-	-0-	-0-	1707	3			Y	-0-					60
01	1878	X	1878	-0-	-0-	-0-	1878	3			Y	-0-					60
02	1484	X	1351	-0-	-133	-0-	1351	3			Y	-0-					60
03	1954	X	1954	-0-	-0-	-0-	1954	3			Y	-0-					60
04	1868	X	1868	-0-	-0-	-0-	1868	3			Y	-0-					60
*05	1944	X	1944	-0-	-0-	-0-	1944	3			Y	-0-					60

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5419	-0-	-316	-0-	5418	3	1	9	Y	1	1	1			-0-
01	5642	X	5418	-0-	-224	-0-	5418	3			Y	-0-					-0-
02	4956	X	4779	-0-	-177	-0-	4779	3			Y	-0-					-0-
03	6070	X	6070	-0-	-0-	-0-	6070	3			Y	-0-					-0-
04	5623	X	5623	-0-	-0-	-0-	5623	3			Y	-0-					-0-
05	5425	X	5205	-0-	-220	-0-	5205	3			Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
01	775	N	666	-0-	-109	-0-	666	3			N	-0-					-0-
02	700	N	657	-0-	-43	-0-	657	3			N	-0-					-0-
03	682	N	281	-0-	-401	-0-	281	3			N	-0-					-0-
04	630	N	404	-0-	-226	-0-	404	3			N	-0-					-0-
05	713	N	519	-0-	-194	-0-	519	3			N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
02	1848	X	1200	-0-	-648	-0-	1200	3			Y	-0-					-0-
03	2246	X	2246	-0-	-0-	-0-	2246	3			Y	-0-					-0-
04	2100	X	2085	-0-	-15	-0-	2085	3			Y	-0-					-0-
05	2170	X	2076	-0-	-94	-0-	2076	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3424	X	3424	-0-	-0-	-0-	3424	3			Y	-0-					-0-
01	3477	X	3477	-0-	-0-	-0-	3477	3			Y	-0-					-0-
02	3220	X	3205	-0-	-15	-0-	3205	3			Y	-0-					-0-
03	3695	X	3695	-0-	-0-	-0-	3695	3			Y	-0-					-0-
04	3488	X	3488	-0-	-0-	-0-	3488	3			Y	-0-					-0-
*05	3568	X	3568	-0-	-0-	-0-	3568	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6199	X	6199	-0-	-0-	-0-	6198	3	1	9	Y	1	1	1			-0-
01	5898	X	5898	-0-	-0-	-0-	5898	3			Y	-0-					-0-
02	5236	X	5050	-0-	-186	-0-	5050	3			Y	-0-					-0-
03	6097	X	6097	-0-	-0-	-0-	6097	3			Y	-0-					-0-
04	5828	X	5828	-0-	-0-	-0-	5828	3			Y	-0-					-0-
05	5797	X	5708	-0-	-89	-0-	5708	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	5292	-0-	-40	-0-	5291	3	1	9	Y	1	1	1			-0-
01	5461	X	5461	-0-	-0-	-0-	5461	3			Y	-0-					-0-
02	4592	X	3027	-0-	-1565	-0-	3027	3			Y	-0-					-0-
03	5750	X	5750	-0-	-0-	-0-	5750	3			Y	-0-					-0-
04	4920	X	4337	-0-	-583	-0-	4337	3			Y	-0-					-0-
*05	5764	X	5764	-0-	-0-	-0-	5764	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	885	X	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
02	849	X	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
03	967	X	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
04	900	X	864	-0-	-36	-0-	864	3			Y	-0-					-0-
*05	941	X	941	-0-	-0-	-0-	941	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3272	X	3272	-0-	-0-	-0-	3272	3			Y	-0-					-0-
01	3131	X	2759	-0-	-372	-0-	2759	3			Y	-0-					-0-
02	3864	X	908	-0-	-2956	-0-	908	3			Y	-0-					-0-
03	4278	X	596	-0-	-3682	-0-	596	3			Y	-0-					-0-
04	3624	X	3624	-0-	-0-	-0-	3624	3			Y	-0-					-0-
05	3286	X	2008	-0-	-1278	-0-	2008	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	3083	-0-	-1660	-0-	3083	3			Y	-0-					-0-
01	3813	X	2386	-0-	-1427	-0-	2386	3			Y	-0-					-0-
02	2016	X	912	-0-	-1104	-0-	912	3			Y	-0-					-0-
03	2232	X	1108	-0-	-1124	-0-	1108	3			Y	-0-					-0-
04	2160	X	1279	-0-	-881	-0-	1279	3			Y	-0-					-0-
05	2232	X	951	-0-	-1281	-0-	951	3			Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4729	X	4729	-0-	-0-	-0-	4728	3	1	9	N	1	1	1			-0-
01	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					-0-
02	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					-0-
03	5024	X	5024	-0-	-0-	-0-	5024	3			N	-0-					-0-
04	4614	X	4614	-0-	-0-	-0-	4614	3			N	-0-					-0-
*05	4517	X	4517	-0-	-0-	-0-	4517	3			N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	3			Y	-0-					-0-
04	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					-0-
*05	2035	N	2035	-0-	-0-	-0-	2035	3			Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1196	-0-	-106	-0-	1196	3			Y	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
02	1260	N	1165	-0-	-95	-0-	1165	3			Y	-0-					-0-
03	1209	N	1097	-0-	-112	-0-	1097	3			Y	-0-					-0-
04	1320	N	1150	-0-	-170	-0-	1150	3			Y	-0-					-0-
05	1302	N	1234	-0-	-68	-0-	1234	3			Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
02	532	N	452	-0-	-80	-0-	452	3			N	-0-					-0-
03	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3087	-0-	-137	-0-	3087	3			Y	-0-					-0-
01	3131	X	3060	-0-	-71	-0-	3060	3			Y	-0-					-0-
02	2828	X	2810	-0-	-18	-0-	2810	3			Y	-0-					-0-
03	3100	X	2964	-0-	-136	-0-	2964	3			Y	-0-					-0-
04	3034	X	3034	-0-	-0-	-0-	3034	3			Y	-0-					-0-
05	3100	X	3087	-0-	-13	-0-	3087	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2907	-0-	-255	-0-	2907	3			Y	-0-					-0-
01	3131	X	2774	-0-	-357	-0-	2774	3			Y	-0-					-0-
02	2616	X	2616	-0-	-0-	-0-	2616	3			Y	-0-					-0-
03	2883	X	2333	-0-	-550	-0-	2333	3			Y	-0-					-0-
04	2790	X	2389	-0-	-401	-0-	2389	3			Y	-0-					-0-
05	2883	N	2564	-0-	-319	-0-	2564	3			Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3610	-0-	-172	-0-	3610	3			Y	-0-					-0-
01	3782	X	3210	-0-	-572	-0-	3210	3			Y	-0-					-0-
02	3416	X	2721	-0-	-695	-0-	2721	3			Y	-0-					-0-
03	4277	X	4277	-0-	-0-	-0-	4277	3			Y	-0-					-0-
04	3480	X	3170	-0-	-310	-0-	3170	3			Y	-0-					-0-
*05	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2884	X	2884	-0-	-0-	-0-	2884	3			Y	-0-					-0-
01	2790	X	1103	-0-	-1687	-0-	1103	3			Y	-0-					-0-
02	2280	X	2280	-0-	-0-	-0-	2280	3			Y	-0-					-0-
03	2883	X	2556	-0-	-327	-0-	2556	3			Y	-0-					-0-
04	3000	N	3009	-0-	9	9	3009	3			Y	-0-					-0-
*05	3062	N	3053	-0-	-9	-0-	3053	3			Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

12	4712	X	4458	-0-	-254	-0-	4458	3			N	-0-					-0-
01	4433	X	4329	-0-	-104	-0-	4329	3			N	-0-					-0-
02	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					-0-
03	4464	X	3480	-0-	-984	-0-	3480	3			N	-0-					-0-
04	4320	X	2928	-0-	-1392	-0-	2928	3			N	-0-					-0-
05	4681	X	3129	-0-	-1552	-0-	3129	3			N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

12	3534	X	3425	-0-	-109	-0-	3425	3			Y	-0-					-0-
01	3503	X	3403	-0-	-100	-0-	3403	3			Y	-0-					-0-
02	3220	X	2976	-0-	-244	-0-	2976	3			Y	-0-					-0-
03	3565	X	3320	-0-	-245	-0-	3320	3			Y	-0-					-0-
04	3450	X	3190	-0-	-260	-0-	3190	3			Y	-0-					-0-
05	3410	X	3338	-0-	-72	-0-	3338	3			Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

12	2821	N	2787	-0-	-34	-0-	2787	3			Y	-0-					-0-
01	2759	N	2699	-0-	-60	-0-	2699	3			Y	-0-					-0-
02	2464	N	2387	-0-	-77	-0-	2387	3			Y	-0-					-0-
03	2790	N	2763	-0-	-27	-0-	2763	3			Y	-0-					-0-
04	2651	N	2651	-0-	-0-	-0-	2651	3			Y	-0-					-0-
05	2635	N	2626	-0-	-9	-0-	2626	3			Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7667	X	7667	-0-	-0-	-0-	7665	3	2	9	Y	2	2	1			-0-
01	6991	X	6991	-0-	-0-	-0-	6991	3			Y	-0-					-0-
02	4596	X	4596	-0-	-0-	-0-	4596	3			Y	-0-					-0-
03	6628	X	6628	-0-	-0-	-0-	6628	3			Y	-0-					-0-
04	5612	X	5612	-0-	-0-	-0-	5612	3			Y	-0-					-0-
*05	5696	X	5696	-0-	-0-	-0-	5696	3			Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

12	4619	X	4558	-0-	-61	-0-	4558	3			Y	-0-					-0-
01	4434	X	4434	-0-	-0-	-0-	4434	3			Y	-0-					-0-
02	3779	X	3779	-0-	-0-	-0-	3779	3			Y	-0-					-0-
03	4173	X	4173	-0-	-0-	-0-	4173	3			Y	-0-					-0-
04	4263	X	4263	-0-	-0-	-0-	4263	3			Y	-0-					-0-
*05	4299	X	4299	-0-	-0-	-0-	4299	3			Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

12	2356	N	2225	-0-	-131	-0-	2225	3			Y	-0-					-0-
01	2232	N	2045	-0-	-187	-0-	2045	3			Y	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
03	2081	N	2081	-0-	-0-	-0-	2081	3			Y	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	3			Y	-0-					-0-
*05	2220	N	2220	-0-	-0-	-0-	2220	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

12	4207	X	4207	-0-	-0-	-0-	4207	3			Y	-0-					-0-
01	4075	X	4075	-0-	-0-	-0-	4075	3			Y	-0-					-0-
02	2445	X	2445	-0-	-0-	-0-	2445	3			Y	-0-					-0-
03	1020	X	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

12	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
01	2003	N	2003	-0-	-0-	-0-	2003	3			Y	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	3			Y	-0-					-0-
03	2197	N	2197	-0-	-0-	-0-	2197	3			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
*05	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2860	X	2860	-0-	-0-	-0-	2860	3			Y	-0-					-0-
01	2955	X	2955	-0-	-0-	-0-	2955	3			Y	-0-					-0-
02	2688	X	2358	-0-	-330	-0-	2358	3			Y	-0-					-0-
03	2976	X	2810	-0-	-166	-0-	2810	3			Y	-0-					-0-
04	2850	X	2747	-0-	-103	-0-	2747	3			Y	-0-					-0-
05	2945	X	2800	-0-	-145	-0-	2800	3			Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	5725	-0-	-2304	-0-	5724	3	1	9	N	1	1	1			-0-
01	8029	X	7407	-0-	-622	-0-	7407	3			N	-0-					-0-
02	7252	X	6679	-0-	-573	-0-	6679	3			N	-0-					-0-
03	7291	X	7291	-0-	-0-	-0-	7291	3			N	-0-					-0-
04	7170	X	6824	-0-	-346	-0-	6824	3			N	-0-					-0-
05	7409	X	6975	-0-	-434	-0-	6975	3			N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
01	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
03	2039	N	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-
04	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
05	2263	N	2008	-0-	-255	-0-	2008	3			Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	866	-0-	-33	-0-	866	3			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
02	952	N	645	-0-	-307	-0-	645	3			Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
04	660	N	511	-0-	-149	-0-	511	3			Y	-0-					-0-
*05	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	101	-0-	-1976	-0-	101	3			Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
02	2800	N	2813	-0-	13	13	2813	3			Y	-0-					-0-
03	2633	N	2620	-0-	-13	-0-	2620	3			Y	-0-					-0-
04	2268	N	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-
05	2790	N	1682	-0-	-1108	-0-	1682	3			Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1875	-0-	-605	-0-	1875	3			Y	-0-					-0-
01	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
02	2240	X	1922	-0-	-318	-0-	1922	3			Y	-0-					-0-
03	2703	X	2703	-0-	-0-	-0-	2703	3			Y	-0-					-0-
04	2559	X	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-
*05	2586	X	2586	-0-	-0-	-0-	2586	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3989	-0-	-475	-0-	3989	3			Y	-0-					-0-
01	4464	X	1984	-0-	-2480	-0-	1984	3			Y	-0-					-0-
02	3892	X	2847	-0-	-1045	-0-	2847	3			Y	-0-					-0-
03	4478	X	4478	-0-	-0-	-0-	4478	3			Y	-0-					-0-
04	4287	X	4287	-0-	-0-	-0-	4287	3			Y	-0-					-0-
*05	4252	X	4252	-0-	-0-	-0-	4252	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
02	756	N	578	-0-	-178	-0-	578	3			Y	-0-					-0-
03	992	N	949	-0-	-43	-0-	949	3			Y	-0-					-0-
04	1080	N	945	-0-	-135	-0-	945	3			Y	-0-					-0-
*05	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3117	X	3117	-0-	-0-	-0-	3117	3			Y	-0-					-0-
01	2854	X	2854	-0-	-0-	-0-	2854	3			Y	-0-					-0-
02	2202	X	2202	-0-	-0-	-0-	2202	3			Y	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	3			Y	-0-					-0-
04	2929	X	2929	-0-	-0-	-0-	2929	3			Y	-0-					-0-
*05	2908	X	2908	-0-	-0-	-0-	2908	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4043	X	4043	-0-	-0-	-0-	4043	3			Y	-0-					-0-
01	3604	X	3604	-0-	-0-	-0-	3604	3			Y	-0-					-0-
02	3612	X	2986	-0-	-626	-0-	2986	3			Y	-0-					-0-
03	4034	X	4034	-0-	-0-	-0-	4034	3			Y	-0-					-0-
04	4030	X	4030	-0-	-0-	-0-	4030	3			Y	-0-					-0-
*05	4069	X	4069	-0-	-0-	-0-	4069	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1515	-0-	-97	-0-	1515	3			Y	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
02	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
04	1478	N	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-
05	1953	N	1674	-0-	-279	-0-	1674	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7188	X	7188	-0-	-0-	-0-	7186	3	2	9	Y	2	2	1			-0-
01	6062	X	6062	-0-	-0-	-0-	6062	3			Y	-0-					-0-
02	6329	X	6329	-0-	-0-	-0-	6329	3			Y	-0-					-0-
03	6701	X	6701	-0-	-0-	-0-	6701	3			Y	-0-					-0-
04	6390	X	6322	-0-	-68	-0-	6322	3			Y	-0-					-0-
05	6603	X	6219	-0-	-384	-0-	6219	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2822	X	2822	-0-	-0-	-0-	2822	3			Y	-0-					-0-
01	3561	X	3561	-0-	-0-	-0-	3561	3			Y	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	3602	3			Y	-0-					-0-
03	4114	X	4114	-0-	-0-	-0-	4114	3			Y	-0-					-0-
04	3691	X	3691	-0-	-0-	-0-	3691	3			Y	-0-					-0-
05	3999	X	3808	-0-	-191	-0-	3808	3			Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

12	1829	N	1781	-0-	-48	-0-	1781	3			Y	-0-					-0-
01	1798	N	1759	-0-	-39	-0-	1759	3			Y	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
04	1710	N	562	-0-	-1148	-0-	562	3			Y	-0-					-0-
*05	2124	N	2124	-0-	-0-	-0-	2124	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

12	6015	X	6015	-0-	-0-	-0-	6014	3	1	9	N	1	1	1			-0-
01	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
02	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
03	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
04	4320	X	4249	-0-	-71	-0-	4249	3			N	-0-					-0-
05	4464	X	4373	-0-	-91	-0-	4373	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

12	5800	X	5800	-0-	-0-	-0-	5799	3	1	9	Y	1	1	1			-0-
01	5891	X	5891	-0-	-0-	-0-	5891	3			Y	-0-					-0-
02	5432	X	4525	-0-	-907	-0-	4525	3			Y	-0-					-0-
03	6014	X	5819	-0-	-195	-0-	5819	3			Y	-0-					-0-
04	5820	X	5556	-0-	-264	-0-	5556	3			Y	-0-					-0-
05	5890	X	5601	-0-	-289	-0-	5601	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

12	3224	X	3086	-0-	-138	-0-	3086	3			Y	-0-					-0-
01	3224	X	3012	-0-	-212	-0-	3012	3			Y	-0-					-0-
02	2934	X	2934	-0-	-0-	-0-	2934	3			Y	-0-					-0-
03	3193	X	3085	-0-	-108	-0-	3085	3			Y	-0-					-0-
04	3090	X	2964	-0-	-126	-0-	2964	3			Y	-0-					-0-
05	3255	X	2856	-0-	-399	-0-	2856	3			Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

12	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3979	-0-	-113	-0-	3979	3			Y	-0-					-0-
01	4092	X	3761	-0-	-331	-0-	3761	3			Y	-0-					-0-
02	3706	X	3706	-0-	-0-	-0-	3706	3			Y	-0-					-0-
03	3968	X	3865	-0-	-103	-0-	3865	3			Y	-0-					-0-
04	3840	X	3657	-0-	-183	-0-	3657	3			Y	-0-					-0-
05	4092	X	3952	-0-	-140	-0-	3952	3			Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4126	X	4126	-0-	-0-	-0-	4126	3			Y	-0-					-0-
01	4270	X	4270	-0-	-0-	-0-	4270	3			Y	-0-					-0-
02	3500	X	2158	-0-	-1342	-0-	2158	3			Y	-0-					-0-
03	4123	X	1925	-0-	-2198	-0-	1925	3			Y	-0-					-0-
04	4212	X	4212	-0-	-0-	-0-	4212	3			Y	-0-					-0-
05	4278	X	3755	-0-	-523	-0-	3755	3			Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1695	-0-	-289	-0-	1695	3			Y	-0-					-0-
01	1984	X	1589	-0-	-395	-0-	1589	3			Y	-0-					-0-
02	2380	X	1581	-0-	-799	-0-	1581	3			Y	-0-					-0-
03	1705	X	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-
04	1659	X	1659	-0-	-0-	-0-	1659	3			Y	-0-					-0-
*05	1888	X	1888	-0-	-0-	-0-	1888	3			Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4311	X	4311	-0-	-0-	-0-	4311	3			Y	-0-					-0-
01	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-
02	3892	X	3780	-0-	-112	-0-	3780	3			Y	-0-					-0-
03	4309	X	3709	-0-	-600	-0-	3709	3			Y	-0-					-0-
04	4499	X	4499	-0-	-0-	-0-	4499	3			Y	-0-					-0-
*05	4553	X	4553	-0-	-0-	-0-	4553	3			Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4267	X	4267	-0-	-0-	-0-	4267	3			Y	-0-					-0-
01	4322	X	4322	-0-	-0-	-0-	4322	3			Y	-0-					-0-
02	4200	X	4135	-0-	-65	-0-	4135	3			Y	-0-					-0-
03	4278	X	4152	-0-	-126	-0-	4152	3			Y	-0-					-0-
04	4170	X	3969	-0-	-201	-0-	3969	3			Y	-0-					-0-
05	4588	X	4002	-0-	-586	-0-	4002	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4776	X	4776	-0-	-0-	-0-	4775	3	1	9	Y	1	1	1			-0-
01	4650	X	4560	-0-	-90	-0-	4560	3			Y	-0-					-0-
02	4312	X	4156	-0-	-156	-0-	4156	3			Y	-0-					-0-
03	4774	X	4736	-0-	-38	-0-	4736	3			Y	-0-					-0-
04	4620	X	4406	-0-	-214	-0-	4406	3			Y	-0-					-0-
05	4774	X	4507	-0-	-267	-0-	4507	3			Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	235	-0-	-106	-0-	235	3			Y	-0-					-0-
01	372	X	280	-0-	-92	-0-	280	3			Y	-0-					-0-
02	336	X	259	-0-	-77	-0-	259	3			Y	-0-					-0-
03	372	X	202	-0-	-170	-0-	202	3			Y	-0-					-0-
04	270	X	167	-0-	-103	-0-	167	3			Y	-0-					-0-
*05	370	X	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2035	N	2035	-0-	-0-	-0-	2035	3			Y	-0-					13
01	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					13
02	1941	X	1941	-0-	-0-	-0-	1941	3			Y	-0-					13
03	2077	X	2046	-0-	-31	-0-	2046	3			Y	-0-					13
04	2054	X	2054	-0-	-0-	-0-	2054	3			Y	-0-					13
05	2139	X	2068	-0-	-71	-0-	2068	3			Y	-0-					13

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3916	-0-	-238	-0-	3916	3			Y	-0-					-0-
01	4154	X	3776	-0-	-378	-0-	3776	3			Y	-0-					-0-
02	3668	X	3434	-0-	-234	-0-	3434	3			Y	-0-					-0-
03	3906	X	3653	-0-	-253	-0-	3653	3			Y	-0-					-0-
04	3780	X	2764	-0-	-1016	-0-	2764	3			Y	-0-					-0-
05	3906	X	3137	-0-	-769	-0-	3137	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
02	2044	N	1650	-0-	-394	-0-	1650	3			Y	-0-					-0-
03	2015	N	1476	-0-	-539	-0-	1476	3			Y	-0-					-0-
04	1770	N	1338	-0-	-432	-0-	1338	3			Y	-0-					-0-
05	1829	N	1324	-0-	-505	-0-	1324	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9910	X	9910	-0-	-0-	-0-	9908	3	2	9	Y	2	2	1			-0-
01	7785	X	7785	-0-	-0-	-0-	7785	3			Y	-0-					-0-
02	6528	X	6528	-0-	-0-	-0-	6528	3			Y	-0-					-0-
03	6680	X	6680	-0-	-0-	-0-	6680	3			Y	-0-					-0-
04	6074	X	6074	-0-	-0-	-0-	6074	3			Y	-0-					-0-
*05	6035	X	6035	-0-	-0-	-0-	6035	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4015	X	4015	-0-	-0-	-0-	4015	3			Y	-0-					-0-
01	4630	X	4630	-0-	-0-	-0-	4630	3			Y	-0-					-0-
02	3640	X	3153	-0-	-487	-0-	3153	3			Y	-0-					-0-
03	4030	X	3717	-0-	-313	-0-	3717	3			Y	-0-					-0-
04	3900	X	3739	-0-	-161	-0-	3739	3			Y	-0-					-0-
*05	4041	X	4041	-0-	-0-	-0-	4041	3			Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3388	-0-	-22	-0-	3388	3			Y	-0-					-0-
01	3371	X	3371	-0-	-0-	-0-	3371	3			Y	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	3515	3			Y	-0-					-0-
03	3450	X	3450	-0-	-0-	-0-	3450	3			Y	-0-					-0-
04	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					-0-
05	3906	X	3355	-0-	-551	-0-	3355	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	5546	-0-	-1491	-0-	5545	3	1	9	N	1	1	1			-0-
01	7037	X	5686	-0-	-1351	-0-	5686	3			N	-0-					-0-
02	6356	X	5583	-0-	-773	-0-	5583	3			N	-0-					-0-
03	6448	X	5601	-0-	-847	-0-	5601	3			N	-0-					-0-
04	5490	X	5435	-0-	-55	-0-	5435	3			N	-0-					-0-
*05	6388	X	6388	-0-	-0-	-0-	6388	3			N	-0-					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8540	X	8540	-0-	-0-	-0-	8538	3	2	9	Y	2	2	1			-0-
01	8106	X	8106	-0-	-0-	-0-	8106	3			Y	-0-					-0-
02	5264	X	4548	-0-	-716	-0-	4548	3			Y	-0-					-0-
03	6417	X	2214	-0-	-4203	-0-	2214	3			Y	-0-					-0-
04	7331	X	7331	-0-	-0-	-0-	7331	3			Y	-0-					-0-
*05	7396	X	7396	-0-	-0-	-0-	7396	3			Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	6163	-0-	-254	-0-	6162	3	1	9	N	1	1	1			-0-
01	6417	X	6144	-0-	-273	-0-	6144	3			N	-0-					-0-
02	5796	X	5589	-0-	-207	-0-	5589	3			N	-0-					-0-
03	6231	X	6103	-0-	-128	-0-	6103	3			N	-0-					-0-
04	6030	X	5752	-0-	-278	-0-	5752	3			N	-0-					-0-
05	6200	X	6161	-0-	-39	-0-	6161	3			N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4041	-0-	-113	-0-	4041	3			N	-0-					-0-
01	4154	X	3995	-0-	-159	-0-	3995	3			N	-0-					-0-
02	3752	X	3129	-0-	-623	-0-	3129	3			N	-0-					-0-
03	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					-0-
04	4020	X	3983	-0-	-37	-0-	3983	3			N	-0-					-0-
*05	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	4099	-0-	-117	-0-	4099	3			Y	-0-					-0-
01	4216	X	2805	-0-	-1411	-0-	2805	3			Y	-0-					-0-
02	3976	X	2826	-0-	-1150	-0-	2826	3			Y	-0-					-0-
03	4309	X	3693	-0-	-616	-0-	3693	3			Y	-0-					-0-
04	4170	X	3442	-0-	-728	-0-	3442	3			Y	-0-					-0-
05	4092	X	3440	-0-	-652	-0-	3440	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2101	-0-	-1340	-0-	2101	3			Y	-0-					-0-
01	3358	X	3358	-0-	-0-	-0-	3358	3			Y	-0-					-0-
02	2744	X	2618	-0-	-126	-0-	2618	3			Y	-0-					-0-
03	3325	X	3325	-0-	-0-	-0-	3325	3			Y	-0-					-0-
04	3091	X	3091	-0-	-0-	-0-	3091	3			Y	-0-					-0-
05	3038	X	2738	-0-	-300	-0-	2738	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5781	X	5781	-0-	-0-	-0-	5780	3	1	9	Y	1	1	1			-0-
01	5731	X	5731	-0-	-0-	-0-	5731	3			Y	-0-					-0-
02	5208	X	4278	-0-	-930	-0-	4278	3			Y	-0-					-0-
03	6406	X	6406	-0-	-0-	-0-	6406	3			Y	-0-					-0-
04	5580	X	5241	-0-	-339	-0-	5241	3			Y	-0-					-0-
05	5766	X	5508	-0-	-258	-0-	5508	3			Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
01	4278	X	4008	-0-	-270	-0-	4008	3			N	-0-					-0-
02	3864	X	3260	-0-	-604	-0-	3260	3			N	-0-					-0-
03	4278	X	4063	-0-	-215	-0-	4063	3			N	-0-					-0-
04	3990	X	3847	-0-	-143	-0-	3847	3			N	-0-					-0-
05	4092	X	4018	-0-	-74	-0-	4018	3			N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	X	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
01	1519	X	1498	-0-	-21	-0-	1498	3			Y	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1164	3			Y	-0-					-0-
03	1550	N	1549	-0-	-1	-0-	1549	3			Y	-0-					-0-
04	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
*05	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7306	X	7306	-0-	-0-	-0-	7304	3	2	9	N	2	2	1			-0-
01	7347	X	7347	-0-	-0-	-0-	7347	3			N	-0-					-0-
02	6384	X	6114	-0-	-270	-0-	6114	3			N	-0-					-0-
03	7316	X	7175	-0-	-141	-0-	7175	3			N	-0-					-0-
04	7110	X	6683	-0-	-427	-0-	6683	3			N	-0-					-0-
05	7347	X	6725	-0-	-622	-0-	6725	3			N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1946	X	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	1612	X	1505	-0-	-107	-0-	1505	3			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
03	1953	N	1394	-0-	-559	-0-	1394	3			N	-0-					-0-
04	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*05	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3830	X	3830	-0-	-0-	-0-	3830	3			Y	-0-					-0-
01	3907	X	3907	-0-	-0-	-0-	3907	3			Y	-0-					-0-
02	3584	X	3426	-0-	-158	-0-	3426	3			Y	-0-					-0-
03	3968	X	3963	-0-	-5	-0-	3963	3			Y	-0-					-0-
04	3840	X	3769	-0-	-71	-0-	3769	3			Y	-0-					-0-
05	3906	X	3806	-0-	-100	-0-	3806	3			Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			Y	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
05	713	N	459	-0-	-254	-0-	459	3			Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

12	3270	X	3270	-0-	-0-	-0-	3270	3			Y	-0-					-0-
01	3525	X	3525	-0-	-0-	-0-	3525	3			Y	-0-					-0-
02	2912	X	2480	-0-	-432	-0-	2480	3			Y	-0-					-0-
03	3255	X	54	-0-	-3201	-0-	54	3			Y	-0-					-0-
04	3420	X	3	-0-	-3417	-0-	3	3			Y	-0-					-0-
05	3534	X	21	-0-	-3513	-0-	21	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

12	9957	X	9957	-0-	-0-	-0-	9955	3	2	9	N	2	2	1			-0-
01	9682	X	9682	-0-	-0-	-0-	9682	3			N	-0-					-0-
02	7553	X	7553	-0-	-0-	-0-	7553	3			N	-0-					-0-
03	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					-0-
04	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
*05	9213	X	9213	-0-	-0-	-0-	9213	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

12	321	X	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	324	X	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

12	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
01	4547	X	4547	-0-	-0-	-0-	4547	3			N	-0-					-0-
02	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					-0-
03	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					-0-
04	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					-0-
*05	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3419	X	3419	-0-	-0-	-0-	3419	3			N	-0-					-0-
01	3153	X	3153	-0-	-0-	-0-	3153	3			N	-0-					-0-
02	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
03	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
04	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					-0-
*05	3415	X	3415	-0-	-0-	-0-	3415	3			N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1772	N	1772	-0-	-0-	-0-	1772	3			Y	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
02	1484	N	1074	-0-	-410	-0-	1074	3			Y	-0-					-0-
03	1767	N	1726	-0-	-41	-0-	1726	3			Y	-0-					-0-
04	1650	N	1618	-0-	-32	-0-	1618	3			Y	-0-					-0-
*05	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2786	N	2786	-0-	-0-	-0-	2786	3			Y	-0-					-0-
01	2769	N	2769	-0-	-0-	-0-	2769	3			Y	-0-					-0-
02	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					-0-
03	2942	N	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-
04	2744	N	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-
05	2666	N	2500	-0-	-166	-0-	2500	3			Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	728	N	613	-0-	-115	-0-	613	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4574	-0-	-76	-0-	4574	3			Y	-0-					-0-
01	4650	X	4478	-0-	-172	-0-	4478	3			Y	-0-					-0-
02	4200	X	3831	-0-	-369	-0-	3831	3			Y	-0-					-0-
03	4588	X	4575	-0-	-13	-0-	4575	3			Y	-0-					-0-
04	4440	X	4345	-0-	-95	-0-	4345	3			Y	-0-					-0-
05	4588	X	4423	-0-	-165	-0-	4423	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3576	X	3576	-0-	-0-	-0-	3576	3			Y	-0-					-0-
01	3280	X	3280	-0-	-0-	-0-	3280	3			Y	-0-					-0-
02	3052	X	2729	-0-	-323	-0-	2729	3			Y	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
04	3450	X	2327	-0-	-1123	-0-	2327	3			Y	-0-					-0-
05	3565	X	3186	-0-	-379	-0-	3186	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	1474	3			Y	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
04	1380	N	1286	-0-	-94	-0-	1286	3			Y	-0-					-0-
05	1426	N	1327	-0-	-99	-0-	1327	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3697	-0-	-1077	-0-	3697	3			Y	-0-					-0-
01	4774	X	4381	-0-	-393	-0-	4381	3			Y	-0-					-0-
02	4256	X	2539	-0-	-1717	-0-	2539	3			Y	-0-					-0-
03	4433	X	2860	-0-	-1573	-0-	2860	3			Y	-0-					-0-
04	4290	X	1220	-0-	-3070	-0-	1220	3			Y	-0-					-0-
05	4371	X	440	-0-	-3931	-0-	440	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3495	-0-	-225	-0-	3495	3			Y	-0-					-0-
01	3720	X	3523	-0-	-197	-0-	3523	3			Y	-0-					-0-
02	3332	X	3090	-0-	-242	-0-	3090	3			Y	-0-					-0-
03	3534	X	3483	-0-	-51	-0-	3483	3			Y	-0-					-0-
04	3422	X	3422	-0-	-0-	-0-	3422	3			Y	-0-					-0-
05	3534	X	3439	-0-	-95	-0-	3439	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4412	-0-	-114	-0-	4412	3			Y	-0-					-0-
01	4526	X	4434	-0-	-92	-0-	4434	3			Y	-0-					-0-
02	4075	X	4075	-0-	-0-	-0-	4075	3			Y	-0-					-0-
03	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
04	4375	X	4375	-0-	-0-	-0-	4375	3			Y	-0-					-0-
05	4526	X	4387	-0-	-139	-0-	4387	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
03	1147	N	1059	-0-	-88	-0-	1059	3			Y	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
05	1147	N	1071	-0-	-76	-0-	1071	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3449	X	3449	-0-	-0-	-0-	3449	3			Y	-0-					-0-
01	3360	X	3360	-0-	-0-	-0-	3360	3			Y	-0-					-0-
02	2568	X	2568	-0-	-0-	-0-	2568	3			Y	-0-					-0-
03	3675	X	3675	-0-	-0-	-0-	3675	3			Y	-0-					-0-
04	3106	X	3106	-0-	-0-	-0-	3106	3			Y	-0-					-0-
*05	3472	X	3472	-0-	-0-	-0-	3472	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6096	X	6096	-0-	-0-	-0-	6095	3	1	9	Y	1	1	1			-0-
01	4680	X	4680	-0-	-0-	-0-	4680	3			Y	-0-					-0-
02	2006	X	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
03	3534	X	3530	-0-	-4	-0-	3530	3			Y	-0-					-0-
04	3420	X	3340	-0-	-80	-0-	3340	3			Y	-0-					-0-
05	3534	X	2065	-0-	-1469	-0-	2065	3			Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	243	-0-	-439	-0-	243	3			Y	-0-					-0-
01	620	N	608	-0-	-12	-0-	608	3			Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	6481	-0-	-525	-0-	6480	3	1	9	Y	1	1	1			-0-
01	6944	X	6838	-0-	-106	-0-	6838	3			Y	-0-					-0-
02	6048	X	4936	-0-	-1112	-0-	4936	3			Y	-0-					-0-
03	7061	X	7061	-0-	-0-	-0-	7061	3			Y	-0-					-0-
04	6632	X	6632	-0-	-0-	-0-	6632	3			Y	-0-					-0-
05	6851	X	6657	-0-	-194	-0-	6657	3			Y	-0-					-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3813	-0-	-0-	-0-	3813	3			Y	-0-					-0-
01	3761	X	3761	-0-	-0-	-0-	3761	3			Y	-0-					-0-
02	3556	X	3480	-0-	-76	-0-	3480	3			Y	-0-					-0-
03	3989	X	3989	-0-	-0-	-0-	3989	3			Y	-0-					-0-
04	3810	X	3740	-0-	-70	-0-	3740	3			Y	-0-					-0-
05	3844	X	3743	-0-	-101	-0-	3743	3			Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3457	-0-	-697	-0-	3457	3			Y	-0-					-0-
01	4154	X	3521	-0-	-633	-0-	3521	3			Y	-0-					-0-
02	2850	X	2850	-0-	-0-	-0-	2850	3			Y	-0-					-0-
03	3867	X	3867	-0-	-0-	-0-	3867	3			Y	-0-					-0-
04	2625	X	2625	-0-	-0-	-0-	2625	3			Y	-0-					-0-
05	2387	X	590	-0-	-1797	-0-	590	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6531	X	6531	-0-	-0-	-0-	6530	3	1	9	N	1	1	1			-0-
01	6510	X	6379	-0-	-131	-0-	6379	3			N	-0-					-0-
02	5880	X	5390	-0-	-490	-0-	5390	3			N	-0-					-0-
03	6510	X	6449	-0-	-61	-0-	6449	3			N	-0-					-0-
04	6300	X	6186	-0-	-114	-0-	6186	3			N	-0-					-0-
05	6510	X	6290	-0-	-220	-0-	6290	3			N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	157	-0-	-1982	-0-	157	3			Y	-0-					13
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					13
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					13
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					13
04	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					13
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					13

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	X	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
02	1361	X	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
03	1462	X	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
04	1440	X	1334	-0-	-106	-0-	1334	3			Y	-0-					-0-
05	1519	X	1405	-0-	-114	-0-	1405	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2640	N	2640	-0-	-0-	-0-	2640	3			Y	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
02	2184	X	1895	-0-	-289	-0-	1895	3			Y	-0-					-0-
03	2897	X	2897	-0-	-0-	-0-	2897	3			Y	-0-					-0-
04	2550	X	2401	-0-	-149	-0-	2401	3			Y	-0-					-0-
05	2635	X	2338	-0-	-297	-0-	2338	3			Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	7613	-0-	-106	-0-	7611	3	2	9	N	2	2	1			-0-
01	7719	X	7622	-0-	-97	-0-	7622	3			N	-0-					-0-
02	7025	X	7025	-0-	-0-	-0-	7025	3			N	-0-					-0-
03	8118	X	8118	-0-	-0-	-0-	8118	3			N	-0-					-0-
04	7539	X	7539	-0-	-0-	-0-	7539	3			N	-0-					-0-
05	7781	X	7718	-0-	-63	-0-	7718	3			N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	7078	-0-	-858	-0-	7076	3	2	9	Y	2	2	1			-0-
01	7719	X	6905	-0-	-814	-0-	6905	3			Y	-0-					-0-
02	6888	X	6074	-0-	-814	-0-	6074	3			Y	-0-					-0-
03	7316	X	7016	-0-	-300	-0-	7016	3			Y	-0-					-0-
04	6840	X	6733	-0-	-107	-0-	6733	3			Y	-0-					-0-
05	7068	X	6650	-0-	-418	-0-	6650	3			Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
01	1824	N	1824	-0-	-0-	-0-	1824	3			Y	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
03	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
*05	1869	N	1869	-0-	-0-	-0-	1869	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
02	616	N	558	-0-	-58	-0-	558	3			Y	-0-					-0-
03	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	42	-0-	-2438	-0-	42	3			Y	-0-					-0-
01	2480	X	7	-0-	-2473	-0-	7	3			Y	-0-					-0-
02	2828	X	9	-0-	-2819	-0-	9	3			Y	-0-					-0-
03	3038	X	251	-0-	-2787	-0-	251	3			Y	-0-					-0-
04	2940	X	577	-0-	-2363	-0-	577	3			Y	-0-					-0-
*05	567	X	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1642	-0-	-32	-0-	1642	3			Y	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
03	1643	N	1115	-0-	-528	-0-	1115	3			Y	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-
*05	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5405	-0-	-206	-0-	5404	3	1	9	N	1	1	1			-0-
01	5611	X	5334	-0-	-277	-0-	5334	3			N	-0-					-0-
02	5068	X	4579	-0-	-489	-0-	4579	3			N	-0-					-0-
03	5611	X	5589	-0-	-22	-0-	5589	3			N	-0-					-0-
04	5280	X	5249	-0-	-31	-0-	5249	3			N	-0-					-0-
05	5394	X	5326	-0-	-68	-0-	5326	3			N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	7453	-0-	-204	-0-	7451	3	2	9	N	2	2	1			-0-
01	7564	X	7432	-0-	-132	-0-	7432	3			N	-0-					-0-
02	6832	X	6014	-0-	-818	-0-	6014	3			N	-0-					-0-
03	7471	X	6122	-0-	-1349	-0-	6122	3			N	-0-					-0-
04	7200	X	6624	-0-	-576	-0-	6624	3			N	-0-					-0-
*05	7544	X	7544	-0-	-0-	-0-	7544	3			N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	7282	-0-	-375	-0-	7280	3	2	9	N	2	2	1			-0-
01	7657	X	6914	-0-	-743	-0-	6914	3			N	-0-					-0-
02	6916	X	5672	-0-	-1244	-0-	5672	3			N	-0-					-0-
03	7657	X	5031	-0-	-2626	-0-	5031	3			N	-0-					-0-
04	7080	X	6384	-0-	-696	-0-	6384	3			N	-0-					-0-
05	7285	X	5740	-0-	-1545	-0-	5740	3			N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8490	X	8490	-0-	-0-	-0-	8490	3			N	-0-					-0-
01	8324	X	8324	-0-	-0-	-0-	8324	3			N	-0-					-0-
02	7300	X	7300	-0-	-0-	-0-	7300	3			N	-0-					-0-
03	8494	X	8319	-0-	-175	-0-	8319	3			N	-0-					-0-
04	8220	X	7420	-0-	-800	-0-	7420	3			N	-0-					-0-
05	8494	X	8145	-0-	-349	-0-	8145	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4271	-0-	-348	-0-	4271	3			N	-0-					-0-
01	4619	X	4289	-0-	-330	-0-	4289	3			N	-0-					-0-
02	4060	X	3630	-0-	-430	-0-	3630	3			N	-0-					-0-
03	4309	X	4145	-0-	-164	-0-	4145	3			N	-0-					-0-
04	4170	X	4118	-0-	-52	-0-	4118	3			N	-0-					-0-
05	4278	X	4124	-0-	-154	-0-	4124	3			N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11488	X	11488	-0-	-0-	-0-	11486	3	2	9	N	2	2	1			-0-
01	12064	X	12064	-0-	-0-	-0-	12064	3			N	-0-					-0-
02	9557	X	9557	-0-	-0-	-0-	9557	3			N	-0-					-0-
03	12116	X	12116	-0-	-0-	-0-	12115	3	1	9	N	1	1	1			-0-
04	11433	X	11433	-0-	-0-	-0-	11433	3			N	-0-					-0-
*05	11690	X	11690	-0-	-0-	-0-	11689	3	1	9	N	1	1	1			-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9439	X	9439	-0-	-0-	-0-	9437	3	2	9	N	2	2	1			-0-
01	9940	X	9940	-0-	-0-	-0-	9940	3			N	-0-					-0-
02	7420	X	7132	-0-	-288	-0-	7132	3			N	-0-					-0-
03	11062	X	11062	-0-	-0-	-0-	11061	3	1	9	N	1	1	1			-0-
04	10334	X	10334	-0-	-0-	-0-	10334	3			N	-0-					-0-
*05	10394	X	10394	-0-	-0-	-0-	10393	3	1	9	N	1	1	1			-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3420	-0-	-83	-0-	3420	3			Y	-0-					-0-
01	3503	X	3329	-0-	-174	-0-	3329	3			Y	-0-					-0-
02	3332	X	2944	-0-	-388	-0-	2944	3			Y	-0-					-0-
03	3689	X	3497	-0-	-192	-0-	3497	3			Y	-0-					-0-
04	3570	X	3246	-0-	-324	-0-	3246	3			Y	-0-					-0-
*05	3491	X	3491	-0-	-0-	-0-	3491	3			Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
01	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
02	308	N	209	-0-	-99	-0-	209	3			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8659	X	8659	-0-	-0-	-0-	8657	3	2	9	N	2	2	1			-0-
01	8680	X	8566	-0-	-114	-0-	8566	3			N	-0-					-0-
02	7840	X	7614	-0-	-226	-0-	7614	3			N	-0-					-0-
03	8680	X	8535	-0-	-145	-0-	8535	3			N	-0-					-0-
04	8400	X	8201	-0-	-199	-0-	8201	3			N	-0-					-0-
05	8649	X	8148	-0-	-501	-0-	8148	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	2372	-0-	-2340	-0-	2372	3			N	-0-					-0-
01	4681	X	3490	-0-	-1191	-0-	3490	3			N	-0-					-0-
02	4228	X	2298	-0-	-1930	-0-	2298	3			N	-0-					-0-
03	4681	X	1860	-0-	-2821	-0-	1860	3			N	-0-					-0-
04	3390	X	2318	-0-	-1072	-0-	2318	3			N	-0-					-0-
*05	3902	X	3902	-0-	-0-	-0-	3902	3			N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	3693	-0-	-2724	-0-	3693	3			N	-0-					-0-
01	6417	X	4486	-0-	-1931	-0-	4486	3			N	-0-					-0-
02	5796	X	2982	-0-	-2814	-0-	2982	3			N	-0-					-0-
03	6417	X	1764	-0-	-4653	-0-	1764	3			N	-0-					-0-
04	6210	X	3750	-0-	-2460	-0-	3750	3			N	-0-					-0-
*05	7428	X	7428	-0-	-0-	-0-	7428	3			N	-0-					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	41	-0-	-52	-0-	41	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*05	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-
01	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
02	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
03	3959	X	3959	-0-	-0-	-0-	3959	3			N	-0-					-0-
04	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-
*05	3538	X	3538	-0-	-0-	-0-	3538	3			N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
01	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
02	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
03	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
04	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
*05	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	8252	-0-	-242	-0-	8250	3	2	9	N	2	2	1			-0-
01	8457	X	8457	-0-	-0-	-0-	8457	3			N	-0-					-0-
02	7532	X	4953	-0-	-2579	-0-	4953	3			N	-0-					-0-
03	8246	X	4246	-0-	-4000	-0-	4246	3			N	-0-					-0-
04	8190	X	5905	-0-	-2285	-0-	5905	3			N	-0-					-0-
05	8463	X	2059	-0-	-6404	-0-	2059	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7529	X	7529	-0-	-0-	-0-	7527	3	2	9	N	2	2	1			-0-
01	10531	X	10531	-0-	-0-	-0-	10531	3			N	-0-					-0-
02	10915	X	10915	-0-	-0-	-0-	10915	3			N	-0-					-0-
03	13602	X	13602	-0-	-0-	-0-	13601	3	1	9	N	1	1	1			-0-
04	10760	X	10760	-0-	-0-	-0-	10760	3			N	-0-					-0-
*05	9799	X	9799	-0-	-0-	-0-	9798	3	1	9	N	1	1	1			-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5279	-0-	-239	-0-	5278	3	1	9	N	1	1	1			-0-
01	5518	X	5279	-0-	-239	-0-	5279	3			N	-0-					-0-
02	4956	X	4225	-0-	-731	-0-	4225	3			N	-0-					-0-
03	5487	X	5352	-0-	-135	-0-	5352	3			N	-0-					-0-
04	5130	X	5061	-0-	-69	-0-	5061	3			N	-0-					-0-
05	5270	X	5191	-0-	-79	-0-	5191	3			N	-0-					-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					-0-
01	4646	X	4646	-0-	-0-	-0-	4646	3			N	-0-					-0-
02	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
03	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					-0-
04	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
*05	3785	X	3785	-0-	-0-	-0-	3785	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	283	-0-	-523	-0-	283	3			N	-0-					-0-
01	806	N	18	-0-	-788	-0-	18	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8317	X	8317	-0-	-0-	-0-	8315	3	2	9	N	2	2	1			-0-
01	8277	X	7975	-0-	-302	-0-	7975	3			N	-0-					-0-
02	7476	X	6745	-0-	-731	-0-	6745	3			N	-0-					-0-
03	8895	X	8895	-0-	-0-	-0-	8895	3			N	-0-					-0-
04	8139	X	8139	-0-	-0-	-0-	8139	3			N	-0-					-0-
05	8277	X	8163	-0-	-114	-0-	8163	3			N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	7414	-0-	-181	-0-	7412	3	2	9	N	2	2	1			-0-
01	7812	X	1881	-0-	-5931	-0-	1881	3			N	-0-					-0-
02	7056	X	1735	-0-	-5321	-0-	1735	3			N	-0-					-0-
03	7812	X	4008	-0-	-3804	-0-	4008	3			N	-0-					-0-
04	9349	X	9349	-0-	-0-	-0-	9349	3			N	-0-					-0-
*05	8661	X	8661	-0-	-0-	-0-	8661	3			N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4463	-0-	-528	-0-	4463	3			N	-0-					-0-
01	4991	X	4407	-0-	-584	-0-	4407	3			N	-0-					-0-
02	4508	X	4009	-0-	-499	-0-	4009	3			N	-0-					-0-
03	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					-0-
04	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-
*05	4970	X	4970	-0-	-0-	-0-	4970	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

12	3813	X	2576	-0-	-1237	-0-	2576	3			Y	-0-					-0-
01	3813	X	1829	-0-	-1984	-0-	1829	3			Y	-0-					-0-
02	2996	X	163	-0-	-2833	-0-	163	3			Y	-0-					-0-
03	2728	X	1070	-0-	-1658	-0-	1070	3			Y	-0-					-0-
04	2640	X	2549	-0-	-91	-0-	2549	3			Y	-0-					-0-
*05	2661	X	2661	-0-	-0-	-0-	2661	3			Y	-0-					-0-

TGNR GULF COAST LLC 850992
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

12	992	N	593	-0-	-399	-0-	593	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	1652	N	922	-0-	-730	-0-	922	2			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	1023	N	732	-0-	-291	-0-	732	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	1372	N	1253	-0-	-119	-0-	1253	2			N	-0-					-0-
03	1519	N	1320	-0-	-199	-0-	1320	2			N	-0-					-0-
04	1440	N	1241	-0-	-199	-0-	1241	2			N	-0-					-0-
05	1395	N	1370	-0-	-25	-0-	1370	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
03	1271	N	1234	-0-	-37	-0-	1234	2			N	-0-					-0-
04	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-
*05	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
02	1568	N	1260	-0-	-308	-0-	1260	2			N	-0-					-0-
03	1674	N	1257	-0-	-417	-0-	1257	2			N	-0-					-0-
04	1590	N	1307	-0-	-283	-0-	1307	2			N	-0-					-0-
05	1395	N	1389	-0-	-6	-0-	1389	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

12	1147	N	353	-0-	-794	-0-	353	2			N	-0-					-0-
01	682	N	300	-0-	-382	-0-	300	2			N	-0-					-0-
02	1288	N	380	-0-	-908	-0-	380	2			N	-0-					-0-
03	3096	N	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
04	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
*05	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
BLACKBEARD OPERATING, LLC 073056
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659

BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	X	7199	-0-	-3279	-0-	994	1	6205	2	N	-0-					117
01	9951	X	8942	-0-	-1009	-0-	1097	1	7845	2	N	-0-					117
02	8764	X	6906	-0-	-1858	-0-	1188	1	5679	2	N	35					152
							39	9									
03	11222	X	8099	-0-	-3123	-0-	1153	1	6944	2	N	2					154
							2	9									
04	10860	X	7958	-0-	-2902	-0-	1016	1	6938	2	N	4					158
							4	9									
05	8928	X	7941	-0-	-987	-0-	1065	1	6876	2	N	-0-					158

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59321	X	59321	-0-	-0-	-0-	93	1	59128	2	N	91					266
							100	9									
01	58024	X	58024	-0-	-0-	-0-	885	1	57099	2	N	36	168	1			134
							40	9									
02	45472	X	42612	-0-	-2860	-0-	2733	1	39796	2	N	75					209
							83	9									
03	52330	X	52330	-0-	-0-	-0-	1323	1	50960	2	N	43	174	1			78
							47	9									
04	48720	X	45946	-0-	-2774	-0-	361	1	45555	2	N	27					105
							30	9									
05	50344	X	42564	-0-	-7780	-0-	495	1	42067	2	N	2					107
							2	9									

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33207	X	33207	-0-	-0-	-0-	52	1	33087	2	N	62					274
							68	9									
01	27218	X	26380	-0-	-838	-0-	402	1	25972	2	N	5					279
							6	9									
02	24584	X	24002	-0-	-582	-0-	1540	1	22421	2	N	37	166	1			150
							41	9									
03	29786	X	29786	-0-	-0-	-0-	752	1	28968	2	N	60					210
							66	9									
04	26340	X	23289	-0-	-3051	-0-	183	1	23106	2	N	-0-					210
05	27218	X	21601	-0-	-5617	-0-	251	1	21350	2	N	-0-					210

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33822	X	33822	-0-	-0-	-0-	53	1	33715	2	N	49	183	1			217
							54	9									
01	32969	X	32969	-0-	-0-	-0-	502	1	32386	2	N	74					291
							81	9									
02	29428	X	21949	-0-	-7479	-0-	1409	1	20511	2	N	26					317
							29	9									
03	32736	X	24081	-0-	-8655	-0-	609	1	23449	2	N	21	176	1			162
							23	9									
04	31680	X	24991	-0-	-6689	-0-	196	1	24765	2	N	27					189
							30	9									
05	32736	X	24798	-0-	-7938	-0-	288	1	24504	2	N	5					194
							6	9									

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134
02	175350	X	-0-	-0-	-175350	-0-					N	-0-					134
03	0	X	-0-	-0-	-0-	-0-					N	-0-					134
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4867	X	-0-	-0-	-4867	-0-					N	131	199	1	132
01	4867	X	-0-	-0-	-4867	-0-					N	135	175	1	92
02	4424	X	279	-0-	-4145	-0-	200	1	79	9	N	72			164
03	4898	X	-0-	-0-	-4898	-0-					N	99	181	1	82
04	4740	X	-0-	-0-	-4740	-0-					N	95			177
05	310	X	-0-	-0-	-310	-0-					N	92	186	1	83

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

12	2433	N	2433	-0-	-0-	-0-	355	1	1991	2	N	79	146	1		77
							87	9								
01	2604	N	2565	-0-	-39	-0-	410	1	2048	2	N	97				174
							107	9								
02	2380	N	1611	-0-	-769	-0-	277	1	1292	2	N	38				212
							42	9								
03	2418	N	1645	-0-	-773	-0-	226	1	1332	2	N	79	189	1		102
							87	9								
04	2785	N	2785	-0-	-0-	-0-	346	1	2354	2	N	77				179
							85	9								
*05	2748	N	2748	-0-	-0-	-0-	429	1	2250	2	N	63	190	1		52
							69	9								

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

12	358	N	358	-0-	-0-	-0-	108	1	250	2	N	-0-				27
01	341	N	279	-0-	-62	-0-	54	1	225	2	N	-0-				27
02	308	N	229	-0-	-79	-0-	74	1	155	2	N	-0-				27
03	372	N	211	-0-	-161	-0-	61	1	150	2	N	-0-				27
04	396	N	396	-0-	-0-	-0-	109	1	287	2	N	-0-				27
*05	391	N	391	-0-	-0-	-0-	116	1	275	2	N	-0-				27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

12	143	N	143	-0-	-0-	-0-	143	2			N	-0-				76
01	155	N	134	-0-	-21	-0-	134	2			N	-0-				76
02	140	N	138	-0-	-2	-0-	138	2			N	-0-				76
03	155	N	141	-0-	-14	-0-	141	2			N	-0-				76
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-				76
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-				76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5714	X	5714	-0-	-0-	-0-	608	1	4929	2	N	161					204
							177	9									
01	5695	X	5695	-0-	-0-	-0-	714	1	4796	2	N	168	190	1			182
							185	9									
02	4153	X	4153	-0-	-0-	-0-	561	1	3454	2	N	125	190	1			117
							138	9									
03	5697	X	5697	-0-	-0-	-0-	613	1	4907	2	N	161	188	1			90
							177	9									
04	5600	X	5600	-0-	-0-	-0-	536	1	4880	2	N	167	190	1			67
							184	9									
*05	4730	X	4730	-0-	-0-	-0-	568	1	3994	2	N	153	180	1			40
							168	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

12	144	N	144	-0-	-0-	-0-	16	1	128	2	N	-0-					29
01	138	N	138	-0-	-0-	-0-	18	1	120	2	N	-0-					29
02	155	N	155	-0-	-0-	-0-	22	1	133	2	N	-0-					29
03	155	N	141	-0-	-14	-0-	16	1	125	2	N	-0-					29
04	120	N	118	-0-	-2	-0-	12	1	106	2	N	-0-					29
05	155	N	114	-0-	-41	-0-	14	1	100	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2226	X	2226	-0-	-0-	-0-	26	1	2200	3	N	-0-					-0-
02	3877	X	3877	-0-	-0-	-0-	56	1	3821	3	N	-0-					-0-
03	3477	X	3477	-0-	-0-	-0-	62	1	3415	3	N	-0-					-0-
04	3080	X	3080	-0-	-0-	-0-	60	1	3020	3	N	-0-					-0-
05	4278	X	2914	-0-	-1364	-0-	62	1	2852	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

12	1550	N	1503	-0-	-47	-0-	62	1	1441	3	N	-0-					-0-
01	1550	N	1424	-0-	-126	-0-	62	1	1362	3	N	-0-					-0-
02	1400	N	1385	-0-	-15	-0-	56	1	1329	3	N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	62	1	1641	3	N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	60	1	1459	3	N	-0-					-0-
*05	1641	N	1641	-0-	-0-	-0-	62	1	1579	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

12	8001	X	8001	-0-	-0-	-0-	465	1	7536	3	N	-0-					-0-
01	8179	X	8179	-0-	-0-	-0-	465	1	7714	3	N	-0-					-0-
02	6860	X	6444	-0-	-416	-0-	112	1	6332	3	N	-0-					-0-
03	7998	X	6999	-0-	-999	-0-	124	1	6875	3	N	-0-					-0-
04	7920	X	6342	-0-	-1578	-0-	120	1	6222	3	N	-0-					-0-
05	8184	X	8080	-0-	-104	-0-	124	1	7956	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

12	4309	X	3747	-0-	-562	-0-	124	1	3623	3	N	-0-					-0-
01	4216	X	3870	-0-	-346	-0-	124	1	3746	3	N	-0-					-0-
02	3472	X	3442	-0-	-30	-0-	112	1	3330	3	N	-0-					-0-
03	3870	X	3870	-0-	-0-	-0-	124	1	3746	3	N	-0-					-0-
04	3750	X	3680	-0-	-70	-0-	120	1	3560	3	N	-0-					-0-
05	3875	X	3654	-0-	-221	-0-	124	1	3530	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4380	-0-	-921	-0-	465	1	3915	3	N	-0-					-0-
01	5208	X	4271	-0-	-937	-0-	465	1	3806	3	N	-0-					-0-
02	4200	X	3224	-0-	-976	-0-	112	1	3112	3	N	-0-					-0-
03	4588	X	3960	-0-	-628	-0-	124	1	3836	3	N	-0-					-0-
04	4440	X	3629	-0-	-811	-0-	120	1	3509	3	N	-0-					-0-
05	4371	X	3598	-0-	-773	-0-	124	1	3474	3	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	76	1	781	2	Y	-0-					-0-
01	1733	N	1733	-0-	-0-	-0-	87	1	1646	2	Y	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	49	1	974	2	Y	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	70	1	1438	2	Y	-0-					-0-
04	1599	N	1599	-0-	-0-	-0-	76	1	1523	2	Y	-0-					-0-
*05	1468	N	1468	-0-	-0-	-0-	75	1	1393	2	Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

12	279	N	262	-0-	-17	-0-	23	1	239	2	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	23	1	435	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	18	1	360	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	22	1	444	2	N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	23	1	419	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

12	279	N	-0-	-0-	-279	-0-					Y	-0-					35
01	155	N	6	-0-	-149	-0-	6	2			Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	6	N	-0-	-0-	-6	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	7	1	141	2	N	-0-					-0-
02	168	N	46	-0-	-122	-0-	3	1	43	2	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

12	2023	N	2023	-0-	-0-	-0-	93	1	1930	2	N	-0-					-0-
01	2077	N	1516	-0-	-561	-0-	70	1	1446	2	N	-0-					-0-
02	1848	N	866	-0-	-982	-0-	48	1	818	2	N	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	100	1	2075	2	N	-0-					-0-
04	1997	N	1997	-0-	-0-	-0-	93	1	1904	2	N	-0-					-0-
*05	1452	N	1452	-0-	-0-	-0-	68	1	1384	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
03	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			-0-
04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*05	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

12	2728	X	2480	-0-	-248	-0-	72	1	2408	2	Y	-0-					33
01	1984	X	654	-0-	-1330	-0-	22	1	632	2	Y	-0-					33
02	1203	X	1203	-0-	-0-	-0-	25	1	1178	2	Y	-0-					33
03	1715	N	1715	-0-	-0-	-0-	58	1	1657	2	Y	-0-					33
04	2168	N	2168	-0-	-0-	-0-	81	1	2087	2	Y	-0-					33
*05	2008	N	2008	-0-	-0-	-0-	72	1	1936	2	Y	-0-	25	1			8

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

12	1674	X	135	-0-	-1539	-0-	3	1	132	2	Y	-0-					1
01	1674	X	141	-0-	-1533	-0-	4	1	137	2	Y	-0-					1
02	1764	X	661	-0-	-1103	-0-	10	1	651	2	Y	-0-					1
03	1953	X	706	-0-	-1247	-0-	15	1	689	2	Y	2	1	1			2
							2	9									
04	1020	X	475	-0-	-545	-0-	10	1	465	2	Y	-0-					2
05	744	X	-0-	-0-	-744	-0-					Y	-0-					2

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

12	370	N	370	-0-	-0-	-0-	11	1	359	2	Y	-0-					1
01	437	N	437	-0-	-0-	-0-	15	1	422	2	Y	-0-					1
02	270	N	270	-0-	-0-	-0-	6	1	264	2	Y	-0-					1
03	1168	N	1168	-0-	-0-	-0-	40	1	1128	2	Y	-0-					1
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1
*05	717	N	717	-0-	-0-	-0-	26	1	691	2	Y	-0-	1	1			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1528	N	1528	-0-	-0-	-0-	45	1	1483	2	Y	-0-					2
01	1807	N	1807	-0-	-0-	-0-	60	1	1747	2	Y	-0-					2
02	2241	N	2241	-0-	-0-	-0-	47	1	2194	2	Y	-0-					2
03	2908	N	2908	-0-	-0-	-0-	99	1	2809	2	Y	-0-					2
04	2878	N	2878	-0-	-0-	-0-	107	1	2771	2	Y	-0-					2
*05	3100	N	3290	-0-	190	190	117	1	3173	2	Y	-0-	2	1			-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		1069	-0-	1069	1596	26	1	1043	2	Y	-0-					26
01	T. A.		605	-0-	605	2201	17	1	588	2	Y	-0-					26
02	T. A.		1993	-0-	1993	4194	29	1	1964	2	Y	-0-					26
03	5509	X	1315	-0-	-4194	-0-	27	1	1288	2	Y	-0-					26
04	746	N	746	-0-	-0-	-0-	15	1	731	2	Y	-0-					26
05	1922	N	556	-0-	-1366	-0-	15	1	541	2	Y	-0-					26

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 10/14/2015 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	1857	-0-	-4405	-0-	45	1	1812	2	Y	-0-					35
01	6262	X	1721	-0-	-4541	-0-	49	1	1672	2	Y	-0-					35
02	6552	X	1994	-0-	-4558	-0-	29	1	1965	2	Y	-0-					35
03	8348	X	8348	-0-	-0-	-0-	174	1	8174	2	Y	-0-	21	1			14
04	6045	X	6045	-0-	-0-	-0-	122	1	5923	2	Y	-0-					14
*05	6038	X	6038	-0-	-0-	-0-	167	1	5871	2	Y	-0-					14

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	6479	-0-	-4402	-0-	155	1	6324	2	Y	-0-					43
01	10881	X	8949	-0-	-1932	-0-	255	1	8692	2	Y	2					45
							2	9									
02	6701	X	6701	-0-	-0-	-0-	97	1	6604	2	Y	-0-					45
03	8090	X	8090	-0-	-0-	-0-	169	1	7921	2	Y	-0-					45
04	4830	X	3926	-0-	-904	-0-	79	1	3847	2	Y	-0-					45
*05	5999	X	5999	-0-	-0-	-0-	166	1	5833	2	Y	-0-					45

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10410	X	10410	-0-	-0-	-0-	250	1	10160	2	Y	-0-					2
01	7483	X	7483	-0-	-0-	-0-	213	1	7270	2	Y	-0-					2
02	5730	X	5730	-0-	-0-	-0-	83	1	5647	2	Y	-0-					2
03	6982	X	6982	-0-	-0-	-0-	146	1	6836	2	Y	-0-	1	1			1
04	7507	X	7507	-0-	-0-	-0-	152	1	7355	2	Y	-0-					1
*05	8081	X	8081	-0-	-0-	-0-	223	1	7858	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1902	X	1902	-0-	-0-	-0-	46	1	1856	2	Y	-0-					1
01	1940	X	1940	-0-	-0-	-0-	55	1	1885	2	Y	-0-					1
02	1130	N	1130	-0-	-0-	-0-	16	1	1114	2	Y	-0-					1
03	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-	1	1			-0-
04	930	N	93	-0-	-837	-0-	2	1	91	2	Y	-0-					-0-
05	961	N	188	-0-	-773	-0-	5	1	183	2	Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	2740	-0-	-1538	-0-	65	1	2664	2	Y	10					54
							11	9									
01	4278	X	1233	-0-	-3045	-0-	35	1	1198	2	Y	-0-					54
02	2380	X	1316	-0-	-1064	-0-	19	1	1297	2	Y	-0-	37	1			17
03	2635	X	1828	-0-	-807	-0-	38	1	1790	2	Y	-0-					17
04	2640	X	1377	-0-	-1263	-0-	28	1	1349	2	Y	-0-					17
05	2728	X	2411	-0-	-317	-0-	67	1	2344	2	Y	-0-					17

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	61	-0-	-280	-0-	1	1	60	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	11	1	378	2	Y	-0-					-0-
02	308	X	175	-0-	-133	-0-	3	1	172	2	Y	-0-					-0-
03	2377	X	2377	-0-	-0-	-0-	50	1	2327	2	Y	-0-					-0-
04	4053	X	4053	-0-	-0-	-0-	82	1	3971	2	Y	-0-					-0-
*05	2843	X	2843	-0-	-0-	-0-	79	1	2764	2	Y	-0-					-0-

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4715	X	4715	-0-	-0-	-0-	137	1	4569	2	Y	8					38
							9	9									
01	6417	X	3781	-0-	-2636	-0-	126	1	3652	2	Y	3					41
							3	9									
02	7728	X	1046	-0-	-6682	-0-	22	1	1024	2	Y	-0-					41
03	8556	X	3007	-0-	-5549	-0-	102	1	2903	2	Y	2					43
							2	9									
04	4560	X	4164	-0-	-396	-0-	154	1	3982	2	Y	25					68
							28	9									
05	4712	X	4451	-0-	-261	-0-	158	1	4293	2	Y	-0-	52	1			16

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	3546	-0-	-1569	-0-	85	1	3461	2	Y	-0-					-0-
01	5115	X	3909	-0-	-1206	-0-	111	1	3798	2	Y	-0-					-0-
02	6328	X	2769	-0-	-3559	-0-	40	1	2729	2	Y	-0-					-0-
03	4609	X	4609	-0-	-0-	-0-	96	1	4513	2	Y	-0-					-0-
04	3780	X	3523	-0-	-257	-0-	71	1	3452	2	Y	-0-					-0-
*05	5636	X	5636	-0-	-0-	-0-	156	1	5480	2	Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	1830	-0-	-2448	-0-	53	1	1777	2	Y	-0-					2
01	4278	X	2014	-0-	-2264	-0-	67	1	1947	2	Y	-0-					2
02	2844	X	2844	-0-	-0-	-0-	60	1	2784	2	Y	-0-					2
03	2063	X	2063	-0-	-0-	-0-	70	1	1993	2	Y	-0-					2
04	2487	X	2487	-0-	-0-	-0-	93	1	2394	2	Y	-0-					2
*05	3772	X	3772	-0-	-0-	-0-	134	1	3638	2	Y	-0-	2	1			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	1160	-0-	-6156	-0-	28	1	1131	2	Y	1					3
							1	9									
01	7316	X	197	-0-	-7119	-0-	6	1	191	2	Y	-0-					3
02	6132	X	2057	-0-	-4075	-0-	30	1	2027	2	Y	-0-					3
03	8067	X	8067	-0-	-0-	-0-	168	1	7873	2	Y	24	2	1			25
							26	9									
04	5791	X	5791	-0-	-0-	-0-	117	1	5671	2	Y	3					28
							3	9									
*05	6012	X	6012	-0-	-0-	-0-	166	1	5836	2	Y	9					37
							10	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

12	1612	X	753	-0-	-859	-0-	18	1	735	2	Y	-0-					-0-
01	1036	X	1036	-0-	-0-	-0-	30	1	1006	2	Y	-0-					-0-
02	224	N	1	-0-	-223	-0-	1	2			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	2	1	84	2	Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

12	2294	N	1329	-0-	-965	-0-	39	1	1290	2	Y	-0-					1
01	1674	N	1510	-0-	-164	-0-	1510	2			Y	-0-					1
02	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					1
03	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					1
04	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					1
05	1674	N	1495	-0-	-179	-0-	1495	2			Y	-0-	1	1			-0-

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

12	2565	X	2565	-0-	-0-	-0-	75	1	2490	2	Y	-0-					2
01	2609	X	2609	-0-	-0-	-0-	87	1	2522	2	Y	-0-					2
02	4648	X	830	-0-	-3818	-0-	18	1	812	2	Y	-0-					2
03	3658	X	133	-0-	-3525	-0-	5	1	128	2	Y	-0-					2
04	3450	X	1052	-0-	-2398	-0-	39	1	1013	2	Y	-0-					2
05	2604	X	1877	-0-	-727	-0-	67	1	1810	2	Y	-0-	2	1			-0-

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

12	5949	X	5949	-0-	-0-	-0-	142	1	5792	2	Y	14					50
							15	9									
01	3937	X	2543	-0-	-1394	-0-	72	1	2470	2	Y	1					51
							1	9									
02	3556	X	3413	-0-	-143	-0-	38	1	3375	2	Y	-0-					51
03	4244	X	4244	-0-	-0-	-0-	22	1	4186	2	Y	33	31	1			53
							36	9									
04	5280	X	1961	-0-	-3319	-0-	18	1	1942	2	Y	1					54
							1	9									
05	5456	X	1816	-0-	-3640	-0-	50	1	1758	2	Y	7					61
							8	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6546	X	6546	-0-	-0-	-0-	157	1	6379	2	Y	9					44
							10	9									
01	12079	X	12079	-0-	-0-	-0-	344	1	11733	2	Y	2					46
							2	9									
02	6676	X	6676	-0-	-0-	-0-	96	1	6580	2	Y	-0-					46
03	4627	X	4627	-0-	-0-	-0-	96	1	4510	2	Y	19	28	1			37
							21	9									
04	4999	X	4999	-0-	-0-	-0-	101	1	4897	2	Y	1					38
							1	9									
*05	5307	X	5307	-0-	-0-	-0-	146	1	5149	2	Y	11					49
							12	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1730	-0-	-316	-0-	41	1	1689	2	Y	-0-					-0-
01	2046	X	1674	-0-	-372	-0-	48	1	1626	2	Y	-0-					-0-
02	1440	N	1440	-0-	-0-	-0-	21	1	1419	2	Y	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	40	1	1861	2	Y	-0-					-0-
04	2761	N	2761	-0-	-0-	-0-	56	1	2705	2	Y	-0-					-0-
*05	2892	N	2892	-0-	-0-	-0-	80	1	2812	2	Y	-0-					-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5498	X	5498	-0-	-0-	-0-	132	1	5356	2	Y	9					25
							10	9									
01	3689	X	3089	-0-	-600	-0-	88	1	3001	2	Y	-0-					25
02	3724	X	2975	-0-	-749	-0-	43	1	2932	2	Y	-0-					25
03	4123	X	111	-0-	-4012	-0-	2	1	108	2	Y	1	15	1			11
							1	9									
04	4110	X	1122	-0-	-2988	-0-	23	1	1099	2	Y	-0-					11
*05	5082	X	5082	-0-	-0-	-0-	140	1	4929	2	Y	12					23
							13	9									

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3227	-0-	-90	-0-	94	1	3123	2	Y	9					28
							10	9									
01	3342	X	3342	-0-	-0-	-0-	112	1	3226	2	Y	4					32
							4	9									
02	4200	X	1032	-0-	-3168	-0-	22	1	1010	2	Y	-0-					32
03	4650	X	3115	-0-	-1535	-0-	106	1	3006	2	Y	3					35
							3	9									
04	4500	X	3527	-0-	-973	-0-	130	1	3358	2	Y	35					70
							39	9									
*05	3984	X	3984	-0-	-0-	-0-	142	1	3841	2	Y	1	50	1			21
							1	9									

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	11	1	433	2	Y	-0-					-0-
01	186	N	84	-0-	-102	-0-	2	1	82	2	Y	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	2			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	1	1	48	2	Y	-0-					-0-
04	90	N	40	-0-	-50	-0-	1	1	39	2	Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	179	-0-	-627	-0-	5	1	174	2	Y	-0-					39
01	465	N	286	-0-	-179	-0-	10	1	276	2	Y	-0-					39
02	728	X	371	-0-	-357	-0-	8	1	362	2	Y	1					40
							1	9									
03	527	X	193	-0-	-334	-0-	6	1	184	2	Y	3					43
							3	9									
04	510	X	49	-0-	-461	-0-	2	1	47	2	Y	-0-					43
05	403	X	-0-	-0-	-403	-0-					Y	-0-					43

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		27	-0-	27	27	27	2			Y	-0-					3
03	T. A.		-0-	-0-	-0-	27					Y	-0-	2	1			1
04	14B2 EXT		-0-	-0-	-0-	27					Y	-0-					1
*05	27	X	-0-	-0-	-27	-0-					Y	-0-					1

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	1339	-0-	-6566	-0-	32	1	1299	2	Y	7					7
							8	9									
01	7905	X	7755	-0-	-150	-0-	221	1	7534	2	Y	-0-					7
02	7588	X	6333	-0-	-1255	-0-	91	1	6241	2	Y	1	5	1			3
							1	9									
03	8495	X	8495	-0-	-0-	-0-	177	1	8318	2	Y	-0-					3
04	7500	X	6707	-0-	-793	-0-	136	1	6571	2	Y	-0-					3
05	7750	X	4403	-0-	-3347	-0-	122	1	4281	2	Y	-0-					3

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2549	X	2549	-0-	-0-	-0-	61	1	2488	2	Y	-0-					1
01	434	X	46	-0-	-388	-0-	1	1	45	2	Y	-0-					1
02	3360	X	2924	-0-	-436	-0-	42	1	2882	2	Y	-0-	1	1			-0-
03	6086	X	6086	-0-	-0-	-0-	127	1	5959	2	Y	-0-					-0-
04	7155	X	7155	-0-	-0-	-0-	145	1	7010	2	Y	-0-					-0-
*05	5212	X	5212	-0-	-0-	-0-	144	1	5068	2	Y	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3355	-0-	-458	-0-	3355	2			N	-0-					163
01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					163
02	3136	X	1391	-0-	-1745	-0-	1391	2			N	-0-					163
03	3472	X	3262	-0-	-210	-0-	3262	2			N	-0-					163
04	3690	X	3223	-0-	-467	-0-	3223	2			N	-0-					163
05	3813	X	3241	-0-	-572	-0-	3241	2			N	-0-					163

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	17	1	562	2	Y	-0-					1
01	837	N	772	-0-	-65	-0-	26	1	746	2	Y	-0-					1
02	546	N	546	-0-	-0-	-0-	12	1	534	2	Y	-0-					1
03	1474	N	1474	-0-	-0-	-0-	50	1	1424	2	Y	-0-					1
04	720	N	685	-0-	-35	-0-	26	1	659	2	Y	-0-					1
*05	634	N	634	-0-	-0-	-0-	23	1	611	2	Y	-0-	1	1			-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1445	N	1445	-0-	-0-	-0-	35	1	1410	2	Y	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	33	1	1110	2	Y	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	16	1	1085	2	Y	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	46	1	2138	2	Y	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	43	1	2060	2	Y	-0-					-0-
*05	2185	N	2185	-0-	-0-	-0-	60	1	2125	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5581	X	1398	-0-	-4183	-0-	41	1	1357	2	Y	-0-					48
01	2178	X	2178	-0-	-0-	-0-	73	1	2105	2	Y	-0-					48
02	1484	N	970	-0-	-514	-0-	20	1	948	2	Y	2					50
							2	9									
03	1289	N	1289	-0-	-0-	-0-	43	1	1226	2	Y	18					68
							20	9									
04	2040	N	1009	-0-	-1031	-0-	38	1	971	2	Y	-0-					68
05	1085	N	913	-0-	-172	-0-	33	1	880	2	Y	-0-					68

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2116	-0-	-643	-0-	62	1	2054	2	Y	-0-					4
01	2759	X	1980	-0-	-779	-0-	66	1	1914	2	Y	-0-					4
02	2212	N	909	-0-	-1303	-0-	19	1	890	2	Y	-0-					4
03	2490	N	2490	-0-	-0-	-0-	85	1	2405	2	Y	-0-					4
04	1920	N	1241	-0-	-679	-0-	46	1	1195	2	Y	-0-					4
*05	1446	N	1446	-0-	-0-	-0-	52	1	1394	2	Y	-0-	3	1			1

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1810	X	1810	-0-	-0-	-0-	43	1	1767	2	Y	-0-					178
01	1085	X	697	-0-	-388	-0-	20	1	677	2	Y	-0-					178
02	1634	N	1634	-0-	-0-	-0-	24	1	1610	2	Y	-0-					178
03	1606	N	1606	-0-	-0-	-0-	34	1	1572	2	Y	-0-					178
04	2706	N	2706	-0-	-0-	-0-	55	1	2651	2	Y	-0-					178
05	1457	N	1206	-0-	-251	-0-	33	1	1173	2	Y	-0-					178

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	601	-0-	-3243	-0-	14	1	585	2	Y	2					5
							2	9									
01	3782	X	1289	-0-	-2493	-0-	37	1	1252	2	Y	-0-					5
02	3332	X	757	-0-	-2575	-0-	11	1	746	2	Y	-0-	3	1			2
03	3689	X	840	-0-	-2849	-0-	18	1	822	2	Y	-0-					2
04	1470	X	872	-0-	-598	-0-	18	1	854	2	Y	-0-					2
05	1302	X	914	-0-	-388	-0-	25	1	889	2	Y	-0-					2

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	N	1808	-0-	-0-	-0-	53	1	1755	2	Y	-0-					86
01	2375	N	2375	-0-	-0-	-0-	79	1	2296	2	Y	-0-					86
02	1127	N	1127	-0-	-0-	-0-	24	1	1101	2	Y	2					88
							2	9									
03	1310	N	1310	-0-	-0-	-0-	44	1	1246	2	Y	18					106
							20	9									
04	1136	N	1136	-0-	-0-	-0-	42	1	1094	2	Y	-0-					106
*05	1753	N	1753	-0-	-0-	-0-	62	1	1691	2	Y	-0-					106

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4287	X	4287	-0-	-0-	-0-	102	1	4162	2	N	21					160
							23	9									
01	4131	X	4131	-0-	-0-	-0-	115	1	3913	2	N	94					254
							103	9									
02	3416	X	2877	-0-	-539	-0-	42	1	2835	2	N	-0-					254
03	4098	X	4098	-0-	-0-	-0-	85	1	3974	2	N	35	180	1			109
							39	9									
04	4271	X	4271	-0-	-0-	-0-	85	1	4141	2	N	41					150
							45	9									
*05	4278	X	4278	-0-	-0-	-0-	118	1	4160	2	N	-0-					150

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	525	-0-	-405	-0-	15	1	510	2	Y	-0-					18
01	1250	X	1250	-0-	-0-	-0-	42	1	1208	2	Y	-0-					18
02	364	N	325	-0-	-39	-0-	7	1	318	2	Y	-0-					18
03	1410	N	1410	-0-	-0-	-0-	48	1	1362	2	Y	-0-					18
04	1200	N	-0-	-0-	-1200	-0-					Y	-0-					18
*05	1015	N	1015	-0-	-0-	-0-	36	1	979	2	Y	-0-	14	1			4

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	84	-0-	-1125	-0-	2	1	82	2	Y	-0-					5
01	768	N	768	-0-	-0-	-0-	22	1	746	2	Y	-0-					5
02	880	N	880	-0-	-0-	-0-	13	1	867	2	Y	-0-					5
03	982	N	982	-0-	-0-	-0-	20	1	953	2	Y	8	3	1			10
							9	9									
04	750	N	508	-0-	-242	-0-	10	1	498	2	Y	-0-					10
05	961	N	562	-0-	-399	-0-	15	1	545	2	Y	2					12
							2	9									

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2785	-0-	-222	-0-	81	1	2704	2	Y	-0-					2
01	3007	X	990	-0-	-2017	-0-	33	1	957	2	Y	-0-					2
02	2436	N	1551	-0-	-885	-0-	33	1	1518	2	Y	-0-					2
03	664	N	664	-0-	-0-	-0-	23	1	641	2	Y	-0-					2
04	1334	N	1334	-0-	-0-	-0-	50	1	1284	2	Y	-0-					2
05	1705	N	716	-0-	-989	-0-	26	1	690	2	Y	-0-	2	1			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	13	1	438	2	Y	-0-					2
01	479	N	479	-0-	-0-	-0-	16	1	463	2	Y	-0-					2
02	196	N	139	-0-	-57	-0-	3	1	136	2	Y	-0-					2
03	526	N	526	-0-	-0-	-0-	18	1	508	2	Y	-0-					2
04	450	N	-0-	-0-	-450	-0-					Y	-0-					2
05	155	N	-0-	-0-	-155	-0-					Y	-0-	2	1			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3349	-0-	-650	-0-	80	1	3241	2	Y	25					38
							28	9									
01	4643	X	4643	-0-	-0-	-0-	132	1	4511	2	Y	-0-					38
02	4362	X	4362	-0-	-0-	-0-	63	1	4298	2	Y	1	26	1			13
							1	9									
03	9599	X	9599	-0-	-0-	-0-	200	1	9399	2	Y	-0-					13
04	2462	X	2462	-0-	-0-	-0-	50	1	2412	2	Y	-0-					13
*05	6256	X	6256	-0-	-0-	-0-	173	1	6083	2	Y	-0-					13

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3716	-0-	-624	-0-	89	1	3619	2	Y	7					25
							8	9									
01	4340	X	3967	-0-	-373	-0-	113	1	3853	2	Y	1					26
							1	9									
02	3332	X	1921	-0-	-1411	-0-	28	1	1893	2	Y	-0-					26
03	3689	X	3172	-0-	-517	-0-	66	1	3087	2	Y	17	16	1			27
							19	9									
04	4267	X	4267	-0-	-0-	-0-	86	1	4180	2	Y	1					28
							1	9									
*05	5055	X	5055	-0-	-0-	-0-	139	1	4901	2	Y	14					42
							15	9									

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7449	X	7449	-0-	-0-	-0-	178	1	7246	2	Y	23					74
							25	9									
01	11035	X	11035	-0-	-0-	-0-	314	1	10721	2	Y	-0-					74
02	7364	X	5064	-0-	-2300	-0-	73	1	4991	2	Y	-0-	52	1			22
03	8153	X	4581	-0-	-3572	-0-	96	1	4485	2	Y	-0-					22
04	9090	X	8356	-0-	-734	-0-	169	1	8187	2	Y	-0-					22
05	9393	X	9315	-0-	-78	-0-	257	1	9058	2	Y	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	2090	-0-	-2963	-0-	50	1	2031	2	Y	8					28
							9	9									
01	5115	X	1369	-0-	-3746	-0-	39	1	1330	2	Y	-0-					28
02	4620	X	1472	-0-	-3148	-0-	21	1	1451	2	Y	-0-	19	1			9
03	5115	X	2327	-0-	-2788	-0-	49	1	2278	2	Y	-0-					9
04	3718	X	3718	-0-	-0-	-0-	75	1	3643	2	Y	-0-					9
*05	2309	X	2309	-0-	-0-	-0-	64	1	2245	2	Y	-0-					9

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1797	N	1797	-0-	-0-	-0-	43	1	1754	2	Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	34	1	1158	2	Y	-0-					-0-
02	4748	X	4748	-0-	-0-	-0-	69	1	4679	2	Y	-0-					-0-
03	11176	X	11176	-0-	-0-	-0-	233	1	10943	2	Y	-0-					-0-
04	9805	X	9805	-0-	-0-	-0-	198	1	9607	2	Y	-0-					-0-
*05	9956	X	9956	-0-	-0-	-0-	275	1	9681	2	Y	-0-					-0-

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2737	X	2737	-0-	-0-	-0-	62	1	2675	2	Y	-0-					86
01	3330	X	3330	-0-	-0-	-0-	76	1	3254	2	Y	-0-					86
02	3276	X	2203	-0-	-1073	-0-	41	1	2162	2	Y	-0-					86
03	3503	X	2554	-0-	-949	-0-	72	1	2482	2	Y	-0-					86
04	3240	X	2199	-0-	-1041	-0-	73	1	2126	2	Y	-0-					86
05	3317	X	2109	-0-	-1208	-0-	60	1	2025	2	Y	22					108
							24	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1032	-0-	-1851	-0-	25	1	999	2	Y	7					68
							8	9									
01	2356	X	2346	-0-	-10	-0-	67	1	2279	2	Y	-0-					68
02	724	N	724	-0-	-0-	-0-	10	1	714	2	Y	-0-	46	1			22
03	3100	N	3200	-0-	100	100	67	1	3133	2	Y	-0-					22
04	3000	N	3492	-0-	492	592	71	1	3421	2	Y	-0-					22
*05	2911	N	2319	-0-	-592	-0-	64	1	2255	2	Y	-0-					22

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4089	-0-	-1088	-0-	98	1	3989	2	Y	2					20
							2	9									
01	8774	X	8774	-0-	-0-	-0-	250	1	8524	2	Y	-0-					20
02	5712	X	3314	-0-	-2398	-0-	48	1	3266	2	Y	-0-					20
03	6324	X	191	-0-	-6133	-0-	4	1	187	2	Y	-0-	12	1			8
04	6120	X	5068	-0-	-1052	-0-	102	1	4966	2	Y	-0-					8
05	6324	X	4435	-0-	-1889	-0-	122	1	4309	2	Y	4					12
							4	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	22	1	908	2	Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	30	1	1028	2	Y	-0-					-0-
02	947	N	947	-0-	-0-	-0-	14	1	933	2	Y	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	35	1	1623	2	Y	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	30	1	1469	2	Y	-0-					-0-
*05	1613	N	1613	-0-	-0-	-0-	45	1	1568	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11132	X	11132	-0-	-0-	-0-	267	1	10853	2	Y	11					58
							12	9									
01	6679	X	6679	-0-	-0-	-0-	190	1	6488	2	Y	1					59
							1	9									
02	3080	X	1220	-0-	-1860	-0-	18	1	1202	2	Y	-0-					59
03	3410	X	2758	-0-	-652	-0-	57	1	2692	2	Y	8	35	1			32
							9	9									
04	5473	X	5473	-0-	-0-	-0-	111	1	5361	2	Y	1					33
							1	9									
*05	5622	X	5622	-0-	-0-	-0-	155	1	5458	2	Y	8					41
							9	9									

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	1168	-0-	-351	-0-	28	1	1138	2	Y	2					7
							2	9									
01	1981	X	1981	-0-	-0-	-0-	56	1	1925	2	Y	-0-					7
02	722	N	722	-0-	-0-	-0-	10	1	712	2	Y	-0-					7
03	1296	N	1296	-0-	-0-	-0-	27	1	1262	2	Y	6	4	1			9
							7	9									
04	1920	N	1248	-0-	-672	-0-	25	1	1223	2	Y	-0-					9
*05	1053	N	1053	-0-	-0-	-0-	29	1	1021	2	Y	3					12
							3	9									

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1385	X	1385	-0-	-0-	-0-	33	1	1352	2	Y	-0-					1
01	1332	X	1332	-0-	-0-	-0-	38	1	1294	2	Y	-0-					1
02	2268	X	1367	-0-	-901	-0-	20	1	1347	2	Y	-0-					1
03	2108	X	1114	-0-	-994	-0-	23	1	1091	2	Y	-0-	1	1			-0-
04	2045	X	2045	-0-	-0-	-0-	41	1	2004	2	Y	-0-					-0-
05	1519	X	1381	-0-	-138	-0-	38	1	1343	2	Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	1023	N	584	-0-	-439	-0-	584	2			N	-0-					-0-
04	870	N	335	-0-	-535	-0-	335	2			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
*05	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	-0-	1596	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	-0-	1622	2			N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	-0-	1188	2			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	-0-	1149	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-						N	-0-					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	-0-	420	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	-0-	381	2			N	-0-					-0-
02	364	N	302	-0-	-62	-0-	-0-	302	2			N	-0-					-0-
03	434	N	288	-0-	-146	-0-	-0-	288	2			N	-0-					-0-
04	360	N	161	-0-	-199	-0-	-0-	161	2			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	-0-	327	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-		69	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-		58	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-		52	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-		356	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-		553	2			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-		732	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

MO	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-		253	2			N	-0-					-0-
01	279	N	231	-0-	-48	-0-		231	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-		402	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-		531	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-		296	2			N	-0-					-0-
05	341	N	312	-0-	-29	-0-		312	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1262	-0-	-1125	-0-	1260	2	2	9	N	2	2	8			-0-
01	2387	X	2268	-0-	-119	-0-	2265	2	3	9	N	3	3	8			-0-
02	2177	X	2177	-0-	-0-	-0-	2169	2	8	9	N	7	7	8			-0-
03	2397	X	2397	-0-	-0-	-0-	2390	2	7	9	N	6	6	8			-0-
04	2190	N	1431	-0-	-759	-0-	1429	2	2	9	N	2	2	8			-0-
05	2387	N	1384	-0-	-1003	-0-	1380	2	4	9	N	4	4	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					202
01	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					202
02	1820	N	1670	-0-	-150	-0-	1670	2			N	-0-					202
03	2015	N	1828	-0-	-187	-0-	1828	2			N	-0-					202
04	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					202
*05	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4071	-0-	-1013	-0-	4058	2	13	9	N	12	12	8			-0-
01	5084	X	659	-0-	-4425	-0-	656	2	3	9	N	3	3	8			-0-
02	4284	X	382	-0-	-3902	-0-	379	2	3	9	N	3	3	8			-0-
03	4371	X	219	-0-	-4152	-0-	217	2	2	9	N	2	2	8			-0-
04	4230	X	-0-	-0-	-4230	-0-					N	-0-					-0-
05	4061	X	-0-	-0-	-4061	-0-					N	2	2	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1767	N	1469	-0-	-298	-0-	1469	2			N	-0-					-0-
02	1316	N	966	-0-	-350	-0-	966	2			N	-0-					-0-
03	1426	N	549	-0-	-877	-0-	549	2			N	-0-					-0-
04	1410	N	237	-0-	-1173	-0-	237	2			N	-0-					-0-
*05	3100	N	4972	-0-	1872	1872	4972	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
01	2914	X	2416	-0-	-498	-0-	2416	2			N	-0-					-0-
02	2632	X	2185	-0-	-447	-0-	2185	2			N	-0-					-0-
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
04	2850	X	2592	-0-	-258	-0-	2592	2			N	-0-					-0-
05	2945	X	2699	-0-	-246	-0-	2699	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2669	-0-	-431	-0-	2669	2			N	-0-					-0-
01	3100	X	2705	-0-	-395	-0-	2705	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	2666	N	1415	-0-	-1251	-0-	1415	2			N	-0-					-0-
04	2610	N	2538	-0-	-72	-0-	2538	2			N	-0-					-0-
*05	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					-0-
01	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-
02	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
03	4938	X	4938	-0-	-0-	-0-	4938	2			N	-0-					-0-
04	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
*05	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2507	N	2507	-0-	-0-	-0-	2500	2	7	9	N	6	6	8			-0-
01	2379	N	2379	-0-	-0-	-0-	2371	2	8	9	N	7	7	8			-0-
02	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	N	10	10	8			-0-
03	1700	N	1700	-0-	-0-	-0-	1694	2	6	9	N	5	5	8			-0-
04	390	N	194	-0-	-196	-0-	194	2			N	-0-					-0-
*05	2707	N	2707	-0-	-0-	-0-	2695	2	12	9	N	11	11	8			-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2387	-0-	-155	-0-	2385	2	2	9	N	2	2	8			-0-
01	2356	N	2184	-0-	-172	-0-	2182	2	2	9	N	2	2	8			-0-
02	2268	N	2053	-0-	-215	-0-	2049	2	4	9	N	4	4	8			-0-
03	2387	N	2333	-0-	-54	-0-	2330	2	3	9	N	3	3	8			-0-
04	2122	N	2122	-0-	-0-	-0-	2121	2	1	9	N	1	1	8			-0-
*05	2278	N	2278	-0-	-0-	-0-	2272	2	6	9	N	5	5	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1222	-0-	-452	-0-	1222	2			N	-0-					42
01	1674	X	1141	-0-	-533	-0-	1141	2			N	-0-					42
02	1428	N	501	-0-	-927	-0-	501	2			N	-0-					42
03	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					42
*05	2283	N	2283	-0-	-0-	-0-	2272	2	11	9	N	10					52

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1488	N	1172	-0-	-316	-0-	1172	2			N	-0-					-0-
04	1440	N	1010	-0-	-430	-0-	1010	2			N	-0-					-0-
05	1488	N	783	-0-	-705	-0-	783	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3360	-0-	-81	-0-	3360	2			N	-0-					19
01	3410	X	3397	-0-	-13	-0-	3397	2			N	-0-					19
02	3080	X	2573	-0-	-507	-0-	2573	2			N	-0-					19
03	3410	X	3010	-0-	-400	-0-	3010	2			N	-0-					19
04	3300	X	3130	-0-	-170	-0-	3130	2			N	-0-					19
05	3410	X	3044	-0-	-366	-0-	3044	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1661	N	1661	-0-	-0-	-0-	1659	2	2	9	N	2	2	8			-0-
01	1643	N	1643	-0-	-0-	-0-	1641	2	2	9	N	2	2	8			-0-
02	1484	N	1116	-0-	-368	-0-	1112	2	4	9	N	4	4	8			-0-
03	1674	N	1555	-0-	-119	-0-	1552	2	3	9	N	3	3	8			-0-
04	1590	N	824	-0-	-766	-0-	823	2	1	9	N	1	1	8			-0-
*05	1935	N	1935	-0-	-0-	-0-	1933	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3078	-0-	-766	-0-	3067	2	11	9	N	10	10	8			-0-
01	4320	X	4320	-0-	-0-	-0-	4306	2	14	9	N	13	13	8			-0-
02	3752	X	2872	-0-	-880	-0-	2836	2	36	9	N	33	33	8			-0-
03	5271	X	5271	-0-	-0-	-0-	5248	2	23	9	N	21	21	8			-0-
04	4020	X	3333	-0-	-687	-0-	3327	2	6	9	N	5	5	8			-0-
*05	4666	X	4666	-0-	-0-	-0-	4636	2	30	9	N	27	27	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1941	-0-	-12	-0-	1940	2	1	9	N	1	1	8			-0-
01	2004	X	2004	-0-	-0-	-0-	2003	2	1	9	N	1	1	8			-0-
02	1738	N	1738	-0-	-0-	-0-	1735	2	3	9	N	3	3	8			-0-
03	1953	N	1842	-0-	-111	-0-	1841	2	1	9	N	1	1	8			-0-
04	1890	N	1536	-0-	-354	-0-	1536	2			N	-0-					-0-
05	1922	N	1483	-0-	-439	-0-	1482	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3362	X	3362	-0-	-0-	-0-	3350	2	12	9	N	11	11	8			-0-
01	3297	X	3297	-0-	-0-	-0-	3287	2	10	9	N	9	9	8			-0-
02	2577	X	2577	-0-	-0-	-0-	2559	2	18	9	N	16	16	8			-0-
03	4045	X	4045	-0-	-0-	-0-	4027	2	18	9	N	16	16	8			-0-
04	2252	X	2252	-0-	-0-	-0-	2248	2	4	9	N	4	4	8			-0-
*05	3356	X	3356	-0-	-0-	-0-	3336	2	20	9	N	18	18	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					152
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					152
02	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					152
03	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					152
04	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					152
*05	2795	N	2795	-0-	-0-	-0-	2795	2			N	-0-					152

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
*05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
01	2821	X	2276	-0-	-545	-0-	2243	2	33	9	N	30					30
02	2548	X	1089	-0-	-1459	-0-	1089	2			N	-0-					30
03	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					30
04	2730	X	2648	-0-	-82	-0-	2648	2			N	-0-					30
05	2821	X	1150	-0-	-1671	-0-	1150	2			N	-0-					30

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3211	-0-	-974	-0-	3199	2	12	9	N	11	11	8			-0-
01	3875	X	3475	-0-	-400	-0-	3465	2	10	9	N	9	9	8			-0-
02	3500	X	2073	-0-	-1427	-0-	2058	2	15	9	N	14	14	8			-0-
03	4025	X	4025	-0-	-0-	-0-	4001	2	24	9	N	22	22	8			-0-
04	3992	X	3992	-0-	-0-	-0-	3984	2	8	9	N	7	7	8			-0-
*05	3562	X	3562	-0-	-0-	-0-	3537	2	25	9	N	23	23	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4783	-0-	-301	-0-	4783	2			N	-0-					13
01	5208	X	4641	-0-	-567	-0-	4641	2			N	-0-					13
02	4704	X	4688	-0-	-16	-0-	4688	2			N	-0-					13
03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					13
04	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					13
*05	5273	X	5273	-0-	-0-	-0-	5273	2			N	-0-					13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					115
01	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					115
02	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					115
03	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					115
04	2794	X	2794	-0-	-0-	-0-	2709	2	85	9	N	77					192
*05	2746	X	2746	-0-	-0-	-0-	2732	2	14	9	N	13	189	1			16

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2975	-0-	-187	-0-	2975	2			N	-0-					-0-
01	3162	X	2585	-0-	-577	-0-	2585	2			N	-0-					-0-
02	2800	X	2350	-0-	-450	-0-	2350	2			N	-0-					-0-
03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
04	3000	X	2977	-0-	-23	-0-	2977	2			N	-0-					-0-
*05	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3121	-0-	-258	-0-	3121	2			N	-0-					108
01	3379	X	2889	-0-	-490	-0-	2889	2			N	-0-					108
02	3052	X	2469	-0-	-583	-0-	2469	2			N	-0-					108
03	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					108
04	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					108
*05	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1440	-0-	-110	-0-	1440	2			N	-0-					-0-
01	1550	N	1381	-0-	-169	-0-	1381	2			N	-0-					-0-
02	1400	N	1074	-0-	-326	-0-	1074	2			N	-0-					-0-
03	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					-0-
04	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
*05	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2920	-0-	-366	-0-	2920	2			N	-0-					21
01	3193	X	2859	-0-	-334	-0-	2859	2			N	-0-					21
02	2744	X	2135	-0-	-609	-0-	2135	2			N	-0-					21
03	3038	X	2647	-0-	-391	-0-	2647	2			N	-0-					21
04	2940	X	2412	-0-	-528	-0-	2412	2			N	-0-					21
05	2914	X	2373	-0-	-541	-0-	2373	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1817	-0-	-1593	-0-	1817	2			N	-0-					-0-
01	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
02	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
03	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
04	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
*05	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1148	N	1018	-0-	-130	-0-	1017	2	1	9	N	1	1	8			-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*05	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1	1	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
01	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					-0-
02	1680	N	1327	-0-	-353	-0-	1327	2			N	-0-					-0-
03	1767	N	1718	-0-	-49	-0-	1718	2			N	-0-					-0-
04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
*05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	415	-0-	-422	-0-	415	2			N	-0-					12
01	558	N	243	-0-	-315	-0-	243	2			N	-0-					12
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					12
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					12
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					12
05	651	N	411	-0-	-240	-0-	411	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
02	2520	X	1223	-0-	-1297	-0-	1223	2			N	-0-					-0-
03	2790	X	2206	-0-	-584	-0-	2206	2			N	-0-					-0-
04	2700	X	620	-0-	-2080	-0-	620	2			N	-0-					-0-
05	2790	X	2593	-0-	-197	-0-	2593	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
01	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
02	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
03	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
04	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
*05	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	713	N	265	-0-	-448	-0-	265	2			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	713	N	501	-0-	-212	-0-	501	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
*05	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	3016	-0-	-22	-0-	3016	2			N	-0-					137
01	3038	X	2822	-0-	-216	-0-	2822	2			N	-0-					137
02	2744	X	2109	-0-	-635	-0-	2109	2			N	-0-					137
03	3038	X	2414	-0-	-624	-0-	2414	2			N	-0-					137
04	2940	X	2472	-0-	-468	-0-	2472	2			N	-0-					137
05	3007	X	2331	-0-	-676	-0-	2331	2			N	-0-					137

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*05	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
01	2106	N	2106	-0-	-0-	-0-	2089	2	17	9	N	15					15
02	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					15
03	2418	N	2139	-0-	-279	-0-	2139	2			N	-0-					15
04	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					15
05	2480	N	1251	-0-	-1229	-0-	1251	2			N	-0-					15

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
01	1736	N	1349	-0-	-387	-0-	1349	2			N	-0-					-0-
02	2044	N	1316	-0-	-728	-0-	1316	2			N	-0-					-0-
03	1736	N	1247	-0-	-489	-0-	1247	2			N	-0-					-0-
04	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					-0-
*05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2455	-0-	-1265	-0-	2455	2			N	-0-					-0-
01	3379	X	2305	-0-	-1074	-0-	2305	2			N	-0-					-0-
02	3052	X	2608	-0-	-444	-0-	2608	2			N	-0-					-0-
03	3379	X	2944	-0-	-435	-0-	2944	2			N	-0-					-0-
04	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
05	2883	X	2575	-0-	-308	-0-	2575	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	212	-0-	-222	-0-	212	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	217	N	111	-0-	-106	-0-	111	2			N	-0-					-0-
04	360	N	43	-0-	-317	-0-	43	2			N	-0-					-0-
05	310	N	150	-0-	-160	-0-	150	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	904	-0-	-181	-0-	904	2			N	-0-					26
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					26
02	840	N	443	-0-	-397	-0-	443	2			N	-0-					26
03	899	N	296	-0-	-603	-0-	296	2			N	-0-					26
04	990	N	41	-0-	-949	-0-	41	2			N	-0-					26
05	496	N	43	-0-	-453	-0-	43	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					57
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					57
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					57
04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					57
*05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6366	X	6366	-0-	-0-	-0-	6336	2	30	9	N	27	27	8			-0-
01	6112	X	6112	-0-	-0-	-0-	6089	2	23	9	N	21	21	8			-0-
02	3472	X	2769	-0-	-703	-0-	2743	2	26	9	N	24	24	8			-0-
03	4255	X	4255	-0-	-0-	-0-	4223	2	32	9	N	29	29	8			-0-
04	4387	X	4387	-0-	-0-	-0-	4376	2	11	9	N	10	10	8			-0-
*05	4386	X	4386	-0-	-0-	-0-	4344	2	42	9	N	38	38	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3162	-0-	-620	-0-	3158	2	4	9	N	4	4	8			-0-
01	3782	X	2136	-0-	-1646	-0-	2134	2	2	9	N	2	2	8			-0-
02	2940	X	1467	-0-	-1473	-0-	1463	2	4	9	N	4	4	8			-0-
03	4890	X	4890	-0-	-0-	-0-	4878	2	12	9	N	11	11	8			-0-
04	3060	X	2780	-0-	-280	-0-	2778	2	2	9	N	2	2	8			-0-
05	3162	X	3073	-0-	-89	-0-	3067	2	6	9	N	5	5	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1926	-0-	-740	-0-	1926	2			N	-0-					80
01	2573	X	1562	-0-	-1011	-0-	1562	2			N	-0-					80
02	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					80
03	1953	X	1427	-0-	-526	-0-	1427	2			N	-0-					80
04	1890	X	1375	-0-	-515	-0-	1375	2			N	-0-					80
05	2170	X	887	-0-	-1283	-0-	887	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
05	1860	N	246	-0-	-1614	-0-	246	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					114
01	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					114
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					114
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					114
04	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					114
*05	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1073	-0-	-322	-0-	1070	2	3	9	N	3	3	8			-0-
01	1178	N	781	-0-	-397	-0-	779	2	2	9	N	2	2	8			-0-
02	1092	N	579	-0-	-513	-0-	575	2	4	9	N	4	4	8			-0-
03	1085	N	661	-0-	-424	-0-	657	2	4	9	N	4	4	8			-0-
04	750	N	579	-0-	-171	-0-	578	2	1	9	N	1	1	8			-0-
*05	1507	N	1507	-0-	-0-	-0-	1499	2	8	9	N	7	7	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1638	-0-	-501	-0-	1638	2			N	-0-					-0-
01	1829	N	1558	-0-	-271	-0-	1558	2			N	-0-					-0-
02	1624	N	830	-0-	-794	-0-	830	2			N	-0-					-0-
03	1643	N	408	-0-	-1235	-0-	408	2			N	-0-					-0-
04	3000	N	3701	-0-	701	701	3701	2			N	-0-					-0-
*05	2072	N	1371	-0-	-701	-0-	1371	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					N	1	1	8			-0-
01	888	N	888	-0-	-0-	-0-	881	2	7	9	N	6	6	8			-0-
02	588	N	398	-0-	-190	-0-	381	2	17	9	N	15	15	8			-0-
03	1315	N	1315	-0-	-0-	-0-	1302	2	13	9	N	12	12	8			-0-
04	870	N	657	-0-	-213	-0-	654	2	3	9	N	3	3	8			-0-
*05	457	N	457	-0-	-0-	-0-	445	2	12	9	N	11	11	8			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5470	X	5470	-0-	-0-	-0-	5470	2			N	-0-					-0-
01	7295	X	7295	-0-	-0-	-0-	7295	2			N	-0-					-0-
02	2856	X	2623	-0-	-233	-0-	2623	2			N	-0-					-0-
03	3162	X	2697	-0-	-465	-0-	2697	2			N	-0-					-0-
04	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
05	3162	X	2196	-0-	-966	-0-	2196	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
01	1798	N	1161	-0-	-637	-0-	1161	2			N	-0-					-0-
02	1428	N	196	-0-	-1232	-0-	196	2			N	-0-					-0-
03	1705	N	1282	-0-	-423	-0-	1282	2			N	-0-					-0-
04	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2308	-0-	-668	-0-	2308	2			N	-0-					-0-
01	2976	X	2631	-0-	-345	-0-	2631	2			N	-0-					-0-
02	2660	X	1889	-0-	-771	-0-	1889	2			N	-0-					-0-
03	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
04	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
*05	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	468	-0-	-90	-0-	468	2			N	-0-					75
01	558	X	412	-0-	-146	-0-	412	2			N	-0-					75
02	476	N	291	-0-	-185	-0-	291	2			N	-0-					75
03	465	N	319	-0-	-146	-0-	319	2			N	-0-					75
04	390	N	220	-0-	-170	-0-	220	2			N	-0-					75
05	310	N	176	-0-	-134	-0-	176	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
01	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
02	644	N	502	-0-	-142	-0-	502	2			N	-0-					-0-
03	682	N	449	-0-	-233	-0-	449	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					59
01	2511	X	2104	-0-	-407	-0-	2104	2			N	-0-					59
02	2380	X	2067	-0-	-313	-0-	2067	2			N	-0-					59
03	2635	X	2212	-0-	-423	-0-	2212	2			N	-0-					59
04	2550	X	1988	-0-	-562	-0-	1927	2	61	9	N	55					114
05	2511	X	1969	-0-	-542	-0-	1922	2	47	9	N	43					157

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	176	-0-	-475	-0-	176	2			N	-0-					48
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					48
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					48
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					48
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					48
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	390	N	73	-0-	-317	-0-	73	2			N	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1632	N	1632	-0-	-0-	-0-	1628	2	4	9	N	4	4	8			-0-
01	701	X	701	-0-	-0-	-0-	699	2	2	9	N	2	2	8			-0-
02	588	X	519	-0-	-69	-0-	516	2	3	9	N	3	3	8			-0-
03	651	X	237	-0-	-414	-0-	236	2	1	9	N	1	1	8			-0-
04	630	X	294	-0-	-336	-0-	293	2	1	9	N	1	1	8			-0-
05	651	X	224	-0-	-427	-0-	223	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	476	N	243	-0-	-233	-0-	243	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	345	-0-	-492	-0-	345	2			N	-0-					14
01	2077	N	483	-0-	-1594	-0-	483	2			N	-0-					14
02	784	N	642	-0-	-142	-0-	642	2			N	-0-					14
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					14
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					14
05	713	N	400	-0-	-313	-0-	400	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					60
01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					60
02	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					60
03	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					60
04	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					60
*05	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					60

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	1023	N	675	-0-	-348	-0-	672	2	3	9	N	3	3	8			-0-
02	1148	N	847	-0-	-301	-0-	837	2	10	9	N	9	9	8			-0-
03	359	N	359	-0-	-0-	-0-	356	2	3	9	N	3	3	8			-0-
04	660	N	389	-0-	-271	-0-	386	2	3	9	N	3	3	8			-0-
*05	2981	N	2981	-0-	-0-	-0-	2956	2	25	9	N	23	23	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
02	2100	N	2016	-0-	-84	-0-	2016	2			N	-0-					-0-
03	2325	N	2078	-0-	-247	-0-	2078	2			N	-0-					-0-
04	2250	N	2205	-0-	-45	-0-	2205	2			N	-0-					-0-
*05	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3096	X	3096	-0-	-0-	-0-	3082	2	14	9	N	13	13	8			-0-
01	3071	X	3071	-0-	-0-	-0-	3058	2	13	9	N	12	12	8			-0-
02	1447	X	1447	-0-	-0-	-0-	1415	2	32	9	N	29	29	8			-0-
03	2933	X	2933	-0-	-0-	-0-	2916	2	17	9	N	15	15	8			-0-
04	2836	X	2836	-0-	-0-	-0-	2830	2	6	9	N	5	5	8			-0-
*05	2865	X	2865	-0-	-0-	-0-	2842	2	23	9	N	21	21	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					92
01	5820	X	5820	-0-	-0-	-0-	5820	2			N	-0-					92
02	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					92
03	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					92
04	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					92
05	2418	X	1992	-0-	-426	-0-	1992	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
*05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1931	-0-	-766	-0-	1931	2			N	-0-					110
01	2697	X	1503	-0-	-1194	-0-	1503	2			N	-0-					110
02	2436	X	1331	-0-	-1105	-0-	1331	2			N	-0-					110
03	2418	X	1085	-0-	-1333	-0-	1085	2			N	-0-					110
04	2280	X	1701	-0-	-579	-0-	1701	2			N	-0-					110
05	1488	N	983	-0-	-505	-0-	983	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4048	X	4048	-0-	-0-	-0-	4045	2	3	9	N	3	3	8			-0-
01	4116	X	4116	-0-	-0-	-0-	4113	2	3	9	N	3	3	8			-0-
02	3622	X	3622	-0-	-0-	-0-	3612	2	10	9	N	9	9	8			-0-
03	4356	X	4356	-0-	-0-	-0-	4352	2	4	9	N	4	4	8			-0-
04	4188	X	4188	-0-	-0-	-0-	4187	2	1	9	N	1	1	8			-0-
*05	4021	X	4021	-0-	-0-	-0-	4015	2	6	9	N	5	5	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2090	2	3	9	N	3	3	8			-0-
02	1848	N	1038	-0-	-810	-0-	1035	2	3	9	N	3	3	8			-0-
03	2105	N	2105	-0-	-0-	-0-	2098	2	7	9	N	6	6	8			-0-
04	1980	N	255	-0-	-1725	-0-	255	2			N	-0-					-0-
*05	2264	N	2264	-0-	-0-	-0-	2257	2	7	9	N	6	6	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2809	X	2809	-0-	-0-	-0-	2803	2	6	9	N	5	5	8			-0-
01	2487	X	2487	-0-	-0-	-0-	2481	2	6	9	N	5	5	8			-0-
02	2100	X	680	-0-	-1420	-0-	667	2	13	9	N	12	12	8			-0-
03	2661	X	2661	-0-	-0-	-0-	2654	2	7	9	N	6	6	8			-0-
04	2419	X	2419	-0-	-0-	-0-	2417	2	2	9	N	2	2	8			-0-
05	2325	X	2267	-0-	-58	-0-	2259	2	8	9	N	7	7	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
02	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
03	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
04	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
*05	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	613	2	2	9	N	2	2	8			-0-
03	651	N	642	-0-	-9	-0-	641	2	1	9	N	1	1	8			-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	638	2	1	9	N	1	1	8			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	2525	-0-	-2187	-0-	2524	2	1	9	N	1	1	8			-0-
01	4712	X	1637	-0-	-3075	-0-	1636	2	1	9	N	1	1	8			-0-
02	4256	X	2271	-0-	-1985	-0-	2268	2	3	9	N	3	3	8			-0-
03	4185	X	1174	-0-	-3011	-0-	1173	2	1	9	N	1	1	8			-0-
04	2820	X	990	-0-	-1830	-0-	989	2	1	9	N	1	1	8			-0-
05	2511	X	1086	-0-	-1425	-0-	1085	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5217	X	5217	-0-	-0-	-0-	5217	2			N	-0-					-0-
01	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
02	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
03	5228	X	5228	-0-	-0-	-0-	5228	2			N	-0-					-0-
04	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
*05	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2407	N	2407	-0-	-0-	-0-	2398	2	9	9	N	8	8	8			-0-
01	2816	N	2816	-0-	-0-	-0-	2808	2	8	9	N	7	7	8			-0-
02	2246	N	2246	-0-	-0-	-0-	2229	2	17	9	N	15	15	8			-0-
03	2914	N	2914	-0-	-0-	-0-	2902	2	12	9	N	11	11	8			-0-
04	2122	N	2122	-0-	-0-	-0-	2119	2	3	9	N	3	3	8			-0-
*05	1433	N	1433	-0-	-0-	-0-	1425	2	8	9	N	7	7	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
01	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					-0-
02	2576	X	2108	-0-	-468	-0-	2108	2			N	-0-					-0-
03	2852	X	2149	-0-	-703	-0-	2149	2			N	-0-					-0-
04	2760	X	2736	-0-	-24	-0-	2736	2			N	-0-					-0-
*05	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3070	-0-	-464	-0-	3067	2	3	9	N	3	3	8			-0-
01	3534	X	3004	-0-	-530	-0-	3001	2	3	9	N	3	3	8			-0-
02	3192	X	2714	-0-	-478	-0-	2705	2	9	9	N	8	8	8			-0-
03	3286	X	3265	-0-	-21	-0-	3256	2	9	9	N	8	8	8			-0-
04	3358	X	3358	-0-	-0-	-0-	3355	2	3	9	N	3	3	8			-0-
05	3069	X	2844	-0-	-225	-0-	2835	2	9	9	N	8	8	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3395	X	3395	-0-	-0-	-0-	3391	2	4	9	N	4	4	8			-0-
01	3464	X	3464	-0-	-0-	-0-	3460	2	4	9	N	4	4	8			-0-
02	2001	X	2001	-0-	-0-	-0-	1991	2	10	9	N	9	9	8			-0-
03	2970	X	2970	-0-	-0-	-0-	2964	2	6	9	N	5	5	8			-0-
04	3543	X	3543	-0-	-0-	-0-	3541	2	2	9	N	2	2	8			-0-
*05	3594	X	3594	-0-	-0-	-0-	3585	2	9	9	N	8	8	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2878	N	2878	-0-	-0-	-0-	2877	2	1	9	N	1	1	8			-0-
01	2442	N	2442	-0-	-0-	-0-	2441	2	1	9	N	1	1	8			-0-
02	1730	N	1730	-0-	-0-	-0-	1727	2	3	9	N	3	3	8			-0-
03	1849	N	1849	-0-	-0-	-0-	1848	2	1	9	N	1	1	8			-0-
04	2830	N	2830	-0-	-0-	-0-	2829	2	1	9	N	1	1	8			-0-
*05	2607	N	2607	-0-	-0-	-0-	2605	2	2	9	N	2	2	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1818	-0-	-414	-0-	1818	2			N	-0-					34
01	2232	N	1847	-0-	-385	-0-	1847	2			N	-0-					34
02	1876	N	1708	-0-	-168	-0-	1708	2			N	-0-					34
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					34
04	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					34
*05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1786	-0-	-198	-0-	1782	2	4	9	N	4	4	8			-0-
01	2119	N	2119	-0-	-0-	-0-	2115	2	4	9	N	4	4	8			-0-
02	2100	N	1757	-0-	-343	-0-	1747	2	10	9	N	9	9	8			-0-
03	2841	N	2841	-0-	-0-	-0-	2827	2	14	9	N	13	13	8			-0-
04	2529	N	2529	-0-	-0-	-0-	2525	2	4	9	N	4	4	8			-0-
*05	2345	N	2345	-0-	-0-	-0-	2331	2	14	9	N	13	13	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3706	X	3706	-0-	-0-	-0-	3705	2	1	9	N	1	1	8			-0-
01	3515	X	3515	-0-	-0-	-0-	3514	2	1	9	N	1	1	8			-0-
02	2980	X	2980	-0-	-0-	-0-	2976	2	4	9	N	4	4	8			-0-
03	3606	X	3606	-0-	-0-	-0-	3604	2	2	9	N	2	2	8			-0-
04	3311	X	3311	-0-	-0-	-0-	3310	2	1	9	N	1	1	8			-0-
*05	3280	X	3280	-0-	-0-	-0-	3278	2	2	9	N	2	2	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4127	-0-	1027	1027	4127	2			N	-0-					20
01	3100	N	3811	-0-	711	1738	3811	2			N	-0-					20
02	2800	N	3626	-0-	826	2564	3626	2			N	-0-					20
03	5708	X	3144	-0-	-2564	-0-	3107	2	37	9	N	34					54
04	3026	X	3026	-0-	-0-	-0-	3009	2	17	9	N	15					69
*05	4990	X	4990	-0-	-0-	-0-	4885	2	105	9	N	95					164

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
01	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
02	784	N	704	-0-	-80	-0-	704	2			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3004	-0-	-65	-0-	3004	2			N	-0-					84
01	3069	X	2862	-0-	-207	-0-	2862	2			N	-0-					84
02	2688	X	1918	-0-	-770	-0-	1918	2			N	-0-					84
03	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					84
04	2910	X	2775	-0-	-135	-0-	2775	2			N	-0-					84
*05	3007	X	2709	-0-	-298	-0-	2658	2	51	9	N	46					130

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3401	X	3401	-0-	-0-	-0-	3400	2	1	9	N	1	1	8			-0-
01	2978	X	2978	-0-	-0-	-0-	2977	2	1	9	N	1	1	8			-0-
02	2604	X	742	-0-	-1862	-0-	741	2	1	9	N	1	1	8			-0-
03	2883	X	1001	-0-	-1882	-0-	1001	2			N	-0-					-0-
04	2790	X	701	-0-	-2089	-0-	701	2			N	-0-					-0-
*05	5245	X	5245	-0-	-0-	-0-	5243	2	2	9	N	2	2	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-
01	5516	X	5516	-0-	-0-	-0-	5516	2			N	-0-					-0-
02	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
03	5351	X	5351	-0-	-0-	-0-	5351	2			N	-0-					-0-
04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
*05	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	1744	-0-	-1697	-0-	1744	2			N	-0-					127
01	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					127
02	3360	X	1471	-0-	-1889	-0-	1471	2			N	-0-					127
03	3720	X	2767	-0-	-953	-0-	2767	2			N	-0-					127
04	4110	X	3265	-0-	-845	-0-	3265	2			N	-0-					127
05	4247	X	2086	-0-	-2161	-0-	2086	2			N	-0-					127

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
01	5363	X	5363	-0-	-0-	-0-	5363	2			N	-0-					-0-
02	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-
03	6321	X	6321	-0-	-0-	-0-	6321	2			N	-0-					-0-
04	6081	X	6081	-0-	-0-	-0-	6081	2			N	-0-					-0-
*05	6058	X	6058	-0-	-0-	-0-	6058	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2505	-0-	-1277	-0-	2505	2			N	-0-					56
01	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					56
02	3416	X	2092	-0-	-1324	-0-	2092	2			N	-0-					56
03	3782	X	3684	-0-	-98	-0-	3684	2			N	-0-					56
04	3660	X	3390	-0-	-270	-0-	3390	2			N	-0-					56
05	3782	X	3308	-0-	-474	-0-	3308	2			N	-0-					56

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					50
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					50
02	840	N	592	-0-	-248	-0-	592	2			N	-0-					50
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					50
04	870	N	868	-0-	-2	-0-	868	2			N	-0-					50
*05	899	N	899	-0-	-0-	-0-	899	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	4724	-0-	-1321	-0-	4724	2			N	-0-					-0-
01	6045	X	4018	-0-	-2027	-0-	4018	2			N	-0-					-0-
02	4676	X	2159	-0-	-2517	-0-	2159	2			N	-0-					-0-
03	5022	X	4861	-0-	-161	-0-	4861	2			N	-0-					-0-
04	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
05	4712	X	3265	-0-	-1447	-0-	3265	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	3812	-0-	-5860	-0-	3812	2			N	-0-					-0-
01	9672	X	3661	-0-	-6011	-0-	3661	2			N	-0-					-0-
02	8736	X	2091	-0-	-6645	-0-	2091	2			N	-0-					-0-
03	7149	X	7149	-0-	-0-	-0-	7149	2			N	-0-					-0-
04	10639	X	10639	-0-	-0-	-0-	10639	2			N	-0-					-0-
*05	10933	X	10933	-0-	-0-	-0-	10933	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					18
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					18
02	588	N	489	-0-	-99	-0-	489	2			N	-0-					18
03	682	N	673	-0-	-9	-0-	673	2			N	-0-					18
04	630	N	615	-0-	-15	-0-	615	2			N	-0-					18
*05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2282	-0-	-1283	-0-	2282	2			N	-0-					-0-
01	3565	X	2371	-0-	-1194	-0-	2371	2			N	-0-					-0-
02	3220	X	754	-0-	-2466	-0-	754	2			N	-0-					-0-
03	3565	X	2315	-0-	-1250	-0-	2315	2			N	-0-					-0-
04	2760	X	1421	-0-	-1339	-0-	1421	2			N	-0-					-0-
*05	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	198	-0-	-577	-0-	198	2			N	-0-					81
01	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					81
02	644	N	341	-0-	-303	-0-	341	2			N	-0-					81
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					81
04	750	N	170	-0-	-580	-0-	170	2			N	-0-					81
*05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					81

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3199	-0-	-986	-0-	3199	2			N	-0-					-0-
01	4154	X	3109	-0-	-1045	-0-	3109	2			N	-0-					-0-
02	3752	X	1747	-0-	-2005	-0-	1747	2			N	-0-					-0-
03	4154	X	3800	-0-	-354	-0-	3800	2			N	-0-					-0-
04	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					-0-
05	3193	X	2728	-0-	-465	-0-	2728	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3570	-0-	470	470	3550	2	20	9	N	18	18	8			-0-
01	3100	N	3039	-0-	-61	409	3022	2	17	9	N	15	15	8			-0-
02	1320	N	911	-0-	-409	-0-	897	2	14	9	N	13	13	8			-0-
03	1781	X	1781	-0-	-0-	-0-	1758	2	23	9	N	21	21	8			-0-
04	2134	X	2134	-0-	-0-	-0-	2125	2	9	9	N	8	8	8			-0-
*05	1887	X	1887	-0-	-0-	-0-	1866	2	21	9	N	19	19	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
02	1092	N	611	-0-	-481	-0-	611	2			N	-0-					-0-
03	1829	N	1816	-0-	-13	-0-	1816	2			N	-0-					-0-
04	1800	N	1177	-0-	-623	-0-	1177	2			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2018	N	2018	-0-	-0-	-0-	2017	2	1	9	N	1	1	8			-0-
01	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	N	1	1	8			-0-
02	1144	N	1144	-0-	-0-	-0-	1141	2	3	9	N	3	3	8			-0-
03	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2	2	8			-0-
04	1942	N	1942	-0-	-0-	-0-	1941	2	1	9	N	1	1	8			-0-
*05	2089	N	2089	-0-	-0-	-0-	2086	2	3	9	N	3	3	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					23
01	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					23
02	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					23
03	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					23
04	3000	X	2531	-0-	-469	-0-	2531	2			N	-0-					23
05	3100	X	2700	-0-	-400	-0-	2700	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3536	-0-	-277	-0-	3536	2			N	-0-					-0-
01	3534	X	3447	-0-	-87	-0-	3447	2			N	-0-					-0-
02	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
03	8587	X	8587	-0-	-0-	-0-	8587	2			N	-0-					-0-
04	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
*05	5080	X	5080	-0-	-0-	-0-	5080	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3053	-0-	-264	-0-	3051	2	2	9	N	2	2	8			-0-
01	3317	X	2967	-0-	-350	-0-	2965	2	2	9	N	2	2	8			-0-
02	2912	X	2050	-0-	-862	-0-	2047	2	3	9	N	3	3	8			-0-
03	3612	X	3612	-0-	-0-	-0-	3605	2	7	9	N	6	6	8			-0-
04	3337	X	3337	-0-	-0-	-0-	3335	2	2	9	N	2	2	8			-0-
*05	3379	X	3379	-0-	-0-	-0-	3373	2	6	9	N	5	5	8			-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2742	-0-	-544	-0-	2742	2			N	-0-					-0-
01	3286	X	2747	-0-	-539	-0-	2747	2			N	-0-					-0-
02	2884	X	2026	-0-	-858	-0-	2026	2			N	-0-					-0-
03	3100	X	2670	-0-	-430	-0-	2670	2			N	-0-					-0-
04	2970	X	2560	-0-	-410	-0-	2560	2			N	-0-					-0-
05	2759	X	2471	-0-	-288	-0-	2471	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2307	-0-	-1413	-0-	2307	2			N	-0-					-0-
01	3720	X	2576	-0-	-1144	-0-	2576	2			N	-0-					-0-
02	3360	X	2023	-0-	-1337	-0-	2023	2			N	-0-					-0-
03	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
04	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
*05	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					142
01	5497	X	5497	-0-	-0-	-0-	5497	2			N	-0-					142
02	4900	X	4366	-0-	-534	-0-	4366	2			N	-0-					142
03	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					142
04	5550	X	5366	-0-	-184	-0-	5366	2			N	-0-					142
05	5735	X	5168	-0-	-567	-0-	5168	2			N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
01	4898	X	3635	-0-	-1263	-0-	3635	2			N	-0-					-0-
02	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
03	5982	X	5982	-0-	-0-	-0-	5982	2			N	-0-					-0-
04	4740	X	4270	-0-	-470	-0-	4270	2			N	-0-					-0-
05	4898	X	4683	-0-	-215	-0-	4683	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
01	5511	X	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
02	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
03	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
04	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
*05	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2637	-0-	-618	-0-	2631	2	6	9	N	5	5	8			-0-
01	3255	X	2988	-0-	-267	-0-	2982	2	6	9	N	5	5	8			-0-
02	2940	X	1361	-0-	-1579	-0-	1349	2	12	9	N	11	11	8			-0-
03	3255	X	2697	-0-	-558	-0-	2685	2	12	9	N	11	11	8			-0-
04	3030	X	2592	-0-	-438	-0-	2589	2	3	9	N	3	3	8			-0-
05	2976	X	2338	-0-	-638	-0-	2329	2	9	9	N	8	8	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	1540	N	1373	-0-	-167	-0-	1373	2			N	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
04	1710	N	1709	-0-	-1	-0-	1709	2			N	-0-					-0-
*05	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					23
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					23
02	1232	N	726	-0-	-506	-0-	726	2			N	-0-					23
03	1364	N	966	-0-	-398	-0-	966	2			N	-0-					23
04	1320	N	945	-0-	-375	-0-	945	2			N	-0-					23
05	806	N	564	-0-	-242	-0-	564	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					91
01	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					91
02	2856	X	1682	-0-	-1174	-0-	1682	2			N	-0-					91
03	3162	X	2732	-0-	-430	-0-	2732	2			N	-0-					91
04	3060	X	2579	-0-	-481	-0-	2579	2			N	-0-					91
05	3038	X	2787	-0-	-251	-0-	2787	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
01	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
03	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
05	1519	X	1130	-0-	-389	-0-	1130	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4535	X	4535	-0-	-0-	-0-	4533	2	2	9	N	2	2	8			-0-
01	3544	X	3544	-0-	-0-	-0-	3542	2	2	9	N	2	2	8			-0-
02	2604	X	2338	-0-	-266	-0-	2332	2	6	9	N	5	5	8			-0-
03	3751	X	3520	-0-	-231	-0-	3518	2	2	9	N	2	2	8			-0-
04	3630	X	3203	-0-	-427	-0-	3202	2	1	9	N	1	1	8			-0-
05	3751	X	3287	-0-	-464	-0-	3284	2	3	9	N	3	3	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
01	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
02	1848	N	1710	-0-	-138	-0-	1710	2			N	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
*05	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
01	2201	N	1702	-0-	-499	-0-	1702	2			N	-0-					-0-
02	2436	X	1780	-0-	-656	-0-	1780	2			N	-0-					-0-
03	2697	X	2199	-0-	-498	-0-	2199	2			N	-0-					-0-
04	2610	X	2320	-0-	-290	-0-	2320	2			N	-0-					-0-
05	2542	X	1710	-0-	-832	-0-	1710	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	2			N	-0-					-0-
*05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	656	-0-	-150	-0-	652	2	4	9	N	4	4	8			-0-
01	558	N	480	-0-	-78	-0-	474	2	6	9	N	5	5	8			-0-
02	954	N	954	-0-	-0-	-0-	934	2	20	9	N	18	18	8			-0-
03	1405	N	1405	-0-	-0-	-0-	1392	2	13	9	N	12	12	8			-0-
04	482	N	482	-0-	-0-	-0-	479	2	3	9	N	3	3	8			-0-
05	1054	N	217	-0-	-837	-0-	210	2	7	9	N	6	6	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					-0-
01	5540	X	5540	-0-	-0-	-0-	5540	2			N	-0-					-0-
02	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
03	3472	X	1701	-0-	-1771	-0-	1701	2			N	-0-					-0-
04	6179	X	6179	-0-	-0-	-0-	6179	2			N	-0-					-0-
05	3472	X	2269	-0-	-1203	-0-	2269	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3636	-0-	-518	-0-	3636	2			N	-0-					-0-
01	4092	X	3748	-0-	-344	-0-	3748	2			N	-0-					-0-
02	3696	X	2297	-0-	-1399	-0-	2297	2			N	-0-					-0-
03	3813	X	3292	-0-	-521	-0-	3292	2			N	-0-					-0-
04	4687	X	4687	-0-	-0-	-0-	4687	2			N	-0-					-0-
*05	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
02	364	N	302	-0-	-62	-0-	302	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

12	2294	N	1825	-0-	-469	-0-	1824	2	1	9	N	1	1	8			-0-
01	2666	N	1870	-0-	-796	-0-	1869	2	1	9	N	1	1	8			-0-
02	1820	N	1477	-0-	-343	-0-	1475	2	2	9	N	2	2	8			-0-
03	1829	N	1388	-0-	-441	-0-	1387	2	1	9	N	1	1	8			-0-
04	1800	N	1642	-0-	-158	-0-	1641	2	1	9	N	1	1	8			-0-
*05	2299	N	2299	-0-	-0-	-0-	2297	2	2	9	N	2	2	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

12	3565	X	2124	-0-	-1441	-0-	2121	2	3	9	N	3	3	8			-0-
01	3565	X	477	-0-	-3088	-0-	476	2	1	9	N	1	1	8			-0-
02	3220	X	848	-0-	-2372	-0-	842	2	6	9	N	5	5	8			-0-
03	3565	X	2405	-0-	-1160	-0-	2391	2	14	9	N	13	13	8			-0-
04	3450	X	2938	-0-	-512	-0-	2934	2	4	9	N	4	4	8			-0-
05	2139	X	1674	-0-	-465	-0-	1666	2	8	9	N	7	7	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*05	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

12	1541	N	1541	-0-	-0-	-0-	1537	2	4	9	N	4	4	8			-0-
01	1825	N	1825	-0-	-0-	-0-	1819	2	6	9	N	5	5	8			-0-
02	1064	N	284	-0-	-780	-0-	282	2	2	9	N	2	2	8			-0-
03	1178	N	57	-0-	-1121	-0-	57	2			N	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	1129	2	2	9	N	2	2	8			-0-
*05	1508	N	1508	-0-	-0-	-0-	1498	2	10	9	N	9	9	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

12	8804	X	7577	-0-	-1227	-0-	7577	2			N	-0-					3
01	8587	X	7423	-0-	-1164	-0-	7423	2			N	-0-					3
02	7560	X	4852	-0-	-2708	-0-	4852	2			N	-0-					3
03	7998	X	7464	-0-	-534	-0-	7464	2			N	-0-					3
04	7620	X	7489	-0-	-131	-0-	7489	2			N	-0-					3
05	7564	X	7439	-0-	-125	-0-	7439	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1232	N	1190	-0-	-42	-0-	1189	2	1	9	N	1	1	8			-0-
03	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	N	1	1	8			-0-
04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*05	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
01	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
02	2856	X	1795	-0-	-1061	-0-	1795	2			N	-0-					-0-
03	3162	X	2933	-0-	-229	-0-	2933	2			N	-0-					-0-
04	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
05	3162	X	1568	-0-	-1594	-0-	1568	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					23
01	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					23
02	2800	N	3339	-0-	539	539	3339	2			N	-0-					23
03	4575	X	4036	-0-	-539	-0-	4036	2			N	-0-					23
04	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					23
*05	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	407	-0-	-368	-0-	406	2	1	9	N	1	1	8			-0-
01	527	N	453	-0-	-74	-0-	452	2	1	9	N	1	1	8			-0-
02	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2	2	8			-0-
03	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2	2	8			-0-
04	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			-0-
*05	418	N	418	-0-	-0-	-0-	416	2	2	9	N	2	2	8			-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1600	-0-	-1996	-0-	1600	2			N	-0-					-0-
01	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
03	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
04	2070	X	1602	-0-	-468	-0-	1602	2			N	-0-					-0-
05	2139	X	1231	-0-	-908	-0-	1231	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4053	-0-	-349	-0-	4053	2			N	-0-					120
01	4402	X	1286	-0-	-3116	-0-	1286	2			N	-0-					120
02	3920	X	24	-0-	-3896	-0-	24	2			N	-0-					120
03	4123	X	2224	-0-	-1899	-0-	2224	2			N	-0-					120
04	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					120
05	4061	X	3806	-0-	-255	-0-	3806	2			N	-0-					120

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2049	-0-	-59	-0-	2049	2			N	-0-					58
01	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					58
02	2016	N	1307	-0-	-709	-0-	1307	2			N	-0-					58
03	2046	N	206	-0-	-1840	-0-	206	2			N	-0-					58
04	2160	N	755	-0-	-1405	-0-	755	2			N	-0-					58
*05	3100	N	3280	-0-	180	180	3280	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2954	-0-	-239	-0-	2954	2			N	-0-					-0-
01	3193	X	2877	-0-	-316	-0-	2877	2			N	-0-					-0-
02	2884	X	2797	-0-	-87	-0-	2797	2			N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
04	3090	X	2865	-0-	-225	-0-	2865	2			N	-0-					-0-
05	3100	X	2552	-0-	-548	-0-	2552	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-
02	504	N	367	-0-	-137	-0-	367	2			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

12	2108	N	1872	-0-	-236	-0-	1872	2			N	-0-					-0-
01	2046	N	1881	-0-	-165	-0-	1881	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	3100	N	4004	-0-	904	904	4004	2			N	-0-					-0-
04	3000	N	3745	-0-	745	1649	3745	2			N	-0-					-0-
*05	3100	N	3277	-0-	177	1826	3277	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

12	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
01	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
02	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
03	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
04	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
*05	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

12	5456	X	4373	-0-	-1083	-0-	4373	2			N	-0-					-0-
01	4898	X	4671	-0-	-227	-0-	4671	2			N	-0-					-0-
02	4256	X	3634	-0-	-622	-0-	3634	2			N	-0-					-0-
03	4712	X	4214	-0-	-498	-0-	4214	2			N	-0-					-0-
04	4530	X	3754	-0-	-776	-0-	3754	2			N	-0-					-0-
05	4681	X	3813	-0-	-868	-0-	3813	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

12	3441	X	2309	-0-	-1132	-0-	2309	2			N	-0-					-0-
01	3441	X	2163	-0-	-1278	-0-	2163	2			N	-0-					-0-
02	3108	X	1879	-0-	-1229	-0-	1879	2			N	-0-					-0-
03	3348	X	2310	-0-	-1038	-0-	2310	2			N	-0-					-0-
04	2760	X	2203	-0-	-557	-0-	2203	2			N	-0-					-0-
05	2294	X	2121	-0-	-173	-0-	2121	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

12	6734	X	6734	-0-	-0-	-0-	6734	2			N	-0-					-0-
01	5894	X	5894	-0-	-0-	-0-	5894	2			N	-0-					-0-
02	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
03	6334	X	6334	-0-	-0-	-0-	6334	2			N	-0-					-0-
04	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-
*05	5851	X	5851	-0-	-0-	-0-	5851	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

12	3162	X	782	-0-	-2380	-0-	782	2			N	-0-					-0-
01	3100	X	500	-0-	-2600	-0-	500	2			N	-0-					-0-
02	2212	X	766	-0-	-1446	-0-	766	2			N	-0-					-0-
03	2449	X	2224	-0-	-225	-0-	2224	2			N	-0-					-0-
04	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
*05	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
02	700	N	689	-0-	-11	-0-	689	2			N	-0-					-0-
03	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
04	870	N	754	-0-	-116	-0-	754	2			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

12	1581	X	1320	-0-	-261	-0-	1320	2			N	-0-					-0-
01	1395	X	1109	-0-	-286	-0-	1109	2			N	-0-					-0-
02	1120	X	732	-0-	-388	-0-	732	2			N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	1674	N	1659	-0-	-15	-0-	1658	2	1	9	N	1	1	8			-0-
02	1512	N	1278	-0-	-234	-0-	1276	2	2	9	N	2	2	8			-0-
03	1520	N	1520	-0-	-0-	-0-	1519	2	1	9	N	1	1	8			-0-
04	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*05	1557	N	1557	-0-	-0-	-0-	1556	2	1	9	N	1	1	8			-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

12	4371	X	2629	-0-	-1742	-0-	2628	2	1	9	N	1	1	8			-0-
01	4371	X	3702	-0-	-669	-0-	3700	2	2	9	N	2	2	8			-0-
02	3445	X	3445	-0-	-0-	-0-	3441	2	4	9	N	4	4	8			-0-
03	3100	X	2673	-0-	-427	-0-	2671	2	2	9	N	2	2	8			-0-
04	3570	X	1889	-0-	-1681	-0-	1889	2			N	-0-					-0-
05	3813	X	3357	-0-	-456	-0-	3354	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

12	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	1932	N	1454	-0-	-478	-0-	1454	2			N	-0-					-0-
03	2573	N	1831	-0-	-742	-0-	1831	2			N	-0-					-0-
04	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
*05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

12	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-
01	620	N	446	-0-	-174	-0-	446	2			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
05	620	N	382	-0-	-238	-0-	382	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4806	X	4806	-0-	-0-	-0-	4806	2			N	-0-					85
01	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					85
02	3976	X	3006	-0-	-970	-0-	3006	2			N	-0-					85
03	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					85
04	4650	X	4207	-0-	-443	-0-	4207	2			N	-0-					85
05	4805	X	733	-0-	-4072	-0-	733	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3002	-0-	-687	-0-	3002	2			N	-0-					-0-
01	4123	X	3647	-0-	-476	-0-	3647	2			N	-0-					-0-
02	3752	X	579	-0-	-3173	-0-	579	2			N	-0-					-0-
03	5810	X	5810	-0-	-0-	-0-	5810	2			N	-0-					-0-
04	4020	X	3553	-0-	-467	-0-	3553	2			N	-0-					-0-
*05	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
01	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					-0-
02	2800	N	4373	-0-	1573	1573	4373	2			N	-0-					-0-
03	3100	N	2708	-0-	-392	1181	2708	2			N	-0-					-0-
04	2698	N	1517	-0-	-1181	-0-	1517	2			N	-0-					-0-
05	1333	X	872	-0-	-461	-0-	872	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
01	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
02	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
03	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					-0-
04	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
*05	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6292	X	6292	-0-	-0-	-0-	6292	2			N	-0-					-0-
01	5361	X	5361	-0-	-0-	-0-	5361	2			N	-0-					-0-
02	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					-0-
03	6231	X	4572	-0-	-1659	-0-	4572	2			N	-0-					-0-
04	6030	X	4260	-0-	-1770	-0-	4260	2			N	-0-					-0-
05	6231	X	6158	-0-	-73	-0-	6158	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
01	651	N	221	-0-	-430	-0-	221	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	210	N	109	-0-	-101	-0-	109	2			N	-0-					-0-
05	899	N	140	-0-	-759	-0-	140	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					150
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					150
02	2800	N	3450	-0-	650	650	3450	2			N	-0-					150
03	3587	X	2937	-0-	-650	-0-	2937	2			N	-0-					150
04	3000	X	2371	-0-	-629	-0-	2371	2			N	-0-					150
05	3100	X	1878	-0-	-1222	-0-	1878	2			N	-0-					150

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
01	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
03	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
04	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
*05	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2006	-0-	-970	-0-	2006	2			N	-0-					-0-
01	2976	X	2029	-0-	-947	-0-	2029	2			N	-0-					-0-
02	2632	X	1877	-0-	-755	-0-	1877	2			N	-0-					-0-
03	2914	X	2834	-0-	-80	-0-	2834	2			N	-0-					-0-
04	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
05	2077	X	2010	-0-	-67	-0-	2010	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
01	2449	N	2150	-0-	-299	-0-	2150	2			N	-0-					-0-
02	2100	N	1995	-0-	-105	-0-	1995	2			N	-0-					-0-
03	2325	N	1164	-0-	-1161	-0-	1164	2			N	-0-					-0-
04	2070	N	1256	-0-	-814	-0-	1256	2			N	-0-					-0-
05	2201	N	1256	-0-	-945	-0-	1256	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3329	-0-	-360	-0-	3329	2			N	-0-					-0-
01	3689	X	3013	-0-	-676	-0-	3013	2			N	-0-					-0-
02	3304	X	2440	-0-	-864	-0-	2440	2			N	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
04	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-
05	3317	X	2837	-0-	-480	-0-	2837	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	1325	-0-	-1930	-0-	1325	2			N	-0-					-0-
01	3255	X	2258	-0-	-997	-0-	2258	2			N	-0-					-0-
02	2884	X	2565	-0-	-319	-0-	2565	2			N	-0-					-0-
03	3069	X	1930	-0-	-1139	-0-	1930	2			N	-0-					-0-
04	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
*05	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	1747	-0-	-857	-0-	1747	2			N	-0-					-0-
01	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
03	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
04	2070	N	1902	-0-	-168	-0-	1902	2			N	-0-					-0-
*05	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-
01	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
03	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
04	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
05	2046	X	1199	-0-	-847	-0-	1199	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-
02	308	N	220	-0-	-88	-0-	220	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
02	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
04	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
*05	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	420	N	284	-0-	-136	-0-	284	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
05	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
01	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
02	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
03	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
04	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
*05	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1550	X	1546	-0-	-4	-0-	1546	2			N	-0-					-0-
02	1428	N	1408	-0-	-20	-0-	1408	2			N	-0-					-0-
03	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
*05	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3388	X	3388	-0-	-0-	-0-	3386	2	2	9	N	2	2	8			-0-
01	2418	X	1756	-0-	-662	-0-	1755	2	1	9	N	1	1	8			-0-
02	2184	X	2013	-0-	-171	-0-	2010	2	3	9	N	3	3	8			-0-
03	2418	X	1946	-0-	-472	-0-	1943	2	3	9	N	3	3	8			-0-
04	2340	X	1939	-0-	-401	-0-	1938	2	1	9	N	1	1	8			-0-
05	2418	X	2336	-0-	-82	-0-	2333	2	3	9	N	3	3	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
01	4278	X	3428	-0-	-850	-0-	3428	2			N	-0-					-0-
02	3864	X	2531	-0-	-1333	-0-	2531	2			N	-0-					-0-
03	4433	X	3505	-0-	-928	-0-	3505	2			N	-0-					-0-
04	4290	X	2877	-0-	-1413	-0-	2877	2			N	-0-					-0-
05	4433	X	2834	-0-	-1599	-0-	2834	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					129
01	2387	N	2375	-0-	-12	-0-	2375	2			N	-0-					129
02	2156	N	1664	-0-	-492	-0-	1664	2			N	-0-					129
03	2387	N	2123	-0-	-264	-0-	2123	2			N	-0-					129
04	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					129
*05	3100	N	4695	-0-	1595	1595	4695	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	896	-0-	-1615	-0-	896	2			N	-0-					-0-
01	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
02	2268	X	1892	-0-	-376	-0-	1892	2			N	-0-					-0-
03	2511	X	1092	-0-	-1419	-0-	1092	2			N	-0-					-0-
04	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
*05	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	989	-0-	-3	-0-	989	2			N	-0-					-0-
01	992	X	586	-0-	-406	-0-	586	2			N	-0-					-0-
02	896	X	658	-0-	-238	-0-	658	2			N	-0-					-0-
03	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
04	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8668	X	8668	-0-	-0-	-0-	8668	2			N	-0-					-0-
01	7672	X	7672	-0-	-0-	-0-	7672	2			N	-0-					-0-
02	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-
03	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					-0-
04	4140	X	3683	-0-	-457	-0-	3683	2			N	-0-					-0-
05	4278	X	4170	-0-	-108	-0-	4170	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7908	X	7908	-0-	-0-	-0-	7908	2			N	-0-					-0-
01	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					-0-
02	6354	X	6354	-0-	-0-	-0-	6354	2			N	-0-					-0-
03	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
04	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-
*05	6338	X	6338	-0-	-0-	-0-	6338	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
03	713	N	313	-0-	-400	-0-	313	2			N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1176	N	1085	-0-	-91	-0-	1085	2			N	-0-					-0-
03	1240	N	915	-0-	-325	-0-	915	2			N	-0-					-0-
04	1200	N	889	-0-	-311	-0-	889	2			N	-0-					-0-
05	1209	N	901	-0-	-308	-0-	901	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3608	-0-	-608	-0-	3600	2	8	9	N	7	7	8			-0-
01	4216	X	3712	-0-	-504	-0-	3705	2	7	9	N	6	6	8			-0-
02	3728	X	3728	-0-	-0-	-0-	3709	2	19	9	N	17	17	8			-0-
03	3782	X	3653	-0-	-129	-0-	3640	2	13	9	N	12	12	8			-0-
04	3630	X	3539	-0-	-91	-0-	3535	2	4	9	N	4	4	8			-0-
05	4123	X	3696	-0-	-427	-0-	3693	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	430	-0-	-841	-0-	430	2			N	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1350	N	1308	-0-	-42	-0-	1308	2			N	-0-					-0-
*05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					20
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					20
02	1820	N	1334	-0-	-486	-0-	1334	2			N	-0-					20
03	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					20
04	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					20
*05	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1886	-0-	-563	-0-	1886	2			N	-0-					-0-
01	2449	X	1682	-0-	-767	-0-	1682	2			N	-0-					-0-
02	1932	N	1723	-0-	-209	-0-	1723	2			N	-0-					-0-
03	1891	N	1755	-0-	-136	-0-	1755	2			N	-0-					-0-
04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
*05	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2556	-0-	-1350	-0-	2556	2			N	-0-					49
01	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					49
02	3836	X	3171	-0-	-665	-0-	3171	2			N	-0-					49
03	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					49
04	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					49
*05	4321	X	4321	-0-	-0-	-0-	4302	2	19	9	N	17					66

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
04	540	N	69	-0-	-471	-0-	69	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4578	-0-	-165	-0-	4578	2			N	-0-					-0-
01	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-
02	4116	X	3490	-0-	-626	-0-	3490	2			N	-0-					-0-
03	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
04	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
05	5022	X	3781	-0-	-1241	-0-	3781	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8727	X	8727	-0-	-0-	-0-	8727	2			N	-0-					-0-
01	8060	X	6717	-0-	-1343	-0-	6717	2			N	-0-					-0-
02	7280	X	5534	-0-	-1746	-0-	5534	2			N	-0-					-0-
03	9582	X	9582	-0-	-0-	-0-	9582	2			N	-0-					-0-
04	8475	X	8475	-0-	-0-	-0-	8475	2			N	-0-					-0-
*05	8951	X	8951	-0-	-0-	-0-	8951	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8688	X	8688	-0-	-0-	-0-	8688	2			N	-0-					-0-
01	4991	X	1595	-0-	-3396	-0-	1595	2			N	-0-					-0-
02	3612	X	-0-	-0-	-3612	-0-					N	-0-					-0-
03	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
04	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-
*05	10003	X	10003	-0-	-0-	-0-	10003	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1392	-0-	-778	-0-	1392	2			N	-0-					-0-
01	1922	X	1252	-0-	-670	-0-	1252	2			N	-0-					-0-
02	1652	N	840	-0-	-812	-0-	840	2			N	-0-					-0-
03	1395	N	1001	-0-	-394	-0-	1001	2			N	-0-					-0-
04	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-					-0-
*05	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
01	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
03	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-
04	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
*05	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-
01	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
02	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
03	5873	X	5873	-0-	-0-	-0-	5873	2			N	-0-					-0-
04	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
05	4247	X	4194	-0-	-53	-0-	4194	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1480	-0-	-1930	-0-	1478	2	2	9	N	2	2	8			-0-
01	3410	X	1594	-0-	-1816	-0-	1592	2	2	9	N	2	2	8			-0-
02	3080	X	1064	-0-	-2016	-0-	1058	2	6	9	N	5	5	8			-0-
03	3286	X	1489	-0-	-1797	-0-	1483	2	6	9	N	5	5	8			-0-
04	1560	X	1404	-0-	-156	-0-	1402	2	2	9	N	2	2	8			-0-
05	1581	X	1351	-0-	-230	-0-	1347	2	4	9	N	4	4	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					128
01	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					128
02	2436	N	1978	-0-	-458	-0-	1978	2			N	-0-					128
03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					128
04	2610	N	1456	-0-	-1154	-0-	1456	2			N	-0-					128
*05	3100	N	3130	-0-	30	30	3130	2			N	-0-					128

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2228	-0-	-655	-0-	2228	2			N	-0-					-0-
01	2728	X	894	-0-	-1834	-0-	894	2			N	-0-					-0-
02	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
03	2232	X	2042	-0-	-190	-0-	2042	2			N	-0-					-0-
04	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-
*05	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7785	X	7785	-0-	-0-	-0-	7785	2			N	-0-					-0-
01	7533	X	7432	-0-	-101	-0-	7432	2			N	-0-					-0-
02	7000	X	5411	-0-	-1589	-0-	5411	2			N	-0-					-0-
03	7750	X	6848	-0-	-902	-0-	6848	2			N	-0-					-0-
04	7500	X	7172	-0-	-328	-0-	7172	2			N	-0-					-0-
05	7750	X	6507	-0-	-1243	-0-	6507	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	753	-0-	-208	-0-	753	2			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	700	N	373	-0-	-327	-0-	373	2			N	-0-					-0-
03	744	N	60	-0-	-684	-0-	60	2			N	-0-					-0-
04	900	N	45	-0-	-855	-0-	45	2			N	-0-					-0-
05	403	N	83	-0-	-320	-0-	83	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7232	X	7232	-0-	-0-	-0-	7232	2			N	-0-					43
01	7068	X	6377	-0-	-691	-0-	6377	2			N	-0-					43
02	6384	X	5203	-0-	-1181	-0-	5203	2			N	-0-					43
03	7192	X	6843	-0-	-349	-0-	6843	2			N	-0-					43
04	6960	X	6214	-0-	-746	-0-	6214	2			N	-0-					43
05	7192	X	6103	-0-	-1089	-0-	6103	2			N	-0-					43

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2751	-0-	-8	-0-	2751	2			N	-0-					83
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					83
02	2492	X	2315	-0-	-177	-0-	2315	2			N	-0-					83
03	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					83
04	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					83
*05	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	1426	N	1136	-0-	-290	-0-	1136	2			N	-0-					-0-
02	812	N	637	-0-	-175	-0-	637	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
04	1110	N	960	-0-	-150	-0-	960	2			N	-0-					-0-
*05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					48
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					48
02	476	N	358	-0-	-118	-0-	358	2			N	-0-					48
03	527	N	521	-0-	-6	-0-	521	2			N	-0-					48
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					48
*05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	7000	-0-	-1525	-0-	7000	2			N	-0-					-0-
01	8525	X	705	-0-	-7820	-0-	705	2			N	-0-					-0-
02	7728	X	1208	-0-	-6520	-0-	1208	2			N	-0-					-0-
03	8556	X	1069	-0-	-7487	-0-	1069	2			N	-0-					-0-
04	8280	X	904	-0-	-7376	-0-	904	2			N	-0-					-0-
05	7006	X	754	-0-	-6252	-0-	754	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					20
01	1333	N	877	-0-	-456	-0-	877	2			N	-0-					20
02	2800	N	3143	-0-	343	343	3143	2			N	-0-					20
03	3100	N	6554	-0-	3454	3797	6554	2			N	-0-					20
04	3000	N	2485	-0-	-515	3282	2485	2			N	-0-					20
*05	4354	X	1072	-0-	-3282	-0-	1072	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					162
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					162
02	2800	N	3596	-0-	796	796	3596	2			N	-0-					162
03	2642	N	1846	-0-	-796	-0-	1846	2			N	-0-					162
04	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					162
05	2263	X	1419	-0-	-844	-0-	1419	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	473	-0-	-209	-0-	473	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	504	-0-	-96	-0-	504	2			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	N	2	2	8			-0-
01	1453	N	1453	-0-	-0-	-0-	1451	2	2	9	N	2	2	8			-0-
02	1553	N	1553	-0-	-0-	-0-	1546	2	7	9	N	6	6	8			-0-
03	1592	N	1592	-0-	-0-	-0-	1586	2	6	9	N	5	5	8			-0-
04	1438	N	1438	-0-	-0-	-0-	1436	2	2	9	N	2	2	8			-0-
05	1674	N	1453	-0-	-221	-0-	1447	2	6	9	N	5	5	8			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4045	-0-	-574	-0-	4045	2			N	-0-					80
01	4619	X	3871	-0-	-748	-0-	3871	2			N	-0-					80
02	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					80
03	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					80
04	4110	X	3111	-0-	-999	-0-	3111	2			N	-0-					80
05	4805	X	1990	-0-	-2815	-0-	1990	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
02	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
03	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
04	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
*05	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					92
01	3162	X	3096	-0-	-66	-0-	3096	2			N	-0-					92
02	2856	X	2379	-0-	-477	-0-	2379	2			N	-0-					92
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					92
04	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					92
*05	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	129	-0-	-1855	-0-	127	2	2	9	N	2	2	8			-0-
01	1240	N	1001	-0-	-239	-0-	989	2	12	9	N	11	11	8			-0-
02	1092	N	882	-0-	-210	-0-	854	2	28	9	N	25	25	8			-0-
03	1586	N	1586	-0-	-0-	-0-	1556	2	30	9	N	27	27	8			-0-
04	960	N	304	-0-	-656	-0-	298	2	6	9	N	5	5	8			-0-
05	992	N	679	-0-	-313	-0-	658	2	21	9	N	19	19	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*05	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	891	-0-	-101	-0-	891	2			N	-0-					-0-
01	961	X	851	-0-	-110	-0-	851	2			N	-0-					-0-
02	980	N	603	-0-	-377	-0-	603	2			N	-0-					-0-
03	899	N	768	-0-	-131	-0-	768	2			N	-0-					-0-
04	810	N	403	-0-	-407	-0-	403	2			N	-0-					-0-
05	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1611	-0-	-218	-0-	1611	2			N	-0-					-0-
01	1829	X	1416	-0-	-413	-0-	1416	2			N	-0-					-0-
02	1484	N	1283	-0-	-201	-0-	1283	2			N	-0-					-0-
03	1612	N	1509	-0-	-103	-0-	1509	2			N	-0-					-0-
04	1380	N	1220	-0-	-160	-0-	1220	2			N	-0-					-0-
05	1426	N	1148	-0-	-278	-0-	1148	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12957	X	12957	-0-	-0-	-0-	12957	2			N	-0-					-0-
01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
02	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
03	3782	X	3712	-0-	-70	-0-	3712	2			N	-0-					-0-
04	3660	X	3501	-0-	-159	-0-	3501	2			N	-0-					-0-
05	3782	X	3516	-0-	-266	-0-	3516	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	1855	-0-	-1710	-0-	1855	2			N	-0-					-0-
01	3565	X	612	-0-	-2953	-0-	612	2			N	-0-					-0-
02	3220	X	1900	-0-	-1320	-0-	1900	2			N	-0-					-0-
03	3565	X	2432	-0-	-1133	-0-	2432	2			N	-0-					-0-
04	3450	X	1728	-0-	-1722	-0-	1728	2			N	-0-					-0-
*05	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8565	X	8565	-0-	-0-	-0-	8565	2			N	-0-					87
01	8941	X	8941	-0-	-0-	-0-	8941	2			N	-0-					87
02	7479	X	7479	-0-	-0-	-0-	7479	2			N	-0-					87
03	4371	X	4097	-0-	-274	-0-	4097	2			N	-0-					87
04	4230	X	3803	-0-	-427	-0-	3803	2			N	-0-					87
*05	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					87

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1475	-0-	-1625	3097	1475	2			N	-0-					180
01	4318	X	1221	-0-	-3097	-0-	1221	2			N	-0-					180
02	2660	X	2446	-0-	-214	-0-	2446	2			N	-0-					180
03	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					180
04	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					180
*05	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					180

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	1965	-0-	-2778	-0-	1965	2			N	-0-					20
01	4743	X	1744	-0-	-2999	-0-	1744	2			N	-0-					20
02	3556	X	845	-0-	-2711	-0-	845	2			N	-0-					20
03	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					20
04	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					20
05	1953	X	766	-0-	-1187	-0-	766	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2648	-0-	-111	-0-	2648	2			N	-0-					-0-
01	2759	X	2564	-0-	-195	-0-	2564	2			N	-0-					-0-
02	2436	N	2117	-0-	-319	-0-	2117	2			N	-0-					-0-
03	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
04	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
*05	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1773	-0-	-87	-0-	1773	2			N	-0-					172
01	1860	X	1298	-0-	-562	-0-	1298	2			N	-0-					172
02	1680	X	185	-0-	-1495	-0-	185	2			N	-0-					172
03	1860	X	975	-0-	-885	-0-	975	2			N	-0-					172
04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					172
*05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					16
01	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					16
02	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					16
03	6625	X	6625	-0-	-0-	-0-	6625	2			N	-0-					16
04	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					16
*05	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1	1	8			-0-
01	1018	N	1018	-0-	-0-	-0-	1017	2	1	9	N	1	1	8			-0-
02	1251	N	1251	-0-	-0-	-0-	1245	2	6	9	N	5	5	8			-0-
03	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2	2	8			-0-
04	900	N	416	-0-	-484	-0-	416	2			N	-0-					-0-
05	930	N	827	-0-	-103	-0-	825	2	2	9	N	2	2	8			-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					23
01	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					23
02	1064	N	811	-0-	-253	-0-	811	2			N	-0-					23
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					23
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					23
*05	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	1712	-0-	-2504	-0-	1712	2			N	-0-					104
01	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					104
02	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					104
03	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					104
04	5490	X	1287	-0-	-4203	-0-	1287	2			N	-0-					104
05	5673	X	4453	-0-	-1220	-0-	4453	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2067	N	2067	-0-	-0-	-0-	2065	2	2	9	N	2	2	8			-0-
01	1426	N	1386	-0-	-40	-0-	1385	2	1	9	N	1	1	8			-0-
02	1769	N	1769	-0-	-0-	-0-	1766	2	3	9	N	3	3	8			-0-
03	2077	N	1036	-0-	-1041	-0-	1034	2	2	9	N	2	2	8			-0-
04	1350	N	1102	-0-	-248	-0-	1101	2	1	9	N	1	1	8			-0-
05	1953	N	829	-0-	-1124	-0-	827	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2349	-0-	-906	-0-	2349	2			N	-0-					-0-
01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
02	2940	X	2930	-0-	-10	-0-	2930	2			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
04	3150	X	2483	-0-	-667	-0-	2483	2			N	-0-					-0-
*05	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
01	8583	X	8583	-0-	-0-	-0-	8583	2			N	-0-					-0-
02	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
03	3038	X	2295	-0-	-743	-0-	2295	2			N	-0-					-0-
04	7290	X	2320	-0-	-4970	-0-	2320	2			N	-0-					-0-
05	7533	X	2286	-0-	-5247	-0-	2286	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	306	-0-	-624	-0-	306	2			N	-0-					25
01	930	N	834	-0-	-96	-0-	834	2			N	-0-					25
02	840	N	599	-0-	-241	-0-	599	2			N	-0-					25
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					25
04	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					25
*05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2529	X	2529	-0-	-0-	-0-	2527	2	2	9	N	2	2	8			-0-
01	2263	X	1607	-0-	-656	-0-	1605	2	2	9	N	2	2	8			-0-
02	2299	X	2299	-0-	-0-	-0-	2291	2	8	9	N	7	7	8			-0-
03	2608	X	2608	-0-	-0-	-0-	2605	2	3	9	N	3	3	8			-0-
04	2919	X	2919	-0-	-0-	-0-	2918	2	1	9	N	1	1	8			-0-
*05	3077	N	3077	-0-	-0-	-0-	3071	2	6	9	N	5	5	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4516	-0-	-537	-0-	4516	2			N	-0-					-0-
01	5053	X	4645	-0-	-408	-0-	4645	2			N	-0-					-0-
02	4564	X	3612	-0-	-952	-0-	3612	2			N	-0-					-0-
03	4836	X	4561	-0-	-275	-0-	4561	2			N	-0-					-0-
04	4530	X	4457	-0-	-73	-0-	4457	2			N	-0-					-0-
05	4650	X	3788	-0-	-862	-0-	3788	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
01	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
02	5080	X	5080	-0-	-0-	-0-	5080	2			N	-0-					-0-
03	5862	X	5862	-0-	-0-	-0-	5862	2			N	-0-					-0-
04	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					-0-
*05	5704	X	5704	-0-	-0-	-0-	5704	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
01	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
02	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
03	6141	X	6141	-0-	-0-	-0-	6141	2			N	-0-					-0-
04	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					-0-
*05	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					42
01	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					42
02	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					42
03	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					42
04	3000	N	3035	-0-	35	35	3035	2			N	-0-					42
05	2418	N	2328	-0-	-90	-0-	2328	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2195	-0-	-905	229	2195	2			N	-0-					-0-
01	1706	X	1477	-0-	-229	-0-	1477	2			N	-0-					-0-
02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
04	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*05	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
01	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					-0-
02	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
03	5533	X	5533	-0-	-0-	-0-	5533	2			N	-0-					-0-
04	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-
*05	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1494	-0-	-180	-0-	1494	2			N	-0-					12
01	2139	N	1081	-0-	-1058	-0-	1081	2			N	-0-					12
02	1988	N	1452	-0-	-536	-0-	1452	2			N	-0-					12
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					12
04	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					12
*05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					12

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
01	1116	N	976	-0-	-140	-0-	976	2			N	-0-					-0-
02	1008	N	850	-0-	-158	-0-	850	2			N	-0-					-0-
03	1116	N	908	-0-	-208	-0-	908	2			N	-0-					-0-
04	930	N	656	-0-	-274	-0-	656	2			N	-0-					-0-
05	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					40
01	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					40
02	3668	X	3407	-0-	-261	-0-	3407	2			N	-0-					40
03	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					40
04	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					40
*05	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					40

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	692	-0-	-1106	-0-	692	2			N	-0-					75
01	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					75
02	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					75
03	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					75
04	3690	X	2197	-0-	-1493	-0-	2197	2			N	-0-					75
05	3813	X	2477	-0-	-1336	-0-	2477	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	3508	-0-	-2258	-0-	3508	2			N	-0-					62
01	4867	X	3690	-0-	-1177	-0-	3690	2			N	-0-					62
02	4396	X	4088	-0-	-308	-0-	4088	2			N	-0-					62
03	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					62
04	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					62
*05	5281	X	5281	-0-	-0-	-0-	5281	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2509	-0-	-250	-0-	2509	2			N	-0-					-0-
01	2573	N	2400	-0-	-173	-0-	2400	2			N	-0-					-0-
02	2464	N	2280	-0-	-184	-0-	2280	2			N	-0-					-0-
03	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
04	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
05	2511	N	1650	-0-	-861	-0-	1650	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	311	-0-	-681	-0-	311	2			N	-0-					54
01	217	N	-0-	-0-	-217	-0-					N	-0-					54
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					54
03	310	N	-0-	-0-	-310	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	93	N	-0-	-0-	-93	-0-					N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2405	-0-	-292	-0-	2405	2			N	-0-					-0-
01	2759	X	2442	-0-	-317	-0-	2442	2			N	-0-					-0-
02	2492	X	1952	-0-	-540	-0-	1952	2			N	-0-					-0-
03	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
04	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
*05	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2279	-0-	-666	-0-	2279	2			N	-0-					37
01	2945	X	1927	-0-	-1018	-0-	1927	2			N	-0-					37
02	1988	N	1716	-0-	-272	-0-	1716	2			N	-0-					37
03	2294	N	2143	-0-	-151	-0-	2143	2			N	-0-					37
04	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					37
05	1891	N	1839	-0-	-52	-0-	1839	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	389	-0-	-138	-0-	389	2			N	-0-					-0-
01	403	N	249	-0-	-154	-0-	249	2			N	-0-					-0-
02	560	N	489	-0-	-71	-0-	489	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					117
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					117
02	252	N	115	-0-	-137	-0-	115	2			N	-0-					117
03	372	N	240	-0-	-132	-0-	240	2			N	-0-					117
04	270	N	217	-0-	-53	-0-	217	2			N	-0-					117
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	3031	-0-	-7	-0-	3031	2			N	-0-					-0-
01	3038	X	2886	-0-	-152	-0-	2886	2			N	-0-					-0-
02	2744	X	1741	-0-	-1003	-0-	1741	2			N	-0-					-0-
03	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
04	2940	X	2266	-0-	-674	-0-	2266	2			N	-0-					-0-
05	3038	X	2038	-0-	-1000	-0-	2038	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
01	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
02	2912	X	2572	-0-	-340	-0-	2572	2			N	-0-					-0-
03	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
04	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
05	3224	X	2792	-0-	-432	-0-	2792	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1839	-0-	-83	-0-	1839	2			N	-0-					-0-
01	1829	N	1722	-0-	-107	-0-	1722	2			N	-0-					-0-
02	1736	N	1530	-0-	-206	-0-	1530	2			N	-0-					-0-
03	1829	N	1098	-0-	-731	-0-	1098	2			N	-0-					-0-
04	1680	N	958	-0-	-722	-0-	958	2			N	-0-					-0-
05	1705	N	980	-0-	-725	-0-	980	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2658	-0-	-70	-0-	2658	2			N	-0-					17
01	2728	X	2632	-0-	-96	-0-	2632	2			N	-0-					17
02	2408	N	2202	-0-	-206	-0-	2202	2			N	-0-					17
03	2666	N	2655	-0-	-11	-0-	2655	2			N	-0-					17
04	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					17
*05	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2840	N	2819	-0-	-21	-0-	2819	2			N	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
04	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
*05	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	1382	-0-	-2555	-0-	1382	2			N	-0-					57
01	3937	X	985	-0-	-2952	-0-	985	2			N	-0-					57
02	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					57
03	3937	X	3832	-0-	-105	-0-	3832	2			N	-0-					57
04	2940	X	1373	-0-	-1567	-0-	1373	2			N	-0-					57
05	3937	X	3905	-0-	-32	-0-	3905	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1601	-0-	-166	-0-	1601	2			N	-0-					105
01	1860	N	1823	-0-	-37	-0-	1823	2			N	-0-					105
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					105
03	1612	N	1301	-0-	-311	-0-	1301	2			N	-0-					105
04	1770	N	1548	-0-	-222	-0-	1548	2			N	-0-					105
*05	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					105

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

12	5248	X	5248	-0-	-0-	-0-	5240	2	8	9	N	7	7	8			-0-
01	4736	X	4736	-0-	-0-	-0-	4729	2	7	9	N	6	6	8			-0-
02	3976	X	1677	-0-	-2299	-0-	1667	2	10	9	N	9	9	8			-0-
03	4402	X	761	-0-	-3641	-0-	760	2	1	9	N	1	1	8			-0-
04	4260	X	1507	-0-	-2753	-0-	1506	2	1	9	N	1	1	8			-0-
05	4402	X	1485	-0-	-2917	-0-	1481	2	4	9	N	4	4	8			-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

12	3627	X	637	-0-	-2990	-0-	637	2			N	-0-					-0-
01	1953	X	586	-0-	-1367	-0-	586	2			N	-0-					-0-
02	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
03	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
04	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
*05	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

12	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
01	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
02	1736	X	1188	-0-	-548	-0-	1188	2			N	-0-					-0-
03	1922	X	864	-0-	-1058	-0-	864	2			N	-0-					-0-
04	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					-0-
*05	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

12	2542	N	1864	-0-	-678	-0-	1864	2			N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
04	2280	N	1718	-0-	-562	-0-	1718	2			N	-0-					-0-
*05	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

12	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
01	1798	X	888	-0-	-910	-0-	888	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
03	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
04	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
05	1798	N	620	-0-	-1178	-0-	620	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

12	589	N	118	-0-	-471	-0-	118	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	990	N	258	-0-	-732	-0-	258	2			N	-0-					-0-
05	1023	N	302	-0-	-721	-0-	302	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
04	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
05	2325	N	1602	-0-	-723	-0-	1602	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

12	651	N	626	-0-	-25	-0-	626	2			N	-0-					22
01	620	N	608	-0-	-12	-0-	608	2			N	-0-					22
02	560	N	444	-0-	-116	-0-	444	2			N	-0-					22
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					22
04	600	N	378	-0-	-222	-0-	378	2			N	-0-					22
05	496	N	288	-0-	-208	-0-	288	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

12	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
01	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
02	2660	X	1433	-0-	-1227	-0-	1433	2			N	-0-					-0-
03	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
04	2880	X	2672	-0-	-208	-0-	2672	2			N	-0-					-0-
05	2976	X	2685	-0-	-291	-0-	2685	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

12	1829	N	1812	-0-	-17	-0-	1812	2			N	-0-					-0-
01	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
02	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
04	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
*05	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

12	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
01	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
04	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
*05	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

12	4154	X	2476	-0-	-1678	-0-	2476	2			N	-0-					-0-
01	3255	X	752	-0-	-2503	-0-	752	2			N	-0-					-0-
02	2828	X	940	-0-	-1888	-0-	940	2			N	-0-					-0-
03	3131	X	1748	-0-	-1383	-0-	1748	2			N	-0-					-0-
04	2490	X	940	-0-	-1550	-0-	940	2			N	-0-					-0-
05	2480	X	1806	-0-	-674	-0-	1806	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1564	-0-	-17	-0-	1564	2			N	-0-					127
01	7783	X	7783	-0-	-0-	-0-	7783	2			N	-0-					127
02	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					127
03	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					127
04	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					127
*05	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					127

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1745	-0-	-177	-0-	1745	2			N	-0-					-0-
01	1953	N	1065	-0-	-888	-0-	1065	2			N	-0-					-0-
02	1848	N	1822	-0-	-26	-0-	1822	2			N	-0-					-0-
03	1736	N	1205	-0-	-531	-0-	1205	2			N	-0-					-0-
04	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
05	2015	N	1994	-0-	-21	-0-	1994	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7004	X	7004	-0-	-0-	-0-	7004	2			N	-0-					65
01	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					65
02	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					65
03	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					65
04	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					65
*05	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1277	-0-	-738	-0-	1277	2			N	-0-					-0-
01	1922	N	1155	-0-	-767	-0-	1155	2			N	-0-					-0-
02	1624	N	1607	-0-	-17	-0-	1607	2			N	-0-					-0-
03	1271	N	880	-0-	-391	-0-	880	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1767	N	1691	-0-	-76	-0-	1691	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1699	-0-	-316	-0-	1699	2			N	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
02	1932	N	1871	-0-	-61	-0-	1871	2			N	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
04	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
*05	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
01	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
02	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
03	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-
04	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
*05	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-
04	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*05	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	4161	-0-	-2752	-0-	4161	2			N	-0-					-0-
01	6913	X	3280	-0-	-3633	-0-	3280	2			N	-0-					-0-
02	6244	X	2383	-0-	-3861	-0-	2383	2			N	-0-					-0-
03	7244	X	7244	-0-	-0-	-0-	7244	2			N	-0-					-0-
04	8241	X	8241	-0-	-0-	-0-	8241	2			N	-0-					-0-
*05	8724	X	8724	-0-	-0-	-0-	8724	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
01	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
02	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
*05	3100	N	3182	-0-	82	82	3182	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1049	-0-	-315	-0-	1049	2			N	-0-					33
01	1984	N	1446	-0-	-538	-0-	1446	2			N	-0-					33
02	1568	N	1430	-0-	-138	-0-	1430	2			N	-0-					33
03	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					33
04	1410	N	1254	-0-	-156	-0-	1254	2			N	-0-					33
05	1581	N	1356	-0-	-225	-0-	1356	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-					90
01	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					90
02	2044	X	1636	-0-	-408	-0-	1636	2			N	-0-					90
03	2263	X	1915	-0-	-348	-0-	1915	2			N	-0-					90
04	2190	X	1367	-0-	-823	-0-	1367	2			N	-0-					90
05	2232	X	2097	-0-	-135	-0-	2097	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*05	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	6327	-0-	-834	-0-	6327	2			N	-0-					-0-
01	7161	X	6533	-0-	-628	-0-	6533	2			N	-0-					-0-
02	5740	X	4588	-0-	-1152	-0-	4588	2			N	-0-					-0-
03	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					-0-
04	6330	X	5873	-0-	-457	-0-	5873	2			N	-0-					-0-
05	6541	X	5820	-0-	-721	-0-	5820	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	-0-	-0-	-3162	-0-					N	-0-					160
01	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					160
02	2856	X	2140	-0-	-716	-0-	2140	2			N	-0-					160
03	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					160
04	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					160
05	3162	X	2860	-0-	-302	-0-	2825	2	35	9	N	32	172	1			20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	660	N	486	-0-	-174	-0-	486	2			N	-0-					-0-
05	682	N	552	-0-	-130	-0-	552	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1426	-0-	-682	-0-	1415	2	11	9	N	10	10	8			-0-
01	1798	X	1451	-0-	-347	-0-	1438	2	13	9	N	12	12	8			-0-
02	1372	N	1175	-0-	-197	-0-	1151	2	24	9	N	22	22	8			-0-
03	1489	N	1489	-0-	-0-	-0-	1468	2	21	9	N	19	19	8			-0-
04	1410	N	1392	-0-	-18	-0-	1382	2	10	9	N	9	9	8			-0-
05	1302	N	838	-0-	-464	-0-	823	2	15	9	N	14	14	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	814	-0-	-581	-0-	814	2			N	-0-					38
01	1395	N	796	-0-	-599	-0-	796	2			N	-0-					38
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					38
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					38
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					38
05	961	N	765	-0-	-196	-0-	765	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	819	-0-	-173	-0-	819	2			N	-0-					-0-
01	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
02	896	N	836	-0-	-60	-0-	836	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4602	X	4602	-0-	-0-	-0-	4592	2	10	9	N	9	9	8			-0-
01	4279	X	4279	-0-	-0-	-0-	4272	2	7	9	N	6	6	8			-0-
02	3533	X	3533	-0-	-0-	-0-	3519	2	14	9	N	13	13	8			-0-
03	4697	X	4697	-0-	-0-	-0-	4685	2	12	9	N	11	11	8			-0-
04	4716	X	4716	-0-	-0-	-0-	4712	2	4	9	N	4	4	8			-0-
*05	4557	X	4557	-0-	-0-	-0-	4544	2	13	9	N	12	12	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
01	1860	N	1521	-0-	-339	-0-	1521	2			N	-0-					-0-
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
03	1860	N	914	-0-	-946	-0-	914	2			N	-0-					-0-
04	1470	N	1445	-0-	-25	-0-	1445	2			N	-0-					-0-
05	1860	N	1500	-0-	-360	-0-	1500	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	896	N	813	-0-	-83	-0-	813	2			N	-0-					-0-
03	992	N	968	-0-	-24	-0-	968	2			N	-0-					-0-
04	960	N	853	-0-	-107	-0-	853	2			N	-0-					-0-
05	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

12	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
03	1209	X	1183	-0-	-26	-0-	1183	2			N	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*05	3100	N	3480	-0-	380	380	3480	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

12	3224	X	1920	-0-	-1304	-0-	1920	2			N	-0-					83
01	2976	X	1835	-0-	-1141	-0-	1835	2			N	-0-					83
02	2296	X	1541	-0-	-755	-0-	1541	2			N	-0-					83
03	2015	X	1954	-0-	-61	-0-	1954	2			N	-0-					83
04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					83
*05	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

12	1023	N	1000	-0-	-23	-0-	1000	2			N	-0-					87
01	1085	N	970	-0-	-115	-0-	970	2			N	-0-					87
02	924	N	786	-0-	-138	-0-	786	2			N	-0-					87
03	992	N	934	-0-	-58	-0-	934	2			N	-0-					87
04	930	N	760	-0-	-170	-0-	760	2			N	-0-					87
05	868	N	704	-0-	-164	-0-	704	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

12	2728	X	1983	-0-	-745	-0-	1983	2			N	-0-					79
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					79
02	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					79
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					79
04	2610	N	2122	-0-	-488	-0-	2122	2			N	-0-					79
05	2170	N	1918	-0-	-252	-0-	1918	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					19
01	217	N	107	-0-	-110	-0-	107	2			N	-0-					19
02	112	N	64	-0-	-48	-0-	64	2			N	-0-					19
03	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					19
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					19
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2167	-0-	-220	-0-	2160	2	7	9	N	6	6	8			-0-
01	2449	N	2449	-0-	-0-	-0-	2440	2	9	9	N	8	8	8			-0-
02	2016	N	335	-0-	-1681	-0-	333	2	2	9	N	2	2	8			-0-
03	2170	N	131	-0-	-2039	-0-	130	2	1	9	N	1	1	8			-0-
04	2466	N	2466	-0-	-0-	-0-	2455	2	11	9	N	10	10	8			-0-
*05	2407	N	2407	-0-	-0-	-0-	2388	2	19	9	N	17	17	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	446	2	N	-0-			47
01	465	N	421	-0-	-44	-0-	421	2	N	-0-			47
02	392	N	285	-0-	-107	-0-	285	2	N	-0-			47
03	434	N	384	-0-	-50	-0-	384	2	N	-0-			47
04	420	N	367	-0-	-53	-0-	367	2	N	-0-			47
*05	359	N	359	-0-	-0-	-0-	359	2	N	-0-			47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5053	X	4106	-0-	-947	-0-	4106	2	N	-0-			-0-
01	5053	X	4008	-0-	-1045	-0-	4008	2	N	-0-			-0-
02	4564	X	2432	-0-	-2132	-0-	2432	2	N	-0-			-0-
03	4371	X	3837	-0-	-534	-0-	3837	2	N	-0-			-0-
04	4080	X	3531	-0-	-549	-0-	3531	2	N	-0-			-0-
05	4092	X	3669	-0-	-423	-0-	3669	2	N	-0-			-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	1555	2	N	-0-			-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2	N	-0-			-0-
02	1482	N	1482	-0-	-0-	-0-	1482	2	N	-0-			-0-
03	1023	N	695	-0-	-328	-0-	695	2	N	-0-			-0-
04	990	N	479	-0-	-511	-0-	479	2	N	-0-			-0-
05	1023	N	330	-0-	-693	-0-	330	2	N	-0-			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3038	X	2898	-0-	-140	-0-	2898	2	N	-0-			-0-
01	2759	X	2610	-0-	-149	-0-	2610	2	N	-0-			-0-
02	2772	N	1691	-0-	-1081	-0-	1691	2	N	-0-			-0-
03	2883	N	2420	-0-	-463	-0-	2420	2	N	-0-			-0-
04	2520	N	2289	-0-	-231	-0-	2289	2	N	-0-			-0-
*05	2340	N	2340	-0-	-0-	-0-	2340	2	N	-0-			-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2418	N	1743	-0-	-675	-0-	1743	2	N	-0-			50
01	2573	N	1599	-0-	-974	-0-	1599	2	N	-0-			50
02	2324	N	963	-0-	-1361	-0-	963	2	N	-0-			50
03	1736	N	1298	-0-	-438	-0-	1298	2	N	-0-			50
04	1801	N	1801	-0-	-0-	-0-	1801	2	N	-0-			50
*05	1573	N	1573	-0-	-0-	-0-	1573	2	N	-0-			50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3836	X	3836	-0-	-0-	-0-	3836	2	N	-0-			-0-
01	3885	X	3885	-0-	-0-	-0-	3885	2	N	-0-			-0-
02	3444	X	2302	-0-	-1142	-0-	2302	2	N	-0-			-0-
03	3883	X	3883	-0-	-0-	-0-	3883	2	N	-0-			-0-
04	3690	X	3444	-0-	-246	-0-	3444	2	N	-0-			-0-
05	3813	X	3498	-0-	-315	-0-	3498	2	N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4446	-0-	-266	-0-	4446	2			N	-0-					133
01	4712	X	4411	-0-	-301	-0-	4411	2			N	-0-					133
02	4256	X	3248	-0-	-1008	-0-	3248	2			N	-0-					133
03	4650	X	4279	-0-	-371	-0-	4279	2			N	-0-					133
04	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					133
*05	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					133

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1405	-0-	-796	-0-	1405	2			N	-0-					17
01	2201	X	705	-0-	-1496	-0-	705	2			N	-0-					17
02	1988	X	1210	-0-	-778	-0-	1210	2			N	-0-					17
03	1860	X	1507	-0-	-353	-0-	1507	2			N	-0-					17
04	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					17
*05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1565	-0-	-853	-0-	1565	2			N	-0-					155
01	2294	N	1570	-0-	-724	-0-	1570	2			N	-0-					155
02	1764	N	1083	-0-	-681	-0-	1083	2			N	-0-					155
03	1550	N	1309	-0-	-241	-0-	1309	2			N	-0-					155
04	1530	N	1171	-0-	-359	-0-	1171	2			N	-0-					155
05	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	949	-0-	-353	-0-	949	2			N	-0-					-0-
01	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
02	812	N	671	-0-	-141	-0-	671	2			N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
*05	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6532	X	6532	-0-	-0-	-0-	6518	2	14	9	N	13	13	8			-0-
01	6882	X	4256	-0-	-2626	-0-	4247	2	9	9	N	8	8	8			-0-
02	6216	X	2775	-0-	-3441	-0-	2763	2	12	9	N	11	11	8			-0-
03	6882	X	3460	-0-	-3422	-0-	3449	2	11	9	N	10	10	8			-0-
04	6902	X	6902	-0-	-0-	-0-	6894	2	8	9	N	7	7	8			-0-
*05	8929	X	8929	-0-	-0-	-0-	8898	2	31	9	N	28	28	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	2100	N	305	-0-	-1795	-0-	305	2			N	-0-					-0-
*05	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	1982	-0-	-1645	-0-	1979	2	3	9	N	3	3	8			-0-
01	3193	X	2866	-0-	-327	-0-	2862	2	4	9	N	4	4	8			-0-
02	2772	X	2568	-0-	-204	-0-	2559	2	9	9	N	8	8	8			-0-
03	3069	X	2585	-0-	-484	-0-	2579	2	6	9	N	5	5	8			-0-
04	2970	X	2852	-0-	-118	-0-	2850	2	2	9	N	2	2	8			-0-
*05	3090	X	3090	-0-	-0-	-0-	3082	2	8	9	N	7	7	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					28
01	3968	X	3303	-0-	-665	-0-	3303	2			N	-0-					28
02	3584	X	2294	-0-	-1290	-0-	2294	2			N	-0-					28
03	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					28
04	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					28
05	3844	X	3652	-0-	-192	-0-	3652	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	524	-0-	-1646	-0-	524	2			N	-0-					-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	3100	N	8306	-0-	5206	5206	8306	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1699	-0-	-440	-0-	1699	2			N	-0-					-0-
01	2139	X	1600	-0-	-539	-0-	1600	2			N	-0-					-0-
02	1932	X	1045	-0-	-887	-0-	1045	2			N	-0-					-0-
03	2139	X	1718	-0-	-421	-0-	1718	2			N	-0-					-0-
04	2070	X	1447	-0-	-623	-0-	1447	2			N	-0-					-0-
*05	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
01	2418	X	2086	-0-	-332	-0-	2086	2			N	-0-					-0-
02	2184	X	1559	-0-	-625	-0-	1559	2			N	-0-					-0-
03	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
04	2340	X	2148	-0-	-192	-0-	2148	2			N	-0-					-0-
05	2418	X	2037	-0-	-381	-0-	2037	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2096	-0-	-601	-0-	2096	2			N	-0-					-0-
01	3100	N	3109	-0-	9	9	3109	2			N	-0-					-0-
02	2436	N	2024	-0-	-412	-0-	2024	2			N	-0-					-0-
03	2108	N	820	-0-	-1288	-0-	820	2			N	-0-					-0-
04	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
*05	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1054	N	886	-0-	-168	-0-	886	2			N	-0-					-0-
02	1008	N	722	-0-	-286	-0-	722	2			N	-0-					-0-
03	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
04	870	N	643	-0-	-227	-0-	643	2			N	-0-					-0-
05	806	N	423	-0-	-383	-0-	423	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1540	-0-	-103	-0-	1540	2			N	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
02	1428	N	1287	-0-	-141	-0-	1287	2			N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
04	1650	N	1432	-0-	-218	-0-	1432	2			N	-0-					-0-
*05	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
01	3100	N	6346	-0-	3246	3246	6346	2			N	-0-					-0-
02	2800	N	1090	-0-	-1710	1536	1090	2			N	-0-					-0-
03	3100	N	2574	-0-	-526	1010	2574	2			N	-0-					-0-
04	2714	X	1704	-0-	-1010	-0-	1704	2			N	-0-					-0-
05	2046	X	1846	-0-	-200	-0-	1846	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	2800	N	4238	-0-	1438	1438	4238	2			N	-0-					-0-
03	3100	N	10377	-0-	7277	8715	10377	2			N	-0-					-0-
04	3000	N	3661	-0-	661	9376	3661	2			N	-0-					-0-
*05	11499	X	2123	-0-	-9376	-0-	2123	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					143
01	2232	N	2092	-0-	-140	-0-	2092	2			N	-0-					143
02	1008	N	994	-0-	-14	-0-	994	2			N	-0-					143
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					143
04	2010	N	827	-0-	-1183	-0-	827	2			N	-0-					143
*05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					143

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7386	X	7386	-0-	-0-	-0-	7386	2			N	-0-					-0-
01	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
02	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					-0-
03	6696	X	3459	-0-	-3237	-0-	3459	2			N	-0-					-0-
04	9597	X	9597	-0-	-0-	-0-	9597	2			N	-0-					-0-
*05	7238	X	7238	-0-	-0-	-0-	7238	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6309	-0-	-759	-0-	6309	2			N	-0-					19
01	7068	X	6849	-0-	-219	-0-	6849	2			N	-0-					19
02	6384	X	6049	-0-	-335	-0-	6049	2			N	-0-					19
03	9453	X	9453	-0-	-0-	-0-	9453	2			N	-0-					19
04	13874	X	13874	-0-	-0-	-0-	13874	2			N	-0-					19
*05	14621	X	14621	-0-	-0-	-0-	14621	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2450	N	2450	-0-	-0-	-0-	2449	2	1 9		N	1	1 8				-0-
01	2527	N	2527	-0-	-0-	-0-	2526	2	1 9		N	1	1 8				-0-
02	2055	N	2055	-0-	-0-	-0-	2053	2	2 9		N	2	2 8				-0-
03	1908	N	1908	-0-	-0-	-0-	1907	2	1 9		N	1	1 8				-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
*05	2650	N	2650	-0-	-0-	-0-	2649	2	1 9		N	1	1 8				-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2373	-0-	-386	-0-	2373	2			N	-0-					-0-
01	2697	X	2067	-0-	-630	-0-	2067	2			N	-0-					-0-
02	2408	X	1620	-0-	-788	-0-	1620	2			N	-0-					-0-
03	2666	X	2236	-0-	-430	-0-	2236	2			N	-0-					-0-
04	2310	X	1783	-0-	-527	-0-	1783	2			N	-0-					-0-
05	2387	X	1903	-0-	-484	-0-	1903	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2699	-0-	-742	-0-	2699	2			N	-0-					-0-
01	3255	X	1279	-0-	-1976	-0-	1279	2			N	-0-					-0-
02	2940	X	889	-0-	-2051	-0-	889	2			N	-0-					-0-
03	3255	X	698	-0-	-2557	-0-	698	2			N	-0-					-0-
04	2820	X	710	-0-	-2110	-0-	710	2			N	-0-					-0-
*05	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					23
01	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					23
02	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					23
03	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					23
04	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					23
*05	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	33	-0-	-153	-0-	33	2			N	-0-					140
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					140
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					140
03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					140
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					140
*05	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					140

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
04	3000	N	3197	-0-	197	197	3197	2			N	-0-					-0-
*05	3100	N	3462	-0-	362	559	3462	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					74
01	341	N	306	-0-	-35	-0-	306	2			N	-0-					74
02	336	N	275	-0-	-61	-0-	275	2			N	-0-					74
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					74
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					74
*05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1672	-0-	-126	-0-	1672	2			N	-0-					93
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					93
02	1540	N	1097	-0-	-443	-0-	1097	2			N	-0-					93
03	1674	N	1573	-0-	-101	-0-	1573	2			N	-0-					93
04	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					93
*05	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					93

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2438	-0-	-476	-0-	2438	2			N	-0-					-0-
01	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
03	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
04	3540	X	2917	-0-	-623	-0-	2917	2			N	-0-					-0-
05	3658	X	3441	-0-	-217	-0-	3441	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3758	-0-	-179	-0-	3752	2	6	9	N	5	5	8			-0-
01	3937	X	3801	-0-	-136	-0-	3797	2	4	9	N	4	4	8			-0-
02	3556	X	3242	-0-	-314	-0-	3233	2	9	9	N	8	8	8			-0-
03	3906	X	3656	-0-	-250	-0-	3647	2	9	9	N	8	8	8			-0-
04	3720	X	3703	-0-	-17	-0-	3700	2	3	9	N	3	3	8			-0-
*05	3870	X	3870	-0-	-0-	-0-	3860	2	10	9	N	9	9	8			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1976	-0-	-101	-0-	1976	2			N	-0-					196
01	2015	N	1902	-0-	-113	-0-	1902	2			N	-0-					196
02	1876	N	1058	-0-	-818	-0-	1058	2			N	-0-					196
03	1984	N	1459	-0-	-525	-0-	1459	2			N	-0-					196
04	1830	N	1208	-0-	-622	-0-	1208	2			N	-0-					196
05	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	876	-0-	-178	-0-	876	2			N	-0-					13
01	1023	N	814	-0-	-209	-0-	814	2			N	-0-					13
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					13
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					13
04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					13
05	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	690	N	672	-0-	-18	-0-	672	2			N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4135	-0-	-453	-0-	4135	2			N	-0-					-0-
01	4588	X	4203	-0-	-385	-0-	4203	2			N	-0-					-0-
02	4088	X	3030	-0-	-1058	-0-	3030	2			N	-0-					-0-
03	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					-0-
04	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-
05	4216	X	4205	-0-	-11	-0-	4205	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3358	X	3358	-0-	-0-	-0-	3357	2	1	9	N	1	1	8			-0-
01	3571	X	3571	-0-	-0-	-0-	3570	2	1	9	N	1	1	8			-0-
02	2166	X	2166	-0-	-0-	-0-	2163	2	3	9	N	3	3	8			-0-
03	3689	X	3689	-0-	-0-	-0-	3687	2	2	9	N	2	2	8			-0-
04	3254	X	3254	-0-	-0-	-0-	3253	2	1	9	N	1	1	8			-0-
*05	3160	X	3160	-0-	-0-	-0-	3158	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2265	-0-	-556	-0-	2265	2			N	-0-					7
01	2821	X	2041	-0-	-780	-0-	2041	2			N	-0-					7
02	2436	X	2339	-0-	-97	-0-	2339	2			N	-0-					7
03	2697	X	2308	-0-	-389	-0-	2308	2			N	-0-					7
04	2550	X	2480	-0-	-70	-0-	2480	2			N	-0-					7
05	2604	X	1934	-0-	-670	-0-	1934	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3776	-0-	-1525	-0-	3776	2			N	-0-					-0-
01	4650	X	3175	-0-	-1475	-0-	3175	2			N	-0-					-0-
02	4172	X	3411	-0-	-761	-0-	3411	2			N	-0-					-0-
03	4619	X	2782	-0-	-1837	-0-	2782	2			N	-0-					-0-
04	3960	X	2949	-0-	-1011	-0-	2949	2			N	-0-					-0-
05	3782	X	3022	-0-	-760	-0-	3022	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3231	-0-	-55	-0-	3231	2			N	-0-					-0-
01	3224	X	3205	-0-	-19	-0-	3205	2			N	-0-					-0-
02	2968	X	1684	-0-	-1284	-0-	1684	2			N	-0-					-0-
03	3286	X	2244	-0-	-1042	-0-	2244	2			N	-0-					-0-
04	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
05	3224	X	2735	-0-	-489	-0-	2735	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
01	6610	X	6610	-0-	-0-	-0-	6610	2			N	-0-					-0-
02	3808	X	3395	-0-	-413	-0-	3395	2			N	-0-					-0-
03	7161	X	5693	-0-	-1468	-0-	5693	2			N	-0-					-0-
04	6930	X	4361	-0-	-2569	-0-	4361	2			N	-0-					-0-
05	7161	X	1177	-0-	-5984	-0-	1177	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	1815	-0-	-2122	-0-	1815	2			N	-0-					3
01	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					3
02	3332	X	2462	-0-	-870	-0-	2462	2			N	-0-					3
03	3689	X	3021	-0-	-668	-0-	3021	2			N	-0-					3
04	3780	X	2149	-0-	-1631	-0-	2149	2			N	-0-					3
05	3906	X	3359	-0-	-547	-0-	3359	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6915	X	6915	-0-	-0-	-0-	6915	2			N	-0-					-0-
01	6006	X	6006	-0-	-0-	-0-	6006	2			N	-0-					-0-
02	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
03	7705	X	7705	-0-	-0-	-0-	7705	2			N	-0-					-0-
04	6740	X	6740	-0-	-0-	-0-	6740	2			N	-0-					-0-
*05	6769	X	6769	-0-	-0-	-0-	6769	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3857	X	3857	-0-	-0-	-0-	3846	2	11	9	N	10	10	8			-0-
01	4193	X	4193	-0-	-0-	-0-	4183	2	10	9	N	9	9	8			-0-
02	4642	X	4642	-0-	-0-	-0-	4611	2	31	9	N	28	28	8			-0-
03	3844	X	2608	-0-	-1236	-0-	2597	2	11	9	N	10	10	8			-0-
04	4050	X	1734	-0-	-2316	-0-	1732	2	2	9	N	2	2	8			-0-
05	4619	X	2041	-0-	-2578	-0-	2032	2	9	9	N	8	8	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
01	3751	X	3413	-0-	-338	-0-	3413	2			N	-0-					-0-
02	3164	X	2547	-0-	-617	-0-	2547	2			N	-0-					-0-
03	4526	X	2935	-0-	-1591	-0-	2935	2			N	-0-					-0-
04	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					-0-
05	4526	X	2713	-0-	-1813	-0-	2713	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8336	X	8336	-0-	-0-	-0-	8336	2			N	-0-					-0-
01	5146	X	3808	-0-	-1338	-0-	3808	2			N	-0-					-0-
02	5175	X	5175	-0-	-0-	-0-	5175	2			N	-0-					-0-
03	6913	X	5075	-0-	-1838	-0-	5075	2			N	-0-					-0-
04	7222	X	7222	-0-	-0-	-0-	7222	2			N	-0-					-0-
05	6913	X	6155	-0-	-758	-0-	6155	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
01	3689	X	3169	-0-	-520	-0-	3169	2			N	-0-					-0-
02	3388	X	1971	-0-	-1417	-0-	1971	2			N	-0-					-0-
03	3844	X	2125	-0-	-1719	-0-	2125	2			N	-0-					-0-
04	3720	X	1887	-0-	-1833	-0-	1887	2			N	-0-					-0-
05	3844	X	1508	-0-	-2336	-0-	1508	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2176	-0-	-490	-0-	2176	2			N	-0-					37
01	3689	X	1880	-0-	-1809	-0-	1880	2			N	-0-					37
02	3332	X	1400	-0-	-1932	-0-	1400	2			N	-0-					37
03	3689	X	1726	-0-	-1963	-0-	1726	2			N	-0-					37
04	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					37
*05	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2691	-0-	-409	-0-	2691	2			N	-0-					-0-
01	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
02	2800	X	2665	-0-	-135	-0-	2665	2			N	-0-					-0-
03	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
04	3000	X	2656	-0-	-344	-0-	2656	2			N	-0-					-0-
05	3100	X	1315	-0-	-1785	-0-	1315	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5463	X	5463	-0-	-0-	-0-	5463	2			N	-0-					-0-
01	5332	X	5190	-0-	-142	-0-	5190	2			N	-0-					-0-
02	4816	X	3697	-0-	-1119	-0-	3697	2			N	-0-					-0-
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					-0-
04	5160	X	4945	-0-	-215	-0-	4945	2			N	-0-					-0-
05	5332	X	5032	-0-	-300	-0-	5032	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4288	-0-	-331	-0-	4288	2			N	-0-					-0-
01	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
02	4536	X	3628	-0-	-908	-0-	3628	2			N	-0-					-0-
03	5022	X	3524	-0-	-1498	-0-	3524	2			N	-0-					-0-
04	4860	X	4395	-0-	-465	-0-	4395	2			N	-0-					-0-
05	5022	X	3705	-0-	-1317	-0-	3705	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15531	X	12989	-0-	-2542	-0-	12989	2			N	-0-					-0-
01	15004	X	12808	-0-	-2196	-0-	12808	2			N	-0-					-0-
02	13160	X	8742	-0-	-4418	-0-	8742	2			N	-0-					-0-
03	14570	X	13353	-0-	-1217	-0-	13353	2			N	-0-					-0-
04	14646	X	14646	-0-	-0-	-0-	14646	2			N	-0-					-0-
*05	14655	X	14655	-0-	-0-	-0-	14655	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					-0-
01	5859	X	5595	-0-	-264	-0-	5595	2			N	-0-					-0-
02	5348	X	2947	-0-	-2401	-0-	2947	2			N	-0-					-0-
03	5921	X	5182	-0-	-739	-0-	5182	2			N	-0-					-0-
04	5730	X	4842	-0-	-888	-0-	4842	2			N	-0-					-0-
05	5580	X	4894	-0-	-686	-0-	4894	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2053	-0-	-551	-0-	2053	2			N	-0-					-0-
01	2573	N	2020	-0-	-553	-0-	2020	2			N	-0-					-0-
02	2268	N	1453	-0-	-815	-0-	1453	2			N	-0-					-0-
03	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
04	1950	N	1595	-0-	-355	-0-	1595	2			N	-0-					-0-
05	1612	N	931	-0-	-681	-0-	931	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6600	X	6600	-0-	-0-	-0-	6600	2			N	-0-					-0-
01	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-
02	5268	X	5268	-0-	-0-	-0-	5268	2			N	-0-					-0-
03	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
04	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
*05	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4886	-0-	-167	-0-	4886	2			N	-0-					-0-
01	4991	X	3969	-0-	-1022	-0-	3969	2			N	-0-					-0-
02	4396	X	4360	-0-	-36	-0-	4360	2			N	-0-					-0-
03	4898	X	4802	-0-	-96	-0-	4802	2			N	-0-					-0-
04	4740	X	4200	-0-	-540	-0-	4200	2			N	-0-					-0-
05	4898	X	4454	-0-	-444	-0-	4454	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3286	-0-	-620	-0-	3286	2			N	-0-					-0-
01	3906	X	2786	-0-	-1120	-0-	2786	2			N	-0-					-0-
02	3528	X	3154	-0-	-374	-0-	3154	2			N	-0-					-0-
03	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
04	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
05	3503	X	2669	-0-	-834	-0-	2669	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2876	-0-	-100	-0-	2876	2			N	-0-					19
01	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					19
02	2632	X	2205	-0-	-427	-0-	2205	2			N	-0-					19
03	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					19
04	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					19
05	3131	X	2277	-0-	-854	-0-	2277	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1498	-0-	-2098	-0-	1498	2			N	-0-					20
01	3596	X	2204	-0-	-1392	-0-	2204	2			N	-0-					20
02	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					20
03	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					20
04	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					20
05	3007	X	1745	-0-	-1262	-0-	1745	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
01	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-
02	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
03	3906	X	3863	-0-	-43	-0-	3863	2			N	-0-					-0-
04	3780	X	3284	-0-	-496	-0-	3284	2			N	-0-					-0-
*05	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	8102	-0-	-578	-0-	8102	2			N	-0-					-0-
01	8680	X	7589	-0-	-1091	-0-	7589	2			N	-0-					-0-
02	7840	X	5963	-0-	-1877	-0-	5963	2			N	-0-					-0-
03	8432	X	6303	-0-	-2129	-0-	6303	2			N	-0-					-0-
04	7830	X	5475	-0-	-2355	-0-	5475	2			N	-0-					-0-
05	8091	X	6343	-0-	-1748	-0-	6343	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5544	X	5544	-0-	-0-	-0-	5540	2	4	9	N	4	4	8			-0-
01	5849	X	5849	-0-	-0-	-0-	5845	2	4	9	N	4	4	8			-0-
02	5096	X	4108	-0-	-988	-0-	4101	2	7	9	N	6	6	8			-0-
03	5642	X	5093	-0-	-549	-0-	5087	2	6	9	N	5	5	8			-0-
04	5460	X	4854	-0-	-606	-0-	4852	2	2	9	N	2	2	8			-0-
05	5642	X	5307	-0-	-335	-0-	5299	2	8	9	N	7	7	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
01	3317	X	3060	-0-	-257	-0-	3060	2			N	-0-					-0-
02	2996	X	2308	-0-	-688	-0-	2308	2			N	-0-					-0-
03	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
04	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
*05	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
01	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
02	3052	X	2662	-0-	-390	-0-	2662	2			N	-0-					-0-
03	3379	X	3238	-0-	-141	-0-	3238	2			N	-0-					-0-
04	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
*05	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2560	-0-	-571	-0-	2558	2	2	9	N	2	2	8			-0-
01	3131	X	2692	-0-	-439	-0-	2690	2	2	9	N	2	2	8			-0-
02	2772	X	1941	-0-	-831	-0-	1934	2	7	9	N	6	6	8			-0-
03	2831	X	2831	-0-	-0-	-0-	2828	2	3	9	N	3	3	8			-0-
04	2787	X	2787	-0-	-0-	-0-	2786	2	1	9	N	1	1	8			-0-
05	2697	X	2260	-0-	-437	-0-	2256	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2655	X	2655	-0-	-0-	-0-	115	1	2540	2	N	-0-					-0-
01	1806	X	1806	-0-	-0-	-0-	77	1	1729	2	N	-0-					-0-
02	2800	N	2815	-0-	15	15	117	1	2698	2	N	-0-					-0-
03	2910	N	2895	-0-	-15	-0-	126	1	2769	2	N	-0-					-0-
04	2048	N	2048	-0-	-0-	-0-	87	1	1961	2	N	-0-					-0-
*05	3214	X	3214	-0-	-0-	-0-	137	1	3077	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2736	-0-	-581	-0-	2736	2			N	-0-					-0-
01	3286	X	2734	-0-	-552	-0-	2734	2			N	-0-					-0-
02	2968	X	2242	-0-	-726	-0-	2242	2			N	-0-					-0-
03	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-
04	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
*05	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5312	-0-	-268	-0-	5312	2			N	-0-					-0-
01	6215	X	6215	-0-	-0-	-0-	6215	2			N	-0-					-0-
02	5152	X	4268	-0-	-884	-0-	4268	2			N	-0-					-0-
03	5704	X	5221	-0-	-483	-0-	5221	2			N	-0-					-0-
04	5550	X	4459	-0-	-1091	-0-	4459	2			N	-0-					-0-
05	5735	X	4408	-0-	-1327	-0-	4408	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					2
01	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					2
02	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					2
03	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					2
04	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					2
*05	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2906	-0-	-101	-0-	2906	2			N	-0-					-0-
01	2976	X	2696	-0-	-280	-0-	2696	2			N	-0-					-0-
02	2632	X	2416	-0-	-216	-0-	2416	2			N	-0-					-0-
03	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
04	2820	X	2755	-0-	-65	-0-	2755	2			N	-0-					-0-
05	2914	X	2784	-0-	-130	-0-	2784	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6169	-0-	-775	-0-	6169	2			N	-0-					-0-
01	6944	X	6452	-0-	-492	-0-	6452	2			N	-0-					-0-
02	6272	X	6017	-0-	-255	-0-	6017	2			N	-0-					-0-
03	7724	X	7724	-0-	-0-	-0-	7724	2			N	-0-					-0-
04	6720	X	6114	-0-	-606	-0-	6114	2			N	-0-					-0-
05	6665	X	6084	-0-	-581	-0-	6084	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	349	-0-	-209	-0-	349	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	660	N	395	-0-	-265	-0-	395	2			N	-0-					-0-
05	775	N	102	-0-	-673	-0-	102	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	8623	-0-	-2413	-0-	8623	2			N	-0-					-0-
01	10540	X	3900	-0-	-6640	-0-	3900	2			N	-0-					-0-
02	9240	X	6245	-0-	-2995	-0-	6245	2			N	-0-					-0-
03	12518	X	12518	-0-	-0-	-0-	12518	2			N	-0-					-0-
04	12508	X	12508	-0-	-0-	-0-	12508	2			N	-0-					-0-
*05	11912	X	11912	-0-	-0-	-0-	11912	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

12	25606	X	22862	-0-	-2744	-0-	22862	2			N	-0-					-0-
01	23994	X	21520	-0-	-2474	-0-	21520	2			N	-0-					-0-
02	21252	X	14630	-0-	-6622	-0-	14630	2			N	-0-					-0-
03	23405	X	23036	-0-	-369	-0-	23036	2			N	-0-					-0-
04	22110	X	21561	-0-	-549	-0-	21561	2			N	-0-					-0-
05	22847	X	22205	-0-	-642	-0-	22205	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

12	17391	X	14621	-0-	-2770	-0-	14621	2			N	-0-					-0-
01	16585	X	14736	-0-	-1849	-0-	14736	2			N	-0-					-0-
02	14924	X	10466	-0-	-4458	-0-	10466	2			N	-0-					-0-
03	18805	X	18805	-0-	-0-	-0-	18805	2			N	-0-					-0-
04	14790	X	11966	-0-	-2824	-0-	11966	2			N	-0-					-0-
*05	15762	X	15762	-0-	-0-	-0-	15762	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

12	9765	X	7796	-0-	-1969	-0-	7796	2			N	-0-					-0-
01	9765	X	7844	-0-	-1921	-0-	7844	2			N	-0-					-0-
02	8820	X	7037	-0-	-1783	-0-	7037	2			N	-0-					-0-
03	10314	X	10314	-0-	-0-	-0-	10314	2			N	-0-					-0-
04	8250	X	7988	-0-	-262	-0-	7988	2			N	-0-					-0-
*05	8726	X	8726	-0-	-0-	-0-	8726	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

12	14B2 EXT		136047	-0-	136047	136047	136047	2			N	-0-					-0-
01	276272	X	140225	-0-	-136047	-0-	140225	2			N	-0-					-0-
02	222824	X	68091	-0-	-154733	-0-	68091	2			N	-0-					-0-
03	296548	X	296548	-0-	-0-	-0-	296548	2			N	-0-					-0-
04	313684	X	313684	-0-	-0-	-0-	313684	2			N	-0-					-0-
*05	253174	X	253174	-0-	-0-	-0-	253174	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

12	120032	X	76415	-0-	-43617	-0-	76415	2			N	-0-					-0-
01	120032	X	104138	-0-	-15894	-0-	104138	2			N	-0-					-0-
02	108416	X	57927	-0-	-50489	-0-	57927	2			N	-0-					-0-
03	120032	X	54447	-0-	-65585	-0-	54447	2			N	-0-					-0-
04	100770	X	53054	-0-	-47716	-0-	53054	2			N	-0-					-0-
05	104129	X	29454	-0-	-74675	-0-	29454	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1260	-0-	-383	-0-	29	1	1231	2	Y	-0-					41
01	1581	N	1348	-0-	-233	-0-	31	1	1317	2	Y	-0-					41
02	1456	N	927	-0-	-529	-0-	17	1	910	2	Y	-0-					41
03	1611	N	1611	-0-	-0-	-0-	46	1	1565	2	Y	-0-					41
04	1295	N	1295	-0-	-0-	-0-	43	1	1252	2	Y	-0-					41
*05	1104	N	1104	-0-	-0-	-0-	32	1	1060	2	Y	11					52
							12	9									

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

12	3100 N	3585	-0-	485	485	3585	2			Y	-0-					-0-
01	608 N	123	-0-	-485	-0-	123	2			Y	-0-					-0-
02	1316 N	102	-0-	-1214	-0-	102	2			Y	-0-					-0-
03	1457 X	125	-0-	-1332	-0-	125	2			Y	-0-					-0-
04	1410 X	169	-0-	-1241	-0-	169	2			Y	-0-					-0-
05	1457 X	66	-0-	-1391	-0-	66	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

12	465 N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
01	479 N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
02	449 N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
03	857 N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
04	556 N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
05	496 N	403	-0-	-93	-0-	403	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

12	93 N	57	-0-	-36	-0-	57	2			N	-0-					-0-
01	93 N	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	84 N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	62 N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60 N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62 N	47	-0-	-15	-0-	47	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

12	56 N	56	-0-	-0-	-0-	56	2			N	-0-					40
01	0 N	-0-	-0-	-0-	-0-					N	-0-					40
02	29 N	29	-0-	-0-	-0-	29	2			N	-0-					40
03	64 N	64	-0-	-0-	-0-	64	2			N	-0-					40
04	23 N	23	-0-	-0-	-0-	23	2			N	-0-					40
*05	36 N	36	-0-	-0-	-0-	36	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	1260	N	1253	-0-	-7	-0-	1253	2			N	-0-					-0-
*05	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					122
01	930	N	836	-0-	-94	-0-	836	2			N	-0-					122
02	840	N	550	-0-	-290	-0-	550	2			N	-0-					122
03	930	N	434	-0-	-496	-0-	434	2			N	-0-					122
04	810	N	382	-0-	-428	-0-	382	2			N	-0-					122
*05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					122

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
01	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
02	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
03	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
04	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
*05	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	168	N	120	-0-	-48	-0-	120	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	732	-0-	-353	-0-	732	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
04	720	N	518	-0-	-202	-0-	518	2			N	-0-					-0-
*05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

*06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					81
*07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					81
*08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					81
*09	300	N	142	-0-	-158	-0-	142	2			N	-0-					81
*10	310	N	141	-0-	-169	-0-	141	2			N	-0-					81
*11	300	N	-0-	-0-	-300	-0-					N	-0-					81
*12	155	N	-0-	-0-	-155	-0-					N	-0-					81
*01	155	N	-0-	-0-	-155	-0-					N	-0-					81
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					81

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	1260	N	648	-0-	-612	-0-	648	2			N	-0-					-0-
03	1395	N	1027	-0-	-368	-0-	1027	2			N	-0-					-0-
04	1350	N	635	-0-	-715	-0-	635	2			N	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2021

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	403	N	65	-0-	-338	-0-	65	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	216	-0-	-94	-0-	216	2			N	-0-					-0-
01	310	N	105	-0-	-205	-0-	105	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	390	N	242	-0-	-148	-0-	242	2			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		1711	-0-	1711	53026	1711	2			N	-0-					-0-
01	SWR 10		1709	-0-	1709	54735	1709	2			N	-0-					-0-
02	SWR 10		1127	-0-	1127	55862	1127	2			N	-0-					-0-
03	SWR 10		1475	-0-	1475	57337	1475	2			N	-0-					-0-
04	SWR 10		1423	-0-	1423	58760	1423	2			N	-0-					-0-
05	SWR 10		1686	-0-	1686	60446	1686	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2017	2	22	9	N	20					20
02	1400	N	977	-0-	-423	-0-	977	2			N	-0-					20
03	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					20
04	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					20
05	1085	N	567	-0-	-518	-0-	567	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					-0-
01	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-
02	3752	X	3216	-0-	-536	-0-	3216	2			N	-0-					-0-
03	4154	X	2575	-0-	-1579	-0-	2575	2			N	-0-					-0-
04	4020	X	2064	-0-	-1956	-0-	2064	2			N	-0-					-0-
05	4154	X	2425	-0-	-1729	-0-	2425	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	34	-0-	-586	-0-	34	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	2087	-0-	-52	-0-	2087	2			N	-0-					-0-
01	2201	X	1007	-0-	-1194	-0-	1007	2			N	-0-					-0-
02	1316	N	811	-0-	-505	-0-	811	2			N	-0-					-0-
03	2077	N	1235	-0-	-842	-0-	1235	2			N	-0-					-0-
04	960	N	380	-0-	-580	-0-	380	2			N	-0-					-0-
05	899	N	562	-0-	-337	-0-	562	2			N	-0-					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2021

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	689	-0-	-458	-0-	688	2	1	9	N	1	1	8			-0-
01	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2	2	8			-0-
02	644	N	554	-0-	-90	-0-	552	2	2	9	N	2	2	8			-0-
03	1069	N	1069	-0-	-0-	-0-	1066	2	3	9	N	3	3	8			-0-
04	996	N	996	-0-	-0-	-0-	995	2	1	9	N	1	1	8			-0-
*05	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	N	4	4	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					147
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					147
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					147
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					147
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					147
*05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					147

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

12	SWR 10	122	-0-	122	7490	122	2		N	-0-			-0-
01	SWR 10	97	-0-	97	7587	97	2		N	-0-			-0-
02	SWR 10	49	-0-	49	7636	49	2		N	-0-			-0-
03	SWR 10	71	-0-	71	7707	71	2		N	-0-			-0-
04	SWR 10	36	-0-	36	7743	36	2		N	-0-			-0-
05	SWR 10	83	-0-	83	7826	83	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

12	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

12	SWR 10	717	-0-	717	23549	717	2		N	-0-			30
01	SWR 10	712	-0-	712	24261	712	2		N	-0-			30
02	SWR 10	538	-0-	538	24799	538	2		N	-0-			30
03	SWR 10	724	-0-	724	25523	724	2		N	-0-			30
04	SWR 10	683	-0-	683	26206	683	2		N	-0-			30
05	SWR 10	671	-0-	671	26877	671	2		N	-0-			30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

12	15407	X	7708	-0-	-7699	-0-	7708	2			N	-0-					-0-
01	15717	X	9546	-0-	-6171	-0-	9546	2			N	-0-					-0-
02	14196	X	11908	-0-	-2288	-0-	11908	2			N	-0-					-0-
03	15717	X	12313	-0-	-3404	-0-	12313	2			N	-0-					-0-
04	11653	X	11653	-0-	-0-	-0-	11653	2			N	-0-					-0-
*05	17503	X	17503	-0-	-0-	-0-	17503	2			N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) //CONT.// 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1496	N	1496	-0-	-0-	-0-	101	1	1395	2	N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	113	1	1572	2	N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	75	1	882	2	N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	100	1	1275	2	N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	90	1	1137	2	N	-0-					-0-
*05	1340	N	1340	-0-	-0-	-0-	99	1	1241	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	18	1	341	2	N	-0-					-0-
02	252	N	215	-0-	-37	-0-	11	1	204	2	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	13	1	247	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	13	1	244	2	N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	14	1	257	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	53	1	438	2	N	-0-					-0-
01	496	N	466	-0-	-30	-0-	53	1	413	2	N	-0-					-0-
02	448	N	297	-0-	-151	-0-	42	1	255	2	N	-0-					-0-
03	496	N	442	-0-	-54	-0-	52	1	390	2	N	-0-					-0-
04	450	N	444	-0-	-6	-0-	51	1	393	2	N	-0-					-0-
*05	429	N	429	-0-	-0-	-0-	52	1	377	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0-	-0-	114	1	1653	2	N	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	110	1	1519	2	N	-0-					-0-
02	1596	N	1067	-0-	-529	-0-	81	1	986	2	N	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	122	1	1670	2	N	-0-					-0-
04	1590	N	1500	-0-	-90	-0-	103	1	1397	2	N	-0-					-0-
*05	1755	N	1755	-0-	-0-	-0-	120	1	1635	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1852	N	1852	-0-	-0-	-0-	89	1	1763	2	N	-0-					-0-
01	2170	N	2015	-0-	-155	-0-	100	1	1915	2	N	-0-					-0-
02	1764	N	1304	-0-	-460	-0-	66	1	1238	2	N	-0-					-0-
03	2002	N	2002	-0-	-0-	-0-	103	1	1899	2	N	-0-					-0-
04	2151	N	2151	-0-	-0-	-0-	107	1	2042	2	N	2	1	1			1
							2	9									
*05	2194	N	2194	-0-	-0-	-0-	112	1	2056	2	N	24	13	1			12
							26	9									

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1562	N	1562	-0-	-0-	-0-	75	1	1487	2	N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	75	1	1440	2	N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	60	1	1122	2	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	78	1	1438	2	N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	73	1	1389	2	N	-0-					-0-
*05	1512	N	1512	-0-	-0-	-0-	78	1	1434	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2163	N	2163	-0-	-0-	-0-	133	1	2030	2	N	-0-					-0-
01	2542	N	2351	-0-	-191	-0-	146	1	2205	2	N	-0-					-0-
02	2240	N	1723	-0-	-517	-0-	114	1	1609	2	N	-0-					-0-
03	2610	N	2610	-0-	-0-	-0-	164	1	2446	2	N	-0-					-0-
04	2710	N	2710	-0-	-0-	-0-	163	1	2545	2	N	2	1	1			1
							2	9									
*05	2286	N	2286	-0-	-0-	-0-	147	1	2126	2	N	12	7	1			6
							13	9									

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2027	N	2027	-0-	-0-	-0-	127	1	1900	2	N	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	125	1	1804	2	N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	92	1	1192	2	N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	124	1	1709	2	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	117	1	1655	2	N	2	1	1			1
							2	9									
*05	1790	N	1790	-0-	-0-	-0-	121	1	1656	2	N	12	7	1			6
							13	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	71	1	795	2	N	-0-					-0-
01	2070	N	2070	-0-	-0-	-0-	132	1	1938	2	N	-0-					-0-
02	1008	N	840	-0-	-168	-0-	69	1	771	2	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	76	1	835	2	N	-0-					-0-
04	1080	N	998	-0-	-82	-0-	78	1	920	2	N	-0-					-0-
*05	930	N	918	-0-	-12	-0-	77	1	841	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

12	1019	N	1019	-0-	-0-	-0-	79	1	940	2	N	-0-					-0-
01	1085	N	988	-0-	-97	-0-	78	1	910	2	N	-0-					-0-
02	1008	N	697	-0-	-311	-0-	62	1	635	2	N	-0-					-0-
03	1023	N	960	-0-	-63	-0-	79	1	881	2	N	-0-					-0-
04	960	N	886	-0-	-74	-0-	73	1	813	2	N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	75	1	801	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

12	1729	N	1729	-0-	-0-	-0-	83	1	1646	2	Y	-0-					-0-
01	1767	N	1665	-0-	-102	-0-	82	1	1583	2	Y	-0-					-0-
02	1568	N	1344	-0-	-224	-0-	68	1	1276	2	Y	-0-					-0-
03	1736	N	1714	-0-	-22	-0-	88	1	1626	2	Y	-0-					-0-
04	1620	N	565	-0-	-1055	-0-	28	1	537	2	Y	-0-					-0-
*05	2588	N	2588	-0-	-0-	-0-	134	1	2454	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

12	927	N	927	-0-	-0-	-0-	44	1	883	2	N	-0-					-0-
01	1023	N	842	-0-	-181	-0-	42	1	800	2	N	-0-					-0-
02	896	N	639	-0-	-257	-0-	32	1	607	2	N	-0-					-0-
03	930	N	729	-0-	-201	-0-	37	1	692	2	N	-0-					-0-
04	810	N	612	-0-	-198	-0-	30	1	582	2	N	-0-					-0-
*05	713	N	584	-0-	-129	-0-	30	1	554	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1493	N	1493	-0-	-0-	-0-	72	1	1421	2	N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	N	-0-					-0-
02	1540	N	1043	-0-	-497	-0-	53	1	990	2	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	78	1	1438	2	N	-0-					-0-
04	1581	N	1581	-0-	-0-	-0-	78	1	1503	2	N	-0-					-0-
*05	1510	N	1510	-0-	-0-	-0-	78	1	1432	2	N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2553	N	2553	-0-	-0-	-0-	122	1	2431	2	N	-0-					-0-
01	2511	N	2497	-0-	-14	-0-	123	1	2374	2	N	-0-					-0-
02	2268	N	1674	-0-	-594	-0-	85	1	1589	2	N	-0-					-0-
03	2594	N	2594	-0-	-0-	-0-	133	1	2461	2	N	-0-					-0-
04	2455	N	2455	-0-	-0-	-0-	122	1	2333	2	N	-0-					-0-
*05	2294	N	2294	-0-	-0-	-0-	118	1	2176	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	N	2019	-0-	-0-	-0-	97	1	1922	2	N	-0-					-0-
01	2046	N	1967	-0-	-79	-0-	97	1	1870	2	N	-0-					-0-
02	1792	N	1386	-0-	-406	-0-	70	1	1316	2	N	-0-					-0-
03	2253	N	2253	-0-	-0-	-0-	116	1	2137	2	N	-0-					-0-
04	2046	N	2046	-0-	-0-	-0-	101	1	1943	2	N	2	1	1			1
							2	9									
*05	2042	N	2042	-0-	-0-	-0-	105	1	1924	2	N	12	7	1			6
							13	9									

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10682	X	10682	-0-	-0-	-0-	542	1	10140	2	N	-0-					-0-
01	9982	X	8360	-0-	-1622	-0-	443	1	7917	2	N	-0-					-0-
02	9692	X	9692	-0-	-0-	-0-	517	1	9175	2	N	-0-					-0-
03	10695	X	9971	-0-	-724	-0-	541	1	9430	2	N	-0-					-0-
04	10350	X	7842	-0-	-2508	-0-	418	1	7424	2	N	-0-					-0-
*05	10726	X	9807	-0-	-919	-0-	536	1	9271	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	4047	-0-	-7051	-0-	194	1	3853	2	N	-0-					2
01	11098	X	3282	-0-	-7816	-0-	162	1	3117	2	N	3					5
							3	9									
02	9688	X	5162	-0-	-4526	-0-	261	1	4892	2	N	8					13
							9	9									
03	10726	X	10065	-0-	-661	-0-	517	1	9548	2	N	-0-					13
04	11803	X	11803	-0-	-0-	-0-	580	1	11113	2	N	100					113
							110	9									
*05	10258	X	10258	-0-	-0-	-0-	529	1	9725	2	N	4					117
							4	9									

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	4011	-0-	-1569	-0-	192	1	3819	2	N	-0-					41
01	5580	X	5105	-0-	-475	-0-	252	1	4853	2	N	-0-					41
02	5040	X	2995	-0-	-2045	-0-	152	1	2843	2	N	-0-					41
03	5580	X	4733	-0-	-847	-0-	243	1	4490	2	N	-0-					41
04	5370	X	4463	-0-	-907	-0-	222	1	4241	2	N	-0-					41
*05	5115	X	4066	-0-	-1049	-0-	210	1	3856	2	N	-0-					41

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9703	X	9619	-0-	-84	-0-	491	1	9128	2	N	-0-					115
01	10137	X	7807	-0-	-2330	-0-	415	1	7392	2	N	-0-					115
02	9156	X	4966	-0-	-4190	-0-	278	1	4688	2	N	-0-					115
03	10137	X	7218	-0-	-2919	-0-	400	1	6818	2	N	-0-					115
04	9300	X	8746	-0-	-554	-0-	463	1	8283	2	N	-0-					115
*05	9610	X	8021	-0-	-1589	-0-	444	1	7577	2	N	-0-					115

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5238	-0-	-776	-0-	251	1	4987	2	N	-0-					-0-
01	6014	X	5448	-0-	-566	-0-	269	1	5179	2	N	-0-					-0-
02	5096	X	2600	-0-	-2496	-0-	132	1	2468	2	N	-0-					-0-
03	5239	X	3118	-0-	-2121	-0-	160	1	2958	2	N	-0-					-0-
04	5964	X	5964	-0-	-0-	-0-	296	1	5668	2	N	-0-					-0-
*05	5886	X	5886	-0-	-0-	-0-	304	1	5582	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3917	X	3917	-0-	-0-	-0-	188	1	3729	2	Y	-0-					-0-
01	3736	X	3736	-0-	-0-	-0-	185	1	3551	2	Y	-0-					-0-
02	3220	X	2982	-0-	-238	-0-	151	1	2831	2	Y	-0-					-0-
03	3565	X	3410	-0-	-155	-0-	175	1	3235	2	Y	-0-					-0-
04	3498	X	3498	-0-	-0-	-0-	174	1	3324	2	Y	-0-					-0-
*05	5170	X	5170	-0-	-0-	-0-	267	1	4903	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5293	X	5293	-0-	-0-	-0-	254	1	5039	2	Y	-0-					-0-
01	4485	X	4485	-0-	-0-	-0-	222	1	4263	2	Y	-0-					-0-
02	4732	X	3960	-0-	-772	-0-	200	1	3760	2	Y	-0-					-0-
03	5239	X	4420	-0-	-819	-0-	227	1	4193	2	Y	-0-					-0-
04	5070	X	4096	-0-	-974	-0-	203	1	3893	2	Y	-0-					-0-
*05	5239	X	4251	-0-	-988	-0-	219	1	4032	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2968	-0-	-70	-0-	142	1	2826	2	N	-0-					-0-
01	3038	X	2870	-0-	-168	-0-	142	1	2728	2	N	-0-					-0-
02	12990	X	12990	-0-	-0-	-0-	657	1	12333	2	N	-0-					-0-
03	2976	X	2774	-0-	-202	-0-	142	1	2632	2	N	-0-					-0-
04	2880	X	2564	-0-	-316	-0-	127	1	2437	2	N	-0-					-0-
*05	3627	X	2577	-0-	-1050	-0-	133	1	2444	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23929	X	23929	-0-	-0-	-0-	1165	1	22504	2	N	236	354	1			180
							260	9									
01	20760	X	20760	-0-	-0-	-0-	1053	1	19657	2	N	45					225
							50	9									
02	9042	X	9042	-0-	-0-	-0-	464	1	8179	2	N	363	175	1			413
							399	9									
03	16041	X	16041	-0-	-0-	-0-	853	1	15188	2	N	-0-	178	1			235
04	13402	X	13402	-0-	-0-	-0-	692	1	12674	2	N	33					268
							36	9									
*05	10322	X	10322	-0-	-0-	-0-	559	1	9697	2	N	60					328
							66	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2396	-0-	-332	-0-	115	1	2281	2	Y	-0-					-0-
01	2728	X	2276	-0-	-452	-0-	112	1	2164	2	Y	-0-					-0-
02	2212	N	1704	-0-	-508	-0-	86	1	1618	2	Y	-0-					-0-
03	2387	N	2229	-0-	-158	-0-	114	1	2115	2	Y	-0-					-0-
04	2190	N	2042	-0-	-148	-0-	101	1	1941	2	Y	-0-					-0-
*05	2375	N	2375	-0-	-0-	-0-	123	1	2252	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

12	10144	X	10144	-0-	-0-	-0-	455	1	9427	2	N	238	133	1			140
							262	9									
01	10438	X	10438	-0-	-0-	-0-	469	1	9704	2	N	241	232	1			149
							265	9									
02	8764	X	5212	-0-	-3552	-0-	274	1	4698	2	N	218	173	1			194
							240	9									
03	10137	X	8030	-0-	-2107	-0-	356	1	7381	2	N	266	310	1			150
							293	9									
04	10110	X	6343	-0-	-3767	-0-	285	1	5865	2	N	175	175	1			150
							193	9									
*05	10447	X	6231	-0-	-4216	-0-	289	1	5928	2	N	13	133	1			30
							14	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

12	4623	X	4623	-0-	-0-	-0-	222	1	4401	2	Y	-0-					-0-
01	4278	X	4278	-0-	-0-	-0-	211	1	4067	2	Y	-0-					-0-
02	3220	X	2410	-0-	-810	-0-	122	1	2288	2	Y	-0-					-0-
03	4289	X	4289	-0-	-0-	-0-	220	1	4069	2	Y	-0-					-0-
04	3994	X	3994	-0-	-0-	-0-	198	1	3792	2	Y	4	2	1			2
							4	9									
*05	3987	X	3987	-0-	-0-	-0-	203	1	3730	2	Y	49	27	1			24
							54	9									

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

12	3007	X	2816	-0-	-191	-0-	135	1	2681	2	Y	-0-					-0-
01	3007	X	2689	-0-	-318	-0-	133	1	2556	2	Y	-0-					-0-
02	2520	N	1545	-0-	-975	-0-	78	1	1467	2	Y	-0-					-0-
03	2821	N	1859	-0-	-962	-0-	95	1	1764	2	Y	-0-					-0-
04	3000	N	3653	-0-	653	653	181	1	3472	2	Y	-0-					-0-
*05	3100	N	3557	-0-	457	1110	184	1	3373	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

12	9331	X	8698	-0-	-633	-0-	400	1	8298	2	N	-0-					-0-
01	9331	X	8663	-0-	-668	-0-	400	1	8263	2	N	-0-					-0-
02	8204	X	2770	-0-	-5434	-0-	153	1	2617	2	N	-0-					-0-
03	8897	X	621	-0-	-8276	-0-	29	1	592	2	N	-0-					-0-
04	8520	X	975	-0-	-7545	-0-	45	1	930	2	N	-0-					-0-
*05	8711	X	3225	-0-	-5486	-0-	150	1	3075	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3896	-0-	-196	-0-	179	1	3717	2	N	-0-					-0-
01	4278	X	3857	-0-	-421	-0-	178	1	3679	2	N	-0-					-0-
02	3864	X	2198	-0-	-1666	-0-	121	1	2077	2	N	-0-					-0-
03	4171	X	4171	-0-	-0-	-0-	191	1	3965	2	N	14					14
							15	9									
04	3808	X	3808	-0-	-0-	-0-	175	1	3587	2	N	42	26	1			30
							46	9									
*05	4019	X	4019	-0-	-0-	-0-	186	1	3819	2	N	13	34	1			9
							14	9									

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7847	X	7847	-0-	-0-	-0-	357	1	7399	2	N	83	52	1			39
							91	9									
01	8153	X	7503	-0-	-650	-0-	343	1	7092	2	N	62	57	1			44
							68	9									
02	7588	X	4573	-0-	-3015	-0-	248	1	4252	2	N	66	87	1			23
							73	9									
03	8401	X	7948	-0-	-453	-0-	362	1	7514	2	N	65	58	1			30
							72	9									
04	8130	X	7384	-0-	-746	-0-	341	1	6997	2	N	42	37	1			35
							46	9									
*05	7843	X	7626	-0-	-217	-0-	349	1	7154	2	N	112	99	1			48
							123	9									

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-	49	1			66
04	0	N	-0-	-0-	-0-	-0-					Y	1					67
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					67

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36425	X	34886	-0-	-1539	-0-	1712	1	32912	2	N	238	132	1			390
							262	9									
01	36611	X	33847	-0-	-2764	-0-	1668	1	31915	2	N	240	231	1			399
							264	9									
02	31668	X	23663	-0-	-8005	-0-	1386	1	21795	2	N	438	173	1			664
							482	9									
03	34875	X	34519	-0-	-356	-0-	1690	1	32492	2	N	306	626	1			344
							337	9									
04	33750	X	31669	-0-	-2081	-0-	1576	1	29902	2	N	174	185	1			333
							191	9									
*05	34875	X	32045	-0-	-2830	-0-	1600	1	30229	2	N	196	244	1			285
							216	9									

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37262	X	35368	-0-	-1894	-0-	1628	1	33740	2	N	-0-					-0-
01	37262	X	34611	-0-	-2651	-0-	1596	1	33015	2	N	-0-					-0-
02	32312	X	19462	-0-	-12850	-0-	1074	1	18388	2	N	-0-					-0-
03	35371	X	35169	-0-	-202	-0-	1616	1	33553	2	N	-0-					-0-
04	34230	X	32985	-0-	-1245	-0-	1531	1	31454	2	N	-0-					-0-
*05	35371	X	34005	-0-	-1366	-0-	1582	1	32423	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

12	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
01	1147	N	1127	-0-	-20	-0-	1127	3			Y	-0-					-0-
02	1288	N	1030	-0-	-258	-0-	1030	3			Y	-0-					-0-
03	1240	N	1139	-0-	-101	-0-	1139	3			Y	-0-					-0-
04	1080	N	1022	-0-	-58	-0-	1022	3			Y	-0-					-0-
05	1147	N	1042	-0-	-105	-0-	1042	3			Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
02	588	N	539	-0-	-49	-0-	539	3			Y	-0-					-0-
03	651	N	494	-0-	-157	-0-	494	3			Y	-0-					-0-
04	630	N	399	-0-	-231	-0-	399	3			Y	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

12	3100	X	2246	-0-	-854	-0-	2246	3			Y	-0-					-0-
01	3038	X	2473	-0-	-565	-0-	2473	3			Y	-0-					-0-
02	2567	X	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
03	3100	N	3372	-0-	272	272	3372	3			Y	-0-					-0-
04	3000	N	2976	-0-	-24	248	2976	3			Y	-0-					-0-
*05	3100	N	3024	-0-	-76	172	3024	3			Y	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

12	93	N	-0-	-0-	-93	-0-					N	-0-					115
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					115
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					115
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					115
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					115
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					115

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					160
01	682	N	336	-0-	-346	-0-	336	2			N	-0-					160
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					160
03	341	N	98	-0-	-243	-0-	98	2			N	-0-					160
04	330	N	272	-0-	-58	-0-	272	2			N	-0-					160
*05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05		14B2 EXT	295	-0-	295	295	295	2			N	-0-					28

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					60
01	1674	N	1631	-0-	-43	-0-	1631	2			N	-0-					60
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					60
03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					60
*04	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					60
*05	2328	N	2328	-0-	-0-	-0-	2326	2	2	9	N	2	2	8			60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					50
01	1550	N	1433	-0-	-117	-0-	1433	2			N	-0-					50
02	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					50
03	1984	N	1486	-0-	-498	-0-	1486	2			N	-0-					50
*04	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					50
05	2077	N	1619	-0-	-458	-0-	1619	2			N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					25
01	1209	N	718	-0-	-491	-0-	718	2			N	-0-					25
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					25
03	620	N	391	-0-	-229	-0-	391	2			N	-0-					25
*04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					25
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

12	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
03	2356	N	1814	-0-	-542	-0-	1814	2			N	-0-					-0-
04	2370	N	1360	-0-	-1010	-0-	1360	2			N	-0-					-0-
05	2015	N	1364	-0-	-651	-0-	1364	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

12	2108	N	1987	-0-	-121	-0-	1987	2			N	-0-					-0-
01	2046	N	2001	-0-	-45	-0-	2001	2			N	-0-					-0-
02	1848	N	1220	-0-	-628	-0-	1220	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
*05	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1074	-0-	-135	-0-	1074	2			Y	-0-					1
01	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					1
02	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					1
03	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					1
04	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					1
*05	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

12	1085	N	644	-0-	-441	-0-	644	2			N	-0-					7
01	837	N	709	-0-	-128	-0-	709	2			N	-0-					7
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					7
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					7
04	690	N	590	-0-	-100	-0-	590	2			N	-0-					7
*05	1611	N	1611	-0-	-0-	-0-	1610	2	1	9	N	1					8

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

12	434	N	403	-0-	-31	-0-	403	2			Y	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			Y	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	2			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			Y	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

12	373	X	123	-0-	-250	-0-	123	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

12	2914	X	2419	-0-	-495	-0-	2419	2			Y	-0-					-0-
01	2604	N	2087	-0-	-517	-0-	2087	2			Y	-0-					-0-
02	2464	X	2464	-0-	-0-	-0-	2464	2			Y	-0-					-0-
03	2604	X	1871	-0-	-733	-0-	1871	2			Y	-0-					-0-
04	2340	X	1592	-0-	-748	-0-	1592	2			Y	-0-					-0-
05	2728	X	2704	-0-	-24	-0-	2704	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	560	N	465	-0-	-95	-0-	465	2			Y	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	2			Y	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	2			Y	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
01	2170	N	2169	-0-	-1	-0-	2169	2			Y	-0-					-0-
02	1960	N	1461	-0-	-499	-0-	1461	2			Y	-0-					-0-
03	2232	N	2049	-0-	-183	-0-	2049	2			Y	-0-					-0-
04	2100	N	1613	-0-	-487	-0-	1613	2			Y	-0-					-0-
*05	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1303	-0-	-247	-0-	1303	2			Y	-0-					-0-
01	1581	N	1427	-0-	-154	-0-	1427	2			Y	-0-					-0-
02	1204	N	1095	-0-	-109	-0-	1095	2			Y	-0-					-0-
03	1378	N	1378	-0-	-0-	-0-	1354	2	24	9	Y	22					22
04	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					22
*05	1605	N	1605	-0-	-0-	-0-	1605	2			Y	-0-					22

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1194	-0-	-511	-0-	1194	2			Y	-0-					1
01	1550	N	972	-0-	-578	-0-	972	2			Y	-0-					1
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					1
03	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					1
04	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					1
*05	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					1

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1822	-0-	-162	-0-	1822	2			Y	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
02	1512	N	1309	-0-	-203	-0-	1309	2			Y	-0-					-0-
03	1674	N	1581	-0-	-93	-0-	1581	2			Y	-0-					-0-
04	1620	N	1416	-0-	-204	-0-	1416	2			Y	-0-					-0-
05	1457	N	1415	-0-	-42	-0-	1415	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
02	308	N	218	-0-	-90	-0-	218	2			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					28
01	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					28
02	641	N	641	-0-	-0-	-0-	640	2	1	9	Y	1					29
03	589	N	517	-0-	-72	-0-	517	2			Y	-0-					29
04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					29
*05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					29

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 07/08/2019

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3205	-0-	-19	-0-	3205	2			Y	-0-					7
01	3162	X	3141	-0-	-21	-0-	3141	2			Y	-0-					7
02	2688	X	2291	-0-	-397	-0-	2291	2			Y	-0-					7
03	3161	X	3161	-0-	-0-	-0-	3161	2			Y	-0-					7
04	2880	X	2852	-0-	-28	-0-	2852	2			Y	-0-					7
05	2976	X	2757	-0-	-219	-0-	2757	2			Y	-0-					7

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2048	-0-	-60	-0-	2048	2			Y	-0-					1
01	2170	N	1945	-0-	-225	-0-	1945	2			Y	-0-					1
02	1792	N	1431	-0-	-361	-0-	1431	2			Y	-0-					1
03	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					1
04	1890	N	1867	-0-	-23	-0-	1867	2			Y	-0-					1
*05	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	727	-0-	-1753	-0-	727	2			Y	-0-					-0-
01	930	X	738	-0-	-192	-0-	738	2			Y	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	119	-0-	-191	-0-	119	2			Y	-0-					-0-
01	186	N	115	-0-	-71	-0-	115	2			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
01	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
02	1540	N	1415	-0-	-125	-0-	1415	2			Y	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	1715	2	29	9	Y	26					26
04	1680	N	1646	-0-	-34	-0-	1646	2			Y	-0-					26
*05	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					26

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2531	-0-	-259	-0-	2531	2			Y	-0-					-0-
01	2635	X	2119	-0-	-516	-0-	2119	2			Y	-0-					-0-
02	1932	N	1400	-0-	-532	-0-	1400	2			Y	-0-					-0-
03	2542	N	2327	-0-	-215	-0-	2327	2			Y	-0-					-0-
04	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
*05	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1068	-0-	-110	-0-	1068	2			Y	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
03	1054	N	951	-0-	-103	-0-	932	2	19	9	Y	17					17
04	1080	N	719	-0-	-361	-0-	719	2			Y	-0-					17
05	1116	N	966	-0-	-150	-0-	966	2			Y	-0-					17

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	49	-0-	-75	-0-	49	2			Y	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	730	-0-	-200	-0-	730	2			Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	685	2	12	9	Y	11					11
04	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					11
*05	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					11

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1054	-0-	-31	-0-	1054	2			Y	-0-					6
01	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					6
02	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					6
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					6
04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					6
*05	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					6

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2082	X	2082	-0-	-0-	-0-	2082	2			Y	-0-					1
01	2077	X	1705	-0-	-372	-0-	1705	2			Y	-0-					1
02	1708	X	1343	-0-	-365	-0-	1343	2			Y	-0-					1
03	2077	X	1275	-0-	-802	-0-	1275	2			Y	-0-					1
04	2010	X	1452	-0-	-558	-0-	1452	2			Y	-0-					1
*05	2205	X	2205	-0-	-0-	-0-	2205	2			Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					1
01	930	N	899	-0-	-31	-0-	899	2			Y	-0-					1
02	812	N	781	-0-	-31	-0-	781	2			Y	-0-					1
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					1
04	870	N	857	-0-	-13	-0-	857	2			Y	-0-					1
*05	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2840	-0-	-384	-0-	2840	2			Y	-0-					-0-
01	2883	X	2577	-0-	-306	-0-	2577	2			Y	-0-					-0-
02	2604	X	1915	-0-	-689	-0-	1915	2			Y	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-
04	2760	X	2489	-0-	-271	-0-	2489	2			Y	-0-					-0-
05	2852	X	2116	-0-	-736	-0-	2116	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5					5
04	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					5
*05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					5

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2326	-0-	-123	-0-	2326	2			Y	-0-					1
01	2573	X	2149	-0-	-424	-0-	2149	2			Y	-0-					1
02	2128	N	1611	-0-	-517	-0-	1611	2			Y	-0-					1
03	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					1
04	2070	N	1793	-0-	-277	-0-	1793	2			Y	-0-					1
*05	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
01	1116	N	1113	-0-	-3	-0-	1113	2			Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
02	2576	X	1548	-0-	-1028	-0-	1548	2			Y	-0-					-0-
03	2387	X	1737	-0-	-650	-0-	1737	2			Y	-0-					-0-
04	2310	X	1074	-0-	-1236	-0-	1074	2			Y	-0-					-0-
05	2046	X	1553	-0-	-493	-0-	1553	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
01	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
02	1764	N	1234	-0-	-530	-0-	1234	2			Y	-0-					-0-
03	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
04	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
*05	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1591	N	1591	-0-	-0-	-0-	1588	2	3	9	Y	3					98
01	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					98
02	1512	N	1126	-0-	-386	-0-	1126	2			Y	-0-					98
03	1581	N	1412	-0-	-169	-0-	1412	2			Y	-0-					98
04	1380	N	1370	-0-	-10	-0-	1364	2	6	9	Y	5					103
*05	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					103

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2507	-0-	-252	-0-	2507	2			Y	-0-					-0-
01	2723	N	2723	-0-	-0-	-0-	2723	2			Y	-0-					-0-
02	2800	N	3771	-0-	971	971	3771	2			Y	-0-					-0-
03	3100	N	6385	-0-	3285	4256	6385	2			Y	-0-					-0-
04	3000	N	5638	-0-	2638	6894	5638	2			Y	-0-					-0-
*05	11765	X	4871	-0-	-6894	-0-	4871	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	979	-0-	-75	-0-	979	2			Y	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
*05	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1896	-0-	-956	-0-	1896	2			Y	-0-					99
01	2511	X	1669	-0-	-842	-0-	1669	2			Y	-0-					99
02	2016	X	1498	-0-	-518	-0-	1495	2	3	9	Y	3					102
03	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					102
04	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					102
*05	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					102

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 08/07/2019

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

12	930	N	726	-0-	-204	-0-	726	2			Y	-0-					6
01	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					6
02	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					6
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					6
04	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					6
*05	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

12	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
02	1792	N	1062	-0-	-730	-0-	1062	2			Y	-0-					-0-
03	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
04	1800	N	1298	-0-	-502	-0-	1298	2			Y	-0-					-0-
*05	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

12	1426	N	1250	-0-	-176	-0-	1250	2			Y	-0-					-0-
01	1364	N	1185	-0-	-179	-0-	1185	2			Y	-0-					-0-
02	1176	N	903	-0-	-273	-0-	903	2			Y	-0-					-0-
03	1240	N	1167	-0-	-73	-0-	1167	2			Y	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
*05	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

12	899	N	831	-0-	-68	-0-	831	2			Y	-0-					7
01	899	N	673	-0-	-226	-0-	673	2			Y	-0-					7
02	812	N	788	-0-	-24	-0-	788	2			Y	-0-					7
03	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					7
04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					7
05	868	N	698	-0-	-170	-0-	698	2			Y	-0-					7

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

12	2358	N	2358	-0-	-0-	-0-	2358	2			Y	-0-					-0-
01	2741	N	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
02	1820	N	1700	-0-	-120	-0-	1700	2			Y	-0-					-0-
03	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
04	2940	N	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
05	1891	N	1128	-0-	-763	-0-	1128	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			Y	-0-					-0-
02	560	N	522	-0-	-38	-0-	522	2			Y	-0-					-0-
03	682	N	472	-0-	-210	-0-	460	2	12	9	Y	11					11
04	450	N	391	-0-	-59	-0-	391	2			Y	-0-					11
05	589	N	352	-0-	-237	-0-	352	2			Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1436	-0-	-331	-0-	1436	2			Y	-0-					-0-
01	1736	N	1645	-0-	-91	-0-	1645	2			Y	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
*05	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1912	N	1912	-0-	-0-	-0-	1912	2			Y	-0-					-0-
01	1705	N	1539	-0-	-166	-0-	1539	2			Y	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	1710	2	31	9	Y	28					28
04	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					28
*05	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					28

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2046	-0-	-217	-0-	2046	2			Y	-0-					7
01	2170	N	2073	-0-	-97	-0-	2073	2			Y	-0-					7
02	1876	N	1535	-0-	-341	-0-	1535	2			Y	-0-					7
03	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					7
04	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					7
*05	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					7

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	652	-0-	-650	-0-	652	2			Y	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
04	1170	N	987	-0-	-183	-0-	987	2			Y	-0-					-0-
05	1426	N	1137	-0-	-289	-0-	1137	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	576	-0-	-13	-0-	576	2			Y	-0-					1
01	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					1
02	532	N	334	-0-	-198	-0-	334	2			Y	-0-					1
03	589	N	576	-0-	-13	-0-	576	2			Y	-0-					1
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					1
*05	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					1

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
02	1596	N	1441	-0-	-155	-0-	1441	2			Y	-0-					-0-
03	1780	N	1780	-0-	-0-	-0-	1744	2	36	9	Y	33					33
04	1710	N	1664	-0-	-46	-0-	1664	2			Y	-0-					33
*05	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					33

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
*05	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	593	-0-	-89	-0-	593	2			Y	-0-					-0-
01	713	N	669	-0-	-44	-0-	669	2			Y	-0-					-0-
02	672	N	490	-0-	-182	-0-	490	2			Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
04	660	N	623	-0-	-37	-0-	623	2			Y	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	734	-0-	-165	-0-	734	2			Y	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	2			Y	-0-					-0-
02	840	N	696	-0-	-144	-0-	696	2			Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	965	2	2	9	Y	2					2
04	810	N	778	-0-	-32	-0-	774	2	4	9	Y	4					6
*05	863	N	863	-0-	-0-	-0-	860	2	3	9	Y	3					9

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1578	-0-	-127	-0-	1578	2			N	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
03	1581	N	1515	-0-	-66	-0-	1515	2			N	-0-					-0-
04	1650	N	1197	-0-	-453	-0-	1197	2			N	-0-					-0-
05	1643	N	1456	-0-	-187	-0-	1456	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
01	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1918	N	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-
02	2016	X	1524	-0-	-492	-0-	1524	2			Y	-0-					-0-
03	2266	X	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
04	2040	X	1676	-0-	-364	-0-	1676	2			Y	-0-					-0-
*05	2092	X	2092	-0-	-0-	-0-	2092	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					4
01	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					4
02	2016	N	1363	-0-	-653	-0-	1363	2			Y	-0-					4
03	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					4
04	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					4
*05	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1313	-0-	-485	-0-	1313	2			Y	-0-					1
01	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					1
02	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					1
03	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					1
04	1200	N	1194	-0-	-6	-0-	1194	2			Y	-0-					1
*05	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

12	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					1
01	1085	N	1016	-0-	-69	-0-	1016	2			Y	-0-					1
02	868	N	768	-0-	-100	-0-	768	2			Y	-0-					1
03	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					1
04	990	N	827	-0-	-163	-0-	827	2			Y	-0-					1
05	837	N	694	-0-	-143	-0-	694	2			Y	-0-					1

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

12	1612	N	1143	-0-	-469	-0-	1143	2			Y	-0-					-0-
01	1178	N	1060	-0-	-118	-0-	1060	2			Y	-0-					-0-
02	1148	N	992	-0-	-156	-0-	992	2			Y	-0-					-0-
03	1147	N	825	-0-	-322	-0-	825	2			Y	-0-					-0-
04	1020	N	750	-0-	-270	-0-	750	2			Y	-0-					-0-
05	1085	N	26	-0-	-1059	-0-	26	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

12	806	N	613	-0-	-193	-0-	613	2			Y	-0-					-0-
01	868	N	804	-0-	-64	-0-	804	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	896	N	896	-0-	-0-	-0-	894	2	2	9	Y	2					2
04	759	N	759	-0-	-0-	-0-	755	2	4	9	Y	4					6
05	651	N	636	-0-	-15	-0-	633	2	3	9	Y	3					9

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

12	589	N	586	-0-	-3	-0-	586	2			Y	-0-					-0-
01	589	N	528	-0-	-61	-0-	528	2			Y	-0-					-0-
02	532	N	302	-0-	-230	-0-	302	2			Y	-0-					-0-
03	589	N	281	-0-	-308	-0-	281	2			Y	-0-					-0-
04	510	N	226	-0-	-284	-0-	226	2			Y	-0-					-0-
05	341	N	197	-0-	-144	-0-	197	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
04	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
*05	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					6
01	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					6
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					6
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
04	90	N	48	-0-	-42	-0-	48	2			Y	-0-					6
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					6

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

12	930	N	770	-0-	-160	-0-	770	2			Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
02	812	N	503	-0-	-309	-0-	503	2			Y	-0-					-0-
03	775	N	229	-0-	-546	-0-	229	2			Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
05	558	N	411	-0-	-147	-0-	411	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

12	744	N	636	-0-	-108	-0-	636	2			Y	-0-					2
01	744	N	645	-0-	-99	-0-	645	2			Y	-0-					2
02	619	N	619	-0-	-0-	-0-	610	2	9	9	Y	8					10
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					10
04	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					10
*05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					10

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

12	2511	X	1617	-0-	-894	-0-	1617	2			Y	-0-					1
01	2232	X	1418	-0-	-814	-0-	1418	2			Y	-0-					1
02	1512	N	1291	-0-	-221	-0-	1291	2			Y	-0-					1
03	1612	N	1413	-0-	-199	-0-	1413	2			Y	-0-					1
04	1380	N	1312	-0-	-68	-0-	1312	2			Y	-0-					1
05	1426	N	1415	-0-	-11	-0-	1415	2			Y	-0-					1

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

12	1085	N	931	-0-	-154	-0-	931	2			Y	-0-					-0-
01	1054	N	938	-0-	-116	-0-	938	2			Y	-0-					-0-
02	868	N	767	-0-	-101	-0-	767	2			Y	-0-					-0-
03	930	N	780	-0-	-150	-0-	761	2	19	9	Y	17					17
04	900	N	881	-0-	-19	-0-	881	2			Y	-0-					17
*05	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					17

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

12	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					1
01	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					1
02	1820	N	1415	-0-	-405	-0-	1415	2			Y	-0-					1
03	1860	N	1517	-0-	-343	-0-	1517	2			Y	-0-					1
04	1800	N	1389	-0-	-411	-0-	1389	2			Y	-0-					1
05	1581	N	1277	-0-	-304	-0-	1277	2			Y	-0-					1

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

12	868	N	592	-0-	-276	-0-	592	2			Y	-0-					2
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					2
02	1919	N	1919	-0-	-0-	-0-	1910	2	9	9	Y	8					10
03	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					10
04	720	N	468	-0-	-252	-0-	468	2			Y	-0-					10
05	744	N	428	-0-	-316	-0-	428	2			Y	-0-					10

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	12	2			Y	-0-					6
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					6
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					6
03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					6
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					6
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					6

TGNR GULF COAST LLC 850992
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1581	-0-	-0-	-0-	121	1	1460	2	N	-0-					72
01	1641	N	1641	-0-	-0-	-0-	124	1	1517	2	N	-0-					72
02	1204	N	1112	-0-	-92	-0-	75	1	1037	2	N	-0-					72
03	1528	N	1528	-0-	-0-	-0-	105	1	1423	2	N	-0-					72
04	1290	N	930	-0-	-360	-0-	67	1	863	2	N	-0-					72
*05	1379	N	1379	-0-	-0-	-0-	105	1	1274	2	N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
01	2914	X	1389	-0-	-1525	-0-	105	1	1284	2	N	-0-					-0-
02	1708	X	-0-	-0-	-1708	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
05	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3009	X	3009	-0-	-0-	-0-	230	1	2779	2	N	-0-					-0-
01	1576	X	1576	-0-	-0-	-0-	119	1	1457	2	N	-0-					-0-
02	840	X	803	-0-	-37	-0-	54	1	749	2	N	-0-					-0-
03	2563	N	2563	-0-	-0-	-0-	176	1	2387	2	N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	170	1	2178	2	N	-0-					-0-
*05	2679	N	2679	-0-	-0-	-0-	205	1	2474	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1716	-0-	-671	-0-	131	1	1585	2	N	-0-					-0-
01	2697	N	1887	-0-	-810	-0-	142	1	1745	2	N	-0-					-0-
02	1960	N	1709	-0-	-251	-0-	116	1	1593	2	N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	133	1	1802	2	N	-0-					-0-
04	1830	N	1509	-0-	-321	-0-	109	1	1400	2	N	-0-					-0-
05	1891	N	1408	-0-	-483	-0-	108	1	1300	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1590	-0-	-177	-0-	121	1	1469	2	N	-0-					57
01	1829	N	1558	-0-	-271	-0-	117	1	1441	2	N	-0-					57
02	1568	N	1329	-0-	-239	-0-	90	1	1239	2	N	-0-					57
03	1810	N	1810	-0-	-0-	-0-	124	1	1686	2	N	-0-					57
04	1500	N	1483	-0-	-17	-0-	107	1	1376	2	N	-0-					57
*05	1657	N	1657	-0-	-0-	-0-	127	1	1530	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2156	N	2156	-0-	-0-	-0-	165	1	1991	2	N	-0-					-0-
01	2031	N	2031	-0-	-0-	-0-	153	1	1878	2	N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	106	1	1456	2	N	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	133	1	1803	2	N	-0-					-0-
04	1860	N	1802	-0-	-58	-0-	130	1	1672	2	N	-0-					-0-
05	1736	N	1519	-0-	-217	-0-	116	1	1403	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	928	-0-	-219	-0-	71	1	857	2	N	-0-					-0-
01	1054	N	832	-0-	-222	-0-	63	1	769	2	N	-0-					-0-
02	840	N	600	-0-	-240	-0-	41	1	559	2	N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	112	1	1520	2	N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	63	1	813	2	N	-0-					-0-
*05	1566	N	1566	-0-	-0-	-0-	120	1	1446	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1170	-0-	-225	-0-	89	1	1081	2	N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	102	1	1248	2	N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	70	1	968	2	N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	87	1	1183	2	N	-0-					-0-
04	1320	N	1187	-0-	-133	-0-	86	1	1101	2	N	-0-					-0-
*05	1199	N	1199	-0-	-0-	-0-	92	1	1107	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3044	X	3044	-0-	-0-	-0-	232	1	2812	2	N	-0-					-0-
01	2957	X	2957	-0-	-0-	-0-	223	1	2734	2	N	-0-					-0-
02	2708	X	2708	-0-	-0-	-0-	184	1	2524	2	N	-0-					-0-
03	3299	X	3299	-0-	-0-	-0-	226	1	3073	2	N	-0-					-0-
04	2621	N	2621	-0-	-0-	-0-	190	1	2431	2	N	-0-					-0-
*05	2781	N	2781	-0-	-0-	-0-	213	1	2568	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					20
03	14B2 EXT		30	-0-	30	30	2	1	28	2	N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	30					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	30					N	-0-					20

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2108	-0-	-341	-0-	161	1	1947	2	N	-0-					-0-
01	3827	X	3827	-0-	-0-	-0-	288	1	3539	2	N	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	183	1	2523	2	N	-0-					-0-
03	4808	X	4808	-0-	-0-	-0-	330	1	4478	2	N	-0-					-0-
04	5731	X	5731	-0-	-0-	-0-	415	1	5316	2	N	-0-					-0-
*05	5236	X	5236	-0-	-0-	-0-	400	1	4836	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

12	1959	N	1959	-0-	-0-	-0-	150	1	1809	2	N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	178	1	2187	2	N	-0-					-0-
02	1008	N	769	-0-	-239	-0-	52	1	717	2	N	-0-					-0-
03	2939	N	2939	-0-	-0-	-0-	202	1	2737	2	N	-0-					-0-
04	2740	N	2740	-0-	-0-	-0-	198	1	2542	2	N	-0-					-0-
*05	2365	N	2365	-0-	-0-	-0-	181	1	2184	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

12	620	N	557	-0-	-63	-0-	45	1	512	2	N	-0-					17
01	682	N	492	-0-	-190	-0-	40	1	452	2	N	-0-					17
02	504	N	-0-	-0-	-504	-0-					N	-0-					17
03	748	N	748	-0-	-0-	-0-	58	1	690	2	N	-0-					17
04	480	N	313	-0-	-167	-0-	24	1	289	2	N	-0-					17
*05	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

12	930	N	898	-0-	-32	-0-	69	1	829	2	N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	96	1	1178	2	N	-0-					-0-
02	980	N	549	-0-	-431	-0-	37	1	512	2	N	-0-					-0-
03	899	N	467	-0-	-432	-0-	32	1	435	2	N	-0-					-0-
04	1230	N	676	-0-	-554	-0-	49	1	627	2	N	-0-					-0-
05	620	N	614	-0-	-6	-0-	47	1	567	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

12	1855	N	1855	-0-	-0-	-0-	142	1	1713	2	N	-0-					67
01	1085	N	413	-0-	-672	-0-	31	1	382	2	N	-0-					67
02	1357	N	1357	-0-	-0-	-0-	92	1	1265	2	N	-0-					67
03	1085	N	947	-0-	-138	-0-	65	1	882	2	N	-0-					67
04	1232	N	1232	-0-	-0-	-0-	89	1	1143	2	N	-0-					67
*05	1373	N	1373	-0-	-0-	-0-	105	1	1268	2	N	-0-					67

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

12	1440	N	1440	-0-	-0-	-0-	110	1	1330	2	N	-0-					40
01	1505	N	1505	-0-	-0-	-0-	113	1	1392	2	N	-0-					40
02	1176	N	598	-0-	-578	-0-	41	1	557	2	N	-0-					40
03	1395	N	1386	-0-	-9	-0-	95	1	1291	2	N	-0-					40
04	1350	N	578	-0-	-772	-0-	42	1	536	2	N	-0-					40
*05	873	N	873	-0-	-0-	-0-	67	1	806	2	N	-0-					40

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0-	-0-	114	1	1375	2	N	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	107	1	1311	2	N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	80	1	1093	2	N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	90	1	1227	2	N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	86	1	1100	2	N	-0-					-0-
*05	1176	N	1176	-0-	-0-	-0-	90	1	1086	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

12	2512	N	2512	-0-	-0-	-0-	192	1	2320	2	N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	203	1	2489	2	N	-0-					-0-
02	2185	N	2185	-0-	-0-	-0-	148	1	2037	2	N	-0-					-0-
03	2658	N	2658	-0-	-0-	-0-	182	1	2476	2	N	-0-					-0-
04	2324	N	2324	-0-	-0-	-0-	168	1	2156	2	N	-0-					-0-
*05	2271	N	2271	-0-	-0-	-0-	174	1	2097	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

12	2989	X	2989	-0-	-0-	-0-	228	1	2761	2	N	-0-					-0-
01	3644	X	3644	-0-	-0-	-0-	275	1	3369	2	N	-0-					-0-
02	2800	X	2800	-0-	-0-	-0-	190	1	2610	2	N	-0-					-0-
03	3625	X	3625	-0-	-0-	-0-	249	1	3376	2	N	-0-					-0-
04	3104	X	3104	-0-	-0-	-0-	225	1	2879	2	N	-0-					-0-
*05	2299	X	2299	-0-	-0-	-0-	176	1	2123	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

12	1352	N	1352	-0-	-0-	-0-	103	1	1249	2	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	105	1	1290	2	N	-0-					-0-
02	1537	N	1537	-0-	-0-	-0-	104	1	1433	2	N	-0-					-0-
03	1364	N	892	-0-	-472	-0-	61	1	831	2	N	-0-					-0-
04	1350	N	883	-0-	-467	-0-	64	1	819	2	N	-0-					-0-
05	1457	N	988	-0-	-469	-0-	76	1	912	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

12	2361	N	2361	-0-	-0-	-0-	180	1	2181	2	N	-0-					-0-
01	2511	N	2376	-0-	-135	-0-	179	1	2197	2	N	-0-					-0-
02	2268	N	1632	-0-	-636	-0-	111	1	1521	2	N	-0-					-0-
03	2356	N	2009	-0-	-347	-0-	138	1	1871	2	N	-0-					-0-
04	2310	N	2210	-0-	-100	-0-	160	1	2050	2	N	-0-					-0-
*05	2111	N	2111	-0-	-0-	-0-	161	1	1950	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

12	1536	N	1536	-0-	-0-	-0-	117	1	1419	2	N	-0-					10
01	1783	N	1783	-0-	-0-	-0-	134	1	1649	2	N	-0-					10
02	1347	N	1347	-0-	-0-	-0-	91	1	1256	2	N	-0-					10
03	1902	N	1902	-0-	-0-	-0-	130	1	1772	2	N	-0-					10
04	1679	N	1679	-0-	-0-	-0-	122	1	1557	2	N	-0-					10
*05	1386	N	1386	-0-	-0-	-0-	106	1	1280	2	N	-0-					10

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	129	1	1563	2	N	-0-			-0-
01	1922	N	1922	-0-	-0-	-0-	145	1	1777	2	N	-0-			-0-
02	1576	N	1576	-0-	-0-	-0-	107	1	1469	2	N	-0-			-0-
03	3100	N	3221	-0-	121	121	221	1	3000	2	N	-0-			-0-
04	3000	N	3023	-0-	23	144	219	1	2804	2	N	-0-			-0-
*05	2810	N	2666	-0-	-144	-0-	204	1	2462	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	X	2320	-0-	-191	-0-	177	1	2143	2	N	-0-			-0-
01	2547	X	2547	-0-	-0-	-0-	192	1	2355	2	N	-0-			-0-
02	2268	X	1721	-0-	-547	-0-	117	1	1604	2	N	-0-			-0-
03	2511	X	2295	-0-	-216	-0-	157	1	2138	2	N	-0-			-0-
04	2460	X	2155	-0-	-305	-0-	156	1	1999	2	N	-0-			-0-
05	2542	X	2065	-0-	-477	-0-	158	1	1907	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1544	N	1544	-0-	-0-	-0-	118	1	1426	2	N	-0-			-0-
01	1271	N	1005	-0-	-266	-0-	76	1	929	2	N	-0-			-0-
02	1204	N	979	-0-	-225	-0-	66	1	913	2	N	-0-			-0-
03	1550	N	1277	-0-	-273	-0-	88	1	1189	2	N	-0-			-0-
04	960	N	936	-0-	-24	-0-	68	1	868	2	N	-0-			-0-
*05	1168	N	1168	-0-	-0-	-0-	89	1	1079	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	673	-0-	-505	-0-	51	1	622	2	N	-0-			17
01	837	N	704	-0-	-133	-0-	53	1	651	2	N	-0-			17
02	952	N	525	-0-	-427	-0-	36	1	489	2	N	-0-			17
03	875	N	875	-0-	-0-	-0-	60	1	815	2	N	-0-			17
04	833	N	833	-0-	-0-	-0-	60	1	773	2	N	-0-			17
*05	838	N	838	-0-	-0-	-0-	64	1	774	2	N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	954	N	954	-0-	-0-	-0-	73	1	881	2	N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	74	1	914	2	N	-0-			-0-
02	628	N	628	-0-	-0-	-0-	43	1	585	2	N	-0-			-0-
03	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-			-0-
*05	371	N	371	-0-	-0-	-0-	28	1	343	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2510	X	2510	-0-	-0-	-0-	192	1	2318	2	N	-0-			-0-
01	2880	X	2880	-0-	-0-	-0-	217	1	2663	2	N	-0-			-0-
02	2556	X	2556	-0-	-0-	-0-	173	1	2383	2	N	-0-			-0-
03	2822	X	2822	-0-	-0-	-0-	194	1	2628	2	N	-0-			-0-
04	3561	X	3561	-0-	-0-	-0-	258	1	3303	2	N	-0-			-0-
*05	3370	X	3370	-0-	-0-	-0-	258	1	3112	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	739	-0-	-563	-0-	56	1	683	2	N	-0-			-0-
01	713	N	532	-0-	-181	-0-	40	1	492	2	N	-0-			-0-
02	1036	N	151	-0-	-885	-0-	10	1	141	2	N	-0-			-0-
03	744	N	611	-0-	-133	-0-	42	1	569	2	N	-0-			-0-
04	1069	N	1069	-0-	-0-	-0-	77	1	992	2	N	-0-			-0-
*05	1854	N	1854	-0-	-0-	-0-	142	1	1712	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	21	-0-	-1250	-0-	2	1	19	2	N	-0-			-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-			-0-
02	1839	N	1839	-0-	-0-	-0-	125	1	1714	2	N	-0-			-0-
03	1794	N	1794	-0-	-0-	-0-	123	1	1671	2	N	-0-			-0-
04	1518	N	1518	-0-	-0-	-0-	110	1	1408	2	N	-0-			-0-
05	1581	N	1509	-0-	-72	-0-	115	1	1394	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

12	3131	X	2302	-0-	-829	-0-	186	1	2116	2	N	-0-			152
01	3131	X	1572	-0-	-1559	-0-	129	1	1443	2	N	-0-			152
02	2828	X	2111	-0-	-717	-0-	169	1	1942	2	N	-0-			152
03	3131	X	2829	-0-	-302	-0-	218	1	2611	2	N	-0-			152
04	3059	X	3059	-0-	-0-	-0-	239	1	2820	2	N	-0-			152
*05	2895	X	2895	-0-	-0-	-0-	216	1	2679	2	N	-0-			152

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-			-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-			-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

12	2511	X	2345	-0-	-166	-0-	190	1	2155	2	N	-0-			64
01	2511	X	2325	-0-	-186	-0-	190	1	2135	2	N	-0-			64
02	1540	N	1502	-0-	-38	-0-	120	1	1382	2	N	-0-			64
03	2356	N	2127	-0-	-229	-0-	164	1	1963	2	N	-0-			64
04	2250	N	2053	-0-	-197	-0-	160	1	1893	2	N	-0-			64
*05	1895	N	1895	-0-	-0-	-0-	141	1	1754	2	N	-0-			64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

12	3379	X	2517	-0-	-862	-0-	204	1	2313	2	N	-0-			20
01	3379	X	2305	-0-	-1074	-0-	189	1	2116	2	N	-0-			20
02	3052	X	2064	-0-	-988	-0-	165	1	1899	2	N	-0-			20
03	3379	X	2374	-0-	-1005	-0-	183	1	2191	2	N	-0-			20
04	3536	X	3536	-0-	-0-	-0-	276	1	3260	2	N	-0-			20
05	2511	X	1909	-0-	-602	-0-	142	1	1767	2	N	-0-			20

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1253	-0-	-390	-0-	101	1	1152	2	N	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	117	1	1307	2	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	77	1	882	2	N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	96	1	1150	2	N	-0-					-0-
04	1380	N	1290	-0-	-90	-0-	101	1	1189	2	N	-0-					-0-
*05	1365	N	1365	-0-	-0-	-0-	102	1	1263	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4331	X	4331	-0-	-0-	-0-	351	1	3980	2	N	-0-					89
01	5291	X	5291	-0-	-0-	-0-	433	1	4858	2	N	-0-					89
02	3809	X	3809	-0-	-0-	-0-	301	1	3466	2	N	38					127
							42	9									
03	4668	X	4668	-0-	-0-	-0-	355	1	4245	2	N	62					189
							68	9									
04	3712	X	3712	-0-	-0-	-0-	287	1	3392	2	N	30					219
							33	9									
*05	6611	X	6611	-0-	-0-	-0-	488	1	6057	2	N	60	187	1			92
							66	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	618	-0-	-622	-0-	50	1	568	2	N	-0-					23
01	837	N	756	-0-	-81	-0-	62	1	694	2	N	-0-					23
02	616	N	588	-0-	-28	-0-	47	1	541	2	N	-0-					23
03	856	N	856	-0-	-0-	-0-	66	1	790	2	N	-0-					23
04	720	N	594	-0-	-126	-0-	46	1	548	2	N	-0-					23
*05	1056	N	1056	-0-	-0-	-0-	79	1	977	2	N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0-	-0-	112	1	1275	2	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	79	1	891	2	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	81	1	933	2	N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	100	1	1195	2	N	-0-					-0-
04	930	N	840	-0-	-90	-0-	66	1	774	2	N	-0-					-0-
05	1085	N	870	-0-	-215	-0-	65	1	805	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2125	N	2125	-0-	-0-	-0-	162	1	1963	2	N	-0-					-0-
01	2546	N	2546	-0-	-0-	-0-	192	1	2354	2	N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	144	1	1979	2	N	-0-					-0-
03	3100	N	4635	-0-	1535	1535	318	1	4317	2	N	-0-					-0-
04	3000	N	3428	-0-	428	1963	248	1	3180	2	N	-0-					-0-
*05	3100	N	2370	-0-	-730	1233	181	1	2189	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	759	-0-	-295	-0-	58	1	701	2	N	-0-					-0-
01	1054	N	544	-0-	-510	-0-	41	1	503	2	N	-0-					-0-
02	1260	N	1260	-0-	-0-	-0-	85	1	1175	2	N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	78	1	1059	2	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	61	1	779	2	N	-0-					-0-
05	1054	N	555	-0-	-499	-0-	42	1	513	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2838	X	2838	-0-	-0-	-0-	217	1	2621	2	N	-0-					17
01	2613	X	2613	-0-	-0-	-0-	197	1	2416	2	N	-0-					17
02	2238	X	2238	-0-	-0-	-0-	152	1	2086	2	N	-0-					17
03	2836	X	2836	-0-	-0-	-0-	195	1	2641	2	N	-0-					17
04	2635	X	2635	-0-	-0-	-0-	191	1	2444	2	N	-0-					17
*05	2506	N	2506	-0-	-0-	-0-	192	1	2314	2	N	-0-					17

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	22	-0-	-970	-0-	2	1	20	2	N	-0-					20
01	1364	N	231	-0-	-1133	-0-	17	1	214	2	N	-0-					20
02	1120	N	142	-0-	-978	-0-	10	1	132	2	N	-0-					20
03	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					20
04	342	N	342	-0-	-0-	-0-	25	1	317	2	N	-0-					20
05	155	N	106	-0-	-49	-0-	8	1	98	2	N	-0-					20

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2341	N	2341	-0-	-0-	-0-	179	1	2162	2	N	-0-					-0-
01	2320	N	2320	-0-	-0-	-0-	175	1	2145	2	N	-0-					-0-
02	1568	N	1519	-0-	-49	-0-	103	1	1416	2	N	-0-					-0-
03	1736	N	1686	-0-	-50	-0-	116	1	1570	2	N	-0-					-0-
04	1680	N	1620	-0-	-60	-0-	117	1	1503	2	N	-0-					-0-
*05	1683	N	1683	-0-	-0-	-0-	129	1	1554	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	707	-0-	-1959	-0-	15	1	692	2	Y	-0-					6
01	2666	X	603	-0-	-2063	-0-	25	1	578	2	Y	-0-					6
02	812	X	738	-0-	-74	-0-	18	1	720	2	Y	-0-					6
03	899	X	600	-0-	-299	-0-	4	1	596	2	Y	-0-					6
04	870	X	580	-0-	-290	-0-	19	1	561	2	Y	-0-					6
*05	1028	X	1028	-0-	-0-	-0-	34	1	994	2	Y	-0-					6

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4663	X	4663	-0-	-0-	-0-	100	1	4563	2	Y	-0-					10
01	4495	X	1958	-0-	-2537	-0-	81	1	1876	2	Y	1					11
							1	9									
02	3590	X	3590	-0-	-0-	-0-	88	1	3502	2	Y	-0-					11
03	2441	X	2441	-0-	-0-	-0-	17	1	2423	2	Y	1					12
							1	9									
04	4255	X	4255	-0-	-0-	-0-	138	1	4116	2	Y	1					13
							1	9									
*05	2973	X	2973	-0-	-0-	-0-	99	1	2873	2	Y	1					14
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

12	3982	X	3982	-0-	-0-	-0-	85	1	3897	2	Y	-0-					44
01	5456	X	5456	-0-	-0-	-0-	226	1	5226	2	Y	4					48
							4	9									
02	6160	X	4299	-0-	-1861	-0-	106	1	4193	2	Y	-0-					48
03	6820	X	5035	-0-	-1785	-0-	35	1	4998	2	Y	2					50
							2	9									
04	5280	X	4630	-0-	-650	-0-	150	1	4479	2	Y	1					51
							1	9									
05	5456	X	4861	-0-	-595	-0-	161	1	4698	2	Y	2					53
							2	9									

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

12	3490	X	3490	-0-	-0-	-0-	75	1	3415	2	Y	-0-					14
01	3774	X	3774	-0-	-0-	-0-	157	1	3616	2	Y	1					15
							1	9									
02	4228	X	2969	-0-	-1259	-0-	73	1	2896	2	Y	-0-					15
03	4681	X	2608	-0-	-2073	-0-	18	1	2589	2	Y	1					16
							1	9									
04	3960	X	2414	-0-	-1546	-0-	78	1	2336	2	Y	-0-					16
05	3782	X	2144	-0-	-1638	-0-	71	1	2072	2	Y	1					17
							1	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		87	-0-	87	87	2	1	85	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
*05	87	X	-0-	-0-	-87	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

12	1116	N	958	-0-	-158	-0-	20	1	938	2	Y	-0-					2
01	992	N	967	-0-	-25	-0-	40	1	927	2	Y	-0-					2
02	898	N	898	-0-	-0-	-0-	22	1	876	2	Y	-0-					2
03	679	N	679	-0-	-0-	-0-	5	1	674	2	Y	-0-					2
04	1204	N	1204	-0-	-0-	-0-	39	1	1165	2	Y	-0-					2
05	992	N	631	-0-	-361	-0-	21	1	610	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3446	X	3446	-0-	-0-	-0-	74	1	3372	2	Y	-0-					7
01	3660	X	3660	-0-	-0-	-0-	152	1	3507	2	Y	1					8
							1	9									
02	4256	X	3235	-0-	-1021	-0-	79	1	3156	2	Y	-0-					8
03	4859	X	4859	-0-	-0-	-0-	33	1	4824	2	Y	2					10
							2	9									
04	4560	X	4127	-0-	-433	-0-	134	1	3992	2	Y	1					11
							1	9									
*05	4063	X	4063	-0-	-0-	-0-	135	1	3927	2	Y	1					12
							1	9									

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1828	N	1828	-0-	-0-	-0-	39	1	1787	2	Y	2	6	1			7
							2	9									
01	1696	N	1696	-0-	-0-	-0-	70	1	1623	2	Y	3					10
							3	9									
02	1423	N	1423	-0-	-0-	-0-	35	1	1388	2	Y	-0-					10
03	1104	N	1104	-0-	-0-	-0-	8	1	1095	2	Y	1	8	1			3
							1	9									
04	2350	N	2350	-0-	-0-	-0-	76	1	2268	2	Y	5					8
							6	9									
05	1395	N	1075	-0-	-320	-0-	36	1	1037	2	Y	2					10
							2	9									

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	X	1018	-0-	-0-	-0-	22	1	995	2	Y	1	7	1			8
							1	9									
01	1209	X	776	-0-	-433	-0-	32	1	743	2	Y	1					9
							1	9									
02	828	N	828	-0-	-0-	-0-	20	1	808	2	Y	-0-					9
03	875	N	875	-0-	-0-	-0-	6	1	868	2	Y	1	7	1			3
							1	9									
04	970	N	970	-0-	-0-	-0-	31	1	937	2	Y	2					5
							2	9									
*05	803	N	803	-0-	-0-	-0-	27	1	775	2	Y	1					6
							1	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2488	N	2488	-0-	-0-	-0-	53	1	2433	2	Y	2	10	1			12
							2	9									
01	3091	N	3091	-0-	-0-	-0-	128	1	2957	2	Y	5					17
							6	9									
02	2772	X	2029	-0-	-743	-0-	50	1	1979	2	Y	-0-					17
03	3069	X	2952	-0-	-117	-0-	20	1	2929	2	Y	3	13	1			7
							3	9									
04	3000	X	2476	-0-	-524	-0-	80	1	2390	2	Y	5					12
							6	9									
05	3100	X	2217	-0-	-883	-0-	74	1	2140	2	Y	3					15
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3790	X	3790	-0-	-0-	-0-	81	1	3705	2	Y	4	22	1			25
							4	9									
01	4154	X	3129	-0-	-1025	-0-	130	1	2993	2	Y	5					30
							6	9									
02	3752	X	3219	-0-	-533	-0-	79	1	3139	2	Y	1					31
							1	9									
03	4154	X	4027	-0-	-127	-0-	28	1	3995	2	Y	4	24	1			11
							4	9									
04	3660	X	3521	-0-	-139	-0-	114	1	3399	2	Y	7					18
							8	9									
*05	4676	X	4676	-0-	-0-	-0-	155	1	4513	2	Y	7					25
							8	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

12	1395	X	385	-0-	-1010	-0-	8	1	377	2	Y	-0-					2
01	1395	X	418	-0-	-977	-0-	17	1	401	2	Y	-0-					2
02	366	N	366	-0-	-0-	-0-	9	1	357	2	Y	-0-					2
03	231	N	231	-0-	-0-	-0-	2	1	229	2	Y	-0-					2
04	704	N	704	-0-	-0-	-0-	23	1	681	2	Y	-0-					2
*05	721	N	721	-0-	-0-	-0-	24	1	697	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

12	2790	X	2179	-0-	-611	-0-	47	1	2132	2	Y	-0-					7
01	2953	X	2953	-0-	-0-	-0-	123	1	2829	2	Y	1					8
							1	9									
02	830	N	830	-0-	-0-	-0-	20	1	810	2	Y	-0-					8
03	1620	N	1620	-0-	-0-	-0-	11	1	1608	2	Y	1					9
							1	9									
04	977	N	977	-0-	-0-	-0-	32	1	945	2	Y	-0-					9
*05	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	Y	-0-					9

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

12	2828	N	2828	-0-	-0-	-0-	60	1	2768	2	Y	-0-					7
01	2856	N	2856	-0-	-0-	-0-	119	1	2736	2	Y	1					8
							1	9									
02	1848	X	1441	-0-	-407	-0-	35	1	1406	2	Y	-0-					8
03	2046	X	1901	-0-	-145	-0-	13	1	1887	2	Y	1					9
							1	9									
04	2760	X	2316	-0-	-444	-0-	75	1	2241	2	Y	-0-					9
05	2852	X	1835	-0-	-1017	-0-	61	1	1773	2	Y	1					10
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

12	6541	X	3894	-0-	-2647	-0-	83	1	3807	2	Y	4	17	1			21
							4	9									
01	5150	X	5150	-0-	-0-	-0-	214	1	4930	2	Y	5					26
							6	9									
02	3118	X	3118	-0-	-0-	-0-	76	1	3041	2	Y	1					27
							1	9									
03	3317	X	2591	-0-	-726	-0-	18	1	2570	2	Y	3	21	1			9
							3	9									
04	4980	X	2281	-0-	-2699	-0-	74	1	2201	2	Y	5					14
							6	9									
05	5146	X	4506	-0-	-640	-0-	149	1	4349	2	Y	7					21
							8	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	54	1	1237	2	Y	-0-					-0-
02	T. A.		1393	-0-	1393	1393	34	1	1359	2	Y	-0-					-0-
03	T. A.		1395	-0-	1395	2788	10	1	1384	2	Y	1					1
							1	9									
04	T. A.		1228	-0-	1228	4016	40	1	1188	2	Y	-0-					1
*05	4969	X	953	-0-	-4016	-0-	32	1	921	2	Y	-0-					1

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

12	4247	X	3752	-0-	-495	-0-	80	1	3668	2	Y	4	18	1			30
							4	9									
01	4639	X	4639	-0-	-0-	-0-	192	1	4439	2	Y	7					37
							8	9									
02	3836	X	2564	-0-	-1272	-0-	63	1	2499	2	Y	2					39
							2	9									
03	4081	X	4081	-0-	-0-	-0-	28	1	4049	2	Y	4	28	1			15
							4	9									
04	4500	X	3464	-0-	-1036	-0-	112	1	3343	2	Y	8					23
							9	9									
05	4650	X	4319	-0-	-331	-0-	143	1	4169	2	Y	6					29
							7	9									

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

12	4712	X	1788	-0-	-2924	-0-	38	1	1750	2	Y	-0-					4
01	3410	X	1347	-0-	-2063	-0-	56	1	1291	2	Y	-0-					4
02	1652	X	1159	-0-	-493	-0-	28	1	1131	2	Y	-0-					4
03	1829	X	1016	-0-	-813	-0-	7	1	1009	2	Y	-0-					4
04	1740	X	1369	-0-	-371	-0-	44	1	1325	2	Y	-0-					4
*05	1528	N	1528	-0-	-0-	-0-	51	1	1476	2	Y	1					5
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	19	1	863	2	Y	1	5	1			5
							1	9									
01	930	N	930	-0-	-0-	-0-	39	1	890	2	Y	1					6
							1	9									
02	728	N	584	-0-	-144	-0-	14	1	570	2	Y	-0-					6
03	872	N	872	-0-	-0-	-0-	6	1	865	2	Y	1	5	1			2
							1	9									
04	828	N	828	-0-	-0-	-0-	27	1	799	2	Y	2					4
							2	9									
*05	841	N	841	-0-	-0-	-0-	28	1	812	2	Y	1					5
							1	9									

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

12	1762	N	1762	-0-	-0-	-0-	38	1	1722	2	Y	2	8	1			9
							2	9									
01	1829	N	1746	-0-	-83	-0-	72	1	1671	2	Y	3					12
							3	9									
02	1652	N	1156	-0-	-496	-0-	28	1	1128	2	Y	-0-					12
03	1265	N	1265	-0-	-0-	-0-	9	1	1255	2	Y	1	9	1			4
							1	9									
04	1680	N	998	-0-	-682	-0-	32	1	964	2	Y	2					6
							2	9									
05	1271	N	1034	-0-	-237	-0-	34	1	998	2	Y	2					8
							2	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

12	2511	X	1936	-0-	-575	-0-	41	1	1893	2	Y	2	12	1			14
							2	9									
01	2511	X	1776	-0-	-735	-0-	74	1	1699	2	Y	3					17
							3	9									
02	2074	X	2074	-0-	-0-	-0-	51	1	2023	2	Y	-0-					17
03	2877	X	2877	-0-	-0-	-0-	20	1	2854	2	Y	3	13	1			7
							3	9									
04	2010	X	1520	-0-	-490	-0-	49	1	1468	2	Y	3					10
							3	9									
*05	3027	X	3027	-0-	-0-	-0-	100	1	2923	2	Y	4					14
							4	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	15	1	697	2	Y	-0-					8
01	467	N	467	-0-	-0-	-0-	19	1	448	2	Y	-0-					8
02	420	N	418	-0-	-2	-0-	10	1	408	2	Y	-0-					8
03	500	N	500	-0-	-0-	-0-	3	1	497	2	Y	-0-					8
04	812	N	812	-0-	-0-	-0-	26	1	786	2	Y	-0-					8
*05	1781	N	1781	-0-	-0-	-0-	59	1	1721	2	Y	1					9
							1	9									

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	338	-0-	-1832	-0-	7	1	331	2	Y	-0-					-0-
01	2170	X	391	-0-	-1779	-0-	16	1	375	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	8	1	337	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	1	1	200	2	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	20	1	597	2	Y	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	17	1	495	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1554	N	1554	-0-	-0-	-0-	33	1	1519	2	Y	2	8	1			10
							2	9									
01	1581	N	1318	-0-	-263	-0-	55	1	1261	2	Y	2					12
							2	9									
02	1070	N	1070	-0-	-0-	-0-	26	1	1044	2	Y	-0-					12
03	1231	N	1231	-0-	-0-	-0-	8	1	1222	2	Y	1	9	1			4
							1	9									
04	1290	N	134	-0-	-1156	-0-	4	1	130	2	Y	-0-					4
05	1178	N	445	-0-	-733	-0-	15	1	429	2	Y	1					5
							1	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4033	X	4033	-0-	-0-	-0-	86	1	3947	2	Y	-0-					11
01	4026	X	4026	-0-	-0-	-0-	167	1	3858	2	Y	1					12
							1	9									
02	2824	X	2824	-0-	-0-	-0-	69	1	2755	2	Y	-0-					12
03	4215	X	4215	-0-	-0-	-0-	29	1	4184	2	Y	2					14
							2	9									
04	3900	X	3209	-0-	-691	-0-	104	1	3105	2	Y	-0-					14
05	4030	X	3265	-0-	-765	-0-	108	1	3156	2	Y	1					15
							1	9									

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3644	-0-	-1502	-0-	78	1	3566	2	Y	-0-					16
01	5456	X	4260	-0-	-1196	-0-	177	1	4082	2	Y	1					17
							1	9									
02	4788	X	2186	-0-	-2602	-0-	54	1	2132	2	Y	-0-					17
03	5301	X	1895	-0-	-3406	-0-	13	1	1881	2	Y	1					18
							1	9									
04	4980	X	4171	-0-	-809	-0-	135	1	4034	2	Y	2					20
							2	9									
*05	4391	X	4391	-0-	-0-	-0-	146	1	4243	2	Y	2					22
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

12	589	N	487	-0-	-102	-0-	10	1	477	2	Y	-0-					5
01	465	N	452	-0-	-13	-0-	19	1	433	2	Y	-0-					5
02	420	N	159	-0-	-261	-0-	4	1	155	2	Y	-0-					5
03	515	N	515	-0-	-0-	-0-	4	1	511	2	Y	-0-					5
04	887	N	887	-0-	-0-	-0-	29	1	858	2	Y	-0-					5
*05	1015	N	1015	-0-	-0-	-0-	34	1	981	2	Y	-0-					5

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		363	-0-	363	363	9	1	354	2	Y	-0-					-0-
03	T. A.		415	-0-	415	778	3	1	412	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	778					Y	-0-					-0-
*05	778	X	-0-	-0-	-778	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

12	558	X	-0-	-0-	-558	-0-					Y	-0-	1	1			-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1860	-0-	-248	-0-	40	1	1818	2	Y	2	9	1			10
							2	9									
01	1784	X	1784	-0-	-0-	-0-	74	1	1707	2	Y	3					13
							3	9									
02	1260	X	533	-0-	-727	-0-	13	1	520	2	Y	-0-					13
03	1178	X	660	-0-	-518	-0-	5	1	654	2	Y	1	10	1			4
							1	9									
04	1800	X	683	-0-	-1117	-0-	22	1	660	2	Y	1					5
							1	9									
05	1860	X	1324	-0-	-536	-0-	44	1	1278	2	Y	2					7
							2	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

12	372	N	285	-0-	-87	-0-	285	2			N	-0-					17
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					17
02	308	N	234	-0-	-74	-0-	234	2			N	-0-					17
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					17
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					17
05	248	N	216	-0-	-32	-0-	216	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

12	1415	N	1415	-0-	-0-	-0-	30	1	1384	2	Y	1	7	1			8
							1	9									
01	1302	N	1052	-0-	-250	-0-	44	1	1006	2	Y	2					10
							2	9									
02	1428	N	1313	-0-	-115	-0-	32	1	1281	2	Y	-0-					10
03	1979	N	1979	-0-	-0-	-0-	14	1	1963	2	Y	2	8	1			4
							2	9									
04	1020	N	885	-0-	-135	-0-	29	1	854	2	Y	2					6
							2	9									
05	1457	N	942	-0-	-515	-0-	31	1	910	2	Y	1					7
							1	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

12	2666	X	1726	-0-	-940	-0-	37	1	1687	2	Y	2	11	1			12
							2	9									
01	2666	X	2178	-0-	-488	-0-	90	1	2085	2	Y	3					15
							3	9									
02	1624	N	1458	-0-	-166	-0-	36	1	1422	2	Y	-0-					15
03	1887	N	1887	-0-	-0-	-0-	13	1	1872	2	Y	2	11	1			6
							2	9									
04	2100	N	1455	-0-	-645	-0-	47	1	1405	2	Y	3					9
							3	9									
*05	2250	N	2250	-0-	-0-	-0-	75	1	2172	2	Y	3					12
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	724	-0-	-1880	-0-	15	1	709	2	Y	-0-					4
01	2604	X	1155	-0-	-1449	-0-	48	1	1107	2	Y	-0-					4
02	803	X	803	-0-	-0-	-0-	20	1	783	2	Y	-0-					4
03	653	X	653	-0-	-0-	-0-	4	1	649	2	Y	-0-					4
04	645	X	645	-0-	-0-	-0-	21	1	624	2	Y	-0-					4
*05	732	N	732	-0-	-0-	-0-	24	1	708	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2226	-0-	-657	-0-	48	1	2178	2	Y	-0-					8
01	2883	X	2510	-0-	-373	-0-	104	1	2405	2	Y	1					9
							1	9									
02	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					9
03	3060	N	3060	-0-	-0-	-0-	21	1	3038	2	Y	1					10
							1	9									
04	2876	N	2876	-0-	-0-	-0-	93	1	2783	2	Y	-0-					10
*05	2124	N	2124	-0-	-0-	-0-	70	1	2053	2	Y	1					11
							1	9									

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1458	-0-	-1332	-0-	31	1	1427	2	Y	-0-					11
01	2790	X	1633	-0-	-1157	-0-	68	1	1564	2	Y	1					12
							1	9									
02	1232	N	1232	-0-	-0-	-0-	30	1	1202	2	Y	-0-					12
03	1015	N	1015	-0-	-0-	-0-	7	1	1008	2	Y	-0-					12
04	1590	N	1462	-0-	-128	-0-	47	1	1415	2	Y	-0-					12
*05	1702	N	1702	-0-	-0-	-0-	56	1	1645	2	Y	1					13
							1	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4856	-0-	-662	-0-	104	1	4749	2	Y	3	19	1			22
							3	9									
01	5518	X	4563	-0-	-955	-0-	189	1	4366	2	Y	7					29
							8	9									
02	2716	X	2436	-0-	-280	-0-	60	1	2375	2	Y	1					30
							1	9									
03	4434	X	4434	-0-	-0-	-0-	30	1	4398	2	Y	5	23	1			12
							6	9									
04	2910	X	2484	-0-	-426	-0-	80	1	2398	2	Y	5					17
							6	9									
*05	3324	X	3324	-0-	-0-	-0-	110	1	3208	2	Y	5					22
							6	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2914	-0-	-93	-0-	2914	2			Y	-0-					-0-
01	2976	X	2703	-0-	-273	-0-	2703	2			Y	-0-					-0-
02	2548	X	2111	-0-	-437	-0-	2111	2			Y	-0-					-0-
03	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					-0-
04	2955	X	2955	-0-	-0-	-0-	2955	2			Y	-0-					-0-
05	2914	X	2890	-0-	-24	-0-	2890	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
01	155	N	76	-0-	-79	-0-	76	2			Y	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1126	-0-	-114	-0-	1126	2			Y	-0-					-0-
01	1209	N	1097	-0-	-112	-0-	1097	2			Y	-0-					-0-
02	1036	N	727	-0-	-309	-0-	727	2			Y	-0-					-0-
03	1116	N	1080	-0-	-36	-0-	1080	2			Y	-0-					-0-
04	1050	N	1036	-0-	-14	-0-	1036	2			Y	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
01	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
02	2632	X	2383	-0-	-249	-0-	2383	2			N	-0-					-0-
03	5108	X	5108	-0-	-0-	-0-	5108	2			N	-0-					-0-
04	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
*05	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-
01	2170	N	2046	-0-	-124	-0-	2046	2			Y	-0-					-0-
02	1848	N	1452	-0-	-396	-0-	1452	2			Y	-0-					-0-
03	2201	N	1871	-0-	-330	-0-	1871	2			Y	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
05	1612	N	1596	-0-	-16	-0-	1596	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	240	N	151	-0-	-89	-0-	151	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
01	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
02	2660	X	2554	-0-	-106	-0-	2554	2			N	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	2970	X	2235	-0-	-735	-0-	2235	2			N	-0-					-0-
05	3069	X	1452	-0-	-1617	-0-	1452	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2195	-0-	-595	-0-	2195	2			Y	-0-					-0-
01	2728	N	2288	-0-	-440	-0-	2288	2			Y	-0-					-0-
02	2128	N	1784	-0-	-344	-0-	1784	2			Y	-0-					-0-
03	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
04	2775	N	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-
*05	2913	N	2913	-0-	-0-	-0-	2913	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
03	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
*05	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	2			N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	2			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
03	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*05	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
01	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
02	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
03	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
04	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
05	1705	X	1565	-0-	-140	-0-	1565	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

12	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	672	N	565	-0-	-107	-0-	565	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	720	N	580	-0-	-140	-0-	580	2			N	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

12	2263	X	590	-0-	-1673	-0-	590	2			N	-0-					-0-
01	2263	X	1420	-0-	-843	-0-	1420	2			N	-0-					-0-
02	2044	X	883	-0-	-1161	-0-	883	2			N	-0-					-0-
03	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	1380	X	574	-0-	-806	-0-	574	2			N	-0-					-0-
05	1426	X	308	-0-	-1118	-0-	308	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2		N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
02	56	N	29	-0-	-27	-0-	29	2		N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
04	60	N	49	-0-	-11	-0-	49	2		N	-0-			-0-
*05	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

12	1829	N	1731	-0-	-98	-0-	1731	2		N	-0-			-0-
01	1877	N	1877	-0-	-0-	-0-	1877	2		N	-0-			-0-
02	1632	N	1632	-0-	-0-	-0-	1632	2		N	-0-			-0-
03	1847	N	1847	-0-	-0-	-0-	1847	2		N	-0-			-0-
04	1800	N	1688	-0-	-112	-0-	1688	2		N	-0-			-0-
05	1798	N	1742	-0-	-56	-0-	1742	2		N	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

12	0	N	-0-	-0-	-0-	-0-				N	-0-			50
01	0	N	-0-	-0-	-0-	-0-				N	-0-			50
02	0	N	-0-	-0-	-0-	-0-				N	-0-			50
03	0	N	-0-	-0-	-0-	-0-				N	-0-			50
04	0	N	-0-	-0-	-0-	-0-				N	-0-			50
05	0	N	-0-	-0-	-0-	-0-				N	-0-			50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

12	212	N	212	-0-	-0-	-0-	212	2		N	-0-			-0-
01	258	N	258	-0-	-0-	-0-	258	2		N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	224	2		N	-0-			-0-
03	265	N	265	-0-	-0-	-0-	265	2		N	-0-			-0-
04	210	N	206	-0-	-4	-0-	206	2		N	-0-			-0-
05	217	N	191	-0-	-26	-0-	191	2		N	-0-			-0-

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	240	-0-	-132	-0-	240	2			N	-0-					-0-
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
02	224	N	103	-0-	-121	-0-	103	2			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	1314	-0-	-3181	-0-	1314	2			N	-0-					-0-
01	3968	X	1726	-0-	-2242	-0-	1726	2			N	-0-					-0-
02	3500	X	2887	-0-	-613	-0-	2887	2			N	-0-					-0-
03	2046	X	1389	-0-	-657	-0-	1389	2			N	-0-					-0-
04	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-
*05	5167	X	5167	-0-	-0-	-0-	5167	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
*05	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	616	N	494	-0-	-122	-0-	494	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
04	690	N	662	-0-	-28	-0-	662	2			N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
01	496	N	459	-0-	-37	-0-	459	2			N	-0-					-0-
02	448	N	372	-0-	-76	-0-	372	2			N	-0-					-0-
03	465	N	343	-0-	-122	-0-	343	2			N	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	2			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	380	-0-	-209	-0-	380	2			N	-0-					-0-
01	527	N	286	-0-	-241	-0-	286	2			N	-0-					-0-
02	448	N	243	-0-	-205	-0-	243	2			N	-0-					-0-
03	372	N	247	-0-	-125	-0-	247	2			N	-0-					-0-
04	270	N	161	-0-	-109	-0-	161	2			N	-0-					-0-
05	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					3
01	1581	N	1578	-0-	-3	-0-	1578	2			Y	-0-					3
02	1428	N	1299	-0-	-129	-0-	1299	2			Y	-0-					3
03	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					3
04	1530	N	1156	-0-	-374	-0-	1156	2			Y	-0-					3
05	1426	N	1377	-0-	-49	-0-	1377	2			Y	-0-					3

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1389	-0-	-192	-0-	1389	2			N	-0-					-0-
01	1488	N	755	-0-	-733	-0-	755	2			N	-0-					-0-
02	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
03	3100	N	3357	-0-	257	257	3357	2			N	-0-					-0-
04	2308	N	2051	-0-	-257	-0-	2051	2			N	-0-					-0-
*05	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2506	N	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
02	1876	N	1532	-0-	-344	-0-	1532	2			Y	-0-					-0-
03	2511	N	1005	-0-	-1506	-0-	1005	2			Y	-0-					-0-
04	2040	N	1930	-0-	-110	-0-	1930	2			Y	-0-					-0-
05	1705	N	1052	-0-	-653	-0-	1052	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
03	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
04	840	N	645	-0-	-195	-0-	645	2			Y	-0-					-0-
05	868	N	451	-0-	-417	-0-	451	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2043	-0-	-716	-0-	2043	2			Y	-0-					-0-
01	3007	X	1418	-0-	-1589	-0-	1418	2			Y	-0-					-0-
02	2716	X	2169	-0-	-547	-0-	2169	2			Y	-0-					-0-
03	5626	X	5626	-0-	-0-	-0-	5626	2			Y	-0-					-0-
04	4282	X	4282	-0-	-0-	-0-	4282	2			Y	-0-					-0-
*05	5780	X	5780	-0-	-0-	-0-	5780	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3755	X	3755	-0-	-0-	-0-	3755	2		Y	-0-			-0-
01	3689	X	3235	-0-	-454	-0-	3235	2		Y	-0-			-0-
02	2772	X	2494	-0-	-278	-0-	2494	2		Y	-0-			-0-
03	3922	X	3922	-0-	-0-	-0-	3922	2		Y	-0-			-0-
04	3630	X	2767	-0-	-863	-0-	2767	2		Y	-0-			-0-
*05	4056	X	4056	-0-	-0-	-0-	4056	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1779	-0-	-267	-0-	1779	2		Y	-0-			-0-
01	1860	N	1856	-0-	-4	-0-	1856	2		Y	-0-			-0-
02	1484	N	1425	-0-	-59	-0-	1425	2		Y	-0-			-0-
03	1767	N	1043	-0-	-724	-0-	1043	2		Y	-0-			-0-
04	1800	N	584	-0-	-1216	-0-	584	2		Y	-0-			-0-
05	1581	N	1577	-0-	-4	-0-	1577	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	-0-	1131	2		Y	-0-			-0-
01	1234	N	1234	-0-	-0-	-0-	1234	2		Y	-0-			-0-
02	1036	N	1036	-0-	-0-	-0-	1036	2		Y	-0-			-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2		Y	-0-			-0-
04	1233	N	1233	-0-	-0-	-0-	1233	2		Y	-0-			-0-
*05	1353	N	1353	-0-	-0-	-0-	1353	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1037	X	1037	-0-	-0-	-0-	1037	2		Y	-0-			-0-
01	976	X	976	-0-	-0-	-0-	976	2		Y	-0-			-0-
02	1008	N	472	-0-	-536	-0-	472	2		Y	-0-			-0-
03	1023	N	288	-0-	-735	-0-	288	2		Y	-0-			-0-
04	930	N	103	-0-	-827	-0-	103	2		Y	-0-			-0-
05	527	N	93	-0-	-434	-0-	93	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	X	1599	-0-	-602	-0-	1599	2		Y	-0-			-0-
01	2201	X	1241	-0-	-960	-0-	1241	2		Y	-0-			-0-
02	2559	X	2559	-0-	-0-	-0-	2559	2		Y	-0-			-0-
03	3837	X	3837	-0-	-0-	-0-	3837	2		Y	-0-			-0-
04	3940	X	3940	-0-	-0-	-0-	3940	2		Y	-0-			-0-
*05	3100	N	3495	-0-	395	395	3495	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2186	N	2186	-0-	-0-	-0-	2186	2			Y	-0-					-0-
01	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
02	1456	N	1448	-0-	-8	-0-	1448	2			Y	-0-					-0-
03	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
04	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
05	1612	N	329	-0-	-1283	-0-	329	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3458	-0-	-169	-0-	3458	2			Y	-0-					-0-
01	4189	X	4189	-0-	-0-	-0-	4189	2			Y	-0-					-0-
02	3332	X	2626	-0-	-706	-0-	2626	2			Y	-0-					-0-
03	3689	X	3426	-0-	-263	-0-	3426	2			Y	-0-					-0-
04	4050	X	3286	-0-	-764	-0-	3286	2			Y	-0-					-0-
05	4185	X	3063	-0-	-1122	-0-	3063	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
03	589	N	395	-0-	-194	-0-	395	2			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	589	N	311	-0-	-278	-0-	311	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1716	-0-	-392	-0-	1716	2			Y	-0-					-0-
01	2232	N	1903	-0-	-329	-0-	1903	2			Y	-0-					-0-
02	1372	N	1294	-0-	-78	-0-	1294	2			Y	-0-					-0-
03	1705	N	1687	-0-	-18	-0-	1687	2			Y	-0-					-0-
04	1830	N	1712	-0-	-118	-0-	1712	2			Y	-0-					-0-
*05	2596	N	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1353	-0-	-786	-0-	1353	2			Y	-0-					-0-
01	1674	N	1386	-0-	-288	-0-	1386	2			Y	-0-					-0-
02	1540	N	1179	-0-	-361	-0-	1179	2			Y	-0-					-0-
03	1364	N	1307	-0-	-57	-0-	1307	2			Y	-0-					-0-
04	1350	N	1235	-0-	-115	-0-	1235	2			Y	-0-					-0-
05	1302	N	1034	-0-	-268	-0-	1034	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	158	-0-	-4492	-0-	158	2			Y	-0-					-0-
01	4650	X	160	-0-	-4490	-0-	160	2			Y	-0-					-0-
02	1792	X	145	-0-	-1647	-0-	145	2			Y	-0-					-0-
03	558	X	125	-0-	-433	-0-	125	2			Y	-0-					-0-
04	217	X	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*05	302	X	302	-0-	-0-	-0-	302	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2653	-0-	-478	-0-	2644	2	9	9	Y	8					42
01	3131	X	2418	-0-	-713	-0-	2399	2	19	9	Y	17	46	1			13
02	2716	X	2158	-0-	-558	-0-	2158	2			Y	-0-					13
03	3007	X	2389	-0-	-618	-0-	2389	2			Y	-0-					13
04	2760	X	2362	-0-	-398	-0-	2362	2			Y	-0-					13
*05	2733	X	2733	-0-	-0-	-0-	2733	2			Y	-0-					13

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					-0-
02	924	N	725	-0-	-199	-0-	725	2			Y	-0-					-0-
03	1023	N	540	-0-	-483	-0-	540	2			Y	-0-					-0-
04	990	N	648	-0-	-342	-0-	648	2			Y	-0-					-0-
05	806	N	503	-0-	-303	-0-	503	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
04	2639	N	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-
*05	2509	N	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3127	-0-	-531	-0-	3127	2			Y	-0-					-0-
01	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					-0-
02	3528	X	1190	-0-	-2338	-0-	1190	2			Y	-0-					-0-
03	3906	X	3245	-0-	-661	-0-	3245	2			Y	-0-					-0-
04	4050	X	2616	-0-	-1434	-0-	2616	2			Y	-0-					-0-
05	4185	X	1604	-0-	-2581	-0-	1604	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1207	-0-	-33	-0-	1207	2			Y	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1166	2			Y	-0-					-0-
02	1120	N	931	-0-	-189	-0-	931	2			Y	-0-					-0-
03	1209	N	977	-0-	-232	-0-	977	2			Y	-0-					-0-
04	1140	N	1050	-0-	-90	-0-	1050	2			Y	-0-					-0-
*05	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1227	-0-	-1067	-0-	1227	2			Y	-0-					-0-
01	1829	N	947	-0-	-882	-0-	947	2			Y	-0-					-0-
02	1428	N	1112	-0-	-316	-0-	1112	2			Y	-0-					-0-
03	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-
*05	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3806	-0-	706	706	3806	2			Y	-0-					-0-
01	2673	N	1967	-0-	-706	-0-	1967	2			Y	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
03	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
04	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					-0-
*05	3337	X	3337	-0-	-0-	-0-	3337	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	287	-0-	-395	-0-	287	2			Y	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
*05	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
01	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
02	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					-0-
04	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-
05	2108	N	1825	-0-	-283	-0-	1825	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1406	-0-	-113	-0-	1406	2			Y	-0-					-0-
01	1612	N	1051	-0-	-561	-0-	1051	2			Y	-0-					-0-
02	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
04	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-
05	1643	N	1540	-0-	-103	-0-	1540	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1568	-0-	-44	-0-	1568	2			Y	-0-					-0-
01	1612	N	1469	-0-	-143	-0-	1469	2			Y	-0-					-0-
02	1400	N	1388	-0-	-12	-0-	1388	2			Y	-0-					-0-
03	1581	N	1453	-0-	-128	-0-	1453	2			Y	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
*05	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3483	X	3483	-0-	-0-	-0-	3483	2			Y	-0-					-0-
01	3193	X	2852	-0-	-341	-0-	2852	2			Y	-0-					-0-
02	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
03	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3627	2			Y	-0-					-0-
*05	3656	X	3656	-0-	-0-	-0-	3656	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	483	-0-	-261	-0-	483	2			Y	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	2			Y	-0-					-0-
03	496	N	243	-0-	-253	-0-	243	2			Y	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	2			Y	-0-					-0-
05	310	N	135	-0-	-175	-0-	135	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
*05	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
02	588	N	430	-0-	-158	-0-	430	2			Y	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			Y	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			Y	-0-					-0-
05	465	N	400	-0-	-65	-0-	400	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3234	X	3234	-0-	-0-	-0-	3234	2			Y	-0-					-0-
01	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					-0-
03	3790	X	3790	-0-	-0-	-0-	3790	2			Y	-0-					-0-
04	4265	X	4265	-0-	-0-	-0-	4265	2			Y	-0-					-0-
*05	3793	X	3793	-0-	-0-	-0-	3793	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
01	2480	N	1746	-0-	-734	-0-	1746	2			Y	-0-					-0-
02	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-
03	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
04	2926	N	2926	-0-	-0-	-0-	2926	2			Y	-0-					-0-
05	2945	N	2610	-0-	-335	-0-	2610	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
02	840	N	577	-0-	-263	-0-	577	2			Y	-0-					-0-
03	1023	N	633	-0-	-390	-0-	633	2			Y	-0-					-0-
04	1200	N	561	-0-	-639	-0-	561	2			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2178	-0-	-23	-0-	2178	2			Y	-0-					-0-
01	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
02	1792	N	1628	-0-	-164	-0-	1628	2			Y	-0-					-0-
03	2170	N	2155	-0-	-15	-0-	2155	2			Y	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-
*05	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3159	-0-	-3	-0-	3159	2			Y	-0-					-0-
01	3167	X	3167	-0-	-0-	-0-	3167	2			Y	-0-					-0-
02	2828	X	2391	-0-	-437	-0-	2391	2			Y	-0-					-0-
03	3162	X	2910	-0-	-252	-0-	2910	2			Y	-0-					-0-
04	3060	X	2582	-0-	-478	-0-	2582	2			Y	-0-					-0-
05	3162	X	3136	-0-	-26	-0-	3136	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3200	-0-	-489	-0-	3200	2			Y	-0-					-0-
01	3689	X	2799	-0-	-890	-0-	2799	2			Y	-0-					-0-
02	3332	X	1627	-0-	-1705	-0-	1627	2			Y	-0-					-0-
03	3472	X	3201	-0-	-271	-0-	3201	2			Y	-0-					-0-
04	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-
*05	3235	X	3235	-0-	-0-	-0-	3235	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3507	-0-	-957	-0-	3507	2			Y	-0-					-0-
01	4464	X	3630	-0-	-834	-0-	3630	2			Y	-0-					-0-
02	3724	X	2383	-0-	-1341	-0-	2383	2			Y	-0-					-0-
03	3565	X	3188	-0-	-377	-0-	3188	2			Y	-0-					-0-
04	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
*05	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			Y	-0-					-0-
02	224	N	153	-0-	-71	-0-	153	2			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
02	448	N	147	-0-	-301	-0-	147	2			Y	-0-					-0-
03	496	N	269	-0-	-227	-0-	269	2			Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	2			Y	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2094	-0-	-541	-0-	2094	2			Y	-0-					-0-
01	2635	X	2090	-0-	-545	-0-	2090	2			Y	-0-					-0-
02	2212	X	1740	-0-	-472	-0-	1740	2			Y	-0-					-0-
03	2139	X	2052	-0-	-87	-0-	2052	2			Y	-0-					-0-
04	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
05	1922	N	1891	-0-	-31	-0-	1891	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3943	-0-	-87	-0-	3943	2			Y	-0-					-0-
01	4030	X	3101	-0-	-929	-0-	3101	2			Y	-0-					-0-
02	3640	X	3465	-0-	-175	-0-	3465	2			Y	-0-					-0-
03	4030	X	2163	-0-	-1867	-0-	2163	2			Y	-0-					-0-
04	3900	X	1674	-0-	-2226	-0-	1674	2			Y	-0-					-0-
05	3937	X	2418	-0-	-1519	-0-	2418	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	1012	-0-	-2553	-0-	1012	2			Y	-0-					-0-
01	3565	X	2482	-0-	-1083	-0-	2482	2			Y	-0-					-0-
02	2856	X	1724	-0-	-1132	-0-	1724	2			Y	-0-					-0-
03	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-
04	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					-0-
*05	3985	X	3985	-0-	-0-	-0-	3985	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3060	-0-	-381	-0-	3060	2			Y	-0-					-0-
01	3100	X	3077	-0-	-23	-0-	3077	2			Y	-0-					-0-
02	2800	X	2577	-0-	-223	-0-	2577	2			Y	-0-					-0-
03	3171	X	3171	-0-	-0-	-0-	3171	2			Y	-0-					-0-
04	2970	X	2933	-0-	-37	-0-	2933	2			Y	-0-					-0-
05	3069	X	2822	-0-	-247	-0-	2822	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					-0-
01	3331	X	3331	-0-	-0-	-0-	3331	2			Y	-0-					-0-
02	3218	X	3218	-0-	-0-	-0-	3218	2			Y	-0-					-0-
03	3516	X	3516	-0-	-0-	-0-	3516	2			Y	-0-					-0-
04	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					-0-
*05	4599	X	4599	-0-	-0-	-0-	4599	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1031	-0-	-23	-0-	1031	2			Y	-0-					-0-
01	1085	N	1048	-0-	-37	-0-	1048	2			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
05	1085	N	998	-0-	-87	-0-	998	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
01	2356	N	2218	-0-	-138	-0-	2218	2			Y	-0-					-0-
02	1848	N	1681	-0-	-167	-0-	1681	2			Y	-0-					-0-
03	2013	N	2013	-0-	-0-	-0-	2013	2			Y	-0-					-0-
04	2160	N	2069	-0-	-91	-0-	2069	2			Y	-0-					-0-
*05	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2157	-0-	-571	-0-	2157	2			Y	-0-					-0-
01	3193	X	1875	-0-	-1318	-0-	1875	2			Y	-0-					-0-
02	2884	X	131	-0-	-2753	-0-	131	2			Y	-0-					-0-
03	3193	X	707	-0-	-2486	-0-	707	2			Y	-0-					-0-
04	2340	X	1483	-0-	-857	-0-	1483	2			Y	-0-					-0-
*05	2465	X	2465	-0-	-0-	-0-	2465	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1593	-0-	-174	-0-	1593	2			Y	-0-					-0-
01	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
02	1624	N	1411	-0-	-213	-0-	1411	2			Y	-0-					-0-
03	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
04	1860	N	1810	-0-	-50	-0-	1810	2			Y	-0-					-0-
*05	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3246	X	3246	-0-	-0-	-0-	3246	2			Y	-0-					-0-
01	3038	X	2918	-0-	-120	-0-	2918	2			Y	-0-					-0-
02	2800	N	2081	-0-	-719	-0-	2081	2			Y	-0-					-0-
03	3100	X	2273	-0-	-827	-0-	2273	2			Y	-0-					-0-
04	3000	X	2171	-0-	-829	-0-	2171	2			Y	-0-					-0-
05	3100	X	2067	-0-	-1033	-0-	2067	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					-0-
01	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
03	1116	N	1078	-0-	-38	-0-	1078	2			N	-0-					-0-
04	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
05	1116	N	566	-0-	-550	-0-	566	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2324	X	2324	-0-	-0-	-0-	2324	2			Y	-0-					-0-
01	2069	X	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
03	1426	N	1110	-0-	-316	-0-	1110	2			Y	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					-0-
*05	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3682	X	3682	-0-	-0-	-0-	3682	2			Y	-0-					-0-
01	3628	X	3628	-0-	-0-	-0-	3628	2			Y	-0-					-0-
02	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
03	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
04	3180	X	2926	-0-	-254	-0-	2926	2			Y	-0-					-0-
05	3286	X	1039	-0-	-2247	-0-	1039	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
02	896	N	452	-0-	-444	-0-	452	2			Y	-0-					-0-
03	992	N	859	-0-	-133	-0-	859	2			Y	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	395	-0-	-39	-0-	395	2			Y	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
04	990	N	236	-0-	-754	-0-	236	2			Y	-0-					-0-
*05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3024	-0-	-944	-0-	3024	2			Y	-0-					-0-
01	3968	X	3110	-0-	-858	-0-	3110	2			Y	-0-					-0-
02	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
03	3720	X	2880	-0-	-840	-0-	2880	2			Y	-0-					-0-
04	3600	X	2290	-0-	-1310	-0-	2290	2			Y	-0-					-0-
05	3782	X	3178	-0-	-604	-0-	3178	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3030	-0-	-535	-0-	3030	2			Y	-0-					-0-
01	3565	X	2636	-0-	-929	-0-	2636	2			Y	-0-					-0-
02	3220	X	2191	-0-	-1029	-0-	2191	2			Y	-0-					-0-
03	4352	X	4352	-0-	-0-	-0-	4352	2			Y	-0-					-0-
04	4731	X	4731	-0-	-0-	-0-	4731	2			Y	-0-					-0-
*05	4500	X	4500	-0-	-0-	-0-	4500	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
01	2115	N	2115	-0-	-0-	-0-	2115	2			Y	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
*05	2138	N	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
01	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
02	1484	N	1200	-0-	-284	-0-	1200	2			Y	-0-					-0-
03	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
04	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
*05	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2650	X	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
01	3838	X	3838	-0-	-0-	-0-	3838	2			Y	-0-					-0-
02	3205	X	3205	-0-	-0-	-0-	3205	2			Y	-0-					-0-
03	4041	X	4041	-0-	-0-	-0-	4041	2			Y	-0-					-0-
04	3797	X	3797	-0-	-0-	-0-	3797	2			Y	-0-					-0-
*05	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3313	X	3313	-0-	-0-	-0-	3313	2			Y	-0-					-0-
01	3472	X	3035	-0-	-437	-0-	3035	2			Y	-0-					-0-
02	3136	X	2439	-0-	-697	-0-	2439	2			Y	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
04	3339	X	3339	-0-	-0-	-0-	3339	2			Y	-0-					-0-
*05	3443	X	3443	-0-	-0-	-0-	3443	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1581	-0-	-837	-0-	1581	2			Y	-0-					-0-
01	1860	X	1537	-0-	-323	-0-	1537	2			Y	-0-					-0-
02	1680	X	1168	-0-	-512	-0-	1168	2			Y	-0-					-0-
03	1860	X	1855	-0-	-5	-0-	1855	2			Y	-0-					-0-
04	1943	X	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
*05	2075	X	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	55	-0-	-255	-0-	55	2			Y	-0-					-0-
01	248	N	78	-0-	-170	-0-	78	2			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	451	-0-	-324	-0-	451	2			Y	-0-					-0-
01	589	N	376	-0-	-213	-0-	376	2			Y	-0-					-0-
02	448	N	156	-0-	-292	-0-	156	2			Y	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	2			Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	2			Y	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	594	2	11	9	Y	10					23
01	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6	23	1			6
02	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					6
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					6
04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					6
*05	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					6

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1599	-0-	-943	-0-	1595	2	4	9	Y	4					51
01	2542	X	1548	-0-	-994	-0-	1538	2	10	9	Y	9	48	1			12
02	1988	X	1275	-0-	-713	-0-	1275	2			Y	-0-					12
03	2201	X	1580	-0-	-621	-0-	1580	2			Y	-0-					12
04	1793	X	1793	-0-	-0-	-0-	1793	2			Y	-0-					12
*05	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					12

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1302	-0-	-31	-0-	1302	2			Y	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
05	1519	N	1371	-0-	-148	-0-	1371	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1709	-0-	-616	-0-	1709	2			Y	-0-					-0-
01	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
02	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-
03	3100	N	3586	-0-	486	486	3586	2			Y	-0-					-0-
04	3000	N	3463	-0-	463	949	3463	2			Y	-0-					-0-
*05	3100	N	3723	-0-	623	1572	3723	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5173	X	5173	-0-	-0-	-0-	5173	2			Y	-0-					-0-
01	3689	X	3271	-0-	-418	-0-	3271	2			Y	-0-					-0-
02	3332	X	2784	-0-	-548	-0-	2784	2			Y	-0-					-0-
03	3689	X	2439	-0-	-1250	-0-	2439	2			Y	-0-					-0-
04	3570	X	2617	-0-	-953	-0-	2617	2			Y	-0-					-0-
05	3689	X	2095	-0-	-1594	-0-	2095	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3700	-0-	-1229	-0-	3700	2			Y	-0-					-0-
01	4560	X	4560	-0-	-0-	-0-	4560	2			Y	-0-					-0-
02	4340	X	2101	-0-	-2239	-0-	2101	2			Y	-0-					-0-
03	4805	X	3819	-0-	-986	-0-	3819	2			Y	-0-					-0-
04	4650	X	4367	-0-	-283	-0-	4367	2			Y	-0-					-0-
05	4557	X	4415	-0-	-142	-0-	4415	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-
01	3100	N	3206	-0-	106	106	3206	2			Y	-0-					-0-
02	2212	N	1578	-0-	-634	-0-	1578	2			Y	-0-					-0-
03	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
04	2470	X	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-
*05	2962	X	2962	-0-	-0-	-0-	2962	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3041	N	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-
01	2933	N	2933	-0-	-0-	-0-	2933	2			Y	-0-					-0-
02	2736	N	2736	-0-	-0-	-0-	2736	2			Y	-0-					-0-
03	3100	N	3266	-0-	166	166	3266	2			Y	-0-					-0-
04	2430	N	1947	-0-	-483	-0-	1947	2			Y	-0-					-0-
05	2511	N	2049	-0-	-462	-0-	2049	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	908	-0-	-22	-0-	908	2			Y	-0-					-0-
01	930	N	845	-0-	-85	-0-	845	2			Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
03	899	N	746	-0-	-153	-0-	746	2			Y	-0-					-0-
04	810	N	679	-0-	-131	-0-	679	2			Y	-0-					-0-
05	992	N	878	-0-	-114	-0-	878	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-
01	2263	N	2222	-0-	-41	-0-	2222	2			Y	-0-					-0-
02	2044	N	1996	-0-	-48	-0-	1996	2			Y	-0-					-0-
03	2325	N	2040	-0-	-285	-0-	2040	2			Y	-0-					-0-
04	2160	N	1997	-0-	-163	-0-	1997	2			Y	-0-					-0-
*05	2590	N	2590	-0-	-0-	-0-	2590	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-
01	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			Y	-0-					-0-
03	2562	N	2562	-0-	-0-	-0-	2562	2			Y	-0-					-0-
04	3000	N	3109	-0-	109	109	3109	2			Y	-0-					-0-
*05	3100	N	3447	-0-	347	456	3447	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
01	2700	N	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
04	2701	N	2701	-0-	-0-	-0-	2701	2			Y	-0-					-0-
*05	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					-0-
01	2666	X	960	-0-	-1706	-0-	960	2			Y	-0-					-0-
02	2408	X	1366	-0-	-1042	-0-	1366	2			Y	-0-					-0-
03	2666	X	1372	-0-	-1294	-0-	1372	2			Y	-0-					-0-
04	2580	X	1381	-0-	-1199	-0-	1381	2			Y	-0-					-0-
05	2666	X	1040	-0-	-1626	-0-	1040	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3409	X	3409	-0-	-0-	-0-	3409	2			Y	-0-					-0-
01	3623	X	3623	-0-	-0-	-0-	3623	2			Y	-0-					-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2			Y	-0-					-0-
03	3601	X	3601	-0-	-0-	-0-	3601	2			Y	-0-					-0-
04	3030	X	3030	-0-	-0-	-0-	3030	2			Y	-0-					-0-
*05	3915	X	3915	-0-	-0-	-0-	3915	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2689	-0-	-442	-0-	2689	2			Y	-0-					-0-
01	2914	X	2336	-0-	-578	-0-	2336	2			Y	-0-					-0-
02	2632	X	2477	-0-	-155	-0-	2477	2			Y	-0-					-0-
03	2914	X	2197	-0-	-717	-0-	2197	2			Y	-0-					-0-
04	2610	X	2462	-0-	-148	-0-	2462	2			Y	-0-					-0-
05	2728	X	2404	-0-	-324	-0-	2404	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
*05	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2734	-0-	-397	-0-	2734	2			Y	-0-					-0-
01	3131	X	2737	-0-	-394	-0-	2737	2			Y	-0-					-0-
02	2688	X	2031	-0-	-657	-0-	2031	2			Y	-0-					-0-
03	2976	X	2760	-0-	-216	-0-	2760	2			Y	-0-					-0-
04	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					-0-
*05	2846	X	2846	-0-	-0-	-0-	2846	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-
01	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
02	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
03	2201	N	1878	-0-	-323	-0-	1878	2			Y	-0-					-0-
04	2130	N	2112	-0-	-18	-0-	2112	2			Y	-0-					-0-
05	2201	N	1920	-0-	-281	-0-	1920	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3181	-0-	-632	-0-	3181	2			Y	-0-					-0-
01	5156	X	5156	-0-	-0-	-0-	5156	2			Y	-0-					-0-
02	2940	X	2348	-0-	-592	-0-	2348	2			Y	-0-					-0-
03	3255	X	2748	-0-	-507	-0-	2748	2			Y	-0-					-0-
04	3810	X	2439	-0-	-1371	-0-	2439	2			Y	-0-					-0-
*05	4251	X	4251	-0-	-0-	-0-	4251	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	202	-0-	-139	-0-	202	2			Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
04	420	N	212	-0-	-208	-0-	212	2			Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

12	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
01	2568	N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
02	1120	N	965	-0-	-155	-0-	965	2			Y	-0-					-0-
03	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
04	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
*05	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

12	3627	X	2143	-0-	-1484	-0-	2143	2			Y	-0-					-0-
01	3410	X	2881	-0-	-529	-0-	2881	2			Y	-0-					-0-
02	3080	X	2312	-0-	-768	-0-	2312	2			Y	-0-					-0-
03	3224	X	2664	-0-	-560	-0-	2664	2			Y	-0-					-0-
04	3030	X	2909	-0-	-121	-0-	2909	2			Y	-0-					-0-
*05	3163	X	3163	-0-	-0-	-0-	3163	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

12	403	N	339	-0-	-64	-0-	339	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	2			Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
04	270	N	138	-0-	-132	-0-	138	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

12	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
02	2016	N	709	-0-	-1307	-0-	709	2			N	-0-					-0-
03	2077	N	1319	-0-	-758	-0-	1319	2			N	-0-					-0-
04	1740	N	1546	-0-	-194	-0-	1546	2			N	-0-					-0-
*05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

12	1953	N	1435	-0-	-518	-0-	1435	2			Y	-0-					-0-
01	1798	N	1386	-0-	-412	-0-	1386	2			Y	-0-					-0-
02	1568	N	1124	-0-	-444	-0-	1124	2			Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
*05	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

12	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
*05	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2267	-0-	-1019	-0-	2267	2			Y	-0-					-0-
01	3286	X	2759	-0-	-527	-0-	2759	2			Y	-0-					-0-
02	2744	X	1554	-0-	-1190	-0-	1554	2			Y	-0-					-0-
03	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					-0-
04	2670	X	2611	-0-	-59	-0-	2611	2			Y	-0-					-0-
05	2759	X	698	-0-	-2061	-0-	698	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

12	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
03	1829	N	594	-0-	-1235	-0-	594	2			Y	-0-					-0-
04	1110	N	730	-0-	-380	-0-	730	2			Y	-0-					-0-
05	744	N	523	-0-	-221	-0-	523	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-
05	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

12	3472	X	3218	-0-	-254	-0-	3218	2			Y	-0-					-0-
01	3472	X	2729	-0-	-743	-0-	2729	2			Y	-0-					-0-
02	3136	X	2239	-0-	-897	-0-	2239	2			Y	-0-					-0-
03	3472	X	2917	-0-	-555	-0-	2917	2			Y	-0-					-0-
04	3820	X	3820	-0-	-0-	-0-	3820	2			Y	-0-					-0-
05	3224	X	2220	-0-	-1004	-0-	2220	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

12	2015	N	1976	-0-	-39	-0-	1976	2			Y	-0-					-0-
01	2077	N	1929	-0-	-148	-0-	1929	2			Y	-0-					-0-
02	1764	N	1558	-0-	-206	-0-	1558	2			Y	-0-					-0-
03	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
04	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
*05	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

12	1519	N	1303	-0-	-216	-0-	1303	2			Y	-0-					-0-
01	1612	N	1277	-0-	-335	-0-	1277	2			Y	-0-					-0-
02	1456	N	1199	-0-	-257	-0-	1199	2			Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
05	1333	N	1052	-0-	-281	-0-	1052	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
02	1736	N	1602	-0-	-134	-0-	1602	2			Y	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
*05	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	510	-0-	-420	-0-	510	2			Y	-0-					-0-
01	930	X	645	-0-	-285	-0-	645	2			Y	-0-					-0-
02	840	X	495	-0-	-345	-0-	495	2			Y	-0-					-0-
03	930	X	194	-0-	-736	-0-	194	2			Y	-0-					-0-
04	1666	X	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-
05	651	X	343	-0-	-308	-0-	343	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2021

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1925	-0-	-276	-0-	1925	2			Y	-0-					-0-
01	2201	N	1627	-0-	-574	-0-	1627	2			Y	-0-					-0-
02	1988	N	1253	-0-	-735	-0-	1253	2			Y	-0-					-0-
03	2759	N	2759	-0-	-0-	-0-	2759	2			Y	-0-					-0-
04	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
*05	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1367	-0-	-400	-0-	1367	2			Y	-0-					-0-
01	1426	N	785	-0-	-641	-0-	785	2			Y	-0-					-0-
02	924	N	861	-0-	-63	-0-	861	2			Y	-0-					-0-
03	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
*05	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
01	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
02	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
03	3100	N	3861	-0-	761	761	3861	2			N	-0-					-0-
04	3000	N	4666	-0-	1666	2427	4666	2			N	-0-					-0-
*05	3100	N	4515	-0-	1415	3842	4515	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3886	-0-	-1198	-0-	3886	2			Y	-0-					-0-
01	5084	X	4756	-0-	-328	-0-	4756	2			Y	-0-					-0-
02	4592	X	2387	-0-	-2205	-0-	2387	2			Y	-0-					-0-
03	4781	X	4781	-0-	-0-	-0-	4781	2			Y	-0-					-0-
04	4590	X	4218	-0-	-372	-0-	4218	2			Y	-0-					-0-
05	4743	X	2753	-0-	-1990	-0-	2753	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2292	-0-	-312	-0-	2292	2			Y	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
02	2044	N	1957	-0-	-87	-0-	1957	2			Y	-0-					-0-
03	2853	N	2853	-0-	-0-	-0-	2853	2			Y	-0-					-0-
04	2721	N	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
*05	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3700	-0-	-51	-0-	3700	2			Y	-0-					-0-
01	3751	X	3197	-0-	-554	-0-	3197	2			Y	-0-					-0-
02	3388	X	2242	-0-	-1146	-0-	2242	2			Y	-0-					-0-
03	3689	X	21	-0-	-3668	-0-	21	2			Y	-0-					-0-
04	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
05	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
01	2398	X	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
02	2453	X	2453	-0-	-0-	-0-	2453	2			Y	-0-					-0-
03	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
04	2712	X	2712	-0-	-0-	-0-	2712	2			Y	-0-					-0-
*05	3100	N	3378	-0-	278	278	3378	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2525	X	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
01	2294	X	939	-0-	-1355	-0-	939	2			Y	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-
03	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
04	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
*05	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
01	1922	N	1615	-0-	-307	-0-	1615	2			Y	-0-					-0-
02	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
03	1922	N	1823	-0-	-99	-0-	1823	2			Y	-0-					-0-
04	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-
05	1922	N	1484	-0-	-438	-0-	1484	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	219	-0-	-122	-0-	219	2			Y	-0-					-0-
01	341	N	298	-0-	-43	-0-	298	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3346	-0-	-932	-0-	3346	2			Y	-0-					-0-
01	4278	X	3291	-0-	-987	-0-	3291	2			Y	-0-					-0-
02	3864	X	2869	-0-	-995	-0-	2869	2			Y	-0-					-0-
03	3689	X	3184	-0-	-505	-0-	3184	2			Y	-0-					-0-
04	3510	X	3271	-0-	-239	-0-	3271	2			Y	-0-					-0-
*05	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1047	-0-	-1805	-0-	1047	2			Y	-0-					-0-
01	2852	X	965	-0-	-1887	-0-	965	2			Y	-0-					-0-
02	1092	N	913	-0-	-179	-0-	913	2			Y	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
*05	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
02	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
04	3000	N	3208	-0-	208	208	3208	2			N	-0-					-0-
*05	2793	N	2585	-0-	-208	-0-	2585	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1416	-0-	-692	-0-	1416	2			Y	-0-					-0-
01	1395	N	1206	-0-	-189	-0-	1206	2			Y	-0-					-0-
02	1148	N	790	-0-	-358	-0-	790	2			Y	-0-					-0-
03	1426	N	1182	-0-	-244	-0-	1182	2			Y	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
*05	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	995	-0-	-28	-0-	995	2			Y	-0-					-0-
01	1023	N	981	-0-	-42	-0-	981	2			Y	-0-					-0-
02	952	N	625	-0-	-327	-0-	625	2			Y	-0-					-0-
03	992	N	898	-0-	-94	-0-	898	2			Y	-0-					-0-
04	960	N	651	-0-	-309	-0-	651	2			Y	-0-					-0-
05	682	N	273	-0-	-409	-0-	273	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2209	X	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
01	2499	X	2499	-0-	-0-	-0-	2499	2			Y	-0-					-0-
02	1624	X	1560	-0-	-64	-0-	1560	2			Y	-0-					-0-
03	2974	X	2974	-0-	-0-	-0-	2974	2			Y	-0-					-0-
04	3000	N	3292	-0-	292	292	3292	2			Y	-0-					-0-
*05	2563	N	2271	-0-	-292	-0-	2271	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1999	-0-	-233	-0-	1999	2			N	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
02	2324	N	1274	-0-	-1050	-0-	1274	2			N	-0-					-0-
03	1984	N	1455	-0-	-529	-0-	1455	2			N	-0-					-0-
04	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
05	1426	N	1313	-0-	-113	-0-	1313	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2210	-0-	-177	-0-	2210	2			Y	-0-					-0-
01	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					-0-
02	2184	N	1750	-0-	-434	-0-	1750	2			Y	-0-					-0-
03	3023	N	3023	-0-	-0-	-0-	3023	2			Y	-0-					-0-
04	2920	N	2920	-0-	-0-	-0-	2920	2			Y	-0-					-0-
*05	2949	N	2949	-0-	-0-	-0-	2949	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	376	-0-	-337	-0-	376	2			N	-0-					-0-
01	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
02	224	N	5	-0-	-219	-0-	5	2			N	-0-					-0-
03	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1331	-0-	-281	-0-	1331	2			Y	-0-					-0-
01	3100	N	3486	-0-	386	386	3486	2			Y	-0-					-0-
02	2478	N	2092	-0-	-386	-0-	2092	2			Y	-0-					-0-
03	2655	N	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-
04	2790	X	1967	-0-	-823	-0-	1967	2			Y	-0-					-0-
05	2883	X	1705	-0-	-1178	-0-	1705	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4385	X	4385	-0-	-0-	-0-	4385	2			Y	-0-					-0-
01	4516	X	4516	-0-	-0-	-0-	4516	2			Y	-0-					-0-
02	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					-0-
03	4765	X	4765	-0-	-0-	-0-	4765	2			Y	-0-					-0-
04	4365	X	4365	-0-	-0-	-0-	4365	2			Y	-0-					-0-
*05	4451	X	4451	-0-	-0-	-0-	4451	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

12	1674	N	1318	-0-	-356	-0-	1318	2			N	-0-					-0-
01	1302	N	1070	-0-	-232	-0-	1070	2			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1519	N	1263	-0-	-256	-0-	1263	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

12	2945	X	2438	-0-	-507	-0-	2438	2			Y	-0-					-0-
01	2945	X	1899	-0-	-1046	-0-	1899	2			Y	-0-					-0-
02	4131	X	4131	-0-	-0-	-0-	4131	2			Y	-0-					-0-
03	3733	X	3733	-0-	-0-	-0-	3733	2			Y	-0-					-0-
04	2831	X	2831	-0-	-0-	-0-	2831	2			Y	-0-					-0-
05	4588	X	2383	-0-	-2205	-0-	2383	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

12	837	N	462	-0-	-375	-0-	462	2			Y	-0-					-0-
01	1333	N	468	-0-	-865	-0-	468	2			Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
*05	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

12	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
02	1260	N	1023	-0-	-237	-0-	1023	2			Y	-0-					-0-
03	1395	N	1253	-0-	-142	-0-	1253	2			Y	-0-					-0-
04	1350	N	1056	-0-	-294	-0-	1056	2			Y	-0-					-0-
05	1147	N	1010	-0-	-137	-0-	1010	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

12	3782	X	3235	-0-	-547	-0-	3235	2			Y	-0-					-0-
01	3379	X	2072	-0-	-1307	-0-	2072	2			Y	-0-					-0-
02	3080	X	2917	-0-	-163	-0-	2917	2			Y	-0-					-0-
03	3616	X	3616	-0-	-0-	-0-	3616	2			Y	-0-					-0-
04	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-
05	3224	X	2300	-0-	-924	-0-	2300	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

12	3627	X	3156	-0-	-471	-0-	3156	2			Y	-0-					-0-
01	3224	X	2984	-0-	-240	-0-	2984	2			Y	-0-					-0-
02	3192	X	2051	-0-	-1141	-0-	2051	2			Y	-0-					-0-
03	4188	X	4188	-0-	-0-	-0-	4188	2			Y	-0-					-0-
04	3507	X	3507	-0-	-0-	-0-	3507	2			Y	-0-					-0-
05	3162	X	3085	-0-	-77	-0-	3085	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2358	-0-	-184	-0-	2358	2			N	-0-					-0-
01	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	2212	N	1875	-0-	-337	-0-	1875	2			N	-0-					-0-
03	2356	N	2184	-0-	-172	-0-	2184	2			N	-0-					-0-
04	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
*05	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

12	4247	X	3027	-0-	-1220	-0-	3027	2			Y	-0-					-0-
01	2945	X	1877	-0-	-1068	-0-	1877	2			Y	-0-					-0-
02	2576	X	1308	-0-	-1268	-0-	1308	2			Y	-0-					-0-
03	4945	X	4945	-0-	-0-	-0-	4945	2			Y	-0-					-0-
04	2940	X	1747	-0-	-1193	-0-	1747	2			Y	-0-					-0-
*05	3338	X	3338	-0-	-0-	-0-	3338	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

12	1519	X	1073	-0-	-446	-0-	1073	2			N	-0-					-0-
01	1519	X	1282	-0-	-237	-0-	1282	2			N	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	1076	2			N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
04	1230	N	1151	-0-	-79	-0-	1151	2			N	-0-					-0-
05	1178	N	1067	-0-	-111	-0-	1067	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

12	3286	X	2688	-0-	-598	-0-	2688	2			Y	-0-					-0-
01	3286	X	3236	-0-	-50	-0-	3236	2			Y	-0-					-0-
02	2968	X	2217	-0-	-751	-0-	2217	2			Y	-0-					-0-
03	2697	X	2454	-0-	-243	-0-	2454	2			Y	-0-					-0-
04	3997	X	3997	-0-	-0-	-0-	3997	2			Y	-0-					-0-
*05	3399	X	3399	-0-	-0-	-0-	3399	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

12	3365	X	3334	-0-	-31	-0-	3334	2			Y	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			Y	-0-					-0-
02	2436	X	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
03	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
04	2901	X	2901	-0-	-0-	-0-	2901	2			Y	-0-					-0-
*05	2768	X	2768	-0-	-0-	-0-	2768	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2800	-0-	-145	-0-	2800	2			Y	-0-					-0-
01	2945	X	2777	-0-	-168	-0-	2777	2			Y	-0-					-0-
02	2632	X	1482	-0-	-1150	-0-	1482	2			Y	-0-					-0-
03	2883	X	1689	-0-	-1194	-0-	1689	2			Y	-0-					-0-
04	2730	X	2212	-0-	-518	-0-	2212	2			Y	-0-					-0-
05	2790	X	2333	-0-	-457	-0-	2333	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

12	3938	X	3938	-0-	-0-	-0-	3938	2			Y	-0-					-0-
01	3508	X	3508	-0-	-0-	-0-	3508	2			Y	-0-					-0-
02	3584	X	2542	-0-	-1042	-0-	2542	2			Y	-0-					-0-
03	3968	X	1523	-0-	-2445	-0-	1523	2			Y	-0-					-0-
04	4586	X	4586	-0-	-0-	-0-	4586	2			Y	-0-					-0-
05	3937	X	3139	-0-	-798	-0-	3139	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

12	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					-0-
01	2261	X	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
02	1788	X	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
03	2345	X	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
04	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
*05	2697	X	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

12	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-
03	620	N	520	-0-	-100	-0-	520	2			Y	-0-					-0-
04	600	N	291	-0-	-309	-0-	291	2			Y	-0-					-0-
05	620	N	74	-0-	-546	-0-	74	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

12	1271	N	1152	-0-	-119	-0-	1152	2			Y	-0-					-0-
01	1240	N	1130	-0-	-110	-0-	1130	2			Y	-0-					-0-
02	1092	N	931	-0-	-161	-0-	931	2			Y	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
*05	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

12	1767	N	1667	-0-	-100	-0-	1667	2			N	-0-					-0-
01	1736	N	1693	-0-	-43	-0-	1693	2			N	-0-					-0-
02	1540	N	1436	-0-	-104	-0-	1436	2			N	-0-					-0-
03	1674	N	1349	-0-	-325	-0-	1349	2			N	-0-					-0-
04	1650	N	1135	-0-	-515	-0-	1135	2			N	-0-					-0-
*05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

12	4154	X	4154	-0-	-0-	-0-	4154	2			Y	-0-					-0-
01	4259	X	4259	-0-	-0-	-0-	4259	2			Y	-0-					-0-
02	3416	X	2984	-0-	-432	-0-	2984	2			Y	-0-					-0-
03	4952	X	4952	-0-	-0-	-0-	4952	2			Y	-0-					-0-
04	3941	X	3941	-0-	-0-	-0-	3941	2			Y	-0-					-0-
*05	3820	X	3820	-0-	-0-	-0-	3820	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2438	N	2438	-0-	-0-	-0-	2438	2			Y	-0-					-0-
01	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
02	2576	N	1511	-0-	-1065	-0-	1511	2			Y	-0-					-0-
03	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-
05	1674	N	1155	-0-	-519	-0-	1155	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

12	3534	X	3422	-0-	-112	-0-	3422	2			Y	-0-					-0-
01	3193	X	3150	-0-	-43	-0-	3150	2			Y	-0-					-0-
02	2968	X	2953	-0-	-15	-0-	2953	2			Y	-0-					-0-
03	3410	X	3173	-0-	-237	-0-	3173	2			Y	-0-					-0-
04	3300	X	2149	-0-	-1151	-0-	2149	2			Y	-0-					-0-
05	3410	X	3320	-0-	-90	-0-	3320	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

12	2796	X	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
01	2830	X	2830	-0-	-0-	-0-	2830	2			Y	-0-					-0-
02	2613	X	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
03	2759	N	2742	-0-	-17	-0-	2742	2			Y	-0-					-0-
04	2857	N	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
*05	2835	N	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

12	4061	X	2346	-0-	-1715	-0-	2346	2			Y	-0-					-0-
01	3689	X	2119	-0-	-1570	-0-	2119	2			Y	-0-					-0-
02	3108	X	2894	-0-	-214	-0-	2894	2			Y	-0-					-0-
03	2895	X	2895	-0-	-0-	-0-	2895	2			Y	-0-					-0-
04	2280	X	990	-0-	-1290	-0-	990	2			Y	-0-					-0-
05	3193	X	2310	-0-	-883	-0-	2310	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

12	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
01	868	N	795	-0-	-73	-0-	795	2			N	-0-					-0-
02	756	N	599	-0-	-157	-0-	599	2			N	-0-					-0-
03	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
04	780	N	695	-0-	-85	-0-	695	2			N	-0-					-0-
*05	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*05	3100	N	3642	-0-	542	542	3642	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

12	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
01	1333	N	1328	-0-	-5	-0-	1328	2			Y	-0-					-0-
02	1204	N	1113	-0-	-91	-0-	1113	2			Y	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-
*05	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6491	X	6491	-0-	-0-	-0-	6491	2			Y	-0-					-0-
01	6008	X	6008	-0-	-0-	-0-	6008	2			Y	-0-					-0-
02	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					-0-
03	7410	X	7410	-0-	-0-	-0-	7410	2			Y	-0-					-0-
04	6343	X	6343	-0-	-0-	-0-	6343	2			Y	-0-					-0-
*05	6087	X	6087	-0-	-0-	-0-	6087	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

12	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-
02	1316	N	1193	-0-	-123	-0-	1193	2			Y	-0-					-0-
03	1457	N	1277	-0-	-180	-0-	1277	2			Y	-0-					-0-
04	1410	N	1253	-0-	-157	-0-	1253	2			Y	-0-					-0-
05	1333	N	1325	-0-	-8	-0-	1325	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

12	930	N	845	-0-	-85	-0-	845	2			Y	-0-					-0-
01	837	N	733	-0-	-104	-0-	733	2			Y	-0-					-0-
02	812	N	576	-0-	-236	-0-	576	2			Y	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	2			Y	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
02	728	N	372	-0-	-356	-0-	372	2			N	-0-					-0-
03	806	N	552	-0-	-254	-0-	552	2			N	-0-					-0-
04	630	N	457	-0-	-173	-0-	457	2			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

12	1612	N	1053	-0-	-559	-0-	1053	2			N	-0-					-0-
01	1643	N	1198	-0-	-445	-0-	1198	2			N	-0-					-0-
02	1848	N	928	-0-	-920	-0-	928	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	1170	N	1107	-0-	-63	-0-	1107	2			N	-0-					-0-
05	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

12	3007	X	2982	-0-	-25	-0-	2982	2			Y	-0-					-0-
01	3038	X	2757	-0-	-281	-0-	2757	2			Y	-0-					-0-
02	2968	X	2004	-0-	-964	-0-	2004	2			Y	-0-					-0-
03	3286	X	2557	-0-	-729	-0-	2557	2			Y	-0-					-0-
04	3180	X	2466	-0-	-714	-0-	2466	2			Y	-0-					-0-
05	2976	X	2189	-0-	-787	-0-	2189	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1796	-0-	-405	-0-	1796	2			Y	-0-					-0-
01	7391	X	7391	-0-	-0-	-0-	7391	2			Y	-0-					-0-
02	3874	X	3874	-0-	-0-	-0-	3874	2			Y	-0-					-0-
03	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
04	2130	X	1958	-0-	-172	-0-	1958	2			Y	-0-					-0-
*05	3355	X	3355	-0-	-0-	-0-	3355	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

12	5565	X	5565	-0-	-0-	-0-	5565	2			Y	-0-					-0-
01	2418	X	1663	-0-	-755	-0-	1663	2			Y	-0-					-0-
02	2184	X	1288	-0-	-896	-0-	1288	2			Y	-0-					-0-
03	2418	X	1400	-0-	-1018	-0-	1400	2			Y	-0-					-0-
04	2340	X	1378	-0-	-962	-0-	1378	2			Y	-0-					-0-
05	2418	X	1373	-0-	-1045	-0-	1373	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

12	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	476	N	432	-0-	-44	-0-	432	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
05	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

12	3472	X	3083	-0-	-389	-0-	3083	2			Y	-0-					-0-
01	3441	X	2919	-0-	-522	-0-	2919	2			Y	-0-					-0-
02	3024	X	2553	-0-	-471	-0-	2553	2			Y	-0-					-0-
03	3253	X	3253	-0-	-0-	-0-	3253	2			Y	-0-					-0-
04	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
05	3069	X	2925	-0-	-144	-0-	2925	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

12	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
01	1550	N	1536	-0-	-14	-0-	1536	2			Y	-0-					-0-
02	1400	N	1263	-0-	-137	-0-	1263	2			Y	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
*05	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

12	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
02	420	N	299	-0-	-121	-0-	299	2			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

12	2835	X	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
01	2635	X	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-
02	2395	X	2395	-0-	-0-	-0-	2395	2			Y	-0-					-0-
03	2139	X	2044	-0-	-95	-0-	2044	2			Y	-0-					-0-
04	2070	X	1119	-0-	-951	-0-	1119	2			Y	-0-					-0-
05	2139	N	1385	-0-	-754	-0-	1385	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	10841	-0-	7741	16013	10841	2			Y	-0-					-0-
01	26875	X	10862	-0-	-16013	-0-	10862	2			Y	-0-					-0-
02	8123	X	8123	-0-	-0-	-0-	8123	2			Y	-0-					-0-
03	10876	X	10876	-0-	-0-	-0-	10876	2			Y	-0-					-0-
04	10064	X	10064	-0-	-0-	-0-	10064	2			Y	-0-					-0-
*05	10311	X	10311	-0-	-0-	-0-	10311	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

12	527	X	269	-0-	-258	-0-	269	2			Y	-0-					-0-
01	527	X	61	-0-	-466	-0-	61	2			Y	-0-					-0-
02	308	N	53	-0-	-255	-0-	53	2			Y	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	2			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

12	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
01	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-
02	2324	N	1972	-0-	-352	-0-	1972	2			Y	-0-					-0-
03	2697	N	1941	-0-	-756	-0-	1941	2			Y	-0-					-0-
04	2640	N	2428	-0-	-212	-0-	2428	2			Y	-0-					-0-
*05	2669	N	2669	-0-	-0-	-0-	2669	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

12	3968	X	3585	-0-	-383	-0-	3585	2			Y	-0-					-0-
01	3968	X	3166	-0-	-802	-0-	3166	2			Y	-0-					-0-
02	3584	X	2335	-0-	-1249	-0-	2335	2			Y	-0-					-0-
03	3813	X	3314	-0-	-499	-0-	3314	2			Y	-0-					-0-
04	3660	X	3229	-0-	-431	-0-	3229	2			Y	-0-					-0-
05	3596	X	3445	-0-	-151	-0-	3445	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
03	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-
04	1320	N	1271	-0-	-49	-0-	1271	2			N	-0-					-0-
05	1519	N	1328	-0-	-191	-0-	1328	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

12	930	N	794	-0-	-136	-0-	794	2			Y	-0-					-0-
01	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-
02	756	N	639	-0-	-117	-0-	639	2			Y	-0-					-0-
03	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

12	3100	X	1304	-0-	-1796	-0-	1304	2			Y	-0-					-0-
01	3100	X	1182	-0-	-1918	-0-	1182	2			Y	-0-					-0-
02	2800	X	870	-0-	-1930	-0-	870	2			Y	-0-					-0-
03	1302	X	311	-0-	-991	-0-	311	2			Y	-0-					-0-
04	1260	X	-0-	-0-	-1260	-0-					Y	-0-					-0-
05	1302	X	1157	-0-	-145	-0-	1157	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
02	1064	N	979	-0-	-85	-0-	979	2			Y	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
*05	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1686	-0-	-174	-0-	1686	2			N	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	1624	N	1419	-0-	-205	-0-	1419	2			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
04	1620	N	1158	-0-	-462	-0-	1158	2			N	-0-					-0-
05	1581	N	925	-0-	-656	-0-	925	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
01	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
02	2632	X	2062	-0-	-570	-0-	2062	2			N	-0-					-0-
03	3069	X	2963	-0-	-106	-0-	2963	2			N	-0-					-0-
04	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
*05	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	862	-0-	-936	-0-	862	2			N	-0-					-0-
01	1767	N	1099	-0-	-668	-0-	1099	2			N	-0-					-0-
02	1008	N	652	-0-	-356	-0-	652	2			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4303	-0-	-502	-0-	4303	2			Y	-0-					-0-
01	4588	X	2001	-0-	-2587	-0-	2001	2			Y	-0-					-0-
02	4088	X	2131	-0-	-1957	-0-	2131	2			Y	-0-					-0-
03	4893	X	4893	-0-	-0-	-0-	4893	2			Y	-0-					-0-
04	5088	X	5088	-0-	-0-	-0-	5088	2			Y	-0-					-0-
05	4309	X	2471	-0-	-1838	-0-	2471	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1932	-0-	-207	-0-	1932	2			Y	-0-					-0-
01	1612	N	1522	-0-	-90	-0-	1522	2			Y	-0-					-0-
02	1764	N	840	-0-	-924	-0-	840	2			Y	-0-					-0-
03	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
04	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
*05	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	1330	-0-	-2297	-0-	1330	2			Y	-0-					-0-
01	3627	X	712	-0-	-2915	-0-	712	2			Y	-0-					-0-
02	3276	X	2070	-0-	-1206	-0-	2070	2			Y	-0-					-0-
03	3627	X	2346	-0-	-1281	-0-	2346	2			Y	-0-					-0-
04	2970	X	856	-0-	-2114	-0-	856	2			Y	-0-					-0-
05	2294	X	789	-0-	-1505	-0-	789	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2465	-0-	-356	-0-	2465	2			N	-0-					-0-
01	2635	N	2149	-0-	-486	-0-	2149	2			N	-0-					-0-
02	2128	N	1471	-0-	-657	-0-	1471	2			N	-0-					-0-
03	2480	N	2321	-0-	-159	-0-	2321	2			N	-0-					-0-
04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
*05	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

12	3460	X	3460	-0-	-0-	-0-	3460	2			Y	-0-					-0-
01	3139	X	3139	-0-	-0-	-0-	3139	2			Y	-0-					-0-
02	2285	X	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
03	2548	X	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
04	1969	X	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-
*05	2535	X	2535	-0-	-0-	-0-	2535	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

12	372	N	137	-0-	-235	-0-	137	2			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

12	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					-0-
01	2914	X	2759	-0-	-155	-0-	2759	2			Y	-0-					-0-
02	2996	X	2198	-0-	-798	-0-	2198	2			Y	-0-					-0-
03	3317	X	2487	-0-	-830	-0-	2487	2			Y	-0-					-0-
04	3210	X	2391	-0-	-819	-0-	2391	2			Y	-0-					-0-
05	3069	X	2111	-0-	-958	-0-	2111	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

12	2356	N	1687	-0-	-669	-0-	1687	2			Y	-0-					-0-
01	2263	N	1864	-0-	-399	-0-	1864	2			Y	-0-					-0-
02	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
04	2127	N	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-
*05	2450	N	2450	-0-	-0-	-0-	2450	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

12	2858	X	2858	-0-	-0-	-0-	2858	2			Y	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
02	2800	N	2914	-0-	114	114	2914	2			Y	-0-					-0-
03	2861	N	2747	-0-	-114	-0-	2747	2			Y	-0-					-0-
04	2850	X	2369	-0-	-481	-0-	2369	2			Y	-0-					-0-
05	2945	X	2294	-0-	-651	-0-	2294	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2904	-0-	-72	-0-	2904	2			Y	-0-					-0-
01	3048	X	3048	-0-	-0-	-0-	3048	2			Y	-0-					-0-
02	2380	X	2111	-0-	-269	-0-	2111	2			Y	-0-					-0-
03	2914	X	2699	-0-	-215	-0-	2699	2			Y	-0-					-0-
04	2940	X	1923	-0-	-1017	-0-	1923	2			Y	-0-					-0-
05	3038	X	2601	-0-	-437	-0-	2601	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	450	-0-	-883	-0-	450	2			Y	-0-					-0-
01	1240	N	390	-0-	-850	-0-	390	2			Y	-0-					-0-
02	672	N	494	-0-	-178	-0-	494	2			Y	-0-					-0-
03	465	N	369	-0-	-96	-0-	369	2			Y	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			Y	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	540	-0-	-142	-0-	540	2			Y	-0-					-0-
01	620	N	532	-0-	-88	-0-	532	2			Y	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	2			Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2941	-0-	-686	-0-	2941	2			Y	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-
02	3164	X	2923	-0-	-241	-0-	2923	2			Y	-0-					-0-
03	3441	X	3376	-0-	-65	-0-	3376	2			Y	-0-					-0-
04	3630	X	3432	-0-	-198	-0-	3432	2			Y	-0-					-0-
05	3751	X	3529	-0-	-222	-0-	3529	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	558	N	463	-0-	-95	-0-	463	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	2752	-0-	-1898	-0-	2752	2			Y	-0-					-0-
01	4650	X	1979	-0-	-2671	-0-	1979	2			Y	-0-					-0-
02	4612	X	4612	-0-	-0-	-0-	4612	2			Y	-0-					-0-
03	4464	X	4464	-0-	-0-	-0-	4464	2			Y	-0-					-0-
04	3360	X	3230	-0-	-130	-0-	3230	2			Y	-0-					-0-
05	5022	X	4194	-0-	-828	-0-	4194	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1232	-0-	-318	-0-	1232	2			Y	-0-					-0-
01	1612	N	1323	-0-	-289	-0-	1323	2			Y	-0-					-0-
02	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
05	1922	N	1575	-0-	-347	-0-	1575	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	706	-0-	-875	-0-	706	2			N	-0-					-0-
01	1178	N	790	-0-	-388	-0-	790	2			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
05	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1720	-0-	-822	-0-	1720	2			Y	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
02	1876	N	1309	-0-	-567	-0-	1309	2			Y	-0-					-0-
03	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
04	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
*05	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
*05	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
01	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
02	1764	N	1380	-0-	-384	-0-	1380	2			Y	-0-					-0-
03	1209	N	995	-0-	-214	-0-	995	2			Y	-0-					-0-
04	1800	N	1667	-0-	-133	-0-	1667	2			Y	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
01	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
03	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
04	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
*05	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2776	N	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
01	2790	N	2089	-0-	-701	-0-	2089	2			Y	-0-					-0-
02	2324	N	1888	-0-	-436	-0-	1888	2			Y	-0-					-0-
03	2790	N	2163	-0-	-627	-0-	2163	2			Y	-0-					-0-
04	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
*05	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
05	837	N	726	-0-	-111	-0-	726	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1039	-0-	-666	-0-	1039	2			Y	-0-					-0-
01	1736	N	943	-0-	-793	-0-	943	2			Y	-0-					-0-
02	1512	N	1288	-0-	-224	-0-	1288	2			Y	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
*05	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3388	X	3388	-0-	-0-	-0-	3388	2			Y	-0-					-0-
01	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
02	2217	X	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
03	3292	X	3292	-0-	-0-	-0-	3292	2			Y	-0-					-0-
04	3316	X	3316	-0-	-0-	-0-	3316	2			Y	-0-					-0-
*05	1725	X	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	668	-0-	-1130	-0-	668	2			Y	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-
02	1624	X	1389	-0-	-235	-0-	1389	2			Y	-0-					-0-
03	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					-0-
04	2176	X	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
05	1798	X	983	-0-	-815	-0-	983	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
02	252	N	162	-0-	-90	-0-	162	2			Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

12	434	N	16	-0-	-418	-0-	16	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

12	2660	N	2660	-0-	-0-	-0-	2660	2			Y	-0-					-0-
01	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
02	1736	N	1635	-0-	-101	-0-	1635	2			Y	-0-					-0-
03	1922	N	1894	-0-	-28	-0-	1894	2			Y	-0-					-0-
04	1860	N	1665	-0-	-195	-0-	1665	2			Y	-0-					-0-
*05	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

12	4433	X	3450	-0-	-983	-0-	3450	2			N	-0-					-0-
01	4433	X	3902	-0-	-531	-0-	3902	2			N	-0-					-0-
02	3612	X	2752	-0-	-860	-0-	2752	2			N	-0-					-0-
03	3999	X	3730	-0-	-269	-0-	3730	2			N	-0-					-0-
04	3870	X	3263	-0-	-607	-0-	3263	2			N	-0-					-0-
05	3906	X	3408	-0-	-498	-0-	3408	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

12	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
01	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
02	1344	N	1310	-0-	-34	-0-	1310	2			N	-0-					-0-
03	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*05	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

12	651	N	478	-0-	-173	-0-	478	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

12	3689	X	3196	-0-	-493	-0-	3196	2			Y	-0-					-0-
01	3441	X	3187	-0-	-254	-0-	3187	2			Y	-0-					-0-
02	3080	X	2067	-0-	-1013	-0-	2067	2			Y	-0-					-0-
03	3193	X	3064	-0-	-129	-0-	3064	2			Y	-0-					-0-
04	3491	X	3491	-0-	-0-	-0-	3491	2			Y	-0-					-0-
*05	3945	X	3945	-0-	-0-	-0-	3945	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
01	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	589	N	535	-0-	-54	-0-	535	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	392	N	271	-0-	-121	-0-	271	2			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
02	1960	N	1197	-0-	-763	-0-	1197	2			Y	-0-					-0-
03	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
*05	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	766	-0-	-412	-0-	766	2			N	-0-					-0-
01	1085	X	629	-0-	-456	-0-	629	2			N	-0-					-0-
02	784	X	691	-0-	-93	-0-	691	2			N	-0-					-0-
03	868	X	473	-0-	-395	-0-	473	2			N	-0-					-0-
04	780	X	560	-0-	-220	-0-	560	2			N	-0-					-0-
05	775	X	558	-0-	-217	-0-	558	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
03	2015	N	1683	-0-	-332	-0-	1683	2			N	-0-					-0-
04	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
*05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
01	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
02	1736	N	1389	-0-	-347	-0-	1389	2			Y	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
04	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
*05	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-
*05	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2429	-0-	-20	-0-	2429	2			Y	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
02	2520	N	1804	-0-	-716	-0-	1804	2			Y	-0-					-0-
03	2418	N	2163	-0-	-255	-0-	2163	2			Y	-0-					-0-
04	2160	N	1941	-0-	-219	-0-	1941	2			Y	-0-					-0-
05	1984	N	1802	-0-	-182	-0-	1802	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
01	1581	X	1317	-0-	-264	-0-	1317	2			N	-0-					-0-
02	1428	X	921	-0-	-507	-0-	921	2			N	-0-					-0-
03	1581	X	1301	-0-	-280	-0-	1301	2			N	-0-					-0-
04	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					-0-
*05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2551	X	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
01	2683	X	2683	-0-	-0-	-0-	2683	2			Y	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
03	2542	N	2246	-0-	-296	-0-	2246	2			Y	-0-					-0-
04	2610	N	2227	-0-	-383	-0-	2227	2			Y	-0-					-0-
05	2356	N	1879	-0-	-477	-0-	1879	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3068	-0-	-1	-0-	3068	2			Y	-0-					-0-
01	3096	X	3096	-0-	-0-	-0-	3096	2			Y	-0-					-0-
02	3080	X	2060	-0-	-1020	-0-	2060	2			Y	-0-					-0-
03	3410	X	3358	-0-	-52	-0-	3358	2			Y	-0-					-0-
04	3300	X	2803	-0-	-497	-0-	2803	2			Y	-0-					-0-
05	3069	X	2657	-0-	-412	-0-	2657	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	933	-0-	-2136	-0-	933	2			N	-0-					-0-
01	2294	X	1155	-0-	-1139	-0-	1155	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	1110	N	968	-0-	-142	-0-	968	2			N	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2429	-0-	-733	-0-	2429	2			N	-0-					-0-
01	2976	X	2208	-0-	-768	-0-	2208	2			N	-0-					-0-
02	2408	X	1928	-0-	-480	-0-	1928	2			N	-0-					-0-
03	2604	X	2298	-0-	-306	-0-	2298	2			N	-0-					-0-
04	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
05	2418	X	2213	-0-	-205	-0-	2213	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3352	-0-	-585	-0-	3352	2			N	-0-					-0-
01	3937	X	3261	-0-	-676	-0-	3261	2			N	-0-					-0-
02	3556	X	2567	-0-	-989	-0-	2567	2			N	-0-					-0-
03	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
04	3630	X	3526	-0-	-104	-0-	3526	2			N	-0-					-0-
05	3348	X	2593	-0-	-755	-0-	2593	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

12	1984	N	1858	-0-	-126	-0-	1858	2			N	-0-					-0-
01	1860	N	1754	-0-	-106	-0-	1754	2			N	-0-					-0-
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
04	1710	N	1555	-0-	-155	-0-	1555	2			N	-0-					-0-
05	1860	N	1605	-0-	-255	-0-	1605	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

12	2728	X	1873	-0-	-855	-0-	1873	2			Y	-0-					-0-
01	2728	X	2523	-0-	-205	-0-	2523	2			Y	-0-					-0-
02	2240	N	1338	-0-	-902	-0-	1338	2			Y	-0-					-0-
03	1860	N	1788	-0-	-72	-0-	1788	2			Y	-0-					-0-
04	2430	N	1594	-0-	-836	-0-	1594	2			Y	-0-					-0-
05	1488	N	1355	-0-	-133	-0-	1355	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

12	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

12	2914	X	1602	-0-	-1312	-0-	1602	2			Y	-0-					-0-
01	1395	X	1173	-0-	-222	-0-	1173	2			Y	-0-					-0-
02	1372	X	890	-0-	-482	-0-	890	2			Y	-0-					-0-
03	2103	X	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
04	2468	X	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
*05	2248	X	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2660	N	2186	-0-	-474	-0-	2186	2			N	-0-					-0-
03	2976	N	2649	-0-	-327	-0-	2649	2			N	-0-					-0-
04	2910	N	1458	-0-	-1452	-0-	1458	2			N	-0-					-0-
05	2418	N	1499	-0-	-919	-0-	1499	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

12	4123	X	3286	-0-	-837	-0-	3286	2			Y	-0-					-0-
01	4123	X	3606	-0-	-517	-0-	3606	2			Y	-0-					-0-
02	3724	X	2331	-0-	-1393	-0-	2331	2			Y	-0-					-0-
03	4123	X	3331	-0-	-792	-0-	3331	2			Y	-0-					-0-
04	3990	X	3626	-0-	-364	-0-	3626	2			Y	-0-					-0-
05	3596	X	2909	-0-	-687	-0-	2909	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
01	620	N	354	-0-	-266	-0-	354	2			Y	-0-					-0-
02	476	N	105	-0-	-371	-0-	105	2			Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

12	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
01	1953	N	1939	-0-	-14	-0-	1939	2			N	-0-					-0-
02	1820	N	1684	-0-	-136	-0-	1684	2			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
04	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
*05	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

12	2728	X	289	-0-	-2439	-0-	289	2			Y	-0-					-0-
01	2604	X	248	-0-	-2356	-0-	248	2			Y	-0-					-0-
02	1428	N	272	-0-	-1156	-0-	272	2			Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
02	420	N	268	-0-	-152	-0-	268	2			N	-0-					-0-
03	527	N	311	-0-	-216	-0-	311	2			N	-0-					-0-
04	420	N	185	-0-	-235	-0-	185	2			N	-0-					-0-
05	310	N	181	-0-	-129	-0-	181	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

12	1953	N	1816	-0-	-137	-0-	1816	2			Y	-0-					-0-
01	1798	N	1758	-0-	-40	-0-	1758	2			Y	-0-					-0-
02	1568	N	1386	-0-	-182	-0-	1386	2			Y	-0-					-0-
03	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
04	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
*05	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

12	2790	X	248	-0-	-2542	-0-	248	2			Y	-0-					-0-
01	2790	X	240	-0-	-2550	-0-	240	2			Y	-0-					-0-
02	924	X	314	-0-	-610	-0-	314	2			Y	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
04	240	X	211	-0-	-29	-0-	211	2			Y	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

12	4479	X	3522	-0-	-957	-0-	3522	2			N	-0-					-0-
01	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
02	2772	X	2283	-0-	-489	-0-	2283	2			N	-0-					-0-
03	3069	X	2487	-0-	-582	-0-	2487	2			N	-0-					-0-
04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
*05	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
02	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	2			Y	-0-					-0-
04	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
*05	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	2			Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1943	-0-	-1157	752	1943	2			Y	-0-					-0-
01	2285	N	1533	-0-	-752	-0-	1533	2			Y	-0-					-0-
02	1596	X	1344	-0-	-252	-0-	1344	2			Y	-0-					-0-
03	1767	X	1344	-0-	-423	-0-	1344	2			Y	-0-					-0-
04	2670	X	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
*05	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
01	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	2			N	-0-					-0-
03	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
04	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
05	372	N	263	-0-	-109	-0-	263	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	594	-0-	-398	-0-	594	2			N	-0-					-0-
01	961	N	497	-0-	-464	-0-	497	2			N	-0-					-0-
02	672	N	427	-0-	-245	-0-	427	2			N	-0-					-0-
03	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3541	-0-	-55	-0-	3541	2			Y	-0-					-0-
01	3596	X	3243	-0-	-353	-0-	3243	2			Y	-0-					-0-
02	3360	X	2066	-0-	-1294	-0-	2066	2			Y	-0-					-0-
03	4468	X	4468	-0-	-0-	-0-	4468	2			Y	-0-					-0-
04	3600	X	2200	-0-	-1400	-0-	2200	2			Y	-0-					-0-
*05	4036	X	4036	-0-	-0-	-0-	4036	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

12	2759	X	2554	-0-	-205	-0-	2554	2			Y	-0-					-0-
01	4155	X	4155	-0-	-0-	-0-	4155	2			Y	-0-					-0-
02	3935	X	3935	-0-	-0-	-0-	3935	2			Y	-0-					-0-
03	4750	X	4750	-0-	-0-	-0-	4750	2			Y	-0-					-0-
04	3690	X	2650	-0-	-1040	-0-	2650	2			Y	-0-					-0-
05	3813	X	2850	-0-	-963	-0-	2850	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

12	434	N	262	-0-	-172	-0-	262	2			Y	-0-					-0-
01	372	N	220	-0-	-152	-0-	220	2			Y	-0-					-0-
02	280	N	203	-0-	-77	-0-	203	2			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

12	3038	X	1549	-0-	-1489	-0-	1549	2			Y	-0-					-0-
01	2914	X	1913	-0-	-1001	-0-	1913	2			Y	-0-					-0-
02	2744	X	1372	-0-	-1372	-0-	1372	2			Y	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
04	2403	N	2403	-0-	-0-	-0-	2403	2			Y	-0-					-0-
*05	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

12	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
03	2170	N	2074	-0-	-96	-0-	2074	2			N	-0-					-0-
04	2100	N	1117	-0-	-983	-0-	1117	2			N	-0-					-0-
05	2170	N	1328	-0-	-842	-0-	1328	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

12	1085	N	740	-0-	-345	-0-	740	2			Y	-0-					-0-
01	1023	N	915	-0-	-108	-0-	915	2			Y	-0-					-0-
02	812	N	754	-0-	-58	-0-	754	2			Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	987	-0-	-439	-0-	987	2			N	-0-					-0-
01	1271	N	920	-0-	-351	-0-	920	2			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	992	N	820	-0-	-172	-0-	820	2			N	-0-					-0-
04	900	N	560	-0-	-340	-0-	560	2			N	-0-					-0-
05	961	N	679	-0-	-282	-0-	679	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
01	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
03	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
*05	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
03	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
04	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
*05	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2043	N	2043	-0-	-0-	-0-	2043	2			Y	-0-					-0-
01	2480	N	1881	-0-	-599	-0-	1881	2			Y	-0-					-0-
02	1792	N	1598	-0-	-194	-0-	1598	2			Y	-0-					-0-
03	2046	N	1811	-0-	-235	-0-	1811	2			Y	-0-					-0-
04	1830	N	1825	-0-	-5	-0-	1825	2			Y	-0-					-0-
*05	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1849	-0-	-445	-0-	1849	2			Y	-0-					-0-
01	2449	N	2142	-0-	-307	-0-	2142	2			Y	-0-					-0-
02	2044	N	1833	-0-	-211	-0-	1833	2			Y	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	2070	N	1919	-0-	-151	-0-	1919	2			Y	-0-					-0-
*05	2055	N	2055	-0-	-0-	-0-	2055	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	1302	N	902	-0-	-400	-0-	902	2			N	-0-					-0-
04	960	N	862	-0-	-98	-0-	862	2			N	-0-					-0-
05	961	N	418	-0-	-543	-0-	418	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1330	-0-	-251	-0-	1330	2			Y	-0-					-0-
01	1767	N	1607	-0-	-160	-0-	1607	2			Y	-0-					-0-
02	1596	N	1130	-0-	-466	-0-	1130	2			Y	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					-0-
04	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
*05	1481	N	1481	-0-	-0-	-0-	1481	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1723	-0-	-44	-0-	1723	2			Y	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					-0-
02	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
03	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
*05	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	728	-0-	-1039	-0-	728	2			Y	-0-					-0-
01	1705	N	1108	-0-	-597	-0-	1108	2			Y	-0-					-0-
02	812	N	327	-0-	-485	-0-	327	2			Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2299	-0-	-367	-0-	2299	2			Y	-0-					-0-
01	3100	N	3481	-0-	381	381	3481	2			Y	-0-					-0-
02	2793	N	2412	-0-	-381	-0-	2412	2			Y	-0-					-0-
03	3100	N	3227	-0-	127	127	3227	2			Y	-0-					-0-
04	2580	X	2428	-0-	-152	-0-	2428	2			Y	-0-					-0-
05	2666	X	2263	-0-	-403	-0-	2263	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
01	2418	N	2298	-0-	-120	-0-	2298	2			Y	-0-					-0-
02	2184	N	1920	-0-	-264	-0-	1920	2			Y	-0-					-0-
03	2387	N	2279	-0-	-108	-0-	2279	2			Y	-0-					-0-
04	2220	N	2183	-0-	-37	-0-	2183	2			Y	-0-					-0-
*05	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*05	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	297	-0-	-602	-0-	297	2			N	-0-					-0-
01	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
04	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-
05	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	2006	-0-	-164	-0-	2006	2			Y	-0-					-0-
01	2170	X	1956	-0-	-214	-0-	1956	2			Y	-0-					-0-
02	1848	N	1543	-0-	-305	-0-	1543	2			Y	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
*05	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2141	-0-	-959	-0-	2141	2			N	-0-					-0-
01	2511	X	2130	-0-	-381	-0-	2130	2			N	-0-					-0-
02	2240	X	1734	-0-	-506	-0-	1734	2			N	-0-					-0-
03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
04	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
*05	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3508	-0-	-212	-0-	3508	2			N	-0-					-0-
01	3596	X	3220	-0-	-376	-0-	3220	2			N	-0-					-0-
02	3248	X	1872	-0-	-1376	-0-	1872	2			N	-0-					-0-
03	3503	X	2949	-0-	-554	-0-	2949	2			N	-0-					-0-
04	3390	X	1544	-0-	-1846	-0-	1544	2			N	-0-					-0-
05	3503	X	1064	-0-	-2439	-0-	1064	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1424	-0-	-591	-0-	1424	2			Y	-0-					-0-
01	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
03	2513	N	2513	-0-	-0-	-0-	2513	2			Y	-0-					-0-
04	1950	N	1896	-0-	-54	-0-	1896	2			Y	-0-					-0-
05	1891	N	1350	-0-	-541	-0-	1350	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
01	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					-0-
03	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
04	2082	N	2082	-0-	-0-	-0-	2082	2			Y	-0-					-0-
*05	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	336	N	245	-0-	-91	-0-	245	2			N	-0-					-0-
03	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
04	360	N	197	-0-	-163	-0-	197	2			N	-0-					-0-
05	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2351	-0-	-191	-0-	2351	2			Y	-0-					-0-
01	2511	X	2376	-0-	-135	-0-	2376	2			Y	-0-					-0-
02	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
04	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
05	2635	N	2382	-0-	-253	-0-	2382	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4792	-0-	-230	-0-	4792	2			N	-0-					-0-
01	5182	X	5182	-0-	-0-	-0-	5182	2			N	-0-					-0-
02	4816	X	3649	-0-	-1167	-0-	3649	2			N	-0-					-0-
03	5660	X	5660	-0-	-0-	-0-	5660	2			N	-0-					-0-
04	5160	X	4640	-0-	-520	-0-	4640	2			N	-0-					-0-
05	5177	X	4944	-0-	-233	-0-	4944	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1262	-0-	-40	-0-	1262	2			Y	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
02	1092	N	837	-0-	-255	-0-	837	2			Y	-0-					-0-
03	1240	N	642	-0-	-598	-0-	642	2			Y	-0-					-0-
04	1290	N	207	-0-	-1083	-0-	207	2			Y	-0-					-0-
05	930	N	881	-0-	-49	-0-	881	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					-0-
01	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
02	3095	X	3095	-0-	-0-	-0-	3095	2			Y	-0-					-0-
03	4096	X	4096	-0-	-0-	-0-	4096	2			Y	-0-					-0-
04	3915	X	3915	-0-	-0-	-0-	3915	2			Y	-0-					-0-
*05	4228	X	4228	-0-	-0-	-0-	4228	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3511	-0-	411	1341	3511	2			Y	-0-					-0-
01	4566	X	3225	-0-	-1341	-0-	3225	2			Y	-0-					-0-
02	2772	X	1572	-0-	-1200	-0-	1572	2			Y	-0-					-0-
03	3069	X	1745	-0-	-1324	-0-	1745	2			Y	-0-					-0-
04	3869	X	3869	-0-	-0-	-0-	3869	2			Y	-0-					-0-
05	3069	X	2871	-0-	-198	-0-	2871	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3225	-0-	-433	-0-	3225	2			Y	-0-					-0-
01	3193	X	3132	-0-	-61	-0-	3132	2			Y	-0-					-0-
02	4088	X	2402	-0-	-1686	-0-	2402	2			Y	-0-					-0-
03	4526	X	3707	-0-	-819	-0-	3707	2			Y	-0-					-0-
04	4380	X	3453	-0-	-927	-0-	3453	2			Y	-0-					-0-
*05	3458	X	3458	-0-	-0-	-0-	3458	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
02	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3946	-0-	-115	-0-	3946	2			N	-0-					-0-
01	3999	X	3676	-0-	-323	-0-	3676	2			N	-0-					-0-
02	3612	X	2280	-0-	-1332	-0-	2280	2			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
04	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					-0-
05	3937	X	3929	-0-	-8	-0-	3929	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	2			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1172	-0-	-719	-0-	1172	2			Y	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
02	2072	N	1071	-0-	-1001	-0-	1071	2			Y	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
04	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
*05	2485	N	2485	-0-	-0-	-0-	2485	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1957	-0-	-89	-0-	1957	2			Y	-0-					-0-
01	2015	N	1980	-0-	-35	-0-	1980	2			Y	-0-					-0-
02	1848	N	1356	-0-	-492	-0-	1356	2			Y	-0-					-0-
03	1953	N	1686	-0-	-267	-0-	1686	2			Y	-0-					-0-
04	1920	N	1591	-0-	-329	-0-	1591	2			Y	-0-					-0-
*05	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3401	X	3401	-0-	-0-	-0-	3401	2			Y	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
02	2912	X	2117	-0-	-795	-0-	2117	2			Y	-0-					-0-
03	3224	X	2553	-0-	-671	-0-	2553	2			Y	-0-					-0-
04	3120	X	2640	-0-	-480	-0-	2640	2			Y	-0-					-0-
05	3224	X	2513	-0-	-711	-0-	2513	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
01	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
02	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
03	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
04	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
*05	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2439	-0-	-196	-0-	2439	2			N	-0-					-0-
01	2635	X	2400	-0-	-235	-0-	2400	2			N	-0-					-0-
02	2380	X	1380	-0-	-1000	-0-	1380	2			N	-0-					-0-
03	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
04	2550	X	2476	-0-	-74	-0-	2476	2			N	-0-					-0-
*05	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
05	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1931	-0-	-239	-0-	1931	2			Y	-0-					-0-
01	2170	X	1653	-0-	-517	-0-	1653	2			Y	-0-					-0-
02	1960	X	1139	-0-	-821	-0-	1139	2			Y	-0-					-0-
03	2170	X	1591	-0-	-579	-0-	1591	2			Y	-0-					-0-
04	1890	X	1638	-0-	-252	-0-	1638	2			Y	-0-					-0-
05	1922	X	1508	-0-	-414	-0-	1508	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1981	-0-	-530	-0-	1981	2			N	-0-					-0-
01	2449	N	2070	-0-	-379	-0-	2070	2			N	-0-					-0-
02	2184	N	1031	-0-	-1153	-0-	1031	2			N	-0-					-0-
03	1984	N	1069	-0-	-915	-0-	1069	2			N	-0-					-0-
04	2010	N	1237	-0-	-773	-0-	1237	2			N	-0-					-0-
*05	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
01	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
02	700	N	335	-0-	-365	-0-	335	2			N	-0-					-0-
03	682	N	458	-0-	-224	-0-	458	2			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
01	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
02	2520	X	1890	-0-	-630	-0-	1890	2			N	-0-					-0-
03	2790	X	2605	-0-	-185	-0-	2605	2			N	-0-					-0-
04	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
*05	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2862	-0-	-52	-0-	2862	2			Y	-0-					-0-
01	3193	X	2942	-0-	-251	-0-	2942	2			Y	-0-					-0-
02	2884	X	1849	-0-	-1035	-0-	1849	2			Y	-0-					-0-
03	3193	X	3070	-0-	-123	-0-	3070	2			Y	-0-					-0-
04	2880	X	2818	-0-	-62	-0-	2818	2			Y	-0-					-0-
05	2945	X	2702	-0-	-243	-0-	2702	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
01	2201	N	2048	-0-	-153	-0-	2048	2			Y	-0-					-0-
02	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
03	2232	N	1972	-0-	-260	-0-	1972	2			Y	-0-					-0-
04	1980	N	1629	-0-	-351	-0-	1629	2			Y	-0-					-0-
05	2108	N	906	-0-	-1202	-0-	906	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
02	560	N	349	-0-	-211	-0-	349	2			Y	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
01	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
03	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
04	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
*05	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1830	-0-	-61	-0-	1830	2			Y	-0-					-0-
01	1891	N	1698	-0-	-193	-0-	1698	2			Y	-0-					-0-
02	1708	N	1463	-0-	-245	-0-	1463	2			Y	-0-					-0-
03	1829	N	1817	-0-	-12	-0-	1817	2			Y	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
*05	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2218	-0-	-1192	-0-	2218	2			N	-0-					-0-
01	3317	X	2514	-0-	-803	-0-	2514	2			N	-0-					-0-
02	2940	X	2278	-0-	-662	-0-	2278	2			N	-0-					-0-
03	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
*05	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	324	-0-	-265	-0-	324	2			N	-0-					-0-
01	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1997	-0-	-421	-0-	1997	2			N	-0-					-0-
01	2945	X	2399	-0-	-546	-0-	2399	2			N	-0-					-0-
02	2660	X	1869	-0-	-791	-0-	1869	2			N	-0-					-0-
03	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
04	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
05	2387	X	2157	-0-	-230	-0-	2157	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1618	-0-	-304	-0-	1618	2			Y	-0-					-0-
01	1798	N	1620	-0-	-178	-0-	1620	2			Y	-0-					-0-
02	1540	N	1393	-0-	-147	-0-	1393	2			Y	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
04	1560	N	1357	-0-	-203	-0-	1357	2			Y	-0-					-0-
*05	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3336	-0-	-1159	-0-	3336	2			Y	-0-					-0-
01	4309	X	2917	-0-	-1392	-0-	2917	2			Y	-0-					-0-
02	3528	X	1552	-0-	-1976	-0-	1552	2			Y	-0-					-0-
03	4323	X	4323	-0-	-0-	-0-	4323	2			Y	-0-					-0-
04	3330	X	2859	-0-	-471	-0-	2859	2			Y	-0-					-0-
05	3348	X	2886	-0-	-462	-0-	2886	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1774	-0-	-923	-0-	1774	2			Y	-0-					-0-
01	2077	X	1760	-0-	-317	-0-	1760	2			Y	-0-					-0-
02	1797	X	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
03	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
04	2341	X	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
*05	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
01	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
02	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
04	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
05	2480	X	2024	-0-	-456	-0-	2024	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
02	2268	N	1785	-0-	-483	-0-	1785	2			N	-0-					-0-
03	2821	X	2396	-0-	-425	-0-	2396	2			N	-0-					-0-
04	2730	X	2303	-0-	-427	-0-	2303	2			N	-0-					-0-
*05	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3710	-0-	-134	-0-	3710	2			Y	-0-					-0-
01	3844	X	3530	-0-	-314	-0-	3530	2			Y	-0-					-0-
02	3472	X	2800	-0-	-672	-0-	2800	2			Y	-0-					-0-
03	3720	X	3301	-0-	-419	-0-	3301	2			Y	-0-					-0-
04	3600	X	3042	-0-	-558	-0-	3042	2			Y	-0-					-0-
05	3720	X	3166	-0-	-554	-0-	3166	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-
01	3212	X	3212	-0-	-0-	-0-	3212	2			Y	-0-					-0-
02	2324	X	1680	-0-	-644	-0-	1680	2			Y	-0-					-0-
03	2821	X	2481	-0-	-340	-0-	2481	2			Y	-0-					-0-
04	3090	X	2142	-0-	-948	-0-	2142	2			Y	-0-					-0-
05	3193	X	1611	-0-	-1582	-0-	1611	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1712	-0-	-303	-0-	1712	2			Y	-0-					-0-
01	1860	X	1552	-0-	-308	-0-	1552	2			Y	-0-					-0-
02	1708	X	1477	-0-	-231	-0-	1477	2			Y	-0-					-0-
03	1891	X	1544	-0-	-347	-0-	1544	2			Y	-0-					-0-
04	1830	X	1279	-0-	-551	-0-	1279	2			Y	-0-					-0-
05	1705	X	1392	-0-	-313	-0-	1392	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3938	-0-	-743	-0-	3938	2			Y	-0-					-0-
01	4681	X	3664	-0-	-1017	-0-	3664	2			Y	-0-					-0-
02	4004	X	2860	-0-	-1144	-0-	2860	2			Y	-0-					-0-
03	4408	X	4408	-0-	-0-	-0-	4408	2			Y	-0-					-0-
04	3780	X	3452	-0-	-328	-0-	3452	2			Y	-0-					-0-
05	3906	X	3654	-0-	-252	-0-	3654	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2478	-0-	-343	-0-	2478	2			Y	-0-					-0-
01	2821	X	2565	-0-	-256	-0-	2565	2			Y	-0-					-0-
02	2352	N	1832	-0-	-520	-0-	1832	2			Y	-0-					-0-
03	2732	N	2732	-0-	-0-	-0-	2732	2			Y	-0-					-0-
04	2490	N	2476	-0-	-14	-0-	2476	2			Y	-0-					-0-
*05	2061	N	2061	-0-	-0-	-0-	2061	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3245	-0-	-196	-0-	3245	2			N	-0-					-0-
01	3441	X	3406	-0-	-35	-0-	3406	2			N	-0-					-0-
02	3108	X	2372	-0-	-736	-0-	2372	2			N	-0-					-0-
03	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
04	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
05	3410	X	3216	-0-	-194	-0-	3216	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2768	-0-	-146	-0-	2768	2			Y	-0-					-0-
01	2852	X	2736	-0-	-116	-0-	2736	2			Y	-0-					-0-
02	2578	X	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
03	2851	X	2851	-0-	-0-	-0-	2851	2			Y	-0-					-0-
04	2693	X	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-
05	2852	X	2798	-0-	-54	-0-	2798	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2044	-0-	-777	-0-	2044	2			Y	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
02	2016	N	1388	-0-	-628	-0-	1388	2			Y	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			Y	-0-					-0-
04	2430	N	1979	-0-	-451	-0-	1979	2			Y	-0-					-0-
*05	2352	N	2352	-0-	-0-	-0-	2352	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	899	N	779	-0-	-120	-0-	779	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1023	N	909	-0-	-114	-0-	909	2			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					-0-
05	1054	N	907	-0-	-147	-0-	907	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	1007	2			Y	-0-					-0-
03	1364	N	1313	-0-	-51	-0-	1313	2			Y	-0-					-0-
04	1230	N	1215	-0-	-15	-0-	1215	2			Y	-0-					-0-
*05	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2840	-0-	-167	-0-	2840	2			Y	-0-					-0-
01	3007	X	2702	-0-	-305	-0-	2702	2			Y	-0-					-0-
02	2436	N	1684	-0-	-752	-0-	1684	2			Y	-0-					-0-
03	2872	N	2872	-0-	-0-	-0-	2872	2			Y	-0-					-0-
04	2610	N	2596	-0-	-14	-0-	2596	2			Y	-0-					-0-
*05	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2443	-0-	-440	-0-	2443	2			N	-0-					-0-
01	2573	N	2014	-0-	-559	-0-	2014	2			N	-0-					-0-
02	2324	N	1492	-0-	-832	-0-	1492	2			N	-0-					-0-
03	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
04	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*05	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	454	-0-	-507	-0-	454	2			Y	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
02	784	N	651	-0-	-133	-0-	651	2			Y	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
04	930	N	706	-0-	-224	-0-	706	2			Y	-0-					-0-
05	713	N	433	-0-	-280	-0-	433	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
01	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-
04	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
*05	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	801	-0-	-687	-0-	801	2			Y	-0-					-0-
01	1488	N	840	-0-	-648	-0-	840	2			Y	-0-					-0-
02	1344	N	749	-0-	-595	-0-	749	2			Y	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-
*05	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
05	1054	N	752	-0-	-302	-0-	752	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

12	3224	X	3116	-0-	-108	-0-	3116	2			N	-0-					44
01	3286	X	3020	-0-	-266	-0-	3020	2			N	-0-					44
02	3052	X	2338	-0-	-714	-0-	2338	2			N	-0-					44
03	3379	X	3269	-0-	-110	-0-	3269	2			N	-0-					44
04	3270	X	3090	-0-	-180	-0-	3090	2			N	-0-					44
05	3131	X	3056	-0-	-75	-0-	3056	2			N	-0-					44

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

12	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	420	N	365	-0-	-55	-0-	365	2			Y	-0-					-0-
03	589	N	387	-0-	-202	-0-	387	2			Y	-0-					-0-
04	390	N	172	-0-	-218	-0-	172	2			Y	-0-					-0-
05	403	N	93	-0-	-310	-0-	93	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

12	2635	X	2516	-0-	-119	-0-	2516	2			N	-0-					-0-
01	2635	X	2468	-0-	-167	-0-	2468	2			N	-0-					-0-
02	2380	X	1786	-0-	-594	-0-	1786	2			N	-0-					-0-
03	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
04	2520	X	2391	-0-	-129	-0-	2391	2			N	-0-					-0-
05	2511	X	2453	-0-	-58	-0-	2453	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

12	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
01	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
02	2044	N	1617	-0-	-427	-0-	1617	2			Y	-0-					-0-
03	2294	N	2131	-0-	-163	-0-	2131	2			Y	-0-					-0-
04	2190	N	1998	-0-	-192	-0-	1998	2			Y	-0-					-0-
*05	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

12	2821	X	2589	-0-	-232	-0-	2589	2			N	-0-					-0-
01	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
02	2548	X	2174	-0-	-374	-0-	2174	2			N	-0-					-0-
03	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
04	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
05	2821	X	1417	-0-	-1404	-0-	1417	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	10	-0-	-3	-0-	10	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

12	2449	N	2194	-0-	-255	-0-	2194	2			N	-0-					-0-
01	2542	N	2045	-0-	-497	-0-	2045	2			N	-0-					-0-
02	1764	N	1344	-0-	-420	-0-	1344	2			N	-0-					-0-
03	2201	N	1964	-0-	-237	-0-	1964	2			N	-0-					-0-
04	1980	N	1652	-0-	-328	-0-	1652	2			N	-0-					-0-
*05	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

12	3751	X	1769	-0-	-1982	-0-	1769	2			N	-0-					-0-
01	3751	X	1839	-0-	-1912	-0-	1839	2			N	-0-					-0-
02	3388	X	1540	-0-	-1848	-0-	1540	2			N	-0-					-0-
03	3751	X	3336	-0-	-415	-0-	3336	2			N	-0-					-0-
04	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
*05	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

12	3689	X	3531	-0-	-158	-0-	3531	2			N	-0-					-0-
01	3689	X	3471	-0-	-218	-0-	3471	2			N	-0-					-0-
02	3332	X	2802	-0-	-530	-0-	2802	2			N	-0-					-0-
03	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
04	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
*05	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
03	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
04	1680	N	1417	-0-	-263	-0-	1417	2			N	-0-					-0-
05	1798	N	1346	-0-	-452	-0-	1346	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

12	3521	X	3521	-0-	-0-	-0-	3521	2			Y	-0-					-0-
01	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-
02	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
03	3663	X	3663	-0-	-0-	-0-	3663	2			Y	-0-					-0-
04	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-
*05	3294	X	3294	-0-	-0-	-0-	3294	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

12	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
01	1705	N	1317	-0-	-388	-0-	1317	2			Y	-0-					-0-
02	1540	N	1413	-0-	-127	-0-	1413	2			Y	-0-					-0-
03	1984	N	1798	-0-	-186	-0-	1798	2			Y	-0-					-0-
04	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
05	1550	N	1324	-0-	-226	-0-	1324	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
04	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
*05	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
04	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
05	1333	N	630	-0-	-703	-0-	630	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4463	-0-	-125	-0-	4450	2	13	9	Y	12					70
01	4743	X	4387	-0-	-356	-0-	4356	2	31	9	Y	28	77	1			21
02	4284	X	3488	-0-	-796	-0-	3488	2			Y	-0-					21
03	4743	X	3036	-0-	-1707	-0-	3036	2			Y	-0-					21
04	4380	X	3249	-0-	-1131	-0-	3249	2			Y	-0-					21
05	4464	X	3325	-0-	-1139	-0-	3325	2			Y	-0-					21

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2646	-0-	-144	-0-	2646	2			N	-0-					-0-
01	2790	X	2788	-0-	-2	-0-	2788	2			N	-0-					-0-
02	2520	X	2025	-0-	-495	-0-	2025	2			N	-0-					-0-
03	2790	X	2489	-0-	-301	-0-	2489	2			N	-0-					-0-
04	2700	X	2311	-0-	-389	-0-	2311	2			N	-0-					-0-
05	2790	X	2004	-0-	-786	-0-	2004	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1720	-0-	-202	-0-	1720	2			N	-0-					-0-
01	1922	N	1847	-0-	-75	-0-	1847	2			N	-0-					-0-
02	1708	N	1646	-0-	-62	-0-	1646	2			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
*05	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	1540	N	1532	-0-	-8	-0-	1532	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	2010	N	1806	-0-	-204	-0-	1806	2			N	-0-					-0-
05	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					-0-
03	806	N	706	-0-	-100	-0-	706	2			N	-0-					-0-
04	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	248	N	49	-0-	-199	-0-	49	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	341	N	56	-0-	-285	-0-	56	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3034	-0-	-66	75	3034	2			N	-0-					-0-
01	2768	N	2693	-0-	-75	-0-	2693	2			N	-0-					-0-
02	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
03	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
04	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
*05	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
01	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
02	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
03	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
04	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
*05	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	2994	-0-	-664	-0-	2994	2			N	-0-					-0-
01	3627	X	3186	-0-	-441	-0-	3186	2			N	-0-					-0-
02	2996	X	2410	-0-	-586	-0-	2410	2			N	-0-					-0-
03	3193	X	2371	-0-	-822	-0-	2371	2			N	-0-					-0-
04	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
*05	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	3100	N	3201	-0-	101	101	3201	2			Y	-0-					-0-
02	2454	N	2353	-0-	-101	-0-	2353	2			Y	-0-					-0-
03	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
04	2158	X	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
*05	2311	X	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
02	1176	N	1145	-0-	-31	-0-	1145	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
05	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3383	-0-	-244	-0-	3383	2			N	-0-					-0-
01	3627	X	3275	-0-	-352	-0-	3275	2			N	-0-					-0-
02	3276	X	2577	-0-	-699	-0-	2577	2			N	-0-					-0-
03	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
05	3379	X	3169	-0-	-210	-0-	3169	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1333	N	1314	-0-	-19	-0-	1314	2			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
03	1395	N	1126	-0-	-269	-0-	1126	2			N	-0-					-0-
04	1260	N	790	-0-	-470	-0-	790	2			N	-0-					-0-
05	1395	N	971	-0-	-424	-0-	971	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

12	3627	X	3553	-0-	-74	-0-	3553	2			Y	-0-					-0-
01	3906	X	2575	-0-	-1331	-0-	2575	2			Y	-0-					-0-
02	3778	X	3778	-0-	-0-	-0-	3778	2			Y	-0-					-0-
03	3906	X	3208	-0-	-698	-0-	3208	2			Y	-0-					-0-
04	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-
05	3937	X	3879	-0-	-58	-0-	3879	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

12	2207	X	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
01	2139	X	2094	-0-	-45	-0-	2094	2			Y	-0-					-0-
02	1932	X	1500	-0-	-432	-0-	1500	2			Y	-0-					-0-
03	4092	X	4092	-0-	-0-	-0-	4092	2			Y	-0-					-0-
04	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
*05	3100	N	4094	-0-	994	994	4094	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

12	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*05	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

12	2046	X	1490	-0-	-556	-0-	1490	2			Y	-0-					-0-
01	1891	N	1026	-0-	-865	-0-	1026	2			Y	-0-					-0-
02	812	N	589	-0-	-223	-0-	589	2			Y	-0-					-0-
03	1488	N	598	-0-	-890	-0-	598	2			Y	-0-					-0-
04	990	N	579	-0-	-411	-0-	579	2			Y	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	309	-0-	-1086	-0-	309	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	364	N	154	-0-	-210	-0-	154	2			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			Y	-0-					-0-
*05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
01	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
03	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
04	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
*05	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*05	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2011	-0-	-407	-0-	2011	2			Y	-0-					-0-
01	2015	N	1877	-0-	-138	-0-	1877	2			Y	-0-					-0-
02	1904	N	1473	-0-	-431	-0-	1473	2			Y	-0-					-0-
03	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-
04	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
*05	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	2			Y	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1606	-0-	-1091	-0-	1606	2			N	-0-					-0-
01	2697	X	1725	-0-	-972	-0-	1725	2			N	-0-					-0-
02	1680	N	1567	-0-	-113	-0-	1567	2			N	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
04	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
*05	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2255	-0-	-39	-0-	2255	2			N	-0-					-0-
01	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
02	1988	N	1939	-0-	-49	-0-	1939	2			N	-0-					-0-
03	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
04	2700	N	2465	-0-	-235	-0-	2465	2			N	-0-					-0-
*05	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2256	-0-	-255	-0-	2256	2			N	-0-					-0-
01	2511	X	2077	-0-	-434	-0-	2077	2			N	-0-					-0-
02	2268	X	2104	-0-	-164	-0-	2104	2			N	-0-					-0-
03	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
04	2430	X	2286	-0-	-144	-0-	2286	2			N	-0-					-0-
*05	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
01	4929	X	4307	-0-	-622	-0-	4307	2			N	-0-					-0-
02	4452	X	2669	-0-	-1783	-0-	2669	2			N	-0-					-0-
03	4929	X	3997	-0-	-932	-0-	3997	2			N	-0-					-0-
04	4680	X	3582	-0-	-1098	-0-	3582	2			N	-0-					-0-
05	4526	X	3851	-0-	-675	-0-	3851	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
04	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
*05	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
05	899	N	755	-0-	-144	-0-	755	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
01	2201	N	2084	-0-	-117	-0-	2084	2			N	-0-					-0-
02	2184	N	1589	-0-	-595	-0-	1589	2			N	-0-					-0-
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
04	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
*05	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3539	-0-	-88	-0-	3539	2			Y	-0-					-0-
01	3492	X	3492	-0-	-0-	-0-	3492	2			Y	-0-					-0-
02	3220	X	2440	-0-	-780	-0-	2440	2			Y	-0-					-0-
03	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-
04	3450	X	3337	-0-	-113	-0-	3337	2			Y	-0-					-0-
05	3534	X	3057	-0-	-477	-0-	3057	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
02	2044	N	1495	-0-	-549	-0-	1495	2			N	-0-					-0-
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	2370	N	2138	-0-	-232	-0-	2138	2			N	-0-					-0-
*05	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

12	5778	X	5778	-0-	-0-	-0-	5778	2			Y	-0-					-0-
01	2865	X	2865	-0-	-0-	-0-	2865	2			Y	-0-					-0-
02	1232	X	1082	-0-	-150	-0-	1082	2			Y	-0-					-0-
03	1764	X	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
04	1320	X	1156	-0-	-164	-0-	1156	2			Y	-0-					-0-
05	1364	X	1272	-0-	-92	-0-	1272	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

12	3286	X	2933	-0-	-353	-0-	2933	2			Y	-0-					-0-
01	3286	X	3007	-0-	-279	-0-	3007	2			Y	-0-					-0-
02	2968	X	2193	-0-	-775	-0-	2193	2			Y	-0-					-0-
03	3255	X	2741	-0-	-514	-0-	2741	2			Y	-0-					-0-
04	3150	X	2844	-0-	-306	-0-	2844	2			Y	-0-					-0-
05	3007	X	2664	-0-	-343	-0-	2664	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

12	3100	N	3152	-0-	52	100	3152	2			Y	-0-					-0-
01	3100	N	3494	-0-	394	494	3494	2			Y	-0-					-0-
02	2604	X	1746	-0-	-858	-0-	1746	2			Y	-0-					-0-
03	2883	X	1516	-0-	-1367	-0-	1516	2			Y	-0-					-0-
04	2790	X	1585	-0-	-1205	-0-	1585	2			Y	-0-					-0-
05	2883	X	1225	-0-	-1658	-0-	1225	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

12	2697	N	2330	-0-	-367	-0-	2330	2			N	-0-					-0-
01	2449	N	948	-0-	-1501	-0-	948	2			N	-0-					-0-
02	2380	N	2222	-0-	-158	-0-	2222	2			N	-0-					-0-
03	2325	N	2079	-0-	-246	-0-	2079	2			N	-0-					-0-
04	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
05	2449	N	2113	-0-	-336	-0-	2113	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

12	2981	X	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
01	2015	X	1125	-0-	-890	-0-	1125	2			Y	-0-					-0-
02	1764	N	1620	-0-	-144	-0-	1620	2			Y	-0-					-0-
03	2387	N	1287	-0-	-1100	-0-	1287	2			Y	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
05	1798	N	1516	-0-	-282	-0-	1516	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

12	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
01	2166	N	2166	-0-	-0-	-0-	2166	2			Y	-0-					-0-
02	1988	N	1460	-0-	-528	-0-	1460	2			Y	-0-					-0-
03	2294	N	2091	-0-	-203	-0-	2091	2			Y	-0-					-0-
04	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
05	1612	N	1440	-0-	-172	-0-	1440	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
03	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					-0-
04	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
*05	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-					-0-
01	3495	X	3495	-0-	-0-	-0-	3495	2			Y	-0-					-0-
02	2786	X	2786	-0-	-0-	-0-	2786	2			Y	-0-					-0-
03	3455	X	3455	-0-	-0-	-0-	3455	2			Y	-0-					-0-
04	3162	X	3162	-0-	-0-	-0-	3162	2			Y	-0-					-0-
*05	2842	X	2842	-0-	-0-	-0-	2842	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1482	-0-	-99	-0-	1482	2			N	-0-					-0-
01	1457	N	1380	-0-	-77	-0-	1380	2			N	-0-					-0-
02	1288	N	1071	-0-	-217	-0-	1071	2			N	-0-					-0-
03	1488	N	1425	-0-	-63	-0-	1425	2			N	-0-					-0-
04	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-
*05	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1111	-0-	-966	-0-	1111	2			N	-0-					-0-
01	1984	N	1304	-0-	-680	-0-	1304	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
*05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					26
01	3162	X	3092	-0-	-70	-0-	3092	2			N	-0-					26
02	2856	X	2147	-0-	-709	-0-	2147	2			N	-0-					26
03	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					26
04	3060	X	2825	-0-	-235	-0-	2825	2			N	-0-					26
05	3162	X	2476	-0-	-686	-0-	2476	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
01	1178	N	1163	-0-	-15	-0-	1163	2			Y	-0-					-0-
02	1120	N	1041	-0-	-79	-0-	1041	2			Y	-0-					-0-
03	1178	N	1039	-0-	-139	-0-	1039	2			Y	-0-					-0-
04	1110	N	819	-0-	-291	-0-	819	2			Y	-0-					-0-
05	1147	N	865	-0-	-282	-0-	865	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
04	120	N	34	-0-	-86	-0-	34	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
01	1891	N	1802	-0-	-89	-0-	1802	2			N	-0-					-0-
02	1904	N	1014	-0-	-890	-0-	1014	2			N	-0-					-0-
03	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	855	-0-	-44	-0-	855	2			Y	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	2			Y	-0-					-0-
02	2800	N	3046	-0-	246	246	3046	2			Y	-0-					-0-
03	1162	N	916	-0-	-246	-0-	916	2			Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
*05	924	X	924	-0-	-0-	-0-	924	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
01	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
02	2128	X	2126	-0-	-2	-0-	2126	2			N	-0-					-0-
03	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
04	2280	X	2175	-0-	-105	-0-	2175	2			N	-0-					-0-
05	2356	X	1360	-0-	-996	-0-	1360	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
01	2294	N	1981	-0-	-313	-0-	1981	2			N	-0-					-0-
02	2044	N	1355	-0-	-689	-0-	1355	2			N	-0-					-0-
03	2139	N	1832	-0-	-307	-0-	1832	2			N	-0-					-0-
04	1920	N	1822	-0-	-98	-0-	1822	2			N	-0-					-0-
*05	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
01	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
02	2492	X	1916	-0-	-576	-0-	1916	2			N	-0-					-0-
03	2945	X	2914	-0-	-31	-0-	2914	2			N	-0-					-0-
04	2850	X	2611	-0-	-239	-0-	2611	2			N	-0-					-0-
05	2945	X	2840	-0-	-105	-0-	2840	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2852	X	2830	-0-	-22	-0-	2830	2		N	-0-			-0-
01	3488	X	3488	-0-	-0-	-0-	3488	2		N	-0-			-0-
02	2576	X	2564	-0-	-12	-0-	2564	2		N	-0-			-0-
03	4128	X	4128	-0-	-0-	-0-	4128	2		N	-0-			-0-
04	3406	X	3406	-0-	-0-	-0-	3406	2		N	-0-			-0-
05	2852	X	2526	-0-	-326	-0-	2526	2		N	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2009	N	2009	-0-	-0-	-0-	2009	2		N	-0-			-0-
01	2041	N	2041	-0-	-0-	-0-	2041	2		N	-0-			-0-
02	1664	N	1664	-0-	-0-	-0-	1664	2		N	-0-			-0-
03	2015	N	1867	-0-	-148	-0-	1867	2		N	-0-			-0-
04	1980	N	1843	-0-	-137	-0-	1843	2		N	-0-			-0-
*05	1904	N	1904	-0-	-0-	-0-	1904	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2573	N	2365	-0-	-208	-0-	2365	2		N	-0-			-0-
01	2356	N	2162	-0-	-194	-0-	2162	2		N	-0-			-0-
02	2184	N	1537	-0-	-647	-0-	1537	2		N	-0-			-0-
03	2356	N	2272	-0-	-84	-0-	2272	2		N	-0-			-0-
04	2465	N	2465	-0-	-0-	-0-	2465	2		N	-0-			-0-
*05	2188	N	2188	-0-	-0-	-0-	2188	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	X	2139	-0-	-93	-0-	2139	2		N	-0-			-0-
01	2347	X	2347	-0-	-0-	-0-	2347	2		N	-0-			-0-
02	1652	X	1332	-0-	-320	-0-	1332	2		N	-0-			-0-
03	2139	X	2015	-0-	-124	-0-	2015	2		N	-0-			-0-
04	2160	X	1402	-0-	-758	-0-	1402	2		N	-0-			-0-
05	1488	N	1476	-0-	-12	-0-	1476	2		N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1193	N	1193	-0-	-0-	-0-	1193	2		N	-0-			-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2		N	-0-			-0-
02	1120	N	988	-0-	-132	-0-	988	2		N	-0-			-0-
03	1178	N	978	-0-	-200	-0-	978	2		N	-0-			-0-
04	1140	N	1053	-0-	-87	-0-	1053	2		N	-0-			-0-
*05	1113	N	1113	-0-	-0-	-0-	1113	2		N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	690	-0-	-23	-0-	690	2		Y	-0-			-0-
01	744	N	687	-0-	-57	-0-	687	2		Y	-0-			-0-
02	644	N	614	-0-	-30	-0-	614	2		Y	-0-			-0-
03	710	N	710	-0-	-0-	-0-	710	2		Y	-0-			-0-
04	662	N	662	-0-	-0-	-0-	662	2		Y	-0-			-0-
*05	684	N	684	-0-	-0-	-0-	684	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	948	-0-	-106	-0-	948	2			Y	-0-					-0-
01	992	N	731	-0-	-261	-0-	731	2			Y	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
03	961	N	682	-0-	-279	-0-	682	2			Y	-0-					-0-
04	720	N	561	-0-	-159	-0-	561	2			Y	-0-					-0-
05	899	N	443	-0-	-456	-0-	443	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1065	-0-	-51	-0-	1065	2			Y	-0-					-0-
01	1085	N	923	-0-	-162	-0-	923	2			Y	-0-					-0-
02	952	N	715	-0-	-237	-0-	715	2			Y	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1006	-0-	-265	-0-	1006	2			N	-0-					-0-
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
02	1176	N	910	-0-	-266	-0-	910	2			N	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
04	1260	N	1034	-0-	-226	-0-	1034	2			N	-0-					-0-
*05	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3444	-0-	-524	-0-	3444	2			N	-0-					-0-
01	3906	X	3398	-0-	-508	-0-	3398	2			N	-0-					-0-
02	3388	X	2408	-0-	-980	-0-	2408	2			N	-0-					-0-
03	3596	X	3573	-0-	-23	-0-	3573	2			N	-0-					-0-
04	3450	X	3070	-0-	-380	-0-	3070	2			N	-0-					-0-
05	3441	X	3045	-0-	-396	-0-	3045	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1476	-0-	-260	-0-	1476	2			N	-0-					-0-
01	1643	N	1435	-0-	-208	-0-	1435	2			N	-0-					-0-
02	1456	N	1237	-0-	-219	-0-	1237	2			N	-0-					-0-
03	1488	N	1014	-0-	-474	-0-	1014	2			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
*05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2835	-0-	-203	-0-	2835	2			Y	-0-					-0-
01	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
02	2744	X	1999	-0-	-745	-0-	1999	2			Y	-0-					-0-
03	3055	X	3055	-0-	-0-	-0-	3055	2			Y	-0-					-0-
04	2940	X	2733	-0-	-207	-0-	2733	2			Y	-0-					-0-
05	3038	X	2952	-0-	-86	-0-	2952	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
01	2635	N	2063	-0-	-572	-0-	2063	2			N	-0-					-0-
02	1736	N	1379	-0-	-357	-0-	1379	2			N	-0-					-0-
03	2356	N	1930	-0-	-426	-0-	1930	2			N	-0-					-0-
04	2010	N	1739	-0-	-271	-0-	1739	2			N	-0-					-0-
*05	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1757	-0-	-351	-0-	1757	2			N	-0-					-0-
01	2821	X	1829	-0-	-992	-0-	1829	2			N	-0-					-0-
02	3332	X	1340	-0-	-1992	-0-	1340	2			N	-0-					-0-
03	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
04	3570	X	3208	-0-	-362	-0-	3208	2			N	-0-					-0-
*05	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

12	3472	X	2988	-0-	-484	-0-	2988	2			Y	-0-					-0-
01	3410	X	2940	-0-	-470	-0-	2940	2			Y	-0-					-0-
02	3080	X	1892	-0-	-1188	-0-	1892	2			Y	-0-					-0-
03	3511	X	3511	-0-	-0-	-0-	3511	2			Y	-0-					-0-
04	2969	X	2969	-0-	-0-	-0-	2969	2			Y	-0-					-0-
05	2976	X	2704	-0-	-272	-0-	2704	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

12	2246	N	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
02	2044	N	2015	-0-	-29	-0-	2015	2			Y	-0-					-0-
03	2232	N	2172	-0-	-60	-0-	2172	2			Y	-0-					-0-
04	2160	N	2153	-0-	-7	-0-	2153	2			Y	-0-					-0-
05	2232	N	2091	-0-	-141	-0-	2091	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

12	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
01	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					-0-
02	3556	X	2776	-0-	-780	-0-	2776	2			N	-0-					-0-
03	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-
04	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
*05	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

12	2790	X	2348	-0-	-442	-0-	2348	2			Y	-0-					-0-
01	2790	X	2227	-0-	-563	-0-	2227	2			Y	-0-					-0-
02	2240	X	1884	-0-	-356	-0-	1884	2			Y	-0-					-0-
03	2477	X	2477	-0-	-0-	-0-	2477	2			Y	-0-					-0-
04	2390	X	2390	-0-	-0-	-0-	2390	2			Y	-0-					-0-
*05	2460	X	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3748	-0-	-3	-0-	3748	2			N	-0-					-0-
01	3751	X	3671	-0-	-80	-0-	3671	2			N	-0-					-0-
02	3388	X	2592	-0-	-796	-0-	2592	2			N	-0-					-0-
03	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
04	3630	X	3447	-0-	-183	-0-	3447	2			N	-0-					-0-
05	3751	X	3398	-0-	-353	-0-	3398	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1833	-0-	-461	-0-	1833	2			Y	-0-					-0-
01	2201	N	1914	-0-	-287	-0-	1914	2			Y	-0-					-0-
02	1512	N	1392	-0-	-120	-0-	1392	2			Y	-0-					-0-
03	1829	N	1796	-0-	-33	-0-	1796	2			Y	-0-					-0-
04	1860	N	1849	-0-	-11	-0-	1849	2			Y	-0-					-0-
*05	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
01	2852	X	2609	-0-	-243	-0-	2609	2			N	-0-					-0-
02	2576	X	2042	-0-	-534	-0-	2042	2			N	-0-					-0-
03	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
*05	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1058	-0-	-895	-0-	1058	2			Y	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
02	1372	N	1065	-0-	-307	-0-	1065	2			Y	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	1471	2			Y	-0-					-0-
05	1178	N	1176	-0-	-2	-0-	1176	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2676	-0-	-21	-0-	2676	2			Y	-0-					-0-
01	2914	X	2568	-0-	-346	-0-	2568	2			Y	-0-					-0-
02	2632	X	1269	-0-	-1363	-0-	1269	2			Y	-0-					-0-
03	3118	X	3118	-0-	-0-	-0-	3118	2			Y	-0-					-0-
04	2760	X	1116	-0-	-1644	-0-	1116	2			Y	-0-					-0-
*05	3073	X	3073	-0-	-0-	-0-	3073	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4067	X	4067	-0-	-0-	-0-	4067	2			Y	-0-					-0-
01	3834	X	3834	-0-	-0-	-0-	3834	2			Y	-0-					-0-
02	3444	X	2835	-0-	-609	-0-	2835	2			Y	-0-					-0-
03	3813	X	3326	-0-	-487	-0-	3326	2			Y	-0-					-0-
04	3690	X	3274	-0-	-416	-0-	3274	2			Y	-0-					-0-
*05	4272	X	4272	-0-	-0-	-0-	4272	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
02	2324	N	2153	-0-	-171	-0-	2153	2			N	-0-					-0-
03	3100	N	4510	-0-	1410	1410	4510	2			N	-0-					-0-
04	3000	N	2471	-0-	-529	881	2471	2			N	-0-					-0-
*05	3100	N	3213	-0-	113	994	3213	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2023	-0-	-85	-0-	2023	2			N	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
02	1960	N	1532	-0-	-428	-0-	1532	2			N	-0-					-0-
03	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
05	1705	N	1663	-0-	-42	-0-	1663	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1636	-0-	-1588	-0-	1636	2			Y	-0-					-0-
01	3224	X	793	-0-	-2431	-0-	793	2			Y	-0-					-0-
02	2604	X	1415	-0-	-1189	-0-	1415	2			Y	-0-					-0-
03	2883	X	1731	-0-	-1152	-0-	1731	2			Y	-0-					-0-
04	2790	X	1698	-0-	-1092	-0-	1698	2			Y	-0-					-0-
05	1643	X	701	-0-	-942	-0-	701	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2520	-0-	-146	-0-	2520	2			Y	-0-					-0-
01	2635	X	2578	-0-	-57	-0-	2578	2			Y	-0-					-0-
02	2772	X	2115	-0-	-657	-0-	2115	2			Y	-0-					-0-
03	3069	X	2025	-0-	-1044	-0-	2025	2			Y	-0-					-0-
04	2970	X	2284	-0-	-686	-0-	2284	2			Y	-0-					-0-
05	2573	X	2210	-0-	-363	-0-	2210	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3600	X	3600	-0-	-0-	-0-	3600	2			Y	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
02	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
03	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
04	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-
*05	3480	X	3480	-0-	-0-	-0-	3480	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	X	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
01	1825	X	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
02	621	X	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
03	1940	X	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
04	3664	X	3664	-0-	-0-	-0-	3664	2			Y	-0-					-0-
*05	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3244	-0-	-569	-0-	3244	2			Y	-0-					-0-
01	3813	X	3053	-0-	-760	-0-	3053	2			Y	-0-					-0-
02	3332	X	1815	-0-	-1517	-0-	1815	2			Y	-0-					-0-
03	3609	X	3609	-0-	-0-	-0-	3609	2			Y	-0-					-0-
04	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-
*05	3840	X	3840	-0-	-0-	-0-	3840	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2059	-0-	-142	-0-	2059	2			N	-0-					-0-
01	2325	N	1440	-0-	-885	-0-	1440	2			N	-0-					-0-
02	2156	N	1735	-0-	-421	-0-	1735	2			N	-0-					-0-
03	2046	N	2028	-0-	-18	-0-	2028	2			N	-0-					-0-
04	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
05	1922	N	1701	-0-	-221	-0-	1701	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	2170	N	1460	-0-	-710	-0-	1460	2			N	-0-					-0-
02	1652	N	1441	-0-	-211	-0-	1441	2			N	-0-					-0-
03	1860	N	1481	-0-	-379	-0-	1481	2			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
*05	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2777	-0-	-230	-0-	2777	2			Y	-0-					-0-
01	3078	X	3078	-0-	-0-	-0-	3078	2			Y	-0-					-0-
02	2548	X	1627	-0-	-921	-0-	1627	2			Y	-0-					-0-
03	2821	X	2818	-0-	-3	-0-	2818	2			Y	-0-					-0-
04	2970	X	2951	-0-	-19	-0-	2951	2			Y	-0-					-0-
05	3069	X	2165	-0-	-904	-0-	2165	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3512	-0-	-270	-0-	3512	2			N	-0-					-0-
01	3782	X	3432	-0-	-350	-0-	3432	2			N	-0-					-0-
02	3360	X	2577	-0-	-783	-0-	2577	2			N	-0-					-0-
03	3503	X	3445	-0-	-58	-0-	3445	2			N	-0-					-0-
04	3390	X	3277	-0-	-113	-0-	3277	2			N	-0-					-0-
05	3503	X	3364	-0-	-139	-0-	3364	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1791	X	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
01	1550	X	879	-0-	-671	-0-	879	2			Y	-0-					-0-
02	1736	X	1361	-0-	-375	-0-	1361	2			Y	-0-					-0-
03	1922	X	265	-0-	-1657	-0-	265	2			Y	-0-					-0-
04	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4017	-0-	-416	-0-	4017	2			Y	-0-					-0-
01	4278	X	3182	-0-	-1096	-0-	3182	2			Y	-0-					-0-
02	3864	X	2975	-0-	-889	-0-	2975	2			Y	-0-					-0-
03	4068	X	4068	-0-	-0-	-0-	4068	2			Y	-0-					-0-
04	3900	X	2540	-0-	-1360	-0-	2540	2			Y	-0-					-0-
05	4030	X	3327	-0-	-703	-0-	3327	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2773	-0-	-234	-0-	2773	2			N	-0-					25
01	3007	X	2516	-0-	-491	-0-	2516	2			N	-0-					25
02	2828	X	2117	-0-	-711	-0-	2117	2			N	-0-					25
03	3131	X	3078	-0-	-53	-0-	3078	2			N	-0-					25
04	3030	X	2752	-0-	-278	-0-	2752	2			N	-0-					25
*05	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
03	465	N	313	-0-	-152	-0-	313	2			Y	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	2			Y	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1356	-0-	-752	-0-	1356	2			Y	-0-					-0-
01	2015	N	1342	-0-	-673	-0-	1342	2			Y	-0-					-0-
02	1456	N	1231	-0-	-225	-0-	1231	2			Y	-0-					-0-
03	1364	N	1229	-0-	-135	-0-	1229	2			Y	-0-					-0-
04	1290	N	1116	-0-	-174	-0-	1116	2			Y	-0-					-0-
05	1364	N	1218	-0-	-146	-0-	1218	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
01	3534	X	2949	-0-	-585	-0-	2949	2			N	-0-					-0-
02	3192	X	2181	-0-	-1011	-0-	2181	2			N	-0-					-0-
03	3534	X	2936	-0-	-598	-0-	2936	2			N	-0-					-0-
04	3420	X	2872	-0-	-548	-0-	2872	2			N	-0-					-0-
05	3534	X	2303	-0-	-1231	-0-	2303	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
01	279	N	89	-0-	-190	-0-	89	2			Y	-0-					-0-
02	1344	N	119	-0-	-1225	-0-	119	2			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	2			Y	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	2			Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3782	-0-	-0-	-0-	3782	2			Y	-0-					-0-
01	3906	X	3623	-0-	-283	-0-	3623	2			Y	-0-					-0-
02	3528	X	3270	-0-	-258	-0-	3270	2			Y	-0-					-0-
03	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
04	3660	X	3127	-0-	-533	-0-	3127	2			Y	-0-					-0-
05	3782	X	3008	-0-	-774	-0-	3008	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1244	-0-	-678	-0-	1244	2			N	-0-					-0-
01	1426	N	1060	-0-	-366	-0-	1060	2			N	-0-					-0-
02	1288	N	849	-0-	-439	-0-	849	2			N	-0-					-0-
03	1240	N	1170	-0-	-70	-0-	1170	2			N	-0-					-0-
04	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*05	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1883	-0-	-721	-0-	1883	2			N	-0-					-0-
01	2604	X	1867	-0-	-737	-0-	1867	2			N	-0-					-0-
02	1932	X	1867	-0-	-65	-0-	1867	2			N	-0-					-0-
03	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
04	1830	X	1686	-0-	-144	-0-	1686	2			N	-0-					-0-
05	2077	N	1421	-0-	-656	-0-	1421	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1809	-0-	-113	-0-	1809	2			N	-0-					-0-
01	1860	N	1627	-0-	-233	-0-	1627	2			N	-0-					-0-
02	1652	N	942	-0-	-710	-0-	942	2			N	-0-					-0-
03	1798	N	999	-0-	-799	-0-	999	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*05	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

12	2077	N	1948	-0-	-129	-0-	1948	2			N	-0-					-0-
01	2108	N	1945	-0-	-163	-0-	1945	2			N	-0-					-0-
02	1904	N	1716	-0-	-188	-0-	1716	2			N	-0-					-0-
03	1953	N	1621	-0-	-332	-0-	1621	2			N	-0-					-0-
04	1890	N	1516	-0-	-374	-0-	1516	2			N	-0-					-0-
05	1891	N	1880	-0-	-11	-0-	1880	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

12	3472	X	3177	-0-	-295	-0-	3177	2			Y	-0-					-0-
01	3472	X	3051	-0-	-421	-0-	3051	2			Y	-0-					-0-
02	3136	X	2175	-0-	-961	-0-	2175	2			Y	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
04	3278	X	3278	-0-	-0-	-0-	3278	2			Y	-0-					-0-
*05	3176	X	3176	-0-	-0-	-0-	3176	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

12	3131	X	2339	-0-	-792	-0-	2339	2			Y	-0-					-0-
01	2557	X	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
02	2716	X	2330	-0-	-386	-0-	2330	2			Y	-0-					-0-
03	3007	X	2674	-0-	-333	-0-	2674	2			Y	-0-					-0-
04	2910	X	2799	-0-	-111	-0-	2799	2			Y	-0-					-0-
05	2573	X	2347	-0-	-226	-0-	2347	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

12	2046	N	1836	-0-	-210	-0-	1836	2			N	-0-					-0-
01	1488	N	1471	-0-	-17	-0-	1471	2			N	-0-					-0-
02	1848	N	847	-0-	-1001	-0-	847	2			N	-0-					-0-
03	1829	N	1478	-0-	-351	-0-	1478	2			N	-0-					-0-
04	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*05	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

12	4526	X	4248	-0-	-278	-0-	4248	2			N	-0-					-0-
01	4495	X	4064	-0-	-431	-0-	4064	2			N	-0-					-0-
02	4004	X	2898	-0-	-1106	-0-	2898	2			N	-0-					-0-
03	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
04	4200	X	4099	-0-	-101	-0-	4099	2			N	-0-					-0-
05	4247	X	4115	-0-	-132	-0-	4115	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

12	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
01	4278	X	4276	-0-	-2	-0-	4276	2			N	-0-					-0-
02	3864	X	2651	-0-	-1213	-0-	2651	2			N	-0-					-0-
03	4433	X	3046	-0-	-1387	-0-	3046	2			N	-0-					-0-
04	4290	X	2550	-0-	-1740	-0-	2550	2			N	-0-					-0-
05	4433	X	4306	-0-	-127	-0-	4306	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1174	-0-	-221	-0-	1174	2			Y	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
02	784	N	724	-0-	-60	-0-	724	2			Y	-0-					-0-
03	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
04	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
*05	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	2			Y	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	2			Y	-0-					-0-
05	217	N	165	-0-	-52	-0-	165	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

12	3286	X	3163	-0-	-123	-0-	3163	2			N	-0-					-0-
01	3565	X	2812	-0-	-753	-0-	2812	2			N	-0-					-0-
02	3220	X	2482	-0-	-738	-0-	2482	2			N	-0-					-0-
03	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
04	3330	X	3229	-0-	-101	-0-	3229	2			N	-0-					-0-
05	3162	X	2981	-0-	-181	-0-	2981	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

12	2790	X	2538	-0-	-252	-0-	2538	2			Y	-0-					-0-
01	2790	X	2637	-0-	-153	-0-	2637	2			Y	-0-					-0-
02	2520	X	1578	-0-	-942	-0-	1578	2			Y	-0-					-0-
03	5135	X	5135	-0-	-0-	-0-	5135	2			Y	-0-					-0-
04	4065	X	4065	-0-	-0-	-0-	4065	2			Y	-0-					-0-
*05	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

12	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					-0-
01	3658	X	3175	-0-	-483	-0-	3175	2			Y	-0-					-0-
02	2436	X	2090	-0-	-346	-0-	2090	2			Y	-0-					-0-
03	4030	X	3020	-0-	-1010	-0-	3020	2			Y	-0-					-0-
04	3900	X	3095	-0-	-805	-0-	3095	2			Y	-0-					-0-
05	4030	X	2934	-0-	-1096	-0-	2934	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

12	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
03	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
*05	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

12	3286	X	1380	-0-	-1906	-0-	1380	2			N	-0-					-0-
01	3286	X	794	-0-	-2492	-0-	794	2			N	-0-					-0-
02	2968	X	2672	-0-	-296	-0-	2672	2			N	-0-					-0-
03	3286	X	3211	-0-	-75	-0-	3211	2			N	-0-					-0-
04	3180	X	2408	-0-	-772	-0-	2408	2			N	-0-					-0-
*05	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	1714	-0-	-859	-0-	1714	2			N	-0-					-0-
01	2294	N	2264	-0-	-30	-0-	2264	2			N	-0-					-0-
02	2072	N	1375	-0-	-697	-0-	1375	2			N	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
*05	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1098	-0-	-111	-0-	1098	2			N	-0-					-0-
01	1116	N	708	-0-	-408	-0-	708	2			N	-0-					-0-
02	1092	N	731	-0-	-361	-0-	731	2			N	-0-					-0-
03	1085	N	824	-0-	-261	-0-	824	2			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2946	X	2946	-0-	-0-	-0-	2946	2			Y	-0-					-0-
01	2637	X	2637	-0-	-0-	-0-	2637	2			Y	-0-					-0-
02	2228	X	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
03	3127	X	3127	-0-	-0-	-0-	3127	2			Y	-0-					-0-
04	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
*05	2344	N	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
02	1344	N	1112	-0-	-232	-0-	1112	2			N	-0-					-0-
03	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	1250	2			N	-0-					-0-
*05	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2750	-0-	-164	-0-	2750	2			Y	-0-					-0-
01	2821	N	2769	-0-	-52	-0-	2769	2			Y	-0-					-0-
02	2436	N	1900	-0-	-536	-0-	1900	2			Y	-0-					-0-
03	2759	N	2570	-0-	-189	-0-	2570	2			Y	-0-					-0-
04	2670	N	2333	-0-	-337	-0-	2333	2			Y	-0-					-0-
*05	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	921	-0-	-1032	-0-	921	2			N	-0-					-0-
01	1953	N	1319	-0-	-634	-0-	1319	2			N	-0-					-0-
02	1708	N	1084	-0-	-624	-0-	1084	2			N	-0-					-0-
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
04	3000	N	3007	-0-	7	7	3007	2			N	-0-					-0-
*05	2087	N	2080	-0-	-7	-0-	2080	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
01	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
02	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
03	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
*05	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
01	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
02	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
03	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
04	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
*05	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	1876	N	1560	-0-	-316	-0-	1560	2			N	-0-					-0-
03	2015	N	1820	-0-	-195	-0-	1820	2			N	-0-					-0-
04	1980	N	1895	-0-	-85	-0-	1895	2			N	-0-					-0-
*05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4270	X	4270	-0-	-0-	-0-	4270	2			Y	-0-					-0-
01	3873	X	3873	-0-	-0-	-0-	3873	2			Y	-0-					-0-
02	4253	X	4253	-0-	-0-	-0-	4253	2			Y	-0-					-0-
03	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					-0-
04	4087	X	4087	-0-	-0-	-0-	4087	2			Y	-0-					-0-
*05	4043	X	4043	-0-	-0-	-0-	4043	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	274	-0-	-67	-0-	274	2			Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-
05	341	N	170	-0-	-171	-0-	170	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2605	-0-	-743	-0-	2605	2			N	-0-					-0-
01	3348	X	2626	-0-	-722	-0-	2626	2			N	-0-					-0-
02	2968	X	1961	-0-	-1007	-0-	1961	2			N	-0-					-0-
03	3286	X	2383	-0-	-903	-0-	2383	2			N	-0-					-0-
04	2790	X	2284	-0-	-506	-0-	2284	2			N	-0-					-0-
05	2635	X	2225	-0-	-410	-0-	2225	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1104	-0-	-1655	-0-	1104	2			N	-0-					-0-
01	2759	X	2086	-0-	-673	-0-	2086	2			N	-0-					-0-
02	2436	X	1894	-0-	-542	-0-	1894	2			N	-0-					-0-
03	2480	X	2125	-0-	-355	-0-	2125	2			N	-0-					-0-
04	2370	X	2037	-0-	-333	-0-	2037	2			N	-0-					-0-
05	2108	X	1043	-0-	-1065	-0-	1043	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
*05	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2700	-0-	-90	-0-	2700	2			N	-0-					-0-
01	2728	N	2442	-0-	-286	-0-	2442	2			N	-0-					-0-
02	2576	N	1742	-0-	-834	-0-	1742	2			N	-0-					-0-
03	2697	N	1775	-0-	-922	-0-	1775	2			N	-0-					-0-
04	2370	N	1593	-0-	-777	-0-	1593	2			N	-0-					-0-
*05	3100	N	3223	-0-	123	123	3223	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3661	-0-	-462	-0-	3661	2			N	-0-					-0-
01	4123	X	3686	-0-	-437	-0-	3686	2			N	-0-					-0-
02	3528	X	2535	-0-	-993	-0-	2535	2			N	-0-					-0-
03	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
04	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
*05	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3246	-0-	-1528	-0-	3246	2			Y	-0-					-0-
01	5146	X	4975	-0-	-171	-0-	4975	2			Y	-0-					-0-
02	4648	X	3898	-0-	-750	-0-	3898	2			Y	-0-					-0-
03	5180	X	5180	-0-	-0-	-0-	5180	2			Y	-0-					-0-
04	4800	X	4116	-0-	-684	-0-	4116	2			Y	-0-					-0-
*05	5218	X	5218	-0-	-0-	-0-	5218	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2470	-0-	-227	-0-	2470	2			Y	-0-					-0-
01	2697	X	2482	-0-	-215	-0-	2482	2			Y	-0-					-0-
02	2436	X	1782	-0-	-654	-0-	1782	2			Y	-0-					-0-
03	2697	X	2637	-0-	-60	-0-	2637	2			Y	-0-					-0-
04	2430	X	2368	-0-	-62	-0-	2368	2			Y	-0-					-0-
*05	2604	X	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3804	-0-	-319	-0-	3804	2			Y	-0-					-0-
01	4123	X	3902	-0-	-221	-0-	3902	2			Y	-0-					-0-
02	3556	X	2325	-0-	-1231	-0-	2325	2			Y	-0-					-0-
03	4063	X	4063	-0-	-0-	-0-	4063	2			Y	-0-					-0-
04	3810	X	3659	-0-	-151	-0-	3659	2			Y	-0-					-0-
05	3906	X	3732	-0-	-174	-0-	3732	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2022	-0-	-1295	-0-	2022	2			Y	-0-					-0-
01	3224	X	1970	-0-	-1254	-0-	1970	2			Y	-0-					-0-
02	2912	X	2466	-0-	-446	-0-	2466	2			Y	-0-					-0-
03	3224	X	1904	-0-	-1320	-0-	1904	2			Y	-0-					-0-
04	3030	X	1726	-0-	-1304	-0-	1726	2			Y	-0-					-0-
05	2728	X	2644	-0-	-84	-0-	2644	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
03	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
04	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-
05	930	N	774	-0-	-156	-0-	774	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4316	-0-	-241	-0-	4316	2			Y	-0-					-0-
01	4557	X	4310	-0-	-247	-0-	4310	2			Y	-0-					-0-
02	4060	X	3428	-0-	-632	-0-	3428	2			Y	-0-					-0-
03	4464	X	4388	-0-	-76	-0-	4388	2			Y	-0-					-0-
04	4260	X	4199	-0-	-61	-0-	4199	2			Y	-0-					-0-
05	4309	X	4300	-0-	-9	-0-	4300	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2717	-0-	-786	-0-	2717	2			Y	-0-					-0-
01	3286	X	2744	-0-	-542	-0-	2744	2			Y	-0-					-0-
02	2968	X	2741	-0-	-227	-0-	2741	2			Y	-0-					-0-
03	3547	X	3547	-0-	-0-	-0-	3547	2			Y	-0-					-0-
04	4141	X	4141	-0-	-0-	-0-	4141	2			Y	-0-					-0-
*05	4130	X	4130	-0-	-0-	-0-	4130	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*05	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1943	-0-	-475	-0-	1943	2			Y	-0-					-0-
01	2418	N	1809	-0-	-609	-0-	1809	2			Y	-0-					-0-
02	2184	N	1377	-0-	-807	-0-	1377	2			Y	-0-					-0-
03	1953	N	1652	-0-	-301	-0-	1652	2			Y	-0-					-0-
04	1740	N	1389	-0-	-351	-0-	1389	2			Y	-0-					-0-
05	1519	N	1485	-0-	-34	-0-	1485	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2602	-0-	-188	-0-	2602	2			N	-0-					-0-
01	2635	N	2574	-0-	-61	-0-	2574	2			N	-0-					-0-
02	2632	N	1588	-0-	-1044	-0-	1588	2			N	-0-					-0-
03	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
04	2460	N	1915	-0-	-545	-0-	1915	2			N	-0-					-0-
*05	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-
02	1540	N	686	-0-	-854	-0-	686	2			N	-0-					-0-
03	1705	N	797	-0-	-908	-0-	797	2			N	-0-					-0-
04	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

12	1953	N	1792	-0-	-161	-0-	1792	2			N	-0-					-0-
01	2015	N	1967	-0-	-48	-0-	1967	2			N	-0-					-0-
02	1568	N	1362	-0-	-206	-0-	1362	2			N	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
04	1890	N	1764	-0-	-126	-0-	1764	2			N	-0-					-0-
*05	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

12	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
01	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
02	2800	N	4085	-0-	1285	1285	4085	2			N	-0-					-0-
03	3100	N	6418	-0-	3318	4603	6418	2			N	-0-					-0-
04	3000	N	2950	-0-	-50	4553	2950	2			N	-0-					-0-
*05	7144	X	2591	-0-	-4553	-0-	2591	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

12	2635	X	2208	-0-	-427	-0-	2208	2			N	-0-					-0-
01	2635	X	2191	-0-	-444	-0-	2191	2			N	-0-					-0-
02	2380	X	1727	-0-	-653	-0-	1727	2			N	-0-					-0-
03	2635	X	1840	-0-	-795	-0-	1840	2			N	-0-					-0-
04	2550	X	2145	-0-	-405	-0-	2145	2			N	-0-					-0-
05	2201	X	2014	-0-	-187	-0-	2014	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

12	2821	X	2416	-0-	-405	-0-	2416	2			Y	-0-					-0-
01	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
02	2324	N	1861	-0-	-463	-0-	1861	2			Y	-0-					-0-
03	2418	N	2358	-0-	-60	-0-	2358	2			Y	-0-					-0-
04	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
*05	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

12	3100	X	2531	-0-	-569	-0-	2531	2			N	-0-					-0-
01	3100	X	2102	-0-	-998	-0-	2102	2			N	-0-					-0-
02	2380	X	1383	-0-	-997	-0-	1383	2			N	-0-					-0-
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
*05	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

12	3596	X	3071	-0-	-525	-0-	3071	2			N	-0-					-0-
01	3596	X	3201	-0-	-395	-0-	3201	2			N	-0-					-0-
02	3248	X	2670	-0-	-578	-0-	2670	2			N	-0-					-0-
03	3596	X	3261	-0-	-335	-0-	3261	2			N	-0-					-0-
04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
*05	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1899	-0-	-1511	-0-	1899	2			Y	-0-					-0-
01	3317	X	2037	-0-	-1280	-0-	2037	2			Y	-0-					-0-
02	2100	X	1219	-0-	-881	-0-	1219	2			Y	-0-					-0-
03	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
04	2171	X	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
*05	2604	X	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2676	-0-	-703	-0-	2676	2			Y	-0-					-0-
01	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	3051	2			Y	-0-					-0-
03	2666	X	1314	-0-	-1352	-0-	1314	2			Y	-0-					-0-
04	3531	X	3531	-0-	-0-	-0-	3531	2			Y	-0-					-0-
*05	3887	X	3887	-0-	-0-	-0-	3887	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2566	-0-	-348	-0-	2566	2			N	-0-					-0-
01	2914	X	2478	-0-	-436	-0-	2478	2			N	-0-					-0-
02	2436	N	2052	-0-	-384	-0-	2052	2			N	-0-					-0-
03	2573	N	2386	-0-	-187	-0-	2386	2			N	-0-					-0-
04	2400	N	2031	-0-	-369	-0-	2031	2			N	-0-					-0-
05	2263	N	2114	-0-	-149	-0-	2114	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
01	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
02	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
03	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
04	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
*05	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
05	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1796	-0-	-281	-0-	1796	2			Y	-0-					-0-
01	2046	X	1664	-0-	-382	-0-	1664	2			Y	-0-					-0-
02	1792	X	973	-0-	-819	-0-	973	2			Y	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-
04	2609	N	2609	-0-	-0-	-0-	2609	2			Y	-0-					-0-
*05	3014	N	3014	-0-	-0-	-0-	3014	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
02	196	N	145	-0-	-51	-0-	145	2			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	507	-0-	-1105	-0-	507	2			Y	-0-					-0-
01	930	X	628	-0-	-302	-0-	628	2			Y	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
03	733	X	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
04	704	X	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
05	961	X	914	-0-	-47	-0-	914	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1527	-0-	-116	-0-	1527	2			Y	-0-					-0-
01	1705	N	1544	-0-	-161	-0-	1544	2			Y	-0-					-0-
02	1540	N	1173	-0-	-367	-0-	1173	2			Y	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
04	1500	N	1428	-0-	-72	-0-	1428	2			Y	-0-					-0-
*05	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
01	4174	X	4174	-0-	-0-	-0-	4174	2			Y	-0-					-0-
02	2940	X	2725	-0-	-215	-0-	2725	2			Y	-0-					-0-
03	3255	X	3217	-0-	-38	-0-	3217	2			Y	-0-					-0-
04	3150	X	2450	-0-	-700	-0-	2450	2			Y	-0-					-0-
05	3255	X	2662	-0-	-593	-0-	2662	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	1372	N	846	-0-	-526	-0-	846	2			N	-0-					-0-
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*05	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1096	-0-	-51	-0-	1096	2			Y	-0-					-0-
01	1147	N	938	-0-	-209	-0-	938	2			Y	-0-					-0-
02	980	N	802	-0-	-178	-0-	802	2			Y	-0-					-0-
03	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
*05	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
03	1395	N	1219	-0-	-176	-0-	1219	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
05	1054	N	883	-0-	-171	-0-	883	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1231	-0-	-257	-0-	1231	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1148	N	1127	-0-	-21	-0-	1127	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

12	1085	N	892	-0-	-193	-0-	892	2			N	-0-					-0-
01	961	N	819	-0-	-142	-0-	819	2			N	-0-					-0-
02	896	N	351	-0-	-545	-0-	351	2			N	-0-					-0-
03	899	N	287	-0-	-612	-0-	287	2			N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
*05	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

12	2604	X	2012	-0-	-592	-0-	2012	2			N	-0-					-0-
01	2728	X	2435	-0-	-293	-0-	2435	2			N	-0-					-0-
02	2464	X	1587	-0-	-877	-0-	1587	2			N	-0-					-0-
03	2728	X	1142	-0-	-1586	-0-	1142	2			N	-0-					-0-
04	2370	X	1920	-0-	-450	-0-	1920	2			N	-0-					-0-
05	2449	X	1589	-0-	-860	-0-	1589	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

12	4030	X	3504	-0-	-526	-0-	3504	2			Y	-0-					-0-
01	3968	X	3243	-0-	-725	-0-	3243	2			Y	-0-					-0-
02	3584	X	2787	-0-	-797	-0-	2787	2			Y	-0-					-0-
03	3503	X	3050	-0-	-453	-0-	3050	2			Y	-0-					-0-
04	3390	X	3339	-0-	-51	-0-	3339	2			Y	-0-					-0-
*05	3651	X	3651	-0-	-0-	-0-	3651	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

12	3286	X	3251	-0-	-35	-0-	3251	2			Y	-0-					-0-
01	3255	X	2831	-0-	-424	-0-	2831	2			Y	-0-					-0-
02	3024	X	2515	-0-	-509	-0-	2515	2			Y	-0-					-0-
03	3717	X	3717	-0-	-0-	-0-	3717	2			Y	-0-					-0-
04	3240	X	3237	-0-	-3	-0-	3237	2			Y	-0-					-0-
05	3224	X	3057	-0-	-167	-0-	3057	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

12	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	2015	N	1926	-0-	-89	-0-	1926	2			N	-0-					-0-
02	1904	N	1247	-0-	-657	-0-	1247	2			N	-0-					-0-
03	1922	N	1699	-0-	-223	-0-	1699	2			N	-0-					-0-
04	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
*05	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

12	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
01	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-
02	1008	N	893	-0-	-115	-0-	893	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					-0-
01	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-
02	3388	X	3012	-0-	-376	-0-	3012	2			N	-0-					-0-
03	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
04	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
*05	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
03	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
04	1912	N	1912	-0-	-0-	-0-	1912	2			Y	-0-					-0-
*05	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
01	3852	X	3852	-0-	-0-	-0-	3852	2			Y	-0-					-0-
02	1768	X	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
03	2817	X	2817	-0-	-0-	-0-	2817	2			Y	-0-					-0-
04	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
*05	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	212	-0-	-129	-0-	212	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3787	-0-	-150	-0-	3787	2			N	-0-					-0-
01	3937	X	2798	-0-	-1139	-0-	2798	2			N	-0-					-0-
02	3472	X	2107	-0-	-1365	-0-	2107	2			N	-0-					-0-
03	3782	X	2965	-0-	-817	-0-	2965	2			N	-0-					-0-
04	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
05	3782	X	3348	-0-	-434	-0-	3348	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2067	-0-	-444	-0-	2067	2			Y	-0-					-0-
01	2790	X	2361	-0-	-429	-0-	2361	2			Y	-0-					-0-
02	2044	N	1512	-0-	-532	-0-	1512	2			Y	-0-					-0-
03	2527	N	2527	-0-	-0-	-0-	2527	2			Y	-0-					-0-
04	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
*05	1848	N	1848	-0-	-0-	-0-	1848	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1464	-0-	-427	-0-	1464	2			N	-0-					-0-
01	1860	N	1287	-0-	-573	-0-	1287	2			N	-0-					-0-
02	1540	N	1133	-0-	-407	-0-	1133	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
*05	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3658	X	3084	-0-	-574	-0-	3084	2		N	-0-			-0-
01	3658	X	2679	-0-	-979	-0-	2679	2		N	-0-			-0-
02	3304	X	1863	-0-	-1441	-0-	1863	2		N	-0-			-0-
03	3100	X	2930	-0-	-170	-0-	2930	2		N	-0-			-0-
04	2970	X	2647	-0-	-323	-0-	2647	2		N	-0-			-0-
05	3069	X	2469	-0-	-600	-0-	2469	2		N	-0-			-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2891	X	2891	-0-	-0-	-0-	2891	2		Y	-0-			-0-
01	2752	N	2752	-0-	-0-	-0-	2752	2		Y	-0-			-0-
02	2156	N	1894	-0-	-262	-0-	1894	2		Y	-0-			-0-
03	2976	N	2976	-0-	-0-	-0-	2976	2		Y	-0-			-0-
04	2458	N	2458	-0-	-0-	-0-	2458	2		Y	-0-			-0-
05	2077	N	1845	-0-	-232	-0-	1845	2		Y	-0-			-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1697	N	1697	-0-	-0-	-0-	1697	2		Y	-0-			-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2		Y	-0-			-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2		Y	-0-			-0-
03	1551	N	1551	-0-	-0-	-0-	1551	2		Y	-0-			-0-
04	2056	N	2056	-0-	-0-	-0-	2056	2		Y	-0-			-0-
05	744	N	740	-0-	-4	-0-	740	2		Y	-0-			-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3109	X	3109	-0-	-0-	-0-	3109	2		Y	-0-			-0-
01	3100	X	1987	-0-	-1113	-0-	1987	2		Y	-0-			-0-
02	2800	X	2404	-0-	-396	-0-	2404	2		Y	-0-			-0-
03	3155	X	3155	-0-	-0-	-0-	3155	2		Y	-0-			-0-
04	3201	X	3201	-0-	-0-	-0-	3201	2		Y	-0-			-0-
05	3100	X	2107	-0-	-993	-0-	2107	2		Y	-0-			-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3472	X	2975	-0-	-497	-0-	2975	2		Y	-0-			-0-
01	3379	X	2918	-0-	-461	-0-	2918	2		Y	-0-			-0-
02	2744	X	2452	-0-	-292	-0-	2452	2		Y	-0-			-0-
03	3038	X	2892	-0-	-146	-0-	2892	2		Y	-0-			-0-
04	2983	X	2983	-0-	-0-	-0-	2983	2		Y	-0-			-0-
05	2976	X	2694	-0-	-282	-0-	2694	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4402	X	3669	-0-	-733	-0-	3669	2		Y	-0-			-0-
01	4402	X	3689	-0-	-713	-0-	3689	2		Y	-0-			-0-
02	4060	X	3378	-0-	-682	-0-	3378	2		Y	-0-			-0-
03	4495	X	3536	-0-	-959	-0-	3536	2		Y	-0-			-0-
04	4350	X	2930	-0-	-1420	-0-	2930	2		Y	-0-			-0-
05	3751	X	2086	-0-	-1665	-0-	2086	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2421	N	2421	-0-	-0-	-0-	2421	2		Y	-0-			-0-
01	2976	N	2617	-0-	-359	-0-	2617	2		Y	-0-			-0-
02	2268	N	2102	-0-	-166	-0-	2102	2		Y	-0-			-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2		Y	-0-			-0-
04	2543	N	2543	-0-	-0-	-0-	2543	2		Y	-0-			-0-
*05	2569	N	2569	-0-	-0-	-0-	2569	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
01	2661	N	2661	-0-	-0-	-0-	2661	2			Y	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
03	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
04	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-
*05	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
01	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
02	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
03	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
04	4140	X	3580	-0-	-560	-0-	3580	2			N	-0-					-0-
05	4495	X	4120	-0-	-375	-0-	4120	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2779	-0-	-290	-0-	2779	2			Y	-0-					-0-
01	3069	X	2996	-0-	-73	-0-	2996	2			Y	-0-					-0-
02	2688	X	2113	-0-	-575	-0-	2113	2			Y	-0-					-0-
03	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
04	2880	X	2460	-0-	-420	-0-	2460	2			Y	-0-					-0-
05	2976	X	2657	-0-	-319	-0-	2657	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4664	X	4664	-0-	-0-	-0-	4664	2			Y	-0-					-0-
01	5711	X	5711	-0-	-0-	-0-	5711	2			Y	-0-					-0-
02	3902	X	3902	-0-	-0-	-0-	3902	2			Y	-0-					-0-
03	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-
04	4604	X	4604	-0-	-0-	-0-	4604	2			Y	-0-					-0-
*05	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-					-0-
01	3285	X	3285	-0-	-0-	-0-	3285	2			Y	-0-					-0-
02	2800	X	2350	-0-	-450	-0-	2350	2			Y	-0-					-0-
03	3224	X	2772	-0-	-452	-0-	2772	2			Y	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	2			Y	-0-					-0-
05	3255	X	2667	-0-	-588	-0-	2667	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3218	-0-	-223	-0-	3218	2			Y	-0-					-0-
01	3658	X	2044	-0-	-1614	-0-	2044	2			Y	-0-					-0-
02	3304	X	2413	-0-	-891	-0-	2413	2			Y	-0-					-0-
03	3658	X	2991	-0-	-667	-0-	2991	2			Y	-0-					-0-
04	3240	X	2790	-0-	-450	-0-	2790	2			Y	-0-					-0-
05	3224	X	2827	-0-	-397	-0-	2827	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1467	-0-	-1633	-0-	1467	2			Y	-0-					-0-
01	3100	X	2088	-0-	-1012	-0-	2088	2			Y	-0-					-0-
02	2408	X	1511	-0-	-897	-0-	1511	2			Y	-0-					-0-
03	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
04	3772	X	3772	-0-	-0-	-0-	3772	2			Y	-0-					-0-
*05	2245	X	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
01	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
02	1848	N	1133	-0-	-715	-0-	1133	2			Y	-0-					-0-
03	2046	N	1058	-0-	-988	-0-	1058	2			Y	-0-					-0-
04	2789	N	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
*05	2080	N	2080	-0-	-0-	-0-	2080	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
03	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
*05	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	973	-0-	-298	-0-	973	2			Y	-0-					-0-
01	1178	N	999	-0-	-179	-0-	999	2			Y	-0-					-0-
02	952	N	816	-0-	-136	-0-	816	2			Y	-0-					-0-
03	961	N	870	-0-	-91	-0-	870	2			Y	-0-					-0-
04	960	N	825	-0-	-135	-0-	825	2			Y	-0-					-0-
05	899	N	798	-0-	-101	-0-	798	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1833	-0-	-988	-0-	1833	2			Y	-0-					-0-
01	2821	X	1836	-0-	-985	-0-	1836	2			Y	-0-					-0-
02	2548	X	2300	-0-	-248	-0-	2300	2			Y	-0-					-0-
03	3092	X	3092	-0-	-0-	-0-	3092	2			Y	-0-					-0-
04	2670	X	2442	-0-	-228	-0-	2442	2			Y	-0-					-0-
05	2542	X	2303	-0-	-239	-0-	2303	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4309	-0-	-0-	-0-	4309	2			Y	-0-					-0-
01	4141	X	4141	-0-	-0-	-0-	4141	2			Y	-0-					-0-
02	3752	X	2838	-0-	-914	-0-	2838	2			Y	-0-					-0-
03	4309	X	4202	-0-	-107	-0-	4202	2			Y	-0-					-0-
04	4170	X	3989	-0-	-181	-0-	3989	2			Y	-0-					-0-
05	4309	X	3795	-0-	-514	-0-	3795	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
01	2356	N	2346	-0-	-10	-0-	2346	2			Y	-0-					-0-
02	2100	N	1715	-0-	-385	-0-	1715	2			Y	-0-					-0-
03	2537	N	2537	-0-	-0-	-0-	2537	2			Y	-0-					-0-
04	2250	N	2221	-0-	-29	-0-	2221	2			Y	-0-					-0-
*05	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1808	-0-	-331	-0-	1808	2			N	-0-					25
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					25
02	1848	N	1625	-0-	-223	-0-	1625	2			N	-0-					25
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					25
04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					25
*05	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3756	X	3756	-0-	-0-	-0-	3756	2			Y	-0-					-0-
01	3773	X	3773	-0-	-0-	-0-	3773	2			Y	-0-					-0-
02	3388	X	2842	-0-	-546	-0-	2842	2			Y	-0-					-0-
03	3751	X	3630	-0-	-121	-0-	3630	2			Y	-0-					-0-
04	3630	X	3384	-0-	-246	-0-	3384	2			Y	-0-					-0-
05	3751	X	3153	-0-	-598	-0-	3153	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	390	-0-	-323	-0-	390	2			Y	-0-					-0-
01	651	N	206	-0-	-445	-0-	206	2			Y	-0-					-0-
02	504	N	345	-0-	-159	-0-	345	2			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	X	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					-0-
01	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
02	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
03	4030	X	3596	-0-	-434	-0-	3596	2			N	-0-					-0-
04	3900	X	3471	-0-	-429	-0-	3471	2			N	-0-					-0-
05	4030	X	3307	-0-	-723	-0-	3307	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2318	-0-	-999	-0-	2318	2			N	-0-					-0-
01	3317	X	2630	-0-	-687	-0-	2630	2			N	-0-					-0-
02	2800	X	2312	-0-	-488	-0-	2312	2			N	-0-					-0-
03	3069	X	731	-0-	-2338	-0-	731	2			N	-0-					-0-
04	2640	X	2605	-0-	-35	-0-	2605	2			N	-0-					-0-
05	2635	X	1566	-0-	-1069	-0-	1566	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1230	-0-	-382	-0-	1230	2			Y	-0-					-0-
01	1550	N	1464	-0-	-86	-0-	1464	2			Y	-0-					-0-
02	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
03	1209	N	141	-0-	-1068	-0-	141	2			Y	-0-					-0-
04	1410	N	841	-0-	-569	-0-	841	2			Y	-0-					-0-
05	1891	N	1228	-0-	-663	-0-	1228	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1535	-0-	-108	-0-	1535	2			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
02	1428	N	1120	-0-	-308	-0-	1120	2			N	-0-					-0-
03	1550	N	1266	-0-	-284	-0-	1266	2			N	-0-					-0-
04	1530	N	1233	-0-	-297	-0-	1233	2			N	-0-					-0-
*05	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	1714	2			Y	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
02	1960	N	831	-0-	-1129	-0-	831	2			Y	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
05	930	N	825	-0-	-105	-0-	825	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

12	6789	X	6187	-0-	-602	-0-	6187	2			Y	-0-					-0-
01	6789	X	5883	-0-	-906	-0-	5883	2			Y	-0-					-0-
02	6132	X	4140	-0-	-1992	-0-	4140	2			Y	-0-					-0-
03	6831	X	6831	-0-	-0-	-0-	6831	2			Y	-0-					-0-
04	5957	X	5957	-0-	-0-	-0-	5957	2			Y	-0-					-0-
05	6138	X	5632	-0-	-506	-0-	5632	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

12	1736	N	1617	-0-	-119	-0-	1617	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
03	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
04	1710	N	1601	-0-	-109	-0-	1601	2			N	-0-					-0-
05	1705	N	1514	-0-	-191	-0-	1514	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

12	3410	X	3188	-0-	-222	-0-	3188	2			Y	-0-					-0-
01	3563	X	3563	-0-	-0-	-0-	3563	2			Y	-0-					-0-
02	3472	X	1237	-0-	-2235	-0-	1237	2			Y	-0-					-0-
03	3844	X	2680	-0-	-1164	-0-	2680	2			Y	-0-					-0-
04	3720	X	2808	-0-	-912	-0-	2808	2			Y	-0-					-0-
05	3565	X	3294	-0-	-271	-0-	3294	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

12	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					-0-
01	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
02	2308	X	2308	-0-	-0-	-0-	2308	2			Y	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			Y	-0-					-0-
04	2647	X	2647	-0-	-0-	-0-	2647	2			Y	-0-					-0-
*05	3162	X	3162	-0-	-0-	-0-	3162	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

12	2558	N	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
01	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					-0-
02	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-
04	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
*05	2379	N	2379	-0-	-0-	-0-	2379	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

12	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
01	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
03	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
04	3240	X	1556	-0-	-1684	-0-	1556	2			N	-0-					-0-
05	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1527	-0-	-116	-0-	1527	2			Y	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
02	1204	N	1176	-0-	-28	-0-	1176	2			Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-
04	1650	N	1000	-0-	-650	-0-	1000	2			Y	-0-					-0-
*05	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
01	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
02	2856	X	2395	-0-	-461	-0-	2395	2			N	-0-					-0-
03	3689	X	3541	-0-	-148	-0-	3541	2			N	-0-					-0-
04	3570	X	3333	-0-	-237	-0-	3333	2			N	-0-					-0-
05	3689	X	3589	-0-	-100	-0-	3589	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3273	-0-	-385	-0-	3273	2			N	-0-					-0-
01	3658	X	3510	-0-	-148	-0-	3510	2			N	-0-					-0-
02	3304	X	2463	-0-	-841	-0-	2463	2			N	-0-					-0-
03	3658	X	2667	-0-	-991	-0-	2667	2			N	-0-					-0-
04	3540	X	3021	-0-	-519	-0-	3021	2			N	-0-					-0-
05	3503	X	3116	-0-	-387	-0-	3116	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
02	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
03	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
04	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
*05	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1940	-0-	-509	-0-	1940	2			Y	-0-					-0-
01	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-					-0-
02	3549	X	3549	-0-	-0-	-0-	3549	2			Y	-0-					-0-
03	4346	X	4346	-0-	-0-	-0-	4346	2			Y	-0-					-0-
04	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-
05	3813	X	3174	-0-	-639	-0-	3174	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2539	-0-	-437	-0-	2539	2			Y	-0-					-0-
01	2790	X	2744	-0-	-46	-0-	2744	2			Y	-0-					-0-
02	2520	X	2000	-0-	-520	-0-	2000	2			Y	-0-					-0-
03	2790	X	2776	-0-	-14	-0-	2776	2			Y	-0-					-0-
04	2747	X	2747	-0-	-0-	-0-	2747	2			Y	-0-					-0-
05	2759	X	2595	-0-	-164	-0-	2595	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4898	-0-	-0-	-0-	4898	2			Y	-0-					-0-
01	4898	X	4898	-0-	-0-	-0-	4898	2			Y	-0-					-0-
02	3892	X	3113	-0-	-779	-0-	3113	2			Y	-0-					-0-
03	5024	X	5024	-0-	-0-	-0-	5024	2			Y	-0-					-0-
04	4301	X	4301	-0-	-0-	-0-	4301	2			Y	-0-					-0-
*05	4337	X	4337	-0-	-0-	-0-	4337	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2356	X	1245	-0-	-1111	-0-	1245	2		Y	-0-			-0-
01	2316	X	2316	-0-	-0-	-0-	2316	2		Y	-0-			-0-
02	2996	X	1182	-0-	-1814	-0-	1182	2		Y	-0-			-0-
03	3317	X	2310	-0-	-1007	-0-	2310	2		Y	-0-			-0-
04	3210	X	2549	-0-	-661	-0-	2549	2		Y	-0-			-0-
05	2325	X	2141	-0-	-184	-0-	2141	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3162	X	2248	-0-	-914	-0-	2248	2		Y	-0-			-0-
01	3162	X	2194	-0-	-968	-0-	2194	2		Y	-0-			-0-
02	2800	X	1335	-0-	-1465	-0-	1335	2		Y	-0-			-0-
03	2502	X	2502	-0-	-0-	-0-	2502	2		Y	-0-			-0-
04	2370	X	1828	-0-	-542	-0-	1828	2		Y	-0-			-0-
*05	2366	X	2366	-0-	-0-	-0-	2366	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3660	X	3660	-0-	-0-	-0-	3660	2		Y	-0-			-0-
01	3348	X	3225	-0-	-123	-0-	3225	2		Y	-0-			-0-
02	2968	X	2313	-0-	-655	-0-	2313	2		Y	-0-			-0-
03	3627	X	3164	-0-	-463	-0-	3164	2		Y	-0-			-0-
04	3510	X	2801	-0-	-709	-0-	2801	2		Y	-0-			-0-
05	3627	X	2820	-0-	-807	-0-	2820	2		Y	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	1069	-0-	-16	-0-	1069	2		N	-0-			-0-
01	1085	N	862	-0-	-223	-0-	862	2		N	-0-			-0-
02	896	N	799	-0-	-97	-0-	799	2		N	-0-			-0-
03	1054	N	763	-0-	-291	-0-	763	2		N	-0-			-0-
04	922	N	922	-0-	-0-	-0-	922	2		N	-0-			-0-
05	899	N	846	-0-	-53	-0-	846	2		N	-0-			-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4678	X	2316	-0-	-2362	-0-	2316	2		Y	-0-			-0-
01	2728	X	1975	-0-	-753	-0-	1975	2		Y	-0-			-0-
02	2464	X	1444	-0-	-1020	-0-	1444	2		Y	-0-			-0-
03	2728	X	2066	-0-	-662	-0-	2066	2		Y	-0-			-0-
04	2220	X	1594	-0-	-626	-0-	1594	2		Y	-0-			-0-
05	2294	X	1646	-0-	-648	-0-	1646	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3044	X	3044	-0-	-0-	-0-	3044	2		N	-0-			-0-
01	2976	X	2976	-0-	-0-	-0-	2976	2		N	-0-			-0-
02	2324	N	2020	-0-	-304	-0-	2020	2		N	-0-			-0-
03	2976	N	2954	-0-	-22	-0-	2954	2		N	-0-			-0-
04	2880	N	2799	-0-	-81	-0-	2799	2		N	-0-			-0-
*05	2769	N	2769	-0-	-0-	-0-	2769	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2649	-0-	-79	-0-	2649	2			Y	-0-					-0-
01	2666	X	2599	-0-	-67	-0-	2599	2			Y	-0-					-0-
02	2436	N	2182	-0-	-254	-0-	2182	2			Y	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-
04	2520	N	2432	-0-	-88	-0-	2432	2			Y	-0-					-0-
05	2418	N	2232	-0-	-186	-0-	2232	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2552	-0-	-393	-0-	2552	2			Y	-0-					-0-
01	2945	X	2826	-0-	-119	-0-	2826	2			Y	-0-					-0-
02	2576	X	2475	-0-	-101	-0-	2475	2			Y	-0-					-0-
03	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
04	2730	X	2729	-0-	-1	-0-	2729	2			Y	-0-					-0-
05	2821	X	2810	-0-	-11	-0-	2810	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
01	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
04	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
*05	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2557	-0-	-543	-0-	2557	2			Y	-0-					-0-
01	3100	X	1722	-0-	-1378	-0-	1722	2			Y	-0-					-0-
02	2800	X	1567	-0-	-1233	-0-	1567	2			Y	-0-					-0-
03	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-
04	2460	X	762	-0-	-1698	-0-	762	2			Y	-0-					-0-
*05	3526	X	3526	-0-	-0-	-0-	3526	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1984	N	1940	-0-	-44	-0-	1940	2			N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
04	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
*05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	2			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
04	720	N	659	-0-	-61	-0-	659	2			N	-0-					-0-
05	1209	N	1085	-0-	-124	-0-	1085	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2294	-0-	-155	-0-	2294	2			Y	-0-					-0-
01	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-
02	2268	N	1601	-0-	-667	-0-	1601	2			Y	-0-					-0-
03	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					-0-
04	2430	N	2312	-0-	-118	-0-	2312	2			Y	-0-					-0-
*05	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-
02	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
04	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-
05	1984	N	1814	-0-	-170	-0-	1814	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
03	1736	N	1699	-0-	-37	-0-	1699	2			N	-0-					-0-
04	1680	N	1528	-0-	-152	-0-	1528	2			N	-0-					-0-
05	1767	N	1682	-0-	-85	-0-	1682	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-
01	2645	N	2645	-0-	-0-	-0-	2645	2			Y	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	4450	2			Y	-0-					-0-
03	4014	X	4014	-0-	-0-	-0-	4014	2			Y	-0-					-0-
04	977	X	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
*05	2755	X	2755	-0-	-0-	-0-	2755	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2382	-0-	-656	-0-	2382	2			N	-0-					-0-
01	3038	X	2652	-0-	-386	-0-	2652	2			N	-0-					-0-
02	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
03	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
04	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
*05	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2738	X	2738	-0-	-0-	-0-	2738	2			Y	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
02	2464	N	1879	-0-	-585	-0-	1879	2			Y	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
04	2640	N	2591	-0-	-49	-0-	2591	2			Y	-0-					-0-
*05	2473	N	2473	-0-	-0-	-0-	2473	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1774	-0-	-427	-0-	1774	2			N	-0-					-0-
01	2139	N	1852	-0-	-287	-0-	1852	2			N	-0-					-0-
02	1596	N	1026	-0-	-570	-0-	1026	2			N	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
04	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
*05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2507	X	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
01	2687	X	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-
02	2408	X	2001	-0-	-407	-0-	2001	2			Y	-0-					-0-
03	2666	X	2361	-0-	-305	-0-	2361	2			Y	-0-					-0-
04	2610	X	2187	-0-	-423	-0-	2187	2			Y	-0-					-0-
05	2697	X	2020	-0-	-677	-0-	2020	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
01	2728	X	2690	-0-	-38	-0-	2690	2			N	-0-					-0-
02	2548	X	1516	-0-	-1032	-0-	1516	2			N	-0-					-0-
03	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
04	2760	X	2497	-0-	-263	-0-	2497	2			N	-0-					-0-
05	2852	X	2295	-0-	-557	-0-	2295	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1799	-0-	-371	-0-	1799	2			Y	-0-					-0-
01	2108	N	1702	-0-	-406	-0-	1702	2			Y	-0-					-0-
02	1904	N	1745	-0-	-159	-0-	1745	2			Y	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
05	1922	N	1571	-0-	-351	-0-	1571	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	241	-0-	-503	-0-	241	2			Y	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	2			Y	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
*05	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3289	-0-	-803	-0-	3289	2			Y	-0-					-0-
01	4092	X	3276	-0-	-816	-0-	3276	2			Y	-0-					-0-
02	3696	X	2919	-0-	-777	-0-	2919	2			Y	-0-					-0-
03	3937	X	2792	-0-	-1145	-0-	2792	2			Y	-0-					-0-
04	3450	X	3368	-0-	-82	-0-	3368	2			Y	-0-					-0-
05	3286	X	3219	-0-	-67	-0-	3219	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2020	-0-	-274	-0-	2020	2			Y	-0-					-0-
01	2232	N	1683	-0-	-549	-0-	1683	2			Y	-0-					-0-
02	1848	N	1560	-0-	-288	-0-	1560	2			Y	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
04	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
*05	2092	N	2092	-0-	-0-	-0-	2092	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3809	-0-	-35	-0-	3809	2			Y	-0-					-0-
01	4092	X	3756	-0-	-336	-0-	3756	2			Y	-0-					-0-
02	3696	X	3414	-0-	-282	-0-	3414	2			Y	-0-					-0-
03	4092	X	3687	-0-	-405	-0-	3687	2			Y	-0-					-0-
04	3660	X	2898	-0-	-762	-0-	2898	2			Y	-0-					-0-
05	3782	X	2354	-0-	-1428	-0-	2354	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3235	-0-	-702	-0-	3235	2			N	-0-					-0-
01	3658	X	3640	-0-	-18	-0-	3640	2			N	-0-					-0-
02	3304	X	3171	-0-	-133	-0-	3171	2			N	-0-					-0-
03	3658	X	3541	-0-	-117	-0-	3541	2			N	-0-					-0-
04	3540	X	3366	-0-	-174	-0-	3366	2			N	-0-					-0-
05	3627	X	2909	-0-	-718	-0-	2909	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3491	X	3491	-0-	-0-	-0-	3491	2			Y	-0-					-0-
01	3573	X	3573	-0-	-0-	-0-	3573	2			Y	-0-					-0-
02	3920	X	2585	-0-	-1335	-0-	2585	2			Y	-0-					-0-
03	4340	X	3726	-0-	-614	-0-	3726	2			Y	-0-					-0-
04	4200	X	3333	-0-	-867	-0-	3333	2			Y	-0-					-0-
05	3534	X	3086	-0-	-448	-0-	3086	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3164	-0-	-29	-0-	3164	2			Y	-0-					-0-
01	3193	X	3028	-0-	-165	-0-	3028	2			Y	-0-					-0-
02	2884	X	2196	-0-	-688	-0-	2196	2			Y	-0-					-0-
03	3193	X	3162	-0-	-31	-0-	3162	2			Y	-0-					-0-
04	3141	X	3141	-0-	-0-	-0-	3141	2			Y	-0-					-0-
05	3131	X	2948	-0-	-183	-0-	2948	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2796	X	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
01	2511	X	2437	-0-	-74	-0-	2437	2			Y	-0-					-0-
02	2772	X	2412	-0-	-360	-0-	2412	2			Y	-0-					-0-
03	3069	X	2735	-0-	-334	-0-	2735	2			Y	-0-					-0-
04	2970	X	2531	-0-	-439	-0-	2531	2			Y	-0-					-0-
05	2790	X	2338	-0-	-452	-0-	2338	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3179	-0-	-293	-0-	3179	2			N	-0-					-0-
01	3379	X	3323	-0-	-56	-0-	3323	2			N	-0-					-0-
02	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
03	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
04	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
05	4371	X	3860	-0-	-511	-0-	3860	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2261	-0-	-1211	-0-	2261	2			Y	-0-					-0-
01	3131	X	2829	-0-	-302	-0-	2829	2			Y	-0-					-0-
02	2828	X	2088	-0-	-740	-0-	2088	2			Y	-0-					-0-
03	2263	X	1779	-0-	-484	-0-	1779	2			Y	-0-					-0-
04	2730	X	2586	-0-	-144	-0-	2586	2			Y	-0-					-0-
05	2821	X	2392	-0-	-429	-0-	2392	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
03	2232	N	1882	-0-	-350	-0-	1882	2			N	-0-					-0-
04	2160	N	1872	-0-	-288	-0-	1872	2			N	-0-					-0-
05	2232	N	1849	-0-	-383	-0-	1849	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
05	1364	N	1113	-0-	-251	-0-	1113	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1567	-0-	-200	-0-	1567	2			Y	-0-					-0-
01	1674	N	1663	-0-	-11	-0-	1663	2			Y	-0-					-0-
02	1456	N	1441	-0-	-15	-0-	1441	2			Y	-0-					-0-
03	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
04	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
*05	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
02	1232	N	1213	-0-	-19	-0-	1213	2			Y	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
04	1350	N	1260	-0-	-90	-0-	1260	2			Y	-0-					-0-
05	1333	N	1209	-0-	-124	-0-	1209	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
01	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
04	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
*05	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3859	-0-	-1442	-0-	3859	2			N	-0-					-0-
01	5301	X	3223	-0-	-2078	-0-	3223	2			N	-0-					-0-
02	4788	X	3595	-0-	-1193	-0-	3595	2			N	-0-					-0-
03	5301	X	3224	-0-	-2077	-0-	3224	2			N	-0-					-0-
04	5130	X	3353	-0-	-1777	-0-	3353	2			N	-0-					-0-
*05	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3805	-0-	-101	-0-	3805	2			Y	-0-					-0-
01	3906	X	3744	-0-	-162	-0-	3744	2			Y	-0-					-0-
02	3528	X	3027	-0-	-501	-0-	3027	2			Y	-0-					-0-
03	3911	X	3911	-0-	-0-	-0-	3911	2			Y	-0-					-0-
04	3690	X	3559	-0-	-131	-0-	3559	2			Y	-0-					-0-
05	3813	X	3295	-0-	-518	-0-	3295	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2518	-0-	-706	-0-	2518	2			Y	-0-					-0-
01	3224	X	1430	-0-	-1794	-0-	1430	2			Y	-0-					-0-
02	2884	X	987	-0-	-1897	-0-	987	2			Y	-0-					-0-
03	3162	X	1659	-0-	-1503	-0-	1659	2			Y	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					-0-
*05	2713	X	2713	-0-	-0-	-0-	2713	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-
01	2201	N	1994	-0-	-207	-0-	1994	2			Y	-0-					-0-
02	1988	N	1415	-0-	-573	-0-	1415	2			Y	-0-					-0-
03	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
04	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
*05	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1916	-0-	-471	-0-	1916	2			Y	-0-					-0-
01	2387	X	2161	-0-	-226	-0-	2161	2			Y	-0-					-0-
02	2016	N	1867	-0-	-149	-0-	1867	2			Y	-0-					-0-
03	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
04	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
*05	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
01	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
02	1764	N	1210	-0-	-554	-0-	1210	2			N	-0-					-0-
03	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
*05	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

12	3991	X	3991	-0-	-0-	-0-	3991	2			Y	-0-					-0-
01	3853	X	3853	-0-	-0-	-0-	3853	2			Y	-0-					-0-
02	3248	X	2684	-0-	-564	-0-	2684	2			Y	-0-					-0-
03	3596	X	3309	-0-	-287	-0-	3309	2			Y	-0-					-0-
04	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-
05	3596	X	3147	-0-	-449	-0-	3147	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

12	5363	X	4219	-0-	-1144	-0-	4219	2			Y	-0-					-0-
01	5270	X	2991	-0-	-2279	-0-	2991	2			Y	-0-					-0-
02	4760	X	2808	-0-	-1952	-0-	2808	2			Y	-0-					-0-
03	5602	X	5602	-0-	-0-	-0-	5602	2			Y	-0-					-0-
04	4807	X	4807	-0-	-0-	-0-	4807	2			Y	-0-					-0-
*05	4343	X	4343	-0-	-0-	-0-	4343	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

12	3441	X	1294	-0-	-2147	-0-	1294	2			Y	-0-					-0-
01	3441	X	969	-0-	-2472	-0-	969	2			Y	-0-					-0-
02	3108	X	1856	-0-	-1252	-0-	1856	2			Y	-0-					-0-
03	3100	X	2899	-0-	-201	-0-	2899	2			Y	-0-					-0-
04	3114	X	3114	-0-	-0-	-0-	3114	2			Y	-0-					-0-
*05	2879	X	2879	-0-	-0-	-0-	2879	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

12	3950	X	3950	-0-	-0-	-0-	3950	2			Y	-0-					-0-
01	4193	X	4193	-0-	-0-	-0-	4193	2			Y	-0-					-0-
02	3864	X	3006	-0-	-858	-0-	3006	2			Y	-0-					-0-
03	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-
04	4486	X	4486	-0-	-0-	-0-	4486	2			Y	-0-					-0-
*05	4904	X	4904	-0-	-0-	-0-	4904	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

12	13958	X	13958	-0-	-0-	-0-	13958	2			N	-0-					-0-
01	12765	X	12765	-0-	-0-	-0-	12765	2			N	-0-					-0-
02	9996	X	8643	-0-	-1353	-0-	8643	2			N	-0-					-0-
03	13580	X	13580	-0-	-0-	-0-	13580	2			N	-0-					-0-
04	11907	X	11907	-0-	-0-	-0-	11907	2			N	-0-					-0-
05	11067	X	10436	-0-	-631	-0-	10436	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	6389	-0-	-121	-0-	6389	2			Y	-0-					-0-
01	6510	X	5862	-0-	-648	-0-	5862	2			Y	-0-					-0-
02	5880	X	4456	-0-	-1424	-0-	4456	2			Y	-0-					-0-
03	6386	X	5623	-0-	-763	-0-	5623	2			Y	-0-					-0-
04	6180	X	4710	-0-	-1470	-0-	4710	2			Y	-0-					-0-
05	6386	X	4772	-0-	-1614	-0-	4772	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	4301	-0-	-2550	-0-	4301	2			Y	-0-					-0-
01	5704	X	4507	-0-	-1197	-0-	4507	2			Y	-0-					-0-
02	5152	X	4783	-0-	-369	-0-	4783	2			Y	-0-					-0-
03	5915	X	5915	-0-	-0-	-0-	5915	2			Y	-0-					-0-
04	5528	X	5528	-0-	-0-	-0-	5528	2			Y	-0-					-0-
05	5301	X	4247	-0-	-1054	-0-	4247	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	8800	-0-	-655	-0-	8800	2			N	-0-					-0-
01	9455	X	9438	-0-	-17	-0-	9438	2			N	-0-					-0-
02	8568	X	6139	-0-	-2429	-0-	6139	2			N	-0-					-0-
03	9486	X	9170	-0-	-316	-0-	9170	2			N	-0-					-0-
04	9426	X	9426	-0-	-0-	-0-	9426	2			N	-0-					-0-
*05	9697	X	9697	-0-	-0-	-0-	9697	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5013	X	5013	-0-	-0-	-0-	5013	2			Y	-0-					-0-
01	5050	X	5050	-0-	-0-	-0-	5050	2			Y	-0-					-0-
02	4077	X	4077	-0-	-0-	-0-	4077	2			Y	-0-					-0-
03	4955	X	4955	-0-	-0-	-0-	4955	2			Y	-0-					-0-
04	4929	X	4929	-0-	-0-	-0-	4929	2			Y	-0-					-0-
*05	4866	X	4866	-0-	-0-	-0-	4866	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-
01	4627	X	4627	-0-	-0-	-0-	4627	2			Y	-0-					-0-
02	3136	X	2886	-0-	-250	-0-	2886	2			Y	-0-					-0-
03	4993	X	4993	-0-	-0-	-0-	4993	2			Y	-0-					-0-
04	3737	X	3737	-0-	-0-	-0-	3737	2			Y	-0-					-0-
05	3472	X	2921	-0-	-551	-0-	2921	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1457	-0-	-558	-0-	1457	2			Y	-0-					-0-
01	2139	N	1973	-0-	-166	-0-	1973	2			Y	-0-					-0-
02	1652	N	1360	-0-	-292	-0-	1360	2			Y	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
*05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	943	-0-	-328	-0-	943	2			Y	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
03	930	N	794	-0-	-136	-0-	794	2			Y	-0-					-0-
04	960	N	718	-0-	-242	-0-	718	2			Y	-0-					-0-
05	1023	N	706	-0-	-317	-0-	706	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1513	-0-	-347	-0-	1513	2			Y	-0-					-0-
01	1767	N	1418	-0-	-349	-0-	1418	2			Y	-0-					-0-
02	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
04	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
05	2511	N	1427	-0-	-1084	-0-	1427	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1883	-0-	-256	-0-	1883	2			Y	-0-					-0-
01	2015	N	1849	-0-	-166	-0-	1849	2			Y	-0-					-0-
02	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-
04	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					-0-
05	1829	N	1576	-0-	-253	-0-	1576	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2374	-0-	-199	-0-	2374	2			N	-0-					-0-
01	2573	X	2542	-0-	-31	-0-	2542	2			N	-0-					-0-
02	1960	N	1896	-0-	-64	-0-	1896	2			N	-0-					-0-
03	2387	N	2204	-0-	-183	-0-	2204	2			N	-0-					-0-
04	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
*05	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2282	-0-	-446	-0-	2282	2			Y	-0-					-0-
01	2728	X	1473	-0-	-1255	-0-	1473	2			Y	-0-					-0-
02	2044	N	1695	-0-	-349	-0-	1695	2			Y	-0-					-0-
03	2294	N	1566	-0-	-728	-0-	1566	2			Y	-0-					-0-
04	1440	N	1185	-0-	-255	-0-	1185	2			Y	-0-					-0-
05	1891	N	1578	-0-	-313	-0-	1578	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	294	-0-	-667	-0-	294	2			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
02	1008	N	494	-0-	-514	-0-	494	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	390	N	188	-0-	-202	-0-	188	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
01	2449	N	2408	-0-	-41	-0-	2408	2			N	-0-					-0-
02	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
03	2604	N	2317	-0-	-287	-0-	2317	2			N	-0-					-0-
04	2340	N	1952	-0-	-388	-0-	1952	2			N	-0-					-0-
05	2728	N	2168	-0-	-560	-0-	2168	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
02	1484	N	1371	-0-	-113	-0-	1371	2			Y	-0-					-0-
03	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
*05	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2374	-0-	-850	-0-	2374	2			N	-0-					26
01	3317	X	2105	-0-	-1212	-0-	2105	2			N	-0-					26
02	2996	X	1614	-0-	-1382	-0-	1614	2			N	-0-					26
03	3317	X	1568	-0-	-1749	-0-	1568	2			N	-0-					26
04	2310	X	1512	-0-	-798	-0-	1512	2			N	-0-					26
05	2387	X	1634	-0-	-753	-0-	1634	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4072	-0-	-237	-0-	4072	2			Y	-0-					-0-
01	4278	X	4040	-0-	-238	-0-	4040	2			Y	-0-					-0-
02	3920	X	3161	-0-	-759	-0-	3161	2			Y	-0-					-0-
03	4340	X	3758	-0-	-582	-0-	3758	2			Y	-0-					-0-
04	4200	X	3707	-0-	-493	-0-	3707	2			Y	-0-					-0-
05	4061	X	3610	-0-	-451	-0-	3610	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3131	-0-	-279	-0-	3131	2			Y	-0-					-0-
01	3472	X	3272	-0-	-200	-0-	3272	2			Y	-0-					-0-
02	3136	X	2932	-0-	-204	-0-	2932	2			Y	-0-					-0-
03	3858	X	3858	-0-	-0-	-0-	3858	2			Y	-0-					-0-
04	3527	X	3527	-0-	-0-	-0-	3527	2			Y	-0-					-0-
*05	3574	X	3574	-0-	-0-	-0-	3574	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3705	-0-	-697	-0-	3705	2			Y	-0-					-0-
01	4402	X	3296	-0-	-1106	-0-	3296	2			Y	-0-					-0-
02	3864	X	2875	-0-	-989	-0-	2875	2			Y	-0-					-0-
03	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					-0-
04	3810	X	2754	-0-	-1056	-0-	2754	2			Y	-0-					-0-
*05	4410	X	4410	-0-	-0-	-0-	4410	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3983	-0-	-1008	-0-	3983	2			N	-0-					-0-
01	4991	X	3102	-0-	-1889	-0-	3102	2			N	-0-					-0-
02	4508	X	1694	-0-	-2814	-0-	1694	2			N	-0-					-0-
03	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-
04	4290	X	2955	-0-	-1335	-0-	2955	2			N	-0-					-0-
*05	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3094	-0-	-192	-0-	3094	2			Y	-0-					-0-
01	3019	X	3019	-0-	-0-	-0-	3019	2			Y	-0-					-0-
02	2632	X	1989	-0-	-643	-0-	1989	2			Y	-0-					-0-
03	3263	X	3263	-0-	-0-	-0-	3263	2			Y	-0-					-0-
04	2970	X	2721	-0-	-249	-0-	2721	2			Y	-0-					-0-
05	3069	X	2572	-0-	-497	-0-	2572	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	4837	-0-	-1270	-0-	4837	2			Y	-0-					-0-
01	6107	X	5552	-0-	-555	-0-	5552	2			Y	-0-					-0-
02	5516	X	4266	-0-	-1250	-0-	4266	2			Y	-0-					-0-
03	5394	X	4789	-0-	-605	-0-	4789	2			Y	-0-					-0-
04	5370	X	5016	-0-	-354	-0-	5016	2			Y	-0-					-0-
*05	5779	X	5779	-0-	-0-	-0-	5779	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4796	-0-	-40	-0-	4796	2			Y	-0-					-0-
01	4588	X	4527	-0-	-61	-0-	4527	2			Y	-0-					-0-
02	4732	X	3378	-0-	-1354	-0-	3378	2			Y	-0-					-0-
03	5239	X	4910	-0-	-329	-0-	4910	2			Y	-0-					-0-
04	5070	X	3855	-0-	-1215	-0-	3855	2			Y	-0-					-0-
05	4805	X	4086	-0-	-719	-0-	4086	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3152	-0-	-599	-0-	3152	2			Y	-0-					-0-
01	3751	X	3396	-0-	-355	-0-	3396	2			Y	-0-					-0-
02	3495	X	3495	-0-	-0-	-0-	3495	2			Y	-0-					-0-
03	3534	X	3320	-0-	-214	-0-	3320	2			Y	-0-					-0-
04	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					-0-
05	3751	X	2772	-0-	-979	-0-	2772	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2394	X	2394	-0-	-0-	-0-	2394	2			Y	-0-					-0-
01	1535	X	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
02	1161	X	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
03	1511	X	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
04	1267	X	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-
*05	1429	X	1429	-0-	-0-	-0-	1429	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3606	-0-	-1261	-0-	3606	2			N	-0-					94
01	4526	X	2310	-0-	-2216	-0-	2310	2			N	-0-					94
02	3892	X	2727	-0-	-1165	-0-	2727	2			N	-0-					94
03	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					94
04	3960	X	2407	-0-	-1553	-0-	2274	2	133	9	N	121	183	1			32
*05	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					32

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2270	-0-	-396	-0-	2270	2			N	-0-					-0-
01	2666	X	2479	-0-	-187	-0-	2479	2			N	-0-					-0-
02	2044	X	1717	-0-	-327	-0-	1717	2			N	-0-					-0-
03	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
04	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
*05	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4955	X	4955	-0-	-0-	-0-	4955	2			Y	-0-					-0-
01	4830	X	4830	-0-	-0-	-0-	4830	2			Y	-0-					-0-
02	3640	X	3157	-0-	-483	-0-	3157	2			Y	-0-					-0-
03	4839	X	4839	-0-	-0-	-0-	4839	2			Y	-0-					-0-
04	4788	X	4788	-0-	-0-	-0-	4788	2			Y	-0-					-0-
*05	4801	X	4801	-0-	-0-	-0-	4801	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3191	-0-	-560	-0-	3191	2			Y	-0-					-0-
01	3720	X	2939	-0-	-781	-0-	2939	2			Y	-0-					-0-
02	3360	X	2304	-0-	-1056	-0-	2304	2			Y	-0-					-0-
03	3658	X	2219	-0-	-1439	-0-	2219	2			Y	-0-					-0-
04	3090	X	2858	-0-	-232	-0-	2858	2			Y	-0-					-0-
05	3193	X	2976	-0-	-217	-0-	2976	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
01	2046	N	1983	-0-	-63	-0-	1983	2			Y	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
03	2170	N	2002	-0-	-168	-0-	2002	2			Y	-0-					-0-
04	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-
05	2139	N	1999	-0-	-140	-0-	1999	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3132	X	3132	-0-	-0-	-0-	3132	2			Y	-0-					-0-
01	3720	X	3176	-0-	-544	-0-	3176	2			Y	-0-					-0-
02	3360	X	2469	-0-	-891	-0-	2469	2			Y	-0-					-0-
03	3720	X	3492	-0-	-228	-0-	3492	2			Y	-0-					-0-
04	3396	X	3396	-0-	-0-	-0-	3396	2			Y	-0-					-0-
05	3162	X	2574	-0-	-588	-0-	2574	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2492	-0-	-174	-0-	2492	2			N	-0-					-0-
01	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
03	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
04	2670	X	2614	-0-	-56	-0-	2614	2			N	-0-					-0-
05	2790	X	2775	-0-	-15	-0-	2775	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2992	-0-	-449	-0-	2992	2			Y	-0-					-0-
01	3255	X	2350	-0-	-905	-0-	2350	2			Y	-0-					-0-
02	2940	X	1953	-0-	-987	-0-	1953	2			Y	-0-					-0-
03	4421	X	4421	-0-	-0-	-0-	4421	2			Y	-0-					-0-
04	3561	X	3561	-0-	-0-	-0-	3561	2			Y	-0-					-0-
*05	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
01	1829	N	1624	-0-	-205	-0-	1624	2			Y	-0-					-0-
02	1708	N	1421	-0-	-287	-0-	1421	2			Y	-0-					-0-
03	1612	N	1567	-0-	-45	-0-	1567	2			Y	-0-					-0-
04	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
*05	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2711	-0-	-79	-0-	2711	2			N	-0-					-0-
01	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
02	2408	N	2357	-0-	-51	-0-	2357	2			N	-0-					-0-
03	3100	N	3575	-0-	475	475	3575	2			N	-0-					-0-
04	3000	N	3018	-0-	18	493	3018	2			N	-0-					-0-
*05	3100	N	3792	-0-	692	1185	3792	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1350	-0-	-138	-0-	1350	2			Y	-0-					-0-
01	2015	N	1796	-0-	-219	-0-	1796	2			Y	-0-					-0-
02	1428	N	682	-0-	-746	-0-	682	2			Y	-0-					-0-
03	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
04	1740	N	1208	-0-	-532	-0-	1208	2			Y	-0-					-0-
*05	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

12	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
01	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					-0-
*05	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

12	45172	X	45172	-0-	-0-	-0-	45172	2			N	-0-					-0-
01	42620	X	42620	-0-	-0-	-0-	42620	2			N	-0-					-0-
02	34573	X	34573	-0-	-0-	-0-	34573	2			N	-0-					-0-
03	42285	X	42285	-0-	-0-	-0-	42285	2			N	-0-					-0-
04	38208	X	38208	-0-	-0-	-0-	38208	2			N	-0-					-0-
*05	38685	X	38685	-0-	-0-	-0-	38685	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

12	550	N	550	-0-	-0-	-0-	26	1	524	2	N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	60	1	1152	2	N	-0-					-0-
02	1120	N	1025	-0-	-95	-0-	52	1	973	2	N	-0-					-0-
03	1964	N	1964	-0-	-0-	-0-	101	1	1863	2	N	-0-					-0-
04	2415	N	2415	-0-	-0-	-0-	120	1	2295	2	N	-0-					-0-
*05	2428	N	2428	-0-	-0-	-0-	125	1	2303	2	N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

12	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-					28
01	871	N	871	-0-	-0-	-0-	41	1	791	2	Y	35					63
							39	9									
02	652	N	652	-0-	-0-	-0-	28	1	517	2	Y	97					160
							107	9									
03	682	N	334	-0-	-348	-0-	17	1	317	2	Y	-0-					160
04	660	N	392	-0-	-268	-0-	19	1	373	2	Y	-0-					160
*05	682	N	314	-0-	-368	-0-	13	1	240	2	Y	55					215
							61	9									

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2396	N	2396	-0-	-0-	-0-	115	1	2281	2	Y	-0-					29
01	2418	N	2384	-0-	-34	-0-	116	1	2227	2	Y	37					66
							41	9									
02	2156	N	1653	-0-	-503	-0-	78	1	1464	2	Y	101					167
							111	9									
03	2387	N	2338	-0-	-49	-0-	120	1	2218	2	Y	-0-					167
04	2449	N	2449	-0-	-0-	-0-	110	1	2105	2	Y	213	185	1			195
							234	9									
*05	2223	N	2223	-0-	-0-	-0-	115	1	2108	2	Y	-0-	126	1			69

TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2004	-0-	-135	-0-	2004	2			Y	-0-					1
01	2077	N	1964	-0-	-113	-0-	1964	2			Y	-0-					1
02	1876	N	1245	-0-	-631	-0-	1245	2			Y	-0-					1
03	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					1
04	1890	N	1802	-0-	-88	-0-	1802	2			Y	-0-					1
*05	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	174	-0-	-105	-0-	174	2			Y	-0-					-0-
01	217	N	126	-0-	-91	-0-	126	2			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
03	186	N	58	-0-	-128	-0-	58	2			Y	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1036	N	7	-0-	-1029	-0-	7	2			Y	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2666	X	2259	-0-	-407	-0-	2259	2			Y	-0-					-0-
02	2156	N	1467	-0-	-689	-0-	1467	2			Y	-0-					-0-
03	2108	N	2065	-0-	-43	-0-	2065	2			Y	-0-					-0-
04	2190	N	1889	-0-	-301	-0-	1889	2			Y	-0-					-0-
*05	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TGNR GULF COAST LLC 850992
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	79	-0-	-107	-0-	79	2			N	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3338	-0-	-134	-0-	3338	2			Y	-0-					-0-
01	3472	X	3345	-0-	-127	-0-	3345	2			Y	-0-					-0-
02	3052	X	2858	-0-	-194	-0-	2858	2			Y	-0-					-0-
03	8594	X	8594	-0-	-0-	-0-	8594	2			Y	-0-					-0-
04	8083	X	8083	-0-	-0-	-0-	8083	2			Y	-0-					-0-
*05	8188	X	8188	-0-	-0-	-0-	8188	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3943	-0-	843	2154	3943	2			Y	-0-					-0-
01	3100	N	3363	-0-	263	2417	3363	2			Y	-0-					-0-
02	4619	X	2202	-0-	-2417	-0-	2202	2			Y	-0-					-0-
03	2960	X	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
04	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
*05	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
01	1643	N	1529	-0-	-114	-0-	1529	2			Y	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
03	1829	N	1274	-0-	-555	-0-	1274	2			Y	-0-					-0-
04	1470	N	908	-0-	-562	-0-	908	2			Y	-0-					-0-
05	1736	N	848	-0-	-888	-0-	848	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2516	X	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
01	2453	X	2453	-0-	-0-	-0-	2453	2			Y	-0-					-0-
02	1837	X	1837	-0-	-0-	-0-	1837	2			Y	-0-					-0-
03	2779	X	2779	-0-	-0-	-0-	2779	2			Y	-0-					-0-
04	4720	X	4720	-0-	-0-	-0-	4720	2			Y	-0-					-0-
*05	4066	X	4066	-0-	-0-	-0-	4066	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3002	X	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-
01	2982	N	2982	-0-	-0-	-0-	2982	2			Y	-0-					-0-
02	2115	N	2115	-0-	-0-	-0-	2115	2			Y	-0-					-0-
03	3055	N	3055	-0-	-0-	-0-	3055	2			Y	-0-					-0-
04	2952	N	2952	-0-	-0-	-0-	2952	2			Y	-0-					-0-
*05	3004	N	3004	-0-	-0-	-0-	3004	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

12	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	2			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

12	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

12	713	N	603	-0-	-110	-0-	603	2			Y	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
02	644	N	550	-0-	-94	-0-	550	2			Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	2			Y	-0-					-0-
04	690	N	463	-0-	-227	-0-	463	2			Y	-0-					-0-
05	620	N	588	-0-	-32	-0-	588	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

12	1333	N	1285	-0-	-48	-0-	1285	2			Y	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
02	1148	N	950	-0-	-198	-0-	950	2			Y	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
04	1350	N	806	-0-	-544	-0-	806	2			Y	-0-					-0-
*05	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

12	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

12	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
02	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
03	1674	N	1540	-0-	-134	-0-	1540	2			Y	-0-					-0-
04	1560	N	1189	-0-	-371	-0-	1189	2			Y	-0-					-0-
05	1674	N	1098	-0-	-576	-0-	1098	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

12	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					-0-
01	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
04	3000	N	3128	-0-	128	128	3128	2			Y	-0-					-0-
*05	2769	N	2641	-0-	-128	-0-	2641	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

12	3100	N	2957	-0-	-143	233	2957	2			Y	-0-					-0-
01	1209	N	901	-0-	-308	-0-	901	2			Y	-0-					-0-
02	1316	X	681	-0-	-635	-0-	681	2			Y	-0-					-0-
03	1457	X	896	-0-	-561	-0-	896	2			Y	-0-					-0-
04	1410	X	821	-0-	-589	-0-	821	2			Y	-0-					-0-
05	1457	X	825	-0-	-632	-0-	825	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1855	-0-	-284	-0-	1855	2			Y	-0-					-0-
01	2077	N	1495	-0-	-582	-0-	1495	2			Y	-0-					-0-
02	1764	N	1260	-0-	-504	-0-	1260	2			Y	-0-					-0-
03	1860	N	984	-0-	-876	-0-	984	2			Y	-0-					-0-
04	1440	N	688	-0-	-752	-0-	688	2			Y	-0-					-0-
05	1395	N	731	-0-	-664	-0-	731	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
02	308	N	167	-0-	-141	-0-	167	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
02	1792	N	1504	-0-	-288	-0-	1504	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
05	1674	N	1302	-0-	-372	-0-	1302	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	1372	N	109	-0-	-1263	-0-	109	2			Y	-0-					-0-
03	1240	N	220	-0-	-1020	-0-	220	2			Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
04	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
*05	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
01	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2021

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					60
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					60
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					60
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					60
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					60
*05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					60

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

12	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
*05	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
04	60	N	44	-0-	-16	-0-	44	2		N	-0-			-0-
05	62	N	42	-0-	-20	-0-	42	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

12	4244	X	4244	-0-	-0-	-0-	4244	2		N	-0-			-0-
01	4168	X	4168	-0-	-0-	-0-	4168	2		N	-0-			-0-
02	2940	X	1701	-0-	-1239	-0-	1701	2		N	-0-			-0-
03	4173	X	4173	-0-	-0-	-0-	4173	2		N	-0-			-0-
04	4197	X	4197	-0-	-0-	-0-	4197	2		N	-0-			-0-
*05	3950	X	3950	-0-	-0-	-0-	3950	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	285	-0-	-1203	-0-	285	2			Y	-0-					-0-
01	1209	N	363	-0-	-846	-0-	363	2			Y	-0-					-0-
02	1008	N	272	-0-	-736	-0-	272	2			Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			Y	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	2			Y	-0-					-0-
05	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	2			N	-0-					-0-
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	6863	-0-	-794	-0-	6863	2			N	-0-					-0-
01	7347	X	6713	-0-	-634	-0-	6713	2			N	-0-					-0-
02	6720	X	5033	-0-	-1687	-0-	5033	2			N	-0-					-0-
03	7440	X	5167	-0-	-2273	-0-	5167	2			N	-0-					-0-
04	7200	X	6211	-0-	-989	-0-	6211	2			N	-0-					-0-
*05	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2197	-0-	-35	-0-	2197	2			N	-0-					-0-
01	2201	N	2157	-0-	-44	-0-	2157	2			N	-0-					-0-
02	1988	N	1930	-0-	-58	-0-	1930	2			N	-0-					-0-
03	2201	N	2194	-0-	-7	-0-	2194	2			N	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
*05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TGNR GULF COAST LLC 850992
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	282	-0-	-121	-0-	19	1	263	2	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	28	1	339	2	N	-0-					-0-
02	364	N	236	-0-	-128	-0-	24	1	212	2	N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	52	1	514	2	N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	28	1	286	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	41	1	552	2	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	49	1	593	2	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	53	1	472	2	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	55	1	593	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	61	1	608	2	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	56	1	570	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TGNR GULF COAST LLC //CONT.// 850992
DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	31	1	419	2	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	39	1	475	2	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	53	1	480	2	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	47	1	513	2	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	53	1	530	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	49	1	497	2	N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	742	-0-	-808	-0-	51	1	691	2	N	-0-					-0-
01	1457	N	991	-0-	-466	-0-	75	1	916	2	N	-0-					-0-
02	1064	N	780	-0-	-284	-0-	78	1	702	2	N	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	173	1	1872	2	N	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	139	1	1379	2	N	-0-					-0-
*05	2198	N	2198	-0-	-0-	-0-	198	1	2000	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	17	1	225	2	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	16	1	188	2	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	12	1	106	2	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	9	1	97	2	N	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3130	-0-	30	30	214	1	2916	2	N	-0-					-0-
01	2666	N	2636	-0-	-30	-0-	200	1	2436	2	N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	107	1	966	2	N	-0-					-0-
03	1426	X	817	-0-	-609	-0-	69	1	748	2	N	-0-					-0-
04	1380	X	461	-0-	-919	-0-	42	1	419	2	N	-0-					-0-
05	1426	X	602	-0-	-824	-0-	54	1	548	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2044	N	2044	-0-	-0-	-0-	140	1	1904	2	N	-0-					25
01	1932	N	1932	-0-	-0-	-0-	147	1	1785	2	N	-0-					25
02	1456	N	1336	-0-	-120	-0-	134	1	1202	2	N	-0-					25
03	2308	N	2308	-0-	-0-	-0-	195	1	2113	2	N	-0-					25
04	1860	N	1488	-0-	-372	-0-	136	1	1352	2	N	-0-					25
05	1488	N	1478	-0-	-10	-0-	133	1	1345	2	N	-0-					25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	X	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	X	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
05	14B2	EXT	NO RPT	-0-	-0-	640					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
01	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
02	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
03	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
04	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
05	DLQ	G-10	NO RPT	-0-	-0-	49393					Y	NO RPT					13

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	36566					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	36566					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	36566					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	36566					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	36566					Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	36566					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	14155					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	14155					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	14155					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	14155					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	14155					Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	14155					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					52

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
01	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
02	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
03	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
04	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
05	DLQ	G-10	NO RPT	-0-	-0-	33125					Y	NO RPT					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	60917					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	34884					Y	NO RPT					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	2296	N	927	-0-	-1369	-0-	927	2			N	-0-					-0-
03	2542	N	1390	-0-	-1152	-0-	1390	2			N	-0-					-0-
04	1080	N	417	-0-	-663	-0-	417	2			N	-0-					-0-
05	1023	N	861	-0-	-162	-0-	861	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

12	341	N	162	-0-	-179	-0-	14	1	148	2	Y	-0-					48
01	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					48
02	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					48
03	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					48
04	300	N	290	-0-	-10	-0-	14	1	276	2	Y	-0-					48
*05	318	N	318	-0-	-0-	-0-	16	1	302	2	Y	-0-					48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 12/08/2020														

PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 12/10/2020														

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 12/10/2020														

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

12	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
01	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

12	975	N	975	-0-	-0-	B	-0-	974	2	1 9	N	1	1	8			-0-
01	1805	N	1805	-0-	-0-	B	-0-	1805	2		N	-0-					-0-
02	3104	X	3104	-0-	-0-	B	-0-	3103	2	1 9	N	1	1	8			-0-
03	3234	X	3234	-0-	-0-	B	-0-	3234	2		N	-0-					-0-
04	2821	N	2821	-0-	-0-	B	-0-	2820	2	1 9	N	1	1	8			-0-
*05	2740	X	2740	-0-	-0-	B	-0-	2740	2		N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

12	4746	X	4746	-0-	-0-	B	-0-	4746	2		N	-0-					-0-
01	4186	X	4186	-0-	-0-	B	-0-	4186	2		N	-0-					-0-
02	3302	X	3302	-0-	-0-	B	-0-	3302	2		N	-0-					-0-
03	8557	X	8557	-0-	-0-	B	-0-	8555	2	2 9	N	2	2	8			-0-
04	6587	X	6587	-0-	-0-	B	-0-	6585	2	2 9	N	2	2	8			-0-
*05	3768	X	3768	-0-	-0-	B	-0-	3768	2		N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2621	N	2621	-0-	-0-	-0-	93	1	2528	2	N	-0-					-0-
01	2671	N	2671	-0-	-0-	-0-	95	1	2576	2	N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	82	1	2138	2	N	-0-					-0-
03	2688	N	2688	-0-	-0-	-0-	101	1	2587	2	N	-0-					-0-
04	2579	N	2579	-0-	-0-	-0-	105	1	2474	2	N	-0-					-0-
*05	1973	N	1973	-0-	-0-	-0-	95	1	1878	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14167		13543	-0-	-624	-0-	13543	2			N	-0-					-0-
01	14167		13537	-0-	-630	-0-	13537	2			N	-0-					-0-
02	15920		14358	-0-	-1562	-0-	14358	2			N	-0-					-0-
03	16167		15167	-0-	-1000	-0-	15167	2			N	-0-					-0-
04	13110	#	12503	-0-	-607	-0-	12503	2			N	-0-					-0-
05	14167		5631	-0-	-8536	-0-	5631	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
01	2511	X	1861	-0-	-650	-0-	1861	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	2418	N	1507	-0-	-911	-0-	1507	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10719	X	10719	-0-	-0-	-0-	10719	2			N	-0-					-0-
01	12119	X	12119	-0-	-0-	-0-	12118	2	1	9	N	1	1	8			-0-
02	11396	X	7282	-0-	-4114	-0-	7282	2			N	-0-					-0-
03	12617	X	10574	-0-	-2043	-0-	10573	2	1	9	N	1	1	8			-0-
04	12210	X	11242	-0-	-968	-0-	11241	2	1	9	N	1	1	8			-0-
*05	13327	X	13327	-0-	-0-	-0-	13327	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	125	-0-	-2200	-0-	125	2			N	-0-					-0-
01	5037	X	5037	-0-	-0-	-0-	5035	2	2	9	N	2	2	8			-0-
02	4670	X	4670	-0-	-0-	-0-	4668	2	2	9	N	2	2	8			-0-
03	2228	X	2228	-0-	-0-	-0-	2227	2	1	9	N	1	1	8			-0-
04	2250	X	91	-0-	-2159	-0-	91	2			N	-0-					-0-
05	2325	X	179	-0-	-2146	-0-	179	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37076	X	36887	-0-	-189	-0-	36886	2	1	9	N	1	1	8			-0-
01	37076	X	35158	-0-	-1918	-0-	35156	2	2	9	N	2	2	8			-0-
02	33936	X	33496	-0-	-440	-0-	33495	2	1	9	N	1	1	8			-0-
03	37572	X	35835	-0-	-1737	-0-	35834	2	1	9	N	1	1	8			-0-
04	36360	X	34323	-0-	-2037	-0-	34322	2	1	9	N	1	1	8			-0-
05	37076	X	36591	-0-	-485	-0-	36591	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

12	24931	X	24931	-0-	-0-	-0-	24928	2	3	9	N	3	3	8			-0-
01	24831	X	24438	-0-	-393	-0-	24436	2	2	9	N	2	2	8			-0-
02	22960	X	19462	-0-	-3498	-0-	19459	2	3	9	N	3	3	8			-0-
03	25420	X	23996	-0-	-1424	-0-	23993	2	3	9	N	3	3	8			-0-
04	24600	X	22730	-0-	-1870	-0-	22727	2	3	9	N	3	3	8			-0-
05	24924	X	23812	-0-	-1112	-0-	23811	2	1	9	N	1	1	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

12	709	X	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			-0-
01	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
02	2800	N	6748	-0-	3948	3948	6746	2	2	9	N	2	2	8			-0-
03	3100	N	7250	-0-	4150	8098	7248	2	2	9	N	2	2	8			-0-
04	3000	N	7019	-0-	4019	12117	7018	2	1	9	N	1	1	8			-0-
*05	19304	X	7187	-0-	-12117	-0-	7187	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1203	-0-	-533	-0-	1203	2			N	-0-					-0-
01	1581	N	1150	-0-	-431	-0-	1149	2	1	9	N	1	1	8			-0-
02	1232	N	1087	-0-	-145	-0-	1086	2	1	9	N	1	1	8			-0-
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
04	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	N	1	1	8			-0-
*05	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37889	X	37889	-0-	-0-	-0-	37887	2	2	9	N	2	2	8			-0-
01	37439	X	37439	-0-	-0-	-0-	37437	2	2	9	N	2	2	8			-0-
02	32620	X	30656	-0-	-1964	-0-	30654	2	2	9	N	2	2	8			-0-
03	36115	X	31452	-0-	-4663	-0-	31449	2	3	9	N	3	3	8			-0-
04	34950	X	33753	-0-	-1197	-0-	33749	2	4	9	N	4	4	8			-0-
05	36115	X	21710	-0-	-14405	-0-	21709	2	1	9	N	1	1	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26319	X	22843	-0-	-3476	-0-	22841	2	2	9	N	2	2	8			-0-
01	23901	X	16977	-0-	-6924	-0-	16975	2	2	9	N	2	2	8			-0-
02	22876	X	15424	-0-	-7452	-0-	15422	2	2	9	N	2	2	8			-0-
03	25327	X	24849	-0-	-478	-0-	24847	2	2	9	N	2	2	8			-0-
04	24510	X	22835	-0-	-1675	-0-	22833	2	2	9	N	2	2	8			-0-
05	22847	X	11833	-0-	-11014	-0-	11833	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33604	X	28585	-0-	-5019	-0-	28582	2	3	9	N	3	3	8			-0-
01	33604	X	25449	-0-	-8155	-0-	25447	2	2	9	N	2	2	8			-0-
02	30352	X	29937	-0-	-415	-0-	29935	2	2	9	N	2	2	8			-0-
03	44486	X	44486	-0-	-0-	-0-	44484	2	2	9	N	2	2	8			-0-
04	32520	X	31422	-0-	-1098	-0-	31421	2	1	9	N	1	1	8			-0-
*05	40502	X	40502	-0-	-0-	-0-	40501	2	1	9	N	1	1	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19871	X	11897	-0-	-7974	-0-	11896	2	1	9	N	1	1	8			-0-
01	19871	X	13166	-0-	-6705	-0-	13165	2	1	9	N	1	1	8			-0-
02	17948	X	11566	-0-	-6382	-0-	11564	2	2	9	N	2	2	8			-0-
03	13051	X	9852	-0-	-3199	-0-	9849	2	3	9	N	3	3	8			-0-
04	12750	X	4676	-0-	-8074	-0-	4675	2	1	9	N	1	1	8			-0-
05	13175	X	13048	-0-	-127	-0-	13048	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40503	X	40503	-0-	-0-	-0-	40501	2	2	9	N	2	2	8			-0-
01	36983	X	35323	-0-	-1660	-0-	35320	2	3	9	N	3	3	8			-0-
02	36260	X	28005	-0-	-8255	-0-	28002	2	3	9	N	3	3	8			-0-
03	40145	X	36346	-0-	-3799	-0-	36340	2	6	9	N	5	5	8			-0-
04	38850	X	26610	-0-	-12240	-0-	26607	2	3	9	N	3	3	8			-0-
05	40145	X	22159	-0-	-17986	-0-	22158	2	1	9	N	1	1	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38404	X	38404	-0-	-0-	-0-	38402	2	2	9	N	2	2	8			-0-
01	39388	X	39388	-0-	-0-	-0-	39387	2	1	9	N	1	1	8			-0-
02	34272	X	26813	-0-	-7459	-0-	26811	2	2	9	N	2	2	8			-0-
03	38409	X	28492	-0-	-9917	-0-	28490	2	2	9	N	2	2	8			-0-
04	38130	X	33280	-0-	-4850	-0-	33279	2	1	9	N	1	1	8			-0-
05	39401	X	34156	-0-	-5245	-0-	34155	2	1	9	N	1	1	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31000	X	26679	-0-	-4321	-0-	26677	2	2	9	N	2	2	8			-0-
01	31000	X	26570	-0-	-4430	-0-	26568	2	2	9	N	2	2	8			-0-
02	27356	X	19165	-0-	-8191	-0-	19163	2	2	9	N	2	2	8			-0-
03	26848	X	26848	-0-	-0-	-0-	26845	2	3	9	N	3	3	8			-0-
04	25830	X	17392	-0-	-8438	-0-	17390	2	2	9	N	2	2	8			-0-
05	26691	X	16953	-0-	-9738	-0-	16952	2	1	9	N	1	1	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9905	X	9905	-0-	-0-	-0-	9904	2	1	9	N	1	1	8			-0-
01	9540	X	9540	-0-	-0-	-0-	9539	2	1	9	N	1	1	8			-0-
02	8885	X	8885	-0-	-0-	-0-	8885	2			N	-0-					-0-
03	10543	X	10543	-0-	-0-	-0-	10542	2	1	9	N	1	1	8			-0-
04	10060	X	10060	-0-	-0-	-0-	10059	2	1	9	N	1	1	8			-0-
*05	10294	X	10294	-0-	-0-	-0-	10294	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	N	1	1	8			-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1	1	8			-0-
04	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
*05	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16133	X	16133	-0-	-0-	-0-	16130	2	3	9	N	3	3	8			-0-
01	13651	X	13651	-0-	-0-	-0-	13649	2	2	9	N	2	2	8			-0-
02	13061	X	13061	-0-	-0-	-0-	13059	2	2	9	N	2	2	8			-0-
03	15771	X	15771	-0-	-0-	-0-	15769	2	2	9	N	2	2	8			-0-
04	15437	X	15437	-0-	-0-	-0-	15436	2	1	9	N	1	1	8			-0-
*05	13872	X	13872	-0-	-0-	-0-	13872	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30329	X	30329	-0-	-0-	-0-	30327	2	2	9	N	2	2	8			-0-
01	29016	X	27988	-0-	-1028	-0-	27985	2	3	9	N	3	3	8			-0-
02	26800	X	26800	-0-	-0-	-0-	26797	2	3	9	N	3	3	8			-0-
03	30318	X	22264	-0-	-8054	-0-	22263	2	1	9	N	1	1	8			-0-
04	29340	X	27831	-0-	-1509	-0-	27828	2	3	9	N	3	3	8			-0-
05	30318	X	28772	-0-	-1546	-0-	28771	2	1	9	N	1	1	8			-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

12	69037	X	65871	-0-	-3166	-0-	65869	2	2	9	N	2	2	8			-0-
01	69037	X	63811	-0-	-5226	-0-	63807	2	4	9	N	4	4	8			-0-
02	59612	X	49965	-0-	-9647	-0-	49962	2	3	9	N	3	3	8			-0-
03	65875	X	62309	-0-	-3566	-0-	62307	2	2	9	N	2	2	8			-0-
04	63750	X	62267	-0-	-1483	-0-	62264	2	3	9	N	3	3	8			-0-
05	65875	X	65772	-0-	-103	-0-	65771	2	1	9	N	1	1	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

12	50444	X	50444	-0-	-0-	-0-	50444	2			N	-0-					-0-
01	48455	X	48455	-0-	-0-	-0-	48454	2	1	9	N	1	1	8			-0-
02	46116	X	30171	-0-	-15945	-0-	30171	2			N	-0-					-0-
03	51057	X	48373	-0-	-2684	-0-	48373	2			N	-0-					-0-
04	49410	X	46811	-0-	-2599	-0-	46811	2			N	-0-					-0-
05	50437	X	47942	-0-	-2495	-0-	47942	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

12	15004	X	12537	-0-	-2467	-0-	12536	2	1	9	N	1	1	8			-0-
01	12276	X	11780	-0-	-496	-0-	11778	2	2	9	N	2	2	8			-0-
02	13132	X	8030	-0-	-5102	-0-	8030	2			N	-0-					-0-
03	14539	X	10422	-0-	-4117	-0-	10420	2	2	9	N	2	2	8			-0-
04	14070	X	6694	-0-	-7376	-0-	6693	2	1	9	N	1	1	8			-0-
05	12524	X	10100	-0-	-2424	-0-	10100	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

12	9393	X	-0-	-0-	-9393	-0-					N	-0-					-0-
01	9052	X	15	-0-	-9037	-0-	15	2			N	-0-					-0-
02	7140	X	26	-0-	-7114	-0-	26	2			N	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

12	22878	X	21258	-0-	-1620	-0-	21255	2	3	9	N	3	3	8			-0-
01	22878	X	19777	-0-	-3101	-0-	19775	2	2	9	N	2	2	8			-0-
02	20664	X	12250	-0-	-8414	-0-	12248	2	2	9	N	2	2	8			-0-
03	23262	X	23262	-0-	-0-	-0-	23259	2	3	9	N	3	3	8			-0-
04	20580	X	19370	-0-	-1210	-0-	19367	2	3	9	N	3	3	8			-0-
05	21266	X	19142	-0-	-2124	-0-	19141	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

12	39243	X	39243	-0-	-0-	-0-	39242	2	1	9	N	1	1	8			-0-
01	36499	X	36499	-0-	-0-	-0-	36496	2	3	9	N	3	3	8			-0-
02	28190	X	28190	-0-	-0-	-0-	28190	2			N	-0-					-0-
03	41673	X	41673	-0-	-0-	-0-	41671	2	2	9	N	2	2	8			-0-
04	38273	X	38273	-0-	-0-	-0-	38272	2	1	9	N	1	1	8			-0-
*05	37251	X	37251	-0-	-0-	-0-	37250	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

12	38467	X	38467	-0-	-0-	-0-	38463	2	4	9	N	4	4	8			-0-
01	37479	X	21511	-0-	-15968	-0-	21508	2	3	9	N	3	3	8			-0-
02	33852	X	858	-0-	-32994	-0-	855	2	3	9	N	3	3	8			-0-
03	38471	X	784	-0-	-37687	-0-	782	2	2	9	N	2	2	8			-0-
04	37230	X	1154	-0-	-36076	-0-	1152	2	2	9	N	2	2	8			-0-
05	38471	X	1193	-0-	-37278	-0-	1192	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	496	X	170	-0-	-326	-0-	170	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

12	1054	X	207	-0-	-847	-0-	207	2			N	-0-					-0-
01	744	X	252	-0-	-492	-0-	252	2			N	-0-					-0-
02	840	X	500	-0-	-340	-0-	500	2			N	-0-					-0-
03	930	X	914	-0-	-16	-0-	914	2			N	-0-					-0-
04	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*05	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1	1	8			-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	130	-0-	-1947	-0-	130	2			N	-0-					-0-
01	2263	N	143	-0-	-2120	-0-	143	2			N	-0-					-0-
02	1680	N	110	-0-	-1570	-0-	109	2	1	9	N	1	1	8			-0-
03	183	N	183	-0-	-0-	-0-	182	2	1	9	N	1	1	8			-0-
04	195	N	195	-0-	-0-	-0-	194	2	1	9	N	1	1	8			-0-
*05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2596	X	2596	-0-	-0-	-0-	2594	2	2	9	N	2	2	8			-0-
01	2201	X	842	-0-	-1359	-0-	842	2			N	-0-					-0-
02	3498	X	3498	-0-	-0-	-0-	3491	2	7	9	N	6	6	8			-0-
03	2201	N	1725	-0-	-476	-0-	1723	2	2	9	N	2	2	8			-0-
04	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2	2	8			-0-
05	2201	X	892	-0-	-1309	-0-	890	2	2	9	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	1539	-0-	-5901	-0-	1539	2			N	-0-					-0-
01	7254	X	1420	-0-	-5834	-0-	1420	2			N	-0-					-0-
02	9691	X	9691	-0-	-0-	-0-	9690	2	1	9	N	1	1	8			-0-
03	11539	X	11539	-0-	-0-	-0-	11537	2	2	9	N	2	2	8			-0-
04	9584	X	9584	-0-	-0-	-0-	9583	2	1	9	N	1	1	8			-0-
*05	9961	X	9961	-0-	-0-	-0-	9961	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
05	155	N	66	-0-	-89	-0-	66	2			N	-0-					-0-
FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962																	
12	5642	X	372	-0-	-5270	-0-	372	2			N	-0-					-0-
01	5642	X	320	-0-	-5322	-0-	320	2			N	-0-					-0-
02	5096	X	1009	-0-	-4087	-0-	1008	2	1	9	N	1	1	8			-0-
03	4919	X	4919	-0-	-0-	-0-	4918	2	1	9	N	1	1	8			-0-
04	4146	X	4146	-0-	-0-	-0-	4145	2	1	9	N	1	1	8			-0-
*05	4275	X	4275	-0-	-0-	-0-	4274	2	1	9	N	1	1	8			-0-
FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566																	
12	1581	N	873	-0-	-708	-0-	872	2	1	9	N	1	1	8			-0-
01	1581	N	910	-0-	-671	-0-	910	2			N	-0-					-0-
02	1008	N	788	-0-	-220	-0-	788	2			N	-0-					-0-
03	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-
04	870	N	793	-0-	-77	-0-	793	2			N	-0-					-0-
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621																	
12	4371	X	3837	-0-	-534	-0-	3837	2			N	-0-					-0-
01	4030	X	3986	-0-	-44	-0-	3985	2	1	9	N	1	1	8			-0-
02	3640	X	3588	-0-	-52	-0-	3587	2	1	9	N	1	1	8			-0-
03	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
04	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
*05	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297																	
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830																	
12	961	X	597	-0-	-364	-0-	597	2			N	-0-					-0-
01	961	X	436	-0-	-525	-0-	436	2			N	-0-					-0-
02	868	X	275	-0-	-593	-0-	275	2			N	-0-					-0-
03	961	X	223	-0-	-738	-0-	223	2			N	-0-					-0-
04	930	X	331	-0-	-599	-0-	331	2			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418																	
12	5549	X	2562	-0-	-2987	-0-	2561	2	1	9	N	1	1	8			-0-
01	11036	X	6464	-0-	-4572	-0-	6461	2	3	9	N	3	3	8			-0-
02	9968	X	3616	-0-	-6352	-0-	3615	2	1	9	N	1	1	8			-0-
03	11036	X	3347	-0-	-7689	-0-	3345	2	2	9	N	2	2	8			-0-
04	14218	X	14218	-0-	-0-	-0-	14215	2	3	9	N	3	3	8			-0-
05	6479	X	4136	-0-	-2343	-0-	4135	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8195	X	8195	-0-	-0-	-0-	8194	2	1	9	N	1	1	8			-0-
01	5579	X	5579	-0-	-0-	-0-	5578	2	1	9	N	1	1	8			-0-
02	5766	X	5766	-0-	-0-	-0-	5765	2	1	9	N	1	1	8			-0-
03	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
04	7581	X	7581	-0-	-0-	-0-	7580	2	1	9	N	1	1	8			-0-
*05	9419	X	9419	-0-	-0-	-0-	9418	2	1	9	N	1	1	8			-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	837	N	87	-0-	-750	-0-	87	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12587	X	12587	-0-	-0-	-0-	12586	2	1	9	N	1	1	8			-0-
01	11949	X	11949	-0-	-0-	-0-	11947	2	2	9	N	2	2	8			-0-
02	11331	X	11331	-0-	-0-	-0-	11329	2	2	9	N	2	2	8			-0-
03	10106	X	8498	-0-	-1608	-0-	8496	2	2	9	N	2	2	8			-0-
04	9780	X	9041	-0-	-739	-0-	9040	2	1	9	N	1	1	8			-0-
*05	11452	X	11452	-0-	-0-	-0-	11451	2	1	9	N	1	1	8			-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36000	X	36000	-0-	-0-	-0-	35996	2	4	9	N	4	4	8			-0-
01	48603	X	48603	-0-	-0-	-0-	48597	2	6	9	N	5	5	8			-0-
02	38080	X	31269	-0-	-6811	-0-	31266	2	3	9	N	3	3	8			-0-
03	42160	X	41964	-0-	-196	-0-	41958	2	6	9	N	5	5	8			-0-
04	40800	X	34917	-0-	-5883	-0-	34915	2	2	9	N	2	2	8			-0-
05	42160	X	34285	-0-	-7875	-0-	34283	2	2	9	N	2	2	8			-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15221	X	9777	-0-	-5444	-0-	9776	2	1	9	N	1	1	8			-0-
01	15221	X	1185	-0-	-14036	-0-	1184	2	1	9	N	1	1	8			-0-
02	13748	X	714	-0-	-13034	-0-	713	2	1	9	N	1	1	8			-0-
03	9765	X	1902	-0-	-7863	-0-	1898	2	4	9	N	4	4	8			-0-
04	15496	X	15496	-0-	-0-	-0-	15494	2	2	9	N	2	2	8			-0-
05	9765	X	333	-0-	-9432	-0-	333	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29698	X	16283	-0-	-13415	-0-	16282	2	1	9	N	1	1	8			-0-
01	34451	X	34451	-0-	-0-	-0-	34449	2	2	9	N	2	2	8			-0-
02	29131	X	29131	-0-	-0-	-0-	29128	2	3	9	N	3	3	8			-0-
03	32178	X	31158	-0-	-1020	-0-	31156	2	2	9	N	2	2	8			-0-
04	31140	X	28000	-0-	-3140	-0-	27999	2	1	9	N	1	1	8			-0-
05	32178	X	31476	-0-	-702	-0-	31475	2	1	9	N	1	1	8			-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1	1	8			-0-
03	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
04	420	N	228	-0-	-192	-0-	228	2			N	-0-					-0-
05	434	N	107	-0-	-327	-0-	107	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7206	X	7206	-0-	-0-	-0-	7205	2	1	9	N	1	1	8			-0-
01	7131	X	7131	-0-	-0-	-0-	7130	2	1	9	N	1	1	8			-0-
02	5915	X	5915	-0-	-0-	-0-	5914	2	1	9	N	1	1	8			-0-
03	6364	X	6364	-0-	-0-	-0-	6362	2	2	9	N	2	2	8			-0-
04	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
*05	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5553	X	5553	-0-	-0-	-0-	34	1	5519	2	N	-0-					-0-
01	9904	X	9904	-0-	-0-	-0-	9904	2			N	-0-					-0-
02	6699	X	6699	-0-	-0-	-0-	6699	2			N	-0-					-0-
03	6059	X	6059	-0-	-0-	-0-	6059	2			N	-0-					-0-
04	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
*05	8069	X	8069	-0-	-0-	-0-	8069	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUS OIL & GAS OPERATING, LP 639425
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	235	2	3	9	N	3					47
01	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					52
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					52
03	248	N	16	-0-	-232	-0-	15	2	1	9	N	1					53
04	150	N	-0-	-0-	-150	-0-					N	-0-					53
05	279	N	-0-	-0-	-279	-0-					N	-0-					53

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
TANOS EXPLORATION II, LLC 835976
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32536	X	32536	-0-	-0-	-0-	32536	2			N	-0-					-0-
01	32566	X	32566	-0-	-0-	-0-	32565	2	1	9	N	1	1	8			-0-
02	23124	X	23124	-0-	-0-	-0-	23123	2	1	9	N	1	1	8			-0-
03	27987	X	27987	-0-	-0-	-0-	27986	2	1	9	N	1	1	8			-0-
04	27121	X	27121	-0-	-0-	-0-	27121	2			N	-0-					-0-
*05	26220	X	26220	-0-	-0-	-0-	26220	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1	1	8			-0-
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	790	2	1	9	N	1	1	8			-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6334	X	6334	-0-	-0-	-0-	6334	2			N	-0-					-0-
01	6200	X	5533	-0-	-667	-0-	5532	2	1	9	N	1	1	8			-0-
02	5600	X	4516	-0-	-1084	-0-	4515	2	1	9	N	1	1	8			-0-
03	6324	X	4251	-0-	-2073	-0-	4251	2			N	-0-					-0-
04	6120	X	6037	-0-	-83	-0-	6035	2	2	9	N	2	2	8			-0-
*05	6984	X	6984	-0-	-0-	-0-	6983	2	1	9	N	1	1	8			-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (KNOWLES) //CONT.// 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5306	-0-	-708	-0-	5305	2	1	9	N	1	1	8			-0-
01	5272	X	5272	-0-	-0-	-0-	5264	2	8	9	N	7	7	8			-0-
02	4732	X	4587	-0-	-145	-0-	4584	2	3	9	N	3	3	8			-0-
03	5301	X	4750	-0-	-551	-0-	4743	2	7	9	N	6	6	8			-0-
04	5130	X	4659	-0-	-471	-0-	4655	2	4	9	N	4	4	8			-0-
05	5301	X	5234	-0-	-67	-0-	5231	2	3	9	N	3	3	8			-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

12	279	N	49	-0-	-230	-0-	49	2			N	-0-					-0-
01	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	408	2	1	9	N	1	1	8			-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

12	2976	X	-0-	-0-	-2976	-0-					N	-0-					88
01	2976	X	118	-0-	-2858	-0-	115	1	3	9	N	3					91
02	2688	X	304	-0-	-2384	-0-	85	1	217	2	N	2					93
							2	9									
03	2108	X	198	-0-	-1910	-0-	37	1	161	2	N	-0-					93
04	120	X	-0-	-0-	-120	-0-					N	-0-					93
05	341	X	147	-0-	-194	-0-	28	1	119	2	N	-0-					93

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3694	X	3694	-0-	-0-	-0-	165 106	1 9	3423	2	N	96	74	1			175
01	3746	X	3746	-0-	-0-	-0-	167 131	1 9	3448	2	N	119	99	1			195
02	1898	X	1898	-0-	-0-	-0-	92 238	1 9	1568	2	N	216	251	1			160
03	3505	X	3505	-0-	-0-	-0-	155 128	1 9	3222	2	N	116	129	1			147
04	3669	X	3669	-0-	-0-	-0-	167 77	1 9	3425	2	N	70	74	1			143
*05	3976	X	3976	-0-	-0-	-0-	180 100	1 9	3696	2	N	91	113	1			121

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

SAGUARO PETROLEUM, LLC 743325
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					27
01	186	N	89	-0-	-97	-0-	89	3			Y	-0-					27
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					27
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-	25	1			2
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					11
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					11
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					11
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

12 PRTL PLG			-0-	-0-	-0-	B	-0-				N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0-	B	-0-				N	-0-					-0-
02 PRTL PLG			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03 PRTL PLG			-0-	-0-	-0-	B	-0-				N	-0-					-0-
04 PRTL PLG			-0-	-0-	-0-	B	-0-				N	-0-					-0-
05 PRTL PLG			-0-	-0-	-0-	B	-0-				N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870

BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	110	-0-	-76	-0-	110	3			Y	-0-					33
01	186	N	108	-0-	-78	-0-	108	3			Y	-0-					33
02	112	N	106	-0-	-6	-0-	106	3			Y	-0-					33
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					33
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					33
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					84
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					84
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					84
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					84
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					84
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	2661	-0-	-1772	-0-	2661	3			Y	-0-					114
01	2883	X	2527	-0-	-356	-0-	2527	3			Y	-0-					114
02	2604	X	2215	-0-	-389	-0-	2215	3			Y	-0-					114
03	2666	X	2376	-0-	-290	-0-	2376	3			Y	-0-					114
04	2580	X	1868	-0-	-712	-0-	1868	3			Y	-0-					114
05	2666	X	2344	-0-	-322	-0-	2344	3			Y	-0-					114

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6969	X	3610	-0-	-3359	-0-	3610	3			N	-0-					34
01	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					34
02	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					34
03	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					34
04	2057	X	2057	-0-	-0-	-0-	1884	3	173	9	N	157	180	1			11
*05	3377	X	3377	-0-	-0-	-0-	3373	3	4	9	N	4					15

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	692	-0-	-455	-0-	692	3			N	-0-					68
01	806	N	643	-0-	-163	-0-	643	3			N	-0-					68
02	896	N	448	-0-	-448	-0-	448	3			N	-0-					68
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					68
04	630	N	336	-0-	-294	-0-	336	3			N	-0-					68
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1328	-0-	-346	-0-	1328	3			N	-0-					75
01	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					75
02	1708	N	951	-0-	-757	-0-	951	3			N	-0-					75
03	1333	N	1149	-0-	-184	-0-	1149	3			N	-0-					75
04	1170	N	830	-0-	-340	-0-	830	3			N	-0-					75
05	1054	N	891	-0-	-163	-0-	891	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					43
01	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					43
02	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					43
03	3193	X	3147	-0-	-46	-0-	3147	3			N	-0-					43
04	3090	X	2805	-0-	-285	-0-	2805	3			N	-0-					43
*05	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					43

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	X	312	-0-	-1104	-0-	312	3			N	-0-					18
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					18
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					18
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					18
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					18
*05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					40
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					40
02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					40
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					40
04	960	N	695	-0-	-265	-0-	695	3			N	-0-					40
*05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					29
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					29
02	728	N	455	-0-	-273	-0-	455	3			N	-0-					29
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					29
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					29
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	219	-0-	-246	-0-	179	3	40	9	N	36	181	1			35
01	627	N	627	-0-	-0-	-0-	615	3	12	9	N	11					46
02	984	N	984	-0-	-0-	-0-	982	3	2	9	N	2					48
03	1109	N	1109	-0-	-0-	-0-	1106	3	3	9	N	3					51
04	600	N	566	-0-	-34	-0-	565	3	1	9	N	1					52
05	1085	N	584	-0-	-501	-0-	581	3	3	9	N	3					55

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					75
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					75
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					75
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					75
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					75
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					75

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	105	3	1	9	N	1					32
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					32
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					32
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					32
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					32
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					32

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					86
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					86
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					86
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					86
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					86
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					86

SABINE OIL & GAS CORPORATION 742143
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

12	806	N	739	-0-	-67	-0-	729	3	10	9	N	9					112
01	651	N	613	-0-	-38	-0-	607	3	6	9	N	5					117
02	588	N	410	-0-	-178	-0-	409	3	1	9	N	1					118
03	744	N	695	-0-	-49	-0-	691	3	4	9	N	4					122
04	698	N	698	-0-	-0-	-0-	691	3	7	9	N	6					128
*05	616	N	616	-0-	-0-	-0-	608	3	8	9	N	7					135

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					117
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					117
02	476	N	378	-0-	-98	-0-	378	3			N	-0-					117
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					117
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					117
*05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					117

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					54
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					54
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					54
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					54
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					54
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2181	-0-	-485	-0-	2181	3			N	-0-					-0-
01	3100	N	3404	-0-	304	304	3404	3			N	-0-					-0-
02	2738	N	2434	-0-	-304	-0-	2434	3			N	-0-					-0-
03	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
04	2790	X	2438	-0-	-352	-0-	2438	3			N	-0-					-0-
05	2883	X	2184	-0-	-699	-0-	2184	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	241	-0-	-131	-0-	241	3			N	-0-					96
01	403	N	254	-0-	-149	-0-	254	3			N	-0-					96
02	308	N	204	-0-	-104	-0-	204	3			N	-0-					96
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					96
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					96
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					96

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					28
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					28
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					28
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					28
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					28
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					124
01	1705	N	1667	-0-	-38	-0-	1664	3	3	9	N	3					127
02	1512	N	1359	-0-	-153	-0-	1357	3	2	9	N	2					129
03	1779	N	1779	-0-	-0-	-0-	1776	3	3	9	N	3					132
04	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					132
*05	1563	N	1563	-0-	-0-	-0-	1559	3	4	9	N	4					136

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	923	-0-	-131	-0-	909	3	14	9	N	13					76
01	986	N	986	-0-	-0-	-0-	963	3	23	9	N	21					97
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					97
03	930	N	914	-0-	-16	-0-	910	3	4	9	N	4					101
04	960	N	876	-0-	-84	-0-	852	3	24	9	N	22					123
*05	1267	N	1267	-0-	-0-	-0-	1264	3	3	9	N	3					126

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	818	-0-	-50	-0-	812	3	6	9	N	5					119
01	961	N	866	-0-	-95	-0-	862	3	4	9	N	4					123
02	812	N	646	-0-	-166	-0-	643	3	3	9	N	3					126
03	978	N	978	-0-	-0-	-0-	972	3	6	9	N	5					131
04	840	N	820	-0-	-20	-0-	820	3			N	-0-					131
*05	898	N	898	-0-	-0-	-0-	896	3	2	9	N	2					133

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3625	X	3127	-0-	-498	-0-	3118	3	9	9	N	8					87
01	2894	X	2894	-0-	-0-	-0-	2884	3	10	9	N	9					96
02	2296	X	2089	-0-	-207	-0-	2086	3	3	9	N	3					99
03	2804	X	2804	-0-	-0-	-0-	2797	3	7	9	N	6					105
04	2460	X	2401	-0-	-59	-0-	2335	3	66	9	N	60	160	1			5
*05	2571	X	2571	-0-	-0-	-0-	2543	3	28	9	N	25					30

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1625	N	1625	-0-	-0-	-0-	1617	3	8	9	N	7					138
01	1486	N	1486	-0-	-0-	-0-	1422	3	64	9	N	58	174	1			22
02	1225	N	1225	-0-	-0-	-0-	1167	3	58	9	N	53					75
03	1277	N	1277	-0-	-0-	-0-	1247	3	30	9	N	27					102
04	1050	N	968	-0-	-82	-0-	968	3			N	-0-					102
05	1085	N	945	-0-	-140	-0-	941	3	4	9	N	4					106

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	200	-0-	-575	-0-	200	3			N	-0-					131
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					131
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					131
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					131
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					131
*05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2679	X	2679	-0-	-0-	-0-	2677	3	2	9	N	2					87
01	2158	X	2158	-0-	-0-	-0-	2156	3	2	9	N	2					89
02	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					89
03	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					89
04	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					89
*05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					89

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3178	X	3178	-0-	-0-	-0-	3147	3	31	9	N	28					124
01	2897	X	2897	-0-	-0-	-0-	2856	3	41	9	N	37					161
02	2464	X	1931	-0-	-533	-0-	1918	3	13	9	N	12					173
03	2728	X	2468	-0-	-260	-0-	2462	3	6	9	N	5					178
04	2640	X	2041	-0-	-599	-0-	2041	3			N	-0-					178
05	2728	X	1997	-0-	-731	-0-	1995	3	2	9	N	2					180

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					156
01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					156
02	1176	N	1165	-0-	-11	-0-	1165	3			N	-0-					156
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					156
04	1530	N	1155	-0-	-375	-0-	1155	3			N	-0-					156
05	1302	N	1109	-0-	-193	-0-	1109	3			N	-0-					156

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	619	-0-	-156	-0-	617	3	2	9	N	2					123
01	682	N	653	-0-	-29	-0-	651	3	2	9	N	2					125
02	616	N	565	-0-	-51	-0-	558	3	7	9	N	6					131
03	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					136
04	887	N	887	-0-	-0-	-0-	844	3	43	9	N	39					175
*05	681	N	681	-0-	-0-	-0-	674	3	7	9	N	6					181

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					27
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					27
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					27
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					27

SABINE OIL & GAS CORPORATION 742143
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					104
01	403	N	376	-0-	-27	-0-	376	2			Y	-0-					104
02	336	N	292	-0-	-44	-0-	292	2			Y	-0-					104
03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					104
04	360	N	291	-0-	-69	-0-	291	2			Y	-0-					104
05	310	N	251	-0-	-59	-0-	251	2			Y	-0-					104

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					35
01	31	N	15	-0-	-16	-0-	15	2			Y	-0-					35
02	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					35
03	31	N	-0-	-0-	-31	-0-					Y	-0-					35
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					35
05	13	N	12	-0-	-1	-0-	12	2			Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2677	N	2677	-0-	-0-	-0-	2674	2	3	9	Y	3	1	8			42
01	2762	N	2762	-0-	-0-	-0-	2758	2	4	9	Y	4	1	8			45
02	2380	X	2211	-0-	-169	-0-	2204	2	7	9	Y	6	1	8			50
03	2838	X	2838	-0-	-0-	-0-	2836	2	2	9	Y	2					52
04	2670	X	2614	-0-	-56	-0-	2602	2	12	9	Y	11					63
*05	2791	X	2791	-0-	-0-	-0-	2771	2	20	9	Y	18	1	8			80

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	459	-0-	-68	-0-	459	2			Y	-0-					30
01	496	N	448	-0-	-48	-0-	448	2			Y	-0-					30
02	420	N	396	-0-	-24	-0-	396	2			Y	-0-					30
03	465	N	446	-0-	-19	-0-	446	2			Y	-0-					30
04	420	N	397	-0-	-23	-0-	397	2			Y	-0-					30
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					30

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					26
01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					26
02	336	N	45	-0-	-291	-0-	45	2			Y	-0-					26
03	341	N	318	-0-	-23	-0-	318	2			Y	-0-					26
04	330	N	322	-0-	-8	-0-	322	2			Y	-0-					26
*05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					26

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1658	-0-	-233	-0-	1658	2			Y	-0-					45
01	1829	X	1683	-0-	-146	-0-	1683	2			Y	-0-					45
02	1624	X	1406	-0-	-218	-0-	1406	2			Y	-0-					45
03	1767	X	1585	-0-	-182	-0-	1585	2			Y	-0-					45
04	1680	X	1427	-0-	-253	-0-	1427	2			Y	-0-					45
05	1674	X	1485	-0-	-189	-0-	1485	2			Y	-0-					45

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					26
01	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	Y	1	1	8			26
02	2156	X	1846	-0-	-310	-0-	1845	2	1	9	Y	1	1	8			26
03	2392	X	2392	-0-	-0-	-0-	2392	2			Y	-0-					26
04	2310	X	2205	-0-	-105	-0-	2205	2			Y	-0-					26
05	2387	X	2299	-0-	-88	-0-	2298	2	1	9	Y	1	1	8			26

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

12	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					37
01	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					37
02	1120	N	1014	-0-	-106	-0-	1014	2			Y	-0-					37
03	1209	N	1167	-0-	-42	-0-	1167	2			Y	-0-					37
04	1200	N	1091	-0-	-109	-0-	1091	2			Y	-0-					37
05	1116	N	1110	-0-	-6	-0-	1110	2			Y	-0-					37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					81
01	341	N	324	-0-	-17	-0-	324	2			Y	-0-					81
02	336	N	305	-0-	-31	-0-	305	2			Y	-0-					81
03	341	N	317	-0-	-24	-0-	317	2			Y	-0-					81
04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					81
05	341	N	306	-0-	-35	-0-	306	2			Y	-0-					81

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

12	2968	N	2968	-0-	-0-	-0-	2959	2	9	9	Y	8	1	8			50
01	3007	N	2844	-0-	-163	-0-	2840	2	4	9	Y	4	2	8			52
02	2716	X	2351	-0-	-365	-0-	2340	2	11	9	Y	10	2	8			60
03	3088	X	3088	-0-	-0-	-0-	3088	2			Y	-0-					60
04	2910	X	2793	-0-	-117	-0-	2793	2			Y	-0-					60
05	2976	X	2844	-0-	-132	-0-	2842	2	2	9	Y	2	2	8			60

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

12	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	Y	1	1	8			27
01	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					27
02	952	N	749	-0-	-203	-0-	749	2			Y	-0-					27
03	1178	N	857	-0-	-321	-0-	857	2			Y	-0-					27
04	1170	N	495	-0-	-675	-0-	495	2			Y	-0-					27
05	837	N	693	-0-	-144	-0-	693	2			Y	-0-					27

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	888	-0-	-135	-0-	888	2			Y	-0-					27
01	1023	N	704	-0-	-319	-0-	704	2			Y	-0-					27
02	896	N	607	-0-	-289	-0-	607	2			Y	-0-					27
03	899	N	809	-0-	-90	-0-	809	2			Y	-0-					27
04	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					27
*05	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
04	T. A.		7	-0-	7	7	7	2			Y	-0-					27
05	T. A.		-0-	-0-	-0-	7					Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
01	T. A.		22	-0-	22	22	22	2			Y	-0-					61
02	T. A.		25	-0-	25	47	25	2			Y	-0-					61
03	T. A.		17	-0-	17	64	17	2			Y	-0-					61
04	70	X	6	-0-	-64	-0-	6	2			Y	-0-					61
05	31	N	-0-	-0-	-31	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

12	403	N	375	-0-	-28	-0-	375	2			Y	-0-					27
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					27
02	336	N	285	-0-	-51	-0-	285	2			Y	-0-					27
03	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					27
04	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					27
*05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

12	1333	N	1037	-0-	-296	-0-	1037	2			Y	-0-					103
01	1178	N	423	-0-	-755	-0-	422	2	1	9	Y	1	1	8			103
02	1092	N	986	-0-	-106	-0-	985	2	1	9	Y	1	1	8			103
03	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					103
04	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					103
05	1085	N	374	-0-	-711	-0-	373	2	1	9	Y	1	1	8			103

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1067	-0-	-18	-0-	1067	2			Y	-0-					86
01	1116	N	1103	-0-	-13	-0-	1103	2			Y	-0-					86
02	980	N	887	-0-	-93	-0-	887	2			Y	-0-					86
03	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					86
04	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					86
*05	1182	N	1182	-0-	-0-	-0-	1180	2	2	9	Y	2					88

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2781	-0-	-257	-0-	2781	2			Y	-0-					34
01	2976	X	2802	-0-	-174	-0-	2801	2	1	9	Y	1	1	8			34
02	2688	X	2193	-0-	-495	-0-	2192	2	1	9	Y	1	1	8			34
03	2976	X	2892	-0-	-84	-0-	2892	2			Y	-0-					34
04	2850	X	2633	-0-	-217	-0-	2633	2			Y	-0-					34
*05	3182	X	3182	-0-	-0-	-0-	3172	2	10	9	Y	9	1	8			42

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	349	2			Y	-0-					57
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					57
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					57
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					57
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					57
05	434	N	70	-0-	-364	-0-	70	2			Y	-0-					57

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

12	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/14/2021

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

12	7505	X	7505	-0-	-0-	-0-	7498	2	7	9	Y	6	3	8			50
01	6825	X	6825	-0-	-0-	-0-	6818	2	7	9	Y	6	2	8			54
02	7672	X	4366	-0-	-3306	-0-	4358	2	8	9	Y	7	2	8			59
03	8494	X	6062	-0-	-2432	-0-	6055	2	7	9	Y	6					65
04	8220	X	4879	-0-	-3341	-0-	4871	2	8	9	Y	7					72
05	7502	X	5699	-0-	-1803	-0-	5674	2	25	9	Y	23	1	8			94

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

12	1147	N	1144	-0-	-3	-0-	1144	2			Y	-0-					38
01	1147	N	1136	-0-	-11	-0-	1134	2	2	9	Y	2					40
02	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					40
03	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					40
04	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					40
05	1674	N	1450	-0-	-224	-0-	1244	2	206	9	Y	187	182	1			45

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

12	465	N	369	-0-	-96	-0-	369	2			Y	-0-					140
01	465	N	448	-0-	-17	-0-	448	2			Y	-0-					140
02	476	N	311	-0-	-165	-0-	311	2			Y	-0-					140
03	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					140
04	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					140
*05	540	N	540	-0-	-0-	-0-	498	2	42	9	Y	38	151	1			27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	254	2			Y	-0-					50
01	279	N	258	-0-	-21	-0-	258	2			Y	-0-					50
02	280	N	214	-0-	-66	-0-	214	2			Y	-0-					50
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					50
04	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					50
*05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	1031	-0-	-23	-0-	1030	2	1	9	Y	1	1	8			50
01	1023	X	885	-0-	-138	-0-	885	2			Y	-0-					50
02	840	N	723	-0-	-117	-0-	723	2			Y	-0-					50
03	1023	N	919	-0-	-104	-0-	919	2			Y	-0-					50
04	870	N	756	-0-	-114	-0-	756	2			Y	-0-					50
05	806	N	687	-0-	-119	-0-	687	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1525	N	1525	-0-	-0-	-0-	1524	2	1	9	Y	1	1	8			70
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					70
02	1456	N	1336	-0-	-120	-0-	1336	2			Y	-0-					70
03	1519	N	1371	-0-	-148	-0-	1371	2			Y	-0-					70
04	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					70
*05	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	Y	1	1	8			70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3353	-0-	-491	-0-	3353	2			Y	-0-					83
01	3844	X	3296	-0-	-548	-0-	3295	2	1	9	Y	1	1	8			83
02	3108	X	2508	-0-	-600	-0-	2507	2	1	9	Y	1	1	8			83
03	3441	X	3418	-0-	-23	-0-	3418	2			Y	-0-					83
04	3330	X	3098	-0-	-232	-0-	3098	2			Y	-0-					83
05	3348	X	3226	-0-	-122	-0-	3225	2	1	9	Y	1	1	8			83

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					29
01	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					29
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					29
03	620	N	616	-0-	-4	-0-	571	2	45	9	Y	41					70
04	600	N	528	-0-	-72	-0-	484	2	44	9	Y	40	59	1			51
05	620	N	477	-0-	-143	-0-	477	2			Y	-0-					51

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2168	-0-	-157	-0-	2168	2			N	-0-					32
01	2356	N	2141	-0-	-215	-0-	2141	2			N	-0-					32
02	2044	N	1632	-0-	-412	-0-	1632	2			N	-0-					32
03	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					32
04	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					32
*05	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					32

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4439	-0-	-180	-0-	4439	2			N	-0-					-0-
01	4619	X	4425	-0-	-194	-0-	4424	2	1	9	N	1	1	8			-0-
02	4144	X	3808	-0-	-336	-0-	3808	2			N	-0-					-0-
03	4588	X	4336	-0-	-252	-0-	4335	2	1	9	N	1	1	8			-0-
04	4440	X	4095	-0-	-345	-0-	4094	2	1	9	N	1	1	8			-0-
05	4433	X	4129	-0-	-304	-0-	4129	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2069	N	2069	-0-	-0-	-0-	2067	2	2	9	N	2	2	8			-0-
01	1519	N	1000	-0-	-519	-0-	1000	2			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1	1	8			-0-
03	1995	N	1995	-0-	-0-	-0-	1993	2	2	9	N	2	2	8			-0-
04	1459	N	1459	-0-	-0-	-0-	1457	2	2	9	N	2	2	8			-0-
05	1085	N	791	-0-	-294	-0-	791	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4554	X	4554	-0-	-0-	-0-	4553	2	1	9	N	1	1	8			-0-
01	4583	X	4583	-0-	-0-	-0-	4582	2	1	9	N	1	1	8			-0-
02	2386	X	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
03	5976	X	5976	-0-	-0-	-0-	5975	2	1	9	N	1	1	8			-0-
04	4839	X	4839	-0-	-0-	-0-	4838	2	1	9	N	1	1	8			-0-
*05	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12932	X	12932	-0-	-0-	-0-	12931	2	1	9	N	1	1	8			-0-
01	14370	X	14370	-0-	-0-	-0-	14369	2	1	9	N	1	1	8			-0-
02	10752	X	9621	-0-	-1131	-0-	9621	2			N	-0-					-0-
03	12927	X	11986	-0-	-941	-0-	11985	2	1	9	N	1	1	8			-0-
04	13920	X	11171	-0-	-2749	-0-	11170	2	1	9	N	1	1	8			-0-
05	14384	X	12917	-0-	-1467	-0-	12917	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19499	X	8863	-0-	-10636	-0-	8862	2	1	9	N	1	1	8			-0-
01	17887	X	-0-	-0-	-17887	-0-					N	-0-					-0-
02	16520	X	166	-0-	-16354	-0-	166	2			N	-0-					-0-
03	18290	X	6341	-0-	-11949	-0-	6341	2			N	-0-					-0-
04	19895	X	19895	-0-	-0-	-0-	19892	2	3	9	N	3	3	8			-0-
*05	15151	X	15151	-0-	-0-	-0-	15151	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

12	10230	X	10117	-0-	-113	-0-	10117	2			N	-0-					-0-
01	9982	X	9753	-0-	-229	-0-	9752	2	1	9	N	1	1	8			-0-
02	9016	X	8790	-0-	-226	-0-	8790	2			N	-0-					-0-
03	10106	X	9694	-0-	-412	-0-	9694	2			N	-0-					-0-
04	9780	X	9257	-0-	-523	-0-	9256	2	1	9	N	1	1	8			-0-
05	10106	X	9653	-0-	-453	-0-	9653	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

12	15697	X	15697	-0-	-0-	-0-	15695	2	2	9	N	2	2	8			-0-
01	12152	X	11921	-0-	-231	-0-	11920	2	1	9	N	1	1	8			-0-
02	10976	X	7619	-0-	-3357	-0-	7618	2	1	9	N	1	1	8			-0-
03	12152	X	6708	-0-	-5444	-0-	6708	2			N	-0-					-0-
04	11760	X	7488	-0-	-4272	-0-	7487	2	1	9	N	1	1	8			-0-
05	12152	X	10503	-0-	-1649	-0-	10503	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

12	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
01	4325	X	4325	-0-	-0-	-0-	4324	2	1	9	N	1	1	8			-0-
02	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
03	2945	X	2806	-0-	-139	-0-	2805	2	1	9	N	1	1	8			-0-
04	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
*05	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

12	3565	X	2800	-0-	-765	-0-	2800	2			N	-0-					-0-
01	3255	X	2278	-0-	-977	-0-	2277	2	1	9	N	1	1	8			-0-
02	2688	X	1873	-0-	-815	-0-	1873	2			N	-0-					-0-
03	2976	X	2418	-0-	-558	-0-	2418	2			N	-0-					-0-
04	2880	X	2303	-0-	-577	-0-	2303	2			N	-0-					-0-
05	2790	X	2306	-0-	-484	-0-	2306	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
02	3108	X	3086	-0-	-22	-0-	3086	2			N	-0-					-0-
03	3441	X	3302	-0-	-139	-0-	3302	2			N	-0-					-0-
04	4852	X	4852	-0-	-0-	-0-	4852	2			N	-0-					-0-
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	5524	-0-	5524	5524	5524	2			N	-0-					-0-
04	14B2	EXT	3604	-0-	3604	9128	3604	2			N	-0-					-0-
05	14B2	EXT	4367	-0-	4367	13495	4367	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

12	1457	N	1232	-0-	-225	-0-	1232	2			N	-0-					-0-
01	1581	N	1206	-0-	-375	-0-	1206	2			N	-0-					-0-
02	1204	N	1197	-0-	-7	-0-	1197	2			N	-0-					-0-
03	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

12	4464	X	3986	-0-	-478	-0-	3985	2	1	9	N	1	1	8			-0-
01	4464	X	3421	-0-	-1043	-0-	3421	2			N	-0-					-0-
02	4032	X	64	-0-	-3968	-0-	63	2	1	9	N	1	1	8			-0-
03	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
04	4170	X	3832	-0-	-338	-0-	3831	2	1	9	N	1	1	8			-0-
*05	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	92	-0-	-1303	-0-	92	2			N	-0-					-0-
01	1395	X	628	-0-	-767	-0-	628	2			N	-0-					-0-
02	1260	X	209	-0-	-1051	-0-	209	2			N	-0-					-0-
03	1395	X	70	-0-	-1325	-0-	70	2			N	-0-					-0-
04	990	X	31	-0-	-959	-0-	31	2			N	-0-					-0-
05	620	X	122	-0-	-498	-0-	122	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	496	-0-	-217	-0-	496	2			N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	504	X	161	-0-	-343	-0-	161	2			N	-0-					-0-
03	558	X	74	-0-	-484	-0-	74	2			N	-0-					-0-
04	540	X	-0-	-0-	-540	-0-					N	1	1	8			-0-
05	496	X	130	-0-	-366	-0-	130	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	434	N	274	-0-	-160	-0-	274	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13813	X	13813	-0-	-0-	-0-	13812	2	1	9	N	1	1	8			-0-
01	11765	X	11765	-0-	-0-	-0-	11763	2	2	9	N	2	2	8			-0-
02	8801	X	8801	-0-	-0-	-0-	8800	2	1	9	N	1	1	8			-0-
03	13752	X	13752	-0-	-0-	-0-	13751	2	1	9	N	1	1	8			-0-
04	13145	X	13145	-0-	-0-	-0-	13143	2	2	9	N	2	2	8			-0-
*05	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1826	-0-	-189	-0-	1826	2			N	-0-					-0-
01	2077	N	1753	-0-	-324	-0-	1753	2			N	-0-					-0-
02	1820	N	1240	-0-	-580	-0-	1240	2			N	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
04	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*05	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	6671	-0-	-552	-0-	6671	2			N	-0-					-0-
01	7068	X	6656	-0-	-412	-0-	6655	2	1	9	N	1	1	8			-0-
02	6384	X	5989	-0-	-395	-0-	5989	2			N	-0-					-0-
03	6665	X	6639	-0-	-26	-0-	6639	2			N	-0-					-0-
04	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					-0-
05	6665	X	6636	-0-	-29	-0-	6636	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

12	11163	X	11163	-0-	-0-	-0-	11163	2			N	-0-					-0-
01	8802	X	8802	-0-	-0-	-0-	8802	2			N	-0-					-0-
02	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
03	5952	X	4578	-0-	-1374	-0-	4578	2			N	-0-					-0-
04	5760	X	4428	-0-	-1332	-0-	4428	2			N	-0-					-0-
05	5952	X	4007	-0-	-1945	-0-	4007	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

12	13330	X	12010	-0-	-1320	-0-	12009	2	1	9	N	1	1	8			-0-
01	17098	X	17098	-0-	-0-	-0-	17095	2	3	9	N	3	3	8			-0-
02	11424	X	9715	-0-	-1709	-0-	9714	2	1	9	N	1	1	8			-0-
03	13488	X	13488	-0-	-0-	-0-	13487	2	1	9	N	1	1	8			-0-
04	15630	X	12181	-0-	-3449	-0-	12180	2	1	9	N	1	1	8			-0-
05	16151	X	12638	-0-	-3513	-0-	12637	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

12	10726	X	7807	-0-	-2919	-0-	7806	2	1	9	N	1	1	8			-0-
01	9703	X	7576	-0-	-2127	-0-	7575	2	1	9	N	1	1	8			-0-
02	8764	X	5074	-0-	-3690	-0-	5074	2			N	-0-					-0-
03	8525	X	7780	-0-	-745	-0-	7779	2	1	9	N	1	1	8			-0-
04	8250	X	7593	-0-	-657	-0-	7592	2	1	9	N	1	1	8			-0-
*05	8518	X	8518	-0-	-0-	-0-	8518	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

12	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
01	7604	X	7604	-0-	-0-	-0-	7603	2	1	9	N	1	1	8			-0-
02	6816	X	6816	-0-	-0-	-0-	6815	2	1	9	N	1	1	8			-0-
03	7842	X	7842	-0-	-0-	-0-	7841	2	1	9	N	1	1	8			-0-
04	7586	X	7586	-0-	-0-	-0-	7585	2	1	9	N	1	1	8			-0-
*05	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12641	X	12641	-0-	-0-	-0-	12639	2	2	9	N	2	2	8			-0-
01	14190	X	14190	-0-	-0-	-0-	14188	2	2	9	N	2	2	8			-0-
02	7700	X	6975	-0-	-725	-0-	6973	2	2	9	N	2	2	8			-0-
03	8693	X	8693	-0-	-0-	-0-	8691	2	2	9	N	2	2	8			-0-
04	8250	X	6954	-0-	-1296	-0-	6953	2	1	9	N	1	1	8			-0-
*05	8749	X	8749	-0-	-0-	-0-	8749	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1316	N	909	-0-	-407	-0-	909	2			N	-0-					-0-
03	1426	N	1423	-0-	-3	-0-	1423	2			N	-0-					-0-
04	1380	N	1338	-0-	-42	-0-	1338	2			N	-0-					-0-
*05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

12	20646	X	18397	-0-	-2249	-0-	18395	2	2	9	N	2	2	8			-0-
01	20646	X	18054	-0-	-2592	-0-	18052	2	2	9	N	2	2	8			-0-
02	16318	X	16318	-0-	-0-	-0-	16317	2	1	9	N	1	1	8			-0-
03	18551	X	18551	-0-	-0-	-0-	18550	2	1	9	N	1	1	8			-0-
04	17836	X	17836	-0-	-0-	-0-	17835	2	1	9	N	1	1	8			-0-
05	18383	X	17864	-0-	-519	-0-	17864	2			N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

12	17887	X	16635	-0-	-1252	-0-	16633	2	2	9	N	2	2	8			-0-
01	17577	X	16816	-0-	-761	-0-	16815	2	1	9	N	1	1	8			-0-
02	15820	X	15744	-0-	-76	-0-	15743	2	1	9	N	1	1	8			-0-
03	17422	X	17111	-0-	-311	-0-	17110	2	1	9	N	1	1	8			-0-
04	16860	X	16663	-0-	-197	-0-	16662	2	1	9	N	1	1	8			-0-
05	17422	X	17017	-0-	-405	-0-	17017	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

12	15996	X	15335	-0-	-661	-0-	15334	2	1	9	N	1	1	8			-0-
01	15996	X	14935	-0-	-1061	-0-	14933	2	2	9	N	2	2	8			-0-
02	15120	X	11779	-0-	-3341	-0-	11778	2	1	9	N	1	1	8			-0-
03	16740	X	9285	-0-	-7455	-0-	9284	2	1	9	N	1	1	8			-0-
04	16200	X	9235	-0-	-6965	-0-	9234	2	1	9	N	1	1	8			-0-
05	15345	X	12752	-0-	-2593	-0-	12752	2			N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

12	11160	X	9916	-0-	-1244	-0-	9915	2	1	9	N	1	1	8			-0-
01	10664	X	10658	-0-	-6	-0-	10656	2	2	9	N	2	2	8			-0-
02	10248	X	8728	-0-	-1520	-0-	8727	2	1	9	N	1	1	8			-0-
03	11346	X	8726	-0-	-2620	-0-	8726	2			N	-0-					-0-
04	10980	X	10703	-0-	-277	-0-	10702	2	1	9	N	1	1	8			-0-
*05	10719	X	10719	-0-	-0-	-0-	10719	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

12	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1687	2	1	9	N	1	1	8			-0-
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

12	32763	X	32763	-0-	-0-	-0-	32762	2	1	9	N	1	1	8			-0-
01	31372	X	31372	-0-	-0-	-0-	31369	2	3	9	N	3	3	8			-0-
02	27216	X	26293	-0-	-923	-0-	26292	2	1	9	N	1	1	8			-0-
03	32883	X	32883	-0-	-0-	-0-	32881	2	2	9	N	2	2	8			-0-
04	31407	X	31407	-0-	-0-	-0-	31406	2	1	9	N	1	1	8			-0-
*05	31677	X	31677	-0-	-0-	-0-	31676	2	1	9	N	1	1	8			-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

12	6510	X	77	-0-	-6433	-0-	77	2			N	-0-					-0-
01	6386	X	411	-0-	-5975	-0-	411	2			N	-0-					-0-
02	1260	X	391	-0-	-869	-0-	391	2			N	-0-					-0-
03	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*05	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

12	8804	X	4990	-0-	-3814	-0-	4989	2	1	9	N	1	1	8			-0-
01	8804	X	8076	-0-	-728	-0-	8075	2	1	9	N	1	1	8			-0-
02	8456	X	183	-0-	-8273	-0-	182	2	1	9	N	1	1	8			-0-
03	9362	X	716	-0-	-8646	-0-	716	2			N	-0-					-0-
04	9060	X	586	-0-	-8474	-0-	586	2			N	-0-					-0-
05	8091	X	444	-0-	-7647	-0-	444	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
01	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
02	5796	X	73	-0-	-5723	-0-	73	2			N	-0-					-0-
03	1736	X	21	-0-	-1715	-0-	21	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3980	X	3980	-0-	-0-	-0-	3979	2	1	9	N	1	1	8			-0-
01	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
02	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
03	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
04	4084	X	4084	-0-	-0-	-0-	4083	2	1	9	N	1	1	8			-0-
*05	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26102	X	12426	-0-	-13676	-0-	12424	2	2	9	N	2	2	8			-0-
01	23963	X	13567	-0-	-10396	-0-	13565	2	2	9	N	2	2	8			-0-
02	21532	X	11005	-0-	-10527	-0-	11004	2	1	9	N	1	1	8			-0-
03	23839	X	15954	-0-	-7885	-0-	15953	2	1	9	N	1	1	8			-0-
04	22920	X	14346	-0-	-8574	-0-	14345	2	1	9	N	1	1	8			-0-
*05	23357	X	23357	-0-	-0-	-0-	23357	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6916	X	6916	-0-	-0-	-0-	6915	2	1	9	N	1	1	8			-0-
01	7121	X	7121	-0-	-0-	-0-	7120	2	1	9	N	1	1	8			-0-
02	6132	X	5899	-0-	-233	-0-	5898	2	1	9	N	1	1	8			-0-
03	7171	X	7171	-0-	-0-	-0-	7170	2	1	9	N	1	1	8			-0-
04	7119	X	7119	-0-	-0-	-0-	7118	2	1	9	N	1	1	8			-0-
05	7130	X	5438	-0-	-1692	-0-	5438	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10434	X	10434	-0-	-0-	-0-	10433	2	1	9	N	1	1	8			-0-
01	9349	X	9349	-0-	-0-	-0-	9348	2	1	9	N	1	1	8			-0-
02	8159	X	8159	-0-	-0-	-0-	8158	2	1	9	N	1	1	8			-0-
03	12545	X	12545	-0-	-0-	-0-	12544	2	1	9	N	1	1	8			-0-
04	10606	X	10606	-0-	-0-	-0-	10605	2	1	9	N	1	1	8			-0-
05	10447	X	3487	-0-	-6960	-0-	3487	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6425	-0-	-209	-0-	6424	2	1	9	N	1	1	8			-0-
01	6634	X	4755	-0-	-1879	-0-	4755	2			N	-0-					-0-
02	7336	X	3426	-0-	-3910	-0-	3425	2	1	9	N	1	1	8			-0-
03	8122	X	6017	-0-	-2105	-0-	6016	2	1	9	N	1	1	8			-0-
04	7972	X	7972	-0-	-0-	-0-	7972	2			N	-0-					-0-
05	6417	X	822	-0-	-5595	-0-	822	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

12	4925	X	4925	-0-	-0-	-0-	4924	2	1	9	N	1	1	8			-0-
01	6590	X	6590	-0-	-0-	-0-	6588	2	2	9	N	2	2	8			-0-
02	5124	X	3003	-0-	-2121	-0-	3002	2	1	9	N	1	1	8			-0-
03	6609	X	6609	-0-	-0-	-0-	6607	2	2	9	N	2	2	8			-0-
04	6390	X	2890	-0-	-3500	-0-	2890	2			N	-0-					-0-
05	6603	X	3970	-0-	-2633	-0-	3970	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

12	33015	X	2781	-0-	-30234	-0-	2780	2	1	9	N	1	1	8			-0-
01	27466	X	19712	-0-	-7754	-0-	19709	2	3	9	N	3	3	8			-0-
02	24808	X	22779	-0-	-2029	-0-	22778	2	1	9	N	1	1	8			-0-
03	27466	X	26912	-0-	-554	-0-	26910	2	2	9	N	2	2	8			-0-
04	25829	X	25829	-0-	-0-	-0-	25828	2	1	9	N	1	1	8			-0-
*05	25901	X	25901	-0-	-0-	-0-	25900	2	1	9	N	1	1	8			-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	125	-0-	125	125	125	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	508	2	2	9	N	2	2	8			-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24614	X	22349	-0-	-2265	-0-	22347	2	2	9	N	2	2	8			-0-
01	21483	X	15277	-0-	-6206	-0-	15276	2	1	9	N	1	1	8			-0-
02	22260	X	6711	-0-	-15549	-0-	6710	2	1	9	N	1	1	8			-0-
03	24645	X	18765	-0-	-5880	-0-	18763	2	2	9	N	2	2	8			-0-
04	23850	X	8579	-0-	-15271	-0-	8578	2	1	9	N	1	1	8			-0-
05	22351	X	14184	-0-	-8167	-0-	14184	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

12	1891	N	1875	-0-	-16	-0-	1875	2			N	-0-					-0-
01	1984	N	1447	-0-	-537	-0-	1447	2			N	-0-					-0-
02	1792	N	1136	-0-	-656	-0-	1136	2			N	-0-					-0-
03	1860	N	1466	-0-	-394	-0-	1465	2	1	9	N	1	1	8			-0-
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
*05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

12	589	X	456	-0-	-133	-0-	456	2			N	-0-					-0-
01	589	X	534	-0-	-55	-0-	534	2			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	577	2	1	9	N	1	1	8			-0-
03	817	X	817	-0-	-0-	-0-	816	2	1	9	N	1	1	8			-0-
04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*05	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35621	X	35621	-0-	-0-	-0-	35619	2	2	9	N	2	2	8			-0-
01	33852	X	21891	-0-	-11961	-0-	21888	2	3	9	N	3	3	8			-0-
02	30576	X	21473	-0-	-9103	-0-	21472	2	1	9	N	1	1	8			-0-
03	33852	X	27604	-0-	-6248	-0-	27603	2	1	9	N	1	1	8			-0-
04	32760	X	27709	-0-	-5051	-0-	27707	2	2	9	N	2	2	8			-0-
05	33852	X	22527	-0-	-11325	-0-	22526	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

12	19251	X	7138	-0-	-12113	-0-	7138	2			N	-0-					-0-
01	14973	X	14931	-0-	-42	-0-	14928	2	3	9	N	3	3	8			-0-
02	11763	X	11763	-0-	-0-	-0-	11762	2	1	9	N	1	1	8			-0-
03	15986	X	15986	-0-	-0-	-0-	15985	2	1	9	N	1	1	8			-0-
04	14460	X	11391	-0-	-3069	-0-	11390	2	1	9	N	1	1	8			-0-
05	14942	X	11891	-0-	-3051	-0-	11891	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

12	6355	X	4276	-0-	-2079	-0-	4275	2	1	9	N	1	1	8			-0-
01	7730	X	7730	-0-	-0-	-0-	7727	2	3	9	N	3	3	8			-0-
02	5740	X	5041	-0-	-699	-0-	5040	2	1	9	N	1	1	8			-0-
03	8592	X	8592	-0-	-0-	-0-	8591	2	1	9	N	1	1	8			-0-
04	6150	X	4734	-0-	-1416	-0-	4733	2	1	9	N	1	1	8			-0-
05	6355	X	4902	-0-	-1453	-0-	4902	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) //CONT.// 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5596	X	5596	-0-	-0-	-0-	5596	3			N	-0-					-0-
01	5598	X	5598	-0-	-0-	-0-	5598	3			N	-0-					-0-
02	4844	X	3535	-0-	-1309	-0-	3535	3			N	-0-					-0-
03	5688	X	5688	-0-	-0-	-0-	5688	3			N	-0-					-0-
04	5381	X	5381	-0-	-0-	-0-	5381	3			N	-0-					-0-
*05	5475	X	5475	-0-	-0-	-0-	5475	3			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

12	6355	X	5881	-0-	-474	-0-	5881	3			N	-0-					-0-
01	7193	X	7193	-0-	-0-	-0-	7193	3			N	-0-					-0-
02	5404	X	4860	-0-	-544	-0-	4860	3			N	-0-					-0-
03	5890	X	5834	-0-	-56	-0-	5834	3			N	-0-					-0-
04	7313	X	7313	-0-	-0-	-0-	7313	3			N	-0-					-0-
05	7192	X	5906	-0-	-1286	-0-	5906	3			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

12	3100	N	30488	-0-	27388	32655	30488	3			Y	-0-					-0-
01	76618	X	43963	-0-	-32655	-0-	43963	3	188	9	Y	171	171	1			-0-
02	20836	X	20836	-0-	-0-	-0-	20648	3	209	9	Y	190	190	1			-0-
03	14259	X	14259	-0-	-0-	-0-	14050	3	193	9	Y	175	175	1			-0-
04	8250	X	5659	-0-	-2591	-0-	5466	3			Y	-0-					-0-
05	8525	X	4758	-0-	-3767	-0-	4758	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		295	-0-	295	295	295	3			Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

04	0		14047	-0-	14047	14047	13682	3	365	9	N	332	332	1			-0-
05	0	W	2656	-0-	2656	16703	2656	3			N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

12	3224	X	1146	-0-	-2078	-0-	34	1	1104	2	N	7					160
							8	9									
01	3224	X	1734	-0-	-1490	-0-	50	1	1597	2	N	79	188	1			51
							87	9									
02	2912	X	2435	-0-	-477	-0-	73	1	2362	2	N	-0-					51
03	2325	X	1095	-0-	-1230	-0-	32	1	1048	2	N	14					65
							15	9									
04	1943	X	1943	-0-	-0-	-0-	56	1	1814	2	N	66					131
							73	9									
*05	3412	X	3412	-0-	-0-	-0-	98	1	3159	2	N	141	185	1			87
							155	9									

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

12	248	N	206	-0-	-42	-0-	6	1	200	2	N	-0-					23
01	124	N	45	-0-	-79	-0-	1	1	44	2	N	-0-					23
02	196	N	152	-0-	-44	-0-	5	1	147	2	N	-0-					23
03	227	N	227	-0-	-0-	-0-	7	1	220	2	N	-0-					23
04	274	N	274	-0-	-0-	-0-	8	1	266	2	N	-0-					23
*05	187	N	187	-0-	-0-	-0-	6	1	181	2	N	-0-					23

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	8696	-0-	-449	-0-	261	1	8435	2	N	-0-					357
01	10354	X	8675	-0-	-1679	-0-	261	1	8414	2	N	-0-					357
02	9352	X	5473	-0-	-3879	-0-	165	1	5308	2	N	-0-					357
03	10354	X	8746	-0-	-1608	-0-	262	1	8458	2	N	24	361	1			20
							26	9									
04	8880	X	8361	-0-	-519	-0-	251	1	8110	2	N	-0-					20
05	8711	X	6798	-0-	-1913	-0-	204	1	6594	2	N	-0-					20

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

12	1987	N	1987	-0-	-0-	-0-	1865	3	122	9	Y	111	183	1			5
01	1699	N	1699	-0-	-0-	-0-	1627	3	72	9	Y	65					70
02	1260	N	664	-0-	-596	-0-	660	3	4	9	Y	4					74
03	1984	N	1333	-0-	-651	-0-	1280	3	53	9	Y	48					122
04	1650	N	1412	-0-	-238	-0-	1320	3	92	9	Y	84	184	1			22
*05	2275	N	2275	-0-	-0-	-0-	2202	3	73	9	Y	66					88

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

12	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
02	1204	N	370	-0-	-834	-0-	370	3			Y	-0-					-0-
03	1240	N	902	-0-	-338	-0-	902	3			Y	-0-					-0-
04	960	N	940	-0-	-20	-0-	940	3			Y	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

12	DLQ G-10	42	-0-	42	281	41	2	1	9	Y	1	1	1			-0-
01	DLQ G-10	50	-0-	50	331	50	2			Y	-0-					-0-
02	374 N	43	-0-	-331	-0-	43	2			Y	-0-					-0-
03	58 N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	60 N	37	-0-	-23	-0-	36	2	1	9	Y	1	1	1			-0-
05	62 N	28	-0-	-34	-0-	28	2			Y	-0-					-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		125	-0-	125	572	121	2	4	9	Y	4	4	1			-0-
01	DLQ G-10		127	-0-	127	699	127	2			Y	-0-					-0-
02	827	N	128	-0-	-699	-0-	128	2			Y	-0-					-0-
03	124	N	10	-0-	-114	-0-	10	2			Y	-0-					-0-
04	120	N	35	-0-	-85	-0-	29	2	6	9	Y	5	5	1			-0-
05	155	N	28	-0-	-127	-0-	28	2			Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		481	-0-	481	2086	466	2	15	9	Y	14	14	1			-0-
01	DLQ G-10		485	-0-	485	2571	485	2			Y	-0-					-0-
02	2800	N	350	-0-	-2450	121	350	2			Y	-0-					-0-
03	700	N	579	-0-	-121	-0-	579	2			Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	449	2	24	9	Y	22	22	1			-0-
*05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
FDL OPERATING, LLC 263924
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					44
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					44
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					44
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					44
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					44
*05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					44

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF. 15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	1008	N	799	-0-	-209	-0-	799	3			N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
04	1050	N	971	-0-	-79	-0-	971	3			N	-0-					-0-
*05	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	53	1	1524	2	N	-0-					119
01	1774	N	1774	-0-	-0-	-0-	26	1	1748	2	N	-0-					119
02	1503	N	1503	-0-	-0-	-0-	26	1	1477	2	N	-0-					119
03	1884	N	1884	-0-	-0-	-0-	52	1	1832	2	N	-0-					119
04	1732	N	1732	-0-	-0-	-0-	57	1	1675	2	N	-0-					119
*05	2197	N	2197	-0-	-0-	-0-	69	1	2128	2	N	-0-					119

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	39	1	1122	2	N	-0-					22
01	341	N	284	-0-	-57	-0-	3	1	82	2	N	181	178	1			25
							199	9									
02	990	N	990	-0-	-0-	-0-	41	1	949	2	N	-0-					25
03	947	N	947	-0-	-0-	-0-	25	1	887	2	N	32					57
							35	9									
04	1512	N	1512	-0-	-0-	-0-	48	1	1390	2	N	67					124
							74	9									
*05	778	N	778	-0-	-0-	-0-	24	1	748	2	N	5					129
							6	9									

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1477	-0-	-507	-0-	50	1	1427	2	N	-0-					53
01	1643	N	1614	-0-	-29	-0-	62	1	1484	2	N	62					115
							68	9									
02	1564	N	1564	-0-	-0-	-0-	64	1	1476	2	N	22					137
							24	9									
03	2794	N	2794	-0-	-0-	-0-	76	1	2665	2	N	48					185
							53	9									
04	1831	N	1831	-0-	-0-	-0-	60	1	1728	2	N	39					224
							43	9									
*05	2032	N	2032	-0-	-0-	-0-	63	1	1934	2	N	32					256
							35	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	#	1367	-0-	-245	-0-	1366	2	1	9	N	1					27
01	1488	#	1375	-0-	-113	-0-	1372	2	3	9	N	3					30
02	1288	N	1177	-0-	-111	-0-	1177	2			N	-0-					30
03	1364	N	1301	-0-	-63	-0-	1301	2			N	-0-					30
04	1320	N	1214	-0-	-106	-0-	1214	2			N	-0-					30
05	1302	N	1065	-0-	-237	-0-	1065	2			N	-0-					30

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1114	-0-	-498	-0-	1112	3	2	9	N	2					25
01	1736	N	982	-0-	-754	-0-	976	3	6	9	N	5					30
02	1512	N	1312	-0-	-200	-0-	1305	3	7	9	N	6					36
03	1791	N	1791	-0-	-0-	-0-	1784	3	7	9	N	6					42
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					42
05	1457	N	1399	-0-	-58	-0-	1399	3			N	-0-					42

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	444	-0-	-52	-0-	444	3			N	-0-					15
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					15
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					15
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					15
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					15
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					15

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1210	-0-	-464	-0-	90	1	1120	2	N	-0-			-0-
01	1612	N	989	-0-	-623	-0-	75	1	914	2	N	-0-			-0-
02	1221	N	1221	-0-	-0-	-0-	70	1	1151	2	N	-0-			-0-
03	1209	N	105	-0-	-1104	-0-	8	1	97	2	N	-0-			-0-
04	960	N	689	-0-	-271	-0-	51	1	638	2	N	-0-			-0-
05	1364	N	1251	-0-	-113	-0-	91	1	1160	2	N	-0-			-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		448	-0-	448	864	33	1	415	2	N	-0-					131
01	14B2 EXT		312	-0-	312	1176	24	1	288	2	N	-0-					131
02	14B2 EXT		591	-0-	591	1767	34	1	557	2	N	-0-					131
03	2665	X	898	-0-	-1767	-0-	65	1	833	2	N	-0-					131
04	1007	N	1007	-0-	-0-	-0-	74	1	933	2	N	-0-					131
05	465	N	-0-	-0-	-465	-0-					N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

12	558	N	337	-0-	-221	-0-	25	1	312	2	N	-0-					82
01	527	N	343	-0-	-184	-0-	26	1	317	2	N	-0-					82
02	672	N	672	-0-	-0-	-0-	39	1	633	2	N	-0-					82
03	666	N	666	-0-	-0-	-0-	48	1	618	2	N	-0-					82
04	653	N	653	-0-	-0-	-0-	48	1	605	2	N	-0-					82
*05	689	N	689	-0-	-0-	-0-	50	1	639	2	N	-0-					82

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					32
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					32
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					32
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					32
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					32
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	732	3			N	-0-					36
01	717	N	717	-0-	-0-	-0-	713	3	4	9	N	4					40
02	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5					45
03	716	N	716	-0-	-0-	-0-	709	3	7	9	N	6					51
04	661	N	661	-0-	-0-	-0-	657	3	4	9	N	4					55
*05	735	N	735	-0-	-0-	-0-	728	3	7	9	N	6					61

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	799	-0-	-7	-0-	799	3			N	-0-					45
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					45
02	672	N	515	-0-	-157	-0-	515	3			N	-0-					45
03	806	N	659	-0-	-147	-0-	659	3			N	-0-					45
04	720	N	616	-0-	-104	-0-	616	3			N	-0-					45
*05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					45

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					40
01	1951	N	1951	-0-	-0-	-0-	1944	3	7	9	N	6					46
02	1708	N	1708	-0-	-0-	-0-	1698	3	10	9	N	9					55
03	2095	N	2095	-0-	-0-	-0-	2062	3	33	9	N	30					85
04	2102	N	2102	-0-	-0-	-0-	2005	3	97	9	N	88	162	1			11
*05	1855	N	1855	-0-	-0-	-0-	1819	3	36	9	N	33					44

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	395	-0-	-194	-0-	395	3			N	-0-					11
01	620	N	500	-0-	-120	-0-	500	3			N	-0-					11
02	392	N	264	-0-	-128	-0-	264	3			N	-0-					11
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					11
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					11
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					11

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

12	1550	N	1113	-0-	-437	-0-	1113	3			N	-0-					17
01	1550	N	1237	-0-	-313	-0-	1237	3			N	-0-					17
02	1316	N	1222	-0-	-94	-0-	1222	3			N	-0-					17
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					17
04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					17
*05	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					17

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

12	403	N	355	-0-	-48	-0-	355	3			N	-0-					41
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					41
02	308	N	220	-0-	-88	-0-	220	3			N	-0-					41
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					41
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					41
*05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

12	186	N	101	-0-	-85	-0-	101	3			N	-0-					59
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					59
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					59
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					59
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					59
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					59

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

12	12524	X	9624	-0-	-2900	-0-	9508	2	116	9	N	105					234
01	12276	X	6452	-0-	-5824	-0-	6376	2	76	9	N	69	193	1			110
02	10864	X	3999	-0-	-6865	-0-	3975	2	24	9	N	22					132
03	12028	X	8538	-0-	-3490	-0-	8365	2	173	9	N	157	180	1			109
04	11640	X	8514	-0-	-3126	-0-	8406	2	108	9	N	98					207
05	9610	X	8531	-0-	-1079	-0-	8409	2	122	9	N	111	179	1			139

TGNR GULF COAST LLC 850992
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	142	-0-	-44	-0-	11	1	131	2	N	-0-					10
01	221	N	221	-0-	-0-	-0-	17	1	204	2	N	-0-					10
02	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					10
03	155	N	19	-0-	-136	-0-	1	1	18	2	N	-0-					10
04	205	N	205	-0-	-0-	-0-	15	1	190	2	N	-0-					10
*05	180	N	180	-0-	-0-	-0-	13	1	167	2	N	-0-					10

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					82
01	558	N	427	-0-	-131	-0-	32	1	395	2	N	-0-					82
02	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					82
03	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-					82
04	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					82
*05	438	N	438	-0-	-0-	-0-	32	1	406	2	N	-0-					82

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2207	X	2207	-0-	-0-	-0-	162	1	2019	2	N	24					104
							26	9									
01	2371	X	2371	-0-	-0-	-0-	180	1	2191	2	N	-0-					104
02	2431	X	2431	-0-	-0-	-0-	139	1	2292	2	N	-0-					104
03	2764	N	2764	-0-	-0-	-0-	201	1	2563	2	N	-0-					104
04	2551	N	2551	-0-	-0-	-0-	187	1	2364	2	N	-0-					104
*05	2419	N	2419	-0-	-0-	-0-	175	1	2244	2	N	-0-					104

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4025	-0-	-222	-0-	298	1	3702	2	N	23					198
							25	9									
01	4613	X	4613	-0-	-0-	-0-	350	1	4262	2	N	1	150	1			49
							1	9									
02	3752	X	3257	-0-	-495	-0-	187	1	3070	2	N	-0-					49
03	4999	X	4999	-0-	-0-	-0-	364	1	4635	2	N	-0-					49
04	4320	X	3685	-0-	-635	-0-	270	1	3415	2	N	-0-					49
*05	4474	X	4474	-0-	-0-	-0-	324	1	4150	2	N	-0-					49

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5042	X	5042	-0-	-0-	-0-	375	1	4667	2	N	-0-					57
01	5343	X	5343	-0-	-0-	-0-	405	1	4938	2	N	-0-					57
02	4116	X	3742	-0-	-374	-0-	215	1	3527	2	N	-0-					57
03	6411	X	6411	-0-	-0-	-0-	463	1	5907	2	N	37					94
							41	9									
04	4410	X	4018	-0-	-392	-0-	291	1	3677	2	N	45	72	1			67
							50	9									
*05	5202	X	5202	-0-	-0-	-0-	377	1	4825	2	N	-0-					67

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8658	X	8658	-0-	-0-	-0-	639	1	7938	2	N	74	79	1			67
							81	9									
01	8662	X	8662	-0-	-0-	-0-	657	1	8005	2	N	-0-					67
02	7389	X	7389	-0-	-0-	-0-	424	1	6965	2	N	-0-					67
03	9650	X	9650	-0-	-0-	-0-	701	1	8932	2	N	15					82
							17	9									
04	6840	X	6840	-0-	-0-	-0-	502	1	6338	2	N	-0-					82
*05	8534	X	8534	-0-	-0-	-0-	618	1	7916	2	N	-0-					82

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

12	880	N	880	-0-	-0-	-0-	65	1	813	2	N	2					27
							2	9									
01	806	N	806	-0-	-0-	-0-	61	1	745	2	N	-0-					27
02	868	N	498	-0-	-370	-0-	29	1	469	2	N	-0-					27
03	868	N	-0-	-0-	-868	-0-					N	-0-					27
04	780	N	-0-	-0-	-780	-0-					N	-0-					27
*05	895	N	895	-0-	-0-	-0-	65	1	830	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

12	945	N	945	-0-	-0-	-0-	70	1	875	2	N	-0-					25
01	1116	N	630	-0-	-486	-0-	48	1	582	2	N	-0-					25
02	1250	N	1250	-0-	-0-	-0-	72	1	1178	2	N	-0-					25
03	930	N	598	-0-	-332	-0-	43	1	553	2	N	2					27
							2	9									
04	745	N	745	-0-	-0-	-0-	55	1	690	2	N	-0-					27
05	1395	N	786	-0-	-609	-0-	57	1	729	2	N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	32	1	401	2	N	142	368	1			120
							156	9									
01	670	N	670	-0-	-0-	-0-	33	1	404	2	N	212					332
							233	9									
02	532	N	388	-0-	-144	-0-	20	1	335	2	N	30	185	1			177
							33	9									
03	589	N	-0-	-0-	-589	-0-					N	287	185	1			279
04	660	N	-0-	-0-	-660	-0-					N	72	187	1			164
05	434	N	-0-	-0-	-434	-0-					N	222	185	1			201

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2206	-0-	-615	-0-	157	1	1951	2	N	89	137	1			12
							98	9									
01	2821	X	2226	-0-	-595	-0-	169	1	2057	2	N	-0-					12
02	2548	X	1664	-0-	-884	-0-	95	1	1569	2	N	-0-					12
03	2542	X	1884	-0-	-658	-0-	137	1	1747	2	N	-0-					12
04	2160	X	2083	-0-	-77	-0-	153	1	1930	2	N	-0-					12
*05	3006	X	3006	-0-	-0-	-0-	218	1	2788	2	N	-0-					12

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	50	1	624	2	N	-0-					34
01	651	N	631	-0-	-20	-0-	48	1	583	2	N	-0-					34
02	727	N	727	-0-	-0-	-0-	42	1	685	2	N	-0-					34
03	682	N	-0-	-0-	-682	-0-					N	-0-					34
04	607	N	607	-0-	-0-	-0-	45	1	562	2	N	-0-					34
05	682	N	653	-0-	-29	-0-	47	1	606	2	N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0-	-0-	114	1	1423	2	N	75	73	1			29
							83	9									
01	1456	N	1456	-0-	-0-	-0-	110	1	1346	2	N	-0-					29
02	2150	N	2150	-0-	-0-	-0-	123	1	2027	2	N	-0-					29
03	2087	N	2087	-0-	-0-	-0-	152	1	1935	2	N	-0-					29
04	1531	N	1531	-0-	-0-	-0-	112	1	1419	2	N	-0-					29
05	1798	N	1548	-0-	-250	-0-	112	1	1436	2	N	-0-					29

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					17
01	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					17
02	328	N	328	-0-	-0-	-0-	19	1	309	2	N	-0-					17
03	155	N	-0-	-0-	-155	-0-					N	-0-					17
04	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					17
*05	384	N	384	-0-	-0-	-0-	28	1	356	2	N	-0-					17

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	424	N	424	-0-	-0-	-0-	24	1	400	2	N	-0-					35
03	124	N	-0-	-0-	-124	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	310	N	-0-	-0-	-310	-0-					N	-0-					35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3399	-0-	299	319	253	1	3146	2	N	-0-					25
01	3100	N	3418	-0-	318	637	259	1	3159	2	N	-0-					25
02	3649	X	3012	-0-	-637	-0-	173	1	2839	2	N	-0-					25
03	3460	X	3460	-0-	-0-	-0-	252	1	3208	2	N	-0-					25
04	2790	X	2711	-0-	-79	-0-	199	1	2512	2	N	-0-					25
*05	3130	X	3130	-0-	-0-	-0-	227	1	2903	2	N	-0-					25

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	5	-0-	-553	-0-	5	2			N	-0-					110
01	217	N	-0-	-0-	-217	-0-					N	-0-					110
02	196	N	-0-	-0-	-196	-0-					N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	60	1	741	2	N	-0-					60
01	971	N	971	-0-	-0-	-0-	74	1	897	2	N	-0-					60
02	2011	N	2011	-0-	-0-	-0-	115	1	1896	2	N	-0-					60
03	1277	N	1277	-0-	-0-	-0-	93	1	1184	2	N	-0-					60
04	1216	N	1216	-0-	-0-	-0-	89	1	1127	2	N	-0-					60
*05	795	N	795	-0-	-0-	-0-	58	1	737	2	N	-0-					60

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

12	1158	N	1158	-0-	-0-	-0-	86	1	1072	2	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	90	1	1096	2	N	-0-					-0-
02	1008	N	789	-0-	-219	-0-	45	1	744	2	N	-0-					-0-
03	1116	N	296	-0-	-820	-0-	22	1	274	2	N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	86	1	1090	2	N	-0-					-0-
*05	1131	N	1131	-0-	-0-	-0-	82	1	1049	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

12	31	N	-0-	-0-	-31	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

12	2027	N	2027	-0-	-0-	-0-	151	1	1873	2	N	3	39	1			126
							3	9									
01	1984	N	1803	-0-	-181	-0-	137	1	1666	2	N	-0-					126
02	2184	N	2045	-0-	-139	-0-	117	1	1928	2	N	-0-					126
03	2511	N	2511	-0-	-0-	-0-	183	1	2328	2	N	-0-					126
04	2179	N	2179	-0-	-0-	-0-	159	1	2011	2	N	8	117	1			17
							9	9									
05	2263	N	2234	-0-	-29	-0-	162	1	2072	2	N	-0-					17

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3422	-0-	322	703	255	1	3167	2	N	-0-					10
01	1762	N	1059	-0-	-703	-0-	80	1	979	2	N	-0-					10
02	364	X	54	-0-	-310	-0-	3	1	51	2	N	-0-					10
03	403	X	71	-0-	-332	-0-	5	1	66	2	N	-0-					10
04	390	X	44	-0-	-346	-0-	3	1	41	2	N	-0-					10
05	403	X	131	-0-	-272	-0-	9	1	122	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					25
01	31	N	-0-	-0-	-31	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	11	N	-0-	-0-	-11	-0-					N	-0-					25
04	284	N	284	-0-	-0-	-0-	21	1	263	2	N	-0-					25
*05	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-					25

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2454	-0-	-57	-0-	183	1	2271	2	N	-0-					29
01	2849	X	2849	-0-	-0-	-0-	216	1	2633	2	N	-0-					29
02	2156	N	1283	-0-	-873	-0-	74	1	1209	2	N	-0-					29
03	2646	N	2646	-0-	-0-	-0-	192	1	2454	2	N	-0-					29
04	2700	N	2131	-0-	-569	-0-	156	1	1975	2	N	-0-					29
*05	3100	N	3162	-0-	62	62	229	1	2933	2	N	-0-					29

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	991	N	991	-0-	-0-	-0-	74	1	917	2	N	-0-					50
01	807	N	807	-0-	-0-	-0-	61	1	746	2	N	-0-					50
02	572	N	572	-0-	-0-	-0-	33	1	539	2	N	-0-					50
03	863	N	863	-0-	-0-	-0-	63	1	800	2	N	-0-					50
04	780	N	780	-0-	-0-	-0-	57	1	723	2	N	-0-					50
*05	680	N	680	-0-	-0-	-0-	49	1	631	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2480	-0-	-186	-0-	185	1	2295	2	N	-0-					49
01	2777	X	2777	-0-	-0-	-0-	211	1	2566	2	N	-0-					49
02	2354	X	2354	-0-	-0-	-0-	135	1	2219	2	N	-0-					49
03	3221	X	3221	-0-	-0-	-0-	234	1	2987	2	N	-0-					49
04	2700	X	2599	-0-	-101	-0-	191	1	2408	2	N	-0-					49
05	2790	X	2056	-0-	-734	-0-	149	1	1907	2	N	-0-					49

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1870	N	1870	-0-	-0-	-0-	136	1	1693	2	N	37			64
							41	9							
01	1610	N	1610	-0-	-0-	-0-	122	1	1488	2	N	-0-			64
02	1680	N	1329	-0-	-351	-0-	76	1	1253	2	N	-0-			64
03	1860	N	859	-0-	-1001	-0-	58	1	746	2	N	50			114
							55	9							
04	1735	N	1735	-0-	-0-	-0-	127	1	1601	2	N	6			120
							7	9							
05	1457	N	1281	-0-	-176	-0-	93	1	1188	2	N	-0-			120

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3038	X	2912	-0-	-126	-0-	217	1	2695	2	N	-0-			77
01	3129	X	3129	-0-	-0-	-0-	237	1	2892	2	N	-0-			77
02	2744	X	2529	-0-	-215	-0-	145	1	2384	2	N	-0-			77
03	3871	X	3871	-0-	-0-	-0-	280	1	3571	2	N	18			95
							20	9							
04	2940	X	1873	-0-	-1067	-0-	137	1	1736	2	N	-0-			95
05	3038	X	2833	-0-	-205	-0-	205	1	2628	2	N	-0-			95

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			20
01	0	N	-0-	-0-	-0-	-0-					N	-0-			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-			20
03	0	N	-0-	-0-	-0-	-0-					N	-0-			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-			20
05	0	N	-0-	-0-	-0-	-0-					N	-0-			20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2588	N	2588	-0-	-0-	-0-	193	1	2395	2	N	-0-			85
01	2614	N	2614	-0-	-0-	-0-	198	1	2416	2	N	-0-			85
02	969	N	969	-0-	-0-	-0-	56	1	913	2	N	-0-			85
03	248	N	-0-	-0-	-248	-0-					N	-0-			85
04	240	N	-0-	-0-	-240	-0-					N	-0-			85
*05	2238	N	2238	-0-	-0-	-0-	162	1	2076	2	N	-0-			85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1325	N	1325	-0-	-0-	-0-	99	1	1226	2	N	-0-			80
01	1322	N	1322	-0-	-0-	-0-	100	1	1222	2	N	-0-			80
02	1627	N	1627	-0-	-0-	-0-	93	1	1534	2	N	-0-			80
03	1102	N	1102	-0-	-0-	-0-	80	1	1022	2	N	-0-			80
04	909	N	909	-0-	-0-	-0-	67	1	842	2	N	-0-			80
*05	1010	N	1010	-0-	-0-	-0-	73	1	937	2	N	-0-			80

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

12	2139	X	784	-0-	-1355	-0-	58	1	726	2	N	-0-					29
01	1426	X	715	-0-	-711	-0-	54	1	661	2	N	-0-					29
02	1148	X	210	-0-	-938	-0-	12	1	198	2	N	-0-					29
03	775	N	291	-0-	-484	-0-	21	1	270	2	N	-0-					29
04	1126	N	1126	-0-	-0-	-0-	83	1	1043	2	N	-0-					29
*05	1276	N	1276	-0-	-0-	-0-	92	1	1184	2	N	-0-					29

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

12	1085	N	358	-0-	-727	-0-	27	1	331	2	N	-0-					26
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					26
02	1092	N	1092	-0-	-0-	-0-	63	1	1029	2	N	-0-					26
03	1883	N	1883	-0-	-0-	-0-	137	1	1746	2	N	-0-					26
04	1582	N	1582	-0-	-0-	-0-	116	1	1466	2	N	-0-					26
*05	1676	N	1676	-0-	-0-	-0-	121	1	1555	2	N	-0-					26

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

12	744	N	696	-0-	-48	-0-	52	1	644	2	N	-0-					34
01	868	N	690	-0-	-178	-0-	52	1	638	2	N	-0-					34
02	812	N	405	-0-	-407	-0-	23	1	382	2	N	-0-					34
03	682	N	-0-	-0-	-682	-0-					N	-0-					34
04	838	N	838	-0-	-0-	-0-	62	1	776	2	N	-0-					34
*05	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					34

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

12	496	N	367	-0-	-129	-0-	27	1	340	2	N	-0-					74
01	465	N	378	-0-	-87	-0-	29	1	349	2	N	-0-					74
02	336	N	227	-0-	-109	-0-	13	1	214	2	N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74
04	590	N	590	-0-	-0-	-0-	43	1	547	2	N	-0-					74
*05	634	N	634	-0-	-0-	-0-	46	1	588	2	N	-0-					74

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1164	-0-	-231	-0-	87	1	1077	2	N	-0-					59
01	1240	N	940	-0-	-300	-0-	71	1	869	2	N	-0-					59
02	1148	N	638	-0-	-510	-0-	37	1	601	2	N	-0-					59
03	1183	N	1183	-0-	-0-	-0-	86	1	1097	2	N	-0-					59
04	1194	N	1194	-0-	-0-	-0-	88	1	1106	2	N	-0-					59
*05	1293	N	1293	-0-	-0-	-0-	94	1	1199	2	N	-0-					59

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1899	N	1899	-0-	-0-	-0-	137	1	1704	2	N	53					100
							58	9									
01	1674	N	1647	-0-	-27	-0-	125	1	1522	2	N	-0-					100
02	1708	N	1461	-0-	-247	-0-	84	1	1377	2	N	-0-					100
03	2365	N	2365	-0-	-0-	-0-	171	1	2186	2	N	7					107
							8	9									
04	1685	N	1685	-0-	-0-	-0-	124	1	1561	2	N	-0-					107
*05	1870	N	1870	-0-	-0-	-0-	135	1	1735	2	N	-0-					107

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	520	-0-	-131	-0-	39	1	481	2	N	-0-					94
01	589	N	497	-0-	-92	-0-	38	1	459	2	N	-0-					94
02	532	N	523	-0-	-9	-0-	30	1	493	2	N	-0-					94
03	530	N	530	-0-	-0-	-0-	39	1	491	2	N	-0-					94
04	480	N	455	-0-	-25	-0-	33	1	422	2	N	-0-					94
05	589	N	414	-0-	-175	-0-	30	1	384	2	N	-0-					94

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3200	-0-	-1140	-0-	237	1	2946	2	N	15					139
							17	9									
01	3813	X	3751	-0-	-62	-0-	285	1	3466	2	N	-0-	45	1			94
02	4557	X	4557	-0-	-0-	-0-	261	1	4296	2	N	-0-					94
03	4433	X	4006	-0-	-427	-0-	291	1	3715	2	N	-0-					94
04	4290	X	3282	-0-	-1008	-0-	241	1	3041	2	N	-0-					94
*05	4783	X	4783	-0-	-0-	-0-	346	1	4437	2	N	-0-					94

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					84
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					84
02	224	X	186	-0-	-38	-0-	186	2			Y	-0-					84
03	248	X	97	-0-	-151	-0-	97	2			Y	-0-					84
04	240	X	100	-0-	-140	-0-	100	2			Y	-0-					84
05	248	X	111	-0-	-137	-0-	111	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	47	3	55	9	N	50					55
01	128	N	128	-0-	-0-	-0-	100	3	28	9	N	25					80
02	196	N	146	-0-	-50	-0-	100	3	46	9	N	42					122
03	129	N	129	-0-	-0-	-0-	100	3	29	9	N	26					148
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					148
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					148

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	88	1	1686	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	28	1	519	2	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
04	990	N	476	-0-	-514	-0-	24	1	452	2	N	-0-					-0-
*05	620	N	12	-0-	-608	-0-	1	1	11	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12155	X	12155	-0-	-0-	-0-	12131	3	24	9	N	22	181	1			21
01	12045	X	12045	-0-	-0-	-0-	11870	3	175	9	N	159					180
02	9871	X	9871	-0-	-0-	-0-	9706	3	165	9	N	150	180	1			150
03	11560	X	11560	-0-	-0-	-0-	11411	3	149	9	N	135	174	1			111
04	9190	X	9190	-0-	-0-	-0-	9025	3	165	9	N	150	166	1			95
*05	3874	X	3874	-0-	-0-	-0-	3733	3	141	9	N	128					223

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					21
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					21
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					21
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					21
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					21
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

12	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
01	1426	N	994	-0-	-432	-0-	994	3			N	-0-					-0-
02	1204	N	1026	-0-	-178	-0-	1026	3			N	-0-					-0-
03	1333	N	730	-0-	-603	-0-	730	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	1147	N	401	-0-	-746	-0-	401	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	713	N	488	-0-	-225	-0-	488	3			N	-0-					-0-
02	588	N	234	-0-	-354	-0-	234	3			N	-0-					-0-
03	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	480	N	198	-0-	-282	-0-	198	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

12	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
01	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
02	476	N	301	-0-	-175	-0-	301	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

12	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
01	1984	N	1556	-0-	-428	-0-	1556	3			N	-0-					-0-
02	1512	N	832	-0-	-680	-0-	832	3			N	-0-					-0-
03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
04	1500	N	1382	-0-	-118	-0-	1382	3			N	-0-					-0-
*05	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					13
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					13
02	364	N	273	-0-	-91	-0-	273	3			N	-0-					13
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					13
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					13
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					13

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

12	100	N	100	-0-	-0-	-0-	100	1			N	-0-					45
01	62	N	57	-0-	-5	-0-	57	1			N	-0-					45
02	56	N	52	-0-	-4	-0-	52	1			N	-0-					45
03	332	N	332	-0-	-0-	-0-	332	1			N	-0-					45
04	270	N	270	-0-	-0-	-0-	270	1			N	-0-					45
*05	292	N	292	-0-	-0-	-0-	292	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1456	N	1456	-0-	-0-	-0-	1456	1			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-
02	1260	N	946	-0-	-314	-0-	946	1			N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	1270	1			N	-0-					-0-
04	1380	N	943	-0-	-437	-0-	943	1			N	-0-					-0-
*05	1656	N	1656	-0-	-0-	-0-	1656	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	93	N	-0-	-0-	-93	-0-					N	-0-					182
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	177	1			5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, T. W. WELL #: 3 RRCID -> 219305 COMPL. DATE 07/12/2007 TOTAL DEPTH 9755 PERF. 8970 - 9182

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	3100	N	3613	-0-	513	513	3613	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/13/2021

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		665	-0-	665	5121	665	3			Y	-0-					-0-
01	1800	N	-0-	-0-	-1800	3321					Y	-0-					-0-
02	2800	N	1093	-0-	-1707	1614	1093	3			Y	-0-					-0-
03	2474	N	860	-0-	-1614	-0-	860	3			Y	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
05	1178	N	1060	-0-	-118	-0-	1060	3			Y	-0-					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	N	1324	-0-	-1676	7281	1324	3			Y	-0-					-0-
01	3100	N	363	-0-	-2737	4544	363	3			Y	-0-					-0-
02	2800	N	1099	-0-	-1701	2843	1099	3			Y	-0-					-0-
03	3100	N	1071	-0-	-2029	814	1071	3			Y	-0-					-0-
04	2296	N	1482	-0-	-814	-0-	1482	3			Y	-0-					-0-
*05	1821	N	1821	-0-	-0-	-0-	1821	3			Y	-0-					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	N	895	-0-	-2105	1543	895	3			Y	-0-					47
01	2015	N	472	-0-	-1543	-0-	472	3			Y	-0-					47
02	756	N	337	-0-	-419	-0-	337	3			Y	-0-					47
03	899	N	389	-0-	-510	-0-	389	3			Y	-0-					47
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					47
*05	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	N	1095	-0-	-1905	1947	1095	3			Y	-0-					-0-
01	3100	N	1205	-0-	-1895	52	1205	3			Y	-0-					-0-
02	924	N	716	-0-	-208	-0-	716	3			Y	-0-					-0-
03	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
04	3000	N	3546	-0-	546	546	3546	3			Y	-0-					-0-
*05	3100	N	3697	-0-	597	1143	3697	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1164	-0-	1164	5961	1164	3			Y	-0-					-0-
01	1800	N	1614	-0-	-186	5775	1614	3			Y	-0-					-0-
02	2800	N	1292	-0-	-1508	4267	1292	3			Y	-0-					-0-
03	3100	N	1263	-0-	-1837	2430	1263	3			Y	-0-					-0-
04	3000	N	838	-0-	-2162	268	838	3			Y	-0-					-0-
05	1240	N	837	-0-	-403	-0-	837	3			Y	-0-					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
01	1612	N	921	-0-	-691	-0-	921	3			Y	-0-					-0-
02	1400	N	947	-0-	-453	-0-	947	3			Y	-0-					-0-
03	1798	N	1056	-0-	-742	-0-	1056	3			Y	-0-					-0-
04	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					-0-
*05	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	285	-0-	-459	-0-	285	3			Y	-0-					-0-
01	713	N	74	-0-	-639	-0-	74	3			Y	-0-					-0-
02	672	N	66	-0-	-606	-0-	66	3			Y	-0-					-0-
03	279	N	12	-0-	-267	-0-	12	3			Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1339	-0-	1339	7752	1339	3			Y	-0-					-0-
01	1800	N	1440	-0-	-360	7392	1440	3			Y	-0-					-0-
02	2800	N	1512	-0-	-1288	6104	1512	3			Y	-0-					-0-
03	3100	N	1226	-0-	-1874	4230	1226	3			Y	-0-					-0-
04	3000	N	1497	-0-	-1503	2727	1497	3			Y	-0-					-0-
*05	3100	N	1560	-0-	-1540	1187	1560	3			Y	-0-					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

12	3000	N	1195	-0-	-1805	2540	1195	3			Y	-0-					-0-
01	3100	N	1111	-0-	-1989	551	1111	3			Y	-0-					-0-
02	1390	N	839	-0-	-551	-0-	839	3			Y	-0-					-0-
03	1209	N	891	-0-	-318	-0-	891	3			Y	-0-					-0-
04	1080	N	994	-0-	-86	-0-	994	3			Y	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

12	12383	X	1546	-0-	-10837	-0-	1546	3			Y	-0-					-0-
01	2976	X	1674	-0-	-1302	-0-	1674	3			Y	-0-					-0-
02	2688	X	1573	-0-	-1115	-0-	1573	3			Y	-0-					-0-
03	2976	X	1805	-0-	-1171	-0-	1805	3			Y	-0-					-0-
04	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
*05	2510	N	2510	-0-	-0-	-0-	2510	3			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

12	5281	R	5281	-0-	-0-	-0-	5280	3	1	9	N	1	1	1			-0-
01	4653	R	4653	-0-	-0-	-0-	4653	3			N	-0-					-0-
02	4116	#	2131	-0-	-1985	-0-	2131	3			N	-0-					-0-
03	5736		5627	-0-	-109	-0-	5627	3			N	-0-					-0-
04	5100	#	3781	-0-	-1319	-0-	3781	3			N	-0-					-0-
05	5270	#	5042	-0-	-228	-0-	5042	3			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					80
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					80
02	644	N	334	-0-	-310	-0-	315	3	19	9	N	17					97
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					97
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					97
*05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					97

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

12	124	N	105	-0-	-19	-0-	105	3			N	-0-					12
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					12
02	84	N	25	-0-	-59	-0-	25	3			N	-0-					12
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					1
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					1
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					1
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					1
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
04	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					3
01	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					3
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					3
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					3
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					3
05	961	N	925	-0-	-36	-0-	925	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					65
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					65
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					65
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					65
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					65
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					65

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					30
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					30
02	252	N	25	-0-	-227	-0-	25	3			N	-0-					30
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					30
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					30
*05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					30
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					30
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					30
03	93	N	15	-0-	-78	-0-	15	3			N	-0-					30
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					30
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					30

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4427	-0-	1327	1327	4427	3			N	-0-					83
01	3100	N	2334	-0-	-766	561	2334	3			N	-0-					83
02	2221	N	1660	-0-	-561	-0-	1660	3			N	-0-					83
03	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					83
04	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					83
*05	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					83

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					40
01	3154	X	3154	-0-	-0-	-0-	3150	3	4	9	N	4					44
02	1627	X	1627	-0-	-0-	-0-	1625	3	2	9	N	2					46
03	3204	X	3204	-0-	-0-	-0-	3200	3	4	9	N	4					50
04	3280	X	3280	-0-	-0-	-0-	3277	3	3	9	N	3					53
*05	3135	X	3135	-0-	-0-	-0-	3129	3	6	9	N	5					58

DPMP ENERGY LLC 227740
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					126
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					126
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					126
03	403	N	295	-0-	-108	-0-	295	2			N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					94
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					94
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					94
03	0	N	-0-	-0-	-0-						N	-0-					94
04	330	N	82	-0-	-248	-0-	82	2			N	-0-					94
*05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					124
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					124
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					124
*05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					124

TGNR GULF COAST LLC 850992
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

12	1513	N	1513	-0-	-0-	-0-	109	1	1384	2	N	18					55
							20	9									
01	1467	N	1467	-0-	-0-	-0-	111	1	1332	2	N	22					77
							24	9									
02	991	N	991	-0-	-0-	-0-	75	1	893	2	N	21					98
							23	9									
03	1522	N	1522	-0-	-0-	-0-	109	1	1391	2	N	20					118
							22	9									
04	1567	N	1567	-0-	-0-	-0-	121	1	1422	2	N	22					140
							24	9									
*05	1428	N	1428	-0-	-0-	-0-	106	1	1297	2	N	23					163
							25	9									

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

12	2480	N	1007	-0-	-1473	-0-	74	1	933	2	N	-0-					52
01	2449	N	1173	-0-	-1276	-0-	90	1	1083	2	N	-0-					52
02	1045	N	1045	-0-	-0-	-0-	81	1	964	2	N	-0-					52
03	1089	N	1089	-0-	-0-	-0-	79	1	1010	2	N	-0-					52
04	1140	N	1002	-0-	-138	-0-	79	1	923	2	N	-0-					52
05	1147	N	1079	-0-	-68	-0-	82	1	997	2	N	-0-					52

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

12	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					23
01	575	N	575	-0-	-0-	-0-	44	1	531	2	N	-0-					23
02	308	N	84	-0-	-224	-0-	6	1	78	2	N	-0-					23
03	372	N	275	-0-	-97	-0-	20	1	255	2	N	-0-					23
04	360	N	112	-0-	-248	-0-	9	1	103	2	N	-0-					23
05	93	N	36	-0-	-57	-0-	3	1	33	2	N	-0-					23

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	158	1	2005	2	N	2					101
							2	9									
01	2045	N	2045	-0-	-0-	-0-	157	1	1885	2	N	3					104
							3	9									
02	1919	N	1919	-0-	-0-	-0-	148	1	1768	2	N	3					107
							3	9									
03	2032	N	2032	-0-	-0-	-0-	148	1	1880	2	N	4					111
							4	9									
04	1899	N	1899	-0-	-0-	-0-	149	1	1746	2	N	4					115
							4	9									
*05	1888	N	1888	-0-	-0-	-0-	143	1	1743	2	N	2	26	1			91
							2	9									

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

12	465	N	400	-0-	-65	-0-	29	1	371	2	N	-0-					54
01	456	N	456	-0-	-0-	-0-	35	1	420	2	N	1					55
							1	9									
02	1715	N	1715	-0-	-0-	-0-	132	1	1579	2	N	4					59
							4	9									
03	3100	N	3116	-0-	16	16	226	1	2882	2	N	7					66
							8	9									
04	1523	N	1507	-0-	-16	-0-	118	1	1385	2	N	4					70
							4	9									
*05	1486	N	1486	-0-	-0-	-0-	113	1	1372	2	N	1	14	1			57
							1	9									

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

12	728	N	728	-0-	-0-	-0-	248	1	480	2	N	-0-					28
01	3100	N	4824	-0-	1724	1724	248	1	4576	2	N	-0-					28
02	2208	N	484	-0-	-1724	-0-	144	1	340	2	N	-0-					28
03	766	N	766	-0-	-0-	-0-	248	1	518	2	N	-0-					28
04	720	X	688	-0-	-32	-0-	240	1	448	2	N	-0-					28
05	744	X	695	-0-	-49	-0-	248	1	447	2	N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

12	1585	N	1585	-0-	-0-	-0-	116	1	1468	2	N	1					22
							1	9									
01	1608	N	1608	-0-	-0-	-0-	123	1	1478	2	N	6					28
							7	9									
02	1229	N	1229	-0-	-0-	-0-	95	1	1133	2	N	1					29
							1	9									
03	1611	N	1611	-0-	-0-	-0-	117	1	1491	2	N	3					32
							3	9									
04	1526	N	1526	-0-	-0-	-0-	120	1	1402	2	N	4					36
							4	9									
*05	1388	N	1388	-0-	-0-	-0-	105	1	1282	2	N	1	16	1			21
							1	9									

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0-	-0-	93	1	1172	2	N	-0-					7
01	1209	N	1196	-0-	-13	-0-	92	1	1104	2	N	-0-					7
02	1092	N	998	-0-	-94	-0-	77	1	921	2	N	-0-					7
03	1271	N	1154	-0-	-117	-0-	84	1	1070	2	N	-0-					7
04	1170	N	1110	-0-	-60	-0-	87	1	1023	2	N	-0-					7
*05	1211	N	1211	-0-	-0-	-0-	92	1	1119	2	N	-0-					7

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

12	124	N	44	-0-	-80	-0-	3	1	41	2	N	-0-					82
01	62	N	-0-	-0-	-62	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	31	N	-0-	-0-	-31	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

12	6762	X	6762	-0-	-0-	-0-	493	1	6240	2	N	26					119
							29	9									
01	6129	X	6129	-0-	-0-	-0-	469	1	5617	2	N	39					158
							43	9									
02	2688	X	2332	-0-	-356	-0-	180	1	2144	2	N	7					165
							8	9									
03	6599	X	6599	-0-	-0-	-0-	477	1	6076	2	N	42					207
							46	9									
04	3634	X	3634	-0-	-0-	-0-	283	1	3319	2	N	29					236
							32	9									
*05	6402	X	6402	-0-	-0-	-0-	483	1	5887	2	N	29	68	1			197
							32	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

12	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					10
01	524	N	524	-0-	-0-	-0-	40	1	484	2	N	-0-					10
02	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					10
03	603	N	603	-0-	-0-	-0-	44	1	559	2	N	-0-					10
04	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					10
*05	623	N	623	-0-	-0-	-0-	47	1	576	2	N	-0-					10

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

12	690	N	690	-0-	-0-	-0-	71	1	618	2	N	1	1	8			-0-
							1	9									
01	341	N	18	-0-	-323	-0-	2	1	16	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	64	1	434	2	N	-0-					-0-
03	341	N	119	-0-	-222	-0-	22	1	97	2	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	22	1	96	2	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	66	1	271	2	N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	44	1	383	2	N	-0-					35
01	403	N	10	-0-	-393	-0-	1	1	9	2	N	-0-					35
02	364	N	293	-0-	-71	-0-	38	1	255	2	N	-0-					35
03	403	N	398	-0-	-5	-0-	73	1	325	2	N	-0-					35
04	495	N	495	-0-	-0-	-0-	92	1	403	2	N	-0-					35
*05	369	N	369	-0-	-0-	-0-	73	1	296	2	N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

12	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					127
01	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					127
02	8	N	-0-	-0-	-8	-0-					N	-0-					127
03	31	N	24	-0-	-7	-0-	4	1	20	2	N	-0-					127
04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					127
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

12	705	N	705	-0-	-0-	-0-	72	1	633	2	N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	146	1	1128	2	N	2	2	8			-0-
							2	9									
02	616	N	275	-0-	-341	-0-	35	1	238	2	N	2	2	8			-0-
							2	9									
03	682	N	430	-0-	-252	-0-	78	1	352	2	N	-0-					-0-
04	660	N	487	-0-	-173	-0-	90	1	397	2	N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	76	1	313	2	N	-0-					-0-

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	50	1	439	2	N	1	1	8			-0-
							1	9									
01	852	N	852	-0-	-0-	-0-	98	1	752	2	N	2	2	8			-0-
							2	9									
02	280	N	238	-0-	-42	-0-	31	1	205	2	N	2	2	8			-0-
							2	9									
03	310	N	257	-0-	-53	-0-	47	1	210	2	N	-0-					-0-
04	300	N	191	-0-	-109	-0-	35	1	156	2	N	-0-					-0-
05	279	N	167	-0-	-112	-0-	33	1	134	2	N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

12	12493	#	12385	-0-	-108	-0-	182	1	12203	2	N	-0-					-0-
01	13144		9888	-0-	-3256	-0-	147	1	9741	2	N	-0-					-0-
02	11872		8449	-0-	-3423	-0-	124	1	8325	2	N	-0-					-0-
03	20524		16834	-0-	-3690	-0-	247	1	16587	2	N	-0-					-0-
04	15762		14241	-0-	-1521	-0-	209	1	14032	2	N	-0-					-0-
*05	14634		13894	-0-	-740	-0-	203	1	13691	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

12	899	N	774	-0-	-125	-0-	68	1	706	2	Y	-0-				41
01	1221	N	1221	-0-	-0-	-0-	61	1	1160	2	Y	-0-				41
02	1042	N	1042	-0-	-0-	-0-	50	1	992	2	Y	-0-				41
03	1331	N	1331	-0-	-0-	-0-	62	1	1269	2	Y	-0-				41
04	1250	N	1250	-0-	-0-	-0-	60	1	1190	2	Y	-0-				41
*05	1182	N	1182	-0-	-0-	-0-	61	1	1121	2	Y	-0-				41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

12	5650	X	5650	-0-	-0-	-0-	5650	3			Y	-0-				235
01	4650	X	3475	-0-	-1175	-0-	3475	3			Y	-0-				235
02	4200	X	1991	-0-	-2209	-0-	1991	3			Y	-0-				235
03	5642	X	2502	-0-	-3140	-0-	2502	3			Y	-0-				235
04	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT				235
05	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT				235

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
01	2325	X	2244	-0-	-81	-0-	2244	2			N	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
03	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
04	2925	N	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
*05	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4249	-0-	-649	-0-	4225	2	24	9	N	22					69
01	3627	X	2565	-0-	-1062	-0-	2558	2	7	9	N	6					75
02	2968	X	2358	-0-	-610	-0-	2341	2	17	9	N	15					90
03	4247	X	3856	-0-	-391	-0-	3843	2	13	9	N	12					102
04	4110	X	3383	-0-	-727	-0-	3354	2	29	9	N	26					128
05	4247	X	3193	-0-	-1054	-0-	3182	2	11	9	N	10					138

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	777	-0-	-215	-0-	777	2			N	-0-					23
01	899	N	751	-0-	-148	-0-	751	2			N	-0-					23
02	756	N	484	-0-	-272	-0-	484	2			N	-0-					23
03	775	N	533	-0-	-242	-0-	533	2			N	-0-					23
04	720	N	448	-0-	-272	-0-	448	2			N	-0-					23
05	527	N	380	-0-	-147	-0-	380	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

12	5689	X	5689	-0-	-0-	-0-	5689	2			N	-0-					-0-
01	4925	X	4925	-0-	-0-	-0-	4925	2			N	-0-					-0-
02	4088	X	3342	-0-	-746	-0-	3342	2			N	-0-					-0-
03	4526	X	3817	-0-	-709	-0-	3817	2			N	-0-					-0-
04	4380	X	2956	-0-	-1424	-0-	2956	2			N	-0-					-0-
05	4526	X	3713	-0-	-813	-0-	3713	2			N	-0-					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

12	6231	X	5309	-0-	-922	-0-	5309	2			N	-0-					-0-
01	6262	X	6027	-0-	-235	-0-	6027	2			N	-0-					-0-
02	5656	X	4117	-0-	-1539	-0-	4117	2			N	-0-					-0-
03	6262	X	5890	-0-	-372	-0-	5890	2			N	-0-					-0-
04	5940	X	4914	-0-	-1026	-0-	4914	2			N	-0-					-0-
05	6014	X	5685	-0-	-329	-0-	5685	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

12	124	N	-0-	-0-	-124	-0-					N	-0-					108
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					108
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					108
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					108
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					108
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

12	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	35	1	631	2	Y	-0-			-0-
01	682	N	621	-0-	-61	-0-	32	1	589	2	Y	-0-			-0-
02	672	N	426	-0-	-246	-0-	21	1	405	2	Y	-0-			-0-
03	651	N	589	-0-	-62	-0-	31	1	558	2	Y	-0-			-0-
04	600	N	559	-0-	-41	-0-	30	1	529	2	Y	-0-			-0-
*05	552	N	552	-0-	-0-	-0-	31	1	521	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-			-0-
01	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-			-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
03	434	N	182	-0-	-252	-0-	10	1	172	2	Y	-0-			-0-
04	420	N	180	-0-	-240	-0-	10	1	170	2	Y	-0-			-0-
*05	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1263	N	1263	-0-	-0-	-0-	66	1	1197	2	Y	-0-			84
01	1479	N	1479	-0-	-0-	-0-	76	1	1403	2	Y	-0-			84
02	896	N	788	-0-	-108	-0-	39	1	749	2	Y	-0-			84
03	1240	N	942	-0-	-298	-0-	50	1	892	2	Y	-0-			84
04	2006	N	2006	-0-	-0-	-0-	109	1	1897	2	Y	-0-			84
*05	1633	N	1633	-0-	-0-	-0-	91	1	1542	2	Y	-0-			84

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	43	1	783	2	Y	-0-			-0-
01	930	N	754	-0-	-176	-0-	39	1	715	2	Y	-0-			-0-
02	784	N	594	-0-	-190	-0-	30	1	564	2	Y	-0-			-0-
03	851	N	851	-0-	-0-	-0-	45	1	806	2	Y	-0-			-0-
04	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-			-0-
*05	730	N	730	-0-	-0-	-0-	41	1	689	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1948	N	1948	-0-	-0-	-0-	102	1	1846	2	Y	-0-					-0-
01	1953	N	1938	-0-	-15	-0-	99	1	1839	2	Y	-0-					-0-
02	1764	N	1446	-0-	-318	-0-	72	1	1374	2	Y	-0-					-0-
03	1953	N	1884	-0-	-69	-0-	100	1	1784	2	Y	-0-					-0-
04	1890	N	1801	-0-	-89	-0-	98	1	1703	2	Y	-0-					-0-
*05	1860	N	1860	-0-	-0-	-0-	103	1	1757	2	Y	-0-					-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

12	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
01	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	2	Y	-0-					-0-
02	84	N	51	-0-	-33	-0-	3	1	48	2	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
*05	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

12	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	29	1	542	2	Y	-0-					-0-
02	504	N	434	-0-	-70	-0-	22	1	412	2	Y	-0-					-0-
03	558	N	499	-0-	-59	-0-	26	1	473	2	Y	-0-					-0-
04	540	N	510	-0-	-30	-0-	28	1	482	2	Y	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	30	1	505	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

12	1450	N	1450	-0-	-0-	-0-	76	1	1374	2	Y	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	65	1	1196	2	Y	-0-					-0-
02	820	N	820	-0-	-0-	-0-	41	1	779	2	Y	-0-					-0-
03	895	N	895	-0-	-0-	-0-	47	1	848	2	Y	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	68	1	1188	2	Y	-0-					-0-
*05	806	N	566	-0-	-240	-0-	31	1	535	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

12	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
02	308	N	198	-0-	-110	-0-	10	1	188	2	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
04	330	N	328	-0-	-2	-0-	18	1	310	2	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-			19
01	155	N	124	-0-	-31	-0-	6	1	118	2	Y	-0-			19
02	140	N	116	-0-	-24	-0-	6	1	110	2	Y	-0-			19
03	155	N	113	-0-	-42	-0-	6	1	107	2	Y	-0-			19
04	120	N	100	-0-	-20	-0-	5	1	95	2	Y	-0-			19
*05	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-			19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

12	1251	N	1251	-0-	-0-	-0-	65	1	1186	2	Y	-0-			-0-
01	1347	N	1347	-0-	-0-	-0-	69	1	1278	2	Y	-0-			-0-
02	936	N	936	-0-	-0-	-0-	47	1	889	2	Y	-0-			-0-
03	1249	N	1249	-0-	-0-	-0-	66	1	1183	2	Y	-0-			-0-
04	1167	N	1167	-0-	-0-	-0-	63	1	1104	2	Y	-0-			-0-
*05	1161	N	1161	-0-	-0-	-0-	65	1	1096	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

12	987	N	987	-0-	-0-	-0-	52	1	935	2	Y	-0-			-0-
01	1147	N	1009	-0-	-138	-0-	52	1	957	2	Y	-0-			-0-
02	952	N	627	-0-	-325	-0-	31	1	596	2	Y	-0-			-0-
03	992	N	958	-0-	-34	-0-	51	1	907	2	Y	-0-			-0-
04	990	N	933	-0-	-57	-0-	51	1	882	2	Y	-0-			-0-
*05	982	N	982	-0-	-0-	-0-	55	1	927	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

12	2320	N	2320	-0-	-0-	-0-	121	1	2199	2	Y	-0-			-0-
01	3100	N	9111	-0-	6011	6011	467	1	8644	2	Y	-0-			-0-
02	2800	N	5510	-0-	2710	8721	275	1	5235	2	Y	-0-			-0-
03	12680	X	3959	-0-	-8721	-0-	209	1	3750	2	Y	-0-			-0-
04	8820	X	3699	-0-	-5121	-0-	201	1	3498	2	Y	-0-			-0-
*05	9114	X	3212	-0-	-5902	-0-	179	1	3033	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

12	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	301	N	301	-0-	-0-	-0-	17	1	284	2	N	-0-			-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

12	1912	N	1912	-0-	-0-	-0-	100	1	1812	2	Y	-0-			-0-
01	1788	N	1788	-0-	-0-	-0-	92	1	1696	2	Y	-0-			-0-
02	1129	N	1129	-0-	-0-	-0-	56	1	1073	2	Y	-0-			-0-
03	1327	N	1327	-0-	-0-	-0-	70	1	1257	2	Y	-0-			-0-
04	1287	N	1287	-0-	-0-	-0-	70	1	1217	2	Y	-0-			-0-
*05	1333	N	1333	-0-	-0-	-0-	74	1	1259	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1684	N	1684	-0-	-0-	-0-	88	1	1596	2	Y	-0-			-0-
01	1619	N	1619	-0-	-0-	-0-	83	1	1536	2	Y	-0-			-0-
02	1428	N	975	-0-	-453	-0-	49	1	926	2	Y	-0-			-0-
03	1649	N	1649	-0-	-0-	-0-	87	1	1562	2	Y	-0-			-0-
04	1530	N	1334	-0-	-196	-0-	72	1	1262	2	Y	-0-			-0-
*05	1241	N	1241	-0-	-0-	-0-	69	1	1172	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

12	2234	N	2234	-0-	-0-	-0-	117	1	2117	2	Y	-0-			-0-
01	2426	N	2426	-0-	-0-	-0-	124	1	2302	2	Y	-0-			-0-
02	2252	N	2252	-0-	-0-	-0-	113	1	2139	2	Y	-0-			-0-
03	2624	N	2624	-0-	-0-	-0-	139	1	2485	2	Y	-0-			-0-
04	2502	N	2502	-0-	-0-	-0-	136	1	2366	2	Y	-0-			-0-
*05	2631	N	2631	-0-	-0-	-0-	146	1	2485	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

12	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-			-0-
01	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-			-0-
02	560	N	353	-0-	-207	-0-	18	1	335	2	Y	-0-			-0-
03	527	N	341	-0-	-186	-0-	18	1	323	2	Y	-0-			-0-
04	540	N	373	-0-	-167	-0-	20	1	353	2	Y	-0-			-0-
*05	447	N	447	-0-	-0-	-0-	25	1	422	2	Y	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	56	1	1007	2	Y	-0-					-0-
01	744	N	458	-0-	-286	-0-	23	1	435	2	Y	-0-					-0-
02	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					-0-
03	924	N	924	-0-	-0-	-0-	49	1	875	2	Y	-0-					-0-
04	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-
*05	924	N	924	-0-	-0-	-0-	51	1	873	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

12	3484	X	3484	-0-	-0-	-0-	182	1	3302	2	Y	-0-					-0-
01	3569	X	3569	-0-	-0-	-0-	183	1	3386	2	Y	-0-					-0-
02	3248	X	2305	-0-	-943	-0-	115	1	2190	2	Y	-0-					-0-
03	3596	X	2992	-0-	-604	-0-	158	1	2834	2	Y	-0-					-0-
04	3480	X	3229	-0-	-251	-0-	175	1	3054	2	Y	-0-					-0-
*05	3565	X	3258	-0-	-307	-0-	181	1	3077	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

12	1115	N	1115	-0-	-0-	-0-	58	1	1057	2	Y	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	52	1	964	2	Y	-0-					-0-
02	980	N	880	-0-	-100	-0-	44	1	836	2	Y	-0-					-0-
03	1116	N	988	-0-	-128	-0-	52	1	936	2	Y	-0-					-0-
04	990	N	958	-0-	-32	-0-	52	1	906	2	Y	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	54	1	909	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

12	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

12	4464	X	2744	-0-	-1720	-0-	143	1	2601	2	Y	-0-					-0-
01	4759	X	4759	-0-	-0-	-0-	244	1	4515	2	Y	-0-					-0-
02	3864	X	2453	-0-	-1411	-0-	123	1	2330	2	Y	-0-					-0-
03	4422	X	4422	-0-	-0-	-0-	234	1	4188	2	Y	-0-					-0-
04	4410	X	3873	-0-	-537	-0-	210	1	3663	2	Y	-0-					-0-
*05	4557	X	4026	-0-	-531	-0-	224	1	3802	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

12	1175	N	1175	-0-	-0-	-0-	61	1	1114	2	N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	43	1	794	2	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	28	1	540	2	N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	60	1	1083	2	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	38	1	664	2	N	-0-					-0-
*05	620	N	549	-0-	-71	-0-	31	1	518	2	N	-0-					-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

12	14B2 EXT		471	-0-	471	471	25	1	446	2	Y	-0-					-0-
01	14B2 EXT		4413	-0-	4413	4884	226	1	4187	2	Y	-0-					-0-
02	14B2 EXT		3255	-0-	3255	8139	163	1	3092	2	Y	-0-					-0-
03	11394	X	3255	-0-	-8139	-0-	172	1	3083	2	Y	-0-					-0-
04	3810	X	2522	-0-	-1288	-0-	137	1	2385	2	Y	-0-					-0-
*05	3937	X	2243	-0-	-1694	-0-	125	1	2118	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5925	-0-	2825	2825	310	1	5615	2	N	-0-					-0-
01	3100	N	11706	-0-	8606	11431	600	1	11106	2	N	-0-					-0-
02	2800	N	4715	-0-	1915	13346	236	1	4479	2	N	-0-					-0-
03	19197	X	5851	-0-	-13346	-0-	309	1	5542	2	N	-0-					-0-
04	11340	X	4517	-0-	-6823	-0-	245	1	4272	2	N	-0-					-0-
*05	11718	X	3765	-0-	-7953	-0-	209	1	3556	2	N	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

12	1287	N	1287	-0-	-0-	-0-	67	1	1220	2	Y	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	70	1	1302	2	Y	-0-					-0-
02	1288	N	740	-0-	-548	-0-	37	1	703	2	Y	-0-					-0-
03	1302	N	891	-0-	-411	-0-	47	1	844	2	Y	-0-					-0-
04	1320	N	1033	-0-	-287	-0-	56	1	977	2	Y	-0-					-0-
*05	1107	N	1107	-0-	-0-	-0-	62	1	1045	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

12	780	N	780	-0-	-0-	-0-	41	1	739	2	N	-0-					-0-
01	806	N	798	-0-	-8	-0-	41	1	757	2	N	-0-					-0-
02	728	N	539	-0-	-189	-0-	27	1	512	2	N	-0-					-0-
03	775	N	773	-0-	-2	-0-	41	1	732	2	N	-0-					-0-
04	780	N	744	-0-	-36	-0-	40	1	704	2	N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	42	1	717	2	N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

12	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
02	14B2 EXT		4	-0-	4	54	4	2			Y	-0-					-0-
03	54	X	-0-	-0-	-54	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

12	879	N	879	-0-	-0-	-0-	46	1	833	2	Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	44	1	818	2	Y	-0-					-0-
02	756	N	574	-0-	-182	-0-	29	1	545	2	Y	-0-					-0-
03	837	N	805	-0-	-32	-0-	43	1	762	2	Y	-0-					-0-
04	810	N	771	-0-	-39	-0-	42	1	729	2	Y	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	39	1	655	2	Y	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

12	1486	N	1486	-0-	-0-	-0-	78	1	1408	2	Y	-0-					-0-
01	1271	N	821	-0-	-450	-0-	42	1	779	2	Y	-0-					-0-
02	1372	N	1126	-0-	-246	-0-	56	1	1070	2	Y	-0-					-0-
03	1488	N	1010	-0-	-478	-0-	53	1	957	2	Y	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	74	1	1289	2	Y	-0-					-0-
*05	1240	N	1220	-0-	-20	-0-	68	1	1152	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

12	2495	N	2495	-0-	-0-	-0-	130	1	2365	2	Y	-0-					-0-
01	2697	N	2412	-0-	-285	-0-	124	1	2288	2	Y	-0-					-0-
02	2324	N	1641	-0-	-683	-0-	82	1	1559	2	Y	-0-					-0-
03	2480	N	2349	-0-	-131	-0-	124	1	2225	2	Y	-0-					-0-
04	2483	N	2483	-0-	-0-	-0-	135	1	2348	2	Y	-0-					-0-
*05	2669	N	2669	-0-	-0-	-0-	148	1	2521	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1263	N	1263	-0-	-0-	-0-	66	1	1197	2	Y	-0-					-0-
01	1271	N	1152	-0-	-119	-0-	59	1	1093	2	Y	-0-					-0-
02	1148	N	1024	-0-	-124	-0-	51	1	973	2	Y	-0-					-0-
03	1271	N	1028	-0-	-243	-0-	54	1	974	2	Y	-0-					-0-
04	1110	N	1051	-0-	-59	-0-	57	1	994	2	Y	-0-					-0-
*05	1147	N	1071	-0-	-76	-0-	60	1	1011	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	50	1	907	2	Y	-0-					-0-
01	1023	N	809	-0-	-214	-0-	41	1	768	2	Y	-0-					-0-
02	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-
03	961	N	897	-0-	-64	-0-	47	1	850	2	Y	-0-					-0-
04	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					-0-
*05	992	N	858	-0-	-134	-0-	48	1	810	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3282	-0-	-128	-0-	172	1	3110	2	Y	-0-					-0-
01	3472	X	2209	-0-	-1263	-0-	113	1	2096	2	Y	-0-					-0-
02	3136	X	2500	-0-	-636	-0-	125	1	2375	2	Y	-0-					-0-
03	3348	X	3219	-0-	-129	-0-	170	1	3049	2	Y	-0-					-0-
04	3180	X	3072	-0-	-108	-0-	167	1	2905	2	Y	-0-					-0-
*05	3286	X	3095	-0-	-191	-0-	172	1	2923	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2247	-0-	-822	-0-	117	1	2130	2	Y	-0-					-0-
01	3069	X	2323	-0-	-746	-0-	119	1	2204	2	Y	-0-					-0-
02	2380	N	1780	-0-	-600	-0-	89	1	1691	2	Y	-0-					-0-
03	2232	N	2123	-0-	-109	-0-	112	1	2011	2	Y	-0-					-0-
04	3000	N	3086	-0-	86	86	168	1	2918	2	Y	-0-					-0-
*05	2937	N	2851	-0-	-86	-0-	159	1	2692	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1522	N	1522	-0-	-0-	-0-	80	1	1442	2	Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	73	1	1347	2	Y	-0-					-0-
02	1372	N	930	-0-	-442	-0-	46	1	884	2	Y	-0-					-0-
03	1519	N	88	-0-	-1431	-0-	5	1	83	2	Y	-0-					-0-
04	1380	N	1	-0-	-1379	-0-	1	2			Y	-0-					-0-
*05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1824	N	1824	-0-	-0-	-0-	95	1	1729	2	Y	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	91	1	1685	2	Y	-0-					-0-
02	1652	N	1359	-0-	-293	-0-	68	1	1291	2	Y	-0-					-0-
03	1829	N	1707	-0-	-122	-0-	90	1	1617	2	Y	-0-					-0-
04	1710	N	1578	-0-	-132	-0-	86	1	1492	2	Y	-0-					-0-
*05	1641	N	1641	-0-	-0-	-0-	91	1	1550	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2961	-0-	-232	-0-	155	1	2806	2	Y	-0-					-0-
01	3193	X	2212	-0-	-981	-0-	113	1	2099	2	Y	-0-					-0-
02	2828	X	1480	-0-	-1348	-0-	74	1	1406	2	Y	-0-					-0-
03	3160	X	3160	-0-	-0-	-0-	167	1	2993	2	Y	-0-					-0-
04	2887	X	2887	-0-	-0-	-0-	157	1	2730	2	Y	-0-					-0-
*05	2976	X	2896	-0-	-80	-0-	161	1	2735	2	Y	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1260	N	1260	-0-	-0-	-0-	66	1	1194	2	Y	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	82	1	1510	2	Y	-0-					-0-
02	2536	N	2536	-0-	-0-	-0-	127	1	2409	2	Y	-0-					-0-
03	3100	N	3334	-0-	234	234	176	1	3158	2	Y	-0-					-0-
04	3000	N	2859	-0-	-141	93	155	1	2704	2	Y	-0-					-0-
*05	2663	N	2570	-0-	-93	-0-	143	1	2427	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8742	X	8441	-0-	-301	-0-	441	1	8000	2	Y	-0-					-0-
01	8897	X	8294	-0-	-603	-0-	425	1	7869	2	Y	-0-					-0-
02	8148	X	5463	-0-	-2685	-0-	273	1	5190	2	Y	-0-					-0-
03	8649	X	8268	-0-	-381	-0-	437	1	7831	2	Y	-0-					-0-
04	8190	X	6725	-0-	-1465	-0-	365	1	6360	2	Y	-0-					-0-
*05	8432	X	7163	-0-	-1269	-0-	398	1	6765	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	30	1	537	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-
02	588	N	392	-0-	-196	-0-	20	1	372	2	Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	39	1	699	2	Y	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	59	1	1028	2	Y	-0-					-0-
*05	873	N	873	-0-	-0-	-0-	49	1	824	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	29	1	528	2	Y	-0-					-0-
01	620	N	522	-0-	-98	-0-	27	1	495	2	Y	-0-					-0-
02	532	N	456	-0-	-76	-0-	23	1	433	2	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	59	1	1059	2	Y	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	57	1	988	2	Y	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	57	1	973	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4931	-0-	1831	1831	258	1	4673	2	Y	-0-					-0-
01	3100	N	5173	-0-	2073	3904	265	1	4908	2	Y	-0-					-0-
02	2800	N	5901	-0-	3101	7005	295	1	5606	2	Y	-0-					-0-
03	10430	X	3425	-0-	-7005	-0-	181	1	3244	2	Y	-0-					-0-
04	3376	X	3376	-0-	-0-	-0-	183	1	3193	2	Y	-0-					-0-
*05	3034	X	3034	-0-	-0-	-0-	169	1	2865	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2179	N	2179	-0-	-0-	-0-	114	1	2065	2	Y	-0-					-0-
01	2101	N	2101	-0-	-0-	-0-	108	1	1993	2	Y	-0-					-0-
02	1876	N	1659	-0-	-217	-0-	83	1	1576	2	Y	-0-					-0-
03	2170	N	1863	-0-	-307	-0-	98	1	1765	2	Y	-0-					-0-
04	2040	N	1660	-0-	-380	-0-	90	1	1570	2	Y	-0-					-0-
*05	1829	N	1658	-0-	-171	-0-	92	1	1566	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	71	1	1356	2	Y	-0-					-0-
03	1228	X	1228	-0-	-0-	-0-	65	1	1163	2	Y	-0-					-0-
04	583	X	583	-0-	-0-	-0-	32	1	551	2	Y	-0-					-0-
*05	1581	X	151	-0-	-1430	-0-	8	1	143	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2262	N	2262	-0-	-0-	-0-	118	1	2144	2	Y	-0-					-0-
01	2511	N	2267	-0-	-244	-0-	116	1	2151	2	Y	-0-					-0-
02	2212	N	1658	-0-	-554	-0-	83	1	1575	2	Y	-0-					-0-
03	2401	N	2401	-0-	-0-	-0-	127	1	2274	2	Y	-0-					-0-
04	2190	N	2142	-0-	-48	-0-	116	1	2026	2	Y	-0-					-0-
*05	2158	N	2158	-0-	-0-	-0-	120	1	2038	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2781	N	2781	-0-	-0-	-0-	145	1	2636	2	Y	-0-					-0-
01	2821	X	2750	-0-	-71	-0-	141	1	2609	2	Y	-0-					-0-
02	2520	X	1352	-0-	-1168	-0-	68	1	1284	2	Y	-0-					-0-
03	3033	X	3033	-0-	-0-	-0-	160	1	2873	2	Y	-0-					-0-
04	2700	X	2669	-0-	-31	-0-	145	1	2524	2	Y	-0-					-0-
*05	2790	X	2716	-0-	-74	-0-	151	1	2565	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					-0-
01	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-
02	420	N	338	-0-	-82	-0-	17	1	321	2	Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	23	1	417	2	Y	-0-					-0-
04	450	N	432	-0-	-18	-0-	23	1	409	2	Y	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1409	N	1409	-0-	-0-	-0-	74	1	1335	2	Y	-0-					-0-
01	1612	N	1309	-0-	-303	-0-	67	1	1242	2	Y	-0-					-0-
02	2800	N	3868	-0-	1068	1068	193	1	3675	2	Y	-0-					-0-
03	3100	N	4325	-0-	1225	2293	229	1	4096	2	Y	-0-					-0-
04	3000	N	3420	-0-	420	2713	186	1	3234	2	Y	-0-					-0-
*05	5723	X	3010	-0-	-2713	-0-	167	1	2843	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					-0-
01	713	N	704	-0-	-9	-0-	36	1	668	2	Y	-0-					-0-
02	644	N	536	-0-	-108	-0-	27	1	509	2	Y	-0-					-0-
03	713	N	667	-0-	-46	-0-	35	1	632	2	Y	-0-					-0-
04	690	N	644	-0-	-46	-0-	35	1	609	2	Y	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	37	1	621	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

12	1522	N	1522	-0-	-0-	-0-	80	1	1442	2	N	-0-			-0-
01	736	N	736	-0-	-0-	-0-	38	1	698	2	N	-0-			-0-
02	1624	N	817	-0-	-807	-0-	41	1	776	2	N	-0-			-0-
03	1519	N	1173	-0-	-346	-0-	62	1	1111	2	N	-0-			-0-
04	1179	N	1179	-0-	-0-	-0-	64	1	1115	2	N	-0-			-0-
*05	1330	N	1330	-0-	-0-	-0-	74	1	1256	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

12	1364	N	1364	-0-	-0-	-0-	71	1	1293	2	Y	-0-			-0-
01	1364	N	1340	-0-	-24	-0-	69	1	1271	2	Y	-0-			-0-
02	1204	N	842	-0-	-362	-0-	42	1	800	2	Y	-0-			-0-
03	1431	N	1431	-0-	-0-	-0-	76	1	1355	2	Y	-0-			-0-
04	1329	N	1329	-0-	-0-	-0-	72	1	1257	2	Y	-0-			-0-
*05	1302	N	1302	-0-	-0-	-0-	72	1	1230	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

12	3410	X	1796	-0-	-1614	-0-	94	1	1702	2	Y	-0-			-0-
01	3410	X	2142	-0-	-1268	-0-	110	1	2032	2	Y	-0-			-0-
02	2632	X	2249	-0-	-383	-0-	112	1	2137	2	Y	-0-			-0-
03	3104	X	3104	-0-	-0-	-0-	164	1	2940	2	Y	-0-			-0-
04	2924	X	2924	-0-	-0-	-0-	159	1	2765	2	Y	-0-			-0-
*05	2567	N	2567	-0-	-0-	-0-	143	1	2424	2	Y	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

12	805	N	805	-0-	-0-	-0-	51	1	754	2	Y	-0-			-0-
01	1262	N	1262	-0-	-0-	-0-	68	1	1194	2	Y	-0-			-0-
02	1093	N	1093	-0-	-0-	-0-	57	1	1036	2	Y	-0-			-0-
03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	Y	-0-			-0-
04	1170	N	1058	-0-	-112	-0-	84	1	974	2	Y	-0-			-0-
*05	1209	N	876	-0-	-333	-0-	65	1	811	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

12	1777	N	1777	-0-	-0-	-0-	93	1	1684	2	Y	-0-			85
01	2108	N	1978	-0-	-130	-0-	101	1	1877	2	Y	-0-			85
02	1764	N	1276	-0-	-488	-0-	64	1	1212	2	Y	-0-			85
03	1964	N	1964	-0-	-0-	-0-	104	1	1860	2	Y	-0-			85
04	1920	N	1810	-0-	-110	-0-	98	1	1712	2	Y	-0-			85
*05	1815	N	1815	-0-	-0-	-0-	101	1	1714	2	Y	-0-			85

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3446	-0-	-57	-0-	180	1	3266	2	Y	-0-					-0-
01	3503	X	3414	-0-	-89	-0-	175	1	3239	2	Y	-0-					-0-
02	3276	X	2103	-0-	-1173	-0-	105	1	1998	2	Y	-0-					-0-
03	3698	X	3698	-0-	-0-	-0-	195	1	3503	2	Y	-0-					-0-
04	3721	X	3721	-0-	-0-	-0-	202	1	3519	2	Y	-0-					-0-
*05	3653	X	3653	-0-	-0-	-0-	203	1	3450	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

12	1572	N	1572	-0-	-0-	-0-	82	1	1490	2	Y	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	79	1	1468	2	Y	-0-					-0-
02	1400	N	1038	-0-	-362	-0-	52	1	986	2	Y	-0-					-0-
03	1550	N	1476	-0-	-74	-0-	78	1	1398	2	Y	-0-					-0-
04	1500	N	1413	-0-	-87	-0-	77	1	1336	2	Y	-0-					-0-
*05	1387	N	1387	-0-	-0-	-0-	77	1	1310	2	Y	-0-					-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

12	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
02	56	N	32	-0-	-24	-0-	2	1	30	2	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					-0-
*05	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

12	2480	X	2199	-0-	-281	-0-	115	1	2084	2	Y	-0-					-0-
01	2511	X	1871	-0-	-640	-0-	96	1	1775	2	Y	-0-					-0-
02	2072	N	1426	-0-	-646	-0-	71	1	1355	2	Y	-0-					-0-
03	2201	N	2100	-0-	-101	-0-	111	1	1989	2	Y	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	104	1	1803	2	Y	-0-					-0-
*05	1581	N	925	-0-	-656	-0-	51	1	874	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

12	1339	N	1339	-0-	-0-	-0-	85	1	1254	2	Y	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	109	1	1915	2	Y	-0-					-0-
02	1624	N	1577	-0-	-47	-0-	83	1	1494	2	Y	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	121	1	1701	2	Y	-0-					-0-
04	1800	N	1707	-0-	-93	-0-	135	1	1572	2	Y	-0-					-0-
*05	1736	N	1720	-0-	-16	-0-	128	1	1592	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

12	5084	X	4904	-0-	-180	-0-	256	1	4648	2	Y	-0-					-0-
01	5084	X	4261	-0-	-823	-0-	218	1	4043	2	Y	-0-					-0-
02	4592	X	4493	-0-	-99	-0-	225	1	4268	2	Y	-0-					-0-
03	5022	X	4808	-0-	-214	-0-	254	1	4554	2	Y	-0-					-0-
04	4800	X	4206	-0-	-594	-0-	228	1	3978	2	Y	-0-					-0-
*05	4960	X	2920	-0-	-2040	-0-	162	1	2758	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

12	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-
02	140	N	87	-0-	-53	-0-	4	1	83	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	7	1	111	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3169	X	3169	-0-	-0-	-0-	166	1	3003	2	Y	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	162	1	3002	2	Y	-0-					-0-
02	2968	X	2297	-0-	-671	-0-	115	1	2182	2	Y	-0-					-0-
03	3193	X	2983	-0-	-210	-0-	158	1	2825	2	Y	-0-					-0-
04	3060	X	2802	-0-	-258	-0-	152	1	2650	2	Y	-0-					-0-
*05	3162	X	2988	-0-	-174	-0-	166	1	2822	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5632	-0-	2532	2532	294	1	5338	2	Y	-0-					-0-
01	3100	N	8477	-0-	5377	7909	434	1	8043	2	Y	-0-					-0-
02	2800	N	3793	-0-	993	8902	190	1	3603	2	Y	-0-					-0-
03	14748	X	5846	-0-	-8902	-0-	309	1	5537	2	Y	-0-					-0-
04	4199	X	4199	-0-	-0-	-0-	228	1	3971	2	Y	-0-					-0-
*05	1849	X	1849	-0-	-0-	-0-	103	1	1746	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1390	N	1390	-0-	-0-	-0-	73	1	1317	2	Y	-0-					-0-
01	2480	N	-0-	-0-	-2480	-0-					Y	-0-					-0-
02	2044	N	-0-	-0-	-2044	-0-					Y	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10602	X	9068	-0-	-1534	-0-	474	1	8594	2	N	-0-					-0-
01	10664	X	9904	-0-	-760	-0-	507	1	9397	2	N	-0-					-0-
02	9632	X	7663	-0-	-1969	-0-	383	1	7280	2	N	-0-					-0-
03	10664	X	9717	-0-	-947	-0-	513	1	9204	2	N	-0-					-0-
04	9900	X	9756	-0-	-144	-0-	530	1	9226	2	N	-0-					-0-
*05	9889	X	9085	-0-	-804	-0-	505	1	8580	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2453	N	2453	-0-	-0-	-0-	128	1	2325	2	Y	-0-					15
01	2083	N	2083	-0-	-0-	-0-	107	1	1976	2	Y	-0-					15
02	1441	N	1441	-0-	-0-	-0-	72	1	1369	2	Y	-0-					15
03	1850	N	1850	-0-	-0-	-0-	98	1	1752	2	Y	-0-					15
04	1645	N	1645	-0-	-0-	-0-	89	1	1556	2	Y	-0-					15
*05	2015	N	2015	-0-	-0-	-0-	112	1	1903	2	Y	-0-					15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	40	1	730	2	Y	-0-					-0-
01	899	N	721	-0-	-178	-0-	37	1	684	2	Y	-0-					-0-
02	812	N	531	-0-	-281	-0-	27	1	504	2	Y	-0-					-0-
03	775	N	729	-0-	-46	-0-	39	1	690	2	Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	41	1	702	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4862	-0-	-191	-0-	254	1	4608	2	Y	-0-					-0-
01	5053	X	5006	-0-	-47	-0-	256	1	4750	2	Y	-0-					-0-
02	4676	X	1872	-0-	-2804	-0-	94	1	1778	2	Y	-0-					-0-
03	4867	X	3471	-0-	-1396	-0-	183	1	3288	2	Y	-0-					-0-
04	4830	X	4621	-0-	-209	-0-	251	1	4370	2	Y	-0-					-0-
*05	4991	X	4802	-0-	-189	-0-	267	1	4535	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-					-0-
02	280	N	229	-0-	-51	-0-	11	1	218	2	Y	-0-					-0-
03	310	N	288	-0-	-22	-0-	15	1	273	2	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		5281	-0-	5281	5281	294	1	4987	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4355	-0-	-78	-0-	228	1	4127	2	Y	-0-					-0-
01	4526	X	4237	-0-	-289	-0-	217	1	4020	2	Y	-0-					-0-
02	4032	X	3048	-0-	-984	-0-	152	1	2896	2	Y	-0-					-0-
03	4464	X	4308	-0-	-156	-0-	228	1	4080	2	Y	-0-					-0-
04	4260	X	3070	-0-	-1190	-0-	167	1	2903	2	Y	-0-					-0-
*05	4340	X	3091	-0-	-1249	-0-	172	1	2919	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16271	X	16271	-0-	-0-	-0-	851	1	15420	2	Y	-0-					-0-
01	17234	X	17234	-0-	-0-	-0-	883	1	16351	2	Y	-0-					-0-
02	19824	X	13299	-0-	-6525	-0-	665	1	12634	2	Y	-0-					-0-
03	21948	X	14680	-0-	-7268	-0-	776	1	13904	2	Y	-0-					-0-
04	18540	X	10641	-0-	-7899	-0-	578	1	10063	2	Y	-0-					-0-
*05	17236	X	9118	-0-	-8118	-0-	507	1	8611	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13237	X	10833	-0-	-2404	-0-	566	1	10267	2	Y	-0-					-0-
01	13237	X	11995	-0-	-1242	-0-	614	1	11381	2	Y	-0-					-0-
02	12880	X	8131	-0-	-4749	-0-	406	1	7725	2	Y	-0-					-0-
03	12834	X	11621	-0-	-1213	-0-	614	1	11007	2	Y	-0-					-0-
04	12270	X	10382	-0-	-1888	-0-	564	1	9818	2	Y	-0-					-0-
*05	13221	X	13221	-0-	-0-	-0-	735	1	12486	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6373	X	6373	-0-	-0-	-0-	333	1	6040	2	Y	-0-					-0-
01	5921	X	4243	-0-	-1678	-0-	217	1	4026	2	Y	-0-					-0-
02	5964	X	2267	-0-	-3697	-0-	113	1	2154	2	Y	-0-					-0-
03	6976	X	6976	-0-	-0-	-0-	369	1	6607	2	Y	-0-					-0-
04	6180	X	5891	-0-	-289	-0-	320	1	5571	2	Y	-0-					-0-
*05	6386	X	4598	-0-	-1788	-0-	256	1	4342	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	12834	X	12033	-0-	-801	-0-	629	1	11404	2	Y	-0-			-0-
01	12834	X	11910	-0-	-924	-0-	610	1	11300	2	Y	-0-			-0-
02	11228	X	8143	-0-	-3085	-0-	407	1	7736	2	Y	-0-			-0-
03	12090	X	12034	-0-	-56	-0-	636	1	11398	2	Y	-0-			-0-
04	11700	X	11350	-0-	-350	-0-	617	1	10733	2	Y	-0-			-0-
*05	12028	X	11357	-0-	-671	-0-	632	1	10725	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

12	6606	X	6606	-0-	-0-	-0-	345	1	6261	2	Y	-0-			-0-
01	6352	X	6352	-0-	-0-	-0-	325	1	6027	2	Y	-0-			-0-
02	6972	X	4408	-0-	-2564	-0-	220	1	4188	2	Y	-0-			-0-
03	7347	X	5987	-0-	-1360	-0-	316	1	5671	2	Y	-0-			-0-
04	6600	X	5886	-0-	-714	-0-	320	1	5566	2	Y	-0-			-0-
*05	6603	X	3196	-0-	-3407	-0-	178	1	3018	2	Y	-0-			-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

12	7781	X	6722	-0-	-1059	-0-	351	1	6371	2	Y	-0-			-0-
01	7925	X	7925	-0-	-0-	-0-	406	1	7519	2	Y	-0-			-0-
02	8064	X	8064	-0-	-0-	-0-	403	1	7661	2	Y	-0-			-0-
03	7227	X	7227	-0-	-0-	-0-	382	1	6845	2	Y	-0-			-0-
04	7380	X	6800	-0-	-580	-0-	369	1	6431	2	Y	-0-			-0-
*05	7626	X	7007	-0-	-619	-0-	390	1	6617	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

12	11811	X	11261	-0-	-550	-0-	589	1	10672	2	Y	-0-			-0-
01	11625	X	11077	-0-	-548	-0-	567	1	10510	2	Y	-0-			-0-
02	10388	X	7120	-0-	-3268	-0-	356	1	6764	2	Y	-0-			-0-
03	11501	X	10721	-0-	-780	-0-	567	1	10154	2	Y	-0-			-0-
04	11040	X	9622	-0-	-1418	-0-	523	1	9099	2	Y	-0-			-0-
*05	11253	X	10367	-0-	-886	-0-	577	1	9790	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

12	8060	X	7957	-0-	-103	-0-	416	1	7541	2	Y	-0-			-0-
01	8060	X	7344	-0-	-716	-0-	376	1	6968	2	Y	-0-			-0-
02	7084	X	7028	-0-	-56	-0-	351	1	6677	2	Y	-0-			-0-
03	7843	X	7057	-0-	-786	-0-	373	1	6684	2	Y	-0-			-0-
04	7590	X	6921	-0-	-669	-0-	376	1	6545	2	Y	-0-			-0-
*05	7843	X	6639	-0-	-1204	-0-	369	1	6270	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

12	15593	X	15037	-0-	-556	-0-	786	1	14251	2	Y	-0-			-0-
01	15593	X	14927	-0-	-666	-0-	765	1	14162	2	Y	-0-			-0-
02	14252	X	9881	-0-	-4371	-0-	494	1	9387	2	Y	-0-			-0-
03	15302	X	15302	-0-	-0-	-0-	809	1	14493	2	Y	-0-			-0-
04	14550	X	13998	-0-	-552	-0-	760	1	13238	2	Y	-0-			-0-
*05	15035	X	14113	-0-	-922	-0-	785	1	13328	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8209	X	8209	-0-	-0-	-0-	429	1	7780	2	Y	-0-					-0-
01	8431	X	8431	-0-	-0-	-0-	432	1	7999	2	Y	-0-					-0-
02	5238	X	5238	-0-	-0-	-0-	262	1	4976	2	Y	-0-					-0-
03	8437	X	8437	-0-	-0-	-0-	446	1	7991	2	Y	-0-					-0-
04	7724	X	7724	-0-	-0-	-0-	420	1	7304	2	Y	-0-					-0-
*05	4364	X	4364	-0-	-0-	-0-	243	1	4121	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

12	13082	X	12498	-0-	-584	-0-	653	1	11845	2	Y	-0-					-0-
01	13082	X	12288	-0-	-794	-0-	629	1	11659	2	Y	-0-					-0-
02	11760	X	7582	-0-	-4178	-0-	379	1	7203	2	Y	-0-					-0-
03	12555	X	11032	-0-	-1523	-0-	583	1	10449	2	Y	-0-					-0-
04	12090	X	11925	-0-	-165	-0-	648	1	11277	2	Y	-0-					-0-
*05	12493	X	11977	-0-	-516	-0-	666	1	11311	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

12	13950	X	12851	-0-	-1099	-0-	815	1	12036	2	Y	-0-					133
01	13950	X	12560	-0-	-1390	-0-	676	1	11884	2	Y	-0-					133
02	12040	X	9945	-0-	-2095	-0-	521	1	9424	2	Y	-0-					133
03	13330	X	13130	-0-	-200	-0-	871	1	12259	2	Y	-0-					133
04	12900	X	12504	-0-	-396	-0-	989	1	11515	2	Y	-0-					133
*05	12865	X	12770	-0-	-95	-0-	947	1	11823	2	Y	-0-					133

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

12	14973	X	13760	-0-	-1213	-0-	719	1	13041	2	Y	-0-					-0-
01	14942	X	13491	-0-	-1451	-0-	691	1	12800	2	Y	-0-					-0-
02	14219	X	14219	-0-	-0-	-0-	711	1	13508	2	Y	-0-					-0-
03	14167	X	13172	-0-	-995	-0-	696	1	12476	2	Y	-0-					-0-
04	13530	X	12636	-0-	-894	-0-	686	1	11950	2	Y	-0-					-0-
*05	14477	X	12878	-0-	-1599	-0-	716	1	12162	2	Y	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

12	11811	X	11188	-0-	-623	-0-	585	1	10603	2	Y	-0-					-0-
01	11811	X	11081	-0-	-730	-0-	568	1	10513	2	Y	-0-					-0-
02	10528	X	9084	-0-	-1444	-0-	454	1	8630	2	Y	-0-					-0-
03	11439	X	11245	-0-	-194	-0-	594	1	10651	2	Y	-0-					-0-
04	10890	X	9948	-0-	-942	-0-	540	1	9408	2	Y	-0-					-0-
*05	11191	X	10276	-0-	-915	-0-	572	1	9704	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

12	10602	X	10244	-0-	-358	-0-	536	1	9708	2	Y	-0-					-0-
01	10664	X	10129	-0-	-535	-0-	519	1	9610	2	Y	-0-					-0-
02	9632	X	7476	-0-	-2156	-0-	374	1	7102	2	Y	-0-					-0-
03	10664	X	9563	-0-	-1101	-0-	505	1	9058	2	Y	-0-					-0-
04	10050	X	8885	-0-	-1165	-0-	483	1	8402	2	Y	-0-					-0-
*05	10230	X	9681	-0-	-549	-0-	539	1	9142	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

12	6261	X	6261	-0-	-0-	-0-	327	1	5934	2	Y	-0-					-0-
01	6665	X	6630	-0-	-35	-0-	340	1	6290	2	Y	-0-					-0-
02	5964	X	3683	-0-	-2281	-0-	184	1	3499	2	Y	-0-					-0-
03	7043	X	7043	-0-	-0-	-0-	372	1	6671	2	Y	-0-					-0-
04	6390	X	6069	-0-	-321	-0-	330	1	5739	2	Y	-0-					-0-
*05	6603	X	5395	-0-	-1208	-0-	300	1	5095	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5704	X	1396	-0-	-4308	-0-	73	1	1323	2	Y	-0-			-0-
01	7099	X	7099	-0-	-0-	-0-	364	1	6735	2	Y	-0-			-0-
02	5334	X	5334	-0-	-0-	-0-	267	1	5067	2	Y	-0-			-0-
03	5512	X	5512	-0-	-0-	-0-	291	1	5221	2	Y	-0-			-0-
04	5490	X	5185	-0-	-305	-0-	282	1	4903	2	Y	-0-			-0-
*05	5673	X	5075	-0-	-598	-0-	282	1	4793	2	Y	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

12	4402	X	4163	-0-	-239	-0-	218	1	3945	2	Y	-0-			-0-
01	4433	X	3979	-0-	-454	-0-	204	1	3775	2	Y	-0-			-0-
02	3724	X	3608	-0-	-116	-0-	180	1	3428	2	Y	-0-			-0-
03	4123	X	3988	-0-	-135	-0-	211	1	3777	2	Y	-0-			-0-
04	3990	X	2593	-0-	-1397	-0-	141	1	2452	2	Y	-0-			-0-
*05	4123	X	3883	-0-	-240	-0-	216	1	3667	2	Y	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		13976	-0-	13976	13976	699	1	13277	2	Y	-0-			-0-
03	T. A.		17230	-0-	17230	31206	910	1	16320	2	Y	-0-			-0-
04	14B2 EXT		12789	-0-	12789	43995	695	1	12094	2	Y	-0-			-0-
*05	52696	X	8701	-0-	-43995	-0-	484	1	8217	2	Y	-0-			-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

12	5456	X	5189	-0-	-267	-0-	271	1	4918	2	Y	-0-			-0-
01	5456	X	5042	-0-	-414	-0-	258	1	4784	2	Y	-0-			-0-
02	4844	X	3443	-0-	-1401	-0-	172	1	3271	2	Y	-0-			-0-
03	5363	X	4675	-0-	-688	-0-	247	1	4428	2	Y	-0-			-0-
04	5010	X	4782	-0-	-228	-0-	260	1	4522	2	Y	-0-			-0-
*05	5177	X	4710	-0-	-467	-0-	262	1	4448	2	Y	-0-			-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			81
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			81
02	7	N	-0-	-0-	-7	-0-					Y	-0-			81
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			81
04	2	N	-0-	-0-	-2	-0-					Y	-0-			81
*05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-			81

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

12	3100	N	3109	-0-	9	9	163	1	2946	2	Y	-0-			-0-
01	3100	N	5153	-0-	2053	2062	264	1	4889	2	Y	-0-			-0-
02	2800	N	3716	-0-	916	2978	186	1	3530	2	Y	-0-			-0-
03	3100	N	1598	-0-	-1502	1476	84	1	1514	2	Y	-0-			-0-
04	2022	X	546	-0-	-1476	-0-	30	1	516	2	Y	-0-			-0-
*05	173	X	173	-0-	-0-	-0-	10	1	163	2	Y	-0-			-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

12	10061	X	10061	-0-	-0-	-0-	526	1	9535	2	Y	-0-			-0-
01	8784	X	8784	-0-	-0-	-0-	450	1	8334	2	Y	-0-			-0-
02	9408	X	9129	-0-	-279	-0-	456	1	8673	2	Y	-0-			-0-
03	10416	X	8575	-0-	-1841	-0-	453	1	8122	2	Y	-0-			-0-
04	10080	X	6593	-0-	-3487	-0-	358	1	6235	2	Y	-0-			-0-
*05	10106	X	8939	-0-	-1167	-0-	497	1	8442	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	X	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	703	N	703	-0-	-0-	-0-	703	1			N	-0-					145
02	1510	N	1510	-0-	-0-	-0-	1508	1	2	9	N	2					147
03	1731	X	1731	-0-	-0-	-0-	1708	1	23	9	N	21					168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

LEGACY RESERVES OPERATING LP 495445
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					-0-
02	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
03	1395	N	927	-0-	-468	-0-	927	3			N	-0-					-0-
04	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
05	1550	N	1362	-0-	-188	-0-	1362	3			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	-0-	-0-	-1488	-0-					Y	-0-					44
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					44
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					44
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
04	540	N	51	-0-	-489	-0-	51	3			Y	-0-					44
05	155	N	-0-	-0-	-155	-0-					Y	-0-					44

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1568	N	1310	-0-	-258	-0-	1310	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
04	1650	N	1604	-0-	-46	-0-	1604	3			N	-0-					-0-
*05	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	772	-0-	-96	-0-	772	3			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			Y	-0-					-0-
05	868	N	603	-0-	-265	-0-	603	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
02	980	N	923	-0-	-57	-0-	923	3			Y	-0-					-0-
03	1302	N	1237	-0-	-65	-0-	1237	3			Y	-0-					-0-
04	1200	N	1187	-0-	-13	-0-	1187	3			Y	-0-					-0-
*05	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4105	X	4105	-0-	-0-	-0-	4105	3			Y	-0-					-0-
01	3999	X	3999	-0-	-0-	-0-	3999	3			Y	-0-					-0-
02	3891	X	3891	-0-	-0-	-0-	3891	3			Y	-0-					-0-
03	3928	X	3928	-0-	-0-	-0-	3928	3			Y	-0-					-0-
04	3729	X	3729	-0-	-0-	-0-	3729	3			Y	-0-					-0-
*05	3924	X	3924	-0-	-0-	-0-	3924	3			Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-
03	961	N	735	-0-	-226	-0-	735	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	868	N	619	-0-	-249	-0-	619	3			N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-
01	1612	N	1580	-0-	-32	-0-	1580	3			Y	-0-					-0-
02	1708	N	1598	-0-	-110	-0-	1598	3			Y	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	1809	3			Y	-0-					-0-
04	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
05	1767	N	1710	-0-	-57	-0-	1710	3			Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	706	-0-	-100	-0-	706	3			Y	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2257	X	2257	-0-	-0-	-0-	2257	3			Y	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
04	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
*05	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	1457	N	1128	-0-	-329	-0-	1128	3			N	-0-					-0-
02	1372	N	1097	-0-	-275	-0-	1097	3			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*05	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

12	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
01	775	N	718	-0-	-57	-0-	718	3			Y	-0-					-0-
02	1092	N	546	-0-	-546	-0-	546	3			Y	-0-					-0-
03	1023	N	529	-0-	-494	-0-	529	3			Y	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
*05	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

12	1605	N	1605	-0-	-0-	-0-	1605	3			Y	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
02	1652	N	1339	-0-	-313	-0-	1339	3			Y	-0-					-0-
03	1612	N	1421	-0-	-191	-0-	1421	3			Y	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
05	1488	N	1313	-0-	-175	-0-	1313	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

12	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
01	2077	N	1883	-0-	-194	-0-	1883	3			N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
04	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
05	2108	N	2103	-0-	-5	-0-	2103	3			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

12	2604	X	1660	-0-	-944	-0-	1660	3			N	-0-					-0-
01	2604	X	1805	-0-	-799	-0-	1805	3			N	-0-					-0-
02	2791	N	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
03	3100	N	3733	-0-	633	633	3733	3			N	-0-					-0-
04	3000	N	3654	-0-	654	1287	3654	3			N	-0-					-0-
*05	3100	N	3855	-0-	755	2042	3855	3			N	-0-					-0-

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

12	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	868	N	718	-0-	-150	-0-	718	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	868	N	618	-0-	-250	-0-	618	3			N	-0-					-0-

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

12	4557	X	4374	-0-	-183	-0-	4373	3	1	9	N	1	1	1			-0-
01	4712	X	4622	-0-	-90	-0-	4622	3			N	-0-					-0-
02	4256	X	3132	-0-	-1124	-0-	3132	3			N	-0-					-0-
03	5839	X	5839	-0-	-0-	-0-	5839	3			N	-0-					-0-
04	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-
*05	4989	X	4989	-0-	-0-	-0-	4989	3			N	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

12	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	1325	3			N	-0-					-0-
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					-0-
04	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					-0-
*05	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

12	2697	X	2371	-0-	-326	-0-	2371	3			N	-0-					-0-
01	2449	X	2389	-0-	-60	-0-	2389	3			N	-0-					-0-
02	2240	X	1905	-0-	-335	-0-	1905	3			N	-0-					-0-
03	2480	X	2457	-0-	-23	-0-	2457	3			N	-0-					-0-
04	2400	X	2273	-0-	-127	-0-	2273	3			N	-0-					-0-
05	2387	X	2329	-0-	-58	-0-	2329	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
03	1488	N	893	-0-	-595	-0-	893	3			N	-0-					-0-
04	1440	N	659	-0-	-781	-0-	659	3			N	-0-					-0-
05	1395	N	766	-0-	-629	-0-	766	3			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	896	N	831	-0-	-65	-0-	831	3			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	172	-0-	-200	-0-	172	3			N	-0-					-0-
01	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
02	196	N	64	-0-	-132	-0-	64	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2663	N	2581	-0-	-82	-0-	2581	3			N	-0-					-0-
01	2294	N	1957	-0-	-337	-0-	1957	3			N	-0-					-0-
02	2324	X	1761	-0-	-563	-0-	1761	3			N	-0-					-0-
03	2573	X	1998	-0-	-575	-0-	1998	3			N	-0-					-0-
04	2490	X	1265	-0-	-1225	-0-	1265	3			N	-0-					-0-
05	2573	X	1617	-0-	-956	-0-	1617	3			N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
02	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
04	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
*05	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4440	-0-	1340	1377	4440	2			N	-0-					-0-
01	3100	N	4365	-0-	1265	2642	4365	2			N	-0-					-0-
02	2800	N	1803	-0-	-997	1645	1803	2			N	-0-					-0-
03	3223	X	1578	-0-	-1645	-0-	1578	2			N	-0-					-0-
*04	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
*05	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
01	2883	N	2702	-0-	-181	-0-	2702	2			N	-0-					-0-
02	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
03	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
*04	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
*05	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
01	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
02	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
03	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
04	2550	N	2051	-0-	-499	-0-	2051	2			N	-0-					-0-
05	2635	N	1983	-0-	-652	-0-	1983	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	1860	N	1259	-0-	-601	-0-	1259	2			N	-0-					-0-
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					112
01	1023	X	294	-0-	-729	-0-	294	2			N	-0-					112
02	924	X	168	-0-	-756	-0-	168	2			N	-0-					112
03	1023	X	278	-0-	-745	-0-	278	2			N	-0-					112
04	750	X	86	-0-	-664	-0-	86	2			N	-0-					112
05	620	X	85	-0-	-535	-0-	85	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
01	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	1116	N	956	-0-	-160	-0-	956	2			N	-0-					-0-
04	1560	N	1435	-0-	-125	-0-	1435	2			N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
01	1860	N	89	-0-	-1771	-0-	89	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	1333	N	24	-0-	-1309	-0-	24	2			N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					25
01	2542	N	2170	-0-	-372	-0-	2170	2			N	-0-					25
02	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					25
03	1953	N	1722	-0-	-231	-0-	1722	2			N	-0-					25
04	2100	N	1328	-0-	-772	-0-	1328	2			N	-0-					25
*05	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TGNR GULF COAST LLC 850992
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	41	1	515	2	N	-0-					2
01	519	N	519	-0-	-0-	-0-	41	1	478	2	N	-0-					2
02	423	N	423	-0-	-0-	-0-	24	1	397	2	N	2					4
							2	9									
03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					4
04	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					4
*05	531	N	531	-0-	-0-	-0-	41	1	490	2	N	-0-					4

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	7528	-0-	-408	-0-	560	1	6968	2	N	-0-					-0-
01	8401	X	7194	-0-	-1207	-0-	569	1	6625	2	N	-0-					-0-
02	7588	X	5721	-0-	-1867	-0-	323	1	5398	2	N	-0-					-0-
03	8401	X	8186	-0-	-215	-0-	578	1	7608	2	N	-0-					-0-
04	7680	X	7384	-0-	-296	-0-	531	1	6853	2	N	-0-					-0-
05	7533	X	5929	-0-	-1604	-0-	455	1	5474	2	N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1557	-0-	-0-	-0-	114	1	1443	2	N	-0-					50
01	1619	N	1619	-0-	-0-	-0-	125	1	1494	2	N	-0-					50
02	1400	N	1277	-0-	-123	-0-	99	1	1178	2	N	-0-					50
03	1550	N	1516	-0-	-34	-0-	110	1	1406	2	N	-0-					50
04	1560	N	1499	-0-	-61	-0-	118	1	1381	2	N	-0-					50
*05	1555	N	1555	-0-	-0-	-0-	118	1	1437	2	N	-0-					50

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3200	X	3200	-0-	-0-	-0-	234	1	2966	2	N	-0-					89
01	3073	X	3073	-0-	-0-	-0-	237	1	2836	2	N	-0-					89
02	2510	X	2510	-0-	-0-	-0-	194	1	2316	2	N	-0-					89
03	3171	X	3171	-0-	-0-	-0-	231	1	2940	2	N	-0-					89
04	3139	X	3139	-0-	-0-	-0-	247	1	2892	2	N	-0-					89
*05	2915	X	2915	-0-	-0-	-0-	221	1	2694	2	N	-0-					89

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

12	837	N	419	-0-	-418	-0-	48	1	371	2	N	-0-					26
01	735	N	735	-0-	-0-	-0-	65	1	670	2	N	-0-					26
02	448	N	310	-0-	-138	-0-	29	1	281	2	N	-0-					26
03	748	N	748	-0-	-0-	-0-	73	1	675	2	N	-0-					26
04	720	N	602	-0-	-118	-0-	59	1	543	2	N	-0-					26
*05	738	N	738	-0-	-0-	-0-	82	1	656	2	N	-0-					26

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

12	1860	X	1607	-0-	-253	-0-	238	1	1369	2	N	-0-					-0-
01	1860	X	667	-0-	-1193	-0-	112	1	555	2	N	-0-					-0-
02	1120	X	387	-0-	-733	-0-	55	1	332	2	N	-0-					-0-
03	1940	X	1940	-0-	-0-	-0-	261	1	1679	2	N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	221	1	1200	2	N	-0-					-0-
05	434	N	237	-0-	-197	-0-	36	1	201	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

12	620	N	445	-0-	-175	-0-	51	1	394	2	N	-0-					1
01	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					1
02	952	N	488	-0-	-464	-0-	46	1	442	2	N	-0-					1
03	662	N	662	-0-	-0-	-0-	65	1	597	2	N	-0-					1
04	690	N	571	-0-	-119	-0-	56	1	515	2	N	-0-					1
*05	576	N	576	-0-	-0-	-0-	64	1	512	2	N	-0-					1

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

12	2449	X	1514	-0-	-935	-0-	224	1	1290	2	N	-0-					-0-
01	2449	X	919	-0-	-1530	-0-	154	1	765	2	N	-0-					-0-
02	2212	X	545	-0-	-1667	-0-	77	1	468	2	N	-0-					-0-
03	2449	X	772	-0-	-1677	-0-	104	1	668	2	N	-0-					-0-
04	2370	X	562	-0-	-1808	-0-	87	1	475	2	N	-0-					-0-
05	1519	X	1150	-0-	-369	-0-	176	1	974	2	N	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

12	1116	N	1013	-0-	-103	-0-	150	1	863	2	N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	182	1	902	2	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	128	1	776	2	N	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	154	1	992	2	N	-0-					-0-
04	1050	N	984	-0-	-66	-0-	153	1	831	2	N	-0-					-0-
*05	1061	N	1061	-0-	-0-	-0-	163	1	898	2	N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

12	2274	N	2274	-0-	-0-	-0-	337	1	1937	2	N	-0-					12
01	2249	N	2249	-0-	-0-	-0-	377	1	1872	2	N	-0-					12
02	1540	N	1404	-0-	-136	-0-	199	1	1205	2	N	-0-					12
03	1970	N	1970	-0-	-0-	-0-	265	1	1705	2	N	-0-					12
04	1650	N	1531	-0-	-119	-0-	238	1	1293	2	N	-0-					12
05	1550	N	1279	-0-	-271	-0-	196	1	1083	2	N	-0-					12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	946	-0-	-77	-0-	108	1	838	2	N	-0-					12
01	1408	N	1408	-0-	-0-	-0-	124	1	1284	2	N	-0-					12
02	1116	N	1116	-0-	-0-	-0-	104	1	1012	2	N	-0-					12
03	1717	N	1717	-0-	-0-	-0-	168	1	1549	2	N	-0-					12
04	1486	N	1486	-0-	-0-	-0-	146	1	1340	2	N	-0-					12
*05	1374	N	1374	-0-	-0-	-0-	153	1	1221	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1390	-0-	-904	-0-	206	1	1184	2	N	-0-					-0-
01	2325	N	890	-0-	-1435	-0-	149	1	741	2	N	-0-					-0-
02	1512	N	789	-0-	-723	-0-	112	1	677	2	N	-0-					-0-
03	3058	N	3058	-0-	-0-	-0-	412	1	2646	2	N	-0-					-0-
04	2241	N	2241	-0-	-0-	-0-	349	1	1892	2	N	-0-					-0-
*05	2272	N	2272	-0-	-0-	-0-	348	1	1924	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	126	-0-	-60	-0-	18	1	108	2	N	-0-					67
01	279	N	182	-0-	-97	-0-	31	1	151	2	N	-0-					67
*02	112	N	-0-	-0-	-112	-0-					N	-0-	67	7			-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	41	1	155	2	N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	12	1	46	2	N	-0-					-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1584	N	1584	-0-	-0-	-0-	235	1	1349	2	N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	225	1	1116	2	N	-0-					-0-
02	1904	N	1093	-0-	-811	-0-	155	1	938	2	N	-0-					-0-
03	1581	N	1063	-0-	-518	-0-	143	1	920	2	N	-0-					-0-
04	1290	N	1261	-0-	-29	-0-	196	1	1065	2	N	-0-					-0-
*05	1498	N	1498	-0-	-0-	-0-	230	1	1268	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	630	-0-	-486	-0-	72	1	558	2	N	-0-					40
01	1412	N	1412	-0-	-0-	-0-	124	1	1288	2	N	-0-					40
02	826	N	826	-0-	-0-	-0-	77	1	749	2	N	-0-					40
03	1115	N	1115	-0-	-0-	-0-	109	1	1006	2	N	-0-					40
04	1080	N	950	-0-	-130	-0-	94	1	856	2	N	-0-					40
05	930	N	687	-0-	-243	-0-	77	1	610	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	152	1	872	2	N	-0-					-0-
01	1395	N	417	-0-	-978	-0-	70	1	347	2	N	-0-					-0-
02	1260	N	474	-0-	-786	-0-	67	1	407	2	N	-0-					-0-
03	1023	N	406	-0-	-617	-0-	55	1	351	2	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	68	1	369	2	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	80	1	442	2	N	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1640	N	1640	-0-	-0-	-0-	243	1	1397	2	N	-0-					-0-
01	2043	N	2043	-0-	-0-	-0-	343	1	1700	2	N	-0-					-0-
02	1484	N	1314	-0-	-170	-0-	186	1	1128	2	N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	254	1	1631	2	N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	287	1	1555	2	N	-0-					-0-
*05	1475	N	1475	-0-	-0-	-0-	226	1	1249	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2811	X	2811	-0-	-0-	-0-	322	1	2489	2	N	-0-					3
01	2337	X	2337	-0-	-0-	-0-	206	1	2131	2	N	-0-					3
02	1753	X	1753	-0-	-0-	-0-	164	1	1589	2	N	-0-					3
03	1887	N	1887	-0-	-0-	-0-	185	1	1702	2	N	-0-					3
04	2093	N	2093	-0-	-0-	-0-	206	1	1887	2	N	-0-					3
*05	1164	N	1164	-0-	-0-	-0-	130	1	1034	2	N	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3067	N	2813	-0-	-254	-0-	417	1	2396	2	N	-0-					-0-
01	2081	X	2081	-0-	-0-	-0-	349	1	1732	2	N	-0-					-0-
02	1092	X	698	-0-	-394	-0-	99	1	599	2	N	-0-					-0-
03	1209	X	800	-0-	-409	-0-	108	1	692	2	N	-0-					-0-
04	1170	X	875	-0-	-295	-0-	136	1	739	2	N	-0-					-0-
*05	3758	X	3758	-0-	-0-	-0-	576	1	3182	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	156	1	897	2	N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	197	1	978	2	N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	107	1	650	2	N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	110	1	709	2	N	-0-					-0-
04	780	N	718	-0-	-62	-0-	112	1	606	2	N	-0-					-0-
05	806	N	796	-0-	-10	-0-	122	1	674	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	63	1	365	2	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	149	1	737	2	N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	120	1	730	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	85	1	545	2	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	199	1	1082	2	N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	101	1	559	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	-0-	141	1	1086	2	N	-0-					3
01	1488	N	1488	-0-	-0-	-0-	131	1	1357	2	N	-0-					3
02	995	N	995	-0-	-0-	-0-	93	1	902	2	N	-0-					3
03	1714	N	1714	-0-	-0-	-0-	168	1	1546	2	N	-0-					3
04	1718	N	1718	-0-	-0-	-0-	169	1	1549	2	N	-0-					3
*05	2329	N	2329	-0-	-0-	-0-	260	1	2069	2	N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1668	N	1668	-0-	-0-	-0-	247	1	1421	2	N	-0-					-0-
01	1767	N	1412	-0-	-355	-0-	237	1	1175	2	N	-0-					-0-
02	1512	N	1220	-0-	-292	-0-	173	1	1047	2	N	-0-					-0-
03	2118	N	2118	-0-	-0-	-0-	285	1	1833	2	N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	266	1	1442	2	N	-0-					-0-
*05	1806	N	1806	-0-	-0-	-0-	277	1	1529	2	N	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	58	-0-	-2081	-0-	9	1	49	2	N	-0-					-0-
01	2077	N	346	-0-	-1731	-0-	58	1	288	2	N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	224	1	1359	2	N	-0-					-0-
03	2594	N	2594	-0-	-0-	-0-	350	1	2244	2	N	-0-					-0-
04	1784	N	1784	-0-	-0-	-0-	278	1	1506	2	N	-0-					-0-
05	1767	N	1746	-0-	-21	-0-	268	1	1478	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2535	N	2535	-0-	-0-	-0-	376	1	2159	2	N	-0-					-0-
01	2648	N	2648	-0-	-0-	-0-	444	1	2204	2	N	-0-					-0-
02	2184	N	2028	-0-	-156	-0-	287	1	1741	2	N	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-	376	1	2417	2	N	-0-					-0-
04	2550	N	2414	-0-	-136	-0-	376	1	2038	2	N	-0-					-0-
*05	2265	N	2265	-0-	-0-	-0-	347	1	1918	2	N	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

12	804	N	804	-0-	-0-	-0-	119	1	685	2	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	118	1	585	2	N	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	249	1	1510	2	N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	186	1	1198	2	N	-0-					-0-
04	690	N	669	-0-	-21	-0-	104	1	565	2	N	-0-					-0-
05	1271	N	159	-0-	-1112	-0-	24	1	135	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

12	713	N	555	-0-	-158	-0-	82	1	473	2	N	-0-					-0-
01	713	N	542	-0-	-171	-0-	91	1	451	2	N	-0-					-0-
02	588	N	515	-0-	-73	-0-	73	1	442	2	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	105	1	674	2	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	80	1	437	2	N	-0-					-0-
05	558	N	554	-0-	-4	-0-	85	1	469	2	N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

12	1364	N	1296	-0-	-68	-0-	184	1	1112	2	N	-0-					104
01	1457	N	485	-0-	-972	-0-	84	1	401	2	N	-0-					104
02	1288	N	231	-0-	-1057	-0-	38	1	193	2	N	-0-					104
03	1302	N	1146	-0-	-156	-0-	196	1	950	2	N	-0-					104
04	480	N	100	-0-	-380	-0-	21	1	79	2	N	-0-					104
05	248	N	-0-	-0-	-248	-0-					N	-0-					104

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

12	623	N	623	-0-	-0-	-0-	71	1	552	2	N	-0-					3
01	682	N	682	-0-	-0-	-0-	60	1	622	2	N	-0-					3
02	532	N	512	-0-	-20	-0-	48	1	464	2	N	-0-					3
03	632	N	632	-0-	-0-	-0-	62	1	570	2	N	-0-					3
04	578	N	578	-0-	-0-	-0-	57	1	521	2	N	-0-					3
05	558	N	517	-0-	-41	-0-	58	1	459	2	N	-0-					3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	30	N	-0-	-0-	-30	-0-					N	-0-					20
*05	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					20

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

12	2821	X	2695	-0-	-126	-0-	200	1	2495	2	N	-0-					-0-
01	2883	X	2027	-0-	-856	-0-	160	1	1867	2	N	-0-					-0-
02	3130	X	3130	-0-	-0-	-0-	177	1	2953	2	N	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	194	1	2557	2	N	-0-					-0-
04	2726	N	2726	-0-	-0-	-0-	196	1	2530	2	N	-0-					-0-
05	3069	X	2284	-0-	-785	-0-	175	1	2109	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					77
01	128	N	128	-0-	-0-	-0-	22	1	106	2	N	-0-					77
02	56	N	-0-	-0-	-56	-0-					N	-0-					77
03	40	N	40	-0-	-0-	-0-	7	1	33	2	N	-0-					77
04	60	N	24	-0-	-36	-0-	5	1	19	2	N	-0-					77
*05	47	N	47	-0-	-0-	-0-	10	1	37	2	N	-0-					77

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5247	X	5247	-0-	-0-	-0-	746	1	4501	2	N	-0-					40
01	5235	X	5235	-0-	-0-	-0-	902	1	4333	2	N	-0-					40
02	4564	X	4494	-0-	-70	-0-	731	1	3763	2	N	-0-					40
03	5434	X	5434	-0-	-0-	-0-	930	1	4504	2	N	-0-					40
04	4890	X	3813	-0-	-1077	-0-	799	1	3014	2	N	-0-					40
*05	5630	X	5630	-0-	-0-	-0-	1164	1	4426	2	N	36					76
							40	9									

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	425	-0-	-40	-0-	32	1	393	2	N	-0-					-0-
01	558	N	397	-0-	-161	-0-	31	1	366	2	N	-0-					-0-
02	504	N	455	-0-	-49	-0-	26	1	429	2	N	-0-					-0-
03	434	N	374	-0-	-60	-0-	26	1	348	2	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	26	1	339	2	N	-0-					-0-
05	496	N	238	-0-	-258	-0-	18	1	220	2	N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	10	1	63	2	N	-0-					84
01	62	N	43	-0-	-19	-0-	7	1	36	2	N	-0-					84
02	56	N	20	-0-	-36	-0-	3	1	17	2	N	-0-					84
03	62	N	-0-	-0-	-62	-0-					N	-0-					84
04	30	N	-0-	-0-	-30	-0-					N	-0-					84
05	31	N	-0-	-0-	-31	-0-					N	-0-					84

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1825	-0-	-314	-0-	209	1	1616	2	N	-0-					19
01	2089	N	2089	-0-	-0-	-0-	184	1	1905	2	N	-0-					19
02	1680	N	1425	-0-	-255	-0-	133	1	1292	2	N	-0-					19
03	1985	N	1985	-0-	-0-	-0-	194	1	1791	2	N	-0-					19
04	2048	N	2048	-0-	-0-	-0-	202	1	1846	2	N	-0-					19
*05	1779	N	1779	-0-	-0-	-0-	198	1	1581	2	N	-0-					19

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4354	X	4354	-0-	-0-	-0-	619	1	3735	2	N	-0-			106
01	4351	X	4351	-0-	-0-	-0-	750	1	3601	2	N	-0-			106
02	3270	X	3270	-0-	-0-	-0-	532	1	2738	2	N	-0-			106
03	4277	X	4277	-0-	-0-	-0-	732	1	3545	2	N	-0-			106
04	4216	X	4216	-0-	-0-	-0-	883	1	3333	2	N	-0-			106
*05	3872	X	3872	-0-	-0-	-0-	801	1	3045	2	N	24			130
							26	9							

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

12	7688	X	4219	-0-	-3469	-0-	314	1	3905	2	N	-0-			-0-
01	7688	X	4000	-0-	-3688	-0-	316	1	3684	2	N	-0-			-0-
02	6944	X	3274	-0-	-3670	-0-	185	1	3089	2	N	-0-			-0-
03	4216	X	4079	-0-	-137	-0-	288	1	3791	2	N	-0-			-0-
04	4080	X	3654	-0-	-426	-0-	263	1	3391	2	N	-0-			-0-
05	4216	X	3041	-0-	-1175	-0-	233	1	2808	2	N	-0-			-0-

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

12	7305	X	7305	-0-	-0-	-0-	543	1	6762	2	N	-0-			-0-
01	7231	X	7231	-0-	-0-	-0-	572	1	6659	2	N	-0-			-0-
02	9296	X	7461	-0-	-1835	-0-	422	1	7039	2	N	-0-			-0-
03	10292	X	6828	-0-	-3464	-0-	482	1	6346	2	N	-0-			-0-
04	9960	X	8332	-0-	-1628	-0-	599	1	7733	2	N	-0-			-0-
05	8246	X	7740	-0-	-506	-0-	594	1	7146	2	N	-0-			-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

12	4340	X	3001	-0-	-1339	-0-	223	1	2778	2	N	-0-			-0-
01	3286	X	2072	-0-	-1214	-0-	164	1	1908	2	N	-0-			-0-
02	2800	X	281	-0-	-2519	-0-	16	1	265	2	N	-0-			-0-
03	3007	X	2135	-0-	-872	-0-	151	1	1984	2	N	-0-			-0-
04	2910	X	1879	-0-	-1031	-0-	135	1	1744	2	N	-0-			-0-
05	3007	X	2270	-0-	-737	-0-	174	1	2096	2	N	-0-			-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

12	4030	X	3758	-0-	-272	-0-	279	1	3479	2	N	-0-			-0-
01	4887	X	4887	-0-	-0-	-0-	386	1	4501	2	N	-0-			-0-
02	4724	X	4724	-0-	-0-	-0-	267	1	4457	2	N	-0-			-0-
03	5708	X	5708	-0-	-0-	-0-	403	1	5305	2	N	-0-			-0-
04	4710	X	3864	-0-	-846	-0-	278	1	3586	2	N	-0-			-0-
05	4867	X	4426	-0-	-441	-0-	340	1	4086	2	N	-0-			-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

12	3968	X	3618	-0-	-350	-0-	123	1	3495	2	Y	-0-			17
01	3968	X	3519	-0-	-449	-0-	121	1	3398	2	Y	-0-			17
02	3220	X	1481	-0-	-1739	-0-	53	1	1428	2	Y	-0-			17
03	3570	X	3570	-0-	-0-	-0-	138	1	3432	2	Y	-0-			17
04	3450	X	3390	-0-	-60	-0-	130	1	3260	2	Y	-0-			17
05	3565	X	3164	-0-	-401	-0-	122	1	3042	2	Y	-0-			17

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					182
01	2201	N	1579	-0-	-622	-0-	1579	2			N	-0-					182
02	1988	N	352	-0-	-1636	-0-	352	2			N	-0-					182
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					182
04	1530	N	52	-0-	-1478	-0-	52	2			N	-0-					182
05	403	N	53	-0-	-350	-0-	53	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

12	93	N	8	-0-	-85	-0-	8	2			N	-0-					20
01	93	N	8	-0-	-85	-0-	8	2			N	-0-					20
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					20
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					20
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					20

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

12	1418	N	1418	-0-	-0-	-0-	48	1	1370	2	Y	-0-					95
01	1908	N	1908	-0-	-0-	-0-	66	1	1842	2	Y	-0-					95
02	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	Y	-0-					95
03	1025	N	1025	-0-	-0-	-0-	40	1	985	2	Y	-0-					95
04	1860	N	1328	-0-	-532	-0-	51	1	1277	2	Y	-0-					95
05	1271	N	1159	-0-	-112	-0-	45	1	1114	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

12	1798	X	849	-0-	-949	-0-	29	1	820	2	Y	-0-					143
01	1798	X	884	-0-	-914	-0-	30	1	854	2	Y	-0-					143
02	840	N	605	-0-	-235	-0-	22	1	583	2	Y	-0-					143
03	1006	N	1006	-0-	-0-	-0-	39	1	967	2	Y	-0-					143
04	1214	N	1214	-0-	-0-	-0-	47	1	1167	2	Y	-0-					143
*05	1217	N	1217	-0-	-0-	-0-	47	1	1170	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

12	677	N	677	-0-	-0-	-0-	23	1	654	2	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	14	1	391	2	Y	-0-					-0-
02	560	N	442	-0-	-118	-0-	16	1	426	2	Y	-0-					-0-
03	957	N	957	-0-	-0-	-0-	37	1	920	2	Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					-0-
*05	881	N	881	-0-	-0-	-0-	34	1	847	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3005	N	2472	-0-	-533	-0-	84	1	2388	2	Y	-0-			-0-
01	2808	N	2808	-0-	-0-	-0-	97	1	2711	2	Y	-0-			-0-
02	3304	X	1436	-0-	-1868	-0-	52	1	1384	2	Y	-0-			-0-
03	3658	X	1991	-0-	-1667	-0-	77	1	1914	2	Y	-0-			-0-
04	3540	X	1346	-0-	-2194	-0-	52	1	1294	2	Y	-0-			-0-
05	2821	X	1867	-0-	-954	-0-	72	1	1795	2	Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

12	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
01	465	N	291	-0-	-174	-0-	10	1	281	2	Y	-0-			-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

12	1662	X	1662	-0-	-0-	-0-	57	1	1605	2	Y	-0-			-0-
01	1602	X	1602	-0-	-0-	-0-	55	1	1547	2	Y	-0-			-0-
02	1316	N	1116	-0-	-200	-0-	40	1	1076	2	Y	-0-			-0-
03	1583	N	1583	-0-	-0-	-0-	61	1	1522	2	Y	-0-			-0-
04	2341	N	2341	-0-	-0-	-0-	90	1	2251	2	Y	-0-			-0-
*05	1985	N	1985	-0-	-0-	-0-	77	1	1908	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

12	5487	X	3248	-0-	-2239	-0-	111	1	3137	2	Y	-0-			-0-
01	5487	X	3609	-0-	-1878	-0-	124	1	3485	2	Y	-0-			-0-
02	4956	X	2633	-0-	-2323	-0-	95	1	2538	2	Y	-0-			-0-
03	4712	X	3691	-0-	-1021	-0-	142	1	3549	2	Y	-0-			-0-
04	3761	X	3761	-0-	-0-	-0-	145	1	3616	2	Y	-0-			-0-
05	3596	X	2801	-0-	-795	-0-	108	1	2693	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

12	4960	X	4591	-0-	-369	-0-	156	1	4435	2	Y	-0-			-0-
01	4960	X	4254	-0-	-706	-0-	146	1	4108	2	Y	-0-			-0-
02	3556	X	3371	-0-	-185	-0-	121	1	3250	2	Y	-0-			-0-
03	3937	X	3370	-0-	-567	-0-	130	1	3240	2	Y	-0-			-0-
04	4442	X	4442	-0-	-0-	-0-	171	1	4271	2	Y	-0-			-0-
*05	4499	X	4499	-0-	-0-	-0-	174	1	4325	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

12	6326	X	6326	-0-	-0-	-0-	216	1	6110	2	Y	-0-			-0-
01	5577	X	5577	-0-	-0-	-0-	192	1	5385	2	Y	-0-			-0-
02	5404	X	5208	-0-	-196	-0-	188	1	5020	2	Y	-0-			-0-
03	5962	X	5962	-0-	-0-	-0-	230	1	5732	2	Y	-0-			-0-
04	5992	X	5992	-0-	-0-	-0-	230	1	5762	2	Y	-0-			-0-
*05	6314	X	6314	-0-	-0-	-0-	245	1	6069	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	155	N	29	-0-	-126	-0-	1	1	28	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3382	-0-	282	282	115	1	3267	2	Y	-0-					-0-
01	3004	N	2722	-0-	-282	-0-	94	1	2628	2	Y	-0-					-0-
02	2800	N	2915	-0-	115	115	105	1	2810	2	Y	-0-					-0-
03	2654	N	2539	-0-	-115	-0-	98	1	2441	2	Y	-0-					-0-
04	2277	X	2277	-0-	-0-	-0-	88	1	2189	2	Y	-0-					-0-
*05	2243	X	2243	-0-	-0-	-0-	87	1	2156	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

12	1860	N	1326	-0-	-534	-0-	45	1	1281	2	Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	44	1	1241	2	Y	-0-					-0-
02	1400	N	843	-0-	-557	-0-	30	1	813	2	Y	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	47	1	1161	2	Y	-0-					-0-
04	1230	N	1093	-0-	-137	-0-	42	1	1051	2	Y	-0-					-0-
*05	1033	N	1033	-0-	-0-	-0-	40	1	993	2	Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		51	-0-	51	51	2	1	49	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	51					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	51					Y	-0-					-0-
*05	51	X	-0-	-0-	-51	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

12	4021	X	4021	-0-	-0-	-0-	137	1	3884	2	Y	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	137	1	3845	2	Y	-0-					-0-
02	3304	X	2833	-0-	-471	-0-	102	1	2731	2	Y	-0-					-0-
03	3658	X	3186	-0-	-472	-0-	123	1	3063	2	Y	-0-					-0-
04	3540	X	3372	-0-	-168	-0-	130	1	3242	2	Y	-0-					-0-
*05	3756	X	3756	-0-	-0-	-0-	145	1	3611	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

12	3100	N	3001	-0-	-99	288	102	1	2899	2	Y	-0-					-0-
01	3100	N	2924	-0-	-176	112	101	1	2823	2	Y	-0-					-0-
02	3164	X	2094	-0-	-1070	-0-	75	1	2019	2	Y	-0-					-0-
03	3503	X	2754	-0-	-749	-0-	106	1	2648	2	Y	-0-					-0-
04	3390	X	3299	-0-	-91	-0-	127	1	3172	2	Y	-0-					-0-
*05	3038	X	3038	-0-	-0-	-0-	118	1	2920	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

12	3813	X	1126	-0-	-2687	-0-	38	1	1088	2	Y	-0-					-0-
01	3813	X	2468	-0-	-1345	-0-	85	1	2383	2	Y	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	78	1	2096	2	Y	-0-					-0-
03	2388	X	2388	-0-	-0-	-0-	92	1	2296	2	Y	-0-					-0-
04	1961	X	1961	-0-	-0-	-0-	75	1	1886	2	Y	-0-					-0-
*05	1892	X	1892	-0-	-0-	-0-	73	1	1819	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

12	1610	N	1610	-0-	-0-	-0-	55	1	1555	2	Y	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	Y	-0-					-0-
02	1568	N	992	-0-	-576	-0-	36	1	956	2	Y	-0-					-0-
03	1537	N	1537	-0-	-0-	-0-	59	1	1478	2	Y	-0-					-0-
04	2036	N	2036	-0-	-0-	-0-	78	1	1958	2	Y	-0-					-0-
*05	1399	N	1399	-0-	-0-	-0-	54	1	1345	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1836	N	1836	-0-	-0-	-0-	63	1	1773	2	Y	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	74	1	2078	2	Y	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	Y	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	49	1	1223	2	Y	-0-					-0-
04	1835	N	1835	-0-	-0-	-0-	71	1	1764	2	Y	-0-					-0-
05	961	N	675	-0-	-286	-0-	26	1	649	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2160	X	2160	-0-	-0-	-0-	74	1	2086	2	Y	-0-					-0-
01	2019	X	2019	-0-	-0-	-0-	69	1	1950	2	Y	-0-					-0-
02	1848	N	1020	-0-	-828	-0-	37	1	983	2	Y	-0-					-0-
03	1584	N	1584	-0-	-0-	-0-	61	1	1523	2	Y	-0-					-0-
04	1950	N	1243	-0-	-707	-0-	48	1	1195	2	Y	-0-					-0-
*05	1194	N	1194	-0-	-0-	-0-	46	1	1148	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3364	X	3364	-0-	-0-	-0-	115	1	3249	2	Y	-0-					-0-
01	3181	X	3181	-0-	-0-	-0-	109	1	3072	2	Y	-0-					-0-
02	2357	X	2357	-0-	-0-	-0-	85	1	2272	2	Y	-0-					-0-
03	2974	X	2974	-0-	-0-	-0-	115	1	2859	2	Y	-0-					-0-
04	2850	X	2850	-0-	-0-	-0-	110	1	2740	2	Y	-0-					-0-
*05	2473	X	2473	-0-	-0-	-0-	96	1	2377	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3256	-0-	-898	-0-	111	1	3145	2	Y	-0-					-0-
01	4311	X	4311	-0-	-0-	-0-	148	1	4163	2	Y	-0-					-0-
02	3724	X	2207	-0-	-1517	-0-	80	1	2127	2	Y	-0-					-0-
03	4123	X	2512	-0-	-1611	-0-	97	1	2415	2	Y	-0-					-0-
04	6509	X	6509	-0-	-0-	-0-	250	1	6259	2	Y	-0-					-0-
*05	4279	X	4279	-0-	-0-	-0-	166	1	4113	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
01	217	N	-0-	-0-	-217	-0-					Y	-0-					48
02	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
05	124	N	-0-	-0-	-124	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2794	N	2794	-0-	-0-	-0-	95	1	2699	2	Y	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	69	1	1927	2	Y	-0-					-0-
02	2240	X	1248	-0-	-992	-0-	45	1	1203	2	Y	-0-					-0-
03	2480	X	1761	-0-	-719	-0-	68	1	1693	2	Y	-0-					-0-
04	2700	X	2212	-0-	-488	-0-	85	1	2127	2	Y	-0-					-0-
05	2790	X	2073	-0-	-717	-0-	80	1	1993	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2135	-0-	-624	-0-	73	1	2062	2	Y	-0-					35
01	2759	X	2525	-0-	-234	-0-	87	1	2438	2	Y	-0-					35
02	2492	X	1588	-0-	-904	-0-	57	1	1531	2	Y	-0-					35
03	3222	X	3222	-0-	-0-	-0-	124	1	3098	2	Y	-0-					35
04	2820	X	2820	-0-	-0-	-0-	108	1	2712	2	Y	-0-					35
*05	2798	X	2798	-0-	-0-	-0-	108	1	2690	2	Y	-0-					35

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	11950	-0-	8850	8850	407	1	11543	2	Y	-0-					29
01	3100	N	9366	-0-	6266	15116	322	1	9044	2	Y	-0-					29
02	20354	X	5238	-0-	-15116	-0-	189	1	5049	2	Y	-0-					29
03	6940	X	6940	-0-	-0-	-0-	267	1	6673	2	Y	-0-					29
04	6004	X	6004	-0-	-0-	-0-	231	1	5773	2	Y	-0-					29
*05	5732	X	5732	-0-	-0-	-0-	222	1	5510	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

12	1922	X	1723	-0-	-199	-0-	59	1	1664	2	Y	-0-					-0-
01	2867	X	2867	-0-	-0-	-0-	99	1	2768	2	Y	-0-					-0-
02	2520	N	1422	-0-	-1098	-0-	51	1	1371	2	Y	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	106	1	2645	2	Y	-0-					-0-
04	2760	N	2530	-0-	-230	-0-	97	1	2433	2	Y	-0-					-0-
*05	2379	N	2379	-0-	-0-	-0-	92	1	2287	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

12	4247	X	3175	-0-	-1072	-0-	3175	2			Y	-0-					46
01	4247	X	3920	-0-	-327	-0-	3920	2			Y	-0-					46
02	3080	X	2906	-0-	-174	-0-	2906	2			Y	-0-					46
03	4533	X	4533	-0-	-0-	-0-	4533	2			Y	-0-					46
04	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					46
*05	4926	X	4926	-0-	-0-	-0-	4926	2			Y	-0-					46

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

12	2914	N	2385	-0-	-529	-0-	81	1	2304	2	Y	-0-					-0-
01	2749	N	2749	-0-	-0-	-0-	95	1	2654	2	Y	-0-					-0-
02	2996	X	1714	-0-	-1282	-0-	62	1	1652	2	Y	-0-					-0-
03	3317	X	2389	-0-	-928	-0-	92	1	2297	2	Y	-0-					-0-
04	3210	X	2280	-0-	-930	-0-	88	1	2192	2	Y	-0-					-0-
05	2759	X	2328	-0-	-431	-0-	90	1	2238	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

12	3267	X	3267	-0-	-0-	-0-	111	1	3156	2	Y	-0-					-0-
01	3935	X	3935	-0-	-0-	-0-	135	1	3800	2	Y	-0-					-0-
02	3640	X	2443	-0-	-1197	-0-	88	1	2355	2	Y	-0-					-0-
03	5313	X	5313	-0-	-0-	-0-	205	1	5108	2	Y	-0-					-0-
04	4157	X	4157	-0-	-0-	-0-	160	1	3997	2	Y	-0-					-0-
05	3937	X	3280	-0-	-657	-0-	127	1	3153	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

12	1457	N	1430	-0-	-27	-0-	49	1	1381	2	Y	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	38	1	1054	2	Y	-0-					-0-
02	1344	N	1308	-0-	-36	-0-	47	1	1261	2	Y	-0-					-0-
03	1802	N	1802	-0-	-0-	-0-	69	1	1733	2	Y	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	59	1	1488	2	Y	-0-					-0-
*05	1693	N	1693	-0-	-0-	-0-	66	1	1627	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

12	3410	X	2824	-0-	-586	-0-	96	1	2728	2	Y	-0-					-0-
01	3069	X	1935	-0-	-1134	-0-	67	1	1868	2	Y	-0-					-0-
02	2419	X	2419	-0-	-0-	-0-	87	1	2332	2	Y	-0-					-0-
03	3167	X	3167	-0-	-0-	-0-	122	1	3045	2	Y	-0-					-0-
04	2322	N	2322	-0-	-0-	-0-	89	1	2233	2	Y	-0-					-0-
*05	2951	N	2951	-0-	-0-	-0-	114	1	2837	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1929	-0-	-1884	-0-	66	1	1863	2	Y	-0-					-0-
01	4002	X	4002	-0-	-0-	-0-	138	1	3864	2	Y	-0-					-0-
02	2672	X	2672	-0-	-0-	-0-	96	1	2576	2	Y	-0-					-0-
03	3416	X	3416	-0-	-0-	-0-	132	1	3284	2	Y	-0-					-0-
04	3209	X	3209	-0-	-0-	-0-	123	1	3086	2	Y	-0-					-0-
05	2170	X	1964	-0-	-206	-0-	76	1	1888	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	320	-0-	-858	-0-	11	1	309	2	Y	-0-					71
01	837	N	479	-0-	-358	-0-	16	1	463	2	Y	-0-					71
02	840	N	363	-0-	-477	-0-	13	1	350	2	Y	-0-					71
03	670	N	670	-0-	-0-	-0-	26	1	644	2	Y	-0-					71
04	764	N	764	-0-	-0-	-0-	29	1	735	2	Y	-0-					71
*05	649	N	649	-0-	-0-	-0-	25	1	624	2	Y	-0-					71

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	540	-0-	-80	-0-	18	1	522	2	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	21	1	584	2	Y	-0-					-0-
02	700	N	506	-0-	-194	-0-	18	1	488	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	21	1	521	2	Y	-0-					-0-
04	600	N	575	-0-	-25	-0-	22	1	553	2	Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	25	1	628	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3278	-0-	178	178	112	1	3166	2	Y	-0-					-0-
01	863	N	685	-0-	-178	-0-	24	1	661	2	Y	-0-					-0-
02	2184	X	1137	-0-	-1047	-0-	41	1	1096	2	Y	-0-					-0-
03	3274	X	3274	-0-	-0-	-0-	126	1	3148	2	Y	-0-					-0-
04	3180	X	1711	-0-	-1469	-0-	66	1	1645	2	Y	-0-					-0-
*05	3786	X	3786	-0-	-0-	-0-	147	1	3639	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6555	X	6555	-0-	-0-	-0-	223	1	6332	2	Y	-0-					1
01	6624	X	6624	-0-	-0-	-0-	228	1	6396	2	Y	-0-					1
02	4816	X	2561	-0-	-2255	-0-	92	1	2469	2	Y	-0-					1
03	5524	X	5524	-0-	-0-	-0-	213	1	5311	2	Y	-0-					1
04	6420	X	4996	-0-	-1424	-0-	192	1	4804	2	Y	-0-					1
05	6634	X	4537	-0-	-2097	-0-	176	1	4361	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2245	X	2245	-0-	-0-	-0-	77	1	2168	2	Y	-0-					-0-
01	2140	X	2140	-0-	-0-	-0-	74	1	2066	2	Y	-0-					-0-
02	2604	X	2170	-0-	-434	-0-	78	1	2092	2	Y	-0-					-0-
03	2759	X	1790	-0-	-969	-0-	69	1	1721	2	Y	-0-					-0-
04	2310	X	1927	-0-	-383	-0-	74	1	1853	2	Y	-0-					-0-
05	2418	X	1457	-0-	-961	-0-	56	1	1401	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4099	X	4099	-0-	-0-	-0-	140	1	3959	2	Y	-0-					-0-
01	3410	X	2831	-0-	-579	-0-	97	1	2734	2	Y	-0-					-0-
02	4816	X	2845	-0-	-1971	-0-	102	1	2743	2	Y	-0-					-0-
03	5332	X	3847	-0-	-1485	-0-	148	1	3699	2	Y	-0-					-0-
04	5160	X	2901	-0-	-2259	-0-	112	1	2789	2	Y	-0-					-0-
05	4092	X	3205	-0-	-887	-0-	124	1	3081	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3080	X	3080	-0-	-0-	-0-	105	1	2975	2	Y	-0-			-0-
01	3069	X	2505	-0-	-564	-0-	86	1	2419	2	Y	-0-			-0-
02	2341	X	2341	-0-	-0-	-0-	84	1	2257	2	Y	-0-			-0-
03	2077	X	2024	-0-	-53	-0-	78	1	1946	2	Y	-0-			-0-
04	2010	X	919	-0-	-1091	-0-	35	1	884	2	Y	-0-			-0-
05	2077	X	1444	-0-	-633	-0-	56	1	1388	2	Y	-0-			-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2868	X	2868	-0-	-0-	-0-	98	1	2770	2	Y	-0-			-0-
01	2750	X	2750	-0-	-0-	-0-	95	1	2655	2	Y	-0-			-0-
02	3724	X	1848	-0-	-1876	-0-	67	1	1781	2	Y	-0-			-0-
03	4123	X	2485	-0-	-1638	-0-	96	1	2389	2	Y	-0-			-0-
04	3990	X	1961	-0-	-2029	-0-	75	1	1886	2	Y	-0-			-0-
05	2883	X	2340	-0-	-543	-0-	91	1	2249	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3193	X	51	-0-	-3142	-0-	2	1	49	2	Y	-0-			-0-
01	3193	X	176	-0-	-3017	-0-	6	1	170	2	Y	-0-			-0-
02	616	X	477	-0-	-139	-0-	17	1	460	2	Y	-0-			-0-
03	682	X	346	-0-	-336	-0-	13	1	333	2	Y	-0-			-0-
04	355	X	355	-0-	-0-	-0-	14	1	341	2	Y	-0-			-0-
05	527	X	371	-0-	-156	-0-	14	1	357	2	Y	-0-			-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4538	X	4538	-0-	-0-	-0-	155	1	4383	2	Y	-0-			48
01	4371	X	3631	-0-	-740	-0-	125	1	3506	2	Y	-0-			48
02	3668	X	3317	-0-	-351	-0-	119	1	3198	2	Y	-0-			48
03	4195	X	4195	-0-	-0-	-0-	162	1	4033	2	Y	-0-			48
04	4703	X	4703	-0-	-0-	-0-	181	1	4522	2	Y	-0-			48
*05	5065	X	5065	-0-	-0-	-0-	196	1	4869	2	Y	-0-			48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6814	X	6814	-0-	-0-	-0-	232	1	6582	2	Y	-0-			-0-
01	6621	X	6621	-0-	-0-	-0-	228	1	6393	2	Y	-0-			-0-
02	4592	X	3573	-0-	-1019	-0-	129	1	3444	2	Y	-0-			-0-
03	5307	X	5307	-0-	-0-	-0-	205	1	5102	2	Y	-0-			-0-
04	5899	X	5899	-0-	-0-	-0-	227	1	5672	2	Y	-0-			-0-
*05	5172	X	5172	-0-	-0-	-0-	200	1	4972	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	88	1	975	2	N	-0-					102
01	981	N	981	-0-	-0-	-0-	83	1	898	2	N	-0-					102
02	784	N	772	-0-	-12	-0-	82	1	690	2	N	-0-					102
03	962	N	962	-0-	-0-	-0-	76	1	886	2	N	-0-					102
04	840	N	402	-0-	-438	-0-	34	1	368	2	N	-0-					102
05	868	N	210	-0-	-658	-0-	15	1	195	2	N	-0-					102

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	364	N	254	-0-	-110	-0-	254	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	510	N	342	-0-	-168	-0-	342	2			N	-0-					-0-
*05	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2089	-0-	-81	-0-	168	1	1863	2	N	53					295
							58	9									
01	2163	N	2163	-0-	-0-	-0-	178	1	1911	2	N	67	175	1			187
							74	9									
02	1876	N	1657	-0-	-219	-0-	175	1	1482	2	N	-0-					187
03	2446	N	2446	-0-	-0-	-0-	192	1	2232	2	N	20					207
							22	9									
04	2168	N	2168	-0-	-0-	-0-	186	1	1982	2	N	-0-					207
*05	2618	N	2618	-0-	-0-	-0-	181	1	2321	2	N	105	179	1			133
							116	9									

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	539	-0-	-174	-0-	537	2	2	9	N	2					3
01	713	N	424	-0-	-289	-0-	421	2	3	9	N	3					6
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					6
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					6
04	480	N	480	-0-	-0-	-0-	477	2	3	9	N	3					9
*05	543	N	543	-0-	-0-	-0-	542	2	1	9	N	1					10

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	384	2	2	9	N	2					7
01	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2					9
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					9
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					9
04	210	N	180	-0-	-30	-0-	179	2	1	9	N	1					10
*05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					10

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	210	2	1	9	N	1					8
01	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1					9
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					9
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					9
04	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					10
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					10

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	203	2	1	9	N	1					6
01	248	N	173	-0-	-75	-0-	172	2	1	9	N	1					7
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					7
03	217	N	180	-0-	-37	-0-	180	2			N	-0-					7
04	180	N	134	-0-	-46	-0-	133	2	1	9	N	1					8
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					8

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	352	-0-	-82	-0-	83	1	269	2	Y	-0-					35
01	930	N	461	-0-	-469	-0-	189	1	272	2	Y	-0-					35
02	644	N	442	-0-	-202	-0-	171	1	270	2	Y	1					36
							1	9									
03	951	N	951	-0-	-0-	-0-	327	1	621	2	Y	3					39
							3	9									
04	842	N	842	-0-	-0-	-0-	298	1	533	2	Y	10	29	1			20
							11	9									
*05	1472	N	1472	-0-	-0-	-0-	659	1	806	2	Y	6					26
							7	9									

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	1863	-0-	-2291	-0-	440	1	1423	2	Y	-0-					132
01	3906	X	2081	-0-	-1825	-0-	855	1	1225	2	Y	1					133
							1	9									
02	3332	X	2545	-0-	-787	-0-	983	1	1556	2	Y	5					138
							6	9									
03	4623	X	4623	-0-	-0-	-0-	1591	1	3020	2	Y	11					149
							12	9									
04	4509	X	4509	-0-	-0-	-0-	1600	1	2862	2	Y	43	114	1			78
							47	9									
05	2821	X	2608	-0-	-213	-0-	1169	1	1429	2	Y	9					87
							10	9									

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	110	1	357	2	Y	-0-					40
01	620	N	601	-0-	-19	-0-	247	1	354	2	Y	-0-					40
02	700	N	461	-0-	-239	-0-	178	1	282	2	Y	1					41
							1	9									
03	729	N	729	-0-	-0-	-0-	251	1	476	2	Y	2					43
							2	9									
04	759	N	759	-0-	-0-	-0-	268	1	481	2	Y	9	31	1			21
							10	9									
*05	737	N	737	-0-	-0-	-0-	330	1	404	2	Y	3					24
							3	9									

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

12	62	N	59	-0-	-3	-0-	14	1	45	2	Y	-0-					5
01	93	N	70	-0-	-23	-0-	29	1	41	2	Y	-0-					5
02	84	N	62	-0-	-22	-0-	24	1	37	2	Y	1					6
							1	9									
03	90	N	90	-0-	-0-	-0-	31	1	59	2	Y	-0-					6
04	95	N	95	-0-	-0-	-0-	34	1	60	2	Y	1	4	1			3
							1	9									
*05	94	N	94	-0-	-0-	-0-	42	1	52	2	Y	-0-					3

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

12	589	N	456	-0-	-133	-0-	454	2	2	9	N	2					90
01	744	N	452	-0-	-292	-0-	449	2	3	9	N	3					93
02	233	N	233	-0-	-0-	-0-	232	2	1	9	N	1					94
03	465	N	312	-0-	-153	-0-	312	2			N	-0-					94
04	450	N	254	-0-	-196	-0-	254	2			N	-0-					94
*05	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					95

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

12	496	N	414	-0-	-82	-0-	412	2	2	9	N	2					3
01	434	N	298	-0-	-136	-0-	296	2	2	9	N	2					5
02	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1					6
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					6
04	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2					8
*05	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					9

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

12	555	N	555	-0-	-0-	-0-	552	2	3	9	N	3					10
01	511	N	511	-0-	-0-	-0-	508	2	3	9	N	3					13
02	373	N	373	-0-	-0-	-0-	372	2	1	9	N	1					14
03	527	N	484	-0-	-43	-0-	484	2			N	-0-					14
04	505	N	505	-0-	-0-	-0-	503	2	2	9	N	2					16
*05	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1					17

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	225	2	1	9	N	1					1
01	248	N	206	-0-	-42	-0-	205	2	1	9	N	1					2
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					2
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
04	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1					3
05	217	N	185	-0-	-32	-0-	185	2			N	-0-					3

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	648	2	3	9	N	3					20
01	464	N	464	-0-	-0-	-0-	462	2	2	9	N	2					22
02	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1					23
03	434	N	307	-0-	-127	-0-	307	2			N	-0-					23
04	460	N	460	-0-	-0-	-0-	457	2	3	9	N	3					26
*05	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					27

TGNR GULF COAST LLC 850992
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	402	-0-	-94	-0-	30	1	372	2	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	29	1	337	2	N	-0-					-0-
02	364	N	359	-0-	-5	-0-	20	1	339	2	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	33	1	434	2	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					-0-

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	278	2			Y	-0-					1
01	279	N	278	-0-	-1	-0-	278	2			Y	-0-					1
02	252	N	216	-0-	-36	-0-	216	2			Y	-0-					1
03	279	N	204	-0-	-75	-0-	204	2			Y	-0-					1
04	270	N	205	-0-	-65	-0-	205	2			Y	-0-					1
05	248	N	217	-0-	-31	-0-	217	2			Y	-0-					1

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					1
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1
02	392	N	325	-0-	-67	-0-	325	2			Y	-0-					1
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					1
04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1
*05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					1

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15

TGNR GULF COAST LLC 850992
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

12	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

12	1891	N	1774	-0-	-117	-0-	129	1	1637	2	N	7					58
							8	9									
01	1798	N	1625	-0-	-173	-0-	125	1	1498	2	N	2					60
							2	9									
02	1680	N	1311	-0-	-369	-0-	101	1	1208	2	N	2					62
							2	9									
03	1927	N	1927	-0-	-0-	-0-	140	1	1784	2	N	3					65
							3	9									
04	1875	N	1875	-0-	-0-	-0-	147	1	1725	2	N	3	16	1			52
							3	9									
*05	1876	N	1876	-0-	-0-	-0-	142	1	1731	2	N	3					55
							3	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2270	N	2270	-0-	-0-	-0-	165	1	2094	2	N	10					114
							11	9									
01	2379	N	2379	-0-	-0-	-0-	183	1	2188	2	N	7					121
							8	9									
02	1531	N	1531	-0-	-0-	-0-	118	1	1406	2	N	6					127
							7	9									
03	2479	N	2479	-0-	-0-	-0-	179	1	2285	2	N	14					141
							15	9									
04	2414	N	2414	-0-	-0-	-0-	187	1	2197	2	N	27	20	1			148
							30	9									
*05	2164	N	2164	-0-	-0-	-0-	162	1	1974	2	N	25					173
							28	9									

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1746	-0-	-83	-0-	127	1	1612	2	N	6					113
							7	9									
01	1769	N	1769	-0-	-0-	-0-	136	1	1630	2	N	3					116
							3	9									
02	1652	N	1408	-0-	-244	-0-	109	1	1297	2	N	2					118
							2	9									
03	1736	N	1733	-0-	-3	-0-	126	1	1604	2	N	3					121
							3	9									
04	1710	N	1694	-0-	-16	-0-	133	1	1558	2	N	3	16	1			108
							3	9									
*05	1925	N	1925	-0-	-0-	-0-	146	1	1776	2	N	3					111
							3	9									

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1219	-0-	-176	-0-	89	1	1126	2	N	4					172
							4	9									
01	1419	N	1419	-0-	-0-	-0-	109	1	1307	2	N	3					175
							3	9									
02	1260	N	1101	-0-	-159	-0-	82	1	980	2	N	35	174	1			36
							39	9									
03	1302	N	1302	-0-	-0-	-0-	95	1	1205	2	N	2					38
							2	9									
04	1380	N	1321	-0-	-59	-0-	104	1	1215	2	N	2	12	1			28
							2	9									
*05	1586	N	1586	-0-	-0-	-0-	120	1	1457	2	N	8					36
							9	9									

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

12 P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
01 P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
02 P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
03 P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
04 P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
05 P&A COND	-0-	-0-	-0-	-0-			N	-0-			7

WORKED OVER ANOTHER ZONE.. 03/14/2012

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	2822	-0-	-1115	-0-	205	1	2595	2	N	20					157
							22	9									
01	3937	X	1196	-0-	-2741	-0-	92	1	1100	2	N	4					161
							4	9									
02	3556	X	1684	-0-	-1872	-0-	130	1	1548	2	N	5					166
							6	9									
03	3782	X	3271	-0-	-511	-0-	237	1	3015	2	N	17					183
							19	9									
04	3654	X	3654	-0-	-0-	-0-	285	1	3345	2	N	22	24	1			181
							24	9									
*05	3516	X	3516	-0-	-0-	-0-	266	1	3235	2	N	14					195
							15	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

12	557	N	557	-0-	-0-	-0-	41	1	516	2	N	-0-					45
01	750	N	750	-0-	-0-	-0-	58	1	692	2	N	-0-					45
02	532	N	523	-0-	-9	-0-	40	1	483	2	N	-0-					45
03	558	N	251	-0-	-307	-0-	18	1	233	2	N	-0-					45
04	600	N	173	-0-	-427	-0-	14	1	159	2	N	-0-					45
05	589	N	144	-0-	-445	-0-	11	1	133	2	N	-0-					45

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

12	527	N	453	-0-	-74	-0-	33	1	414	2	N	5					15
							6	9									
01	651	N	380	-0-	-271	-0-	29	1	345	2	N	5					20
							6	9									
02	435	N	435	-0-	-0-	-0-	33	1	392	2	N	9					29
							10	9									
03	465	N	385	-0-	-80	-0-	28	1	357	2	N	-0-					29
04	360	N	303	-0-	-57	-0-	24	1	279	2	N	-0-					29
05	496	N	307	-0-	-189	-0-	23	1	284	2	N	-0-					29

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

12	2232	N	2095	-0-	-137	-0-	153	1	1942	2	N	-0-					10
01	2167	N	2167	-0-	-0-	-0-	167	1	1998	2	N	2					12
							2	9									
02	1904	N	1764	-0-	-140	-0-	136	1	1628	2	N	-0-					12
03	2108	N	2108	-0-	-0-	-0-	153	1	1955	2	N	-0-					12
04	2192	N	2192	-0-	-0-	-0-	172	1	2017	2	N	3					15
							3	9									
*05	2210	N	2210	-0-	-0-	-0-	168	1	2042	2	N	-0-					15

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1939	N	1939	-0-	-0-	-0-	141	1	1792	2	N	5					64
							6	9									
01	2045	N	2045	-0-	-0-	-0-	157	1	1876	2	N	11					75
							12	9									
02	1764	N	1378	-0-	-386	-0-	104	1	1245	2	N	26					101
							29	9									
03	1953	N	1860	-0-	-93	-0-	134	1	1704	2	N	20					121
							22	9									
04	1890	N	1729	-0-	-161	-0-	135	1	1585	2	N	8					129
							9	9									
*05	1768	N	1768	-0-	-0-	-0-	132	1	1603	2	N	30					159
							33	9									

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	48	1	611	2	N	3					116
							3	9									
01	662	N	662	-0-	-0-	-0-	51	1	610	2	N	1					117
							1	9									
02	616	N	544	-0-	-72	-0-	41	1	485	2	N	16	122	1			11
							18	9									
03	665	N	665	-0-	-0-	-0-	48	1	616	2	N	1					12
							1	9									
04	630	N	614	-0-	-16	-0-	48	1	565	2	N	1	6	1			7
							1	9									
*05	641	N	641	-0-	-0-	-0-	49	1	591	2	N	1					8
							1	9									

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	53	1	677	2	N	17					74
							19	9									
01	816	N	816	-0-	-0-	-0-	62	1	743	2	N	10					84
							11	9									
02	672	N	620	-0-	-52	-0-	48	1	570	2	N	2					86
							2	9									
03	744	N	693	-0-	-51	-0-	50	1	636	2	N	6					92
							7	9									
04	780	N	651	-0-	-129	-0-	51	1	596	2	N	4					96
							4	9									
*05	745	N	745	-0-	-0-	-0-	56	1	678	2	N	10					106
							11	9									

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BLACKBEARD OPERATING, LLC 073056
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

12	279 N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
01	123 N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	284 N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	340 N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	179 N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	310 N	215	-0-	-95 B	-0-	215	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

12	341 N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
01	259 N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	308 N	281	-0-	-27 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	346 N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	218 N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	310 N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

12	370 N	344	-0-	-26 B	-0-	344	2			N	-0-					-0-
01	316 N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	326 N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	416 N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
04	341 N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
05	372 N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

12	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	733	-0-	733	25796	733	2		N	-0-			-0-
01	SWR 10	725	-0-	725	26521	725	2		N	-0-			-0-
02	SWR 10	714	-0-	714	27235	714	2		N	-0-			-0-
03	SWR 10	935	-0-	935	28170	935	2		N	-0-			-0-
04	SWR 10	952	-0-	952	29122	952	2		N	-0-			-0-
05	SWR 10	914	-0-	914	30036	914	2		N	-0-			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

12	4278	X	418	-0-	-3860	-0-	418	2			N	-0-					-0-
01	4278	X	401	-0-	-3877	-0-	401	2			N	-0-					-0-
02	3864	X	137	-0-	-3727	-0-	137	2			N	-0-					-0-
03	403	X	189	-0-	-214	-0-	189	2			N	-0-					-0-
04	390	X	191	-0-	-199	-0-	191	2			N	-0-					-0-
05	403	X	274	-0-	-129	-0-	274	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	119	-0-	-1090	-0-	119	2			N	-0-					-0-
01	1147	N	993	-0-	-154	-0-	993	2			N	-0-					-0-
02	1092	N	966	-0-	-126	-0-	966	2			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	1279	-0-	1279	33942	1279	2			N	-0-					-0-
01	SWR	10	1196	-0-	1196	35138	1196	2			N	-0-					-0-
02	SWR	10	1108	-0-	1108	36246	1108	2			N	-0-					-0-
03	SWR	10	1354	-0-	1354	37600	1354	2			N	-0-					-0-
04	SWR	10	1108	-0-	1108	38708	1108	2			N	-0-					-0-
05	SWR	10	1021	-0-	1021	39729	1021	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
01	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
03	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
*05	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
02	812	N	742	-0-	-70	-0-	742	2			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185 N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	249 N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	344 N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	168 N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*05	117 N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
04	1230	N	1173	-0-	-57	-0-	1173	2			N	-0-					-0-
*05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
02	700	N	620	-0-	-80	-0-	620	2			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
04	720	N	703	-0-	-17	-0-	703	2			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	700	N	604	-0-	-96	-0-	604	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

12	717 N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	797 N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	651 N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	671 N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	703 N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*05	687 N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

12	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

12	11594 X	10480	-0-	-1114	-0-	1255	1	9225	2	N	-0-					8
01	11625 X	10253	-0-	-1372	-0-	1255	1	8998	2	N	-0-	8	1			-0-
02	10500 X	7152	-0-	-3348	-0-	916	1	6213	2	N	21					21
						23	9									
03	11625 X	9982	-0-	-1643	-0-	1255	1	8704	2	N	21	40	1			2
						23	9									
04	10140 X	9637	-0-	-503	-0-	1208	1	8414	2	N	14					16
						15	9									
05	10478 X	9529	-0-	-949	-0-	1255	1	8262	2	N	11	20	1			7
						12	9									

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1831	N	1831	-0-	-0-	-0-	144	1	1687	2	N	-0-					50
01	1792	N	1792	-0-	-0-	-0-	141	1	1651	2	N	-0-					50
02	1474	N	1474	-0-	-0-	-0-	92	1	1382	2	N	-0-					50
03	2009	N	2009	-0-	-0-	-0-	204	1	1805	2	N	-0-					50
04	1876	N	1876	-0-	-0-	-0-	215	1	1661	2	N	-0-					50
05	1643	N	1352	-0-	-291	-0-	165	1	1187	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	3					3
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

1849 ENERGY PARTNERS OPRTNG, LLC 623073
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
1849 ENERGY PARTNERS OPRTNG, LLC//CONT.// 623073
POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3131	-0-	3131	21269	159	1	2972	3	N	-0-					-0-
07	0		2527	-0-	2527	23796	132	1	2395	3	N	-0-					-0-
*08	26508	X	2712	-0-	-23796	-0-	153	1	2559	3	N	-0-					-0-
09	8880	X	1899	-0-	-6981	-0-	87	1	1812	3	N	-0-					-0-
10	9176	X	1935	-0-	-7241	-0-	113	1	1822	3	N	-0-					-0-
11	8880	X	1814	-0-	-7066	-0-	1814	3			N	-0-					-0-
12	9176	X	1545	-0-	-7631	-0-	1545	3			N	-0-					-0-
01	9176	X	1517	-0-	-7659	-0-	1517	3			N	-0-					-0-
*02	8288	X	1051	-0-	-7237	-0-	1051	3			N	-0-					-0-
*03	9176	X	1482	-0-	-7694	-0-	1482	3			N	-0-					-0-
04	8880	X	1361	-0-	-7519	-0-	1361	3			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3992	-0-	3992	3992	3992	3			N	-0-					-0-
12	0		1520	-0-	1520	5512	1520	3			N	-0-					-0-
01	0		931	-0-	931	6443	931	3			N	-0-					-0-
02	0		460	-0-	460	6903	460	3			N	-0-					-0-
03	0	W	540	-0-	540	7443	540	3			N	-0-					-0-
04	0	W	421	-0-	421	7864	421	3			N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	7864					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*04	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2459	-0-	-238	-0-	2459	2			N	-0-					-0-
01	2542	N	2342	-0-	-200	-0-	2342	2			N	-0-					-0-
02	2240	N	1896	-0-	-344	-0-	1896	2			N	-0-					-0-
03	2449	N	2297	-0-	-152	-0-	2297	2			N	-0-					-0-
04	2280	N	2197	-0-	-83	-0-	2197	2			N	-0-					-0-
05	2108	N	2090	-0-	-18	-0-	2090	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	759	-0-	-16	-0-	27	1	732	2	Y	-0-					-0-
01	775	N	752	-0-	-23	-0-	28	1	724	2	Y	-0-					-0-
02	DLQ G-10		563	-0-	563	563	563	2			Y	-0-					-0-
03	DLQ G-10		791	-0-	791	1354	791	2			Y	-0-					-0-
04	DLQ G-10		735	-0-	735	2089	735	2			Y	-0-					-0-
05	DLQ G-10		763	-0-	763	2852	763	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1614	-0-	-29	-0-	1614	2			N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
02	1316	N	1135	-0-	-181	-0-	1135	2			N	-0-					-0-
03	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					-0-
04	1650	N	1460	-0-	-190	-0-	1460	2			N	-0-					-0-
*05	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1219	-0-	-114	-0-	1219	3			N	-0-					-0-
01	1364	N	1149	-0-	-215	-0-	1149	3			N	-0-					-0-
02	1204	N	942	-0-	-262	-0-	942	3			N	-0-					-0-
03	1209	N	1109	-0-	-100	-0-	1109	3			N	-0-					-0-
04	1110	N	1076	-0-	-34	-0-	1076	3			N	-0-					-0-
*05	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
01	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
02	1036	N	904	-0-	-132	-0-	904	3			N	-0-					-0-
03	1054	N	968	-0-	-86	-0-	968	3			N	-0-					-0-
04	1110	N	944	-0-	-166	-0-	944	3			N	-0-					-0-
*05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

12	217 N	191	-0-	-26	-0-	191	2		N	-0-			-0-
01	217 N	186	-0-	-31	-0-	186	2		N	-0-			-0-
02	196 N	130	-0-	-66	-0-	130	2		N	-0-			-0-
03	186 N	91	-0-	-95	-0-	91	2		N	-0-			-0-
04	180 N	140	-0-	-40	-0-	140	2		N	-0-			-0-
*05	166 N	166	-0-	-0-	-0-	166	2		N	-0-			-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

12	453 N	453	-0-	-0-	-0-	453	2		N	-0-			-0-
01	431 N	431	-0-	-0-	-0-	431	2		N	-0-			-0-
02	398 N	398	-0-	-0-	-0-	398	2		N	-0-			-0-
03	575 N	575	-0-	-0-	-0-	575	2		N	-0-			-0-
04	562 N	562	-0-	-0-	-0-	562	2		N	-0-			-0-
*05	581 N	581	-0-	-0-	-0-	581	2		N	-0-			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

12	403 N	379	-0-	-24	-0-	379	2		N	-0-			-0-
01	403 N	374	-0-	-29	-0-	374	2		N	-0-			-0-
02	364 N	333	-0-	-31	-0-	333	2		N	-0-			-0-
03	383 N	383	-0-	-0-	-0-	383	2		N	-0-			-0-
04	360 N	340	-0-	-20	-0-	340	2		N	-0-			-0-
*05	379 N	379	-0-	-0-	-0-	379	2		N	-0-			-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

12	930 N	909	-0-	-21	-0-	909	2		N	-0-			-0-
01	930 N	885	-0-	-45	-0-	885	2		N	-0-			-0-
02	840 N	738	-0-	-102	-0-	738	2		N	-0-			-0-
03	936 N	936	-0-	-0-	-0-	936	2		N	-0-			-0-
04	870 N	839	-0-	-31	-0-	839	2		N	-0-			-0-
*05	894 N	894	-0-	-0-	-0-	894	2		N	-0-			-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	978	-0-	-169	-0-	978	2			N	-0-					-0-
01	1240	N	829	-0-	-411	-0-	829	2			N	-0-					-0-
02	980	N	734	-0-	-246	-0-	734	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	810	N	773	-0-	-37	-0-	773	2			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					11
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					11
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					11
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					11
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					11
*05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1475	-0-	-230	-0-	1475	2			N	-0-					-0-
01	1705	X	1444	-0-	-261	-0-	1444	2			N	-0-					-0-
02	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1440	X	1398	-0-	-42	-0-	1398	2			N	-0-					-0-
05	1550	N	1441	-0-	-109	-0-	1441	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
04	690	N	657	-0-	-33	-0-	657	2			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1204	N	1112	-0-	-92	-0-	1112	2			N	-0-					-0-
03	1333	N	1280	-0-	-53	-0-	1280	2			N	-0-					-0-
04	1290	N	1147	-0-	-143	-0-	1147	2			N	-0-					-0-
*05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

O. L. HILL (WOODBINE) //CONT.// 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
01	1472	R	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	806	N	555	-0-	-251	-0-	555	2			N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	1181	2			N	-0-					-0-
*05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		184	-0-	184	18511	184	3			Y	-0-					2
01	SWR 10		169	-0-	169	18680	169	3			Y	-0-					2
02	SWR 10		158	-0-	158	18838	158	3			Y	-0-					2
03	SWR 10		199	-0-	199	19037	199	3			Y	-0-	1	1			1
04	SWR 10		185	-0-	185	19222	185	3			Y	-0-					1
05	SWR 10		NO RPT	-0-	-0-	19222					Y	NO RPT					1

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4490	-0-	1390	1623	4490	3			Y	-0-					50
01	3100	N	3816	-0-	716	2339	3816	3			Y	-0-					50
02	2800	N	2434	-0-	-366	1973	2434	3			Y	-0-					50
03	3100	N	4559	-0-	1459	3432	4559	3			Y	-0-	48	1			2
04	6922	X	3490	-0-	-3432	-0-	3490	3			Y	-0-					2
05	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					2

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	292	-0-	292	579	292	3			Y	-0-					-0-
01	SWR	10	249	-0-	249	828	249	3			Y	-0-					-0-
02	SWR	10	162	-0-	162	990	162	3			Y	-0-					-0-
03	SWR	10	218	-0-	218	1208	218	3			Y	-0-					-0-
04	SWR	10	222	-0-	222	1430	222	3			Y	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	1430					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	2890	-0-	2890	5408	2890	3			Y	-0-					1
01	SWR	10	3012	-0-	3012	8420	3012	3			Y	-0-					1
02	SWR	10	1719	-0-	1719	10139	1719	3			Y	-0-					1
03	SWR	10	3027	-0-	3027	13166	3027	3			Y	-0-	1	1			-0-
04	SWR	10	2780	-0-	2780	15946	2780	3			Y	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	15946					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	101	-0-	101	1238	101	3			Y	-0-					-0-
01	SWR	10	78	-0-	78	1316	78	3			Y	-0-					-0-
02	SWR	10	74	-0-	74	1390	74	3			Y	-0-					-0-
03	SWR	10	67	-0-	67	1457	67	3			Y	-0-					-0-
04	SWR	10	35	-0-	35	1492	35	3			Y	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	1492					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	702	-0-	702	7211	702	3			Y	-0-					2
01	SWR	10	1086	-0-	1086	8297	1086	3			Y	-0-					2
02	SWR	10	1539	-0-	1539	9836	1539	3			Y	-0-					2
03	SWR	10	1524	-0-	1524	11360	1524	3			Y	-0-	1	1			1
04	SWR	10	2187	-0-	2187	13547	2187	3			Y	-0-					1
05	SWR	10	NO RPT	-0-	-0-	13547					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	47	-0-	47	110158	47	3			Y	-0-					6
01	SWR	10	-0-	-0-	-0-	110158					Y	-0-					6
02	SWR	10	-0-	-0-	-0-	110158					Y	-0-					6
03	SWR	10	62	-0-	62	110220	62	3			Y	-0-	4	1			2
04	SWR	10	188	-0-	188	110408	188	3			Y	-0-					2
05	SWR	10	NO RPT	-0-	-0-	110408					Y	NO RPT					2

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

12	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					3
01	2745	N	2745	-0-	-0-	-0-	2745	2			Y	-0-					3
02	1820	N	1804	-0-	-16	-0-	1804	2			Y	-0-					3
03	2790	N	2741	-0-	-49	-0-	2741	2			Y	-0-					3
04	2670	N	2554	-0-	-116	-0-	2554	2			Y	-0-					3
*05	2707	N	2707	-0-	-0-	-0-	2707	2			Y	-0-					3

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

12	3968	X	3652	-0-	-316	-0-	1268	1	2384	2	N	-0-					-0-
01	3968	X	3659	-0-	-309	-0-	1269	1	2390	2	N	-0-					-0-
02	3584	X	2323	-0-	-1261	-0-	1112	1	1211	2	N	-0-					-0-
03	4039	X	4039	-0-	-0-	-0-	1286	1	2753	2	N	-0-					-0-
04	4043	X	4043	-0-	-0-	-0-	1252	1	2791	2	N	-0-					-0-
*05	3885	X	3885	-0-	-0-	-0-	1280	1	2605	2	N	-0-					-0-

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

12	10966	X	10966	-0-	-0-	-0-	505	1	10461	2	N	-0-					-0-
01	10594	X	10594	-0-	-0-	-0-	489	1	10105	2	N	-0-					-0-
02	6128	X	6128	-0-	-0-	-0-	338	1	5790	2	N	-0-					-0-
03	10676	X	10676	-0-	-0-	-0-	491	1	10185	2	N	-0-					-0-
04	9679	X	9679	-0-	-0-	-0-	449	1	9230	2	N	-0-					-0-
*05	10709	X	10709	-0-	-0-	-0-	498	1	10211	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

12	1365	N	1365	-0-	-0-	-0-	63	1	1302	2	N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	63	1	1313	2	N	-0-					-0-
02	1288	N	713	-0-	-575	-0-	39	1	674	2	N	-0-					-0-
03	1364	N	1319	-0-	-45	-0-	61	1	1258	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	64	1	1317	2	N	-0-					-0-
*05	1387	N	1387	-0-	-0-	-0-	65	1	1322	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	7061	-0-	-224	-0-	325	1	6736	2	Y	-0-					-0-
01	7285	X	7086	-0-	-199	-0-	327	1	6759	2	Y	-0-					-0-
02	6468	X	3479	-0-	-2989	-0-	192	1	3287	2	Y	-0-					-0-
03	8103	X	8103	-0-	-0-	-0-	372	1	7731	2	Y	-0-					-0-
04	7181	X	7181	-0-	-0-	-0-	333	1	6848	2	Y	-0-					-0-
*05	7562	X	7562	-0-	-0-	-0-	352	1	7210	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

12	6137	X	6137	-0-	-0-	-0-	847	1	5290	2	N	-0-					-0-
01	6220	X	6220	-0-	-0-	-0-	852	1	5368	2	N	-0-					-0-
02	5712	X	2173	-0-	-3539	-0-	490	1	1683	2	N	-0-					-0-
03	6324	X	5517	-0-	-807	-0-	819	1	4698	2	N	-0-					-0-
04	6145	X	6145	-0-	-0-	-0-	832	1	5313	2	N	-0-					-0-
*05	6287	X	6287	-0-	-0-	-0-	857	1	5430	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 03/28/2017 TOTAL DEPTH 10500 PERF. 7703 - 7713

12	1891	X	1024	-0-	-867	-0-	610	1	414	2	N	-0-					1
01	1798	X	1014	-0-	-784	-0-	612	1	402	2	N	-0-					1
02	1148	N	491	-0-	-657	-0-	388	1	103	2	N	-0-					1
03	1138	N	1138	-0-	-0-	-0-	617	1	521	2	N	-0-					1
04	1265	N	1265	-0-	-0-	-0-	605	1	660	2	N	-0-					1
*05	1277	N	1277	-0-	-0-	-0-	624	1	653	2	N	-0-					1

SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

12	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					2
01	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					2
02	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					2
03	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-	1	1			1
04	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

12	1686	X	1686	-0-	-0-	-0-	1686	3			Y	-0-					16
01	1301	X	1301	-0-	-0-	-0-	1301	3			Y	-0-					16
02	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					16
03	2293	N	2293	-0-	-0-	-0-	2293	3			Y	-0-	14	1			2
04	2430	N	2430	-0-	-0-	-0-	2430	3			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

12	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					3
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					3
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					3
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-	2	1			1
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

12	1423	N	1423	-0-	-0-	-0-	1423	3			Y	-0-					9
01	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					9
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					9
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	7	1			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					4
01	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					4
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					4
03	906	N	906	-0-	-0-	-0-	906	3			Y	-0-	3	1			1
04	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	56	N	56	-0-	-0-	-0-	46	1	10	3	Y	-0-					2
03	41	N	41	-0-	-0-	-0-	28	1	13	3	Y	-0-	1	1			1
04	28	N	28	-0-	-0-	-0-	16	1	12	3	Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					3
01	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					3
02	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					3
03	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-	2	1			1
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1238	X	101	-0-	-1137	-0-	101	3			Y	-0-					-0-
01	217	N	78	-0-	-139	-0-	78	3			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		4490	-0-	4490	62486	4490	3			Y	-0-					50
01	SWR 10		3816	-0-	3816	66302	3816	3			Y	-0-					50
02	SWR 10		2434	-0-	2434	68736	2434	3			Y	-0-					50
03	SWR 10		4559	-0-	4559	73295	4559	3			Y	-0-	48	1			2
04	SWR 10		3490	-0-	3490	76785	3490	3			Y	-0-					2
05	SWR 10		NO RPT	-0-	-0-	76785					Y	NO RPT					2

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4788	-0-	1688	4326	4788	3			Y	-0-					4
01	3100	N	6061	-0-	2961	7287	6061	3			Y	-0-					4
02	2800	N	755	-0-	-2045	5242	755	3			Y	-0-					4
03	3100	N	3613	-0-	513	5755	3613	3			Y	-0-	3	1			1
04	8214	X	2459	-0-	-5755	-0-	2459	3			Y	-0-					1
05	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	X	1203	-0-	-0-	-0-	1203	3			Y	-0-					17
01	3079	X	3079	-0-	-0-	-0-	3079	3			Y	-0-					17
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					17
03	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-	15	1			2
04	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					154
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					154
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					154
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-	152	1			2
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					3
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					3
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-	2	1			1
04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					10
02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					10
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-	9	1			1
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

12	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-					5
01	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					5
02	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					5
03	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-	4	1			1
04	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					15
01	1643	N	979	-0-	-664	-0-	979	3			Y	-0-					15
02	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					15
03	1922	N	1922	-0-	-0-	-0-	1922	3			Y	-0-	14	1			1
04	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

12	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1744	X	1744	-0-	-0-	-0-	1744	3			Y	-0-					12
01	625	X	625	-0-	-0-	-0-	625	3			Y	-0-					12
02	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					12
03	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-	11	1			1
04	2310	X	1102	-0-	-1208	-0-	1102	3			Y	-0-					1
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					2
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					2
02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	X	1125	-0-	-0-	-0-	1125	3			Y	-0-					25
01	5010	X	5010	-0-	-0-	-0-	5010	3			Y	-0-					25
02	934	X	934	-0-	-0-	-0-	934	3			Y	-0-					25
03	1412	X	1412	-0-	-0-	-0-	1412	3			Y	-0-	23	1			2
04	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					2
05	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-	4	1			2
04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	24					Y	-0-					-0-
01	14B2	EXT	55	-0-	55	79	49	1	6	3	Y	-0-					-0-
02	79	X	-0-	-0-	-79	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					11
01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					11
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					11
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-	10	1			1
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					2
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					2
02	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-	2	1			-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	-0-					Y	-0-					13
01	31	X	31	-0-	-0-	-0-	31	3			Y	-0-					13
02	121	X	121	-0-	-0-	-0-	121	3			Y	-0-					13
03	242	X	242	-0-	-0-	-0-	242	3			Y	-0-	12	1			1
04	72	X	72	-0-	-0-	-0-	72	3			Y	-0-					1
05	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

12	14B2	EXT	292	-0-	292	514	292	3			Y	-0-					-0-
01	14B2	EXT	249	-0-	249	763	249	3			Y	-0-					-0-
02	925	X	162	-0-	-763	-0-	162	3			Y	-0-					-0-
03	218	X	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

12	14B2	EXT	2890	-0-	2890	5203	2890	3			Y	-0-					1
01	14B2	EXT	3012	-0-	3012	8215	3012	3			Y	-0-					1
02	9934	X	1719	-0-	-8215	-0-	1719	3			Y	-0-					1
03	3027	X	3027	-0-	-0-	-0-	3027	3			Y	-0-	1	1			-0-
04	2790	X	2780	-0-	-10	-0-	2780	3			Y	-0-					-0-
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					2
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-	1	1			1
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	VICKERY				WELL #: 2	RRCID -> 218345						COMPL. DATE 11/19/2005					TOTAL DEPTH 8400 PERF. 8360 - 8376
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	ROBERTS, J. B.				WELL #: 2	RRCID -> 150690						COMPL. DATE 06/23/1994					TOTAL DEPTH 8200 PERF. 7701 - 7810
12	1465	N	1465	-0-	-0-	-0-	114	1	1351	2	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	81	1	1044	2	N	37	37	1			-0-
							41	9									
02	788	N	788	-0-	-0-	-0-	110	1	678	2	N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	70	1	945	2	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	53	1	770	2	N	-0-					-0-
	ROBERTS, J.B.				WELL #: 3	RRCID -> 151304						COMPL. DATE 07/01/1994					TOTAL DEPTH 8200 PERF. 7657 - 7765
12	885	N	885	-0-	-0-	-0-	69	1	816	2	N	-0-					55
01	746	N	746	-0-	-0-	-0-	53	1	693	2	N	-0-	18	1			37
02	568	N	568	-0-	-0-	-0-	79	1	489	2	N	-0-					37
03	806	N	730	-0-	-76	-0-	51	1	679	2	N	-0-					37
04	720	N	633	-0-	-87	-0-	43	1	590	2	N	-0-					37
05	620	N	620	-0-	-0-	-0-	40	1	580	2	N	-0-					37

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

12	3565	X	2807	-0-	-758	-0-	84	1	2697	2	Y	24	162	1			93
							26	9									
01	3100	X	2679	-0-	-421	-0-	82	1	2558	2	Y	35					128
							39	9									
02	2800	X	1861	-0-	-939	-0-	43	1	1787	2	Y	28					156
							31	9									
03	2728	X	2489	-0-	-239	-0-	65	1	2384	2	Y	36					192
							40	9									
04	2829	X	2829	-0-	-0-	-0-	67	1	2523	2	Y	217					409
							239	9									
05	2821	X	2792	-0-	-29	-0-	74	1	2676	2	Y	38					262
							42	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					27
01	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					27
02	1540	N	1359	-0-	-181	-0-	1359	2			Y	-0-					27
03	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					27
04	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					27
*05	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					27

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6808	X	6808	-0-	-0-	-0-	6808	2			Y	-0-					154
01	5363	X	5363	-0-	-0-	-0-	5363	2			Y	-0-					154
02	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					154
03	6069	X	6069	-0-	-0-	-0-	6069	2			Y	-0-					154
04	5456	X	5456	-0-	-0-	-0-	5456	2			Y	-0-					154
*05	5140	X	5140	-0-	-0-	-0-	5140	2			Y	-0-					154

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					2
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					2
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					2
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					2
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					2
05	8	N	2	-0-	-6	-0-	2	2			Y	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					17
01	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
02	392	N	181	-0-	-211	-0-	181	2			Y	-0-					17
03	403	N	351	-0-	-52	-0-	351	2			Y	-0-					17
04	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					17
*05	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					17

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

12	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	15	1	334	2	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	8	1	181	2	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	2	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	24	1	513	2	N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	15	1	315	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

12	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

12	P&A COND		-0-	-0-	-0-	660					N	-0-					10
01	P&A COND		-0-	-0-	-0-	660					N	-0-					10
02	P&A COND		-0-	-0-	-0-	660					N	-0-					10
03	P&A COND		-0-	-0-	-0-	660					N	-0-					10
04	P&A COND		-0-	-0-	-0-	660					N	-0-					10
05	P&A COND		-0-	-0-	-0-	660					N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

12	1575	N	1575	-0-	-0-	-0-	123	1	1452	2	N	-0-					156
01	1559	N	1559	-0-	-0-	-0-	112	1	1447	2	N	-0-	30	1			126
02	1402	N	1402	-0-	-0-	-0-	196	1	1206	2	N	-0-					126
03	1605	N	1605	-0-	-0-	-0-	113	1	1492	2	N	-0-					126
*04	1518	N	1518	-0-	-0-	-0-	104	1	1414	2	N	-0-					126
*05	1566	N	1566	-0-	-0-	-0-	101	1	1465	2	N	-0-					126

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

12	802	N	802	-0-	-0-	-0-	63	1	739	2	N	-0-					315
01	518	N	518	-0-	-0-	-0-	37	1	481	2	N	-0-					315
02	566	N	566	-0-	-0-	-0-	79	1	487	2	N	-0-					315
03	995	N	995	-0-	-0-	-0-	63	1	841	2	N	83	83	1			315
							91	9									
*04	876	N	876	-0-	-0-	-0-	60	1	816	2	N	-0-					315
*05	916	N	916	-0-	-0-	-0-	59	1	857	2	N	-0-					315

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

12	427	N	427	-0-	-0-	-0-	33	1	394	2	N	-0-					142
01	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-	30	1			112
02	203	N	203	-0-	-0-	-0-	28	1	175	2	N	-0-					112
03	434	N	369	-0-	-65	-0-	26	1	343	2	N	-0-					112
*04	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					112
*05	548	N	548	-0-	-0-	-0-	35	1	513	2	N	-0-					112

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

12	1563	N	1563	-0-	-0-	-0-	122	1	1441	2	N	-0-					141
01	1541	N	1541	-0-	-0-	-0-	110	1	1431	2	N	-0-	29	1			112
02	1194	N	1194	-0-	-0-	-0-	167	1	1027	2	N	-0-					112
03	1562	N	1562	-0-	-0-	-0-	110	1	1452	2	N	-0-					112
*04	1460	N	1460	-0-	-0-	-0-	100	1	1360	2	N	-0-					112
*05	1528	N	1528	-0-	-0-	-0-	99	1	1429	2	N	-0-					112

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

12	590	N	590	-0-	-0-	-0-	46	1	544	2	N	-0-					5
01	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					5
02	621	N	621	-0-	-0-	-0-	87	1	534	2	N	-0-					5
03	747	N	747	-0-	-0-	-0-	52	1	695	2	N	-0-					5
*04	705	N	705	-0-	-0-	-0-	48	1	657	2	N	-0-					5
*05	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					5

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					39
01	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					39
02	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-					39
03	119	N	119	-0-	-0-	-0-	2	1	21	2	N	87	87	1			39
							96	9									
04	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					39
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					39

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

12	679	N	679	-0-	-0-	-0-	53	1	626	2	N	-0-					5
01	592	N	592	-0-	-0-	-0-	41	1	534	2	N	15	20	1			-0-
							17	9									
02	490	N	490	-0-	-0-	-0-	68	1	422	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	43	1	569	2	N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	39	1	564	2	N	-0-					-0-

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 284654 COMPL. DATE 08/30/2019 TOTAL DEPTH 11475 PERF. 7002 - 7010

12	0	X	-0-	-0-	-0-	-0-					N	-0-					16
01	31	X	-0-	-0-	-31	-0-					N	-0-					16
02	11	N	-0-	-0-	-11	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					102
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					102
02	280	N	248	-0-	-32	-0-	248	3			N	-0-					102
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					102
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					102
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	3048	-0-	-21	-0-	3048	3			N	-0-					-0-
01	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					-0-
02	2688	X	2635	-0-	-53	-0-	2635	3			N	-0-					-0-
03	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
04	3060	X	2748	-0-	-312	-0-	2748	3			N	-0-					-0-
05	3162	X	2927	-0-	-235	-0-	2927	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2984	-0-	-23	-0-	2984	3			N	-0-					-0-
01	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
02	2660	X	2380	-0-	-280	-0-	2380	3			N	-0-					-0-
03	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
04	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
*05	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	1020	N	871	-0-	-149	-0-	871	3			N	-0-					-0-
05	1364	N	1023	-0-	-341	-0-	1023	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
01	1550	N	1405	-0-	-145	-0-	1405	3			N	-0-					-0-
02	1316	N	1001	-0-	-315	-0-	1001	3			N	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-					-0-
04	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*05	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
01	713	N	465	-0-	-248	-0-	465	3			N	-0-					-0-
02	728	N	386	-0-	-342	-0-	386	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	450	N	352	-0-	-98	-0-	352	3			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1194	-0-	-1162	-0-	1194	3			N	-0-					-0-
01	2356	X	1200	-0-	-1156	-0-	1200	3			N	-0-					-0-
02	2128	X	763	-0-	-1365	-0-	763	3			N	-0-					-0-
03	2356	X	943	-0-	-1413	-0-	943	3			N	-0-					-0-
04	1290	X	959	-0-	-331	-0-	959	3			N	-0-					-0-
05	1209	X	964	-0-	-245	-0-	964	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
02	1624	N	1346	-0-	-278	-0-	1346	3			N	-0-					-0-
03	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
04	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*05	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

12	1085	X	727	-0-	-358	-0-	727	3			N	-0-					-0-
01	961	X	828	-0-	-133	-0-	828	3			N	-0-					-0-
02	840	N	510	-0-	-330	-0-	510	3			N	-0-					-0-
03	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
04	810	N	753	-0-	-57	-0-	753	3			N	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
01	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
04	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
*05	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

12	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	644	N	527	-0-	-117	-0-	527	3			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

12	1891	N	1697	-0-	-194	-0-	1697	3			N	-0-					-0-
01	1798	N	1705	-0-	-93	-0-	1705	3			N	-0-					-0-
02	1568	N	1545	-0-	-23	-0-	1545	3			N	-0-					-0-
03	1705	N	1703	-0-	-2	-0-	1703	3			N	-0-					-0-
04	1650	N	1590	-0-	-60	-0-	1590	3			N	-0-					-0-
05	1705	N	1622	-0-	-83	-0-	1622	3			N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

12	3410	X	1920	-0-	-1490	-0-	1920	3			N	-0-					-0-
01	3410	X	1137	-0-	-2273	-0-	1137	3			N	-0-					-0-
02	3080	X	1647	-0-	-1433	-0-	1647	3			N	-0-					-0-
03	3410	X	2809	-0-	-601	-0-	2809	3			N	-0-					-0-
04	3300	X	2681	-0-	-619	-0-	2681	3			N	-0-					-0-
*05	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

12	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-
01	372	N	76	-0-	-296	-0-	76	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					12
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					12
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					12
*05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	364	N	281	-0-	-83	-0-	281	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
01	1674	N	1128	-0-	-546	-0-	1128	3			N	-0-					-0-
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
02	1064	N	931	-0-	-133	-0-	931	3			N	-0-					-0-
03	1612	N	1424	-0-	-188	-0-	1424	3			N	-0-					-0-
04	1410	N	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
*05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519 N	519	-0-	-0-	-0-	517	2	2	9	N	2					240
01	527 N	470	-0-	-57	-0-	468	2	2	9	N	2					242
02	370 N	370	-0-	-0-	-0-	368	2	2	9	N	2					244
03	547 N	547	-0-	-0-	-0-	543	2	4	9	N	4					248
04	557 N	557	-0-	-0-	-0-	555	2	2	9	N	2					250
05	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					250

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195 N	195	-0-	-0-	-0-	170	2	25	9	N	23					123
01	199 N	199	-0-	-0-	-0-	178	2	21	9	N	19					142
02	224 N	99	-0-	-125	-0-	88	2	11	9	N	10					152
03	186 N	184	-0-	-2	-0-	145	2	39	9	N	35					187
04	180 N	177	-0-	-3	-0-	158	2	19	9	N	17					204
*05	313 N	313	-0-	-0-	-0-	293	2	20	9	N	18					222

WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480 N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	482 N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	420 N	383	-0-	-37	-0-	383	3			N	-0-					-0-
03	465 N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	480 N	398	-0-	-82	-0-	398	3			N	-0-					-0-
05	434 N	376	-0-	-58	-0-	376	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	336	N	221	-0-	-115	-0-	221	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	504	N	283	-0-	-221	-0-	283	3			N	-0-					-0-
03	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
04	720	N	641	-0-	-79	-0-	641	3			N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	186	-0-	-62	-0-	186	3			Y	-0-					11
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					11
02	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1					12
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					12
04	270	N	231	-0-	-39	-0-	231	3			Y	-0-					12
05	279	N	278	-0-	-1	-0-	278	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					1
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					1
02	56	N	26	-0-	-30	-0-	26	3			Y	-0-					1
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					1
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					1
*05	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1292	-0-	-103	-0-	1292	3			N	-0-					-0-
01	1240	N	1110	-0-	-130	-0-	1110	3			N	-0-					-0-
02	1148	N	1018	-0-	-130	-0-	1018	3			N	-0-					-0-
03	1302	N	1118	-0-	-184	-0-	1118	3			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*05	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
01	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*05	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	62	-0-	-78	-0-	62	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

12	682	N	669	-0-	-13	-0-	522	3	147	9	Y	134	173	1			188
01	713	N	607	-0-	-106	-0-	562	3	45	9	Y	41	159	1			70
02	661	N	661	-0-	-0-	-0-	521	3	140	9	Y	127					197
03	968	N	968	-0-	-0-	-0-	650	3	318	9	Y	289	363	1			123
04	791	N	791	-0-	-0-	-0-	548	3	243	9	Y	221	181	1			163
05	713	N	555	-0-	-158	-0-	424	3	131	9	Y	119	184	1			98

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

12	SWR	10	425	-0-	425	174306	425	3			N	-0-					-0-
01	SWR	10	535	-0-	535	174841	535	3			N	-0-					-0-
02	SWR	10	505	-0-	505	175346	505	3			N	-0-					-0-
03	SWR	10	465	-0-	465	175811	465	3			N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	175811					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	175811					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					1
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
04	4	N	-0-	-0-	-4	-0-					Y	-0-					1
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	193	3			Y	-0-					24
01	217	N	159	-0-	-58	-0-	159	3			Y	-0-					24
02	224	N	175	-0-	-49	-0-	174	3	1	9	Y	1					25
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					25
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					25
*05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	65	-0-	-103	-0-	65	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
04	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
*05	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

12	1674	N	1518	-0-	-156	-0-	1518	3			N	-0-					-0-
01	1581	N	1385	-0-	-196	-0-	1385	3			N	-0-					-0-
02	1288	N	1113	-0-	-175	-0-	1113	3			N	-0-					-0-
03	1519	N	1181	-0-	-338	-0-	1181	3			N	-0-					-0-
04	1350	N	1328	-0-	-22	-0-	1328	3			N	-0-					-0-
*05	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
02	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
04	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
*05	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	812	N	646	-0-	-166	-0-	646	3			N	-0-					-0-
03	899	N	809	-0-	-90	-0-	809	3			N	-0-					-0-
04	870	N	677	-0-	-193	-0-	677	3			N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

12	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

12	SWR	10	755	-0-	755	96503	755	3			N	-0-					-0-
01	SWR	10	761	-0-	761	97264	761	3			N	-0-					-0-
02	SWR	10	698	-0-	698	97962	698	3			N	-0-					-0-
03	SWR	10	828	-0-	828	98790	828	3			N	-0-					-0-
04	SWR	10	825	-0-	825	99615	825	3			N	-0-					-0-
05	SWR	10	288	-0-	288	99903	288	3			N	-0-					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
*05	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343 N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	403 N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	336 N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	433 N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	364 N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	420 N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432 N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	395 N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	280 N	254	-0-	-26	-0-	254	3			N	-0-					-0-
03	424 N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	384 N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	381 N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	868	N	404	-0-	-464	-0-	404	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
02	1372	N	1155	-0-	-217	-0-	1155	3			N	-0-					-0-
03	1457	N	771	-0-	-686	-0-	771	3			N	-0-					-0-
04	1560	N	233	-0-	-1327	-0-	233	3			N	-0-					-0-
05	1271	N	240	-0-	-1031	-0-	240	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					72
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					72
02	125	N	125	-0-	-0-	-0-	122	2	3	9	N	3					75
03	372	N	-0-	-0-	-372	-0-					N	-0-					75
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					75
*05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					75

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

12	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
01	2852	X	2687	-0-	-165	-0-	2687	3			N	-0-					-0-
02	2716	X	2197	-0-	-519	-0-	2197	3			N	-0-					-0-
03	3007	X	2926	-0-	-81	-0-	2926	3			N	-0-					-0-
04	2910	X	2856	-0-	-54	-0-	2856	3			N	-0-					-0-
*05	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1426	N	1335	-0-	-91	-0-	1335	3			N	-0-					-0-
02	1204	N	1131	-0-	-73	-0-	1131	3			N	-0-					-0-
03	1302	N	1115	-0-	-187	-0-	1115	3			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1240	N	1223	-0-	-17	-0-	1223	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1053	-0-	-156	-0-	1053	3			N	-0-					-0-
01	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
02	1064	N	779	-0-	-285	-0-	779	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1260	N	1145	-0-	-115	-0-	1145	3			N	-0-					-0-
*05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	651	N	476	-0-	-175	-0-	476	3			N	-0-					-0-
02	784	N	612	-0-	-172	-0-	612	3			N	-0-					-0-
03	868	N	506	-0-	-362	-0-	506	3			N	-0-					-0-
04	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	39	-0-	-209	-0-	39	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
02	1148	N	1111	-0-	-37	-0-	1111	3			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
04	1440	N	1316	-0-	-124	-0-	1316	3			N	-0-					-0-
*05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1624	-0-	-422	-0-	1624	3			N	-0-					-0-
01	2046	N	1660	-0-	-386	-0-	1660	3			N	-0-					-0-
02	1764	N	1103	-0-	-661	-0-	1103	3			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
04	1620	N	1548	-0-	-72	-0-	1548	3			N	-0-					-0-
*05	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	448	-0-	-203	-0-	448	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	560	N	399	-0-	-161	-0-	399	3			N	-0-					-0-
03	434	N	214	-0-	-220	-0-	214	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3066	-0-	-375	-0-	3066	3			N	-0-					-0-
01	3286	X	2845	-0-	-441	-0-	2845	3			N	-0-					-0-
02	2772	X	2604	-0-	-168	-0-	2604	3			N	-0-					-0-
03	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
04	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
05	3069	X	3048	-0-	-21	-0-	3048	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3660	-0-	-91	-0-	3660	3			N	-0-					-0-
01	3689	X	3661	-0-	-28	-0-	3661	3			N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					-0-
03	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-
04	3790	X	3790	-0-	-0-	-0-	3790	3			N	-0-					-0-
*05	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4211	-0-	1111	1979	4211	3			N	-0-					-0-
01	3100	N	4545	-0-	1445	3424	4545	3			N	-0-					-0-
02	7524	X	4100	-0-	-3424	-0-	4100	3			N	-0-					-0-
03	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					-0-
04	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					-0-
*05	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
02	2044	N	1702	-0-	-342	-0-	1702	3			N	-0-					-0-
03	2356	N	2076	-0-	-280	-0-	2076	3			N	-0-					-0-
04	2310	N	2131	-0-	-179	-0-	2131	3			N	-0-					-0-
*05	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	1064	N	837	-0-	-227	-0-	837	3			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1200	N	1004	-0-	-196	-0-	1004	3			N	-0-					-0-
*05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

12	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
02	1484	N	1144	-0-	-340	-0-	1144	3			N	-0-					-0-
03	2046	N	1772	-0-	-274	-0-	1772	3			N	-0-					-0-
04	1890	N	1538	-0-	-352	-0-	1538	3			N	-0-					-0-
*05	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

12	2950	N	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
01	2666	N	2599	-0-	-67	-0-	2599	3			N	-0-					-0-
02	2408	N	2057	-0-	-351	-0-	2057	3			N	-0-					-0-
03	2783	N	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
04	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
*05	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

12	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
01	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
03	2830	N	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
04	2709	N	2709	-0-	-0-	-0-	2709	3			N	-0-					-0-
05	2821	N	2776	-0-	-45	-0-	2776	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

12	3069	X	365	-0-	-2704	-0-	365	3			N	-0-					-0-
01	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
03	4829	X	4829	-0-	-0-	-0-	4829	3			N	-0-					-0-
04	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
*05	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	252	N	168	-0-	-84	-0-	168	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

12	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
01	3534	X	2955	-0-	-579	-0-	2955	3			N	-0-					-0-
02	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
03	3627	X	2740	-0-	-887	-0-	2740	3			N	-0-					-0-
04	3510	X	2768	-0-	-742	-0-	2768	3			N	-0-					-0-
05	3627	X	3160	-0-	-467	-0-	3160	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

12	1457	N	1043	-0-	-414	-0-	1043	3			N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
02	924	N	456	-0-	-468	-0-	456	3			N	-0-					-0-
03	1054	N	316	-0-	-738	-0-	316	3			N	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
*05	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2809	X	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
01	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
02	2492	N	2490	-0-	-2	-0-	2490	3			N	-0-					-0-
03	2986	N	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
04	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-
05	2759	N	2563	-0-	-196	-0-	2563	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	448	N	345	-0-	-103	-0-	345	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

12	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
01	2716	N	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
02	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
03	3100	N	3104	-0-	4	4	3104	3			N	-0-					-0-
04	2721	N	2717	-0-	-4	-0-	2717	3			N	-0-					-0-
*05	2769	N	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
02	1008	N	817	-0-	-191	-0-	817	3			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*05	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

12	1550	N	1356	-0-	-194	-0-	1356	3			N	-0-					-0-
01	1705	N	1379	-0-	-326	-0-	1379	3			N	-0-					-0-
02	1344	N	1066	-0-	-278	-0-	1066	3			N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*05	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*05	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

12	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

12	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*05	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*05	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

12	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
01	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-
02	4162	X	4162	-0-	-0-	-0-	4162	3			N	-0-					-0-
03	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
04	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
*05	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
01	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
02	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
03	3100	N	3225	-0-	125	125	3225	3			N	-0-					-0-
04	3000	N	2956	-0-	-44	81	2956	3			N	-0-					-0-
*05	3100	N	3418	-0-	318	399	3418	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

12	1116	N	926	-0-	-190	-0-	926	3			N	-0-					-0-
01	992	N	911	-0-	-81	-0-	911	3			N	-0-					-0-
02	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*05	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

12	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	1128	3			N	-0-					-0-
05	1178	N	1007	-0-	-171	-0-	1007	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
02	1092	N	1037	-0-	-55	-0-	1037	3			N	-0-					-0-
03	1302	N	1105	-0-	-197	-0-	1105	3			N	-0-					-0-
04	1440	N	1154	-0-	-286	-0-	1154	3			N	-0-					-0-
*05	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

12	1333	N	978	-0-	-355	-0-	978	3			N	-0-					-0-
01	1457	N	981	-0-	-476	-0-	981	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
04	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
*05	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*05	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1050	N	1029	-0-	-21	-0-	1029	3			N	-0-					-0-
05	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4836	-0-	-217	-0-	4836	3			N	-0-					-0-
01	5177	X	5047	-0-	-130	-0-	5047	3			N	-0-					-0-
02	4676	X	3943	-0-	-733	-0-	3943	3			N	-0-					-0-
03	5489	X	5489	-0-	-0-	-0-	5489	3			N	-0-					-0-
04	5350	X	5350	-0-	-0-	-0-	5350	3			N	-0-					-0-
*05	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3670	X	3670	-0-	-0-	-0-	3670	3			N	-0-					-0-
01	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					-0-
02	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					-0-
03	3658	X	3320	-0-	-338	-0-	3320	3			N	-0-					-0-
04	3660	X	2875	-0-	-785	-0-	2875	3			N	-0-					-0-
05	3782	X	1799	-0-	-1983	-0-	1799	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					-0-
01	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					-0-
02	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
03	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
04	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*05	2850	X	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3536	-0-	-246	-0-	3536	3			N	-0-					-0-
01	3968	X	3280	-0-	-688	-0-	3280	3			N	-0-					-0-
02	3584	X	2463	-0-	-1121	-0-	2463	3			N	-0-					-0-
03	4594	X	4594	-0-	-0-	-0-	4594	3			N	-0-					-0-
04	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-
*05	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

12	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
02	1652	N	1498	-0-	-154	-0-	1498	3			N	-0-					-0-
03	1984	N	1885	-0-	-99	-0-	1885	3			N	-0-					-0-
04	1890	N	1771	-0-	-119	-0-	1771	3			N	-0-					-0-
*05	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

12	3937	X	3636	-0-	-301	-0-	3636	3			N	-0-					-0-
01	4115	X	4115	-0-	-0-	-0-	4115	3			N	-0-					-0-
02	3640	X	3385	-0-	-255	-0-	3385	3			N	-0-					-0-
03	4030	X	3969	-0-	-61	-0-	3969	3			N	-0-					-0-
04	3992	X	3992	-0-	-0-	-0-	3992	3			N	-0-					-0-
*05	4162	X	4162	-0-	-0-	-0-	4162	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
05	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

12	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
01	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					-0-
02	1148	N	1063	-0-	-85	-0-	1063	3			N	-0-					-0-
03	1674	N	1319	-0-	-355	-0-	1319	3			N	-0-					-0-
04	1560	N	1237	-0-	-323	-0-	1237	3			N	-0-					-0-
05	1178	N	773	-0-	-405	-0-	773	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

12	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

12	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
01	992	N	842	-0-	-150	-0-	842	3			N	-0-					-0-
02	896	N	493	-0-	-403	-0-	493	3			N	-0-					-0-
03	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*05	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

12	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*05	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
02	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
03	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
04	1680	X	1656	-0-	-24	-0-	1656	3			N	-0-					-0-
*05	2107	X	2107	-0-	-0-	-0-	2107	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

12	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
01	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
03	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-
04	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-
*05	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	309	-0-	-497	-0-	309	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

12	4288	X	4288	-0-	-0-	-0-	4288	3			N	-0-					-0-
01	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
02	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
03	5650	X	5650	-0-	-0-	-0-	5650	3			N	-0-					-0-
04	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
*05	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

12	1147	N	554	-0-	-593	-0-	554	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

12	558	N	77	-0-	-481	-0-	77	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	364	N	314	-0-	-50	-0-	314	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	756	N	616	-0-	-140	-0-	616	3			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

12	2636	X	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
01	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
02	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
03	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
04	2610	N	2584	-0-	-26	-0-	2584	3			N	-0-					-0-
05	2697	N	2679	-0-	-18	-0-	2679	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

12	977	N	977	-0-	-0-	-0-	976	3	1	9	N	1					63
01	992	N	850	-0-	-142	-0-	850	3			N	-0-					63
02	756	N	491	-0-	-265	-0-	491	3			N	-0-					63
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					63
04	810	N	798	-0-	-12	-0-	798	3			N	-0-					63
*05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					63

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

12	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	728	N	671	-0-	-57	-0-	671	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
04	810	N	658	-0-	-152	-0-	658	3			N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2787	N	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
01	3100	N	3146	-0-	46	46	3146	3			N	-0-					-0-
02	2800	N	2807	-0-	7	53	2807	3			N	-0-					-0-
03	2864	N	2811	-0-	-53	-0-	2811	3			N	-0-					-0-
04	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
*05	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
02	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
03	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
*05	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
01	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
02	392	N	301	-0-	-91	-0-	301	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	341	N	68	-0-	-273	-0-	68	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3151	-0-	-73	-0-	3151	3			N	-0-					-0-
01	3224	X	3161	-0-	-63	-0-	3161	3			N	-0-					-0-
02	2912	X	2748	-0-	-164	-0-	2748	3			N	-0-					-0-
03	3224	X	2933	-0-	-291	-0-	2933	3			N	-0-					-0-
04	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
05	3162	X	2560	-0-	-602	-0-	2560	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

12	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
02	3164	X	2459	-0-	-705	-0-	2459	3			N	-0-					-0-
03	3503	X	2458	-0-	-1045	-0-	2458	3			N	-0-					-0-
04	3390	X	2323	-0-	-1067	-0-	2323	3			N	-0-					-0-
05	3317	X	2280	-0-	-1037	-0-	2280	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

12	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
01	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
02	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
03	3554	X	3554	-0-	-0-	-0-	3554	3			N	-0-					-0-
04	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-
*05	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1110	N	1059	-0-	-51	-0-	1059	3			N	-0-					-0-
05	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
02	560	N	397	-0-	-163	-0-	397	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
01	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
02	1876	N	1600	-0-	-276	-0-	1600	3			N	-0-					-0-
03	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
04	2130	N	2101	-0-	-29	-0-	2101	3			N	-0-					-0-
*05	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
02	2800	N	2941	-0-	141	141	2941	3			N	-0-					-0-
03	2315	N	2174	-0-	-141	-0-	2174	3			N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*05	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2921	N	2459	-0-	-462	-0-	2459	3			N	-0-					-0-
01	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
02	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
03	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
04	2399	X	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
*05	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2024	-0-	-1045	-0-	2024	3			N	-0-					-0-
01	3069	X	1896	-0-	-1173	-0-	1896	3			N	-0-					-0-
02	2436	X	1943	-0-	-493	-0-	1943	3			N	-0-					-0-
03	2542	X	1878	-0-	-664	-0-	1878	3			N	-0-					-0-
04	1980	X	1165	-0-	-815	-0-	1165	3			N	-0-					-0-
05	2139	X	1110	-0-	-1029	-0-	1110	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*05	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	1085	N	538	-0-	-547	-0-	538	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1947	-0-	-1649	-0-	1947	3			N	-0-					-0-
01	4344	X	4344	-0-	-0-	-0-	4344	3			N	-0-					-0-
02	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
03	3596	X	2217	-0-	-1379	-0-	2217	3			N	-0-					-0-
04	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
05	3596	X	2085	-0-	-1511	-0-	2085	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
01	1953	N	1663	-0-	-290	-0-	1663	3			N	-0-					-0-
02	1736	N	1012	-0-	-724	-0-	1012	3			N	-0-					-0-
03	1829	N	1228	-0-	-601	-0-	1228	3			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*05	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26443	X	25036	-0-	-1407	-0-	25036	3			N	-0-					-0-
01	26350	X	25399	-0-	-951	-0-	25399	3			N	-0-					-0-
02	23856	X	17738	-0-	-6118	-0-	17738	3			N	-0-					-0-
03	26412	X	25643	-0-	-769	-0-	25643	3			N	-0-					-0-
04	25560	X	23942	-0-	-1618	-0-	23942	3			N	-0-					-0-
05	25389	X	24256	-0-	-1133	-0-	24256	3			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115630	X	111008	-0-	-4622	-0-	111008	3			N	-0-					-0-
01	115630	X	114600	-0-	-1030	-0-	114600	3			N	-0-					-0-
02	103124	X	87893	-0-	-15231	-0-	87893	3			N	-0-					-0-
03	112003	X	111106	-0-	-897	-0-	111106	3			N	-0-					-0-
04	110910	X	105427	-0-	-5483	-0-	105427	3			N	-0-					-0-
05	114607	X	109112	-0-	-5495	-0-	109112	3			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3111	X	3111	-0-	-0-	-0-	767	1	2344	2	N	-0-					11
01	3679	X	3679	-0-	-0-	-0-	892	1	2787	2	N	-0-					11
02	1542	N	1542	-0-	-0-	-0-	507	1	1035	2	N	-0-					11
03	3100	N	3540	-0-	440	440	819	1	2721	2	N	-0-					11
04	3824	X	3384	-0-	-440	-0-	775	1	2609	2	N	-0-					11
*05	2718	X	2718	-0-	-0-	-0-	666	1	2052	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

12	1325	N	1325	-0-	-0-	-0-	327	1	998	2	Y	-0-					14
01	1302	N	1257	-0-	-45	-0-	305	1	952	2	Y	-0-					14
02	1148	N	799	-0-	-349	-0-	263	1	536	2	Y	-0-					14
03	1339	N	1339	-0-	-0-	-0-	310	1	1029	2	Y	-0-					14
04	1469	N	1469	-0-	-0-	-0-	336	1	1133	2	Y	-0-					14
*05	1404	N	1404	-0-	-0-	-0-	344	1	1060	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

12	3100	N	3968	-0-	868	1306	978	1	2990	2	Y	-0-					14
01	3100	N	3952	-0-	852	2158	959	1	2993	2	Y	-0-					14
02	4813	X	2655	-0-	-2158	-0-	873	1	1782	2	Y	-0-					14
03	4042	X	4042	-0-	-0-	-0-	935	1	3107	2	Y	-0-					14
04	4231	X	4231	-0-	-0-	-0-	969	1	3262	2	Y	-0-					14
*05	4359	X	4359	-0-	-0-	-0-	1068	1	3291	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

12	2020	N	2020	-0-	-0-	-0-	498	1	1522	2	N	-0-					8
01	1844	N	1844	-0-	-0-	-0-	447	1	1397	2	N	-0-					8
02	1540	N	492	-0-	-1048	-0-	162	1	330	2	N	-0-					8
03	1705	N	-0-	-0-	-1705	-0-					N	-0-					8
04	1650	N	685	-0-	-965	-0-	157	1	528	2	N	-0-					8
*05	1327	N	1327	-0-	-0-	-0-	325	1	1002	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

12	1673	N	1673	-0-	-0-	-0-	436	1	1237	2	Y	-0-					14
01	1643	N	1553	-0-	-90	-0-	400	1	1153	2	Y	-0-					14
02	1484	N	1037	-0-	-447	-0-	360	1	677	2	Y	-0-					14
03	1751	N	1751	-0-	-0-	-0-	429	1	1322	2	Y	-0-					14
04	1873	N	1873	-0-	-0-	-0-	452	1	1421	2	Y	-0-					14
*05	1794	N	1794	-0-	-0-	-0-	463	1	1331	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

12	3255	X	2883	-0-	-372	-0-	133	1	2750	2	Y	-0-					-0-
01	3255	X	2180	-0-	-1075	-0-	101	1	2079	2	Y	-0-					-0-
02	4988	X	4988	-0-	-0-	-0-	275	1	4713	2	Y	-0-					-0-
03	3131	X	2584	-0-	-547	-0-	119	1	2465	2	Y	-0-					-0-
04	3565	X	3565	-0-	-0-	-0-	165	1	3400	2	Y	-0-					-0-
*05	3131	X	2222	-0-	-909	-0-	103	1	2119	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	44	1	134	2	N	-0-					8
01	168	N	168	-0-	-0-	-0-	41	1	127	2	N	-0-					8
02	182	N	182	-0-	-0-	-0-	60	1	122	2	N	-0-					8
03	186	N	7	-0-	-179	-0-	2	1	5	2	N	-0-					8
04	150	N	83	-0-	-67	-0-	19	1	64	2	N	-0-					8
*05	186	N	150	-0-	-36	-0-	37	1	113	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2029	N	2029	-0-	-0-	-0-	500	1	1529	2	Y	-0-					14
01	2046	N	1922	-0-	-124	-0-	466	1	1456	2	Y	-0-					14
02	1736	N	1351	-0-	-385	-0-	444	1	907	2	Y	-0-					14
03	2203	N	2203	-0-	-0-	-0-	510	1	1693	2	Y	-0-					14
04	2402	N	2402	-0-	-0-	-0-	550	1	1852	2	Y	-0-					14
*05	2256	N	2256	-0-	-0-	-0-	553	1	1703	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2331	N	2331	-0-	-0-	-0-	575	1	1756	2	N	-0-					8
01	2201	N	2163	-0-	-38	-0-	525	1	1638	2	N	-0-					8
02	2016	N	1277	-0-	-739	-0-	420	1	857	2	N	-0-					8
03	2426	N	2426	-0-	-0-	-0-	561	1	1865	2	N	-0-					8
04	2577	N	2577	-0-	-0-	-0-	590	1	1987	2	N	-0-					8
*05	2488	N	2488	-0-	-0-	-0-	610	1	1878	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	32	1	653	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	36	1	745	2	Y	-0-					-0-
02	700	N	453	-0-	-247	-0-	25	1	428	2	Y	-0-					-0-
03	899	N	899	-0-	-0-	-0-	41	1	858	2	Y	-0-					-0-
04	858	N	858	-0-	-0-	-0-	40	1	818	2	Y	-0-					-0-
*05	941	N	941	-0-	-0-	-0-	44	1	897	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	68	1	753	2	Y	-0-					-0-
01	899	N	854	-0-	-45	-0-	69	1	785	2	Y	-0-					-0-
02	728	N	600	-0-	-128	-0-	60	1	540	2	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	67	1	746	2	Y	-0-					-0-
04	861	N	861	-0-	-0-	-0-	69	1	792	2	Y	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	68	1	762	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					109
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					109
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					109
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					109
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					109
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					109

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405

TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1806	N	1806	-0-	-0-	-0-	469	1	1337	2	N	-0-					8
01	1548	N	1548	-0-	-0-	-0-	399	1	1149	2	N	-0-					8
02	715	N	715	-0-	-0-	-0-	254	1	461	2	N	-0-					8
03	1842	N	1842	-0-	-0-	-0-	450	1	1392	2	N	-0-					8
04	1642	N	1642	-0-	-0-	-0-	399	1	1243	2	N	-0-					8
*05	1798	N	1798	-0-	-0-	-0-	464	1	1334	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	169	1	515	2	N	-0-					8
01	589	N	244	-0-	-345	-0-	59	1	185	2	N	-0-					8
02	812	N	508	-0-	-304	-0-	167	1	341	2	N	-0-					8
03	3100	N	3943	-0-	843	843	912	1	3031	2	N	-0-					8
04	2295	N	1452	-0-	-843	-0-	332	1	1120	2	N	-0-					8
*05	762	N	762	-0-	-0-	-0-	187	1	575	2	N	-0-					8

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 07/28/2015 TOTAL DEPTH 9500 PERF. 8820 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	315	1	962	2	N	-0-					8
01	1488	N	1137	-0-	-351	-0-	276	1	861	2	N	-0-					8
02	1204	N	550	-0-	-654	-0-	181	1	369	2	N	-0-					8
03	1376	N	1376	-0-	-0-	-0-	318	1	1058	2	N	-0-					8
04	1400	N	1400	-0-	-0-	-0-	320	1	1080	2	N	-0-					8
*05	1331	N	1331	-0-	-0-	-0-	326	1	1005	2	N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	14B2 EXT		67	-0-	67	77	22	1	45	2	N	-0-					-0-
03	77	X	-0-	-0-	-77	-0-					N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	29	1	97	2	N	-0-					-0-
*05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3106	-0-	-118	-0-	766	1	2340	2	N	-0-					36
01	3286	X	3175	-0-	-111	-0-	770	1	2405	2	N	-0-					36
02	3052	X	1563	-0-	-1489	-0-	514	1	1049	2	N	-0-					36
03	3399	X	3399	-0-	-0-	-0-	786	1	2613	2	N	-0-					36
04	3949	X	3949	-0-	-0-	-0-	904	1	3045	2	N	-0-					36
*05	3776	X	3776	-0-	-0-	-0-	925	1	2851	2	N	-0-					36

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4046	X	4046	-0-	-0-	-0-	186	1	3860	2	N	-0-					-0-
01	4030	X	4007	-0-	-23	-0-	185	1	3822	2	N	-0-					-0-
02	3640	X	1949	-0-	-1691	-0-	108	1	1841	2	N	-0-					-0-
03	4387	X	4387	-0-	-0-	-0-	202	1	4185	2	N	-0-					-0-
04	3900	X	3656	-0-	-244	-0-	170	1	3486	2	N	-0-					-0-
*05	4030	X	3712	-0-	-318	-0-	173	1	3539	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	4503	-0-	-1511	-0-	940	1	3563	2	N	-0-					-0-
01	6014	X	4803	-0-	-1211	-0-	928	1	3875	2	N	-0-					-0-
02	2800	X	2398	-0-	-402	-0-	750	1	1648	2	N	-0-					-0-
03	4495	X	4424	-0-	-71	-0-	806	1	3618	2	N	-0-					-0-
04	4650	X	4501	-0-	-149	-0-	832	1	3669	2	N	-0-					-0-
*05	5985	X	5985	-0-	-0-	-0-	1021	1	4964	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/01/2015 TOTAL DEPTH 11250 PERF. 8085 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	X	935	-0-	-0-	-0-	935	1			N	-0-					-0-
01	930	X	31	-0-	-899	-0-	31	1			N	-0-					-0-
02	840	X	3	-0-	-837	-0-	3	1			N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
*05	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2700	X	2700	-0-	-0-	-0-	154	1	2546	2	N	-0-					30
01	2945	X	2758	-0-	-187	-0-	157	1	2601	2	N	-0-					30
02	2576	N	1717	-0-	-859	-0-	121	1	1596	2	N	-0-					30
03	3100	N	3351	-0-	251	251	184	1	3167	2	N	-0-					30
04	3000	N	3033	-0-	33	284	170	1	2863	2	N	-0-					30
*05	3100	N	2907	-0-	-193	91	165	1	2742	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12021	X	12021	-0-	-0-	-0-	553	1	11468	2	N	-0-					-0-
01	10309	X	10309	-0-	-0-	-0-	475	1	9834	2	N	-0-					-0-
02	4859	X	4859	-0-	-0-	-0-	268	1	4591	2	N	-0-					-0-
03	13519	X	13519	-0-	-0-	-0-	621	1	12898	2	N	-0-					-0-
04	12145	X	12145	-0-	-0-	-0-	564	1	11581	2	N	-0-					-0-
*05	10790	X	10790	-0-	-0-	-0-	502	1	10288	2	N	-0-					-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	23					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	23					Y	-0-					-0-
*02	24		1	-0-	-23	-0-	1	2			Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 12/21/2015 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	364					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	364					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	364					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	364					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	364					Y	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	364					Y	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

12		14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
03	59	X	-0-	-0-	-59	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	38	-0-	38	38	38	2			N	-0-					32
04		14B2 EXT	103	-0-	103	141	103	2			N	-0-					32
05		14B2 EXT	178	-0-	178	319	178	2			N	-0-					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					133
01	155	N	18	-0-	-137	-0-	18	2			N	-0-					133
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					133
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					133
*04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					133
*05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					133

HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER WELL #: 1 RRCID -> 273605 COMPL. DATE 04/06/2014 TOTAL DEPTH 12070 PERF. 7644 - 7652

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	260	-0-	260	260	260	2			N	-0-					108
03	14B2	EXT	8	-0-	8	268	8	2			N	-0-					108
04	14B2	EXT	4	-0-	4	272	4	2			N	-0-					108
05	14B2	EXT	16	-0-	16	288	16	2			N	-0-					108

TGNR GULF COAST LLC 850992
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/27/2020 - WELL PLUGGED 10-27-20

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

12	456	N	456	-0-	-0-	-0-	15	1	441	2	Y	-0-				8
01	504	N	504	-0-	-0-	-0-	17	1	487	2	Y	-0-				8
02	420	N	294	-0-	-126	-0-	14	1	278	2	Y	2				10
							2	9								
03	465	N	447	-0-	-18	-0-	16	1	431	2	Y	-0-				10
04	450	N	26	-0-	-424	-0-	1	1	25	2	Y	-0-				10
05	341	N	203	-0-	-138	-0-	8	1	195	2	Y	-0-				10

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2009	-0-	-316	-0-	84	1	1905	2	Y	18					28
							20	9									
01	2598	X	2598	-0-	-0-	-0-	86	1	2503	2	Y	8					36
							9	9									
02	1288	N	873	-0-	-415	-0-	42	1	810	2	Y	19					55
							21	9									
03	1426	N	1127	-0-	-299	-0-	41	1	1084	2	Y	2					57
							2	9									
04	1481	N	1481	-0-	-0-	-0-	50	1	1416	2	Y	14					71
							15	9									
*05	1486	N	1486	-0-	-0-	-0-	58	1	1420	2	Y	7					78
							8	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	18	1	675	2	N	-0-					-0-
01	651	N	521	-0-	-130	-0-	17	1	504	2	N	-0-					-0-
02	644	N	274	-0-	-370	-0-	13	1	247	2	N	13					13
							14	9									
03	682	N	539	-0-	-143	-0-	20	1	519	2	N	-0-					13
04	673	N	673	-0-	-0-	-0-	23	1	650	2	N	-0-					13
*05	576	N	576	-0-	-0-	-0-	23	1	553	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	22	1	705	2	Y	-0-					34
01	781	N	781	-0-	-0-	-0-	21	1	607	2	Y	139					173
							153	9									
02	672	N	320	-0-	-352	-0-	15	1	286	2	Y	17	129	1			61
							19	9									
03	696	N	696	-0-	-0-	-0-	23	1	603	2	Y	64	3	8			122
							70	9									
04	750	N	679	-0-	-71	-0-	21	1	602	2	Y	51					173
							56	9									
*05	581	N	581	-0-	-0-	-0-	23	1	558	2	Y	-0-	133	1			40

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1970	N	1970	-0-	-0-	-0-	62	1	1894	2	Y	13					20
							14	9									
01	1748	N	1748	-0-	-0-	-0-	59	1	1682	2	Y	6					26
							7	9									
02	871	N	871	-0-	-0-	-0-	42	1	815	2	Y	13					39
							14	9									
03	1466	N	1466	-0-	-0-	-0-	54	1	1411	2	Y	1					40
							1	9									
04	1302	N	1302	-0-	-0-	-0-	45	1	1247	2	Y	9					49
							10	9									
*05	1292	N	1292	-0-	-0-	-0-	50	1	1236	2	Y	5					54
							6	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1612	-0-	-0-	-0-	48	1	1564	2	N	-0-					100
01	1517	N	1517	-0-	-0-	-0-	47	1	1372	2	N	89					189
							98	9									
02	1568	N	1082	-0-	-486	-0-	50	1	957	2	N	68					257
							75	9									
03	2367	N	2367	-0-	-0-	-0-	83	1	2183	2	N	92	182	1			167
							101	9									
04	2268	N	2268	-0-	-0-	-0-	75	1	2110	2	N	75					242
							83	9									
*05	2421	N	2421	-0-	-0-	-0-	88	1	2170	2	N	148	196	1			194
							163	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

12	449	N	449	-0-	-0-	-0-	14	1	435	2	Y	-0-					9
01	480	N	480	-0-	-0-	-0-	16	1	464	2	Y	-0-					9
02	2593	N	2593	-0-	-0-	-0-	128	1	2463	2	Y	2					11
							2	9									
03	434	N	329	-0-	-105	-0-	12	1	317	2	Y	-0-					11
04	420	N	338	-0-	-82	-0-	11	1	327	2	Y	-0-					11
05	434	N	318	-0-	-116	-0-	12	1	306	2	Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

12	3286	X	2148	-0-	-1138	-0-	62	1	2086	2	Y	-0-					23
01	4239	X	4239	-0-	-0-	-0-	140	1	4099	2	Y	-0-					23
02	2716	X	2189	-0-	-527	-0-	108	1	2074	2	Y	6					29
							7	9									
03	2315	X	2315	-0-	-0-	-0-	85	1	2230	2	Y	-0-					29
04	2910	X	1863	-0-	-1047	-0-	65	1	1798	2	Y	-0-					29
05	3007	X	1633	-0-	-1374	-0-	64	1	1569	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

12	312	N	312	-0-	-0-	-0-	13	1	299	2	N	-0-					170
01	310	N	242	-0-	-68	-0-	11	1	231	2	N	-0-					170
02	280	N	97	-0-	-183	-0-	6	1	91	2	N	-0-					170
03	310	N	151	-0-	-159	-0-	9	1	142	2	N	-0-					170
04	240	N	171	-0-	-69	-0-	8	1	163	2	N	-0-					170
*05	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					170

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					179
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					179
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1706	-0-	-216	-0-	77	1	1629	2	N	-0-					45
01	1829	N	1610	-0-	-219	-0-	76	1	1534	2	N	-0-					45
02	1512	N	477	-0-	-1035	-0-	29	1	448	2	N	-0-					45
03	1705	N	1642	-0-	-63	-0-	95	1	1545	2	N	2	2	8			45
							2	9									
04	1655	N	1655	-0-	-0-	-0-	75	1	1580	2	N	-0-					45
*05	1609	N	1609	-0-	-0-	-0-	76	1	1533	2	N	-0-					45

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	7	1	273	2	N	-0-					53
01	372	N	283	-0-	-89	-0-	13	1	270	2	N	-0-					53
02	308	N	31	-0-	-277	-0-	2	1	29	2	N	-0-					53
03	517	N	517	-0-	-0-	-0-	21	1	496	2	N	-0-					53
04	309	N	309	-0-	-0-	-0-	11	1	298	2	N	-0-					53
*05	285	N	285	-0-	-0-	-0-	12	1	273	2	N	-0-					53

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	-0-	-0-	-1891	-0-					Y	-0-					34
01	1891	X	84	-0-	-1807	-0-	2	1	45	2	Y	34					68
							37	9									
02	415	N	415	-0-	-0-	-0-	20	1	387	2	Y	7	51	1			24
							8	9									
03	1424	N	1424	-0-	-0-	-0-	51	1	1347	2	Y	24					48
							26	9									
04	929	N	929	-0-	-0-	-0-	31	1	876	2	Y	20					68
							22	9									
*05	490	N	490	-0-	-0-	-0-	19	1	470	2	Y	1	54	1			15
							1	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	13	1	273	2	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
02	140	N	120	-0-	-20	-0-	7	1	113	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	15	1	311	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1663	N	1663	-0-	-0-	-0-	77	1	1586	2	N	-0-					-0-
01	1767	N	1511	-0-	-256	-0-	70	1	1441	2	N	-0-					-0-
02	1708	N	955	-0-	-753	-0-	53	1	902	2	N	-0-					-0-
03	1851	N	1851	-0-	-0-	-0-	85	1	1766	2	N	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	75	1	1539	2	N	-0-					-0-
*05	1719	N	1719	-0-	-0-	-0-	80	1	1639	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2822	X	2822	-0-	-0-	-0-	130	1	2692	2	N	-0-					-0-
01	2781	X	2781	-0-	-0-	-0-	128	1	2653	2	N	-0-					-0-
02	2548	N	1275	-0-	-1273	-0-	70	1	1205	2	N	-0-					-0-
03	3100	N	3235	-0-	135	135	149	1	3086	2	N	-0-					-0-
04	3000	N	2946	-0-	-54	81	137	1	2809	2	N	-0-					-0-
*05	2720	N	2639	-0-	-81	-0-	123	1	2516	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	17	1	348	2	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	17	1	350	2	N	-0-					-0-
02	336	N	182	-0-	-154	-0-	10	1	172	2	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	21	1	432	2	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	17	1	357	2	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	18	1	362	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	39	1	813	2	N	-0-					-0-
01	713	N	680	-0-	-33	-0-	31	1	649	2	N	-0-					-0-
02	672	N	406	-0-	-266	-0-	22	1	384	2	N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	39	1	800	2	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	38	1	780	2	N	-0-					-0-
*05	853	N	853	-0-	-0-	-0-	40	1	813	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	10	1	218	2	N	-0-					-0-
01	62	N	11	-0-	-51	-0-	1	1	10	2	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	2	N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	31	1	644	2	Y	-0-					-0-
01	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
02	588	N	415	-0-	-173	-0-	23	1	392	2	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	31	1	633	2	Y	-0-					-0-
04	655	N	655	-0-	-0-	-0-	30	1	625	2	Y	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1106	N	1106	-0-	-0-	-0-	51	1	1055	2	Y	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	51	1	1057	2	Y	-0-					-0-
02	980	N	652	-0-	-328	-0-	36	1	616	2	Y	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	54	1	1120	2	Y	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	51	1	1051	2	Y	-0-					-0-
*05	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2370	N	2370	-0-	-0-	-0-	109	1	2261	2	N	-0-					-0-
01	2263	N	2209	-0-	-54	-0-	102	1	2107	2	N	-0-					-0-
02	2100	N	1233	-0-	-867	-0-	68	1	1165	2	N	-0-					-0-
03	2356	N	2345	-0-	-11	-0-	108	1	2237	2	N	-0-					-0-
04	2408	N	2408	-0-	-0-	-0-	112	1	2296	2	N	-0-					-0-
*05	2288	N	2288	-0-	-0-	-0-	106	1	2182	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	52	1	1084	2	N	-0-					-0-
01	1116	N	875	-0-	-241	-0-	40	1	835	2	N	-0-					-0-
02	1036	N	530	-0-	-506	-0-	29	1	501	2	N	-0-					-0-
03	1147	N	746	-0-	-401	-0-	34	1	712	2	N	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	55	1	1132	2	N	-0-					-0-
*05	1406	N	1406	-0-	-0-	-0-	65	1	1341	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	17	1	358	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-
02	336	N	170	-0-	-166	-0-	9	1	161	2	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1973	N	1973	-0-	-0-	-0-	91	1	1882	2	N	-0-					-0-
01	1984	N	1733	-0-	-251	-0-	80	1	1653	2	N	-0-					-0-
02	1708	N	1075	-0-	-633	-0-	59	1	1016	2	N	-0-					-0-
03	1984	N	1870	-0-	-114	-0-	86	1	1784	2	N	-0-					-0-
04	1680	N	1677	-0-	-3	-0-	78	1	1599	2	N	-0-					-0-
*05	2489	N	2489	-0-	-0-	-0-	116	1	2373	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2110	N	2110	-0-	-0-	-0-	97	1	2013	2	N	-0-					-0-
01	2108	N	2102	-0-	-6	-0-	97	1	2005	2	N	-0-					-0-
02	1904	N	1002	-0-	-902	-0-	55	1	947	2	N	-0-					-0-
03	2108	N	1906	-0-	-202	-0-	88	1	1818	2	N	-0-					-0-
04	2162	N	2162	-0-	-0-	-0-	100	1	2062	2	N	-0-					-0-
*05	2425	N	2425	-0-	-0-	-0-	113	1	2312	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	9	1	181	2	N	-0-					-0-
01	217	N	183	-0-	-34	-0-	8	1	175	2	N	-0-					-0-
02	168	N	112	-0-	-56	-0-	6	1	106	2	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	12	1	242	2	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-					-0-
01	1240	N	1150	-0-	-90	-0-	53	1	1097	2	Y	-0-					-0-
02	1120	N	618	-0-	-502	-0-	34	1	584	2	Y	-0-					-0-
03	1147	N	1016	-0-	-131	-0-	47	1	969	2	Y	-0-					-0-
04	1110	N	968	-0-	-142	-0-	45	1	923	2	Y	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	32	1	659	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	2	1	27	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	37	1	766	2	N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	36	1	734	2	N	-0-					-0-
02	616	N	493	-0-	-123	-0-	27	1	466	2	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	37	1	767	2	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	36	1	730	2	N	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	37	1	754	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1089	N	1089	-0-	-0-	-0-	50	1	1039	2	N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	50	1	1038	2	N	-0-					-0-
02	1008	N	562	-0-	-446	-0-	31	1	531	2	N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	56	1	1155	2	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	53	1	1085	2	N	-0-					-0-
*05	1114	N	1114	-0-	-0-	-0-	52	1	1062	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	41	1	857	2	Y	-0-					13
01	992	N	977	-0-	-15	-0-	45	1	932	2	Y	-0-					13
02	896	N	567	-0-	-329	-0-	31	1	536	2	Y	-0-					13
03	1198	N	1198	-0-	-0-	-0-	55	1	1142	2	Y	1	6	1			8
							1	9									
04	1011	N	1011	-0-	-0-	-0-	47	1	964	2	Y	-0-					8
*05	1031	N	1031	-0-	-0-	-0-	48	1	983	2	Y	-0-					8

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2610	N	2610	-0-	-0-	-0-	120	1	2490	2	Y	-0-					-0-
01	2542	N	2398	-0-	-144	-0-	111	1	2287	2	Y	-0-					-0-
02	2436	N	1979	-0-	-457	-0-	109	1	1870	2	Y	-0-					-0-
03	3061	N	3061	-0-	-0-	-0-	141	1	2920	2	Y	-0-					-0-
04	2783	N	2783	-0-	-0-	-0-	129	1	2654	2	Y	-0-					-0-
*05	2645	N	2645	-0-	-0-	-0-	123	1	2522	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	36	1	799	2	N	2					197
							2	9									
01	869	N	869	-0-	-0-	-0-	15	1	854	2	N	-0-					197
02	728	N	680	-0-	-48	-0-	33	1	647	2	N	-0-					197
03	837	N	659	-0-	-178	-0-	659	2			N	-0-					197
04	840	N	810	-0-	-30	-0-	806	2	4	9	N	4					201
*05	821	N	821	-0-	-0-	-0-	807	2	14	9	N	13					214

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	54	1	1126	2	N	-0-					-0-
02	896	N	739	-0-	-157	-0-	41	1	698	2	N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	49	1	1011	2	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	45	1	935	2	N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	42	1	868	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2497	N	2497	-0-	-0-	-0-	115	1	2382	2	N	-0-					-0-
01	2449	N	2449	-0-	-0-	-0-	113	1	2336	2	N	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	65	1	1107	2	N	-0-					-0-
03	2145	N	2145	-0-	-0-	-0-	99	1	2046	2	N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	102	1	2090	2	N	-0-					-0-
*05	2386	N	2386	-0-	-0-	-0-	111	1	2275	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	48	1	997	2	N	-0-					-0-
01	1980	N	1980	-0-	-0-	-0-	91	1	1889	2	N	-0-					-0-
02	2800	N	3408	-0-	608	608	188	1	3220	2	N	-0-					-0-
03	1995	N	1387	-0-	-608	-0-	64	1	1323	2	N	-0-					-0-
04	570	N	165	-0-	-405	-0-	8	1	157	2	N	-0-					-0-
*05	589	X	246	-0-	-343	-0-	11	1	235	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1148	N	1148	-0-	-0-	-0-	53	1	1095	2	Y	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	53	1	1093	2	Y	-0-					-0-
02	1036	N	682	-0-	-354	-0-	38	1	644	2	Y	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	58	1	1195	2	Y	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	54	1	1102	2	Y	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	56	1	1153	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	59	1	568	2	Y	-0-					14
01	586	N	586	-0-	-0-	-0-	57	1	529	2	Y	-0-					14
02	532	N	303	-0-	-229	-0-	43	1	260	2	Y	-0-					14
03	734	N	734	-0-	-0-	-0-	63	1	671	2	Y	-0-	6	1			8
04	620	N	620	-0-	-0-	-0-	58	1	562	2	Y	-0-					8
*05	671	N	671	-0-	-0-	-0-	61	1	610	2	Y	-0-					8

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 12000 PERF.11141 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/11/2015

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2368	N	2368	-0-	-0-	-0-	139	1	2229	2	Y	-0-					3
01	2511	N	2311	-0-	-200	-0-	136	1	2175	2	Y	-0-					3
02	2800	N	3833	-0-	1033	1033	238	1	3595	2	Y	-0-					3
03	3100	N	2632	-0-	-468	565	151	1	2481	2	Y	-0-					3
04	3000	N	2491	-0-	-509	56	144	1	2347	2	Y	-0-					3
*05	2629	X	2573	-0-	-56	-0-	149	1	2424	2	Y	-0-					3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2964	-0-	-384	-0-	136	1	2828	2	Y	-0-					-0-
01	3286	X	3091	-0-	-195	-0-	143	1	2948	2	Y	-0-					-0-
02	2828	X	1674	-0-	-1154	-0-	92	1	1582	2	Y	-0-					-0-
03	3131	X	3067	-0-	-64	-0-	141	1	2926	2	Y	-0-					-0-
04	3000	X	2914	-0-	-86	-0-	135	1	2779	2	Y	-0-					-0-
*05	3100	X	2823	-0-	-277	-0-	131	1	2692	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

12	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
01	403	N	123	-0-	-280	-0-	6	1	117	2	N	-0-					-0-
02	280	N	105	-0-	-175	-0-	6	1	99	2	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	6	1	134	2	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	2	N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

12	802	N	802	-0-	-0-	-0-	37	1	765	2	Y	-0-					-0-
01	908	N	908	-0-	-0-	-0-	42	1	866	2	Y	-0-					-0-
02	812	N	500	-0-	-312	-0-	28	1	472	2	Y	-0-					-0-
03	806	N	772	-0-	-34	-0-	35	1	737	2	Y	-0-					-0-
04	870	N	685	-0-	-185	-0-	32	1	653	2	Y	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

12	3100	N	3406	-0-	306	306	157	1	3249	2	Y	-0-					-0-
01	3100	N	3224	-0-	124	430	149	1	3075	2	Y	-0-					-0-
02	2660	N	1773	-0-	-887	-0-	98	1	1675	2	Y	-0-					-0-
03	3051	X	3051	-0-	-0-	-0-	140	1	2911	2	Y	-0-					-0-
04	2897	X	2897	-0-	-0-	-0-	134	1	2763	2	Y	-0-					-0-
*05	2945	X	2842	-0-	-103	-0-	132	1	2710	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

12	1795	N	1795	-0-	-0-	-0-	83	1	1712	2	N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	109	1	2253	2	N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	64	1	1103	2	N	-0-					-0-
03	2253	N	2253	-0-	-0-	-0-	104	1	2149	2	N	-0-					-0-
04	2029	N	2029	-0-	-0-	-0-	94	1	1935	2	N	-0-					-0-
*05	1967	N	1967	-0-	-0-	-0-	92	1	1875	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
*05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-			-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-			-0-
02	196	N	58	-0-	-138	-0-	3	1	55	2	N	-0-			-0-
03	1893	N	1893	-0-	-0-	-0-	87	1	1806	2	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	14	1	297	2	N	-0-			-0-
*05	313	N	313	-0-	-0-	-0-	15	1	298	2	N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	950	N	950	-0-	-0-	-0-	44	1	906	2	Y	-0-			-0-
01	1031	N	1031	-0-	-0-	-0-	48	1	983	2	Y	-0-			-0-
02	840	N	572	-0-	-268	-0-	32	1	540	2	Y	-0-			-0-
03	1036	N	1036	-0-	-0-	-0-	48	1	988	2	Y	-0-			-0-
04	979	N	979	-0-	-0-	-0-	45	1	934	2	Y	-0-			-0-
*05	1020	N	1020	-0-	-0-	-0-	47	1	973	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	38	1	796	2	Y	-0-			-0-
01	837	N	836	-0-	-1	-0-	39	1	797	2	Y	-0-			-0-
02	756	N	439	-0-	-317	-0-	24	1	415	2	Y	-0-			-0-
03	837	N	827	-0-	-10	-0-	38	1	789	2	Y	-0-			-0-
04	810	N	750	-0-	-60	-0-	35	1	715	2	Y	-0-			-0-
*05	826	N	826	-0-	-0-	-0-	38	1	788	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2148	N	2148	-0-	-0-	-0-	99	1	2049	2	N	-0-			-0-
01	2141	N	2141	-0-	-0-	-0-	99	1	2042	2	N	-0-			-0-
02	2800	N	3461	-0-	661	661	191	1	3270	2	N	-0-			-0-
03	3033	N	2372	-0-	-661	-0-	109	1	2263	2	N	-0-			-0-
04	2074	N	2074	-0-	-0-	-0-	96	1	1978	2	N	-0-			-0-
*05	2128	X	2128	-0-	-0-	-0-	99	1	2029	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2282	N	2282	-0-	-0-	-0-	105	1	2177	2	N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	96	1	1979	2	N	-0-					-0-
02	1848	N	691	-0-	-1157	-0-	38	1	653	2	N	-0-					-0-
03	2046	N	1774	-0-	-272	-0-	82	1	1692	2	N	-0-					-0-
04	2081	N	2081	-0-	-0-	-0-	97	1	1984	2	N	-0-					-0-
*05	2047	N	2047	-0-	-0-	-0-	95	1	1952	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0-	-0-	81	1	1688	2	N	-0-					-0-
01	2220	N	2220	-0-	-0-	-0-	102	1	2118	2	N	-0-					-0-
02	2800	N	3435	-0-	635	635	190	1	3245	2	N	-0-					-0-
03	2606	N	1971	-0-	-635	-0-	91	1	1880	2	N	-0-					-0-
04	2435	N	2435	-0-	-0-	-0-	113	1	2322	2	N	-0-					-0-
*05	2181	X	2181	-0-	-0-	-0-	101	1	2080	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1972	N	1972	-0-	-0-	-0-	91	1	1881	2	N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	104	1	2144	2	N	-0-					-0-
02	1876	N	1095	-0-	-781	-0-	60	1	1035	2	N	-0-					-0-
03	2237	N	2237	-0-	-0-	-0-	103	1	2134	2	N	-0-					-0-
04	2190	N	1755	-0-	-435	-0-	81	1	1674	2	N	-0-					-0-
*05	2626	N	2626	-0-	-0-	-0-	122	1	2504	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1367	N	1367	-0-	-0-	-0-	93	1	1274	2	N	-0-					-0-
01	961	N	791	-0-	-170	-0-	66	1	725	2	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	49	1	352	2	N	-0-					-0-
03	1178	N	551	-0-	-627	-0-	55	1	496	2	N	-0-					-0-
04	780	N	513	-0-	-267	-0-	53	1	460	2	N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	52	1	432	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	46	1	950	2	N	-0-					-0-
01	1085	N	951	-0-	-134	-0-	44	1	907	2	N	-0-					-0-
02	980	N	533	-0-	-447	-0-	29	1	504	2	N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	N	-0-					-0-
04	930	N	834	-0-	-96	-0-	39	1	795	2	N	-0-					-0-
*05	1146	N	1146	-0-	-0-	-0-	53	1	1093	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	57	1	1185	2	Y	-0-	8	1			5
01	1226	N	1226	-0-	-0-	-0-	57	1	1169	2	Y	-0-	2	1			3
02	1008	N	655	-0-	-353	-0-	36	1	619	2	Y	-0-					3
03	1225	N	1225	-0-	-0-	-0-	56	1	1169	2	Y	-0-					3
04	1177	N	1177	-0-	-0-	-0-	55	1	1122	2	Y	-0-					3
*05	1176	N	1176	-0-	-0-	-0-	54	1	1099	2	Y	21	9	1			15
							23	9									

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

12	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	16	-0-	-68	-0-	1	1	15	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

12	377	N	377	-0-	-0-	-0-	17	1	360	2	N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	102	1	2110	2	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	37	1	627	2	N	-0-					-0-
03	1507	N	1507	-0-	-0-	-0-	69	1	1438	2	N	-0-					-0-
04	2586	N	2586	-0-	-0-	-0-	120	1	2466	2	N	-0-					-0-
*05	713	N	513	-0-	-200	-0-	24	1	489	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

12	2047	N	2047	-0-	-0-	-0-	94	1	1953	2	Y	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	81	1	1678	2	Y	-0-					-0-
02	1624	N	861	-0-	-763	-0-	48	1	813	2	Y	-0-					-0-
03	1798	N	1362	-0-	-436	-0-	63	1	1299	2	Y	-0-					-0-
04	1710	N	1595	-0-	-115	-0-	74	1	1521	2	Y	-0-					-0-
*05	1955	N	1955	-0-	-0-	-0-	91	1	1864	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2623	X	2623	-0-	-0-	-0-	121	1	2502	2	N	-0-					-0-
01	3346	X	3346	-0-	-0-	-0-	154	1	3192	2	N	-0-					-0-
02	1457	X	1457	-0-	-0-	-0-	80	1	1377	2	N	-0-					-0-
03	3200	X	3200	-0-	-0-	-0-	147	1	3053	2	N	-0-					-0-
04	3125	X	3125	-0-	-0-	-0-	145	1	2980	2	N	-0-					-0-
*05	3311	X	3311	-0-	-0-	-0-	154	1	3157	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
02	196	N	131	-0-	-65	-0-	7	1	124	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	72	1	1483	2	Y	-0-					-0-
01	1766	N	1766	-0-	-0-	-0-	81	1	1685	2	Y	-0-					-0-
02	1568	N	840	-0-	-728	-0-	46	1	794	2	Y	-0-					-0-
03	1920	N	1920	-0-	-0-	-0-	88	1	1832	2	Y	-0-					-0-
04	1889	N	1889	-0-	-0-	-0-	88	1	1801	2	Y	-0-					-0-
*05	2036	N	2036	-0-	-0-	-0-	95	1	1941	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1760	N	1760	-0-	-0-	-0-	77	1	1604	2	Y	72	48	1			249
							79	9									
01	1758	N	1758	-0-	-0-	-0-	77	1	1602	2	Y	72	72	1			249
							79	9									
02	1540	N	1029	-0-	-511	-0-	53	1	904	2	Y	65	52	1			262
							72	9									
03	1705	N	822	-0-	-883	-0-	34	1	700	2	Y	80	93	1			249
							88	9									
04	1650	N	1034	-0-	-616	-0-	46	1	940	2	Y	44	50	1			243
							48	9									
*05	1219	N	1219	-0-	-0-	-0-	56	1	1148	2	Y	14	54	1			203
							15	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2257	N	2257	-0-	-0-	-0-	104	1	2153	2	Y	-0-					-0-
01	2264	N	2264	-0-	-0-	-0-	104	1	2160	2	Y	-0-					-0-
02	1988	N	1220	-0-	-768	-0-	67	1	1153	2	Y	-0-					-0-
03	2430	N	2430	-0-	-0-	-0-	112	1	2318	2	Y	-0-					-0-
04	2351	N	2351	-0-	-0-	-0-	109	1	2242	2	Y	-0-					-0-
*05	2625	N	2625	-0-	-0-	-0-	122	1	2503	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

12	T. A.		3	-0-	3	10	3	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

12	1310	N	1310	-0-	-0-	-0-	60	1	1250	2	Y	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	62	1	1277	2	Y	-0-					-0-
02	1176	N	809	-0-	-367	-0-	45	1	764	2	Y	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	66	1	1374	2	Y	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	63	1	1289	2	Y	-0-					-0-
*05	1416	N	1416	-0-	-0-	-0-	66	1	1350	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

12	1023	N	1023	-0-	-0-	-0-	47	1	976	2	N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	45	1	931	2	N	-0-					-0-
02	896	N	511	-0-	-385	-0-	28	1	483	2	N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	49	1	1024	2	N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	47	1	970	2	N	-0-					-0-
*05	1101	N	1101	-0-	-0-	-0-	51	1	1050	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

12	3234	X	3234	-0-	-0-	-0-	149	1	3085	2	N	-0-					-0-
01	3143	X	3143	-0-	-0-	-0-	145	1	2998	2	N	-0-					-0-
02	1180	X	1180	-0-	-0-	-0-	65	1	1115	2	N	-0-					-0-
03	3938	X	3938	-0-	-0-	-0-	181	1	3757	2	N	-0-					-0-
04	3530	X	3530	-0-	-0-	-0-	164	1	3366	2	N	-0-					-0-
*05	3985	X	3985	-0-	-0-	-0-	185	1	3800	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-			-0-
01	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-			-0-
02	56	N	30	-0-	-26	-0-	2	1	28	2	Y	-0-			-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-			-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-			-0-
*05	31	N	3	-0-	-28	-0-	3	2			Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2135	N	2135	-0-	-0-	-0-	98	1	2037	2	Y	-0-			-0-
01	2111	N	2111	-0-	-0-	-0-	97	1	2014	2	Y	-0-			-0-
02	1932	N	1156	-0-	-776	-0-	64	1	1092	2	Y	-0-			-0-
03	2139	N	2056	-0-	-83	-0-	94	1	1962	2	Y	-0-			-0-
04	2040	N	1592	-0-	-448	-0-	74	1	1518	2	Y	-0-			-0-
*05	2524	N	2524	-0-	-0-	-0-	117	1	2407	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	2	N	-0-			-0-
02	56	N	26	-0-	-30	-0-	1	1	25	2	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-			-0-
*05	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-			-0-
02	514	N	514	-0-	-0-	-0-	28	1	486	2	Y	-0-			-0-
03	1312	N	1312	-0-	-0-	-0-	60	1	1252	2	Y	-0-			-0-
04	1459	N	1459	-0-	-0-	-0-	68	1	1391	2	Y	-0-			-0-
*05	1962	N	1962	-0-	-0-	-0-	91	1	1871	2	Y	-0-			-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3064	X	3064	-0-	-0-	-0-	141	1	2923	2	N	-0-			-0-
01	2881	X	2881	-0-	-0-	-0-	133	1	2748	2	N	-0-			-0-
02	2520	X	2149	-0-	-371	-0-	119	1	2030	2	N	-0-			-0-
03	3534	X	3534	-0-	-0-	-0-	162	1	3372	2	N	-0-			-0-
04	3208	X	3208	-0-	-0-	-0-	149	1	3059	2	N	-0-			-0-
*05	3223	X	3223	-0-	-0-	-0-	150	1	3073	2	N	-0-			-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1568	N	1568	-0-	-0-	-0-	72	1	1496	2	Y	-0-			-0-
01	1591	N	1591	-0-	-0-	-0-	73	1	1518	2	Y	-0-			-0-
02	1400	N	869	-0-	-531	-0-	48	1	821	2	Y	-0-			-0-
03	1661	N	1661	-0-	-0-	-0-	76	1	1585	2	Y	-0-			-0-
04	1559	N	1559	-0-	-0-	-0-	72	1	1487	2	Y	-0-			-0-
*05	1479	N	1479	-0-	-0-	-0-	69	1	1410	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1646	N	1646	-0-	-0-	-0-	76	1	1570	2	Y	-0-			-0-
01	2015	N	1754	-0-	-261	-0-	81	1	1673	2	Y	-0-			-0-
02	1652	N	1118	-0-	-534	-0-	62	1	1056	2	Y	-0-			-0-
03	2077	N	2077	-0-	-0-	-0-	95	1	1982	2	Y	-0-			-0-
04	2001	N	2001	-0-	-0-	-0-	93	1	1908	2	Y	-0-			-0-
*05	2066	N	2066	-0-	-0-	-0-	96	1	1970	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					-0-
01	496	N	407	-0-	-89	-0-	19	1	388	2	Y	-0-					-0-
02	280	N	234	-0-	-46	-0-	13	1	221	2	Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	20	1	418	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*05	93	N	-0-	-0-	-93	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2230	N	2230	-0-	-0-	-0-	103	1	2127	2	Y	-0-					-0-
01	2015	N	1953	-0-	-62	-0-	90	1	1863	2	Y	-0-					-0-
02	2800	N	4473	-0-	1673	1673	247	1	4226	2	Y	-0-					-0-
03	3100	N	1836	-0-	-1264	409	84	1	1752	2	Y	-0-					-0-
04	1890	N	1397	-0-	-493	-0-	65	1	1332	2	Y	-0-					-0-
*05	2170	X	1868	-0-	-302	-0-	87	1	1781	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	24	1	502	2	Y	-0-					-0-
02	448	N	318	-0-	-130	-0-	18	1	300	2	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	25	1	528	2	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	25	1	507	2	Y	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	65	1	1104	2	Y	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	Y	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	50	1	1023	2	Y	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	52	1	1059	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1381	N	1381	-0-	-0-	-0-	64	1	1317	2	Y	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	93	1	1927	2	Y	-0-					-0-
02	2800	N	3313	-0-	513	513	183	1	3130	2	Y	-0-					-0-
03	2138	N	1625	-0-	-513	-0-	75	1	1550	2	Y	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	55	1	1135	2	Y	-0-					-0-
*05	1120	X	1120	-0-	-0-	-0-	52	1	1068	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11500 PERF. 9172 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/24/2015

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

12	1746	N	1746	-0-	-0-	-0-	80	1	1666	2	N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	81	1	1670	2	N	-0-					-0-
02	1540	N	949	-0-	-591	-0-	52	1	897	2	N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	90	1	1859	2	N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	84	1	1724	2	N	-0-					-0-
*05	1825	N	1825	-0-	-0-	-0-	85	1	1740	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

12	2898	N	2898	-0-	-0-	-0-	133	1	2765	2	N	-0-					-0-
01	3100	N	3118	-0-	18	18	144	1	2974	2	N	-0-					-0-
02	1400	N	1210	-0-	-190	-0-	67	1	1143	2	N	-0-					-0-
03	3100	N	3126	-0-	26	26	144	1	2982	2	N	-0-					-0-
04	3640	X	3614	-0-	-26	-0-	168	1	3446	2	N	-0-					-0-
*05	3281	X	3281	-0-	-0-	-0-	153	1	3128	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

12	1294	N	1294	-0-	-0-	-0-	60	1	1234	2	Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	60	1	1241	2	Y	-0-					-0-
02	1120	N	730	-0-	-390	-0-	40	1	690	2	Y	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	63	1	1303	2	Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	60	1	1239	2	Y	-0-					-0-
*05	1352	N	1352	-0-	-0-	-0-	63	1	1289	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

12	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					-0-
01	372	N	302	-0-	-70	-0-	14	1	288	2	Y	-0-					-0-
02	336	X	151	-0-	-185	-0-	8	1	143	2	Y	-0-					-0-
03	372	X	212	-0-	-160	-0-	10	1	202	2	Y	-0-					-0-
04	330	X	198	-0-	-132	-0-	9	1	189	2	Y	-0-					-0-
*05	362	X	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

12	580	N	580	-0-	-0-	-0-	27	1	553	2	Y	-0-					-0-
01	848	N	848	-0-	-0-	-0-	39	1	809	2	Y	-0-					-0-
02	2800	N	3804	-0-	1004	1004	210	1	3594	2	Y	-0-					-0-
03	2295	N	1291	-0-	-1004	-0-	59	1	1232	2	Y	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	58	1	1189	2	Y	-0-					-0-
*05	1289	X	1289	-0-	-0-	-0-	60	1	1229	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-					-0-
01	1364	N	928	-0-	-436	-0-	43	1	885	2	Y	-0-					-0-
02	1064	N	834	-0-	-230	-0-	46	1	788	2	Y	-0-					-0-
03	1673	N	1673	-0-	-0-	-0-	77	1	1596	2	Y	-0-					-0-
04	1463	N	1463	-0-	-0-	-0-	68	1	1395	2	Y	-0-					-0-
*05	1526	N	1526	-0-	-0-	-0-	71	1	1455	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1194	N	1194	-0-	-0-	-0-	55	1	1139	2	Y	-0-					-0-
01	2976	X	2184	-0-	-792	-0-	101	1	2083	2	Y	-0-					-0-
02	2464	X	1460	-0-	-1004	-0-	81	1	1379	2	Y	-0-					-0-
03	3106	X	3106	-0-	-0-	-0-	143	1	2963	2	Y	-0-					-0-
04	2736	X	2736	-0-	-0-	-0-	127	1	2609	2	Y	-0-					-0-
*05	2170	X	393	-0-	-1777	-0-	18	1	375	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2087	N	2087	-0-	-0-	-0-	96	1	1991	2	N	-0-					-0-
01	1457	N	1383	-0-	-74	-0-	64	1	1319	2	N	-0-					-0-
02	1316	N	931	-0-	-385	-0-	51	1	880	2	N	-0-					-0-
03	2098	N	2098	-0-	-0-	-0-	96	1	2002	2	N	-0-					-0-
04	1887	N	1887	-0-	-0-	-0-	88	1	1799	2	N	-0-					-0-
*05	2180	N	2180	-0-	-0-	-0-	101	1	2079	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
01	713	N	572	-0-	-141	-0-	572	2			Y	-0-					-0-
02	588	N	394	-0-	-194	-0-	394	2			Y	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
*05	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	N	1690	-0-	-0-	-0-	78	1	1612	2	Y	-0-					-0-
01	1798	N	1735	-0-	-63	-0-	80	1	1655	2	Y	-0-					-0-
02	1456	N	897	-0-	-559	-0-	50	1	847	2	Y	-0-					-0-
03	1705	N	1612	-0-	-93	-0-	74	1	1538	2	Y	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	87	1	1796	2	Y	-0-					-0-
*05	1767	N	1767	-0-	-0-	-0-	82	1	1685	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2127	N	2127	-0-	-0-	-0-	98	1	2029	2	Y	-0-					-0-
01	2061	N	2061	-0-	-0-	-0-	95	1	1966	2	Y	-0-					-0-
02	1708	N	1008	-0-	-700	-0-	56	1	952	2	Y	-0-					-0-
03	2068	N	2068	-0-	-0-	-0-	95	1	1973	2	Y	-0-					-0-
04	1945	N	1945	-0-	-0-	-0-	90	1	1855	2	Y	-0-					-0-
*05	2052	N	2052	-0-	-0-	-0-	95	1	1957	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2730	-0-	-680	-0-	126	1	2604	2	Y	-0-					-0-
01	3348	X	2787	-0-	-561	-0-	129	1	2658	2	Y	-0-					-0-
02	2688	X	18	-0-	-2670	-0-	1	1	17	2	Y	-0-					-0-
03	2976	X	152	-0-	-2824	-0-	7	1	145	2	Y	-0-					-0-
04	4001	X	4001	-0-	-0-	-0-	186	1	3815	2	Y	-0-					-0-
*05	4535	X	4535	-0-	-0-	-0-	211	1	4324	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
01	341	N	278	-0-	-63	-0-	13	1	265	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2028	N	2028	-0-	-0-	-0-	93	1	1935	2	Y	-0-	22	1			25
01	2139	N	1599	-0-	-540	-0-	74	1	1525	2	Y	-0-	6	1			19
02	1568	N	1055	-0-	-513	-0-	58	1	997	2	Y	-0-					19
03	2098	N	2098	-0-	-0-	-0-	96	1	2002	2	Y	-0-					19
04	2107	N	2107	-0-	-0-	-0-	98	1	2009	2	Y	-0-					19
*05	2493	N	2493	-0-	-0-	-0-	112	1	2305	2	Y	69	33	1			55
							76	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	25	1	520	2	Y	-0-					-0-
01	527	N	505	-0-	-22	-0-	23	1	482	2	Y	-0-					-0-
02	336	N	196	-0-	-140	-0-	11	1	185	2	Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	46	1	946	2	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	16	1	329	2	Y	-0-					-0-
*05	217	N	135	-0-	-82	-0-	6	1	129	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	59	1	1215	2	N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	84	1	1747	2	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	40	1	689	2	N	-0-					-0-
03	1688	N	1688	-0-	-0-	-0-	78	1	1610	2	N	-0-					-0-
04	1632	N	1632	-0-	-0-	-0-	76	1	1556	2	N	-0-					-0-
*05	1252	N	1252	-0-	-0-	-0-	58	1	1194	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1627	N	1627	-0-	-0-	-0-	75	1	1552	2	N	-0-					-0-
01	1890	N	1890	-0-	-0-	-0-	87	1	1803	2	N	-0-					-0-
02	2800	N	5874	-0-	3074	3074	324	1	5550	2	N	-0-					-0-
03	3100	N	2132	-0-	-968	2106	98	1	2034	2	N	-0-					-0-
04	3000	N	1819	-0-	-1181	925	84	1	1735	2	N	-0-					-0-
*05	2740	X	1815	-0-	-925	-0-	84	1	1731	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	33	1	694	2	Y	-0-					-0-
01	961	N	613	-0-	-348	-0-	28	1	585	2	Y	-0-					-0-
02	2800	N	3585	-0-	785	785	198	1	3387	2	Y	-0-					-0-
03	1485	N	700	-0-	-785	-0-	32	1	668	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	30	1	612	2	Y	-0-					-0-
*05	806	X	651	-0-	-155	-0-	30	1	621	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3888	-0-	-18	-0-	179	1	3709	2	Y	-0-					-0-
01	3906	X	2856	-0-	-1050	-0-	132	1	2724	2	Y	-0-					-0-
02	3444	X	2311	-0-	-1133	-0-	128	1	2183	2	Y	-0-					-0-
03	4229	X	4229	-0-	-0-	-0-	194	1	4035	2	Y	-0-					-0-
04	3958	X	3958	-0-	-0-	-0-	184	1	3774	2	Y	-0-					-0-
*05	3813	X	2937	-0-	-876	-0-	137	1	2800	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5770	-0-	-89	-0-	295	1	5475	2	Y	-0-					-0-
01	5859	X	5672	-0-	-187	-0-	291	1	5381	2	Y	-0-					-0-
02	5124	X	2671	-0-	-2453	-0-	173	1	2498	2	Y	-0-					-0-
03	5926	X	5926	-0-	-0-	-0-	272	1	5654	2	Y	-0-					-0-
04	5682	X	5682	-0-	-0-	-0-	264	1	5418	2	Y	-0-					-0-
*05	6070	X	6070	-0-	-0-	-0-	282	1	5788	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1673	N	1673	-0-	-0-	-0-	77	1	1596	2	Y	-0-					-0-
01	2480	N	1696	-0-	-784	-0-	78	1	1618	2	Y	-0-					-0-
02	2184	N	945	-0-	-1239	-0-	52	1	893	2	Y	-0-					-0-
03	2432	N	2432	-0-	-0-	-0-	112	1	2320	2	Y	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	104	1	2143	2	Y	-0-					-0-
*05	2157	N	2157	-0-	-0-	-0-	100	1	2057	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	X	1302	-0-	-31	-0-	60	1	1242	2	Y	-0-			-0-
01	1456	X	1456	-0-	-0-	-0-	67	1	1389	2	Y	-0-			-0-
02	1288	N	838	-0-	-450	-0-	46	1	792	2	Y	-0-			-0-
03	1515	N	1515	-0-	-0-	-0-	70	1	1445	2	Y	-0-			-0-
04	1380	N	1315	-0-	-65	-0-	61	1	1254	2	Y	-0-			-0-
*05	1526	N	1526	-0-	-0-	-0-	71	1	1455	2	Y	-0-			-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-			-0-
01	1056	N	1056	-0-	-0-	-0-	49	1	1007	2	Y	-0-			-0-
02	2605	N	2605	-0-	-0-	-0-	144	1	2461	2	Y	-0-			-0-
03	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-			-0-
04	1046	N	1046	-0-	-0-	-0-	49	1	997	2	Y	-0-			-0-
*05	1085	N	1054	-0-	-31	-0-	49	1	1005	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1273	N	1273	-0-	-0-	-0-	59	1	1214	2	Y	-0-			-0-
01	1364	N	1335	-0-	-29	-0-	62	1	1273	2	Y	-0-			-0-
02	1204	N	675	-0-	-529	-0-	37	1	638	2	Y	-0-			-0-
03	1344	N	1344	-0-	-0-	-0-	62	1	1282	2	Y	-0-			-0-
04	1338	N	1338	-0-	-0-	-0-	62	1	1276	2	Y	-0-			-0-
*05	1393	N	1393	-0-	-0-	-0-	65	1	1328	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	58	1	1196	2	Y	-0-			-0-
01	1302	N	1285	-0-	-17	-0-	59	1	1226	2	Y	-0-			-0-
02	1148	N	885	-0-	-263	-0-	49	1	836	2	Y	-0-			-0-
03	1421	N	1421	-0-	-0-	-0-	65	1	1356	2	Y	-0-			-0-
04	1337	N	1337	-0-	-0-	-0-	62	1	1275	2	Y	-0-			-0-
*05	1397	N	1397	-0-	-0-	-0-	65	1	1332	2	Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-			-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
*05	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2659	X	2659	-0-	-0-	-0-	122	1	2537	2	Y	-0-			-0-
01	3131	X	2406	-0-	-725	-0-	111	1	2295	2	Y	-0-			-0-
02	8747	X	8747	-0-	-0-	-0-	483	1	8264	2	Y	-0-			-0-
03	2294	X	1425	-0-	-869	-0-	65	1	1360	2	Y	-0-			-0-
04	3924	X	3924	-0-	-0-	-0-	182	1	3742	2	Y	-0-			-0-
*05	2967	X	2967	-0-	-0-	-0-	138	1	2829	2	Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11300 PERF. 9512 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/21/2015

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-			-0-
01	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-			-0-
02	168	N	99	-0-	-69	-0-	5	1	94	2	Y	-0-			-0-
03	186	N	142	-0-	-44	-0-	7	1	135	2	Y	-0-			-0-
04	180	N	145	-0-	-35	-0-	7	1	138	2	Y	-0-			-0-
*05	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-			-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1583	N	1583	-0-	-0-	-0-	73	1	1510	2	Y	-0-			-0-
01	1593	N	1593	-0-	-0-	-0-	73	1	1520	2	Y	-0-			-0-
02	1400	N	795	-0-	-605	-0-	44	1	751	2	Y	-0-			-0-
03	1695	N	1695	-0-	-0-	-0-	78	1	1617	2	Y	-0-			-0-
04	1578	N	1578	-0-	-0-	-0-	73	1	1505	2	Y	-0-			-0-
*05	1526	N	1526	-0-	-0-	-0-	71	1	1455	2	Y	-0-			-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	2143	-0-	-864	-0-	99	1	2044	2	Y	-0-			-0-
01	2906	X	2906	-0-	-0-	-0-	134	1	2772	2	Y	-0-			-0-
02	2240	N	923	-0-	-1317	-0-	51	1	872	2	Y	-0-			-0-
03	3100	N	3485	-0-	385	385	160	1	3325	2	Y	-0-			-0-
04	2400	N	1147	-0-	-1253	-0-	53	1	1094	2	Y	-0-			-0-
*05	2437	N	2437	-0-	-0-	-0-	113	1	2324	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1526	N	1526	-0-	-0-	-0-	70	1	1456	2	Y	-0-					-0-
01	2100	N	2100	-0-	-0-	-0-	97	1	2003	2	Y	-0-					-0-
02	1596	N	1002	-0-	-594	-0-	55	1	947	2	Y	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	94	1	1947	2	Y	-0-					-0-
04	1920	N	1920	-0-	-0-	-0-	89	1	1831	2	Y	-0-					-0-
*05	1957	N	1957	-0-	-0-	-0-	91	1	1866	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	58	1	1203	2	Y	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	65	1	1344	2	Y	-0-					-0-
02	1412	N	1412	-0-	-0-	-0-	78	1	1334	2	Y	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	65	1	1355	2	Y	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	65	1	1341	2	Y	-0-					-0-
*05	1437	N	1437	-0-	-0-	-0-	67	1	1370	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	42	1	868	2	Y	-0-					-0-
01	924	N	924	-0-	-0-	-0-	43	1	881	2	Y	-0-					-0-
02	840	N	535	-0-	-305	-0-	30	1	505	2	Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	44	1	911	2	Y	-0-					-0-
04	932	N	932	-0-	-0-	-0-	43	1	889	2	Y	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	45	1	915	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	23	1	484	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-
02	448	N	332	-0-	-116	-0-	18	1	314	2	Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	26	1	524	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1510	N	1510	-0-	-0-	-0-	69	1	1441	2	N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	68	1	1403	2	N	-0-					-0-
02	1148	N	497	-0-	-651	-0-	27	1	470	2	N	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	74	1	1537	2	N	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	69	1	1425	2	N	-0-					-0-
*05	1180	N	1180	-0-	-0-	-0-	55	1	1125	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	45	1	941	2	Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	48	1	1001	2	Y	-0-					-0-
02	924	N	549	-0-	-375	-0-	30	1	519	2	Y	-0-					-0-
03	992	N	888	-0-	-104	-0-	41	1	847	2	Y	-0-					-0-
04	990	N	619	-0-	-371	-0-	29	1	590	2	Y	-0-					-0-
*05	728	N	728	-0-	-0-	-0-	34	1	694	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	39	1	808	2	Y	-0-					-0-
01	837	N	803	-0-	-34	-0-	37	1	766	2	Y	-0-					-0-
02	728	N	437	-0-	-291	-0-	24	1	413	2	Y	-0-					-0-
03	837	N	790	-0-	-47	-0-	36	1	754	2	Y	-0-					-0-
04	780	N	727	-0-	-53	-0-	34	1	693	2	Y	-0-					-0-
*05	772	N	772	-0-	-0-	-0-	36	1	736	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-			-0-
01	204	N	204	-0-	-0-	-0-	9	1	195	2	Y	-0-			-0-
02	224	N	151	-0-	-73	-0-	8	1	143	2	Y	-0-			-0-
03	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-			-0-
04	271	N	271	-0-	-0-	-0-	13	1	258	2	Y	-0-			-0-
*05	155	N	119	-0-	-36	-0-	6	1	113	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

12	1364	N	1364	-0-	-0-	-0-	63	1	1301	2	Y	-0-			-0-
01	1239	N	1239	-0-	-0-	-0-	57	1	1182	2	Y	-0-			-0-
02	1260	N	590	-0-	-670	-0-	33	1	557	2	Y	-0-			-0-
03	1364	N	1223	-0-	-141	-0-	56	1	1167	2	Y	-0-			-0-
04	1200	N	1084	-0-	-116	-0-	50	1	1034	2	Y	-0-			-0-
*05	1076	N	1076	-0-	-0-	-0-	50	1	1026	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-			-0-
01	155	N	138	-0-	-17	-0-	6	1	132	2	Y	-0-			-0-
02	140	N	38	-0-	-102	-0-	2	1	36	2	Y	-0-			-0-
03	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-			-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-			-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

12	2663	N	2663	-0-	-0-	-0-	123	1	2540	2	Y	-0-			-0-
01	2519	N	2519	-0-	-0-	-0-	116	1	2403	2	Y	-0-			-0-
02	2324	N	2034	-0-	-290	-0-	112	1	1922	2	Y	-0-			-0-
03	2666	N	1418	-0-	-1248	-0-	65	1	1353	2	Y	-0-			-0-
04	2430	N	2311	-0-	-119	-0-	107	1	2204	2	Y	-0-			-0-
*05	2587	N	2587	-0-	-0-	-0-	120	1	2467	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

12	1849	N	1849	-0-	-0-	-0-	85	1	1764	2	Y	-0-			-0-
01	2108	N	1791	-0-	-317	-0-	83	1	1708	2	Y	-0-			-0-
02	1708	N	830	-0-	-878	-0-	46	1	784	2	Y	-0-			-0-
03	2331	N	2331	-0-	-0-	-0-	107	1	2224	2	Y	-0-			-0-
04	2249	N	2249	-0-	-0-	-0-	104	1	2145	2	Y	-0-			-0-
*05	2167	N	2167	-0-	-0-	-0-	101	1	2066	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

12	2945	X	2914	-0-	-31	-0-	134	1	2780	2	N	-0-			-0-
01	3007	X	2897	-0-	-110	-0-	134	1	2763	2	N	-0-			-0-
02	6156	X	6156	-0-	-0-	-0-	340	1	5816	2	N	-0-			-0-
03	2945	X	2799	-0-	-146	-0-	129	1	2670	2	N	-0-			-0-
04	2850	X	2641	-0-	-209	-0-	123	1	2518	2	N	-0-			-0-
*05	3255	X	2713	-0-	-542	-0-	126	1	2587	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

12	1006	N	1006	-0-	-0-	-0-	46	1	960	2	Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	46	1	960	2	Y	-0-					-0-
02	896	N	652	-0-	-244	-0-	36	1	616	2	Y	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	47	1	973	2	Y	-0-					-0-
04	962	N	962	-0-	-0-	-0-	45	1	917	2	Y	-0-					-0-
*05	993	N	993	-0-	-0-	-0-	46	1	947	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

12	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	2	1	46	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

12	1121	N	1121	-0-	-0-	-0-	52	1	1069	2	Y	-0-					3
01	1123	N	1123	-0-	-0-	-0-	52	1	1071	2	Y	-0-					3
02	980	N	623	-0-	-357	-0-	34	1	589	2	Y	-0-					3
03	1199	N	1199	-0-	-0-	-0-	55	1	1144	2	Y	-0-					3
04	1108	N	1108	-0-	-0-	-0-	51	1	1057	2	Y	-0-					3
*05	1151	N	1151	-0-	-0-	-0-	54	1	1097	2	Y	-0-					3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

12	1039	N	1039	-0-	-0-	-0-	48	1	991	2	N	-0-					-0-
01	1023	N	1001	-0-	-22	-0-	46	1	955	2	N	-0-					-0-
02	980	N	479	-0-	-501	-0-	26	1	453	2	N	-0-					-0-
03	1054	N	713	-0-	-341	-0-	33	1	680	2	N	-0-					-0-
04	960	N	808	-0-	-152	-0-	38	1	770	2	N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	40	1	810	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

12	1713	N	1713	-0-	-0-	-0-	79	1	1634	2	Y	-0-					-0-
01	1891	N	1679	-0-	-212	-0-	77	1	1602	2	Y	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	64	1	1104	2	Y	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	58	1	1209	2	Y	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	65	1	1344	2	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

12	652	N	652	-0-	-0-	-0-	30	1	622	2	Y	-0-					-0-
01	765	N	765	-0-	-0-	-0-	35	1	730	2	Y	-0-					-0-
02	560	N	321	-0-	-239	-0-	18	1	303	2	Y	-0-					-0-
03	699	N	699	-0-	-0-	-0-	32	1	667	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	31	1	638	2	Y	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	31	1	634	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1485	N	1485	-0-	-0-	-0-	68	1	1417	2	Y	-0-					-0-
01	1519	N	1285	-0-	-234	-0-	59	1	1226	2	Y	-0-					-0-
02	1400	N	738	-0-	-662	-0-	41	1	697	2	Y	-0-					-0-
03	1488	N	985	-0-	-503	-0-	45	1	940	2	Y	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	63	1	1284	2	Y	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	71	1	1451	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
02	224	N	123	-0-	-101	-0-	7	1	116	2	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	10	1	213	2	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	10	1	204	2	Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0-	-0-	74	1	1540	2	Y	-0-					-0-
01	1643	N	1614	-0-	-29	-0-	74	1	1540	2	Y	-0-					-0-
02	1428	N	833	-0-	-595	-0-	46	1	787	2	Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	79	1	1649	2	Y	-0-					-0-
04	1582	N	1582	-0-	-0-	-0-	73	1	1509	2	Y	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	78	1	1588	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	34	1	714	2	N	-0-					-0-
01	992	N	819	-0-	-173	-0-	38	1	781	2	N	-0-					-0-
02	812	N	448	-0-	-364	-0-	25	1	423	2	N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	38	1	796	2	N	-0-					-0-
04	780	N	773	-0-	-7	-0-	36	1	737	2	N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	41	1	842	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	44	1	912	2	Y	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	71	1	1477	2	Y	-0-					-0-
02	840	N	618	-0-	-222	-0-	34	1	584	2	Y	-0-					-0-
03	1263	N	1263	-0-	-0-	-0-	58	1	1205	2	Y	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	60	1	1233	2	Y	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	37	1	762	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	59	1	582	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	60	1	595	2	Y	-0-					-0-
02	532	N	461	-0-	-71	-0-	52	1	409	2	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	62	1	635	2	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	59	1	589	2	Y	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	61	1	621	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3733	X	3733	-0-	-0-	-0-	172 2	1 9	3559	2	Y	2	84	1			106
01	3857	X	3857	-0-	-0-	-0-	178	1	3679	2	Y	-0-	25	1			81
02	3444	X	2217	-0-	-1227	-0-	122	1	2095	2	Y	-0-	1	1			80
03	4095	X	4095	-0-	-0-	-0-	188	1	3907	2	Y	-0-	1	1			79
04	3871	X	3871	-0-	-0-	-0-	180	1	3691	2	Y	-0-					79
*05	4083	X	4083	-0-	-0-	-0-	190	1	3893	2	Y	-0-	10	1			69

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	29	1	595	2	Y	-0-	3	1			4
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	1	1			3
02	1344	N	-0-	-0-	-1344	-0-					Y	-0-					3
03	620	N	-0-	-0-	-620	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-			-0-
01	155	N	128	-0-	-27	-0-	6	1	122	2	N	-0-			-0-
02	140	N	78	-0-	-62	-0-	4	1	74	2	N	-0-			-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-			-0-
*05	151	N	151	-0-	-0-	-0-	7	1	144	2	N	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-			-0-
*05	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	Y	-0-			-0-
01	2468	N	2468	-0-	-0-	-0-	114	1	2354	2	Y	-0-			-0-
02	1596	N	667	-0-	-929	-0-	37	1	630	2	Y	-0-			-0-
03	2340	N	2340	-0-	-0-	-0-	108	1	2232	2	Y	-0-			-0-
04	2310	N	2304	-0-	-6	-0-	107	1	2197	2	Y	-0-			-0-
*05	2351	N	2351	-0-	-0-	-0-	109	1	2242	2	Y	-0-			-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-			-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			-0-
02	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-			-0-
03	279	N	197	-0-	-82	-0-	9	1	188	2	Y	-0-			-0-
04	240	N	179	-0-	-61	-0-	8	1	171	2	Y	-0-			-0-
*05	279	N	171	-0-	-108	-0-	8	1	163	2	Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-			-0-
01	124	N	103	-0-	-21	-0-	5	1	98	2	Y	-0-			-0-
02	112	N	44	-0-	-68	-0-	2	1	42	2	Y	-0-			-0-
03	124	N	93	-0-	-31	-0-	4	1	89	2	Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	4	1	82	2	Y	-0-			-0-
*05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1665	N	1665	-0-	-0-	-0-	77	1	1588	2	Y	-0-			-0-
01	1651	N	1651	-0-	-0-	-0-	76	1	1575	2	Y	-0-			-0-
02	1540	N	908	-0-	-632	-0-	50	1	858	2	Y	-0-			-0-
03	1696	N	1696	-0-	-0-	-0-	78	1	1618	2	Y	-0-			-0-
04	1628	N	1628	-0-	-0-	-0-	76	1	1552	2	Y	-0-			-0-
*05	1682	N	1682	-0-	-0-	-0-	78	1	1604	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	79	1	1635	2	N	-0-			-0-
01	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-			-0-
02	1596	N	1173	-0-	-423	-0-	65	1	1108	2	N	-0-			-0-
03	2744	N	2744	-0-	-0-	-0-	126	1	2618	2	N	-0-			-0-
04	1643	N	1643	-0-	-0-	-0-	76	1	1567	2	N	-0-			-0-
*05	1733	N	1733	-0-	-0-	-0-	81	1	1652	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1375	N	1375	-0-	-0-	-0-	63	1	1312	2	N	-0-					-0-
01	1395	N	1234	-0-	-161	-0-	57	1	1177	2	N	-0-					-0-
02	1232	N	630	-0-	-602	-0-	35	1	595	2	N	-0-					-0-
03	1364	N	1310	-0-	-54	-0-	60	1	1250	2	N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	59	1	1220	2	N	-0-					-0-
*05	1599	N	1599	-0-	-0-	-0-	74	1	1525	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
02	84	N	47	-0-	-37	-0-	3	1	44	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					-0-
03	62	N	22	-0-	-40	-0-	1	1	21	2	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
*05	93	N	52	-0-	-41	-0-	2	1	50	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1852	N	1852	-0-	-0-	-0-	85	1	1767	2	N	-0-					-0-
01	1798	N	1343	-0-	-455	-0-	62	1	1281	2	N	-0-					-0-
02	1680	N	702	-0-	-978	-0-	39	1	663	2	N	-0-					-0-
03	2380	N	2380	-0-	-0-	-0-	109	1	2271	2	N	-0-					-0-
04	1743	N	1743	-0-	-0-	-0-	81	1	1662	2	N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	52	1	1059	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	17	1	345	2	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	16	1	340	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	15	1	249	2	N	-0-					-0-
03	372	N	252	-0-	-120	-0-	12	1	240	2	N	-0-					-0-
04	330	N	232	-0-	-98	-0-	11	1	221	2	N	-0-					-0-
*05	279	N	205	-0-	-74	-0-	10	1	195	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1390	N	1390	-0-	-0-	-0-	64	1	1326	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	53	1	1100	2	Y	-0-					-0-
02	1288	N	687	-0-	-601	-0-	38	1	649	2	Y	-0-					-0-
03	1395	N	1367	-0-	-28	-0-	63	1	1304	2	Y	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	66	1	1351	2	Y	-0-					-0-
*05	1506	N	1506	-0-	-0-	-0-	70	1	1436	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0-	-0-	56	1	1170	2	Y	-0-					-0-
01	1488	N	798	-0-	-690	-0-	37	1	761	2	Y	-0-					-0-
02	1148	N	513	-0-	-635	-0-	28	1	485	2	Y	-0-					-0-
03	1240	N	799	-0-	-441	-0-	37	1	762	2	Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	36	1	747	2	Y	-0-					-0-
*05	1491	N	1491	-0-	-0-	-0-	69	1	1422	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1955	N	1955	-0-	-0-	-0-	90	1	1865	2	N	-0-					-0-
01	2015	N	1880	-0-	-135	-0-	87	1	1793	2	N	-0-					-0-
02	1820	N	1058	-0-	-762	-0-	58	1	1000	2	N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	94	1	1944	2	N	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	95	1	1943	2	N	-0-					-0-
*05	2213	N	2213	-0-	-0-	-0-	103	1	2110	2	N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	70	1	1438	2	N	-0-					-0-
*05	1165	N	1165	-0-	-0-	-0-	54	1	1111	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	82	1	1055	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	77	1	952	2	Y	-0-					-0-
02	868	N	521	-0-	-347	-0-	55	1	466	2	Y	-0-					-0-
03	1054	N	1007	-0-	-47	-0-	76	1	931	2	Y	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	86	1	1141	2	Y	-0-					-0-
*05	1166	N	1166	-0-	-0-	-0-	84	1	1082	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2713	N	2713	-0-	-0-	-0-	125	1	2588	2	Y	-0-					-0-
01	2728	N	2728	-0-	-0-	-0-	126	1	2602	2	Y	-0-					-0-
02	2352	N	1424	-0-	-928	-0-	79	1	1345	2	Y	-0-					-0-
03	3028	N	3028	-0-	-0-	-0-	139	1	2889	2	Y	-0-					-0-
04	2849	N	2849	-0-	-0-	-0-	132	1	2717	2	Y	-0-					-0-
*05	2996	N	2996	-0-	-0-	-0-	138	1	2832	2	Y	24	9	1			15
							26	9									

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1008	N	1008	-0-	-0-	-0-	46	1	962	2	Y	-0-					-0-
01	1054	N	989	-0-	-65	-0-	46	1	943	2	Y	-0-					-0-
02	2800	N	3598	-0-	798	798	199	1	3399	2	Y	-0-					-0-
03	1826	N	1028	-0-	-798	-0-	47	1	981	2	Y	-0-					-0-
04	960	N	902	-0-	-58	-0-	42	1	860	2	Y	-0-					-0-
*05	1085	X	839	-0-	-246	-0-	39	1	800	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	-0-	54	1	1125	2	Y	-0-					-0-
01	1426	N	1172	-0-	-254	-0-	54	1	1118	2	Y	-0-					-0-
02	1232	N	583	-0-	-649	-0-	32	1	551	2	Y	-0-					-0-
03	1178	N	1056	-0-	-122	-0-	49	1	1007	2	Y	-0-					-0-
04	1140	N	1036	-0-	-104	-0-	48	1	988	2	Y	-0-					-0-
*05	1314	N	1314	-0-	-0-	-0-	61	1	1253	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	38	1	783	2	Y	-0-					-0-
01	992	N	966	-0-	-26	-0-	45	1	921	2	Y	-0-					-0-
02	812	N	624	-0-	-188	-0-	34	1	590	2	Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	48	1	1005	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	49	1	1000	2	Y	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	49	1	1010	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	62	1	644	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	70	1	807	2	Y	-0-					-0-
02	700	N	432	-0-	-268	-0-	50	1	382	2	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	68	1	768	2	Y	-0-					-0-
04	840	N	726	-0-	-114	-0-	62	1	664	2	Y	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	69	1	766	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					-0-
01	465	N	448	-0-	-17	-0-	21	1	427	2	Y	-0-					-0-
02	392	N	260	-0-	-132	-0-	14	1	246	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	21	1	423	2	Y	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	22	1	442	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

12	3051	N	3051	-0-	-0-	-0-	140	1	2911	2	N	-0-			-0-
01	3112	X	3112	-0-	-0-	-0-	144	1	2968	2	N	-0-			-0-
02	2100	X	1709	-0-	-391	-0-	94	1	1615	2	N	-0-			-0-
03	3223	X	3223	-0-	-0-	-0-	148	1	3075	2	N	-0-			-0-
04	3058	X	3058	-0-	-0-	-0-	142	1	2916	2	N	-0-			-0-
*05	3249	X	3249	-0-	-0-	-0-	151	1	3098	2	N	-0-			-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

12	2011	N	2011	-0-	-0-	-0-	93	1	1918	2	N	-0-			-0-
01	2201	N	2187	-0-	-14	-0-	101	1	2086	2	N	-0-			-0-
02	1904	N	891	-0-	-1013	-0-	49	1	842	2	N	-0-			-0-
03	2306	N	2306	-0-	-0-	-0-	106	1	2200	2	N	-0-			-0-
04	2139	N	2139	-0-	-0-	-0-	99	1	2040	2	N	-0-			-0-
*05	2260	N	2260	-0-	-0-	-0-	105	1	2155	2	N	-0-			-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

12	2108	N	2108	-0-	-0-	-0-	97	1	2011	2	N	-0-			-0-
01	2191	N	2191	-0-	-0-	-0-	101	1	2090	2	N	-0-			-0-
02	2585	N	2585	-0-	-0-	-0-	143	1	2442	2	N	-0-			-0-
03	1975	N	1975	-0-	-0-	-0-	91	1	1884	2	N	-0-			-0-
04	1890	N	1772	-0-	-118	-0-	82	1	1690	2	N	-0-			-0-
*05	1953	N	1858	-0-	-95	-0-	86	1	1772	2	N	-0-			-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

12	4836	X	3663	-0-	-1173	-0-	611	1	3052	2	Y	-0-			-0-
01	3312	X	3312	-0-	-0-	-0-	588	1	2724	2	Y	-0-			-0-
02	3808	X	2254	-0-	-1554	-0-	374	1	1880	2	Y	-0-			-0-
03	4216	X	2835	-0-	-1381	-0-	533	1	2302	2	Y	-0-			-0-
04	5170	X	5170	-0-	-0-	-0-	670	1	4500	2	Y	-0-			-0-
*05	5176	X	5176	-0-	-0-	-0-	687	1	4489	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

12	982	N	982	-0-	-0-	-0-	45	1	937	2	Y	-0-			-0-
01	923	N	923	-0-	-0-	-0-	43	1	880	2	Y	-0-			-0-
02	868	N	498	-0-	-370	-0-	27	1	471	2	Y	-0-			-0-
03	992	N	720	-0-	-272	-0-	33	1	687	2	Y	-0-			-0-
04	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-			-0-
*05	1036	N	1036	-0-	-0-	-0-	48	1	988	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-			-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
*05	93	N	73	-0-	-20	-0-	3	1	70	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	470	-0-	-26	-0-	22	1	448	2	Y	-0-					-0-
01	496	X	467	-0-	-29	-0-	22	1	445	2	Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	20	1	339	2	Y	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	75	1	1566	2	Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	81	1	1665	2	Y	-0-					-0-
*05	1318	N	1318	-0-	-0-	-0-	61	1	1257	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	-0-	61	1	1270	2	N	-0-					-0-
01	1302	N	1295	-0-	-7	-0-	60	1	1235	2	N	-0-					-0-
02	1176	N	694	-0-	-482	-0-	38	1	656	2	N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	68	1	1417	2	N	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	60	1	1223	2	N	-0-					-0-
*05	1515	N	1515	-0-	-0-	-0-	70	1	1445	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1600	N	1600	-0-	-0-	-0-	74	1	1526	2	Y	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	68	1	1407	2	Y	-0-					-0-
02	1680	N	1128	-0-	-552	-0-	62	1	1066	2	Y	-0-					-0-
03	1612	N	1095	-0-	-517	-0-	50	1	1045	2	Y	-0-					-0-
04	1662	N	1662	-0-	-0-	-0-	77	1	1585	2	Y	-0-					-0-
*05	1797	N	1797	-0-	-0-	-0-	84	1	1713	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
01	434	N	418	-0-	-16	-0-	19	1	399	2	Y	-0-					-0-
02	392	N	247	-0-	-145	-0-	14	1	233	2	Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	19	1	399	2	Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1130	N	1130	-0-	-0-	-0-	13	1	1117	2	Y	-0-					-0-
01	1271	N	867	-0-	-404	-0-	10	1	857	2	Y	-0-					-0-
02	1148	N	440	-0-	-708	-0-	7	1	433	2	Y	-0-					-0-
03	1116	N	922	-0-	-194	-0-	10	1	912	2	Y	-0-					-0-
04	840	N	739	-0-	-101	-0-	9	1	730	2	Y	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	8	1	688	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	-0-	66	1	1365	2	Y	-0-					-0-
01	1457	N	1439	-0-	-18	-0-	66	1	1373	2	Y	-0-					-0-
02	2697	N	2697	-0-	-0-	-0-	149	1	2548	2	Y	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	72	1	1485	2	Y	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	68	1	1403	2	Y	-0-					-0-
*05	1397	N	1397	-0-	-0-	-0-	65	1	1332	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0-	-0-	81	1	1686	2	Y	-0-					-0-
01	1767	N	1726	-0-	-41	-0-	80	1	1646	2	Y	-0-					-0-
02	1512	N	1075	-0-	-437	-0-	59	1	1016	2	Y	-0-					-0-
03	1932	N	1932	-0-	-0-	-0-	89	1	1843	2	Y	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	83	1	1704	2	Y	-0-					-0-
*05	1863	N	1863	-0-	-0-	-0-	87	1	1776	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	44	1	904	2	Y	-0-			-0-
01	1209	N	1046	-0-	-163	-0-	48	1	998	2	Y	-0-			-0-
02	1092	N	452	-0-	-640	-0-	25	1	427	2	Y	-0-			-0-
03	1581	N	1581	-0-	-0-	-0-	73	1	1508	2	Y	-0-			-0-
04	1607	N	1607	-0-	-0-	-0-	75	1	1532	2	Y	-0-			-0-
*05	1556	N	1556	-0-	-0-	-0-	72	1	1484	2	Y	-0-			-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1182	N	1182	-0-	-0-	-0-	54	1	1128	2	N	-0-			-0-
01	1364	N	1153	-0-	-211	-0-	53	1	1100	2	N	-0-			-0-
02	1176	N	628	-0-	-548	-0-	35	1	593	2	N	-0-			-0-
03	1248	N	1248	-0-	-0-	-0-	57	1	1191	2	N	-0-			-0-
04	1164	N	1164	-0-	-0-	-0-	54	1	1110	2	N	-0-			-0-
*05	1043	N	1043	-0-	-0-	-0-	49	1	994	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1057	N	1057	-0-	-0-	-0-	49	1	1008	2	N	-0-			-0-
01	1147	N	1044	-0-	-103	-0-	48	1	996	2	N	-0-			-0-
02	1008	N	629	-0-	-379	-0-	35	1	594	2	N	-0-			-0-
03	1133	N	1133	-0-	-0-	-0-	52	1	1081	2	N	-0-			-0-
04	1020	N	861	-0-	-159	-0-	40	1	821	2	N	-0-			-0-
*05	1170	N	1170	-0-	-0-	-0-	54	1	1116	2	N	-0-			-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2892	X	2892	-0-	-0-	-0-	133	1	2759	2	N	-0-			-0-
01	3043	X	3043	-0-	-0-	-0-	140	1	2903	2	N	-0-			-0-
02	2660	X	1455	-0-	-1205	-0-	80	1	1375	2	N	-0-			-0-
03	3324	X	3324	-0-	-0-	-0-	153	1	3171	2	N	-0-			-0-
04	2850	X	2760	-0-	-90	-0-	128	1	2632	2	N	-0-			-0-
*05	2945	X	2701	-0-	-244	-0-	126	1	2575	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-			-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1660	N	1660	-0-	-0-	-0-	76	1	1584	2	N	-0-			-0-
01	1953	N	1760	-0-	-193	-0-	81	1	1679	2	N	-0-			-0-
02	2181	N	2181	-0-	-0-	-0-	120	1	2061	2	N	-0-			-0-
03	1739	N	1739	-0-	-0-	-0-	80	1	1659	2	N	-0-			-0-
04	1989	N	1989	-0-	-0-	-0-	92	1	1897	2	N	-0-			-0-
*05	2170	N	2050	-0-	-120	-0-	95	1	1955	2	N	-0-			-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
01	636	N	636	-0-	-0-	-0-	29	1	607	2	Y	-0-			-0-
02	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	630	N	497	-0-	-133	-0-	23	1	474	2	Y	-0-			-0-
*05	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-			-0-
01	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-			-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-			-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2576	N	2576	-0-	-0-	-0-	119	1	2457	2	Y	-0-			-0-
01	2511	N	2260	-0-	-251	-0-	104	1	2156	2	Y	-0-			-0-
02	2268	N	1243	-0-	-1025	-0-	69	1	1174	2	Y	-0-			-0-
03	2712	N	2712	-0-	-0-	-0-	125	1	2587	2	Y	-0-			-0-
04	2586	N	2586	-0-	-0-	-0-	120	1	2466	2	Y	-0-			-0-
*05	2670	N	2670	-0-	-0-	-0-	124	1	2546	2	Y	-0-			-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4745	X	4745	-0-	-0-	-0-	754	1	3991	2	Y	-0-			-0-
01	4092	X	2730	-0-	-1362	-0-	661	1	2069	2	Y	-0-			-0-
02	2240	X	1635	-0-	-605	-0-	569	1	1066	2	Y	-0-			-0-
03	2839	X	2839	-0-	-0-	-0-	666	1	2173	2	Y	-0-			-0-
04	2601	X	2601	-0-	-0-	-0-	638	1	1963	2	Y	-0-			-0-
*05	2612	X	2612	-0-	-0-	-0-	656	1	1956	2	Y	-0-			-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-			-0-
01	124	N	120	-0-	-4	-0-	6	1	114	2	Y	-0-			-0-
02	84	N	56	-0-	-28	-0-	3	1	53	2	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-			-0-
04	120	N	65	-0-	-55	-0-	3	1	62	2	Y	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2177	N	2177	-0-	-0-	-0-	100	1	2077	2	Y	-0-			-0-
01	2127	N	2127	-0-	-0-	-0-	98	1	2029	2	Y	-0-			-0-
02	1048	N	1048	-0-	-0-	-0-	58	1	990	2	Y	-0-			-0-
03	1520	N	1520	-0-	-0-	-0-	70	1	1450	2	Y	-0-			-0-
04	1998	N	1998	-0-	-0-	-0-	93	1	1905	2	Y	-0-			-0-
*05	2038	N	2038	-0-	-0-	-0-	95	1	1943	2	Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

12	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-			-0-
01	1141	N	1141	-0-	-0-	-0-	53	1	1088	2	Y	-0-			-0-
02	980	N	630	-0-	-350	-0-	35	1	595	2	Y	-0-			-0-
03	1175	N	1175	-0-	-0-	-0-	54	1	1121	2	Y	-0-			-0-
04	1105	N	1105	-0-	-0-	-0-	51	1	1054	2	Y	-0-			-0-
*05	1142	N	1142	-0-	-0-	-0-	53	1	1089	2	Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

12	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-			-0-
01	793	N	793	-0-	-0-	-0-	37	1	756	2	Y	-0-			-0-
02	700	N	400	-0-	-300	-0-	22	1	378	2	Y	-0-			-0-
03	776	N	776	-0-	-0-	-0-	36	1	740	2	Y	-0-			-0-
04	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-			-0-
*05	818	N	818	-0-	-0-	-0-	38	1	780	2	Y	-0-			-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

12	1816	N	1816	-0-	-0-	-0-	84	1	1732	2	N	-0-			-0-
01	1922	N	1768	-0-	-154	-0-	82	1	1686	2	N	-0-			-0-
02	2800	N	4479	-0-	1679	1679	247	1	4232	2	N	-0-			-0-
03	3100	N	1930	-0-	-1170	509	89	1	1841	2	N	-0-			-0-
04	2337	N	1828	-0-	-509	-0-	85	1	1743	2	N	-0-			-0-
*05	1922	X	1875	-0-	-47	-0-	87	1	1788	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

12	3393	X	3393	-0-	-0-	-0-	156	1	3237	2	N	-0-			-0-
01	3702	X	3702	-0-	-0-	-0-	171	1	3531	2	N	-0-			-0-
02	2716	X	2129	-0-	-587	-0-	118	1	2011	2	N	-0-			-0-
03	4032	X	4032	-0-	-0-	-0-	185	1	3847	2	N	-0-			-0-
04	3764	X	3764	-0-	-0-	-0-	175	1	3589	2	N	-0-			-0-
*05	3934	X	3934	-0-	-0-	-0-	183	1	3751	2	N	-0-			-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

12	4020	X	4020	-0-	-0-	-0-	185	1	3835	2	N	-0-			-0-
01	3968	X	3834	-0-	-134	-0-	177	1	3657	2	N	-0-			-0-
02	3584	X	3483	-0-	-101	-0-	192	1	3291	2	N	-0-			-0-
03	4030	X	3812	-0-	-218	-0-	175	1	3637	2	N	-0-			-0-
04	3900	X	3508	-0-	-392	-0-	163	1	3345	2	N	-0-			-0-
*05	4030	X	3983	-0-	-47	-0-	185	1	3798	2	N	-0-			-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

12	5480	X	5480	-0-	-0-	-0-	252	1	5228	2	Y	-0-			-0-
01	4960	X	4626	-0-	-334	-0-	213	1	4413	2	Y	-0-			-0-
02	4592	X	2667	-0-	-1925	-0-	147	1	2520	2	Y	-0-			-0-
03	5443	X	5443	-0-	-0-	-0-	250	1	5193	2	Y	-0-			-0-
04	5267	X	5267	-0-	-0-	-0-	244	1	5023	2	Y	-0-			-0-
*05	5354	X	5354	-0-	-0-	-0-	249	1	5105	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4113	X	4113	-0-	-0-	-0-	189	1	3924	2	N	-0-					97
01	3999	X	3396	-0-	-603	-0-	157	1	3239	2	N	-0-					97
02	3612	X	2164	-0-	-1448	-0-	119	1	2045	2	N	-0-					97
03	4123	X	4062	-0-	-61	-0-	187	1	3875	2	N	-0-					97
04	3990	X	3573	-0-	-417	-0-	166	1	3407	2	N	-0-					97
*05	4428	X	4428	-0-	-0-	-0-	206	1	4222	2	N	-0-					97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

12	10754	X	10754	-0-	-0-	-0-	495	1	10259	2	Y	-0-	1	1			32
01	10850	X	10543	-0-	-307	-0-	486	1	10057	2	Y	-0-					32
02	9408	X	6959	-0-	-2449	-0-	384	1	6575	2	Y	-0-					32
03	10748	X	10748	-0-	-0-	-0-	494	1	10254	2	Y	-0-					32
04	10398	X	10398	-0-	-0-	-0-	483	1	9915	2	Y	-0-					32
*05	10416	X	10201	-0-	-215	-0-	475	1	9726	2	Y	-0-					32

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

12	894	N	894	-0-	-0-	-0-	40	1	854	2	N	-0-					64
01	929	N	929	-0-	-0-	-0-	42	1	887	2	N	-0-					64
02	831	N	831	-0-	-0-	-0-	38	1	793	2	N	-0-					64
03	927	N	927	-0-	-0-	-0-	41	1	886	2	N	-0-					64
04	900	N	854	-0-	-46	-0-	38	1	816	2	N	-0-					64
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					64

SAGUARO PETROLEUM, LLC 743325
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

12	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					85
01	3100	N	8895	-0-	5795	5795	8895	2			N	-0-					85
02	2800	N	10315	-0-	7515	13310	10315	2			N	-0-					85
03	3100	N	10265	-0-	7165	20475	10265	2			N	-0-					85
*04	28298	X	7823	-0-	-20475	-0-	7823	2			N	-0-					85
*05	7790	X	7790	-0-	-0-	-0-	7790	2			N	-0-					85

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					83
01	1550	N	226	-0-	-1324	-0-	226	2			N	-0-					83
02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					83
03	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					83
*04	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					83
*05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					132
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					132
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					132

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2660	-0-	-564	-0-	2660	2			N	-0-					70
01	3224	X	1179	-0-	-2045	-0-	1179	2			N	-0-					70
02	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					70
03	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					70
*04	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					70
*05	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2048	-0-	-1827	-0-	2048	2			N	-0-					32
01	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					32
02	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					32
03	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					32
04	4710	X	3459	-0-	-1251	-0-	3459	2			N	-0-					32
05	4867	X	3386	-0-	-1481	-0-	3386	2			N	-0-					32

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					73
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					73
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					73
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					73
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					73
*05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					73

TGNR GULF COAST LLC 850992
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	2			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE

VALENCE OPERATING COMPANY 881167

SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
01	2740	X	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
02	2408	X	2304	-0-	-104	-0-	2304	2			Y	-0-					-0-
03	3296	X	3296	-0-	-0-	-0-	3296	2			Y	-0-					-0-
04	2580	X	2426	-0-	-154	-0-	2426	2			Y	-0-					-0-
05	2666	X	1842	-0-	-824	-0-	1842	2			Y	-0-					-0-

XTO ENERGY INC. 945936

SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2478	-0-	-126	-0-	72	1	2406	2	N	-0-					10
01	2665	X	2665	-0-	-0-	-0-	78	1	2587	2	N	-0-					10
02	2352	N	1334	-0-	-1018	-0-	39	1	1295	2	N	-0-					10
03	2480	N	1826	-0-	-654	-0-	53	1	1773	2	N	-0-					10
04	2520	N	2371	-0-	-149	-0-	69	1	2302	2	N	-0-					10
*05	2817	N	2817	-0-	-0-	-0-	82	1	2735	2	N	-0-					10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	37	1	1249	2	N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	38	1	1265	2	N	-0-					-0-
02	840	N	633	-0-	-207	-0-	18	1	615	2	N	-0-					-0-
03	930	N	866	-0-	-64	-0-	25	1	841	2	N	-0-					-0-
04	900	N	672	-0-	-228	-0-	20	1	652	2	N	-0-					-0-
05	713	N	712	-0-	-1	-0-	21	1	691	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
01	341	N	97	-0-	-244	-0-	97	2			N	-0-					-0-
02	252	N	82	-0-	-170	-0-	82	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1778	N	1778	-0-	-0-	-0-	52	1	1726	2	N	-0-			-0-
01	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	N	-0-			-0-
02	1484	N	861	-0-	-623	-0-	25	1	836	2	N	-0-			-0-
03	1705	N	1705	-0-	-0-	-0-	50	1	1655	2	N	-0-			-0-
04	1590	N	1466	-0-	-124	-0-	43	1	1423	2	N	-0-			-0-
*05	1324	N	1324	-0-	-0-	-0-	39	1	1285	2	N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	3976	-0-	-240	-0-	116	1	3860	2	N	-0-			48
01	3317	X	1599	-0-	-1718	-0-	47	1	1552	2	N	-0-			48
02	2912	X	1189	-0-	-1723	-0-	35	1	1154	2	N	-0-			48
03	4437	X	4437	-0-	-0-	-0-	129	1	4308	2	N	-0-			48
04	3840	X	3770	-0-	-70	-0-	110	1	3660	2	N	-0-			48
*05	4208	X	4208	-0-	-0-	-0-	123	1	4085	2	N	-0-			48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1735	N	1735	-0-	-0-	-0-	51	1	1684	2	N	-0-			28
01	2046	N	2046	-0-	-0-	-0-	60	1	1986	2	N	-0-			28
02	1708	N	1071	-0-	-637	-0-	31	1	1040	2	N	-0-			28
03	1952	N	1952	-0-	-0-	-0-	57	1	1895	2	N	-0-			28
04	1830	N	1586	-0-	-244	-0-	46	1	1540	2	N	-0-			28
*05	1447	N	1447	-0-	-0-	-0-	42	1	1405	2	N	-0-			28

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-			25
01	62	N	-0-	-0-	-62	-0-					N	-0-			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-			25
03	0	N	-0-	-0-	-0-	-0-					N	-0-			25
04	0	N	-0-	-0-	-0-	-0-					N	-0-			25
05	0	N	-0-	-0-	-0-	-0-					N	-0-			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1346	-0-	-111	-0-	1346	2			N	-0-			-0-
01	1426	N	414	-0-	-1012	-0-	414	2			N	-0-			-0-
02	1232	N	869	-0-	-363	-0-	869	2			N	-0-			-0-
03	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-			-0-
04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-			-0-
*05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-			-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	38	1	1259	2	N	-0-			-0-
01	1251	N	1251	-0-	-0-	-0-	36	1	1215	2	N	-0-			-0-
02	666	N	666	-0-	-0-	-0-	19	1	647	2	N	-0-			-0-
03	1348	N	1348	-0-	-0-	-0-	39	1	1309	2	N	-0-			-0-
04	1167	N	1167	-0-	-0-	-0-	34	1	1133	2	N	-0-			-0-
*05	1414	N	1414	-0-	-0-	-0-	41	1	1373	2	N	-0-			-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
02	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
03	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
04	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
*05	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2799	N	2799	-0-	-0-	-0-	300	1	2429	2	N	64					78
							70	9									
01	2751	N	2751	-0-	-0-	-0-	347	1	2332	2	N	65					143
							72	9									
02	2510	N	2510	-0-	-0-	-0-	339	1	2087	2	N	76					219
							84	9									
03	2728	N	1431	-0-	-1297	-0-	152	1	1218	2	N	55	190	1			84
							61	9									
04	2640	N	448	-0-	-2192	-0-	44	1	404	2	N	-0-					84
05	2728	N	325	-0-	-2403	-0-	40	1	285	2	N	-0-					84

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					210
01	0	X	-0-	-0-	-0-	-0-					N	-0-					210
02	0	X	-0-	-0-	-0-	-0-					N	-0-					210
03	0	X	-0-	-0-	-0-	-0-					N	-0-					210
04	0	X	-0-	-0-	-0-	-0-					N	-0-					210
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CRATON OPERATING LLC 186717
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

12	4987	X	4987	-0-	-0-	-0-	213	1	4768	2	N	5					150
							6	9									
01	4746	X	4746	-0-	-0-	-0-	203	1	4515	2	N	25					175
							28	9									
02	3648	X	3648	-0-	-0-	-0-	156	1	3469	2	N	21					196
							23	9									
03	4958	X	4958	-0-	-0-	-0-	212	1	4735	2	N	10	177	1			29
							11	9									
04	4731	X	4731	-0-	-0-	-0-	203	1	4510	2	N	16					45
							18	9									
*05	4692	X	4692	-0-	-0-	-0-	201	1	4476	2	N	14					59
							15	9									

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

12	6758	X	6624	-0-	-134	-0-	305	1	6319	2	Y	-0-					-0-
01	6758	X	6625	-0-	-133	-0-	306	1	6319	2	Y	-0-					-0-
02	5936	X	3735	-0-	-2201	-0-	206	1	3529	2	Y	-0-					-0-
03	7516	X	7516	-0-	-0-	-0-	345	1	7171	2	Y	-0-					-0-
04	7018	X	7018	-0-	-0-	-0-	326	1	6692	2	Y	-0-					-0-
*05	7192	X	7192	-0-	-0-	-0-	335	1	6857	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

12	3245	X	3245	-0-	-0-	-0-	149	1	3096	2	Y	-0-					-0-
01	3318	X	3318	-0-	-0-	-0-	153	1	3165	2	Y	-0-					-0-
02	2856	X	1584	-0-	-1272	-0-	87	1	1497	2	Y	-0-					-0-
03	3727	X	3727	-0-	-0-	-0-	171	1	3556	2	Y	-0-					-0-
04	3492	X	3492	-0-	-0-	-0-	162	1	3330	2	Y	-0-					-0-
*05	3575	X	3575	-0-	-0-	-0-	166	1	3409	2	Y	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

12	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
01	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
02	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
03	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
04	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
05	P&A	COND	-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

12	2232	X	1620	-0-	-612	-0-	322	1	1298	2	N	-0-					108
01	2232	X	1965	-0-	-267	-0-	360	1	1605	2	N	-0-					108
02	1792	N	1112	-0-	-680	-0-	302	1	810	2	N	-0-					108
03	2631	N	2631	-0-	-0-	-0-	411	1	2220	2	N	-0-					108
04	2083	N	2083	-0-	-0-	-0-	338	1	1745	2	N	-0-					108
*05	2129	N	2129	-0-	-0-	-0-	291	1	1838	2	N	-0-					108

FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

12	1042	N	1042	-0-	-0-	-0-	207	1	835	2	N	-0-					-0-
01	1581	N	993	-0-	-588	-0-	182	1	811	2	N	-0-					-0-
02	1288	N	807	-0-	-481	-0-	219	1	588	2	N	-0-					-0-
03	1054	N	856	-0-	-198	-0-	134	1	722	2	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	181	1	932	2	N	-0-					-0-
*05	2067	N	2067	-0-	-0-	-0-	283	1	1784	2	N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CRATON OPERATING LLC 186717
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2046	-0-	-217	-0-	99	1	1947	2	N	-0-					25
01	2480	N	2104	-0-	-376	-0-	95	1	1998	2	N	10					35
							11	9									
02	2184	N	886	-0-	-1298	-0-	46	1	812	2	N	25					60
							28	9									
03	2688	N	2688	-0-	-0-	-0-	103	1	2541	2	N	40					100
							44	9									
04	2040	N	1965	-0-	-75	-0-	72	1	1893	2	N	-0-					100
*05	2375	N	2375	-0-	-0-	-0-	103	1	2272	2	N	-0-					100

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		21	-0-	21	117	1	1	20	2	Y	-0-					-0-
01	SHUT IN		21	-0-	21	138	1	1	20	2	Y	-0-					-0-
02	SHUT IN		4	-0-	4	142	4	2			Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	142					Y	-0-					-0-
04	SHUT IN		10	-0-	10	152	10	2			Y	-0-					-0-
*05	SHUT IN		23	-0-	23	175	1	1	22	2	Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	880	-0-	880	1738	879	2	1	9	N	1					192
01	0	W	907	-0-	907	2645	905	2	2	9	N	2					194
02	0	W	962	-0-	962	3607	960	2	2	9	N	2					196
03	3100	N	911	-0-	-2189	1418	910	2	1	9	N	1	169	1			28
*04	2255	N	837	-0-	-1418	-0-	835	2	2	9	N	2					30
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					30

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	145	1	583	2	N	12					232
							13	9									
01	722	N	722	-0-	-0-	-0-	131	1	584	2	N	6					238
							7	9									
02	560	N	560	-0-	-0-	-0-	152	1	408	2	N	-0-					238
03	827	N	827	-0-	-0-	-0-	129	1	698	2	N	-0-	181	1			57
04	948	N	948	-0-	-0-	-0-	154	1	794	2	N	-0-					57
*05	729	N	729	-0-	-0-	-0-	100	1	629	2	N	-0-					57

FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2021

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRAIRIE LAKE, SE (PETTIT) //CONT.// 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
MILLENNIUM EXPLORATION CO. LLC 567496
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF. 14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	211	-0-	-130	-0-	211	2			N	-0-					-0-
01	717	R	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4625	-0-	-1203	-0-	4610	2	15	9	N	14					128
01	5828	X	3988	-0-	-1840	-0-	3978	2	10	9	N	9					137
02	5012	X	2292	-0-	-2720	-0-	2289	2	3	9	N	3					140
03	5301	X	2781	-0-	-2520	-0-	2775	2	6	9	N	5					145
04	4470	X	2629	-0-	-1841	-0-	2605	2	24	9	N	22					167
05	4619	X	2136	-0-	-2483	-0-	2126	2	10	9	N	9					176

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1320	-0-	-478	-0-	1320	2			N	-0-					66
01	1178	N	942	-0-	-236	-0-	942	2			N	-0-					66
02	1428	N	934	-0-	-494	-0-	932	2	2	9	N	2					68
03	1333	N	1252	-0-	-81	-0-	1252	2			N	-0-					68
04	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					71
*05	1582	N	1582	-0-	-0-	-0-	1575	2	7	9	N	6					77

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	0	N	-0-	-0-	-0-	-0-					N	-0-					133

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					113
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					39
05	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	1	-0-	1		73	1	2			N	-0-					178
01	14B2	EXT	6	-0-	6		79	6	2			N	-0-					178
02	14B2	EXT	2	-0-	2		81	2	2			N	-0-					178
03	14B2	EXT	2	-0-	2		83	2	2			N	-0-					178
04	14B2	EXT	6	-0-	6		89	6	2			N	-0-					178
05	14B2	EXT	26	-0-	26		115	26	2			N	-0-					178

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	35	-0-	-89	-0-	10	2	25	9	N	23					195
01	124	#	54	-0-	-70	-0-	13	2	41	9	N	37	160	1			72
02	84	#	68	-0-	-16	-0-	26	2	42	9	N	38					110
03	79	R	79	-0-	-0-	-0-	35	2	44	9	N	40					150
04	87	R	87	-0-	-0-	-0-	37	2	50	9	N	45					195
05	62	R	62	-0-	-0-	-0-	22	2	40	9	N	36	169	1			62

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	#	1159	-0-	-1228	-0-	1145	2	14	9	N	13					110
01	2387	#	2090	-0-	-297	-0-	2009	2	81	9	N	74	132	1			52
02	1960	#	1460	-0-	-500	-0-	1460	2			N	-0-					52
03	2170	#	1863	-0-	-307	-0-	1863	2			N	-0-					52
04	2328	R	2328	-0-	-0-	-0-	2328	2			N	-0-					52
05	2077	#	1983	-0-	-94	-0-	1878	2	105	9	N	95					147

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	#	2720	-0-	-39	-0-	2720	2			N	-0-					50
01	3410	#	2712	-0-	-698	-0-	2712	2			N	-0-					50
02	3080	#	2210	-0-	-870	-0-	2210	2			N	-0-					50
03	3410	#	2846	-0-	-564	-0-	2712	2	134	9	N	122					172
04	2940	#	2898	-0-	-42	-0-	2801	2	97	9	N	88	184	1			76
05	2728	#	2713	-0-	-15	-0-	2672	2	41	9	N	37					113

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	34
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	34
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	34
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	34
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	34
05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	107
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	107
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	107
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	107
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	107
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	153
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	153
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	153
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	153
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	153
05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	153

PLUGGED AND ABANDONED_____ 04/28/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	1755	-0-	-539	-0-	1683	2	72	9	N	65	95	1			91
01	2294	#	414	-0-	-1880	-0-	410	2	4	9	N	4					95
02	1736	#	75	-0-	-1661	-0-	72	2	3	9	N	3					98
03	1767	#	-0-	-0-	-1767	-0-					N	-0-					98
04	1710	#	-0-	-0-	-1710	-0-					N	-0-					98
05	1767	#	-0-	-0-	-1767	-0-					N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

ROBERTS & HAMMACK INC. 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69
02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	-0-	-0-	-0-	-0-					N	-0-					69
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 01/06/2021

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1	-0-	1	16	1	2			Y	-0-					27
01	DLQ G-10		2	-0-	2	18	2	2			Y	-0-					27
02	26	N	8	-0-	-18	-0-	8	2			Y	-0-					27
03	1	N	-0-	-0-	-1	-0-					Y	-0-					27
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					27
05	8	N	3	-0-	-5	-0-	3	2			Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

12	126	N	126	-0-	-0-	-0-	4	1	122	3	N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	93	N	85	-0-	-8	-0-	3	1	82	3	N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					77

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	533	2	10	9	Y	9					19
01	503	N	503	-0-	-0-	-0-	495	2	8	9	Y	7					26
02	532	N	335	-0-	-197	-0-	333	2	2	9	Y	2					28
03	558	N	420	-0-	-138	-0-	420	2			Y	-0-					28
04	480	N	403	-0-	-77	-0-	401	2	2	9	Y	2	26	1			4
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	533	2	10	9	Y	9					19
01	503	N	503	-0-	-0-	-0-	495	2	8	9	Y	7					26
02	532	N	335	-0-	-197	-0-	333	2	2	9	Y	2					28
03	558	N	420	-0-	-138	-0-	420	2			Y	-0-					28
04	480	N	403	-0-	-77	-0-	401	2	2	9	Y	2	26	1			4
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2					5
01	124	N	111	-0-	-13	-0-	110	2	1	9	Y	1					6
02	112	N	80	-0-	-32	-0-	79	2	1	9	Y	1					7
03	124	N	100	-0-	-24	-0-	100	2			Y	-0-					7
04	120	N	93	-0-	-27	-0-	93	2			Y	-0-	6	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					28
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					28
02	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					28
03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					28
04	210	N	137	-0-	-73	-0-	137	2			Y	-0-	9	1			19
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					19

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					45
01	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					45
02	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1					46
03	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					46
04	30	N	-0-	-0-	-30	-0-					Y	-0-					46
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					46

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	755	2	13	9	Y	12					29
01	777	N	777	-0-	-0-	-0-	763	2	14	9	Y	13					42
02	756	N	649	-0-	-107	-0-	636	2	13	9	Y	12					54
03	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					54
04	862	N	862	-0-	-0-	-0-	852	2	10	9	Y	9	56	1			7
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					7

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1					109
01	401	N	401	-0-	-0-	-0-	400	2	1	9	N	1					110
02	448	N	368	-0-	-80	-0-	367	2	1	9	N	1					111
03	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2					113
04	416	N	416	-0-	-0-	-0-	398	2	18	9	N	16					129
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					129

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					17
01	444	N	444	-0-	-0-	-0-	436	2	8	9	Y	7					24
02	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6					30
03	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					30
04	420	N	330	-0-	-90	-0-	330	2			Y	-0-	22	1			8
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					21

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1535	N	1535	-0-	-0-	-0-	1533	2	2	9	N	2					221
01	1358	N	1358	-0-	-0-	-0-	1356	2	2	9	N	2					223
02	1260	N	924	-0-	-336	-0-	921	2	3	9	N	3					226
03	1395	N	1161	-0-	-234	-0-	1161	2			N	-0-					226
04	1320	N	1143	-0-	-177	-0-	1136	2	7	9	N	6					232
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					232

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	6	1	201	3	N	-0-					92
01	217	N	193	-0-	-24	-0-	6	1	187	3	N	-0-					92
02	146	N	146	-0-	-0-	-0-	4	1	142	3	N	-0-					92
03	217	N	203	-0-	-14	-0-	6	1	197	6	N	-0-					92
04	180	N	115	-0-	-65	-0-	4	1	111	3	N	-0-					92
*05	206	N	206	-0-	-0-	-0-	6	1	200	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	103	-0-	-207	-0-	9	1	59	2	N	32	177	1			59
							35	9									
01	285	N	285	-0-	-0-	-0-	32	1	211	2	N	38					97
							42	9									
02	224	N	139	-0-	-85	-0-	14	1	97	2	N	25					122
							28	9									
03	181	N	181	-0-	-0-	-0-	27	1	101	2	N	48					170
							53	9									
04	270	N	134	-0-	-136	-0-	24	1	73	2	N	34					204
							37	9									
*05	218	N	218	-0-	-0-	-0-	18	1	143	2	N	52	161	1			95
							57	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

12	341	N	165	-0-	-176	-0-	23	1	142	2	N	-0-					124
01	297	N	297	-0-	-0-	-0-	38	1	255	2	N	4					128
							4	9									
02	308	N	203	-0-	-105	-0-	25	1	178	2	N	-0-					128
03	171	N	171	-0-	-0-	-0-	36	1	135	2	N	-0-					128
04	300	N	136	-0-	-164	-0-	34	1	102	2	N	-0-					128
*05	321	N	321	-0-	-0-	-0-	36	1	285	2	N	-0-					128

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

12	DLQ	G-10	-0-	-0-	-0-	B	24				Y	-0-					27
01	DLQ	G-10	-0-	-0-	-0-	B	24				Y	-0-					27
02	DLQ	G-10	-0-	-0-	-0-	B	24				Y	-0-					27
03/01 BALANCING DATE STATUS -> 24																	
03	DLQ	G-10	-0-	-0-	-0-	B	24				Y	-0-					27
04	14B	DENY	-0-	-0-	-0-	B	24				Y	-0-					27
05	14B	DENY	1	-0-	1	B	25	1	2		Y	-0-					27

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					27
01	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					27
02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					27
04	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					27
05	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

12	217	N	145	-0-	-72	B	-0-	4	1	141	3	N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	11	1	331	3	N	-0-					-0-
02	140	N	112	-0-	-28	B	-0-	3	1	109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	7	1	218	3	N	-0-					-0-
04	240	N	154	-0-	-86	B	-0-	5	1	149	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	B	-0-	7	1	227	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

12	635	N	635	-0-	-0-	B	-0-	18	1	617	3	N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	16	1	501	3	N	-0-					-0-
02	672	N	211	-0-	-461	B	-0-	6	1	205	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	444	-0-	-176	B	-0-	13	1	431	3	N	-0-					-0-
04	510	N	338	-0-	-172	B	-0-	12	1	326	3	N	-0-					-0-
*05	436	N	436	-0-	-0-	B	-0-	13	1	423	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

12	151	N	151	-0-	-0-	B	-0-	4	1	147	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	28	N	16	-0-	-12	B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	93	-0-	-62	B	-0-	3	1	90	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	111	N	111	-0-	-0-	B	-0-	3	1	108	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

12	108	N	108	-0-	-0-	B	-0-	3	1	105	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	3	1	87	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	88	N	88	-0-	-0-	B	-0-	3	1	85	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

12	155	N	137	-0-	-18	B	-0-	4	1	133	3	N	-0-					-0-
01	124	N	106	-0-	-18	B	-0-	3	1	103	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	51	-0-	-73	B	-0-	2	1	49	3	N	-0-					-0-
04	90	N	49	-0-	-41	B	-0-	2	1	47	3	N	-0-					-0-
*05	121	N	121	-0-	-0-	B	-0-	4	1	117	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	B	-0-	33	1	1139	3	N	2					76
								2	9									
01	1079	N	1079	-0-	-0-	B	-0-	34	1	1041	3	N	4					80
								4	9									
02	1092	N	955	-0-	-137	B	-0-	27	1	926	3	N	2					82
								2	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1218	N	1218	-0-	-0-	B	-0-	35	1	1182	3	N	1					83
								1	9									
04	1050	N	730	-0-	-320	B	-0-	26	1	700	3	N	4					87
								4	9									
*05	1119	N	1119	-0-	-0-	B	-0-	35	1	1082	3	N	2					89
								2	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	B	-0-	18	1	606	3	N	8					97
								9	9									
01	483	N	483	-0-	-0-	B	-0-	15	1	468	3	N	-0-					97
02	555	N	555	-0-	-0-	B	-0-	16	1	539	3	N	-0-					97
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	509	-0-	-111	B	-0-	15	1	494	3	N	-0-					97
04	480	N	457	-0-	-23	B	-0-	16	1	441	3	N	-0-					97
05	620	N	514	-0-	-106	B	-0-	16	1	495	3	N	3					100
								3	9									

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	B	-0-	10	1	335	3	N	-0-					-0-
01	217	N	179	-0-	-38	B	-0-	6	1	173	3	N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	5	1	167	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	205	-0-	-136	B	-0-	6	1	199	3	N	-0-					-0-
04	180	N	110	-0-	-70	B	-0-	4	1	106	3	N	-0-					-0-
*05	228	N	228	-0-	-0-	B	-0-	7	1	221	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	B	-0-	3	1	100	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	3	1	91	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	3	1	90	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	93	N	90	-0-	-3	B	-0-	3	1	87	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51	B	-0-	4	1	131	3	N	-0-					28
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					28
04	100	N	100	-0-	-0-	B	-0-	4	1	96	3	N	-0-					28
*05	97	N	97	-0-	-0-	B	-0-	3	1	94	3	N	-0-					28

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0- B	-0-	3	1	97	3	N	-0-					58
01	241	N	241	-0-	-0- B	-0-	7	1	234	3	N	-0-					58
02	84	N	43	-0-	-41 B	-0-	1	1	42	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	3	1	82	3	N	-0-					58
04	90	N	60	-0-	-30 B	-0-	2	1	58	3	N	-0-					58
*05	89	N	89	-0-	-0- B	-0-	3	1	86	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0- B	-0-	8	1	278	3	N	-0-					94
01	239	N	239	-0-	-0- B	-0-	7	1	232	3	N	-0-					94
02	168	N	112	-0-	-56 B	-0-	3	1	109	3	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	177	-0-	-102 B	-0-	5	1	172	3	N	-0-					94
04	240	N	129	-0-	-111 B	-0-	5	1	124	3	N	-0-					94
*05	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					94

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	362	-0-	-72 B	-0-	10	1	352	3	N	-0-					192
01	422	N	422	-0-	-0- B	-0-	13	1	409	3	N	-0-					192
02	420	N	263	-0-	-157 B	-0-	8	1	255	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	13	1	413	3	N	-0-					192
04	420	N	266	-0-	-154 B	-0-	9	1	257	3	N	-0-					192
*05	420	N	420	-0-	-0- B	-0-	13	1	407	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0- B	-0-	4	1	156	3	N	-0-					24
01	241	N	241	-0-	-0- B	-0-	7	1	234	3	N	-0-					24
02	140	N	101	-0-	-39 B	-0-	3	1	98	3	N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	4	1	140	3	N	-0-					24
04	180	N	98	-0-	-82 B	-0-	4	1	94	3	N	-0-					24
*05	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					24

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	837	-0-	-31 B	-0-	24	1	813	3	N	-0-					88
01	730	N	730	-0-	-0- B	-0-	28	1	700	3	N	2					90
							2	9									
02	924	N	755	-0-	-169 B	-0-	22	1	731	3	N	2					92
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	27	1	874	3	N	-0-					92
04	720	N	698	-0-	-22 B	-0-	25	1	671	3	N	2					94
							2	9									
05	837	N	761	-0-	-76 B	-0-	23	1	738	3	N	-0-					94

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0- B	-0-	7	1	239	3	N	-0-					20
01	181	N	181	-0-	-0- B	-0-	6	1	175	3	N	-0-					20
02	112	N	76	-0-	-36 B	-0-	2	1	74	3	N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	161	-0-	-87 B	-0-	5	1	156	3	N	-0-					20
04	180	N	102	-0-	-78 B	-0-	4	1	98	3	N	-0-					20
*05	201	N	201	-0-	-0- B	-0-	6	1	195	3	N	-0-					20

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	615	-0-	-67 B	-0-	17	1	598	3	N	-0-					23
01	620	N	535	-0-	-85 B	-0-	17	1	518	3	N	-0-					23
02	588	N	270	-0-	-318 B	-0-	8	1	262	3	N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	494	-0-	-126 B	-0-	15	1	479	3	N	-0-					23
04	510	N	292	-0-	-218 B	-0-	10	1	282	3	N	-0-					23
*05	612	N	612	-0-	-0- B	-0-	19	1	593	3	N	-0-					23

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

12	217	N	148	-0-	-69 B	-0-	4	1	141	3	N	3					119
							3	9									
01	248	N	97	-0-	-151 B	-0-	3	1	90	3	N	4					123
							4	9									
02	280	N	280	-0-	-0- B	-0-	8	1	272	3	N	-0-					123
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	8	1	249	3	N	2					125
							2	9									
04	134	N	134	-0-	-0- B	-0-	4	1	120	3	N	9					134
							10	9									
05	310	N	250	-0-	-60 B	-0-	7	1	235	3	N	7					141
							8	9									

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

12	1461	N	1461	-0-	-0- B	-0-	39	1	1422	3	N	-0-					40
01	1299	N	1299	-0-	-0- B	-0-	41	1	1258	3	N	-0-					40
02	1120	N	803	-0-	-317 B	-0-	23	1	780	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	43	1	1421	3	N	-0-					40
04	1260	N	909	-0-	-351 B	-0-	32	1	877	3	N	-0-					40
*05	1271	N	1271	-0-	-0- B	-0-	40	1	1231	3	N	-0-					40

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

12	143	N	143	-0-	-0- B	-0-	4	1	139	3	N	-0-					21
01	93	N	68	-0-	-25 B	-0-	2	1	66	3	N	-0-					21
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	43	-0-	-112 B	-0-	1	1	42	3	N	-0-					21
04	60	N	50	-0-	-10 B	-0-	2	1	48	3	N	-0-					21
*05	64	N	64	-0-	-0- B	-0-	2	1	62	3	N	-0-					21

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

12	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					29
01	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					29
02	1484	N	304	-0-	-1180	-0-	304	2			N	-0-					29
03	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					29
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					29
*05	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					29

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					30
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					30
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					30
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					30
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					30
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

12	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	651	N	417	-0-	-234	-0-	417	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
01	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
03	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
04	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
05	930	X	923	-0-	-7	-0-	923	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
01	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
02	3108	X	2772	-0-	-336	-0-	2772	2			N	-0-					-0-
03	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					-0-
04	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
*05	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					90
01	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					90
02	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					90
03	5713	X	5713	-0-	-0-	-0-	5713	2			N	-0-					90
04	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					90
*05	5968	X	5968	-0-	-0-	-0-	5968	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

12	5456	X	5276	-0-	-180	-0-	5090	2	186	9	N	169	174	1			52
01	5456	X	5045	-0-	-411	-0-	5012	2	33	9	N	30					82
02	4928	X	2804	-0-	-2124	-0-	2721	2	83	9	N	75					157
03	5270	X	4803	-0-	-467	-0-	4730	2	73	9	N	66					223
04	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					223
*05	5314	X	5314	-0-	-0-	-0-	5283	2	31	9	N	28					251

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

12	511	N	511	-0-	-0-	-0-	14	1	497	2	Y	-0-					7
01	399	N	399	-0-	-0-	-0-	11	1	388	2	Y	-0-					7
02	336	N	252	-0-	-84	-0-	3	1	249	2	Y	-0-					7
03	463	N	463	-0-	-0-	-0-	11	1	452	2	Y	-0-					7
04	390	N	367	-0-	-23	-0-	11	1	356	2	Y	-0-	6	1			1
*05	364	N	364	-0-	-0-	-0-	11	1	353	2	Y	-0-					1

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

12	2263	N	1840	-0-	-423	-0-	1793	2	47	9	N	43	187	1			85
01	2294	N	1917	-0-	-377	-0-	1852	2	65	9	N	59					144
02	2044	N	1214	-0-	-830	-0-	1181	2	33	9	N	30					174
03	1829	N	1746	-0-	-83	-0-	1699	2	47	9	N	43					217
04	1860	N	1670	-0-	-190	-0-	1605	2	65	9	N	59					276
*05	2048	N	2048	-0-	-0-	-0-	1995	2	53	9	N	48	187	1			137

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

12	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	Y	8					135
01	1170	N	1170	-0-	-0-	-0-	1140	2	30	9	Y	27					162
02	967	N	967	-0-	-0-	-0-	821	2	146	9	Y	133					295
03	1166	N	1166	-0-	-0-	-0-	1149	2	17	9	Y	15	179	1			131
04	1220	N	1220	-0-	-0-	-0-	1189	2	31	9	Y	28					159
*05	1256	N	1256	-0-	-0-	-0-	1239	2	17	9	Y	15					174

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					256
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					256
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					256
03	1785	N	1785	-0-	-0-	-0-	1774	2	11	9	N	10					266
04	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					266
*05	2027	N	2027	-0-	-0-	-0-	2024	2	3	9	N	3	189	1			80

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RISCHERS STORE (TRAVIS PEAK) //CONT.// 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1507	-0-	-1097	-0-	1500	2	7	9	N	6					141
01	2604	N	1470	-0-	-1134	-0-	1363	2	107	9	N	97					238
02	2184	N	954	-0-	-1230	-0-	907	2	47	9	N	43					281
03	1519	N	46	-0-	-1473	-0-	46	2			N	-0-	195	1			86
04	1410	N	49	-0-	-1361	-0-	49	2			N	-0-					86
05	1054	N	93	-0-	-961	-0-	93	2			N	-0-					86

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1179	-0-	-960	-0-	97	1	920	2	N	147					172
							162	9									
01	1426	N	778	-0-	-648	-0-	85	1	563	2	N	118	186	1			104
							130	9									
02	1316	N	-0-	-0-	-1316	-0-					N	68					172
03	1178	N	795	-0-	-383	-0-	85	1	622	2	N	80	189	1			63
							88	9									
04	750	N	728	-0-	-22	-0-	80	1	569	2	N	72					135
							79	9									
*05	1682	N	1682	-0-	-0-	-0-	103	1	1320	2	N	235	190	1			180
							259	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	19	1	178	2	N	14					224
							15	9									
01	744	N	117	-0-	-627	-0-	11	1	75	2	N	28	184	1			68
							31	9									
02	392	N	250	-0-	-142	-0-	23	1	217	2	N	9					77
							10	9									
03	217	N	61	-0-	-156	-0-	5	1	34	2	N	20					97
							22	9									
04	195	N	195	-0-	-0-	-0-	22	1	153	2	N	18					115
							20	9									
*05	586	N	586	-0-	-0-	-0-	37	1	472	2	N	70					185
							77	9									

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

12	93	N	-0-	-0-	-93	-0-					N	21					175
01	0	N	-0-	-0-	-0-	-0-					N	9					184
02	84	N	-0-	-0-	-84	-0-					N	3					187
03	0	N	-0-	-0-	-0-	-0-					N	3					190
04	40	N	40	-0-	-0-	-0-	4	1	32	2	N	4					194
							4	9									
*05	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					194

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

12	1674	X	911	-0-	-763	-0-	70	1	668	2	N	157					219
							173	9									
01	1674	X	694	-0-	-980	-0-	77	1	509	2	N	98	182	1			135
							108	9									
02	1204	N	724	-0-	-480	-0-	23	1	635	2	N	60					195
							66	9									
03	904	N	904	-0-	-0-	-0-	89	1	649	2	N	151	174	1			172
							166	9									
04	735	N	735	-0-	-0-	-0-	80	1	570	2	N	77	174	1			75
							85	9									
*05	1248	N	1248	-0-	-0-	-0-	82	1	1046	2	N	109					184
							120	9									

HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

12	1813	N	1813	-0-	-0-	-0-	328	1	1482	2	N	3					246
							3	9									
01	1815	N	1815	-0-	-0-	-0-	329	1	1486	2	N	-0-					246
02	1260	N	1141	-0-	-119	-0-	207	1	934	2	N	-0-					246
03	1798	N	463	-0-	-1335	-0-	84	1	379	2	N	-0-					246
04	1770	N	1102	-0-	-668	-0-	200	1	902	2	N	-0-					246
05	1271	N	853	-0-	-418	-0-	155	1	698	2	N	-0-					246

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

12	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					237
01	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					237
02	980	N	761	-0-	-219	-0-	761	2			N	-0-					237
03	992	N	361	-0-	-631	-0-	361	2			N	-0-					237
04	1080	N	827	-0-	-253	-0-	827	2			N	-0-					237
05	837	N	479	-0-	-358	-0-	479	2			N	-0-					237

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1632	N	1632	-0-	-0-	-0-	1607	2	25	9	N	23					209
01	1566	N	1566	-0-	-0-	-0-	1530	2	36	9	N	33	141	1			101
02	1540	N	828	-0-	-712	-0-	811	2	17	9	N	15					116
03	2075	N	2075	-0-	-0-	-0-	2053	2	22	9	N	20					136
04	1659	N	1659	-0-	-0-	-0-	1625	2	34	9	N	31					167
*05	1633	N	1633	-0-	-0-	-0-	1622	2	11	9	N	10					177

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	6	1	70	2	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	5	1	61	2	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	2	1	23	2	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	3	1	29	2	N	-0-					-0-
05	62	N	24	-0-	-38	-0-	2	1	22	2	N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	879	2	24	9	N	22	181	1			66
01	956	N	956	-0-	-0-	-0-	939	2	17	9	N	15	11	1			70
02	644	N	627	-0-	-17	-0-	619	2	8	9	N	7					77
03	983	N	983	-0-	-0-	-0-	968	2	15	9	N	14					91
04	930	N	904	-0-	-26	-0-	865	2	39	9	N	35	12	1			114
*05	959	N	959	-0-	-0-	-0-	947	2	12	9	N	11	96	1			29

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3436	-0-	-1462	-0-	3301	2	135	9	N	123					174
01	4898	X	3798	-0-	-1100	-0-	3526	2	272	9	N	247	238	1			183
02	4368	X	2325	-0-	-2043	-0-	2325	2			N	-0-					183
03	4433	X	3739	-0-	-694	-0-	3636	2	103	9	N	94	182	1			95
04	3990	X	3478	-0-	-512	-0-	3250	2	228	9	N	207	248	1			54
05	3813	X	3801	-0-	-12	-0-	3558	2	243	9	N	221	220	1			55

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1059	N	1059	-0-	-0-	-0-	1017	2	42	9	N	38	183	1			51
01	1128	N	1128	-0-	-0-	-0-	1086	2	42	9	N	38	13	1			76
02	784	N	741	-0-	-43	-0-	716	2	25	9	N	23					99
03	1145	N	1145	-0-	-0-	-0-	1120	2	25	9	N	23					122
04	1080	N	1024	-0-	-56	-0-	1001	2	23	9	N	21	15	1			128
*05	1111	N	1111	-0-	-0-	-0-	1096	2	15	9	N	14	119	1			23

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1281	N	1281	-0-	-0-	-0-	1163	2	118	9	N	107	177	1			50
01	1519	N	1363	-0-	-156	-0-	1242	2	121	9	N	110	20	1			140
02	1316	N	900	-0-	-416	-0-	819	2	81	9	N	74	176	1			38
03	1377	N	1377	-0-	-0-	-0-	1281	2	96	9	N	87					125
04	1320	N	1250	-0-	-70	-0-	1145	2	105	9	N	95	189	1			31
*05	1388	N	1388	-0-	-0-	-0-	1253	2	135	9	N	123	119	1			35

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2447	-0-	-715	-0-	2363	2	84	9	N	76	178	1			33
01	3038	X	2664	-0-	-374	-0-	2524	2	140	9	N	127	42	1			118
02	2688	X	1664	-0-	-1024	-0-	1664	2			N	-0-					118
03	2976	X	2721	-0-	-255	-0-	2603	2	118	9	N	107	180	1			45
04	2700	X	2459	-0-	-241	-0-	2327	2	132	9	N	120	47	1			118
05	2666	X	2656	-0-	-10	-0-	2547	2	109	9	N	99	181	1			36

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					516
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					517
02	0	#	-0-	-0-	-0-	-0-					Y	1					518
03	0	#	-0-	-0-	-0-	-0-					Y	1					519
04	0	#	-0-	-0-	-0-	-0-					Y	1					520
05	0	#	-0-	-0-	-0-	-0-					Y	1					521

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32764	X	32764	-0-	-0-	-0-	7712	1	25052	3	N	-0-					106
01	29706	X	29706	-0-	-0-	-0-	7528	1	22178	3	N	-0-					106
02	16220	X	16220	-0-	-0-	-0-	3518	1	12547	3	N	141					247
							155	9									
03	30167	X	30167	-0-	-0-	-0-	7835	1	22332	3	N	-0-					247
04	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT					247
05	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					247

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	1514	-0-	-1958	-0-	356	1	1158	3	N	-0-					136
01	3472	X	2818	-0-	-654	-0-	714	1	2104	3	N	-0-					136
02	3612	X	3612	-0-	-0-	-0-	791	1	2821	3	N	-0-					136
03	3472	X	2209	-0-	-1263	-0-	574	1	1635	3	N	-0-					136
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					136
05	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					136

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TANOS EXPLORATION II, LLC 835976
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

12	3162	X	3069	-0-	-93	-0-	89	1	2980	2	N	-0-					-0-
01	3162	X	3099	-0-	-63	-0-	95	1	3004	2	N	-0-					-0-
02	2828	X	2319	-0-	-509	-0-	78	1	2241	2	N	-0-					-0-
03	3190	X	3190	-0-	-0-	-0-	104	1	3086	2	N	-0-					-0-
04	3044	X	3044	-0-	-0-	-0-	88	1	2956	2	N	-0-					-0-
05	3100	X	2991	-0-	-109	-0-	81	1	2910	2	N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

12	8955	X	8955	-0-	-0-	-0-	261	1	8694	2	N	-0-					-0-
01	16650	X	16650	-0-	-0-	-0-	509	1	16141	2	N	-0-					-0-
02	4368	X	2517	-0-	-1851	-0-	84	1	2433	2	N	-0-					-0-
03	4836	X	1083	-0-	-3753	-0-	35	1	1048	2	N	-0-					-0-
04	4680	X	3332	-0-	-1348	-0-	96	1	3236	2	N	-0-					-0-
05	4836	X	2752	-0-	-2084	-0-	74	1	2678	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

12	1395	X	1395	-0-	-0-	-0-	41	1	1354	2	N	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	64	1	2016	2	N	-0-					-0-
02	532	X	260	-0-	-272	-0-	9	1	251	2	N	-0-					-0-
03	589	X	429	-0-	-160	-0-	14	1	415	2	N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	35	1	1168	2	N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	11	1	398	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	454	-0-	-383	-0-	13	1	441	2	N	-0-					-0-
01	806	N	477	-0-	-329	-0-	15	1	462	2	N	-0-					-0-
02	672	N	121	-0-	-551	-0-	4	1	116	2	N	1	1	8			-0-
							1	9									
03	1113	N	1113	-0-	-0-	-0-	36	1	1077	2	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	18	1	621	2	N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	12	1	420	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49104	X	43379	-0-	-5725	-0-	1263	1	42116	2	N	-0-					-0-
01	48267	X	47342	-0-	-925	-0-	1446	1	45896	2	N	-0-					-0-
02	42476	X	33055	-0-	-9421	-0-	1108	1	31947	2	N	-0-					-0-
03	48355	X	48355	-0-	-0-	-0-	1577	1	46778	2	N	-0-					-0-
04	45810	X	45253	-0-	-557	-0-	1303	1	43950	2	N	-0-					-0-
05	47337	X	39378	-0-	-7959	-0-	1064	1	38313	2	N	1	1	8			-0-
							1	9									

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	1	1	53	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17515	X	8549	-0-	-8966	-0-	249	1	8300	2	N	-0-					-0-
01	17515	X	14927	-0-	-2588	-0-	456	1	14471	2	N	-0-					-0-
02	15820	X	4749	-0-	-11071	-0-	159	1	4590	2	N	-0-					-0-
03	8556	X	10	-0-	-8546	-0-	10	2			N	-0-					-0-
04	14460	X	-0-	-0-	-14460	-0-					N	-0-					-0-
05	14942	X	13132	-0-	-1810	-0-	355	1	12777	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9531	X	9531	-0-	-0-	-0-	278	1	9253	2	N	-0-					-0-
01	9655	X	9655	-0-	-0-	-0-	295	1	9360	2	N	-0-					-0-
02	8316	X	5642	-0-	-2674	-0-	189	1	5453	2	N	-0-					-0-
03	9517	X	8734	-0-	-783	-0-	285	1	8449	2	N	-0-					-0-
04	9330	X	7491	-0-	-1839	-0-	216	1	7275	2	N	-0-					-0-
05	9641	X	6821	-0-	-2820	-0-	184	1	6636	2	N	1	1	8			-0-
							1	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22069	X	22069	-0-	-0-	-0-	643	1	21426	2	N	-0-					-0-
01	33515	X	33515	-0-	-0-	-0-	1024	1	32491	2	N	-0-					-0-
02	18763	X	18763	-0-	-0-	-0-	629	1	18134	2	N	-0-					-0-
03	27328	X	27328	-0-	-0-	-0-	891	1	26437	2	N	-0-					-0-
04	17122	X	17122	-0-	-0-	-0-	493	1	16629	2	N	-0-					-0-
*05	13107	X	13107	-0-	-0-	-0-	354	1	12753	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

12	3371	X	3371	-0-	-0-	-0-	98	1	3273	2	N	-0-					-0-
01	3347	X	3347	-0-	-0-	-0-	102	1	3245	2	N	-0-					-0-
02	2744	X	2444	-0-	-300	-0-	82	1	2362	2	N	-0-					-0-
03	3490	X	3490	-0-	-0-	-0-	114	1	3376	2	N	-0-					-0-
04	3177	X	3177	-0-	-0-	-0-	91	1	3086	2	N	-0-					-0-
*05	3136	X	3136	-0-	-0-	-0-	85	1	3051	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

12	14756	X	14312	-0-	-444	-0-	417	1	13895	2	N	-0-					-0-
01	14769	X	14769	-0-	-0-	-0-	451	1	14318	2	N	-0-					-0-
02	13272	X	7703	-0-	-5569	-0-	258	1	7445	2	N	-0-					-0-
03	14702	X	14702	-0-	-0-	-0-	480	1	14222	2	N	-0-					-0-
04	14280	X	12428	-0-	-1852	-0-	358	1	12070	2	N	-0-					-0-
05	14756	X	12013	-0-	-2743	-0-	325	1	11688	2	N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

12	6386	X	5595	-0-	-791	-0-	163	1	5432	2	N	-0-					-0-
01	5859	X	5146	-0-	-713	-0-	157	1	4989	2	N	-0-					-0-
02	5292	X	4040	-0-	-1252	-0-	135	1	3905	2	N	-0-					-0-
03	6554	X	6554	-0-	-0-	-0-	214	1	6340	2	N	-0-					-0-
04	6561	X	6561	-0-	-0-	-0-	189	1	6372	2	N	-0-					-0-
*05	6351	X	6351	-0-	-0-	-0-	172	1	6179	2	N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

12	3813	X	3495	-0-	-318	-0-	216	1	3279	2	N	-0-					-0-
01	3782	X	3618	-0-	-164	-0-	227	1	3391	2	N	-0-					-0-
02	3416	X	2182	-0-	-1234	-0-	106	1	2076	2	N	-0-					-0-
03	3576	X	3576	-0-	-0-	-0-	196	1	3380	2	N	-0-					-0-
04	3510	X	3131	-0-	-379	-0-	189	1	2942	2	N	-0-					-0-
05	3627	X	1401	-0-	-2226	-0-	87	1	1314	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

12	61170	X	61170	-0-	-0-	-0-	1781	1	59389	2	N	-0-					-0-
01	58621	X	41955	-0-	-16666	-0-	1281	1	40674	2	N	-0-					-0-
02	54544	X	36269	-0-	-18275	-0-	1215	1	35054	2	N	-0-					-0-
03	60388	X	52017	-0-	-8371	-0-	1697	1	50320	2	N	-0-					-0-
04	58440	X	47603	-0-	-10837	-0-	1370	1	46233	2	N	-0-					-0-
05	60388	X	47181	-0-	-13207	-0-	1275	1	45906	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1684	N	1684	-0-	-0-	-0-	49	1	1635	2	N	-0-					-0-
01	2604	N	1735	-0-	-869	-0-	53	1	1682	2	N	-0-					-0-
02	2128	N	555	-0-	-1573	-0-	19	1	536	2	N	-0-					-0-
03	1795	N	1795	-0-	-0-	-0-	59	1	1736	2	N	-0-					-0-
04	1680	N	845	-0-	-835	-0-	24	1	821	2	N	-0-					-0-
*05	1849	N	1849	-0-	-0-	-0-	50	1	1799	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23201	X	23201	-0-	-0-	-0-	676	1	22525	2	N	-0-					-0-
01	22904	X	22904	-0-	-0-	-0-	700	1	22204	2	N	-0-					-0-
02	20440	X	14677	-0-	-5763	-0-	492	1	14185	2	N	-0-					-0-
03	22630	X	21532	-0-	-1098	-0-	702	1	20830	2	N	-0-					-0-
04	21900	X	18105	-0-	-3795	-0-	521	1	17584	2	N	-0-					-0-
*05	24142	X	24142	-0-	-0-	-0-	652	1	23490	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44733	X	34461	-0-	-10272	-0-	1004	1	33457	2	N	-0-					-0-
01	44733	X	38288	-0-	-6445	-0-	1169	1	37119	2	N	-0-					-0-
02	33236	X	27154	-0-	-6082	-0-	910	1	26244	2	N	-0-					-0-
03	36422	X	36422	-0-	-0-	-0-	1188	1	35234	2	N	-0-					-0-
04	37050	X	20084	-0-	-16966	-0-	578	1	19506	2	N	-0-					-0-
05	38285	X	30525	-0-	-7760	-0-	825	1	29699	2	N	1	1	8			-0-
							1	9									

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1	-0-	-1332	-0-	1	2			N	-0-					-0-
01	4	X	2	-0-	-2	-0-	2	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	12	1	357	2	N	-0-					-0-
03	1495	N	1495	-0-	-0-	-0-	49	1	1446	2	N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-					-0-
05	403	N	146	-0-	-257	-0-	4	1	142	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51956	X	51956	-0-	-0-	-0-	1513	1	50443	2	N	-0-					-0-
01	61502	X	61502	-0-	-0-	-0-	1878	1	59624	2	N	-0-					-0-
02	40320	X	30788	-0-	-9532	-0-	1032	1	29756	2	N	-0-					-0-
03	51740	X	51740	-0-	-0-	-0-	1688	1	50052	2	N	-0-					-0-
04	52127	X	52127	-0-	-0-	-0-	1501	1	50626	2	N	-0-					-0-
*05	57393	X	57393	-0-	-0-	-0-	1551	1	55840	2	N	2	2	8			-0-
							2	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

12	1966	X	1966	-0-	-0-	-0-	57	1	1909	2	N	-0-					-0-
01	1935	X	1935	-0-	-0-	-0-	59	1	1876	2	N	-0-					-0-
02	1596	N	1512	-0-	-84	-0-	51	1	1461	2	N	-0-					-0-
03	1953	N	1764	-0-	-189	-0-	58	1	1706	2	N	-0-					-0-
04	1860	N	1728	-0-	-132	-0-	50	1	1678	2	N	-0-					-0-
*05	1714	N	1714	-0-	-0-	-0-	46	1	1668	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

12	10168	X	9582	-0-	-586	-0-	593	1	8989	2	N	-0-					-0-
01	10168	X	9635	-0-	-533	-0-	605	1	9030	2	N	-0-					-0-
02	9184	X	5241	-0-	-3943	-0-	254	1	4987	2	N	-0-					-0-
03	11626	X	11626	-0-	-0-	-0-	638	1	10987	2	N	1	1	8			-0-
							1	9									
04	10805	X	10805	-0-	-0-	-0-	653	1	10152	2	N	-0-					-0-
*05	10769	X	10769	-0-	-0-	-0-	666	1	10103	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

12	4970	X	4970	-0-	-0-	-0-	145	1	4825	2	N	-0-					-0-
01	4867	X	4219	-0-	-648	-0-	129	1	4090	2	N	-0-					-0-
02	4396	X	3782	-0-	-614	-0-	127	1	3655	2	N	-0-					-0-
03	9298	X	9298	-0-	-0-	-0-	303	1	8994	2	N	1	1	8			-0-
							1	9									
04	9198	X	9198	-0-	-0-	-0-	265	1	8933	2	N	-0-					-0-
*05	9360	X	9360	-0-	-0-	-0-	253	1	9107	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

12	2883	X	2776	-0-	-107	-0-	81	1	2695	2	N	-0-					-0-
01	2883	X	2715	-0-	-168	-0-	83	1	2632	2	N	-0-					-0-
02	2604	X	2172	-0-	-432	-0-	73	1	2099	2	N	-0-					-0-
03	2883	X	2794	-0-	-89	-0-	91	1	2703	2	N	-0-					-0-
04	2790	X	2558	-0-	-232	-0-	74	1	2484	2	N	-0-					-0-
05	2790	X	2598	-0-	-192	-0-	70	1	2528	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

12	1147	X	853	-0-	-294	-0-	25	1	828	2	N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	14	1	459	2	N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	868	X	59	-0-	-809	-0-	2	1	57	2	N	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	868	X	81	-0-	-787	-0-	2	1	79	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13702	X	3438	-0-	-10264	-0-	213	1	3225	2	N	-0-					-0-
01	13702	X	12601	-0-	-1101	-0-	791	1	11810	2	N	-0-					-0-
02	11200	X	10624	-0-	-576	-0-	516	1	10108	2	N	-0-					-0-
03	15297	X	15297	-0-	-0-	-0-	839	1	14458	2	N	-0-					-0-
04	12180	X	11399	-0-	-781	-0-	689	1	10710	2	N	-0-					-0-
05	12586	X	11358	-0-	-1228	-0-	703	1	10655	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

12	8184	X	7783	-0-	-401	-0-	482	1	7301	2	N	-0-					-0-
01	8184	X	8112	-0-	-72	-0-	509	1	7603	2	N	-0-					-0-
02	7392	X	4569	-0-	-2823	-0-	222	1	4347	2	N	-0-					-0-
03	8554	X	8554	-0-	-0-	-0-	469	1	8085	2	N	-0-					-0-
04	7860	X	5670	-0-	-2190	-0-	343	1	5327	2	N	-0-					-0-
05	8122	X	7003	-0-	-1119	-0-	433	1	6570	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

12	775	N	616	-0-	-159	-0-	18	1	598	2	N	-0-					-0-
01	589	N	389	-0-	-200	-0-	12	1	377	2	N	-0-					-0-
02	504	N	442	-0-	-62	-0-	15	1	427	2	N	-0-					-0-
03	620	N	356	-0-	-264	-0-	12	1	344	2	N	-0-					-0-
04	390	N	136	-0-	-254	-0-	4	1	132	2	N	-0-					-0-
05	496	N	375	-0-	-121	-0-	10	1	365	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

12	1891	N	1359	-0-	-532	-0-	84	1	1275	2	N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	95	1	1424	2	N	-0-					-0-
02	1148	N	771	-0-	-377	-0-	37	1	734	2	N	-0-					-0-
03	2051	N	2051	-0-	-0-	-0-	113	1	1938	2	N	-0-					-0-
04	1470	N	1203	-0-	-267	-0-	73	1	1130	2	N	-0-					-0-
*05	1228	N	1228	-0-	-0-	-0-	76	1	1152	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

12	42515	X	42515	-0-	-0-	-0-	1238	1	41277	2	N	-0-					-0-
01	42566	X	42566	-0-	-0-	-0-	1300	1	41266	2	N	-0-					-0-
02	31027	X	31027	-0-	-0-	-0-	1040	1	29987	2	N	-0-					-0-
03	44894	X	44894	-0-	-0-	-0-	1464	1	43430	2	N	-0-					-0-
04	42325	X	42325	-0-	-0-	-0-	1218	1	41107	2	N	-0-					-0-
*05	42110	X	42110	-0-	-0-	-0-	1138	1	40972	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

12	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					-0-
01	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
02	3752	X	2120	-0-	-1632	-0-	2120	2			N	-0-					-0-
03	4154	X	3603	-0-	-551	-0-	3602	2	1	9	N	1	1	8			-0-
04	4020	X	3655	-0-	-365	-0-	3655	2			N	-0-					-0-
05	4154	X	3649	-0-	-505	-0-	3649	2			N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

12	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
01	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-					-0-
02	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
03	5704	X	5704	-0-	-0-	-0-	5704	2			N	-0-					-0-
04	8429	X	8429	-0-	-0-	-0-	8429	2			N	-0-					-0-
*05	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	152	-0-	-34	-0-	9	1	143	2	N	-0-			-0-
01	308	N	308	-0-	-0-	-0-	19	1	289	2	N	-0-			-0-
02	224	N	50	-0-	-174	-0-	2	1	48	2	N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-			-0-
04	313	N	313	-0-	-0-	-0-	19	1	294	2	N	-0-			-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-
01	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-			-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-			-0-
03	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-			-0-
04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-
*05	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4030	X	3372	-0-	-658	-0-	209	1	3163	2	N	-0-			-0-
01	3441	X	2967	-0-	-474	-0-	186	1	2781	2	N	-0-			-0-
02	3444	X	1544	-0-	-1900	-0-	75	1	1469	2	N	-0-			-0-
03	3897	X	3897	-0-	-0-	-0-	214	1	3683	2	N	-0-			-0-
04	3690	X	3042	-0-	-648	-0-	184	1	2858	2	N	-0-			-0-
05	3379	X	2856	-0-	-523	-0-	177	1	2679	2	N	-0-			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1278	N	1278	-0-	-0-	-0-	79	1	1199	2	N	-0-			-0-
01	868	N	811	-0-	-57	-0-	51	1	760	2	N	-0-			-0-
02	835	N	835	-0-	-0-	-0-	41	1	794	2	N	-0-			-0-
03	1271	N	850	-0-	-421	-0-	47	1	803	2	N	-0-			-0-
04	780	N	735	-0-	-45	-0-	44	1	691	2	N	-0-			-0-
05	930	N	869	-0-	-61	-0-	54	1	815	2	N	-0-			-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1517	X	1517	-0-	-0-	-0-	44	1	1473	2	N	-0-			-0-
01	2170	X	1445	-0-	-725	-0-	44	1	1401	2	N	-0-			-0-
02	1708	N	920	-0-	-788	-0-	31	1	889	2	N	-0-			-0-
03	1519	N	1256	-0-	-263	-0-	41	1	1215	2	N	-0-			-0-
04	1410	N	1150	-0-	-260	-0-	33	1	1117	2	N	-0-			-0-
*05	2123	N	2123	-0-	-0-	-0-	57	1	2066	2	N	-0-			-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1029	-0-	-428	-0-	64	1	965	2	N	-0-			-0-
01	1275	N	1275	-0-	-0-	-0-	80	1	1195	2	N	-0-			-0-
02	1097	N	1097	-0-	-0-	-0-	53	1	1044	2	N	-0-			-0-
03	1617	N	1617	-0-	-0-	-0-	89	1	1528	2	N	-0-			-0-
04	1343	N	1343	-0-	-0-	-0-	81	1	1262	2	N	-0-			-0-
*05	1418	N	1418	-0-	-0-	-0-	88	1	1330	2	N	-0-			-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4739	X	4739	-0-	-0-	-0-	293	1	4446	2	N	-0-			-0-
01	5144	X	5144	-0-	-0-	-0-	323	1	4821	2	N	-0-			-0-
02	2128	X	1866	-0-	-262	-0-	91	1	1775	2	N	-0-			-0-
03	2439	X	2439	-0-	-0-	-0-	134	1	2305	2	N	-0-			-0-
04	3191	X	3191	-0-	-0-	-0-	193	1	2998	2	N	-0-			-0-
*05	5282	X	5282	-0-	-0-	-0-	327	1	4955	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42999	X	42999	-0-	-0-	-0-	1252	1	41747	2	N	-0-					-0-
01	42935	X	35860	-0-	-7075	-0-	1095	1	34765	2	N	-0-					-0-
02	38780	X	24419	-0-	-14361	-0-	818	1	23601	2	N	-0-					-0-
03	42997	X	40965	-0-	-2032	-0-	1336	1	39628	2	N	1	1	8			-0-
							1	9									
04	41610	X	33155	-0-	-8455	-0-	954	1	32201	2	N	-0-					-0-
05	42997	X	18903	-0-	-24094	-0-	511	1	18391	2	N	1	1	8			-0-
							1	9									

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1042	-0-	-2368	-0-	1042	2			N	-0-					-0-
01	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
02	3080	X	2093	-0-	-987	-0-	2093	2			N	-0-					-0-
03	3348	X	453	-0-	-2895	-0-	453	2			N	-0-					-0-
04	3300	X	385	-0-	-2915	-0-	385	2			N	-0-					-0-
05	3410	X	82	-0-	-3328	-0-	82	2			N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
01	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2893	X	2893	-0-	-0-	-0-	84	1	2809	2	N	-0-					-0-
01	2932	X	2932	-0-	-0-	-0-	90	1	2842	2	N	-0-					-0-
02	2143	X	2143	-0-	-0-	-0-	72	1	2071	2	N	-0-					-0-
03	2970	X	2970	-0-	-0-	-0-	97	1	2873	2	N	-0-					-0-
04	2884	X	2884	-0-	-0-	-0-	83	1	2801	2	N	-0-					-0-
*05	2883	N	2883	-0-	-0-	-0-	78	1	2805	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
01	2263	N	2252	-0-	-11	-0-	2252	2			N	-0-					-0-
02	1960	N	1514	-0-	-446	-0-	1514	2			N	-0-					-0-
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
*05	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3363	X	3363	-0-	-0-	-0-	98	1	3265	2	N	-0-					-0-
01	5544	X	5544	-0-	-0-	-0-	169	1	5375	2	N	-0-					-0-
02	5135	X	5135	-0-	-0-	-0-	172	1	4963	2	N	-0-					-0-
03	1418	X	1418	-0-	-0-	-0-	46	1	1372	2	N	-0-					-0-
04	120	X	5	-0-	-115	-0-	5	2			N	-0-					-0-
05	124	X	34	-0-	-90	-0-	1	1	33	2	N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53497	X	53497	-0-	-0-	-0-	1558	1	51939	2	N	-0-					-0-
01	53302	X	53302	-0-	-0-	-0-	1628	1	51673	2	N	1	1	8			-0-
							1	9									
02	35902	X	35902	-0-	-0-	-0-	1203	1	34699	2	N	-0-					-0-
03	51019	X	51019	-0-	-0-	-0-	1664	1	49353	2	N	2	2	8			-0-
							2	9									
04	47758	X	47758	-0-	-0-	-0-	1375	1	46383	2	N	-0-					-0-
*05	47507	X	47507	-0-	-0-	-0-	1284	1	46222	2	N	1	1	8			-0-
							1	9									

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	420	-0-	-293	-0-	12	1	408	2	N	-0-					-0-
01	682	N	632	-0-	-50	-0-	19	1	613	2	N	-0-					-0-
02	644	N	439	-0-	-205	-0-	15	1	424	2	N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	18	1	602	2	N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	15	1	553	2	N	-0-					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3387	-0-	287	1098	3387	2			N	-0-					-0-
01	4202	X	3104	-0-	-1098	-0-	3104	2			N	-0-					-0-
02	2016	X	1483	-0-	-533	-0-	1483	2			N	-0-					-0-
03	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
04	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
*05	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
01	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-
02	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
03	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
04	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					-0-
*05	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	7	1	229	2	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	5	1	149	2	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					-0-
03	217	N	70	-0-	-147	-0-	2	1	68	2	N	-0-					-0-
04	150	N	44	-0-	-106	-0-	1	1	43	2	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	6	1	219	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

12	7254	X	3120	-0-	-4134	-0-	91	1	3029	2	N	-0-					-0-
01	7533	X	6681	-0-	-852	-0-	204	1	6477	2	N	-0-					-0-
02	6804	X	3030	-0-	-3774	-0-	102	1	2928	2	N	-0-					-0-
03	7533	X	4345	-0-	-3188	-0-	142	1	4202	2	N	1	1	8			-0-
							1	9									
04	7434	X	7434	-0-	-0-	-0-	214	1	7220	2	N	-0-					-0-
05	6696	X	4363	-0-	-2333	-0-	118	1	4245	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

12	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
01	806	N	725	-0-	-81	-0-	725	2			N	-0-					-0-
02	756	N	501	-0-	-255	-0-	501	2			N	-0-					-0-
03	899	N	666	-0-	-233	-0-	666	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
*05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

12	434	X	12	-0-	-422	-0-	12	2			N	-0-					-0-
01	124	X	5	-0-	-119	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

12	2476	N	2476	-0-	-0-	-0-	72	1	2404	2	N	-0-					-0-
01	2984	N	2984	-0-	-0-	-0-	91	1	2893	2	N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	65	1	1881	2	N	-0-					-0-
03	2666	N	2666	-0-	-0-	-0-	87	1	2579	2	N	-0-					-0-
04	2596	N	2596	-0-	-0-	-0-	75	1	2521	2	N	-0-					-0-
*05	2708	N	2708	-0-	-0-	-0-	73	1	2634	2	N	1	1	8			-0-
							1	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

12	2230	X	2230	-0-	-0-	-0-	65	1	2165	2	N	-0-					-0-
01	1911	X	1911	-0-	-0-	-0-	58	1	1853	2	N	-0-					-0-
02	1512	X	1312	-0-	-200	-0-	44	1	1268	2	N	-0-					-0-
03	1847	X	1847	-0-	-0-	-0-	60	1	1787	2	N	-0-					-0-
04	1620	X	1558	-0-	-62	-0-	45	1	1513	2	N	-0-					-0-
05	1674	X	1316	-0-	-358	-0-	36	1	1280	2	N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

12	14291	X	13364	-0-	-927	-0-	389	1	12975	2	N	-0-					-0-
01	14291	X	13249	-0-	-1042	-0-	405	1	12844	2	N	-0-					-0-
02	12880	X	7860	-0-	-5020	-0-	263	1	7597	2	N	-0-					-0-
03	14304	X	14304	-0-	-0-	-0-	467	1	13836	2	N	1	1	8			-0-
							1	9									
04	13800	X	12932	-0-	-868	-0-	372	1	12560	2	N	-0-					-0-
05	13361	X	12985	-0-	-376	-0-	351	1	12634	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

12	28571	X	28571	-0-	-0-	-0-	832	1	27739	2	N	-0-					-0-
01	32520	X	32520	-0-	-0-	-0-	993	1	31527	2	N	-0-					-0-
02	25676	X	23764	-0-	-1912	-0-	796	1	22968	2	N	-0-					-0-
03	30471	X	30471	-0-	-0-	-0-	994	1	29477	2	N	-0-					-0-
04	31470	X	28517	-0-	-2953	-0-	821	1	27696	2	N	-0-					-0-
05	32519	X	32125	-0-	-394	-0-	868	1	31257	2	N	-0-					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

12	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	3	1	111	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-					-0-
04	120	N	57	-0-	-63	-0-	2	1	55	2	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	2	1	89	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

12	465	N	416	-0-	-49	-0-	12	1	404	2	N	-0-					-0-
01	186	N	104	-0-	-82	-0-	3	1	101	2	N	-0-					-0-
02	280	N	203	-0-	-77	-0-	7	1	196	2	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	13	1	398	2	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	5	1	190	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2393	-0-	-459	-0-	70	1	2323	2	N	-0-					-0-
01	2635	X	1774	-0-	-861	-0-	54	1	1720	2	N	-0-					-0-
02	2268	X	1595	-0-	-673	-0-	53	1	1542	2	N	-0-					-0-
03	2511	X	1728	-0-	-783	-0-	56	1	1672	2	N	-0-					-0-
04	2430	X	1543	-0-	-887	-0-	44	1	1499	2	N	-0-					-0-
05	2387	X	1789	-0-	-598	-0-	48	1	1741	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2675	-0-	-921	-0-	78	1	2597	2	N	-0-					-0-
01	3596	X	3551	-0-	-45	-0-	108	1	3443	2	N	-0-					-0-
02	3024	X	1161	-0-	-1863	-0-	39	1	1122	2	N	-0-					-0-
03	6780	X	6780	-0-	-0-	-0-	221	1	6559	2	N	-0-					-0-
04	3450	X	3275	-0-	-175	-0-	94	1	3181	2	N	-0-					-0-
*05	4037	X	4037	-0-	-0-	-0-	109	1	3928	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	4821	-0-	-1875	-0-	140	1	4681	2	N	-0-					-0-
01	6696	X	5770	-0-	-926	-0-	176	1	5594	2	N	-0-					-0-
02	6048	X	4590	-0-	-1458	-0-	154	1	4436	2	N	-0-					-0-
03	6254	X	6254	-0-	-0-	-0-	204	1	6050	2	N	-0-					-0-
04	5797	X	5797	-0-	-0-	-0-	167	1	5630	2	N	-0-					-0-
05	5766	X	5696	-0-	-70	-0-	154	1	5542	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
01	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-
02	168	N	49	-0-	-119	-0-	49	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5929	X	5929	-0-	-0-	-0-	367	1	5562	2	N	-0-					-0-
01	6314	X	6314	-0-	-0-	-0-	397	1	5917	2	N	-0-					-0-
02	5628	X	2423	-0-	-3205	-0-	118	1	2305	2	N	-0-					-0-
03	6606	X	6606	-0-	-0-	-0-	363	1	6243	2	N	-0-					-0-
04	6469	X	6469	-0-	-0-	-0-	391	1	6078	2	N	-0-					-0-
*05	6419	X	6419	-0-	-0-	-0-	397	1	6022	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14818	X	13950	-0-	-868	-0-	406	1	13544	2	N	-0-					-0-
01	14818	X	13039	-0-	-1779	-0-	398	1	12641	2	N	-0-					-0-
02	13832	X	9633	-0-	-4199	-0-	323	1	9310	2	N	-0-					-0-
03	15314	X	12678	-0-	-2636	-0-	414	1	12263	2	N	1	1	8			-0-
							1	9									
04	14820	X	13438	-0-	-1382	-0-	387	1	13051	2	N	-0-					-0-
*05	16684	X	16684	-0-	-0-	-0-	451	1	16232	2	N	1	1	8			-0-
							1	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29729	X	25715	-0-	-4014	-0-	749	1	24966	2	N	-0-					-0-
01	29729	X	18693	-0-	-11036	-0-	571	1	18122	2	N	-0-					-0-
02	25928	X	19163	-0-	-6765	-0-	642	1	18521	2	N	-0-					-0-
03	34787	X	34787	-0-	-0-	-0-	1135	1	33652	2	N	-0-					-0-
04	36097	X	36097	-0-	-0-	-0-	1039	1	35058	2	N	-0-					-0-
*05	28024	X	28024	-0-	-0-	-0-	757	1	27266	2	N	1	1	8			-0-
							1	9									

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

12	248093	X	193931	-0-	-54162	-0-	193931	2			N	-0-					-0-
01	229834	X	196845	-0-	-32989	-0-	196845	2			N	-0-					-0-
02	199332	X	151981	-0-	-47351	-0-	151981	2			N	-0-					-0-
03	214551	X	194538	-0-	-20013	-0-	194538	2			N	-0-					-0-
04	197640	X	181991	-0-	-15649	-0-	1569	1	180422	2	N	-0-					-0-
05	196850	X	181433	-0-	-15417	-0-	4902	1	176531	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

12	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
*05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

12	2623	N	2623	-0-	-0-	-0-	108	1	2515	2	N	-0-					-0-
01	2451	N	2451	-0-	-0-	-0-	100	1	2351	2	N	-0-					-0-
02	2451	N	2451	-0-	-0-	-0-	178	1	2273	2	N	-0-					-0-
03	2543	N	2543	-0-	-0-	-0-	108	1	2435	2	N	-0-					-0-
04	2073	N	2073	-0-	-0-	-0-	89	1	1984	2	N	-0-					-0-
05	2077	N	2076	-0-	-1	-0-	90	1	1986	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					45
01	31	N	-0-	-0-	-31	-0-					N	-0-					45
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					45
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					3
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					3
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					3
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					3
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					3
*05	179	N	179	-0-	-0-	-0-	164	2	15	9	N	14					17

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

12	DLQ G-10		528	-0-	528	2484	528	3			Y	-0-					33
01	DLQ G-10		505	-0-	505	2989	505	3			Y	-0-					33
02	DLQ G-10		521	-0-	521	3510	515	3	6	9	Y	5					38
03	3000	N	750	-0-	-2250	1260	750	3			Y	-0-					38
04	0	N	NO RPT	-0-	-0-	1260					Y	NO RPT					38
05	0	N	NO RPT	-0-	-0-	1260					Y	NO RPT					38

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

12	DLQ G-10		5217	-0-	5217	24487	5206	3	11	9	Y	10					91
01	DLQ G-10		4999	-0-	4999	29486	4977	3	22	9	Y	20					111
02	DLQ G-10		5108	-0-	5108	34594	5078	3	30	9	Y	27					138
03	42021	X	7427	-0-	-34594	-0-	7392	3	35	9	Y	32					170
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					170
05	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					170

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		743	-0-	743	3495	743	3			Y	-0-					40
01	DLQ G-10		711	-0-	711	4206	711	3			Y	-0-					40
02	DLQ G-10		725	-0-	725	4931	725	3			Y	-0-					40
03	3000	N	1055	-0-	-1945	2986	1055	3			Y	-0-					40
04	0	N	NO RPT	-0-	-0-	2986					Y	NO RPT					40
05	0	N	NO RPT	-0-	-0-	2986					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		573	-0-	573	2693	573	3			Y	-0-					83
01	DLQ G-10		548	-0-	548	3241	548	3			Y	-0-					83
02	DLQ G-10		559	-0-	559	3800	559	3			Y	-0-					83
03	3000	N	813	-0-	-2187	1613	813	3			Y	-0-					83
04	0	N	NO RPT	-0-	-0-	1613					Y	NO RPT					83
05	0	N	NO RPT	-0-	-0-	1613					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		522	-0-	522	2490	522	3			Y	-0-					22
01	DLQ G-10		499	-0-	499	2989	499	3			Y	-0-					22
02	DLQ G-10		509	-0-	509	3498	509	3			Y	-0-					22
03	3000	N	589	-0-	-2411	1087	589	3			Y	-0-					22
04	0	N	NO RPT	-0-	-0-	1087					Y	NO RPT					22
05	0	N	NO RPT	-0-	-0-	1087					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					22
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					22
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					22
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					22
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					22
*05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22

TGNR GULF COAST LLC 850992
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	44	-0-	-142	-0-	3	1	41	2	N	-0-					59
01	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					59
02	448	N	184	-0-	-264	-0-	14	1	170	2	N	-0-					59
03	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					59
04	210	N	181	-0-	-29	-0-	14	1	167	2	N	-0-					59
*05	235	N	235	-0-	-0-	-0-	18	1	216	2	N	1	1	1			59
							1	9									

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					49
01	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					49
02	112	N	101	-0-	-11	-0-	8	1	93	2	N	-0-					49
03	186	N	133	-0-	-53	-0-	10	1	123	2	N	-0-					49
04	208	N	208	-0-	-0-	-0-	16	1	192	2	N	-0-					49
05	124	N	85	-0-	-39	-0-	6	1	78	2	N	1	1	1			49
							1	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	36	1	454	2	N	-0-					129
01	373	N	373	-0-	-0-	-0-	29	1	343	2	N	1					130
							1	9									
02	420	N	279	-0-	-141	-0-	22	1	257	2	N	-0-					130
03	506	N	506	-0-	-0-	-0-	37	1	468	2	N	1					131
							1	9									
04	360	N	-0-	-0-	-360	-0-					N	-0-	96	1			35
05	310	N	299	-0-	-11	-0-	23	1	276	2	N	-0-	2	1			33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1440	-0-	-327	-0-	104	1	1318	2	N	16					132
							18	9									
01	1798	N	1604	-0-	-194	-0-	121	1	1454	2	N	26					158
							29	9									
02	1596	N	1287	-0-	-309	-0-	97	1	1157	2	N	30					188
							33	9									
03	1606	N	1606	-0-	-0-	-0-	114	1	1448	2	N	40					228
							44	9									
04	1655	N	1655	-0-	-0-	-0-	125	1	1466	2	N	58	92	1			194
							64	9									
*05	1680	N	1680	-0-	-0-	-0-	125	1	1522	2	N	30	19	1			205
							33	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	50	1	628	2	N	-0-					13
01	685	N	685	-0-	-0-	-0-	53	1	631	2	N	1					14
							1	9									
02	616	N	579	-0-	-37	-0-	45	1	534	2	N	-0-					14
03	682	N	653	-0-	-29	-0-	47	1	604	2	N	2					16
							2	9									
04	660	N	655	-0-	-5	-0-	51	1	603	2	N	1					17
							1	9									
*05	662	N	662	-0-	-0-	-0-	50	1	611	2	N	1	6	1			12
							1	9									

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2067	N	2067	-0-	-0-	-0-	151	1	1914	2	N	2					17
							2	9									
01	2046	N	1533	-0-	-513	-0-	118	1	1407	2	N	7					24
							8	9									
02	1932	N	1687	-0-	-245	-0-	130	1	1556	2	N	1					25
							1	9									
03	2229	N	2229	-0-	-0-	-0-	162	1	2060	2	N	6					31
							7	9									
04	2054	N	2054	-0-	-0-	-0-	161	1	1887	2	N	5					36
							6	9									
*05	2002	N	2002	-0-	-0-	-0-	152	1	1849	2	N	1	23	1			14
							1	9									

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	62

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	722	-0-	-1944	-0-	21	1	701	2	Y	-0-	9	1			17
01	1702	X	1702	-0-	-0-	-0-	53	1	1649	2	Y	-0-	17	1			-0-
02	1248	X	1248	-0-	-0-	-0-	21	1	1227	2	Y	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	49	1	1648	2	Y	-0-					-0-
04	1650	N	1008	-0-	-642	-0-	29	1	979	2	Y	-0-					-0-
05	1395	N	1215	-0-	-180	-0-	35	1	1180	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

12	3100	N	4587	-0-	1487	2038	131	1	4456	2	Y	-0-	25	1			41
01	3354	X	1316	-0-	-2038	-0-	41	1	1275	2	Y	-0-	41	1			-0-
02	1758	X	1758	-0-	-0-	-0-	30	1	1728	2	Y	-0-					-0-
03	1767	X	928	-0-	-839	-0-	27	1	901	2	Y	-0-					-0-
04	1710	X	1670	-0-	-40	-0-	48	1	1622	2	Y	-0-					-0-
*05	1801	X	1801	-0-	-0-	-0-	52	1	1749	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

12	1273	N	1273	-0-	-0-	-0-	36	1	1216	2	Y	19	10	1			37
							21	9									
01	1180	N	1180	-0-	-0-	-0-	36	1	1110	2	Y	31	54	1			14
							34	9									
02	1288	N	561	-0-	-727	-0-	9	1	545	2	Y	6					20
							7	9									
03	1290	N	1290	-0-	-0-	-0-	37	1	1231	2	Y	20					40
							22	9									
04	1456	N	1456	-0-	-0-	-0-	41	1	1380	2	Y	32	34	1			38
							35	9									
*05	1175	N	1175	-0-	-0-	-0-	33	1	1118	2	Y	22					60
							24	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

12	1302	X	706	-0-	-596	-0-	20	1	686	2	Y	-0-	9	1			17
01	1302	X	601	-0-	-701	-0-	19	1	582	2	Y	-0-	17	1			-0-
02	868	N	341	-0-	-527	-0-	6	1	335	2	Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	15	1	508	2	Y	-0-					-0-
04	995	N	995	-0-	-0-	-0-	29	1	966	2	Y	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	20	1	682	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					73
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					73
02	756	N	676	-0-	-80	-0-	676	2			N	-0-					73
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					73
04	690	N	309	-0-	-381	-0-	309	2			N	-0-					73
05	744	N	139	-0-	-605	-0-	139	2			N	-0-					73

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3602	X	3602	-0-	-0-	-0-	100	1	3410	2	Y	84	21	1			123
							92	9									
01	3565	X	3076	-0-	-489	-0-	91	1	2852	2	Y	121	191	1			53
							133	9									
02	2940	X	1780	-0-	-1160	-0-	29	1	1717	2	Y	31					84
							34	9									
03	3162	X	2941	-0-	-221	-0-	83	1	2781	2	Y	70					154
							77	9									
04	3480	X	2137	-0-	-1343	-0-	59	1	1998	2	Y	73	133	1			94
							80	9									
05	3596	X	1624	-0-	-1972	-0-	46	1	1527	2	Y	46					140
							51	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		547	-0-	547	547	9	1	538	2	Y	-0-					-0-
03	T. A.		2134	-0-	2134	2681	62	1	2072	2	Y	-0-					-0-
04	T. A.		972	-0-	972	3653	28	1	944	2	Y	-0-					-0-
*05	3892	X	239	-0-	-3653	-0-	7	1	232	2	Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

12	682	N	295	-0-	-387	-0-	8	1	287	2	Y	-0-	6	1			12
01	434	N	327	-0-	-107	-0-	10	1	317	2	Y	-0-	12	1			-0-
02	728	N	675	-0-	-53	-0-	11	1	664	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	11	1	366	2	Y	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	32	1	1055	2	Y	-0-					-0-

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

12	942	N	942	-0-	-0-	-0-	25	1	917	2	N	-0-					250
01	786	N	786	-0-	-0-	-0-	23	1	763	2	N	-0-					250
02	847	N	847	-0-	-0-	-0-	25	1	822	2	N	-0-					250
03	930	N	674	-0-	-256	-0-	15	1	659	2	N	-0-					250
04	750	N	610	-0-	-140	-0-	16	1	594	2	N	-0-					250
05	930	N	892	-0-	-38	-0-	26	1	866	2	N	-0-					250

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	-0-	76	1	843	2	N	-0-					27
01	899	N	862	-0-	-37	-0-	73	1	789	2	N	-0-					27
02	812	N	555	-0-	-257	-0-	59	1	496	2	N	-0-					27
03	930	N	711	-0-	-219	-0-	56	1	655	2	N	-0-					27
04	840	N	545	-0-	-295	-0-	47	1	498	2	N	-0-					27
*05	976	N	976	-0-	-0-	-0-	71	1	905	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 02/02/2018 TOTAL DEPTH 8330 PERF. 7655 - 7708

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
TGNR GULF COAST LLC 850992
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DPMP ENERGY LLC 227740
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	404	-0-	-1115	-0-	404	2			Y	-0-					25
01	744	N	553	-0-	-191	-0-	553	2			Y	-0-					25
02	447	N	447	-0-	-0-	-0-	381	2	66	9	Y	60					85
03	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					85
04	540	N	538	-0-	-2	-0-	536	2	2	9	Y	2					87
*05	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					87

TGNR GULF COAST LLC 850992
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					77
01	370	N	370	-0-	-0-	-0-	29	1	341	2	N	-0-					77
02	280	N	255	-0-	-25	-0-	20	1	235	2	N	-0-					77
03	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					77
04	319	N	319	-0-	-0-	-0-	25	1	294	2	N	-0-					77
*05	389	N	389	-0-	-0-	-0-	29	1	351	2	N	8					85
							9	9									

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					59
01	124	N	86	-0-	-38	-0-	7	1	79	2	N	-0-					59
02	224	N	43	-0-	-181	-0-	3	1	40	2	N	-0-					59
03	124	N	29	-0-	-95	-0-	2	1	27	2	N	-0-					59
04	150	N	150	-0-	-0-	-0-	12	1	138	2	N	-0-	1	1			58
*05	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2366	-0-	-21	-0-	172	1	2183	2	N	10					44
							11	9									
01	2567	N	2567	-0-	-0-	-0-	197	1	2358	2	N	11					55
							12	9									
02	2184	N	1804	-0-	-380	-0-	139	1	1662	2	N	3					58
							3	9									
03	2356	N	2285	-0-	-71	-0-	166	1	2116	2	N	3					61
							3	9									
04	2340	N	2279	-0-	-61	-0-	178	1	2088	2	N	12	21	1			52
							13	9									
*05	2275	N	2275	-0-	-0-	-0-	172	1	2097	2	N	5					57
							6	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	57	1	719	2	N	3					18
							3	9									
01	830	N	830	-0-	-0-	-0-	64	1	765	2	N	1					19
							1	9									
02	728	N	636	-0-	-92	-0-	48	1	578	2	N	9					28
							10	9									
03	798	N	798	-0-	-0-	-0-	56	1	720	2	N	20					48
							22	9									
04	810	N	785	-0-	-25	-0-	60	1	702	2	N	21	7	1			62
							23	9									
*05	898	N	898	-0-	-0-	-0-	66	1	804	2	N	25					87
							28	9									

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2449	-0-	-0-	-0-	179	1	2260	2	N	9					71
							10	9									
01	2378	N	2378	-0-	-0-	-0-	183	1	2188	2	N	6					77
							7	9									
02	1652	N	1446	-0-	-206	-0-	112	1	1332	2	N	2					79
							2	9									
03	2356	N	1809	-0-	-547	-0-	131	1	1675	2	N	3					82
							3	9									
04	2280	N	1785	-0-	-495	-0-	140	1	1642	2	N	3	19	1			66
							3	9									
*05	2009	N	2009	-0-	-0-	-0-	152	1	1854	2	N	3					69
							3	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1791	N	1791	-0-	-0-	-0-	130	1	1652	2	N	8					129
							9	9									
01	1798	N	1798	-0-	-0-	-0-	138	1	1651	2	N	8					137
							9	9									
02	1456	N	1164	-0-	-292	-0-	89	1	1068	2	N	6	68	1			75
							7	9									
03	1798	N	1715	-0-	-83	-0-	124	1	1579	2	N	11					86
							12	9									
04	1740	N	1712	-0-	-28	-0-	134	1	1566	2	N	11	15	1			82
							12	9									
*05	1792	N	1792	-0-	-0-	-0-	136	1	1653	2	N	3					85
							3	9									

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1986	N	1986	-0-	-0-	-0-	145	1	1832	2	N	8					63
							9	9									
01	1990	N	1990	-0-	-0-	-0-	153	1	1835	2	N	2					65
							2	9									
02	1820	N	1456	-0-	-364	-0-	112	1	1342	2	N	2					67
							2	9									
03	1984	N	1911	-0-	-73	-0-	139	1	1769	2	N	3					70
							3	9									
04	1920	N	1915	-0-	-5	-0-	150	1	1762	2	N	3	17	1			56
							3	9									
*05	1965	N	1965	-0-	-0-	-0-	149	1	1813	2	N	3					59
							3	9									

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

12	390	N	390	-0-	-0-	-0-	29	1	361	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	#	6758	-0-	-372	-0-	6758	2			N	-0-					-0-
01	7130	#	4808	-0-	-2322	-0-	4808	2			N	-0-					-0-
02	6440	#	3723	-0-	-2717	-0-	3723	2			N	-0-					-0-
03	6772	R	6772	-0-	-0-	-0-	6772	2			N	-0-					-0-
04	6540	#	6105	-0-	-435	-0-	6105	2			N	-0-					-0-
05	6758	#	4936	-0-	-1822	-0-	4936	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	364	N	187	-0-	-177	-0-	187	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	10	1	173	2	Y	-0-					-0-
02	196	N	132	-0-	-64	-0-	7	1	125	2	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	17	1	203	2	Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	18	1	219	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	2	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
*05	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	8	1	138	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	8	1	141	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	6	1	107	2	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	8	1	135	2	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	7	1	130	2	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2412	N	2412	-0-	-0-	-0-	126	1	2286	2	Y	-0-					-0-
01	2418	N	2383	-0-	-35	-0-	122	1	2261	2	Y	-0-					-0-
02	2184	N	1540	-0-	-644	-0-	77	1	1463	2	Y	-0-					-0-
03	2418	N	2338	-0-	-80	-0-	124	1	2214	2	Y	-0-					-0-
04	2310	N	2118	-0-	-192	-0-	115	1	2003	2	Y	-0-					-0-
*05	2296	N	2296	-0-	-0-	-0-	128	1	2168	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	Y	-0-					-0-
01	1085	N	1042	-0-	-43	-0-	53	1	989	2	Y	-0-					-0-
02	952	N	731	-0-	-221	-0-	37	1	694	2	Y	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	Y	-0-					-0-
04	1020	N	891	-0-	-129	-0-	48	1	843	2	Y	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	51	1	863	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	32	1	472	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					-0-
02	588	N	496	-0-	-92	-0-	26	1	470	2	Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	47	1	655	2	Y	-0-					-0-
04	630	N	621	-0-	-9	-0-	49	1	572	2	Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	46	1	580	2	Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2070	N	2070	-0-	-0-	-0-	131	1	1939	2	Y	-0-					25
01	2906	N	2906	-0-	-0-	-0-	156	1	2750	2	Y	-0-					25
02	2228	N	2228	-0-	-0-	-0-	117	1	2111	2	Y	-0-					25
03	2197	N	2197	-0-	-0-	-0-	146	1	2051	2	Y	-0-					25
04	2203	N	2203	-0-	-0-	-0-	174	1	2025	2	Y	4					29
							4	9									
*05	2141	N	2141	-0-	-0-	-0-	159	1	1982	2	Y	-0-					29

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1727	N	1727	-0-	-0-	-0-	110	1	1617	2	Y	-0-					-0-
01	2773	N	2773	-0-	-0-	-0-	149	1	2624	2	Y	-0-					-0-
02	2380	N	1904	-0-	-476	-0-	100	1	1804	2	Y	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	175	1	2460	2	Y	-0-					-0-
04	2550	N	2352	-0-	-198	-0-	186	1	2166	2	Y	-0-					-0-
*05	2398	N	2398	-0-	-0-	-0-	178	1	2220	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	61	1	901	2	Y	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	83	1	1462	2	Y	-0-					-0-
02	1176	N	890	-0-	-286	-0-	47	1	843	2	Y	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	99	1	1392	2	Y	-0-					-0-
04	1377	N	1377	-0-	-0-	-0-	109	1	1268	2	Y	-0-					-0-
*05	1372	N	1372	-0-	-0-	-0-	102	1	1270	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	57	1	842	2	Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	71	1	1241	2	Y	-0-					-0-
02	1120	N	965	-0-	-155	-0-	51	1	914	2	Y	-0-					-0-
03	1165	N	1165	-0-	-0-	-0-	77	1	1088	2	Y	-0-					-0-
04	1200	N	1062	-0-	-138	-0-	84	1	978	2	Y	-0-					-0-
*05	1071	N	1071	-0-	-0-	-0-	79	1	992	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4777	-0-	1677	1677	303	1	4474	2	Y	-0-					-0-
01	3100	N	9069	-0-	5969	7646	488	1	8581	2	Y	-0-					-0-
02	2800	N	6254	-0-	3454	11100	327	1	5927	2	Y	-0-					-0-
03	18441	X	7341	-0-	-11100	-0-	487	1	6854	2	Y	-0-					-0-
04	8790	X	6008	-0-	-2782	-0-	475	1	5533	2	Y	-0-					-0-
*05	9083	X	5366	-0-	-3717	-0-	398	1	4968	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1742	N	1742	-0-	-0-	-0-	91	1	1651	2	Y	-0-					-0-
01	3100	N	3183	-0-	83	83	163	1	3020	2	Y	-0-					-0-
02	1743	N	1660	-0-	-83	-0-	83	1	1577	2	Y	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	111	1	1995	2	Y	-0-					-0-
04	1770	X	453	-0-	-1317	-0-	25	1	428	2	Y	-0-					-0-
*05	1829	X	411	-0-	-1418	-0-	23	1	388	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	930	N	14	-0-	-916	-0-	1	1	13	2	Y	-0-					-0-
02	1316	N	-0-	-0-	-1316	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
*05	3100	N	5228	-0-	2128	2128	388	1	4840	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1141	N	1141	-0-	-0-	-0-	72	1	1069	2	Y	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	114	1	2006	2	Y	-0-					-0-
02	1624	N	1612	-0-	-12	-0-	84	1	1528	2	Y	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	126	1	1771	2	Y	-0-					-0-
04	1782	N	1782	-0-	-0-	-0-	141	1	1641	2	Y	-0-					-0-
*05	1812	N	1812	-0-	-0-	-0-	134	1	1678	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3445	X	3445	-0-	-0-	-0-	60	1	3385	2	N	-0-					20
01	3404	X	3404	-0-	-0-	-0-	60	1	3344	2	N	-0-					20
02	2744	X	2044	-0-	-700	-0-	36	1	2008	2	N	-0-					20
03	3268	X	3268	-0-	-0-	-0-	31	1	3237	2	N	-0-					20
04	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					20
05	3038	X	2945	-0-	-93	-0-	31	1	2914	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					1
01	496	N	360	-0-	-136	-0-	360	3			N	-0-					1
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					1
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					1
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					1
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					1

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

12	4898	X	4760	-0-	-138	-0-	4759	3	1	9	N	1	1	1			2
01	4898	X	3668	-0-	-1230	-0-	3668	3			N	-0-					2
02	4424	X	3613	-0-	-811	-0-	3613	3			N	-0-					2
03	4898	X	4605	-0-	-293	-0-	4605	3			N	-0-					2
04	4620	X	4544	-0-	-76	-0-	4544	3			N	-0-					2
05	4774	X	4224	-0-	-550	-0-	4224	3			N	-0-					2

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

12	1457	N	1238	-0-	-219	-0-	1238	3			Y	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	1349	3			Y	-0-					-0-
02	1260	N	1061	-0-	-199	-0-	1061	3			Y	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
04	1320	N	1054	-0-	-266	-0-	1054	3			Y	-0-					-0-
*05	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

12	1395	N	1059	-0-	-336	-0-	1059	3			Y	-0-					-0-
01	1271	N	751	-0-	-520	-0-	751	3			Y	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
05	1457	N	1075	-0-	-382	-0-	1075	3			Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

12	3658	X	3347	-0-	-311	-0-	3347	3			Y	-0-					-0-
01	3658	X	3320	-0-	-338	-0-	3320	3			Y	-0-					-0-
02	3248	X	2793	-0-	-455	-0-	2793	3			Y	-0-					-0-
03	3565	X	3391	-0-	-174	-0-	3391	3			Y	-0-					-0-
04	3450	X	3198	-0-	-252	-0-	3198	3			Y	-0-					-0-
*05	3443	X	3443	-0-	-0-	-0-	3443	3			Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					18
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					18
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					18
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					18

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

12	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

12	837	X	713	-0-	-124	-0-	713	3			Y	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

12	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
03	434	N	272	-0-	-162	-0-	272	3			Y	-0-					-0-
04	390	N	265	-0-	-125	-0-	265	3			Y	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

12	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

12	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

12	744	N	567	-0-	-177	-0-	567	3			Y	-0-					-0-
01	651	N	554	-0-	-97	-0-	554	3			Y	-0-					-0-
02	616	N	483	-0-	-133	-0-	483	3			Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			Y	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

12	6848	X	2506	-0-	-4342	-0-	2506	3			Y	-0-					-0-
01	2781	X	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
02	2466	X	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-
03	2511	X	2158	-0-	-353	-0-	2158	3			Y	-0-					-0-
04	2700	X	2415	-0-	-285	-0-	2415	3			Y	-0-					-0-
05	2790	X	2339	-0-	-451	-0-	2339	3			Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

12	4231	X	4231	-0-	-0-	-0-	4231	3			Y	-0-					-0-
01	4119	X	4119	-0-	-0-	-0-	4119	3			Y	-0-					-0-
02	3867	X	3867	-0-	-0-	-0-	3867	3			Y	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	4004	3			Y	-0-					-0-
04	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-
*05	3829	X	3829	-0-	-0-	-0-	3829	3			Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

12	930	N	898	-0-	-32	-0-	898	3			Y	-0-					-0-
01	899	N	878	-0-	-21	-0-	878	3			Y	-0-					-0-
02	812	N	720	-0-	-92	-0-	720	3			Y	-0-					-0-
03	899	N	747	-0-	-152	-0-	747	3			Y	-0-					-0-
04	840	N	704	-0-	-136	-0-	704	3			Y	-0-					-0-
05	806	N	699	-0-	-107	-0-	699	3			Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

12	1147	N	955	-0-	-192	-0-	955	3			Y	-0-					-0-
01	1085	N	930	-0-	-155	-0-	930	3			Y	-0-					-0-
02	924	N	851	-0-	-73	-0-	851	3			Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
04	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
*05	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3633	X	3633	-0-	-0-	-0-	3633	3			Y	-0-					-0-
01	3451	X	3451	-0-	-0-	-0-	3451	3			Y	-0-					-0-
02	2856	X	2622	-0-	-234	-0-	2622	3			Y	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	3			Y	-0-					-0-
04	3060	X	3026	-0-	-34	-0-	3026	3			Y	-0-					-0-
*05	3190	X	3190	-0-	-0-	-0-	3190	3			Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	641	-0-	-2831	-0-	641	3			Y	-0-					-0-
01	3441	X	535	-0-	-2906	-0-	535	3			Y	-0-					-0-
02	3108	X	764	-0-	-2344	-0-	764	3			Y	-0-					-0-
03	2418	X	685	-0-	-1733	-0-	685	3			Y	-0-					-0-
04	750	X	562	-0-	-188	-0-	562	3			Y	-0-					-0-
05	837	X	559	-0-	-278	-0-	559	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	207	-0-	-289	-0-	207	3			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5128	X	5128	-0-	-0-	-0-	5127	3	1	9	Y	1	1	1			-0-
01	4858	X	4858	-0-	-0-	-0-	4858	3			Y	-0-					-0-
02	4204	X	4204	-0-	-0-	-0-	4204	3			Y	-0-					-0-
03	4371	X	3341	-0-	-1030	-0-	3341	3			Y	-0-					-0-
04	4230	X	3794	-0-	-436	-0-	3794	3			Y	-0-					-0-
05	4371	X	3659	-0-	-712	-0-	3659	3			Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			Y	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	3			Y	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	3			Y	-0-					-0-
03	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
04	1440	N	1398	-0-	-42	-0-	1398	3			Y	-0-					-0-
*05	1732	N	1732	-0-	-0-	-0-	1732	3			Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1702	-0-	-127	-0-	1702	3			Y	-0-					-0-
01	2046	N	1914	-0-	-132	-0-	1914	3			Y	-0-					-0-
02	1848	X	1477	-0-	-371	-0-	1477	3			Y	-0-					-0-
03	2046	X	1009	-0-	-1037	-0-	1009	3			Y	-0-					-0-
04	1950	X	1113	-0-	-837	-0-	1113	3			Y	-0-					-0-
05	1922	X	965	-0-	-957	-0-	965	3			Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	994	-0-	-556	-0-	994	3			Y	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
02	1400	N	1355	-0-	-45	-0-	1355	3			Y	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
05	1488	N	1448	-0-	-40	-0-	1448	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2405	-0-	-261	-0-	2405	3			Y	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
02	2576	X	1845	-0-	-731	-0-	1845	3			Y	-0-					-0-
03	2852	X	2260	-0-	-592	-0-	2260	3			Y	-0-					-0-
04	2760	X	2048	-0-	-712	-0-	2048	3			Y	-0-					-0-
05	2666	X	2579	-0-	-87	-0-	2579	3			Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7693	X	7693	-0-	-0-	-0-	7691	3	2	9	Y	2	2	1			-0-
01	6801	X	6801	-0-	-0-	-0-	6801	3			Y	-0-					-0-
02	5266	X	5266	-0-	-0-	-0-	5266	3			Y	-0-					-0-
03	4643	X	4643	-0-	-0-	-0-	4643	3			Y	-0-					-0-
04	3925	X	3925	-0-	-0-	-0-	3925	3			Y	-0-					-0-
05	3906	X	3829	-0-	-77	-0-	3829	3			Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

12	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	3			Y	-0-					-0-
03	806	N	774	-0-	-32	-0-	774	3			Y	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	3			Y	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

12	186	N	105	-0-	-81	-0-	105	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	168	X	97	-0-	-71	-0-	97	3			Y	-0-					-0-
03	155	X	114	-0-	-41	-0-	114	3			Y	-0-					-0-
04	150	X	58	-0-	-92	-0-	58	3			Y	-0-					-0-
05	93	X	38	-0-	-55	-0-	38	3			Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
02	448	N	340	-0-	-108	-0-	340	3			Y	-0-					-0-
03	372	N	333	-0-	-39	-0-	333	3			Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			Y	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

12	2680	X	532	-0-	-2148	-0-	532	3			Y	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
02	560	X	351	-0-	-209	-0-	351	3			Y	-0-					-0-
03	620	X	498	-0-	-122	-0-	498	3			Y	-0-					-0-
04	600	X	480	-0-	-120	-0-	480	3			Y	-0-					-0-
05	527	X	489	-0-	-38	-0-	489	3			Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

12	434	X	339	-0-	-95	-0-	339	3			Y	-0-					-0-
01	434	X	218	-0-	-216	-0-	218	3			Y	-0-					-0-
02	392	X	191	-0-	-201	-0-	191	3			Y	-0-					-0-
03	434	X	196	-0-	-238	-0-	196	3			Y	-0-					-0-
04	420	X	171	-0-	-249	-0-	171	3			Y	-0-					-0-
05	341	X	189	-0-	-152	-0-	189	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
04	1170	N	1076	-0-	-94	-0-	1076	3			Y	-0-					-0-
*05	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4649	X	4649	-0-	-0-	-0-	4649	3			Y	-0-					-0-
01	4528	X	4528	-0-	-0-	-0-	4528	3			Y	-0-					-0-
02	4139	X	4139	-0-	-0-	-0-	4139	3			Y	-0-					-0-
03	4650	X	4316	-0-	-334	-0-	4316	3			Y	-0-					-0-
04	4500	X	4199	-0-	-301	-0-	4199	3			Y	-0-					-0-
05	4650	X	4338	-0-	-312	-0-	4338	3			Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2420	-0-	-91	-0-	2420	3			Y	-0-					-0-
01	2413	N	2413	-0-	-0-	-0-	2413	3			Y	-0-					-0-
02	2212	N	1962	-0-	-250	-0-	1962	3			Y	-0-					-0-
03	2515	N	2515	-0-	-0-	-0-	2515	3			Y	-0-					-0-
04	2340	N	2301	-0-	-39	-0-	2301	3			Y	-0-					-0-
*05	2178	N	2178	-0-	-0-	-0-	2178	3			Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	804	-0-	-95	-0-	804	3			Y	-0-					-0-
01	868	N	819	-0-	-49	-0-	819	3			Y	-0-					-0-
02	812	N	727	-0-	-85	-0-	727	3			Y	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
05	806	N	787	-0-	-19	-0-	787	3			Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1235	-0-	-222	-0-	1235	3			Y	-0-					-0-
01	1271	N	1236	-0-	-35	-0-	1236	3			Y	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
*05	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
01	3540	X	3540	-0-	-0-	-0-	3540	3			Y	-0-					-0-
02	3319	X	3319	-0-	-0-	-0-	3319	3			Y	-0-					-0-
03	3458	X	3458	-0-	-0-	-0-	3458	3			Y	-0-					-0-
04	3276	X	3276	-0-	-0-	-0-	3276	3			Y	-0-					-0-
*05	3454	X	3454	-0-	-0-	-0-	3454	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	9	-0-	-332	-0-	9	3			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

12	2425	N	2425	-0-	-0-	-0-	2425	3			Y	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	2445	3			Y	-0-					-0-
02	2100	N	1978	-0-	-122	-0-	1978	3			Y	-0-					-0-
03	2418	N	1906	-0-	-512	-0-	1906	3			Y	-0-					-0-
04	2370	N	1953	-0-	-417	-0-	1953	3			Y	-0-					-0-
*05	2520	N	2520	-0-	-0-	-0-	2520	3			Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

12	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	540	N	442	-0-	-98	-0-	442	3			Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	3			Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

12	1426	N	1259	-0-	-167	-0-	1259	3			Y	-0-					-0-
01	1457	N	1359	-0-	-98	-0-	1359	3			Y	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
04	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
*05	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
02	168	N	1	-0-	-167	-0-	1	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

12	1891	N	1376	-0-	-515	-0-	1376	3			Y	-0-					-0-
01	1798	N	762	-0-	-1036	-0-	762	3			Y	-0-					-0-
02	1988	N	321	-0-	-1667	-0-	321	3			Y	-0-					-0-
03	1364	N	158	-0-	-1206	-0-	158	3			Y	-0-					-0-
04	750	N	229	-0-	-521	-0-	229	3			Y	-0-					-0-
05	341	N	62	-0-	-279	-0-	62	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	3000	N	6528	-0-	3528	3528	6528	3			Y	-0-					-0-
*05	3100	N	3620	-0-	520	4048	3620	3			Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

12	713	N	374	-0-	-339	-0-	374	3			Y	-0-					-0-
01	651	N	345	-0-	-306	-0-	345	3			Y	-0-					-0-
02	476	N	318	-0-	-158	-0-	318	3			Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
05	217	N	80	-0-	-137	-0-	80	3			Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

12	5146	X	2536	-0-	-2610	-0-	2536	3			Y	-0-					-0-
01	4836	X	1981	-0-	-2855	-0-	1981	3			Y	-0-					-0-
02	4368	X	1907	-0-	-2461	-0-	1907	3			Y	-0-					-0-
03	5853	X	5853	-0-	-0-	-0-	5853	3			Y	-0-					-0-
04	5033	X	5033	-0-	-0-	-0-	5033	3			Y	-0-					-0-
*05	4902	X	4902	-0-	-0-	-0-	4902	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

12	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
01	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
04	1410	N	1247	-0-	-163	-0-	1247	3			Y	-0-					-0-
05	1426	N	1363	-0-	-63	-0-	1363	3			Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

12	2883	X	2437	-0-	-446	-0-	2437	3			Y	-0-					-0-
01	2821	X	2258	-0-	-563	-0-	2258	3			Y	-0-					-0-
02	2016	N	1684	-0-	-332	-0-	1684	3			Y	-0-					-0-
03	2449	N	2070	-0-	-379	-0-	2070	3			Y	-0-					-0-
04	2363	N	2363	-0-	-0-	-0-	2363	3			Y	-0-					-0-
*05	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	677	-0-	-377	-0-	677	3			Y	-0-					-0-
01	682	N	587	-0-	-95	-0-	587	3			Y	-0-					-0-
02	644	N	530	-0-	-114	-0-	530	3			Y	-0-					-0-
03	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

12	2976	X	2128	-0-	-848	-0-	2128	3			Y	-0-					-0-
01	2976	X	2454	-0-	-522	-0-	2454	3			Y	-0-					-0-
02	2856	X	2340	-0-	-516	-0-	2340	3			Y	-0-					-0-
03	2449	X	1613	-0-	-836	-0-	1613	3			Y	-0-					-0-
04	3423	X	3423	-0-	-0-	-0-	3423	3			Y	-0-					-0-
*05	3265	X	3265	-0-	-0-	-0-	3265	3			Y	-0-					-0-

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

12	2604	N	1039	-0-	-1565	-0-	1039	3			Y	-0-					-0-
01	2201	N	1430	-0-	-771	-0-	1430	3			Y	-0-					-0-
02	2352	X	1519	-0-	-833	-0-	1519	3			Y	-0-					-0-
03	2201	X	2186	-0-	-15	-0-	2186	3			Y	-0-					-0-
04	2591	X	2591	-0-	-0-	-0-	2591	3			Y	-0-					-0-
*05	2752	X	2752	-0-	-0-	-0-	2752	3			Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

12	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					-0-
02	1204	N	1115	-0-	-89	-0-	1115	3			Y	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	3			Y	-0-					-0-
04	1200	N	1185	-0-	-15	-0-	1185	3			Y	-0-					-0-
05	1240	N	1233	-0-	-7	-0-	1233	3			Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

12	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
02	1568	X	1508	-0-	-60	-0-	1508	3			Y	-0-					-0-
03	1736	X	1613	-0-	-123	-0-	1613	3			Y	-0-					-0-
04	1680	X	1531	-0-	-149	-0-	1531	3			Y	-0-					-0-
05	1705	X	1604	-0-	-101	-0-	1604	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1669	-0-	-222	-0-	1669	3			Y	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
03	1674	N	1411	-0-	-263	-0-	1411	3			Y	-0-					-0-
04	1770	N	1506	-0-	-264	-0-	1506	3			Y	-0-					-0-
05	1953	N	1907	-0-	-46	-0-	1907	3			Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	525	-0-	-219	-0-	525	3			Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
02	672	N	618	-0-	-54	-0-	618	3			Y	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
04	870	N	787	-0-	-83	-0-	787	3			Y	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	361	-0-	-135	-0-	361	3			N	-0-					1
01	465	N	249	-0-	-216	-0-	249	3			N	-0-					1
02	336	N	239	-0-	-97	-0-	239	3			N	-0-					1
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					1
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					1

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	193	-0-	-985	-0-	193	3			Y	-0-					-0-
01	806	N	167	-0-	-639	-0-	167	3			Y	-0-					-0-
02	336	N	259	-0-	-77	-0-	259	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
02	868	N	779	-0-	-89	-0-	779	3			Y	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	3			Y	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
05	868	N	860	-0-	-8	-0-	860	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1626	N	1626	-0-	-0-	-0-	1626	3			Y	-0-					-0-
01	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
02	1428	N	1281	-0-	-147	-0-	1281	3			Y	-0-					-0-
03	1581	N	1568	-0-	-13	-0-	1568	3			Y	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-
*05	1599	N	1599	-0-	-0-	-0-	1599	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	494	-0-	-157	-0-	494	3			N	-0-					1
01	527	N	376	-0-	-151	-0-	376	3			N	-0-					1
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					1
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					1
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					1
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					1

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					-0-
01	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					-0-
02	2016	N	1873	-0-	-143	-0-	1873	3			Y	-0-					-0-
03	2077	N	2022	-0-	-55	-0-	2022	3			Y	-0-					-0-
04	2010	N	1958	-0-	-52	-0-	1958	3			Y	-0-					-0-
05	2077	N	2002	-0-	-75	-0-	2002	3			Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2099	N	2099	-0-	-0-	-0-	2099	3			Y	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	2026	3			Y	-0-					-0-
02	1792	N	1763	-0-	-29	-0-	1763	3			Y	-0-					-0-
03	2108	N	1990	-0-	-118	-0-	1990	3			Y	-0-					-0-
04	1950	N	1929	-0-	-21	-0-	1929	3			Y	-0-					-0-
*05	1984	N	1984	-0-	-0-	-0-	1984	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2689	-0-	-380	-0-	2689	3			N	-0-					2
01	3069	X	2078	-0-	-991	-0-	2078	3			N	-0-					2
02	2772	X	1075	-0-	-1697	-0-	1075	3			N	-0-					2
03	3069	X	2115	-0-	-954	-0-	2115	3			N	-0-					2
04	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					2
*05	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					2

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					2
01	2046	N	1702	-0-	-344	-0-	1702	3			N	-0-					2
02	1848	N	1743	-0-	-105	-0-	1743	3			N	-0-					2
03	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					2
04	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					2
*05	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
*05	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

12	2733	X	2733	-0-	-0-	-0-	2733	3			Y	-0-					-0-
01	2776	X	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-
02	2476	X	2476	-0-	-0-	-0-	2476	3			Y	-0-					-0-
03	2811	X	2811	-0-	-0-	-0-	2811	3			Y	-0-					-0-
04	2700	X	2668	-0-	-32	-0-	2668	3			Y	-0-					-0-
05	2790	X	2670	-0-	-120	-0-	2670	3			Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

12	4793	X	4793	-0-	-0-	-0-	4792	3	1	9	Y	1	1	1			-0-
01	4642	X	4642	-0-	-0-	-0-	4642	3			Y	-0-					-0-
02	4088	X	3967	-0-	-121	-0-	3967	3			Y	-0-					-0-
03	4805	X	4538	-0-	-267	-0-	4538	3			Y	-0-					-0-
04	4650	X	4337	-0-	-313	-0-	4337	3			Y	-0-					-0-
05	4805	X	4291	-0-	-514	-0-	4291	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
01	465	N	324	-0-	-141	-0-	324	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

12	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
02	1400	N	827	-0-	-573	-0-	827	3			Y	-0-					-0-
03	1550	N	42	-0-	-1508	-0-	42	3			Y	-0-					-0-
04	1500	N	711	-0-	-789	-0-	711	3			Y	-0-					-0-
05	930	N	206	-0-	-724	-0-	206	3			Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

12	651	N	617	-0-	-34	-0-	617	3			Y	-0-					22
01	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					22
02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					22
03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					22
04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					22
05	651	N	138	-0-	-513	-0-	138	3			Y	-0-					22

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1102	-0-	-107	-0-	1102	3			Y	-0-					-0-
01	1147	X	1076	-0-	-71	-0-	1076	3			Y	-0-					-0-
02	980	N	958	-0-	-22	-0-	958	3			Y	-0-					-0-
03	1116	N	1063	-0-	-53	-0-	1063	3			Y	-0-					-0-
04	1050	N	992	-0-	-58	-0-	992	3			Y	-0-					-0-
05	1054	N	993	-0-	-61	-0-	993	3			Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	775	-0-	-961	-0-	775	3			Y	-0-					-0-
01	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
*05	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	722	-0-	-239	-0-	722	3			Y	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
02	728	N	689	-0-	-39	-0-	689	3			Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
04	990	N	512	-0-	-478	-0-	512	3			Y	-0-					-0-
*05	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1028	-0-	-553	-0-	1028	3			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
04	1230	N	1104	-0-	-126	-0-	1104	3			Y	-0-					-0-
*05	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2352	-0-	-66	-0-	2352	3			Y	-0-					-0-
01	2378	N	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-
02	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-
03	2350	N	2350	-0-	-0-	-0-	2350	3			Y	-0-					-0-
04	2207	N	2207	-0-	-0-	-0-	2207	3			Y	-0-					-0-
*05	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

12	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
03	1240	N	1212	-0-	-28	-0-	1212	3			Y	-0-					-0-
04	1200	N	1078	-0-	-122	-0-	1078	3			Y	-0-					-0-
05	1271	N	1183	-0-	-88	-0-	1183	3			Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

12	2077	N	2030	-0-	-47	-0-	2030	3			N	-0-					1
01	2077	N	1236	-0-	-841	-0-	1236	3			N	-0-					1
02	1148	N	771	-0-	-377	-0-	771	3			N	-0-					1
03	2015	N	1414	-0-	-601	-0-	1414	3			N	-0-					1
04	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					1
*05	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					1

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

12	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					1
01	1023	N	988	-0-	-35	-0-	988	3			N	-0-					1
02	1036	N	826	-0-	-210	-0-	826	3			N	-0-					1
03	1085	N	907	-0-	-178	-0-	907	3			N	-0-					1
04	960	N	711	-0-	-249	-0-	711	3			N	-0-					1
05	930	N	719	-0-	-211	-0-	719	3			N	-0-					1

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					2
01	1922	N	1881	-0-	-41	-0-	1881	3			N	-0-					2
02	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					2
03	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					2
04	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					2
*05	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					2

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

12	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					2
01	2511	X	1777	-0-	-734	-0-	1777	3			N	-0-					2
02	2268	X	1782	-0-	-486	-0-	1782	3			N	-0-					2
03	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					2
04	2852	X	2852	-0-	-0-	-0-	2852	3			N	-0-					2
05	2449	X	2216	-0-	-233	-0-	2216	3			N	-0-					2

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

12	2294	N	2246	-0-	-48	-0-	2246	3			N	-0-					1
01	2046	N	1909	-0-	-137	-0-	1909	3			N	-0-					1
02	2240	N	1609	-0-	-631	-0-	1609	3			N	-0-					1
03	2232	N	2170	-0-	-62	-0-	2170	3			N	-0-					1
04	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					1
05	1767	N	1765	-0-	-2	-0-	1765	3			N	-0-					1

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

12	2232	N	2	-0-	-2230	-0-	2	3			N	-0-					1
01	434	N	-0-	-0-	-434	-0-					N	-0-					1
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	3	N	-0-	-0-	-3	-0-					N	-0-					1

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

12	930	N	783	-0-	-147	-0-	783	3			Y	-0-					-0-
01	961	N	787	-0-	-174	-0-	787	3			Y	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			Y	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					1
01	1147	N	897	-0-	-250	-0-	897	3			N	-0-					1
02	1176	N	1103	-0-	-73	-0-	1103	3			N	-0-					1
03	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					1
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					1
05	1209	N	1108	-0-	-101	-0-	1108	3			N	-0-					1

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					1
01	744	N	693	-0-	-51	-0-	693	3			N	-0-					1
02	784	N	705	-0-	-79	-0-	705	3			N	-0-					1
03	837	N	781	-0-	-56	-0-	781	3			N	-0-					1
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1
*05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					1

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	389	3			Y	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			Y	-0-					-0-
05	434	N	360	-0-	-74	-0-	360	3			Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

12	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	280	N	197	-0-	-83	-0-	197	3			Y	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	3			Y	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

12	2108	X	1846	-0-	-262	-0-	1846	3			N	-0-					2
01	2108	X	1417	-0-	-691	-0-	1417	3			N	-0-					2
02	1820	N	1698	-0-	-122	-0-	1698	3			N	-0-					2
03	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					2
04	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					2
05	1891	N	1853	-0-	-38	-0-	1853	3			N	-0-					2

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

12	1550	N	1020	-0-	-530	-0-	1020	3			N	-0-					1
01	1550	N	344	-0-	-1206	-0-	344	3			N	-0-					1
02	1176	N	1156	-0-	-20	-0-	1156	3			N	-0-					1
03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					1
04	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					1
*05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

12	341	N	316	-0-	-25	-0-	316	3			N	-0-					1
01	372	N	232	-0-	-140	-0-	232	3			N	-0-					1
02	308	N	177	-0-	-131	-0-	177	3			N	-0-					1
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					1
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					1
*05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					1

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

12	3658	X	3637	-0-	-21	-0-	3637	3			Y	-0-					-0-
01	3658	X	3522	-0-	-136	-0-	3522	3			Y	-0-					-0-
02	3248	X	3004	-0-	-244	-0-	3004	3			Y	-0-					-0-
03	3596	X	3489	-0-	-107	-0-	3489	3			Y	-0-					-0-
04	3480	X	3319	-0-	-161	-0-	3319	3			Y	-0-					-0-
05	3596	X	3375	-0-	-221	-0-	3375	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1027	-0-	-151	-0-	1027	3			Y	-0-					-0-
01	1178	X	973	-0-	-205	-0-	973	3			Y	-0-					-0-
02	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
03	1023	N	954	-0-	-69	-0-	954	3			Y	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			Y	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2590	-0-	-138	-0-	2590	3			N	-0-					2
01	2852	X	2093	-0-	-759	-0-	2093	3			N	-0-					2
02	2268	N	1898	-0-	-370	-0-	1898	3			N	-0-					2
03	2896	N	2896	-0-	-0-	-0-	2896	3			N	-0-					2
04	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					2
*05	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					2

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					1
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					1
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					1
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					1
*05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					1

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
02	896	N	888	-0-	-8	-0-	888	3			Y	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-
04	960	N	875	-0-	-85	-0-	875	3			Y	-0-					-0-
05	992	N	900	-0-	-92	-0-	900	3			Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3831	X	3831	-0-	-0-	-0-	3831	3			Y	-0-					-0-
01	3666	X	3666	-0-	-0-	-0-	3666	3			Y	-0-					-0-
02	2968	X	1944	-0-	-1024	-0-	1944	3			Y	-0-					-0-
03	3860	X	3860	-0-	-0-	-0-	3860	3			Y	-0-					-0-
04	3676	X	3676	-0-	-0-	-0-	3676	3			Y	-0-					-0-
*05	3566	X	3566	-0-	-0-	-0-	3566	3			Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	624	-0-	-27	-0-	624	3			Y	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			Y	-0-					-0-
02	560	N	476	-0-	-84	-0-	476	3			Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			Y	-0-					-0-
04	570	N	494	-0-	-76	-0-	494	3			Y	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3338	X	3193	-0-	-145	-0-	3193	3			Y	-0-					-0-
01	3225	X	3225	-0-	-0-	-0-	3225	3			Y	-0-					-0-
02	2128	X	1777	-0-	-351	-0-	1777	3			Y	-0-					-0-
03	3974	X	3974	-0-	-0-	-0-	3974	3			Y	-0-					-0-
04	2998	X	2998	-0-	-0-	-0-	2998	3			Y	-0-					-0-
*05	2711	X	2711	-0-	-0-	-0-	2711	3			Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2780	-0-	-10	-0-	2780	3			Y	-0-					-0-
01	2790	X	9	-0-	-2781	-0-	9	3			Y	-0-					-0-
02	2744	X	-0-	-0-	-2744	-0-					Y	-0-					-0-
03	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3448	-0-	-520	-0-	3448	3			N	-0-					2
01	3968	X	1759	-0-	-2209	-0-	1759	3			N	-0-					2
02	3220	X	1098	-0-	-2122	-0-	1098	3			N	-0-					2
03	3565	X	1037	-0-	-2528	-0-	1037	3			N	-0-					2
04	3330	X	152	-0-	-3178	-0-	152	3			N	-0-					2
*05	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					2

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
02	1512	N	1420	-0-	-92	-0-	1420	3			Y	-0-					-0-
03	1767	N	1646	-0-	-121	-0-	1646	3			Y	-0-					-0-
04	1680	N	1642	-0-	-38	-0-	1642	3			Y	-0-					-0-
*05	1644	N	1644	-0-	-0-	-0-	1644	3			Y	-0-					-0-

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					2
01	2449	N	1773	-0-	-676	-0-	1773	3			N	-0-					2
02	2492	N	1780	-0-	-712	-0-	1780	3			N	-0-					2
03	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					2
04	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					2
*05	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

12	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
02	560	N	433	-0-	-127	-0-	433	3			Y	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			Y	-0-					-0-
04	570	N	507	-0-	-63	-0-	507	3			Y	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

12	1457	X	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
01	1426	X	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
02	1232	N	1154	-0-	-78	-0-	1154	3			N	-0-					-0-
03	1395	N	1234	-0-	-161	-0-	1234	3			N	-0-					-0-
04	1290	N	1270	-0-	-20	-0-	1270	3			N	-0-					-0-
*05	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

12	3286	X	2975	-0-	-311	-0-	2975	3			N	-0-					2
01	3286	X	2151	-0-	-1135	-0-	2151	3			N	-0-					2
02	2912	X	1703	-0-	-1209	-0-	1703	3			N	-0-					2
03	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					2
04	3060	X	2664	-0-	-396	-0-	2664	3			N	-0-					2
05	2976	X	2467	-0-	-509	-0-	2467	3			N	-0-					2

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

12	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					1
01	1550	N	1070	-0-	-480	-0-	1070	3			N	-0-					1
02	1568	N	1043	-0-	-525	-0-	1043	3			N	-0-					1
03	2232	N	1979	-0-	-253	-0-	1979	3			N	-0-					1
04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					1
*05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					1

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

12	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
01	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
02	1400	N	1012	-0-	-388	-0-	1012	3			Y	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
04	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
*05	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	506	-0-	-3028	-0-	506	3			Y	-0-					-0-
01	3534	X	568	-0-	-2966	-0-	568	3			Y	-0-					-0-
02	3136	X	15	-0-	-3121	-0-	15	3			Y	-0-					-0-
03	2573	X	218	-0-	-2355	-0-	218	3			Y	-0-					-0-
04	730	X	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
*05	2641	X	2641	-0-	-0-	-0-	2641	3			Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

12	3306	X	3306	-0-	-0-	-0-	3306	3			Y	-0-					-0-
01	3224	X	3123	-0-	-101	-0-	3123	3			Y	-0-					-0-
02	3360	X	2558	-0-	-802	-0-	2558	3			Y	-0-					-0-
03	3720	X	3218	-0-	-502	-0-	3218	3			Y	-0-					-0-
04	3600	X	2530	-0-	-1070	-0-	2530	3			Y	-0-					-0-
05	3317	X	2779	-0-	-538	-0-	2779	3			Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

12	2046	N	1836	-0-	-210	-0-	1836	3			Y	-0-					-0-
01	1984	N	1879	-0-	-105	-0-	1879	3			Y	-0-					-0-
02	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
03	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
05	2232	N	2073	-0-	-159	-0-	2073	3			Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

12	1074	X	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
01	993	X	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
02	896	X	788	-0-	-108	-0-	788	3			Y	-0-					-0-
03	1085	X	1069	-0-	-16	-0-	1069	3			Y	-0-					-0-
04	1050	X	899	-0-	-151	-0-	899	3			Y	-0-					-0-
05	1085	X	919	-0-	-166	-0-	919	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

12	682	N	630	-0-	-52	-0-	630	3			N	-0-					1
01	620	N	458	-0-	-162	-0-	458	3			N	-0-					1
02	588	N	536	-0-	-52	-0-	536	3			N	-0-					1
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					1
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

12	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					1
01	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					1
02	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					1
03	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					1
04	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					1
*05	2563	X	2563	-0-	-0-	-0-	2563	3			N	-0-					1

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

12	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	2046	3			Y	-0-					-0-
02	1932	N	1819	-0-	-113	-0-	1819	3			Y	-0-					-0-
03	2139	N	2030	-0-	-109	-0-	2030	3			Y	-0-					-0-
04	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-
*05	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	570	-0-	-143	-0-	570	3			N	-0-					1
01	744	N	420	-0-	-324	-0-	420	3			N	-0-					1
02	504	N	252	-0-	-252	-0-	252	3			N	-0-					1
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					1
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					1
*05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

12	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					3
01	2235	X	2235	-0-	-0-	-0-	2235	3			N	-0-					3
02	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					3
03	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					3
04	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					3
*05	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					3

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

12	1767	N	1407	-0-	-360	-0-	1407	3			N	-0-					2
01	1581	N	994	-0-	-587	-0-	994	3			N	-0-					2
02	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					2
03	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					2
04	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					2
*05	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					1
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					1
02	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					1
03	3100	N	3287	-0-	187	187	3287	3			N	-0-					1
04	2493	N	2306	-0-	-187	-0-	2306	3			N	-0-					1
*05	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

12	1054	N	932	-0-	-122	-0-	932	3			N	-0-					1
01	837	N	536	-0-	-301	-0-	536	3			N	-0-					1
02	756	N	737	-0-	-19	-0-	737	3			N	-0-					1
03	930	N	757	-0-	-173	-0-	757	3			N	-0-					1
04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					1
*05	921	N	921	-0-	-0-	-0-	921	3			N	-0-					1

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

12	4929	X	4577	-0-	-352	-0-	4577	3			N	-0-					4
01	4898	X	3266	-0-	-1632	-0-	3266	3			N	-0-					4
02	4424	X	1915	-0-	-2509	-0-	1915	3			N	-0-					4
03	4836	X	3163	-0-	-1673	-0-	3163	3			N	-0-					4
04	4470	X	2557	-0-	-1913	-0-	2557	3			N	-0-					4
05	4588	X	2741	-0-	-1847	-0-	2741	3			N	-0-					4

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

12	434	N	408	-0-	-26	-0-	408	3			N	-0-					1
01	403	N	250	-0-	-153	-0-	250	3			N	-0-					1
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					1
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					1
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					1
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					1
02	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					1
03	3100	N	5379	-0-	2279	2279	5379	3			N	-0-					1
04	3000	N	2054	-0-	-946	1333	2054	3			N	-0-					1
*05	2900	N	1567	-0-	-1333	-0-	1567	3			N	-0-					1

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

12	1395	N	1255	-0-	-140	-0-	1255	3			N	-0-					1
01	1302	N	1044	-0-	-258	-0-	1044	3			N	-0-					1
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					1
03	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					1
04	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					1
05	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					1

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

12	7188	X	7188	-0-	-0-	-0-	7186	3	2	9	Y	2	2	1			-0-
01	6129	X	6129	-0-	-0-	-0-	6129	3			Y	-0-					-0-
02	4940	X	4940	-0-	-0-	-0-	4940	3			Y	-0-					-0-
03	5489	X	5489	-0-	-0-	-0-	5489	3			Y	-0-					-0-
04	5269	X	5269	-0-	-0-	-0-	5269	3			Y	-0-					-0-
*05	5353	X	5353	-0-	-0-	-0-	5353	3			Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

12	1581	N	1483	-0-	-98	-0-	1483	3			Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
02	1260	N	875	-0-	-385	-0-	875	3			Y	-0-					-0-
03	1488	N	1402	-0-	-86	-0-	1402	3			Y	-0-					-0-
04	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
*05	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	835	-0-	-188	-0-	835	3			N	-0-					1
01	868	N	580	-0-	-288	-0-	580	3			N	-0-					1
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					1
03	837	N	680	-0-	-157	-0-	680	3			N	-0-					1
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
*05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					1

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

12	4028	X	4028	-0-	-0-	-0-	477	1	3539	2	N	11					44
							12	9									
01	4021	X	4021	-0-	-0-	-0-	495	1	3519	2	N	6					50
							7	9									
02	3360	X	2702	-0-	-658	-0-	451	1	2218	2	N	30					80
							33	9									
03	3720	X	3674	-0-	-46	-0-	458	1	3207	2	N	8					88
							9	9									
04	3600	X	3557	-0-	-43	-0-	443	1	3102	2	N	11					99
							12	9									
05	3720	X	3016	-0-	-704	-0-	412	1	2573	2	N	28					127
							31	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

12	980	N	980	-0-	-0-	-0-	116	1	864	2	N	-0-					21
01	1116	N	968	-0-	-148	-0-	109	1	859	2	N	-0-					21
02	840	N	627	-0-	-213	-0-	106	1	521	2	N	-0-					21
03	992	N	957	-0-	-35	-0-	120	1	837	2	N	-0-					21
04	944	N	944	-0-	-0-	-0-	118	1	826	2	N	-0-					21
*05	884	N	884	-0-	-0-	-0-	122	1	762	2	N	-0-					21

MONCRIEF, W. A., JR. 575000
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

12	1582	N	1582	-0-	-0-	-0-	188	1	1392	2	N	2					103
							2	9									
01	1562	N	1562	-0-	-0-	-0-	177	1	1385	2	N	-0-					103
02	894	N	894	-0-	-0-	-0-	149	1	732	2	N	12					115
							13	9									
03	1636	N	1636	-0-	-0-	-0-	203	1	1423	2	N	9					124
							10	9									
04	1568	N	1568	-0-	-0-	-0-	196	1	1372	2	N	-0-					124
*05	1794	N	1794	-0-	-0-	-0-	247	1	1545	2	N	2					126
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

12	2449	N	1799	-0-	-650	-0-	1799	2			N	-0-					95
01	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					95
02	1624	N	1357	-0-	-267	-0-	1357	2			N	-0-					95
03	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					95
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					95
*05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					95

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	560	N	428	-0-	-132	-0-	428	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					105
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					105
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					105
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					105
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					105
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					105

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3069	X	2882	-0-	-187	-0-	474	1	2406	2	N	2			150
							2	9							
01	2945	X	2811	-0-	-134	-0-	454	1	2353	2	N	4			154
							4	9							
02	2772	X	1867	-0-	-905	-0-	328	1	1529	2	N	9			163
							10	9							
03	2883	N	2857	-0-	-26	-0-	414	1	2425	2	N	16			179
							18	9							
04	2743	N	2743	-0-	-0-	-0-	445	1	2287	2	N	10			189
							11	9							
*05	3002	N	3002	-0-	-0-	-0-	456	1	2536	2	N	9			198
							10	9							

COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
05	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	13	N	-0-	-0-	-13	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	1533	-0-	-2342	-0-	1533	2			Y	-0-					13
01	3410	X	176	-0-	-3234	-0-	176	2			Y	-0-					13
02	1736	X	1068	-0-	-668	-0-	1068	2			Y	-0-					13
03	1922	X	788	-0-	-1134	-0-	788	2			Y	-0-					13
04	3684	X	3684	-0-	-0-	-0-	3684	2			Y	-0-					13
*05	5122	X	5122	-0-	-0-	-0-	5122	2			Y	-0-					13

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	-0-	-0-	-1767	-0-					N	-0-					72
01	1767	X	835	-0-	-932	-0-	835	2			N	-0-					72
02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					72
03	3053	N	3053	-0-	-0-	-0-	3053	2			N	-0-					72
04	810	N	761	-0-	-49	-0-	761	2			N	-0-					72
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					72

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					6
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					6
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					6
03	31	N	-0-	-0-	-31	-0-					N	-0-					6
04	90	N	-0-	-0-	-90	-0-					N	-0-					6
05	62	N	-0-	-0-	-62	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					1
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					1
02	1204	N	673	-0-	-531	-0-	673	2			N	-0-					1
03	1085	N	248	-0-	-837	-0-	248	2			N	-0-					1
04	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					1
05	744	N	306	-0-	-438	-0-	306	2			N	-0-					1

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					18
01	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					18
02	1064	X	529	-0-	-535	-0-	529	2			N	-0-					18
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					18
04	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					18
*05	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

12	1243	N	1243	-0-	-0-	-0-	61	1	1182	2	N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	68	1	1319	2	N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	68	1	1084	2	N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	70	1	1309	2	N	-0-					-0-
04	1350	N	1045	-0-	-305	-0-	47	1	998	2	N	-0-					-0-
05	1271	N	649	-0-	-622	-0-	32	1	617	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

12	496	N	419	-0-	-77	-0-	69	1	350	2	N	-0-					153
01	496	N	384	-0-	-112	-0-	62	1	322	2	N	-0-					153
02	448	N	297	-0-	-151	-0-	52	1	244	2	N	1					154
							1	9									
03	434	N	347	-0-	-87	-0-	50	1	296	2	N	1					155
							1	9									
04	360	N	315	-0-	-45	-0-	51	1	263	2	N	1					156
							1	9									
05	341	N	-0-	-0-	-341	-0-					N	-0-					156

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

12	713	N	643	-0-	-70	-0-	106	1	537	2	N	-0-					24
01	648	N	648	-0-	-0-	-0-	105	1	542	2	N	1					25
							1	9									
02	588	N	404	-0-	-184	-0-	71	1	332	2	N	1					26
							1	9									
03	651	N	639	-0-	-12	-0-	93	1	544	2	N	2					28
							2	9									
04	630	N	111	-0-	-519	-0-	18	1	93	2	N	-0-					28
*05	592	N	592	-0-	-0-	-0-	90	1	502	2	N	-0-					28

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

12	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					1
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					1
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					1
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					1
04	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					1
*05	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					1

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					48
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					48
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					48
03	806	N	742	-0-	-64	-0-	742	2			N	-0-					48
04	1020	N	715	-0-	-305	-0-	715	2			N	-0-					48
05	1054	N	729	-0-	-325	-0-	729	2			N	-0-					48

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	145	-0-	-196	-0-	145	2			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	864	-0-	-97	-0-	864	2			N	-0-					7
01	961	X	768	-0-	-193	-0-	768	2			N	-0-					7
02	728	N	197	-0-	-531	-0-	197	2			N	-0-					7
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					7
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					7
*05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	253	-0-	-305	-0-	253	2			N	-0-					9
01	558	N	67	-0-	-491	-0-	67	2			N	-0-					9
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					9
03	248	N	55	-0-	-193	-0-	55	2			N	-0-					9
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					9
05	589	N	103	-0-	-486	-0-	103	2			N	-0-					9

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					1
01	341	N	285	-0-	-56	-0-	285	2			N	-0-					1
02	700	N	93	-0-	-607	-0-	93	2			N	-0-					1
03	465	N	52	-0-	-413	-0-	52	2			N	-0-					1
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					1
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1211	N	1211	-0-	-0-	-0-	60	1	1151	2	N	-0-					129
01	1356	N	1356	-0-	-0-	-0-	66	1	1290	2	N	-0-					129
02	1007	N	1007	-0-	-0-	-0-	59	1	948	2	N	-0-					129
03	1197	N	1197	-0-	-0-	-0-	61	1	1136	2	N	-0-					129
04	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					129
05	1023	N	543	-0-	-480	-0-	27	1	516	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					27
01	5025	X	5025	-0-	-0-	-0-	5025	2			N	-0-					27
02	4536	X	3126	-0-	-1410	-0-	3126	2			N	-0-					27
03	5022	X	1008	-0-	-4014	-0-	1008	2			N	-0-					27
04	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					27
*05	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					27

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					21
01	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					21
02	2016	N	784	-0-	-1232	-0-	784	2			N	-0-					21
03	2232	N	1260	-0-	-972	-0-	1260	2			N	-0-					21
04	2160	N	1317	-0-	-843	-0-	1317	2			N	-0-					21
*05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-	-28	-0-	716	2			N	-0-					1
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					1
02	728	N	458	-0-	-270	-0-	458	2			N	-0-					1
03	713	N	701	-0-	-12	-0-	701	2			N	-0-					1
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					1
*05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	728	N	499	-0-	-229	-0-	499	2			N	-0-					-0-
03	868	N	617	-0-	-251	-0-	617	2			N	-0-					-0-
04	930	N	564	-0-	-366	-0-	564	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					28
01	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					28
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					28
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					28
04	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					28
*05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1943	-0-	-537	-0-	1943	2			N	-0-					2
01	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					2
02	1932	N	1766	-0-	-166	-0-	1766	2			N	-0-					2
03	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					2
04	2550	N	2002	-0-	-548	-0-	2002	2			N	-0-					2
*05	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					2

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					13
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					13
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					13
03	496	N	189	-0-	-307	-0-	189	2			N	-0-					13
04	870	N	712	-0-	-158	-0-	712	2			N	-0-					13
*05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	748	-0-	-585	-0-	747	2	1	9	N	1					66
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					66
02	840	N	179	-0-	-661	-0-	179	2			N	-0-					66
03	744	N	456	-0-	-288	-0-	456	2			N	-0-					66
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					66
*05	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1265	-0-	-1587	-0-	1265	2			N	-0-					127
01	2852	X	1214	-0-	-1638	-0-	1214	2			N	-0-					127
02	1428	N	827	-0-	-601	-0-	827	2			N	-0-					127
03	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					127
04	1170	N	472	-0-	-698	-0-	472	2			N	-0-					127
05	930	N	858	-0-	-72	-0-	858	2			N	-0-					127

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					2
01	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					2
02	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					2
03	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					2
04	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					2
*05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					2

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2034	-0-	-570	-0-	2034	2			N	-0-					90
01	2418	X	1675	-0-	-743	-0-	1675	2			N	-0-					90
02	2212	X	1056	-0-	-1156	-0-	1056	2			N	-0-					90
03	2449	X	1705	-0-	-744	-0-	1705	2			N	-0-					90
04	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					90
*05	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					90

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3074	N	3032	-0-	-42	-0-	3032	2			N	-0-					23
01	2387	X	1892	-0-	-495	-0-	1892	2			N	-0-					23
02	2156	X	1023	-0-	-1133	-0-	1023	2			N	-0-					23
03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					23
04	2310	X	2291	-0-	-19	-0-	2291	2			N	-0-					23
05	2387	X	1755	-0-	-632	-0-	1755	2			N	-0-					23

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					27
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					27
02	1876	N	281	-0-	-1595	-0-	281	2			N	-0-					27
03	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					27
04	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					27
*05	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					34
01	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					34
02	1680	N	1394	-0-	-286	-0-	1394	2			N	-0-					34
03	1953	N	1282	-0-	-671	-0-	1282	2			N	-0-					34
04	1500	N	1257	-0-	-243	-0-	1257	2			N	-0-					34
05	1550	N	1502	-0-	-48	-0-	1502	2			N	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	370	-0-	-312	-0-	370	2			N	-0-					-0-
01	1147	N	349	-0-	-798	-0-	349	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	775	N	204	-0-	-571	-0-	204	2			N	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					103
01	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					103
02	2352	X	1565	-0-	-787	-0-	1565	2			N	-0-					103
03	4521	X	4521	-0-	-0-	-0-	4512	2	9	9	N	8					111
04	2882	X	2882	-0-	-0-	-0-	2827	2	55	9	N	50					161
*05	4581	X	4581	-0-	-0-	-0-	4539	2	42	9	N	38					199

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2587	-0-	-854	-0-	2587	2			N	-0-					73
01	3441	X	3272	-0-	-169	-0-	3272	2			N	-0-					73
02	3108	X	3039	-0-	-69	-0-	3039	2			N	-0-					73
03	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					73
04	3180	X	2420	-0-	-760	-0-	2420	2			N	-0-					73
05	3379	X	2420	-0-	-959	-0-	2420	2			N	-0-					73

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1968	-0-	-202	-0-	1968	2			N	-0-					64
01	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					64
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					64
03	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					64
04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					64
*05	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					64

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					3
01	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					3
02	2884	X	2738	-0-	-146	-0-	2738	2			N	-0-					3
03	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					3
04	3090	X	2886	-0-	-204	-0-	2886	2			N	-0-					3
05	3193	X	3016	-0-	-177	-0-	3016	2			N	-0-					3

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					2
01	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					2
02	1372	N	1169	-0-	-203	-0-	1169	2			N	-0-					2
03	1519	N	1505	-0-	-14	-0-	1505	2			N	-0-					2
04	1470	N	1469	-0-	-1	-0-	1469	2			N	-0-					2
05	1302	N	1299	-0-	-3	-0-	1299	2			N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					28
01	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					28
02	2296	X	1658	-0-	-638	-0-	1658	2			N	-0-					28
03	2542	X	1488	-0-	-1054	-0-	1488	2			N	-0-					28
04	2460	X	1912	-0-	-548	-0-	1912	2			N	-0-					28
05	2542	X	928	-0-	-1614	-0-	928	2			N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					49
01	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					49
02	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					49
03	1581	X	1185	-0-	-396	-0-	1185	2			N	-0-					49
04	1530	X	1312	-0-	-218	-0-	1312	2			N	-0-					49
*05	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					49

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	890	-0-	-195	-0-	890	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
04	990	N	865	-0-	-125	-0-	865	2			N	-0-					-0-
05	1085	N	988	-0-	-97	-0-	988	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

12	3100	N	3604	-0-	504	504	3604	2			N	-0-					2
01	3100	N	4306	-0-	1206	1710	4306	2			N	-0-					2
02	2800	N	1689	-0-	-1111	599	1689	2			N	-0-					2
03	2325	X	1288	-0-	-1037	-0-	1288	2			N	-0-					2
04	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					2
05	2325	X	2280	-0-	-45	-0-	2280	2			N	-0-					2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

12	1984	N	1961	-0-	-23	-0-	1961	2			N	-0-					1
01	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					1
02	1932	N	1347	-0-	-585	-0-	1347	2			N	-0-					1
03	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					1
04	2070	N	1760	-0-	-310	-0-	1760	2			N	-0-					1
*05	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

12	2697	X	635	-0-	-2062	-0-	635	2			N	-0-					49
01	775	X	502	-0-	-273	-0-	502	2			N	-0-					49
02	700	X	156	-0-	-544	-0-	156	2			N	-0-					49
03	775	X	654	-0-	-121	-0-	654	2			N	-0-					49
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					49
*05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					49

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

12	589	N	-0-	-0-	-589	-0-					N	-0-					1
01	310	N	-0-	-0-	-310	-0-					N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

12	2015	X	223	-0-	-1792	-0-	223	2			N	-0-					12
01	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					12
02	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					12
03	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					12
04	2520	X	1835	-0-	-685	-0-	1835	2			N	-0-					12
05	2604	X	1326	-0-	-1278	-0-	1326	2			N	-0-					12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

12	3100	N	5236	-0-	2136	2136	5236	2			N	-0-					128
01	2912	N	776	-0-	-2136	-0-	776	2			N	-0-					128
02	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					128
03	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					128
04	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					128
*05	853	X	853	-0-	-0-	-0-	853	2			N	-0-					128

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	391	-0-	-322	-0-	391	2			N	-0-					1
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					1
02	644	N	501	-0-	-143	-0-	501	2			N	-0-					1
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					1
04	690	N	635	-0-	-55	-0-	635	2			N	-0-					1
*05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					1

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

12	1829	N	1126	-0-	-703	-0-	1126	2			N	-0-					26
01	1891	N	1389	-0-	-502	-0-	1389	2			N	-0-					26
02	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					26
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					26
04	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					26
*05	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

12	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					64
01	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					64
02	2520	X	1415	-0-	-1105	-0-	1415	2			N	-0-					64
03	2790	N	2553	-0-	-237	-0-	2553	2			N	-0-					64
04	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					64
05	1581	N	734	-0-	-847	-0-	734	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

12	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					2
01	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					2
02	4060	X	1967	-0-	-2093	-0-	1967	2			N	-0-					2
03	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					2
04	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					2
05	4495	X	2904	-0-	-1591	-0-	2904	2			N	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					1
01	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					1
02	1176	N	587	-0-	-589	-0-	587	2			N	-0-					1
03	1364	N	1057	-0-	-307	-0-	1057	2			N	-0-					1
04	1800	N	1694	-0-	-106	-0-	1694	2			N	-0-					1
*05	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

12	3286	X	3193	-0-	-93	-0-	3193	2			N	-0-					39
01	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					39
02	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					39
03	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					39
04	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					39
*05	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					39

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					25
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					25
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					25
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					25
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

12	5766	X	-0-	-0-	-5766	-0-					N	-0-					13
01	3224	X	-0-	-0-	-3224	-0-					N	-0-					13
02	56	X	-0-	-0-	-56	-0-					N	-0-					13
03	62	X	-0-	-0-	-62	-0-					N	-0-					13
04	0	X	-0-	-0-	-0-	-0-					N	-0-					13
05	0	X	-0-	-0-	-0-	-0-					N	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					59
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					59
02	1064	N	898	-0-	-166	-0-	898	2			N	-0-					59
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					59
04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					59
05	992	N	814	-0-	-178	-0-	814	2			N	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

12	341	N	221	-0-	-120	-0-	20	1	195	2	N	5					132
							6	9									
01	341	N	212	-0-	-129	-0-	20	1	190	2	N	2					134
							2	9									
02	246	N	246	-0-	-0-	-0-	23	1	221	2	N	2					136
							2	9									
03	224	N	224	-0-	-0-	-0-	21	1	203	2	N	-0-					136
04	210	N	148	-0-	-62	-0-	14	1	134	2	N	-0-					136
05	279	N	152	-0-	-127	-0-	15	1	137	2	N	-0-					136

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

12	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					79
01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					79
02	2016	N	1767	-0-	-249	-0-	1767	2			N	-0-					79
03	2170	N	1993	-0-	-177	-0-	1993	2			N	-0-					79
04	2160	N	1910	-0-	-250	-0-	1910	2			N	-0-					79
05	1953	N	1648	-0-	-305	-0-	1648	2			N	-0-					79

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

12	1306	N	1306	-0-	-0-	-0-	117	1	1148	2	N	37					151
							41	9									
01	1240	N	1124	-0-	-116	-0-	105	1	979	2	N	36					187
							40	9									
02	1120	N	965	-0-	-155	-0-	88	1	837	2	N	36	193	1			30
							40	9									
03	1240	N	457	-0-	-783	-0-	43	1	414	2	N	-0-					30
04	1080	N	1080	-0-	-0-	-0-	105	1	975	2	N	-0-					30
*05	1388	N	1388	-0-	-0-	-0-	135	1	1253	2	N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					12
01	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					12
02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					12
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					12
04	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					12
*05	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

12	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					4
01	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					4
02	3080	X	3001	-0-	-79	-0-	3001	2			N	-0-					4
03	3410	X	2690	-0-	-720	-0-	2690	2			N	-0-					4
04	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					4
05	3410	X	3115	-0-	-295	-0-	3115	2			N	-0-					4

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

12	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					28
01	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					28
02	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					28
03	1488	N	1283	-0-	-205	-0-	1283	2			N	-0-					28
04	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					28
*05	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					28

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

12	12	X	-0-	-0-	-12	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1426	N	1392	-0-	-34	-0-	1392	2			N	-0-					-0-
02	1316	N	803	-0-	-513	-0-	803	2			N	-0-					-0-
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					-0-
04	1350	N	1041	-0-	-309	-0-	1041	2			N	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

12	2511	N	2458	-0-	-53	-0-	2458	2			N	-0-					51
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					51
02	2268	N	1689	-0-	-579	-0-	1689	2			N	-0-					51
03	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					51
04	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					51
*05	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					51

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					1
01	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					1
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					1
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					1
04	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					1
*05	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5410	X	5410	-0-	-0-	-0-	499	1	4911	2	N	-0-					42
01	5057	X	5057	-0-	-0-	-0-	489	1	4568	2	N	-0-					42
02	3484	X	3484	-0-	-0-	-0-	331	1	3153	2	N	-0-					42
03	5112	X	5112	-0-	-0-	-0-	481	1	4611	2	N	18					60
							20	9									
04	4529	X	4529	-0-	-0-	-0-	437	1	4070	2	N	20					80
							22	9									
*05	4221	X	4221	-0-	-0-	-0-	410	1	3801	2	N	9					89
							10	9									

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4371	-0-	-0-	-0-	403	1	3968	2	N	-0-					70
01	4489	X	4489	-0-	-0-	-0-	434	1	4055	2	N	-0-					70
02	3430	X	3430	-0-	-0-	-0-	326	1	3104	2	N	-0-					70
03	4672	X	4672	-0-	-0-	-0-	442	1	4230	2	N	-0-					70
04	4329	X	4329	-0-	-0-	-0-	420	1	3909	2	N	-0-					70
*05	4478	X	4478	-0-	-0-	-0-	436	1	4042	2	N	-0-					70

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					5
01	3100	N	3259	-0-	159	159	3259	2			N	-0-					5
02	2481	N	2322	-0-	-159	-0-	2322	2			N	-0-					5
03	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					5
04	2910	X	2661	-0-	-249	-0-	2661	2			N	-0-					5
05	3007	X	2668	-0-	-339	-0-	2668	2			N	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					71
01	1922	N	975	-0-	-947	-0-	975	2			N	-0-					71
02	1680	N	1388	-0-	-292	-0-	1388	2			N	-0-					71
03	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					71
04	930	N	378	-0-	-552	-0-	378	2			N	-0-					71
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					71

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2100	-0-	-845	-0-	2100	2			N	-0-					27
01	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					27
02	3276	X	1213	-0-	-2063	-0-	1213	2			N	-0-					27
03	3627	X	1748	-0-	-1879	-0-	1748	2			N	-0-					27
04	3510	X	1360	-0-	-2150	-0-	1360	2			N	-0-					27
05	3069	X	1674	-0-	-1395	-0-	1674	2			N	-0-					27

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					13
01	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					13
02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					13
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					13
04	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					13
*05	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	663	-0-	-81	-0-	297	1	366	2	N	-0-			128
01	744	N	706	-0-	-38	-0-	301	1	405	2	N	-0-			128
02	672	N	591	-0-	-81	-0-	239	1	352	2	N	-0-			128
03	658	N	658	-0-	-0-	-0-	279	1	379	2	N	-0-			128
04	690	N	576	-0-	-114	-0-	253	1	323	2	N	-0-			128
05	651	N	616	-0-	-35	-0-	266	1	350	2	N	-0-			128

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

12	1519	N	898	-0-	-621	-0-	898	2			N	-0-			-0-
01	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-			-0-
02	896	N	543	-0-	-353	-0-	543	2			N	-0-			-0-
03	899	N	880	-0-	-19	-0-	880	2			N	-0-			-0-
04	960	N	753	-0-	-207	-0-	753	2			N	-0-			-0-
*05	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

12	589	N	589	-0-	-0-	-0-	589	2			N	-0-			3
01	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-			3
02	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-			3
03	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-			3
04	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-			3
*05	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-			3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

12	2576	N	2467	-0-	-109	-0-	2467	2			N	-0-			1
01	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-			1
02	1288	X	905	-0-	-383	-0-	905	2			N	-0-			1
03	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-			1
04	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-			1
*05	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-			1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

12	204	N	204	-0-	-0-	-0-	204	2			N	-0-			1
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-			1
02	448	N	-0-	-0-	-448	-0-					N	-0-			1
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-			1
04	360	N	-0-	-0-	-360	-0-					N	-0-			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-			1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

12	2077	N	1992	-0-	-85	-0-	98	1	1894	2	N	-0-			55
01	2263	N	2159	-0-	-104	-0-	105	1	2054	2	N	-0-			55
02	1960	N	1461	-0-	-499	-0-	86	1	1375	2	N	-0-			55
03	2086	N	2086	-0-	-0-	-0-	106	1	1980	2	N	-0-			55
04	2198	N	2198	-0-	-0-	-0-	99	1	2099	2	N	-0-			55
*05	2201	N	2201	-0-	-0-	-0-	108	1	2093	2	N	-0-			55

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

12	823	N	823	-0-	-0-	-0-	823	2			N	-0-			1
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-			1
02	644	N	224	-0-	-420	-0-	224	2			N	-0-			1
03	713	N	605	-0-	-108	-0-	605	2			N	-0-			1
04	690	N	519	-0-	-171	-0-	519	2			N	-0-			1
*05	401	N	401	-0-	-0-	-0-	401	2			N	-0-			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1285	-0-	-668	-0-	1285	2			N	-0-					66
01	1891	N	1343	-0-	-548	-0-	1343	2			N	-0-					66
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					66
03	1271	N	880	-0-	-391	-0-	879	2	1	9	N	1					67
04	1290	N	991	-0-	-299	-0-	991	2			N	-0-					67
*05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	385	-0-	-390	-0-	385	2			N	-0-					2
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					2
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					2
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					2
04	690	N	517	-0-	-173	-0-	517	2			N	-0-					2
*05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					30
01	4463	X	4463	-0-	-0-	-0-	4463	2			N	-0-					30
02	868	X	127	-0-	-741	-0-	127	2			N	-0-					30
03	961	X	-0-	-0-	-961	-0-					N	-0-					30
04	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					30
05	961	X	-0-	-0-	-961	-0-					N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2351	-0-	-842	-0-	2351	2			N	-0-					81
01	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					81
02	2268	X	1210	-0-	-1058	-0-	1210	2			N	-0-					81
03	2511	X	2185	-0-	-326	-0-	2185	2			N	-0-					81
04	2640	X	1284	-0-	-1356	-0-	1284	2			N	-0-					81
05	2728	X	2621	-0-	-107	-0-	2621	2			N	-0-					81

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	698	-0-	-77	-0-	698	2			N	-0-					1
01	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					1
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1
03	713	N	443	-0-	-270	-0-	443	2			N	-0-					1
04	1290	N	98	-0-	-1192	-0-	98	2			N	-0-					1
05	837	N	419	-0-	-418	-0-	419	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	442	-0-	-1170	-0-	442	2			N	-0-					1
01	620	N	313	-0-	-307	-0-	313	2			N	-0-					1
02	616	N	115	-0-	-501	-0-	115	2			N	-0-					1
03	434	N	135	-0-	-299	-0-	135	2			N	-0-					1
04	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					1
*05	605	N	605	-0-	-0-	-0-	605	2			N	-0-					1

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

12	1581	N	1508	-0-	-73	-0-	248	1	1259	2	N	1					165
							1	9									
01	1726	N	1726	-0-	-0-	-0-	278	1	1437	2	N	10					175
							11	9									
02	1554	N	1554	-0-	-0-	-0-	273	1	1271	2	N	9					184
							10	9									
03	2347	N	2347	-0-	-0-	-0-	340	1	1995	2	N	11					195
							12	9									
04	2192	N	2192	-0-	-0-	-0-	356	1	1829	2	N	6					201
							7	9									
*05	2316	N	2316	-0-	-0-	-0-	353	1	1961	2	N	2					203
							2	9									

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

12	868	N	605	-0-	-263	-0-	605	2			N	-0-					74
01	868	N	783	-0-	-85	-0-	783	2			N	-0-					74
02	644	N	420	-0-	-224	-0-	420	2			N	-0-					74
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					74
04	750	N	407	-0-	-343	-0-	407	2			N	-0-					74
05	465	N	422	-0-	-43	-0-	422	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	120	-0-	-128	-0-	120	2			N	-0-					25
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					25
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					25
03	124	N	-0-	-0-	-124	-0-					N	-0-					25
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					25
05	217	N	180	-0-	-37	-0-	180	2			N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5635	-0-	-441	-0-	277	1	5358	2	N	-0-					-0-
01	6572	X	5320	-0-	-1252	-0-	260	1	5060	2	N	-0-					-0-
02	6132	X	2628	-0-	-3504	-0-	155	1	2473	2	N	-0-					-0-
03	6789	X	4930	-0-	-1859	-0-	250	1	4680	2	N	-0-					-0-
04	6570	X	4994	-0-	-1576	-0-	224	1	4770	2	N	-0-					-0-
*05	6026	X	6026	-0-	-0-	-0-	295	1	5731	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					32
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					32
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					32
03	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					32
04	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					32
*05	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4001	-0-	-928	-0-	197	1	3804	2	N	-0-					-0-
01	5018	X	5018	-0-	-0-	-0-	245	1	4773	2	N	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	263	1	4209	2	N	-0-					-0-
03	4634	X	4634	-0-	-0-	-0-	235	1	4399	2	N	-0-					-0-
04	4860	X	3954	-0-	-906	-0-	177	1	3777	2	N	-0-					-0-
05	5022	X	3926	-0-	-1096	-0-	192	1	3734	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13640	X	10512	-0-	-3128	-0-	2513	1	7999	2	N	-0-					-0-
01	12836	X	12836	-0-	-0-	-0-	2762	1	10074	2	N	-0-					-0-
02	11200	X	9193	-0-	-2007	-0-	1972	1	7221	2	N	-0-					-0-
03	13032	X	13032	-0-	-0-	-0-	2792	1	10240	2	N	-0-					-0-
04	14176	X	14176	-0-	-0-	-0-	2710	1	11466	2	N	-0-					-0-
*05	15346	X	15346	-0-	-0-	-0-	2885	1	12461	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15066	X	12056	-0-	-3010	-0-	1878	1	10178	2	N	-0-					-0-
01	12759	X	12759	-0-	-0-	-0-	2000	1	10759	2	N	-0-					-0-
02	10388	X	8866	-0-	-1522	-0-	1612	1	7254	2	N	-0-					-0-
03	12963	X	12963	-0-	-0-	-0-	1987	1	10976	2	N	-0-					-0-
04	13076	X	13076	-0-	-0-	-0-	1924	1	11152	2	N	-0-					-0-
05	12772	X	11553	-0-	-1219	-0-	1942	1	9611	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3412	-0-	-525	-0-	168	1	3244	2	N	-0-					-0-
01	3875	X	3683	-0-	-192	-0-	180	1	3503	2	N	-0-					-0-
02	3416	X	2934	-0-	-482	-0-	173	1	2761	2	N	-0-					-0-
03	3903	X	3903	-0-	-0-	-0-	198	1	3705	2	N	-0-					-0-
04	3635	X	3635	-0-	-0-	-0-	163	1	3472	2	N	-0-					-0-
*05	3769	X	3769	-0-	-0-	-0-	184	1	3585	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

12	14105	X	10801	-0-	-3304	-0-	3692	1	7109	2	N	-0-					-0-
01	14105	X	12116	-0-	-1989	-0-	3863	1	8253	2	N	-0-					-0-
02	12740	X	9812	-0-	-2928	-0-	3274	1	6538	2	N	-0-					-0-
03	12234	X	12234	-0-	-0-	-0-	3886	1	8348	2	N	-0-					-0-
04	11730	X	11372	-0-	-358	-0-	3685	1	7687	2	N	-0-					-0-
05	12121	X	12117	-0-	-4	-0-	3863	1	8254	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

12	1550	N	1181	-0-	-369	-0-	109	1	1072	2	N	-0-					54
01	1519	N	1021	-0-	-498	-0-	99	1	922	2	N	-0-					54
02	1400	N	1255	-0-	-145	-0-	119	1	1136	2	N	-0-					54
03	1688	N	1688	-0-	-0-	-0-	160	1	1528	2	N	-0-					54
04	1371	N	1371	-0-	-0-	-0-	133	1	1238	2	N	-0-					54
*05	1548	N	1548	-0-	-0-	-0-	151	1	1397	2	N	-0-					54

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

12	6541	X	5408	-0-	-1133	-0-	5382	2	26	9	N	24					262
01	6959	X	6959	-0-	-0-	-0-	6959	2			N	-0-					262
02	5852	X	4909	-0-	-943	-0-	4909	2			N	-0-					262
03	6703	X	6703	-0-	-0-	-0-	6703	2			N	-0-					262
04	6450	X	5748	-0-	-702	-0-	5748	2			N	-0-					262
05	6665	X	5961	-0-	-704	-0-	5961	2			N	-0-					262

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

12	10633	X	9279	-0-	-1354	-0-	456	1	8823	2	N	-0-					-0-
01	10633	X	7922	-0-	-2711	-0-	387	1	7535	2	N	-0-					-0-
02	9604	X	7093	-0-	-2511	-0-	417	1	6676	2	N	-0-					-0-
03	10385	X	5937	-0-	-4448	-0-	302	1	5635	2	N	-0-					-0-
04	11943	X	11943	-0-	-0-	-0-	536	1	11407	2	N	-0-					-0-
05	9269	X	8364	-0-	-905	-0-	409	1	7955	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

12	2294	X	2112	-0-	-182	-0-	63	1	2041	2	Y	7					54
							8	9									
01	3030	X	3030	-0-	-0-	-0-	86	1	2936	2	Y	7	48	1			13
							8	9									
02	2352	N	1560	-0-	-792	-0-	29	1	1525	2	Y	5					18
							6	9									
03	1012	N	1012	-0-	-0-	-0-	31	1	978	2	Y	3					21
							3	9									
04	2550	N	138	-0-	-2412	-0-	4	1	134	2	Y	-0-					21
*05	2160	N	2160	-0-	-0-	-0-	78	1	2078	2	Y	4					25
							4	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
04	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
*05	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5893	X	5893	-0-	-0-	-0-	103	1	5760	2	Y	27					173
							30	9									
01	6747	X	6747	-0-	-0-	-0-	135	1	6612	2	Y	-0-					173
02	5320	X	4200	-0-	-1120	-0-	73	1	4127	2	Y	-0-					173
03	5890	X	5610	-0-	-280	-0-	124	1	5474	2	Y	11	101	1			83
							12	9									
04	8122	X	8122	-0-	-0-	-0-	167	1	7899	2	Y	51					134
							56	9									
*05	6900	X	6900	-0-	-0-	-0-	136	1	6702	2	Y	56	110	1			80
							62	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8746	X	8746	-0-	-0-	-0-	153	1	8548	2	Y	41					215
							45	9									
01	8621	X	8621	-0-	-0-	-0-	172	1	8449	2	Y	-0-					215
02	6496	X	4668	-0-	-1828	-0-	82	1	4586	2	Y	-0-					215
03	8562	X	8562	-0-	-0-	-0-	189	1	8354	2	Y	17	125	1			107
							19	9									
04	7728	X	7728	-0-	-0-	-0-	159	1	7514	2	Y	50					157
							55	9									
*05	7618	X	7618	-0-	-0-	-0-	150	1	7401	2	Y	61	128	1			90
							67	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	607	-0-	-354	-0-	34	1	573	2	Y	-0-					2
01	961	N	413	-0-	-548	-0-	22	1	391	2	Y	-0-					2
02	616	N	351	-0-	-265	-0-	10	1	341	2	Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	763	N	763	-0-	-0-	-0-	39	1	724	2	Y	-0-					2
*05	892	N	892	-0-	-0-	-0-	54	1	838	2	Y	-0-					2

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	491	-0-	-222	-0-	9	1	480	2	Y	2					17
							2	9									
01	496	N	380	-0-	-116	-0-	8	1	372	2	Y	-0-					17
02	588	N	304	-0-	-284	-0-	5	1	299	2	Y	-0-					17
03	469	N	469	-0-	-0-	-0-	10	1	458	2	Y	1	10	1			8
							1	9									
04	401	N	401	-0-	-0-	-0-	8	1	390	2	Y	3					11
							3	9									
*05	470	N	470	-0-	-0-	-0-	9	1	457	2	Y	4	9	1			6
							4	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	631	-0-	-82	-0-	19	1	612	2	Y	-0-			14
01	796	N	796	-0-	-0-	-0-	25	1	771	2	Y	-0-			14
02	591	N	591	-0-	-0-	-0-	18	1	573	2	Y	-0-			14
03	377	N	377	-0-	-0-	-0-	11	1	366	2	Y	-0-			14
04	1436	N	1436	-0-	-0-	-0-	53	1	1383	2	Y	-0-			14
*05	686	N	686	-0-	-0-	-0-	18	1	668	2	Y	-0-			14

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	N	1880	-0-	-383	-0-	58	1	1822	2	N	-0-			67
01	2139	N	1673	-0-	-466	-0-	63	1	1610	2	N	-0-			67
02	1848	N	1004	-0-	-844	-0-	1004	2			N	-0-			67
03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-			67
04	1620	N	1416	-0-	-204	-0-	1416	2			N	-0-			67
*05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-			67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	N	1139	-0-	-1062	-0-	31	1	1108	2	Y	-0-			19
01	2201	N	1169	-0-	-1032	-0-	31	1	1138	2	Y	-0-			19
02	1344	N	1008	-0-	-336	-0-	20	1	988	2	Y	-0-			19
03	1624	N	1624	-0-	-0-	-0-	74	1	1544	2	Y	5			24
							6	9							
04	1140	N	976	-0-	-164	-0-	61	1	913	2	Y	2			26
							2	9							
*05	1285	N	1285	-0-	-0-	-0-	63	1	1222	2	Y	-0-			26

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	2283	-0-	-507	-0-	2283	2			N	-0-			9
01	2418	X	66	-0-	-2352	-0-	66	2			N	-0-			9
02	2520	X	5	-0-	-2515	-0-	5	2			N	-0-			9
03	4886	X	4886	-0-	-0-	-0-	4886	2			N	-0-			9
04	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-			9
05	2294	X	1694	-0-	-600	-0-	1694	2			N	-0-			9

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			84
01	0	N	-0-	-0-	-0-	-0-					N	-0-			84
02	0	N	-0-	-0-	-0-	-0-					N	-0-			84
03	0	N	-0-	-0-	-0-	-0-					N	-0-			84
04	0	N	-0-	-0-	-0-	-0-					N	-0-			84
05	0	N	-0-	-0-	-0-	-0-					N	-0-			84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2945	X	2729	-0-	-216	-0-	52	1	2671	2	N	5			75
							6	9							
01	2945	X	2639	-0-	-306	-0-	87	1	2552	2	N	-0-			75
02	2660	X	1954	-0-	-706	-0-	43	1	1911	2	N	-0-			75
03	4668	X	4668	-0-	-0-	-0-	161	1	4490	2	N	15			90
							17	9							
04	3883	X	3883	-0-	-0-	-0-	133	1	3750	2	N	-0-			90
*05	3737	X	3737	-0-	-0-	-0-	134	1	3579	2	N	22			112
							24	9							

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-			8
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-			8
02	84	N	66	-0-	-18	-0-	66	2			Y	-0-			8
03	44	N	44	-0-	-0-	-0-	44	2			Y	-0-			8
04	60	N	24	-0-	-36	-0-	24	2			Y	-0-			8
05	62	N	42	-0-	-20	-0-	42	2			Y	-0-			8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-			58
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-			58
02	196	N	106	-0-	-90	-0-	106	2			Y	-0-			58
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-			58
04	210	N	13	-0-	-197	-0-	13	2			Y	-0-			58
05	124	N	22	-0-	-102	-0-	22	2			Y	-0-			58

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

12	1705	X	1305	-0-	-400	-0-	1305	2			N	-0-			-0-
01	1705	X	1055	-0-	-650	-0-	1055	2			N	-0-			-0-
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-			-0-
03	1426	X	747	-0-	-679	-0-	747	2			N	-0-			-0-
04	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-			-0-
*05	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-			-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

12	1085	N	532	-0-	-553	-0-	16	1	516	2	Y	-0-			13
01	682	N	467	-0-	-215	-0-	15	1	452	2	Y	-0-			13
02	528	N	528	-0-	-0-	-0-	16	1	512	2	Y	-0-			13
03	502	N	502	-0-	-0-	-0-	15	1	487	2	Y	-0-			13
04	626	N	626	-0-	-0-	-0-	23	1	603	2	Y	-0-			13
*05	653	N	653	-0-	-0-	-0-	17	1	636	2	Y	-0-			13

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1442	-0-	-1007	-0-	43	1	1393	2	Y	5					63
							6	9									
01	2449	X	426	-0-	-2023	-0-	12	1	413	2	Y	1	57	1			7
							1	9									
02	952	N	181	-0-	-771	-0-	3	1	177	2	Y	1					8
							1	9									
03	1835	N	1835	-0-	-0-	-0-	56	1	1772	2	Y	6					14
							7	9									
04	2311	N	2311	-0-	-0-	-0-	64	1	2239	2	Y	7					21
							8	9									
*05	994	N	994	-0-	-0-	-0-	36	1	956	2	Y	2					23
							2	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

12	2357	N	2357	-0-	-0-	-0-	71	1	2286	2	Y	-0-					20
01	1680	N	1680	-0-	-0-	-0-	53	1	1627	2	Y	-0-					20
02	1774	N	1774	-0-	-0-	-0-	55	1	1719	2	Y	-0-					20
03	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	Y	-0-					20
04	2508	N	2508	-0-	-0-	-0-	92	1	2416	2	Y	-0-					20
*05	1816	N	1816	-0-	-0-	-0-	47	1	1769	2	Y	-0-					20

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

12	4244	X	4244	-0-	-0-	-0-	126	1	4103	2	Y	14					25
							15	9									
01	3808	X	3808	-0-	-0-	-0-	108	1	3691	2	Y	8	22	1			11
							9	9									
02	3584	X	2400	-0-	-1184	-0-	45	1	2347	2	Y	7					18
							8	9									
03	3968	X	3271	-0-	-697	-0-	99	1	3161	2	Y	10					28
							11	9									
04	4110	X	3640	-0-	-470	-0-	101	1	3528	2	Y	10					38
							11	9									
05	4247	X	3465	-0-	-782	-0-	125	1	3333	2	Y	6					44
							7	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

12	2821	X	546	-0-	-2275	-0-	16	1	530	2	Y	-0-					21
01	2821	X	484	-0-	-2337	-0-	15	1	469	2	Y	-0-					21
02	1156	N	1156	-0-	-0-	-0-	36	1	1120	2	Y	-0-					21
03	744	N	744	-0-	-0-	-0-	22	1	722	2	Y	-0-					21
04	1276	N	1276	-0-	-0-	-0-	47	1	1229	2	Y	-0-					21
*05	3100	N	3255	-0-	155	155	84	1	3171	2	Y	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2887	X	2887	-0-		-0-	-0-	86	1	2790	2	Y	10					18
								11	9									
01	2705	X	2705	-0-		-0-	-0-	77	1	2621	2	Y	6	16	1			8
								7	9									
02	3024	X	1889	-0-		-1135	-0-	35	1	1847	2	Y	6					14
								7	9									
03	3348	X	2591	-0-		-757	-0-	79	1	2503	2	Y	8					22
								9	9									
04	3240	X	2038	-0-		-1202	-0-	56	1	1975	2	Y	6					28
								7	9									
05	2883	X	2511	-0-		-372	-0-	91	1	2414	2	Y	5					33
								6	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1701	N	1701	-0-		-0-	-0-	50	1	1644	2	Y	6					10
								7	9									
01	1602	N	1602	-0-		-0-	-0-	45	1	1554	2	Y	3	9	1			4
								3	9									
02	1484	N	1010	-0-		-474	-0-	19	1	988	2	Y	3					7
								3	9									
03	1761	N	1761	-0-		-0-	-0-	54	1	1700	2	Y	6					13
								7	9									
04	1560	N	1396	-0-		-164	-0-	39	1	1353	2	Y	4					17
								4	9									
*05	1317	N	1317	-0-		-0-	-0-	47	1	1267	2	Y	3					20
								3	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2564	X	2564	-0-		-0-	-0-	78	1	2486	2	Y	-0-					25
01	2356	X	2293	-0-		-63	-0-	73	1	2220	2	Y	-0-					25
02	2128	X	1615	-0-		-513	-0-	50	1	1565	2	Y	-0-					25
03	1798	X	891	-0-		-907	-0-	26	1	865	2	Y	-0-					25
04	2490	X	1627	-0-		-863	-0-	60	1	1567	2	Y	-0-					25
*05	2731	X	2731	-0-		-0-	-0-	70	1	2661	2	Y	-0-					25

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2786	-0-		-965	-0-	156	1	2630	2	Y	-0-					25
01	3751	X	2623	-0-		-1128	-0-	141	1	2482	2	Y	-0-					25
02	2564	X	2564	-0-		-0-	-0-	77	1	2487	2	Y	-0-					25
03	3565	X	3565	-0-		-0-	-0-	169	1	3396	2	Y	-0-					25
04	2796	X	2796	-0-		-0-	-0-	142	1	2654	2	Y	-0-					25
*05	2799	X	2799	-0-		-0-	-0-	169	1	2630	2	Y	-0-					25

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					10
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	23	1	751	2	Y	-0-					9
01	868	N	585	-0-	-283	-0-	19	1	566	2	Y	-0-					9
02	506	N	506	-0-	-0-	-0-	16	1	490	2	Y	-0-					9
03	421	N	421	-0-	-0-	-0-	12	1	409	2	Y	-0-					9
04	793	N	793	-0-	-0-	-0-	29	1	764	2	Y	-0-					9
*05	930	N	930	-0-	-0-	-0-	24	1	906	2	Y	-0-					9

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2070	-0-	-1650	-0-	63	1	2007	2	Y	-0-					35
01	3720	X	3233	-0-	-487	-0-	103	1	3130	2	Y	-0-					35
02	3584	X	2565	-0-	-1019	-0-	80	1	2485	2	Y	-0-					35
03	3968	X	3651	-0-	-317	-0-	106	1	3545	2	Y	-0-					35
04	3963	X	3963	-0-	-0-	-0-	145	1	3818	2	Y	-0-					35
05	3224	X	3036	-0-	-188	-0-	78	1	2958	2	Y	-0-					35

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		825	-0-	825	825	26	1	799	2	Y	-0-					8
03	T. A.		5811	-0-	5811	6636	169	1	5642	2	Y	-0-					8
04	T. A.		5040	-0-	5040	11676	185	1	4855	2	Y	-0-					8
*05	15880	X	4204	-0-	-11676	-0-	108	1	4096	2	Y	-0-					8

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	106	-0-	-3552	-0-	3	1	103	2	Y	-0-					32
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					32
02	4032	X	1884	-0-	-2148	-0-	59	1	1825	2	Y	-0-					32
03	3968	X	847	-0-	-3121	-0-	25	1	822	2	Y	-0-					32
04	3150	X	1713	-0-	-1437	-0-	63	1	1650	2	Y	-0-					32
05	2077	X	904	-0-	-1173	-0-	23	1	881	2	Y	-0-					32

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4686	X	4686	-0-	-0-	-0-	130	1	4503	2	Y	48					158
							53	9									
01	4774	X	3321	-0-	-1453	-0-	92	1	3221	2	Y	7					165
							8	9									
02	4312	X	3263	-0-	-1049	-0-	44	1	3202	2	Y	15					180
							17	9									
03	4774	X	4241	-0-	-533	-0-	100	1	4121	2	Y	18					198
							20	9									
04	4620	X	3726	-0-	-894	-0-	112	1	3584	2	Y	27	181	1			44
							30	9									
05	4681	X	3829	-0-	-852	-0-	116	1	3685	2	Y	25					69
							28	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					30
02	T. A.		6478	-0-	6478	6478	6478	2			Y	-0-					30
03	T. A.		6791	-0-	6791	13269	6791	2			Y	-0-					30
04	T. A.		5535	-0-	5535	18804	5535	2			Y	-0-					30
*05	23579	X	4775	-0-	-18804	-0-	4775	2			Y	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	62	-0-	-434	-0-	2	1	60	2	Y	-0-					5
01	496	N	96	-0-	-400	-0-	3	1	93	2	Y	-0-					5
02	532	N	162	-0-	-370	-0-	3	1	159	2	Y	-0-					5
03	469	N	469	-0-	-0-	-0-	21	1	447	2	Y	1					6
							1	9									
04	90	N	35	-0-	-55	-0-	2	1	33	2	Y	-0-					6
*05	624	N	624	-0-	-0-	-0-	31	1	593	2	Y	-0-					6

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	380	-0-	-209	-0-	10	1	370	2	Y	-0-					9
01	434	N	309	-0-	-125	-0-	8	1	301	2	Y	-0-					9
02	476	N	292	-0-	-184	-0-	6	1	286	2	Y	-0-					9
03	393	N	393	-0-	-0-	-0-	18	1	374	2	Y	1					10
							1	9									
04	300	N	211	-0-	-89	-0-	13	1	197	2	Y	1					11
							1	9									
*05	381	N	381	-0-	-0-	-0-	19	1	362	2	Y	-0-					11

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		21	-0-	21	21	1	1	20	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
*05	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4325	X	4325	-0-	-0-	-0-	242	1	4083	2	Y	-0-					-0-
01	4286	X	4286	-0-	-0-	-0-	231	1	4055	2	Y	-0-					-0-
02	3932	X	3932	-0-	-0-	-0-	117	1	3815	2	Y	-0-					-0-
03	5573	X	5573	-0-	-0-	-0-	265	1	5308	2	Y	-0-					-0-
04	3324	X	3324	-0-	-0-	-0-	169	1	3155	2	Y	-0-					-0-
*05	3108	X	3108	-0-	-0-	-0-	187	1	2921	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4812	-0-	-272	-0-	269	1	4543	2	Y	-0-					-0-
01	5084	X	4958	-0-	-126	-0-	267	1	4691	2	Y	-0-					-0-
02	6210	X	6210	-0-	-0-	-0-	185	1	6025	2	Y	-0-					-0-
03	5054	X	5054	-0-	-0-	-0-	240	1	4814	2	Y	-0-					-0-
04	4530	X	4150	-0-	-380	-0-	211	1	3939	2	Y	-0-					-0-
05	4681	X	3192	-0-	-1489	-0-	192	1	3000	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3741	-0-	-1343	-0-	113	1	3628	2	Y	-0-					40
01	5084	X	4022	-0-	-1062	-0-	128	1	3894	2	Y	-0-					40
02	4592	X	2835	-0-	-1757	-0-	88	1	2747	2	Y	-0-					40
03	3565	X	3477	-0-	-88	-0-	101	1	3376	2	Y	-0-					40
04	3900	X	2916	-0-	-984	-0-	107	1	2809	2	Y	-0-					40
05	4030	X	1767	-0-	-2263	-0-	45	1	1722	2	Y	-0-					40

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6430	X	6430	-0-	-0-	-0-	112	1	6285	2	Y	30					143
							33	9									
01	5449	X	5449	-0-	-0-	-0-	109	1	5340	2	Y	-0-					143
02	4480	X	3672	-0-	-808	-0-	64	1	3608	2	Y	-0-					143
03	4960	X	4850	-0-	-110	-0-	107	1	4733	2	Y	9	83	1			69
							10	9									
04	5637	X	5637	-0-	-0-	-0-	116	1	5481	2	Y	36					105
							40	9									
*05	5867	X	5867	-0-	-0-	-0-	115	1	5699	2	Y	48	86	1			67
							53	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	12	1	664	2	Y	3					15
							3	9									
01	635	N	635	-0-	-0-	-0-	13	1	622	2	Y	-0-					15
02	504	N	376	-0-	-128	-0-	7	1	369	2	Y	-0-					15
03	608	N	608	-0-	-0-	-0-	13	1	594	2	Y	1	9	1			7
							1	9									
04	600	N	576	-0-	-24	-0-	12	1	560	2	Y	4					11
							4	9									
*05	509	N	509	-0-	-0-	-0-	10	1	495	2	Y	4	9	1			6
							4	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3525	X	3525	-0-	-0-	-0-	197	1	3328	2	N	-0-					-0-
01	4866	X	4866	-0-	-0-	-0-	262	1	4604	2	N	-0-					-0-
02	5109	X	5109	-0-	-0-	-0-	153	1	4956	2	N	-0-					-0-
03	5711	X	5711	-0-	-0-	-0-	271	1	5440	2	N	-0-					-0-
04	6475	X	6475	-0-	-0-	-0-	329	1	6146	2	N	-0-					-0-
*05	5862	X	5862	-0-	-0-	-0-	354	1	5508	2	N	-0-					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

12	2573	N	2178	-0-	-395	-0-	2178	2			N	-0-					-0-
01	2573	N	2234	-0-	-339	-0-	2234	2			N	-0-					-0-
02	1960	N	1350	-0-	-610	-0-	1350	2			N	-0-					-0-
03	2170	N	1825	-0-	-345	-0-	1825	2			N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

12	1829	N	1424	-0-	-405	-0-	1424	2			N	-0-					-0-
01	1395	N	644	-0-	-751	-0-	644	2			N	-0-					-0-
02	896	N	291	-0-	-605	-0-	291	2			N	-0-					-0-
03	1426	N	363	-0-	-1063	-0-	363	2			N	-0-					-0-
04	630	N	58	-0-	-572	-0-	58	2			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

12	1550	N	851	-0-	-699	-0-	851	2			N	-0-					-0-
01	2728	N	1363	-0-	-1365	-0-	1363	2			N	-0-					-0-
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
03	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
*05	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

12	341	N	161	-0-	-180	-0-	161	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
02	1176	N	785	-0-	-391	-0-	785	2			N	-0-					-0-
03	1085	N	268	-0-	-817	-0-	268	2			N	-0-					-0-
04	1350	N	229	-0-	-1121	-0-	229	2			N	-0-					-0-
05	868	N	89	-0-	-779	-0-	89	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
01	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	3036	N	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
04	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
*05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2648	-0-	-49	-0-	2648	2			N	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
02	2520	N	1915	-0-	-605	-0-	1915	2			N	-0-					-0-
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	2700	N	2642	-0-	-58	-0-	2642	2			N	-0-					-0-
*05	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	762	-0-	-44	-0-	762	2			N	-0-					30
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					30
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					30
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					30
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					30
*05	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					30

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3294	-0-	-860	-0-	3294	2			N	-0-					-0-
01	3906	X	2544	-0-	-1362	-0-	2544	2			N	-0-					-0-
02	2576	X	1928	-0-	-648	-0-	1928	2			N	-0-					-0-
03	3286	X	2688	-0-	-598	-0-	2688	2			N	-0-					-0-
04	3180	X	2545	-0-	-635	-0-	2545	2			N	-0-					-0-
05	3286	X	2442	-0-	-844	-0-	2442	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
01	1922	N	1720	-0-	-202	-0-	1720	2			N	-0-					-0-
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
04	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
05	1922	N	1808	-0-	-114	-0-	1808	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

12	2852	X	74	-0-	-2778	-0-	74	2			N	-0-					-0-
01	2852	X	807	-0-	-2045	-0-	807	2			N	-0-					-0-
02	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
03	3100	N	3425	-0-	325	325	3425	2			N	-0-					-0-
04	3000	N	2979	-0-	-21	304	2979	2			N	-0-					-0-
05	2077	N	1424	-0-	-653	-0-	1424	2			N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	713	N	485	-0-	-228	-0-	485	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

12	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	1988	N	1610	-0-	-378	-0-	1610	2			N	-0-					-0-
03	2356	N	1932	-0-	-424	-0-	1932	2			N	-0-					-0-
04	2070	N	2031	-0-	-39	-0-	2031	2			N	-0-					-0-
*05	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
02	2688	X	1646	-0-	-1042	-0-	1646	2			N	-0-					-0-
03	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
04	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-
*05	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

12	1333	N	1128	-0-	-205	-0-	1128	2			N	-0-					-0-
01	1333	N	898	-0-	-435	-0-	898	2			N	-0-					-0-
02	1204	N	660	-0-	-544	-0-	660	2			N	-0-					-0-
03	1116	N	824	-0-	-292	-0-	824	2			N	-0-					-0-
04	870	N	714	-0-	-156	-0-	714	2			N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

12	2883	X	2779	-0-	-104	-0-	2779	2			N	-0-					25
01	2883	X	2551	-0-	-332	-0-	2551	2			N	-0-					25
02	2604	X	1902	-0-	-702	-0-	1902	2			N	-0-					25
03	2790	X	2419	-0-	-371	-0-	2419	2			N	-0-					25
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					25
05	2790	X	-0-	-0-	-2790	-0-					N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-
01	496	N	282	-0-	-214	-0-	282	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
01	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	3000	N	3421	-0-	421	421	3421	2			N	-0-					-0-
*05	2809	N	2388	-0-	-421	-0-	2388	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1736	N	1670	-0-	-66	-0-	1670	2			N	-0-					-0-
02	1568	N	1181	-0-	-387	-0-	1181	2			N	-0-					-0-
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
04	1620	N	1579	-0-	-41	-0-	1579	2			N	-0-					-0-
*05	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3559	-0-	-130	-0-	3559	2			N	-0-					-0-
01	3627	X	3514	-0-	-113	-0-	3514	2			N	-0-					-0-
02	3332	X	2142	-0-	-1190	-0-	2142	2			N	-0-					-0-
03	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
04	3570	X	3403	-0-	-167	-0-	3403	2			N	-0-					-0-
05	3565	X	3428	-0-	-137	-0-	3428	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	224	-0-	-923	-0-	224	2			N	-0-					-0-
01	403	N	193	-0-	-210	-0-	193	2			N	-0-					-0-
02	252	N	151	-0-	-101	-0-	151	2			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*05	3100	N	3102	-0-	2	2	3102	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1842	-0-	-452	-0-	1842	2			N	-0-					-0-
01	1829	N	1436	-0-	-393	-0-	1436	2			N	-0-					-0-
02	2044	N	1092	-0-	-952	-0-	1092	2			N	-0-					-0-
03	1829	N	1504	-0-	-325	-0-	1504	2			N	-0-					-0-
04	1380	N	1303	-0-	-77	-0-	1303	2			N	-0-					-0-
*05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3495	-0-	-39	-0-	3495	2			N	-0-					-0-
01	3534	X	2896	-0-	-638	-0-	2896	2			N	-0-					-0-
02	3192	X	1426	-0-	-1766	-0-	1426	2			N	-0-					-0-
03	3503	X	228	-0-	-3275	-0-	228	2			N	-0-					-0-
04	3390	X	3059	-0-	-331	-0-	3059	2			N	-0-					-0-
05	3503	X	3247	-0-	-256	-0-	3247	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

12	5208	X	5179	-0-	-29	-0-	151	1	5028	2	N	-0-					98
01	5121	X	5121	-0-	-0-	-0-	149	1	4972	2	N	-0-					98
02	4480	X	3155	-0-	-1325	-0-	92	1	3063	2	N	-0-					98
03	5177	X	4473	-0-	-704	-0-	130	1	4343	2	N	-0-					98
04	5010	X	4825	-0-	-185	-0-	141	1	4684	2	N	-0-					98
*05	5404	X	5404	-0-	-0-	-0-	157	1	5247	2	N	-0-					98

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	1240	N	937	-0-	-303	-0-	937	2			N	-0-					-0-
02	896	N	438	-0-	-458	-0-	438	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
05	496	N	87	-0-	-409	-0-	87	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

12	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1829	N	1350	-0-	-479	-0-	1350	2			N	-0-					-0-
04	1770	N	1170	-0-	-600	-0-	1170	2			N	-0-					-0-
05	1426	N	1406	-0-	-20	-0-	1406	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					15
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					15
02	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					15
03	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					15
04	1170	N	1131	-0-	-39	-0-	1131	2			N	-0-					15
05	1209	N	679	-0-	-530	-0-	679	2			N	-0-					15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

12	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	1581	N	1217	-0-	-364	-0-	1217	2			N	-0-					-0-
04	1350	N	1185	-0-	-165	-0-	1185	2			N	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

12	2138	N	2138	-0-	-0-	-0-	62	1	2076	2	N	-0-					25
01	2124	N	2124	-0-	-0-	-0-	62	1	2062	2	N	-0-					25
02	1876	N	1629	-0-	-247	-0-	47	1	1582	2	N	-0-					25
03	2164	N	2164	-0-	-0-	-0-	63	1	2101	2	N	-0-					25
04	2010	N	1922	-0-	-88	-0-	56	1	1866	2	N	-0-					25
*05	1966	N	1966	-0-	-0-	-0-	57	1	1909	2	N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
01	1333	N	1215	-0-	-118	-0-	1215	2			N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
04	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
*05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	558	N	241	-0-	-317	-0-	241	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
01	3100	N	4077	-0-	977	977	4077	2			N	-0-					-0-
02	2800	N	1984	-0-	-816	161	1984	2			N	-0-					-0-
03	1798	N	1336	-0-	-462	-0-	1336	2			N	-0-					-0-
04	1890	X	943	-0-	-947	-0-	943	2			N	-0-					-0-
*05	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

12	992	N	499	-0-	-493	-0-	499	2			N	-0-					21
01	1371	N	1371	-0-	-0-	-0-	1	1	1370	2	N	-0-					21
02	1092	N	930	-0-	-162	-0-	1	1	929	2	N	-0-					21
03	1229	N	1229	-0-	-0-	-0-	1	1	1228	2	N	-0-					21
04	1229	N	1229	-0-	-0-	-0-	1	1	1228	2	N	-0-					21
05	1023	N	994	-0-	-29	-0-	1	1	993	2	N	-0-					21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	558	N	314	-0-	-244	-0-	314	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	308	N	224	-0-	-84	-0-	224	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	248	N	97	-0-	-151	-0-	97	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

12	5332	X	2379	-0-	-2953	-0-	2379	2			N	-0-					-0-
01	5332	X	2667	-0-	-2665	-0-	2667	2			N	-0-					-0-
02	3752	X	2634	-0-	-1118	-0-	2634	2			N	-0-					-0-
03	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
*05	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
01	620	N	538	-0-	-82	-0-	538	2			N	-0-					52
02	560	N	315	-0-	-245	-0-	315	2			N	-0-					52
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					52
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					52
*05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

12	1271	N	1067	-0-	-204	-0-	1067	2			N	-0-					107
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					107
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					107
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					107
04	1350	N	1145	-0-	-205	-0-	1145	2			N	-0-					107
*05	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					107

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

12	674	N	674	-0-	-0-	-0-	20	1	654	2	N	-0-					23
01	693	N	693	-0-	-0-	-0-	20	1	673	2	N	-0-					23
02	548	N	548	-0-	-0-	-0-	16	1	532	2	N	-0-					23
03	928	N	928	-0-	-0-	-0-	27	1	901	2	N	-0-					23
04	996	N	996	-0-	-0-	-0-	29	1	967	2	N	-0-					23
*05	503	N	503	-0-	-0-	-0-	15	1	488	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	1876	N	979	-0-	-897	-0-	979	2			N	-0-					-0-
03	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
04	2010	N	1974	-0-	-36	-0-	1974	2			N	-0-					-0-
*05	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

12	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					161
01	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					161
02	1260	N	65	-0-	-1195	-0-	65	2			N	-0-					161
03	1364	N	16	-0-	-1348	-0-	16	2			N	-0-					161
04	1350	N	147	-0-	-1203	-0-	147	2			N	-0-					161
*05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					161

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

12	854	N	854	-0-	-0-	-0-	25	1	829	2	N	-0-					205
01	886	N	886	-0-	-0-	-0-	25	1	819	2	N	38	194	1			49
							42	9									
02	835	N	835	-0-	-0-	-0-	19	1	638	2	N	162					211
							178	9									
03	928	N	928	-0-	-0-	-0-	27	1	900	2	N	1	187	1			25
							1	9									
04	899	N	899	-0-	-0-	-0-	26	1	873	2	N	-0-					25
*05	990	N	990	-0-	-0-	-0-	26	1	877	2	N	79					104
							87	9									

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					33
01	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					33
02	1176	N	876	-0-	-300	-0-	876	2			N	-0-					33
03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					33
04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					33
*05	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
03	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-
04	1080	N	870	-0-	-210	-0-	870	2			N	-0-					-0-
05	1023	N	902	-0-	-121	-0-	902	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

12	2635	X	2306	-0-	-329	-0-	2306	2			N	-0-					-0-
01	2635	X	1503	-0-	-1132	-0-	1503	2			N	-0-					-0-
02	2240	N	1389	-0-	-851	-0-	1389	2			N	-0-					-0-
03	2294	N	1872	-0-	-422	-0-	1872	2			N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
*05	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1845	-0-	-232	-0-	1845	2			N	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
02	1792	N	1525	-0-	-267	-0-	1525	2			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
04	1710	N	1520	-0-	-190	-0-	1520	2			N	-0-					-0-
*05	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
03	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
04	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
*05	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2948	-0-	-245	-0-	2948	2			N	-0-					-0-
01	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
02	2772	X	2321	-0-	-451	-0-	2321	2			N	-0-					-0-
03	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
04	2970	X	2957	-0-	-13	-0-	2957	2			N	-0-					-0-
05	3007	X	2963	-0-	-44	-0-	2963	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
01	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
03	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
04	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
*05	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1351	-0-	-44	-0-	39	1	1312	2	N	-0-					28
01	3100	N	3138	-0-	38	38	91	1	3047	2	N	-0-					28
02	1625	N	1587	-0-	-38	-0-	46	1	1541	2	N	-0-					28
03	2129	N	2129	-0-	-0-	-0-	62	1	2067	2	N	-0-					28
04	2413	X	2413	-0-	-0-	-0-	70	1	2343	2	N	-0-					28
*05	1620	X	1620	-0-	-0-	-0-	47	1	1573	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			Y	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1868	-0-	-209	-0-	1868	2			N	-0-					-0-
01	1922	N	1761	-0-	-161	-0-	1761	2			N	-0-					-0-
02	1820	N	1326	-0-	-494	-0-	1326	2			N	-0-					-0-
03	1860	N	1336	-0-	-524	-0-	1336	2			N	-0-					-0-
04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*05	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	843	-0-	-25	-0-	843	2			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	2			N	-0-					-0-
02	784	N	595	-0-	-189	-0-	595	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					-0-
01	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
02	980	N	512	-0-	-468	-0-	512	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	837	N	42	-0-	-795	-0-	42	2			N	-0-					-0-
02	1232	N	197	-0-	-1035	-0-	197	2			N	-0-					-0-
03	899	N	29	-0-	-870	-0-	29	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4324	-0-	-419	-0-	4324	2			N	-0-					172
01	4743	X	4338	-0-	-405	-0-	4338	2			N	-0-					172
02	4256	X	3097	-0-	-1159	-0-	3097	2			N	-0-					172
03	4557	X	3648	-0-	-909	-0-	3648	2			N	-0-					172
04	4350	X	4339	-0-	-11	-0-	4339	2			N	-0-					172
*05	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					172

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1505	N	1505	-0-	-0-	-0-	1505	2		N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2		N	-0-			-0-
02	924	N	458	-0-	-466	-0-	458	2		N	-0-			-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2		N	-0-			-0-
04	1378	N	1378	-0-	-0-	-0-	1378	2		N	-0-			-0-
*05	1320	N	1320	-0-	-0-	-0-	1320	2		N	-0-			-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1122	N	1122	-0-	-0-	-0-	1122	2		N	-0-			242
01	1179	N	1179	-0-	-0-	-0-	1179	2		N	-0-			242
02	1132	N	1132	-0-	-0-	-0-	1132	2		N	-0-			242
03	1614	N	1614	-0-	-0-	-0-	1614	2		N	-0-			242
04	1381	N	1381	-0-	-0-	-0-	1381	2		N	-0-			242
*05	1333	N	1333	-0-	-0-	-0-	1333	2		N	-0-			242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	49	2		N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	28	2		N	-0-			-0-
03	31	N	15	-0-	-16	-0-	15	2		N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	2		N	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	2		N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
01	170	N	170	-0-	-0-	-0-	170	2		N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	146	2		N	-0-			-0-
03	186	N	151	-0-	-35	-0-	151	2		N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	320	2		N	-0-			-0-
05	155	N	131	-0-	-24	-0-	131	2		N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	2		N	-0-			41
01	841	N	841	-0-	-0-	-0-	841	2		N	-0-			41
02	800	N	800	-0-	-0-	-0-	800	2		N	-0-			41
03	620	N	420	-0-	-200	-0-	420	2		N	-0-			41
04	600	N	252	-0-	-348	-0-	252	2		N	-0-			41
05	620	N	596	-0-	-24	-0-	596	2		N	-0-			41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1404	-0-	-22	-0-	1404	2			N	-0-					-0-
01	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
04	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
*05	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	403	N	248	-0-	-155	-0-	248	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

12	4216	X	3491	-0-	-725	-0-	3491	2			N	-0-					-0-
01	4216	X	3855	-0-	-361	-0-	3855	2			N	-0-					-0-
02	3808	X	2948	-0-	-860	-0-	2948	2			N	-0-					-0-
03	4216	X	3062	-0-	-1154	-0-	3062	2			N	-0-					-0-
04	4080	X	3010	-0-	-1070	-0-	3010	2			N	-0-					-0-
05	3844	X	3500	-0-	-344	-0-	3500	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					58
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					58
02	784	N	772	-0-	-12	-0-	772	2			N	-0-					58
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					58
04	900	N	862	-0-	-38	-0-	862	2			N	-0-					58
05	868	N	786	-0-	-82	-0-	786	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	310	N	139	-0-	-171	-0-	139	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	756	N	349	-0-	-407	-0-	349	2			N	-0-					-0-
03	868	N	78	-0-	-790	-0-	78	2			N	-0-					-0-
04	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

12	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
01	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	3100	N	3344	-0-	244	244	3344	2			N	-0-					-0-
04	3000	N	3398	-0-	398	642	3398	2			N	-0-					-0-
*05	2939	N	2297	-0-	-642	-0-	2297	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

12	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
03	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
04	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*05	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

12	2883	X	2505	-0-	-378	-0-	2505	2			N	-0-					-0-
01	2883	X	2451	-0-	-432	-0-	2451	2			N	-0-					-0-
02	2380	N	1968	-0-	-412	-0-	1968	2			N	-0-					-0-
03	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
04	2370	N	2340	-0-	-30	-0-	2340	2			N	-0-					-0-
*05	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1302	N	954	-0-	-348	-0-	954	2			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	1395	N	1112	-0-	-283	-0-	1112	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

12	2945	X	2942	-0-	-3	-0-	2942	2			N	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
02	2436	X	1715	-0-	-721	-0-	1715	2			N	-0-					-0-
03	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
04	3180	X	2689	-0-	-491	-0-	2689	2			N	-0-					-0-
05	3286	X	2582	-0-	-704	-0-	2582	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	239	-0-	-71	-0-	239	2			N	-0-					74
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					74
02	476	N	268	-0-	-208	-0-	268	2			N	-0-					74
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					74
04	420	N	153	-0-	-267	-0-	153	2			N	-0-					74
05	310	N	124	-0-	-186	-0-	124	2			N	-0-					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

12	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					27
01	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					27
02	2380	N	1814	-0-	-566	-0-	1814	2			N	-0-					27
03	2604	N	1522	-0-	-1082	-0-	1522	2			N	-0-					27
04	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					27
*05	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

12	3410	X	2532	-0-	-878	-0-	2532	2			N	-0-					41
01	3410	X	2112	-0-	-1298	-0-	2112	2			N	-0-					41
02	3052	X	2046	-0-	-1006	-0-	2046	2			N	-0-					41
03	3348	X	946	-0-	-2402	-0-	946	2			N	-0-					41
04	3240	X	2407	-0-	-833	-0-	2407	2			N	-0-					41
*05	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

12	1953	N	1281	-0-	-672	-0-	1281	2			N	-0-					46
01	1581	N	1242	-0-	-339	-0-	1242	2			N	-0-					46
02	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					46
03	1271	N	636	-0-	-635	-0-	636	2			N	-0-					46
04	1200	N	1008	-0-	-192	-0-	1008	2			N	-0-					46
05	1767	N	639	-0-	-1128	-0-	639	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

12	2449	N	2051	-0-	-398	-0-	2051	2			N	-0-					20
01	2201	N	2052	-0-	-149	-0-	2052	2			N	-0-					20
02	1876	N	1683	-0-	-193	-0-	1683	2			N	-0-					20
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					20
04	1980	N	1968	-0-	-12	-0-	1968	2			N	-0-					20
*05	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
01	3100	X	2302	-0-	-798	-0-	2302	2			N	-0-					-0-
02	2576	N	1533	-0-	-1043	-0-	1533	2			N	-0-					-0-
03	2325	N	1997	-0-	-328	-0-	1997	2			N	-0-					-0-
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
*05	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	1905	-0-	-668	-0-	1905	2			N	-0-					20
01	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					20
02	2464	X	1465	-0-	-999	-0-	1465	2			N	-0-					20
03	2728	X	2686	-0-	-42	-0-	2686	2			N	-0-					20
04	2640	X	2251	-0-	-389	-0-	2251	2			N	-0-					20
05	2635	X	2239	-0-	-396	-0-	2239	2			N	-0-					20

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
02	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
03	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
04	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
*05	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2577	-0-	-554	-0-	2577	2			Y	-0-					-0-
01	3131	X	13	-0-	-3118	-0-	13	2			Y	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
03	2573	X	2400	-0-	-173	-0-	2400	2			Y	-0-					-0-
04	2490	X	2341	-0-	-149	-0-	2341	2			Y	-0-					-0-
05	3348	X	1656	-0-	-1692	-0-	1656	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	424	-0-	-10	-0-	424	2			Y	-0-					56
01	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					56
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					56
03	434	N	323	-0-	-111	-0-	323	2			Y	-0-					56
04	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					56
*05	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					23
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					23
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					23
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					23
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					23
*05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
04	420	N	232	-0-	-188	-0-	232	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	2			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
04	300	N	113	-0-	-187	-0-	113	2			Y	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
01	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
04	1290	N	1237	-0-	-53	-0-	1237	2			N	-0-					-0-
05	1333	N	1283	-0-	-50	-0-	1283	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
*05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	868	N	313	-0-	-555	-0-	313	2			N	-0-					-0-
02	756	N	212	-0-	-544	-0-	212	2			N	-0-					-0-
03	651	N	247	-0-	-404	-0-	247	2			N	-0-					-0-
04	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	924	N	823	-0-	-101	-0-	823	2			N	-0-					-0-
03	1023	N	907	-0-	-116	-0-	907	2			N	-0-					-0-
04	990	N	893	-0-	-97	-0-	893	2			N	-0-					-0-
05	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
01	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
02	1848	N	1294	-0-	-554	-0-	1294	2			N	-0-					-0-
03	2294	N	1991	-0-	-303	-0-	1991	2			N	-0-					-0-
04	2280	N	1751	-0-	-529	-0-	1751	2			N	-0-					-0-
*05	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CLARKE GAS UNIT				WELL #: 3	RRCID -> 195986	COMPL. DATE 06/07/2003				TOTAL DEPTH 12424		PERF. 11690 - 12328				
12	2046	X	1276	-0-	-770	-0-	1276	2			N	-0-					-0-
01	2046	X	1867	-0-	-179	-0-	1867	2			N	-0-					-0-
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
03	3100	N	3208	-0-	108	108	3208	2			N	-0-					-0-
04	2668	N	2560	-0-	-108	-0-	2560	2			N	-0-					-0-
05	2387	N	2315	-0-	-72	-0-	2315	2			N	-0-					-0-
	WINFREE GAS UNIT				WELL #: 5	RRCID -> 195990	COMPL. DATE 07/01/2006				TOTAL DEPTH 13020		PERF. 11504 - 12650				
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	ROGERS GAS UNIT				WELL #: 4	RRCID -> 196018	COMPL. DATE 04/26/2003				TOTAL DEPTH 13040		PERF. 11650 - 12216				
12	3100	X	3069	-0-	-31	-0-	3069	2			N	-0-					-0-
01	3100	X	2362	-0-	-738	-0-	2362	2			N	-0-					-0-
02	2744	X	1942	-0-	-802	-0-	1942	2			N	-0-					-0-
03	3069	X	2829	-0-	-240	-0-	2829	2			N	-0-					-0-
04	2970	X	2891	-0-	-79	-0-	2891	2			N	-0-					-0-
05	3069	X	2644	-0-	-425	-0-	2644	2			N	-0-					-0-
	ROGERS GAS UNIT				WELL #: 5	RRCID -> 196019	COMPL. DATE 06/06/2003				TOTAL DEPTH 13000		PERF. 11230 - 11950				
12	3193	X	2982	-0-	-211	-0-	2982	2			N	-0-					-0-
01	3193	X	2694	-0-	-499	-0-	2694	2			N	-0-					-0-
02	2884	X	1525	-0-	-1359	-0-	1525	2			N	-0-					-0-
03	3100	X	2532	-0-	-568	-0-	2532	2			N	-0-					-0-
04	3000	X	1929	-0-	-1071	-0-	1929	2			N	-0-					-0-
05	2976	X	1794	-0-	-1182	-0-	1794	2			N	-0-					-0-
	BARNETT GAS UNIT				WELL #: 3	RRCID -> 196596	COMPL. DATE 05/30/2003				TOTAL DEPTH 13020		PERF. 11632 - 11808				
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WINFREE GAS UNIT				WELL #: 7	RRCID -> 196885	COMPL. DATE 07/01/2006				TOTAL DEPTH 12650		PERF. 11374 - 12524				
12	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
02	952	N	850	-0-	-102	-0-	850	2			N	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	967	-0-	-831	-0-	967	2			N	-0-					-0-
01	1829	N	1066	-0-	-763	-0-	1066	2			N	-0-					-0-
02	1176	N	1066	-0-	-110	-0-	1066	2			N	-0-					-0-
03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	960	2			N	-0-					-0-
*05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

12	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

12	2201	X	1609	-0-	-592	-0-	1609	2			N	-0-					-0-
01	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
02	2016	N	1950	-0-	-66	-0-	1950	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
04	2430	N	1674	-0-	-756	-0-	1674	2			N	-0-					-0-
05	2170	N	1378	-0-	-792	-0-	1378	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

12	3441	X	2367	-0-	-1074	-0-	2367	2			N	-0-					-0-
01	3224	X	2259	-0-	-965	-0-	2259	2			N	-0-					-0-
02	2828	X	1714	-0-	-1114	-0-	1714	2			N	-0-					-0-
03	3100	X	2731	-0-	-369	-0-	2731	2			N	-0-					-0-
04	3000	X	2586	-0-	-414	-0-	2586	2			N	-0-					-0-
*05	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

12	3131	X	2403	-0-	-728	-0-	2403	2			N	-0-					-0-
01	3131	X	2141	-0-	-990	-0-	2141	2			N	-0-					-0-
02	4564	X	2033	-0-	-2531	-0-	2033	2			N	-0-					-0-
03	5053	X	3167	-0-	-1886	-0-	3167	2			N	-0-					-0-
04	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
*05	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2068	-0-	-102	-0-	2068	2			N	-0-					-0-
01	2046	N	1806	-0-	-240	-0-	1806	2			N	-0-					-0-
02	1568	N	1359	-0-	-209	-0-	1359	2			N	-0-					-0-
03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
05	1519	N	1351	-0-	-168	-0-	1351	2			N	-0-					-0-
WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482																	
12	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104																	
12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*05	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720																	
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516																	
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414																	
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168																	
12	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
01	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
02	2072	N	1673	-0-	-399	-0-	1673	2			N	-0-					-0-
03	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
04	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
*05	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
04	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
*05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	456	-0-	-1280	-0-	456	2			N	-0-					-0-
01	1767	N	414	-0-	-1353	-0-	414	2			N	-0-					-0-
02	1484	N	871	-0-	-613	-0-	871	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
05	961	N	300	-0-	-661	-0-	300	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
01	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
02	3360	X	1998	-0-	-1362	-0-	1998	2			N	-0-					-0-
03	3720	X	2169	-0-	-1551	-0-	2169	2			N	-0-					-0-
04	3600	X	1415	-0-	-2185	-0-	1415	2			N	-0-					-0-
05	3379	X	2069	-0-	-1310	-0-	2069	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3059	X	3059	-0-	-0-	-0-	3059	2			Y	-0-					-0-
01	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
02	1967	X	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
03	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					-0-
04	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
*05	2703	X	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
*05	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
01	1488	N	1194	-0-	-294	-0-	1194	2			N	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	1141	2			N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3334	-0-	-45	-0-	3334	2			N	-0-					-0-
01	3472	X	3311	-0-	-161	-0-	3311	2			N	-0-					-0-
02	3136	X	1551	-0-	-1585	-0-	1551	2			N	-0-					-0-
03	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
04	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
*05	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
03	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
04	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
*05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4610	-0-	-691	-0-	4610	2			N	-0-					-0-
01	5301	X	4389	-0-	-912	-0-	4389	2			N	-0-					-0-
02	4788	X	3148	-0-	-1640	-0-	3148	2			N	-0-					-0-
03	5270	X	4926	-0-	-344	-0-	4926	2			N	-0-					-0-
04	4590	X	3836	-0-	-754	-0-	3836	2			N	-0-					-0-
*05	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	X	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
04	3000	N	5963	-0-	2963	2963	5963	2			N	-0-					28
*05	3100	N	4822	-0-	1722	4685	4822	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	280	N	243	-0-	-37	-0-	243	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	2268	N	1106	-0-	-1162	-0-	1106	2			N	-0-					-0-
03	2294	N	2228	-0-	-66	-0-	2228	2			N	-0-					-0-
04	2100	N	1910	-0-	-190	-0-	1910	2			N	-0-					-0-
*05	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1771	-0-	-337	-0-	1771	2			N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
02	1540	N	1030	-0-	-510	-0-	1030	2			N	-0-					-0-
03	1767	N	1631	-0-	-136	-0-	1631	2			N	-0-					-0-
04	1560	N	1368	-0-	-192	-0-	1368	2			N	-0-					-0-
*05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2311	-0-	-14	-0-	2311	2			N	-0-					-0-
01	2263	N	1624	-0-	-639	-0-	1624	2			N	-0-					-0-
02	1876	N	946	-0-	-930	-0-	946	2			N	-0-					-0-
03	2325	N	1476	-0-	-849	-0-	1476	2			N	-0-					-0-
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
05	1054	N	875	-0-	-179	-0-	875	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2672	-0-	-180	-0-	2672	2			Y	-0-					-0-
01	2852	X	744	-0-	-2108	-0-	744	2			Y	-0-					-0-
02	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
03	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
04	2580	X	2525	-0-	-55	-0-	2525	2			Y	-0-					-0-
05	3007	X	1951	-0-	-1056	-0-	1951	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
02	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
03	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
04	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
*05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1120	N	1035	-0-	-85	-0-	1035	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-
05	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3113	-0-	13	13	3113	2			N	-0-					-0-
01	2615	N	2602	-0-	-13	-0-	2602	2			N	-0-					-0-
02	2520	N	1750	-0-	-770	-0-	1750	2			N	-0-					-0-
03	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
04	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
*05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	420	N	178	-0-	-242	-0-	178	2			N	-0-					-0-
03	465	N	110	-0-	-355	-0-	110	2			N	-0-					-0-
04	450	N	12	-0-	-438	-0-	12	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2357	-0-	-371	-0-	2357	2			N	-0-					-0-
01	2604	X	2389	-0-	-215	-0-	2389	2			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
03	3100	N	3204	-0-	104	104	3204	2			N	-0-					-0-
04	2809	N	2705	-0-	-104	-0-	2705	2			N	-0-					-0-
*05	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
01	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
02	2156	N	973	-0-	-1183	-0-	973	2			N	-0-					-0-
03	2728	N	2317	-0-	-411	-0-	2317	2			N	-0-					-0-
04	2040	N	1646	-0-	-394	-0-	1646	2			N	-0-					-0-
*05	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
01	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
02	2576	X	1155	-0-	-1421	-0-	1155	2			N	-0-					-0-
03	2852	X	2212	-0-	-640	-0-	2212	2			N	-0-					-0-
04	2760	X	1953	-0-	-807	-0-	1953	2			N	-0-					-0-
05	2852	X	2295	-0-	-557	-0-	2295	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
04	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
*05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
03	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
04	810	N	659	-0-	-151	-0-	659	2			N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

12	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
01	2759	X	2296	-0-	-463	-0-	2296	2			N	-0-					-0-
02	2856	X	1782	-0-	-1074	-0-	1782	2			N	-0-					-0-
03	3162	X	1504	-0-	-1658	-0-	1504	2			N	-0-					-0-
04	3060	X	2948	-0-	-112	-0-	2948	2			N	-0-					-0-
*05	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

12	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
01	2821	X	2723	-0-	-98	-0-	2723	2			N	-0-					-0-
02	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-
03	3131	X	2786	-0-	-345	-0-	2786	2			N	-0-					-0-
04	3030	X	2736	-0-	-294	-0-	2736	2			N	-0-					-0-
05	3131	X	1594	-0-	-1537	-0-	1594	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

12	3007	X	2427	-0-	-580	-0-	2427	2			N	-0-					-0-
01	3007	X	2368	-0-	-639	-0-	2368	2			N	-0-					-0-
02	2772	X	2329	-0-	-443	-0-	2329	2			N	-0-					-0-
03	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					-0-
04	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
*05	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	994	-0-	-432	-0-	994	2		N	-0-			-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2		N	-0-			-0-
02	1108	N	1108	-0-	-0-	-0-	1108	2		N	-0-			-0-
03	992	N	936	-0-	-56	-0-	936	2		N	-0-			-0-
04	990	N	848	-0-	-142	-0-	848	2		N	-0-			-0-
*05	1671	N	1671	-0-	-0-	-0-	1671	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1711	N	1711	-0-	-0-	-0-	1711	2		N	-0-			-0-
01	1681	N	1681	-0-	-0-	-0-	1681	2		N	-0-			-0-
02	1512	N	1129	-0-	-383	-0-	1129	2		N	-0-			-0-
03	1817	N	1817	-0-	-0-	-0-	1817	2		N	-0-			-0-
04	1620	N	1584	-0-	-36	-0-	1584	2		N	-0-			-0-
*05	1588	N	1588	-0-	-0-	-0-	1588	2		N	-0-			-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1361	-0-	-3	-0-	1361	2		N	-0-			-0-
01	1342	N	1342	-0-	-0-	-0-	1342	2		N	-0-			-0-
02	1204	N	985	-0-	-219	-0-	985	2		N	-0-			-0-
03	1364	N	1078	-0-	-286	-0-	1078	2		N	-0-			-0-
04	1290	N	1031	-0-	-259	-0-	1031	2		N	-0-			-0-
05	1085	N	937	-0-	-148	-0-	937	2		N	-0-			-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	864	2		N	-0-			-0-
01	668	N	668	-0-	-0-	-0-	668	2		N	-0-			-0-
02	364	N	259	-0-	-105	-0-	259	2		N	-0-			-0-
03	651	N	651	-0-	-0-	-0-	651	2		N	-0-			-0-
04	680	N	680	-0-	-0-	-0-	680	2		N	-0-			-0-
*05	785	N	785	-0-	-0-	-0-	785	2		N	-0-			-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2914	X	2457	-0-	-457	-0-	2457	2		N	-0-			-0-
01	2914	X	2281	-0-	-633	-0-	2281	2		N	-0-			-0-
02	2632	X	1889	-0-	-743	-0-	1889	2		N	-0-			-0-
03	3054	X	3054	-0-	-0-	-0-	3054	2		N	-0-			-0-
04	2792	X	2792	-0-	-0-	-0-	2792	2		N	-0-			-0-
*05	2800	X	2800	-0-	-0-	-0-	2800	2		N	-0-			-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2191	N	2191	-0-	-0-	-0-	2191	2		Y	-0-			-0-
01	2391	N	2391	-0-	-0-	-0-	2391	2		Y	-0-			-0-
02	2084	N	2084	-0-	-0-	-0-	2084	2		Y	-0-			-0-
03	2621	N	2621	-0-	-0-	-0-	2621	2		Y	-0-			-0-
04	2160	N	1867	-0-	-293	-0-	1867	2		Y	-0-			-0-
05	2232	N	1892	-0-	-340	-0-	1892	2		Y	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1123	-0-	-272	-0-	1123	2		N	-0-			-0-
01	1364	N	1090	-0-	-274	-0-	1090	2		N	-0-			-0-
02	1372	N	995	-0-	-377	-0-	995	2		N	-0-			-0-
03	1594	N	1594	-0-	-0-	-0-	1594	2		N	-0-			-0-
04	1059	N	1059	-0-	-0-	-0-	1059	2		N	-0-			-0-
*05	1196	N	1196	-0-	-0-	-0-	1196	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
02	1624	N	1140	-0-	-484	-0-	1140	2			N	-0-					-0-
03	1705	N	1644	-0-	-61	-0-	1644	2			N	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-
*05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1428	N	1320	-0-	-108	-0-	1320	2			N	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					22
01	2263	N	2166	-0-	-97	-0-	2166	2			N	-0-					22
02	2044	N	1972	-0-	-72	-0-	1972	2			N	-0-					22
03	2263	N	2207	-0-	-56	-0-	2207	2			N	-0-					22
04	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					22
*05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3169	-0-	-551	-0-	3169	2			N	-0-					33
01	3720	X	2916	-0-	-804	-0-	2916	2			N	-0-					33
02	3360	X	2359	-0-	-1001	-0-	2359	2			N	-0-					33
03	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					33
04	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					33
*05	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	403	N	157	-0-	-246	-0-	157	2			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*05	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
02	1176	N	1173	-0-	-3	-0-	1173	2			N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
04	1260	N	1230	-0-	-30	-0-	1230	2			N	-0-					-0-
05	1302	N	1289	-0-	-13	-0-	1289	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	2			N	-0-					-0-
05	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	1330	2			N	-0-					-0-
*05	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3098	-0-	-188	-0-	3098	2			N	-0-					-0-
01	3131	X	1631	-0-	-1500	-0-	1631	2			N	-0-					-0-
02	2744	X	2240	-0-	-504	-0-	2240	2			N	-0-					-0-
03	3100	X	2095	-0-	-1005	-0-	2095	2			N	-0-					-0-
04	3000	X	2988	-0-	-12	-0-	2988	2			N	-0-					-0-
*05	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					-0-
03	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					-0-
04	1110	N	994	-0-	-116	-0-	994	2			N	-0-					-0-
*05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
05	1209	N	1090	-0-	-119	-0-	1090	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1118	-0-	-277	-0-	1118	2			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
*05	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	460	-0-	-160	-0-	460	2			Y	-0-					3
01	713	N	201	-0-	-512	-0-	201	2			Y	-0-					3
02	476	N	176	-0-	-300	-0-	176	2			Y	-0-					3
03	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					3
04	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					3
*05	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
02	1764	N	1330	-0-	-434	-0-	1330	2			N	-0-					-0-
03	1922	N	1261	-0-	-661	-0-	1261	2			N	-0-					-0-
04	1890	N	1272	-0-	-618	-0-	1272	2			N	-0-					-0-
05	1488	N	1282	-0-	-206	-0-	1282	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6879	X	6879	-0-	-0-	-0-	6879	2			N	-0-					-0-
01	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					-0-
02	5236	X	3954	-0-	-1282	-0-	3954	2			N	-0-					-0-
03	5797	X	4344	-0-	-1453	-0-	4344	2			N	-0-					-0-
04	5610	X	4870	-0-	-740	-0-	4870	2			N	-0-					-0-
*05	6028	X	6028	-0-	-0-	-0-	6028	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
01	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
02	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
03	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
*05	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1163	-0-	-263	-0-	1163	2			N	-0-					-0-
01	1426	N	668	-0-	-758	-0-	668	2			N	-0-					-0-
02	1288	N	594	-0-	-694	-0-	594	2			N	-0-					-0-
03	1178	N	644	-0-	-534	-0-	644	2			N	-0-					-0-
04	660	N	543	-0-	-117	-0-	543	2			N	-0-					-0-
05	651	N	468	-0-	-183	-0-	468	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					65
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					65
02	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					65
03	3100	N	3323	-0-	223	223	3323	2			N	-0-					65
04	3000	N	3212	-0-	212	435	3212	2			N	-0-					65
*05	3100	N	3387	-0-	287	722	3387	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1633	-0-	-165	-0-	1633	2			N	-0-					1
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					1
02	1456	N	1014	-0-	-442	-0-	1014	2			N	-0-					1
03	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					1
04	1560	N	1370	-0-	-190	-0-	1370	2			N	-0-					1
*05	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2531	-0-	-476	-0-	2531	2			N	-0-					-0-
01	3007	X	2114	-0-	-893	-0-	2114	2			N	-0-					-0-
02	2436	N	1484	-0-	-952	-0-	1484	2			N	-0-					-0-
03	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
04	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*05	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2059	-0-	-669	-0-	2059	2			N	-0-					67
01	2728	X	1767	-0-	-961	-0-	1767	2			N	-0-					67
02	1624	N	1614	-0-	-10	-0-	1614	2			N	-0-					67
03	2046	N	1501	-0-	-545	-0-	1501	2			N	-0-					67
04	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					67
05	1798	N	1162	-0-	-636	-0-	1162	2			N	-0-					67

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2605	-0-	-526	-0-	2605	2			N	-0-					-0-
01	3131	X	2135	-0-	-996	-0-	2135	2			N	-0-					-0-
02	2828	X	815	-0-	-2013	-0-	815	2			N	-0-					-0-
03	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
04	2520	X	2369	-0-	-151	-0-	2369	2			N	-0-					-0-
05	2604	X	2475	-0-	-129	-0-	2475	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2988	-0-	-887	-0-	2988	2			N	-0-					-0-
01	3658	X	3125	-0-	-533	-0-	3125	2			N	-0-					-0-
02	3304	X	1451	-0-	-1853	-0-	1451	2			N	-0-					-0-
03	3224	X	3072	-0-	-152	-0-	3072	2			N	-0-					-0-
04	3120	X	2713	-0-	-407	-0-	2713	2			N	-0-					-0-
05	3131	X	2121	-0-	-1010	-0-	2121	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
01	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
02	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
03	3100	N	3217	-0-	117	117	3217	2			N	-0-					-0-
04	2982	X	2865	-0-	-117	-0-	2865	2			N	-0-					-0-
*05	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1925	X	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
01	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	2408	X	1413	-0-	-995	-0-	1413	2			N	-0-					-0-
03	2666	X	2092	-0-	-574	-0-	2092	2			N	-0-					-0-
04	2580	X	2014	-0-	-566	-0-	2014	2			N	-0-					-0-
*05	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1182	-0-	-58	-0-	1182	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	1064	N	864	-0-	-200	-0-	864	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*05	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2318	-0-	-255	-0-	2318	2			N	-0-					-0-
01	2480	N	2357	-0-	-123	-0-	2357	2			N	-0-					-0-
02	2212	N	1580	-0-	-632	-0-	1580	2			N	-0-					-0-
03	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
04	2280	N	2232	-0-	-48	-0-	2232	2			N	-0-					-0-
*05	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
02	2100	N	659	-0-	-1441	-0-	659	2			N	-0-					-0-
03	2728	N	2628	-0-	-100	-0-	2628	2			N	-0-					-0-
04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
*05	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1169	-0-	-691	-0-	1169	2			N	-0-					-0-
01	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
02	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
04	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*05	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	336	N	188	-0-	-148	-0-	188	2			N	-0-					-0-
03	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
04	330	N	240	-0-	-90	-0-	240	2			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	5784	-0-	-850	-0-	5784	2			N	-0-					-0-
01	6634	X	6017	-0-	-617	-0-	6017	2			N	-0-					-0-
02	5992	X	4442	-0-	-1550	-0-	4442	2			N	-0-					-0-
03	6825	X	6825	-0-	-0-	-0-	6825	2			N	-0-					-0-
04	6498	X	6498	-0-	-0-	-0-	6498	2			N	-0-					-0-
*05	6602	X	6602	-0-	-0-	-0-	6602	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
05	1023	N	701	-0-	-322	-0-	701	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2389	-0-	-29	-0-	2389	2			N	-0-					-0-
01	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
02	1624	N	1297	-0-	-327	-0-	1297	2			N	-0-					-0-
03	2387	N	1859	-0-	-528	-0-	1859	2			N	-0-					-0-
04	2310	N	2205	-0-	-105	-0-	2205	2			N	-0-					-0-
*05	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*05	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
02	1736	N	1402	-0-	-334	-0-	1402	2			N	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
04	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
*05	3100	N	3427	-0-	327	327	3427	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1400	N	943	-0-	-457	-0-	943	2			N	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
04	1320	N	1304	-0-	-16	-0-	1304	2			N	-0-					-0-
05	1054	N	694	-0-	-360	-0-	694	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	48	-0-	-1657	-0-	48	2			N	-0-					-0-
01	341	N	20	-0-	-321	-0-	20	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
04	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
*05	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3213	-0-	-631	-0-	3213	2			N	-0-					-0-
01	3844	X	3072	-0-	-772	-0-	3072	2			N	-0-					-0-
02	3472	X	2344	-0-	-1128	-0-	2344	2			N	-0-					-0-
03	3224	X	1682	-0-	-1542	-0-	1682	2			N	-0-					-0-
04	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
*05	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	93	X	45	-0-	-48	-0-	45	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					-0-
01	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					-0-
02	3444	X	1776	-0-	-1668	-0-	1776	2			N	-0-					-0-
03	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-
04	4200	X	3594	-0-	-606	-0-	3594	2			N	-0-					-0-
05	4340	X	3096	-0-	-1244	-0-	3096	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1990	-0-	-211	-0-	1990	2			N	-0-					-0-
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
02	2184	N	1248	-0-	-936	-0-	1248	2			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
04	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
*05	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3688	-0-	-311	-0-	3688	2			N	-0-					-0-
01	3999	X	3526	-0-	-473	-0-	3526	2			N	-0-					-0-
02	3612	X	1845	-0-	-1767	-0-	1845	2			N	-0-					-0-
03	3689	X	3518	-0-	-171	-0-	3518	2			N	-0-					-0-
04	3570	X	3267	-0-	-303	-0-	3267	2			N	-0-					-0-
05	3689	X	2855	-0-	-834	-0-	2855	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
01	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					-0-
02	3780	X	2754	-0-	-1026	-0-	2754	2			N	-0-					-0-
03	4247	X	3359	-0-	-888	-0-	3359	2			N	-0-					-0-
04	4440	X	3531	-0-	-909	-0-	3531	2			N	-0-					-0-
05	4588	X	3444	-0-	-1144	-0-	3444	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
*05	11681	X	11681	-0-	-0-	-0-	11681	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

12	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
01	3627	X	3436	-0-	-191	-0-	3436	2			N	-0-					-0-
02	3360	X	2204	-0-	-1156	-0-	2204	2			N	-0-					-0-
03	3751	X	3660	-0-	-91	-0-	3660	2			N	-0-					-0-
04	3630	X	3447	-0-	-183	-0-	3447	2			N	-0-					-0-
05	3751	X	3568	-0-	-183	-0-	3568	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

12	3379	X	2082	-0-	-1297	-0-	2082	2			N	-0-					-0-
01	3379	X	3218	-0-	-161	-0-	3218	2			N	-0-					-0-
02	3052	X	1704	-0-	-1348	-0-	1704	2			N	-0-					-0-
03	2635	X	2133	-0-	-502	-0-	2133	2			N	-0-					-0-
04	3120	X	1834	-0-	-1286	-0-	1834	2			N	-0-					-0-
05	3224	X	855	-0-	-2369	-0-	855	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

12	2387	X	1939	-0-	-448	-0-	1939	2			N	-0-					49
01	2139	N	1265	-0-	-874	-0-	1265	2			N	-0-					49
02	1988	N	1368	-0-	-620	-0-	1368	2			N	-0-					49
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					49
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					49
*05	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					49

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2186	-0-	-108	-0-	2186	2			N	-0-					-0-
01	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
02	2072	X	1902	-0-	-170	-0-	1902	2			N	-0-					-0-
03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
04	2490	X	1349	-0-	-1141	-0-	1349	2			N	-0-					-0-
05	2573	X	2061	-0-	-512	-0-	2061	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
01	2697	X	2670	-0-	-27	-0-	2670	2			N	-0-					-0-
02	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
03	2945	X	1432	-0-	-1513	-0-	1432	2			N	-0-					-0-
04	2850	X	2780	-0-	-70	-0-	2780	2			N	-0-					-0-
05	2945	X	624	-0-	-2321	-0-	624	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1640	-0-	-282	-0-	1640	2			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
03	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
04	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
*05	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2513	-0-	-1393	-0-	2513	2			N	-0-					-0-
01	3906	X	2427	-0-	-1479	-0-	2427	2			N	-0-					-0-
02	2464	X	1670	-0-	-794	-0-	1670	2			N	-0-					-0-
03	2728	X	2437	-0-	-291	-0-	2437	2			N	-0-					-0-
04	2640	X	2500	-0-	-140	-0-	2500	2			N	-0-					-0-
*05	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
01	3658	X	3128	-0-	-530	-0-	3128	2			N	-0-					-0-
02	3304	X	1824	-0-	-1480	-0-	1824	2			N	-0-					-0-
03	3658	X	2865	-0-	-793	-0-	2865	2			N	-0-					-0-
04	3450	X	1367	-0-	-2083	-0-	1367	2			N	-0-					-0-
05	3131	X	3110	-0-	-21	-0-	3110	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3279	-0-	-162	-0-	3279	2			N	-0-					-0-
01	3441	X	3426	-0-	-15	-0-	3426	2			N	-0-					-0-
02	2856	X	2336	-0-	-520	-0-	2336	2			N	-0-					-0-
03	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
04	3330	X	3120	-0-	-210	-0-	3120	2			N	-0-					-0-
05	3441	X	2952	-0-	-489	-0-	2952	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7300	X	7300	-0-	-0-	-0-	7300	2			N	-0-					-0-
01	7161	X	6836	-0-	-325	-0-	6836	2			N	-0-					-0-
02	6468	X	3933	-0-	-2535	-0-	3933	2			N	-0-					-0-
03	7161	X	6502	-0-	-659	-0-	6502	2			N	-0-					-0-
04	6930	X	6757	-0-	-173	-0-	6757	2			N	-0-					-0-
05	7161	X	5529	-0-	-1632	-0-	5529	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2001	-0-	-262	-0-	2001	2			N	-0-					-0-
01	1860	N	1512	-0-	-348	-0-	1512	2			N	-0-					-0-
02	1624	N	862	-0-	-762	-0-	862	2			N	-0-					-0-
03	2015	N	1872	-0-	-143	-0-	1872	2			N	-0-					-0-
04	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
*05	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
01	1550	N	1477	-0-	-73	-0-	1477	2			N	-0-					-0-
02	1288	N	1001	-0-	-287	-0-	1001	2			N	-0-					-0-
03	2077	N	1424	-0-	-653	-0-	1424	2			N	-0-					-0-
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
*05	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	1064	N	1029	-0-	-35	-0-	1029	2			N	-0-					-0-
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					72
01	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					72
02	2324	X	1938	-0-	-386	-0-	1938	2			N	-0-					72
03	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					72
04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					72
*05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2371	-0-	-16	-0-	2371	2			N	-0-					-0-
01	2418	N	2406	-0-	-12	-0-	2406	2			N	-0-					-0-
02	2184	N	1780	-0-	-404	-0-	1780	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
*05	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3708	-0-	-136	-0-	3708	2			N	-0-					28
01	4185	X	3496	-0-	-689	-0-	3496	2			N	-0-					28
02	3780	X	2435	-0-	-1345	-0-	2435	2			N	-0-					28
03	4185	X	3634	-0-	-551	-0-	3634	2			N	-0-					28
04	3660	X	3456	-0-	-204	-0-	3456	2			N	-0-					28
05	3720	X	3073	-0-	-647	-0-	3073	2			N	-0-					28

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1374	-0-	-176	-0-	1374	2			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
04	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
*05	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2461	-0-	-1042	-0-	2461	2			N	-0-					-0-
01	3441	X	2035	-0-	-1406	-0-	2035	2			N	-0-					-0-
02	2408	X	2075	-0-	-333	-0-	2075	2			N	-0-					-0-
03	2666	X	2398	-0-	-268	-0-	2398	2			N	-0-					-0-
04	2580	X	2086	-0-	-494	-0-	2086	2			N	-0-					-0-
05	2449	X	1914	-0-	-535	-0-	1914	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	416	-0-	-917	-0-	416	2			N	-0-					30
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					30
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					30
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					30
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					30
05	1054	N	702	-0-	-352	-0-	702	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	521	-0-	-37	-0-	521	2			N	-0-					27
01	527	N	523	-0-	-4	-0-	523	2			N	-0-					27
02	504	N	398	-0-	-106	-0-	398	2			N	-0-					27
03	527	N	451	-0-	-76	-0-	451	2			N	-0-					27
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					27
*05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2202	-0-	-557	-0-	2202	2			N	-0-					-0-
01	2759	X	2734	-0-	-25	-0-	2734	2			N	-0-					-0-
02	2100	N	1101	-0-	-999	-0-	1101	2			N	-0-					-0-
03	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
04	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
*05	3100	N	3426	-0-	326	326	3426	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					18
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					18
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					18
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					18
04	1260	N	915	-0-	-345	-0-	915	2			N	-0-					18
*05	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

12	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
01	2232	N	2009	-0-	-223	-0-	2009	2			N	-0-					-0-
02	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
03	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
04	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
*05	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

12	3565	X	2606	-0-	-959	-0-	2606	2			N	-0-					-0-
01	3286	X	2598	-0-	-688	-0-	2598	2			N	-0-					-0-
02	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
03	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
04	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
05	3906	X	3035	-0-	-871	-0-	3035	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

12	3162	X	1669	-0-	-1493	-0-	1669	2			N	-0-					-0-
01	3162	X	3020	-0-	-142	-0-	3020	2			N	-0-					-0-
02	2856	X	1104	-0-	-1752	-0-	1104	2			N	-0-					-0-
03	3162	X	2077	-0-	-1085	-0-	2077	2			N	-0-					-0-
04	3060	X	2530	-0-	-530	-0-	2530	2			N	-0-					-0-
05	3007	X	1242	-0-	-1765	-0-	1242	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

12	3255	X	2540	-0-	-715	-0-	2540	2			N	-0-					2
01	3255	X	2173	-0-	-1082	-0-	2173	2			N	-0-					2
02	2940	X	2222	-0-	-718	-0-	2222	2			N	-0-					2
03	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					2
04	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					2
05	2542	X	2455	-0-	-87	-0-	2455	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

12	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
01	403	N	190	-0-	-213	-0-	190	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
*05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
02	1484	N	1260	-0-	-224	-0-	1260	2			N	-0-					-0-
03	1736	N	1690	-0-	-46	-0-	1690	2			N	-0-					-0-
04	1770	N	1731	-0-	-39	-0-	1731	2			N	-0-					-0-
*05	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5628	-0-	-76	-0-	5628	2			N	-0-					-0-
01	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-
02	5292	X	4061	-0-	-1231	-0-	4061	2			N	-0-					-0-
03	5859	X	3499	-0-	-2360	-0-	3499	2			N	-0-					-0-
04	6085	X	6085	-0-	-0-	-0-	6085	2			N	-0-					-0-
*05	6178	X	6178	-0-	-0-	-0-	6178	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1163	-0-	-1100	-0-	1163	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
03	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
04	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
05	1984	N	1872	-0-	-112	-0-	1872	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1943	N	1943	-0-	-0-	-0-	1934	2	9	9	N	8					100
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					100
02	1484	N	1116	-0-	-368	-0-	1107	2	9	9	N	8					108
03	1737	N	1737	-0-	-0-	-0-	1727	2	10	9	N	9					117
04	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					117
*05	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					117

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					91
01	2511	N	2308	-0-	-203	-0-	2308	2			N	-0-					91
02	2212	N	1767	-0-	-445	-0-	1767	2			N	-0-					91
03	2418	N	2391	-0-	-27	-0-	2391	2			N	-0-					91
04	2220	N	2080	-0-	-140	-0-	2080	2			N	-0-					91
*05	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					91

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3295	-0-	-177	-0-	3258	2	37	4	N	-0-					-0-
01	3503	X	3314	-0-	-189	-0-	3282	2	32	4	N	-0-					-0-
02	3164	X	1651	-0-	-1513	-0-	1651	2			N	-0-					-0-
03	3503	X	3292	-0-	-211	-0-	3263	2	29	4	N	-0-					-0-
04	3337	X	3337	-0-	-0-	-0-	3279	2	58	4	N	-0-					-0-
*05	3441	X	3441	-0-	-0-	-0-	3381	2	60	4	N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1269	-0-	-622	-0-	1269	2			N	-0-					-0-
01	1705	N	1489	-0-	-216	-0-	1489	2			N	-0-					-0-
02	1652	N	932	-0-	-720	-0-	932	2			N	-0-					-0-
03	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
04	1440	N	1406	-0-	-34	-0-	1406	2			N	-0-					-0-
*05	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4938	-0-	-115	-0-	4938	2			N	-0-					-0-
01	5053	X	4807	-0-	-246	-0-	4807	2			N	-0-					-0-
02	4564	X	4002	-0-	-562	-0-	4002	2			N	-0-					-0-
03	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
04	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
*05	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2306	-0-	-81	-0-	2306	2			N	-0-					-0-
01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
02	2128	N	1616	-0-	-512	-0-	1616	2			N	-0-					-0-
03	2294	N	2285	-0-	-9	-0-	2285	2			N	-0-					-0-
04	2280	N	2157	-0-	-123	-0-	2157	2			N	-0-					-0-
*05	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2425	-0-	-303	-0-	2425	2			N	-0-					-0-
01	2728	N	2281	-0-	-447	-0-	2281	2			N	-0-					-0-
02	2464	N	1347	-0-	-1117	-0-	1347	2			N	-0-					-0-
03	2418	N	2111	-0-	-307	-0-	2111	2			N	-0-					-0-
04	2220	N	1717	-0-	-503	-0-	1717	2			N	-0-					-0-
*05	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1916	-0-	-99	-0-	1916	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
04	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
05	2015	N	1837	-0-	-178	-0-	1837	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
03	1488	N	740	-0-	-748	-0-	740	2			N	-0-					-0-
04	1530	N	618	-0-	-912	-0-	618	2			N	-0-					-0-
05	1581	N	820	-0-	-761	-0-	820	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	785	-0-	-424	-0-	785	2			N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
02	784	N	662	-0-	-122	-0-	662	2			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*05	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	248	N	29	-0-	-219	-0-	29	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
01	1736	N	1481	-0-	-255	-0-	1481	2			N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
03	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
*05	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1542	-0-	-194	-0-	1542	2			N	-0-					5
01	1736	N	1492	-0-	-244	-0-	1492	2			N	-0-					5
02	1512	N	958	-0-	-554	-0-	958	2			N	-0-					5
03	1550	N	770	-0-	-780	-0-	770	2			N	-0-					5
04	1440	N	753	-0-	-687	-0-	753	2			N	-0-					5
05	1054	N	823	-0-	-231	-0-	823	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					-0-
02	420	X	145	-0-	-275	-0-	145	2			N	-0-					-0-
03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
04	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-
*05	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2526	-0-	-543	-0-	2526	2			N	-0-					-0-
01	2604	X	2392	-0-	-212	-0-	2392	2			N	-0-					-0-
02	2352	X	1508	-0-	-844	-0-	1508	2			N	-0-					-0-
03	2573	X	2516	-0-	-57	-0-	2516	2			N	-0-					-0-
04	2490	X	2231	-0-	-259	-0-	2231	2			N	-0-					-0-
05	2511	X	2204	-0-	-307	-0-	2204	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
01	2294	N	2182	-0-	-112	-0-	2182	2			N	-0-					-0-
02	2184	N	739	-0-	-1445	-0-	739	2			N	-0-					-0-
03	2232	N	1850	-0-	-382	-0-	1850	2			N	-0-					-0-
04	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
*05	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1734	N	1734	-0-	-0-	-0-	1686	2	48	4	N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1560	2	48	4	N	-0-					-0-
02	1064	N	950	-0-	-114	-0-	914	2	36	4	N	-0-					-0-
03	1736	N	1318	-0-	-418	-0-	1290	2	28	4	N	-0-					-0-
04	1663	N	1663	-0-	-0-	-0-	1605	2	58	4	N	-0-					-0-
*05	1266	N	1266	-0-	-0-	-0-	1210	2	56	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1974	-0-	-475	-0-	1974	2			N	-0-					-0-
01	2449	N	2016	-0-	-433	-0-	2016	2			N	-0-					-0-
02	2156	N	1722	-0-	-434	-0-	1722	2			N	-0-					-0-
03	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
*05	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

12	1395	N	922	-0-	-473	-0-	922	2			N	-0-					-0-
01	1116	N	902	-0-	-214	-0-	902	2			N	-0-					-0-
02	1092	N	747	-0-	-345	-0-	747	2			N	-0-					-0-
03	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

12	775	N	329	-0-	-446	-0-	329	2			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
04	750	N	486	-0-	-264	-0-	486	2			N	-0-					-0-
05	775	N	576	-0-	-199	-0-	576	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

12	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
01	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					-0-
02	1624	N	1460	-0-	-164	-0-	1460	2			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
04	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					-0-
*05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
01	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
02	2996	X	2495	-0-	-501	-0-	2495	2			N	-0-					-0-
03	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
04	3450	X	3303	-0-	-147	-0-	3303	2			N	-0-					-0-
05	3565	X	3335	-0-	-230	-0-	3335	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
01	1488	N	1027	-0-	-461	-0-	1027	2			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
03	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
*05	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					-0-
01	1767	N	1730	-0-	-37	-0-	1730	2			N	-0-					-0-
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2553	-0-	-578	-0-	2553	2			N	-0-					-0-
01	3100	X	2886	-0-	-214	-0-	2886	2			N	-0-					-0-
02	2800	X	2218	-0-	-582	-0-	2218	2			N	-0-					-0-
03	2759	X	2725	-0-	-34	-0-	2725	2			N	-0-					-0-
04	2790	X	718	-0-	-2072	-0-	718	2			N	-0-					-0-
*05	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
01	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
02	3640	X	3602	-0-	-38	-0-	3602	2			N	-0-					-0-
03	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
04	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-
*05	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
02	3052	X	2810	-0-	-242	-0-	2810	2			N	-0-					-0-
03	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
04	3270	X	2541	-0-	-729	-0-	2541	2			N	-0-					-0-
*05	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

12	3596	X	2232	-0-	-1364	-0-	2232	2			N	-0-					-0-
01	3534	X	2967	-0-	-567	-0-	2967	2			N	-0-					-0-
02	3108	X	1090	-0-	-2018	-0-	1090	2			N	-0-					-0-
03	3441	X	801	-0-	-2640	-0-	801	2			N	-0-					-0-
04	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					-0-
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

12	2511	N	2052	-0-	-459	-0-	2052	2			N	-0-					-0-
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
02	1932	N	1636	-0-	-296	-0-	1636	2			N	-0-					-0-
03	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
04	2160	N	1879	-0-	-281	-0-	1879	2			N	-0-					-0-
*05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

12	1798	N	1023	-0-	-775	-0-	1023	2			N	-0-					56
01	1550	N	1061	-0-	-489	-0-	1030	2	31	9	N	28					84
02	1176	N	869	-0-	-307	-0-	869	2			N	-0-					84
03	1023	N	956	-0-	-67	-0-	956	2			N	-0-					84
04	1020	N	968	-0-	-52	-0-	968	2			N	-0-					84
05	961	N	609	-0-	-352	-0-	609	2			N	-0-					84

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

12	1488	N	798	-0-	-690	-0-	798	2			N	-0-					17
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					17
02	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					17
03	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					17
04	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					17
*05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

12	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
02	1428	N	1313	-0-	-115	-0-	1313	2			N	-0-					-0-
03	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
*05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

12	2214	N	2214	-0-	-0-	-0-	64	1	2150	2	N	-0-					-0-
01	2129	N	2129	-0-	-0-	-0-	62	1	2067	2	N	-0-					-0-
02	1344	N	984	-0-	-360	-0-	29	1	955	2	N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	46	1	1532	2	N	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	57	1	1902	2	N	-0-					-0-
*05	2240	N	2240	-0-	-0-	-0-	65	1	2175	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

12	2232	N	1834	-0-	-398	-0-	1834	2			N	-0-					51
01	2077	N	1962	-0-	-115	-0-	1962	2			N	-0-					51
02	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					51
03	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					51
04	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					51
05	1984	N	1669	-0-	-315	-0-	1669	2			N	-0-					51

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

12	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
01	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
02	2380	X	2095	-0-	-285	-0-	2095	2			N	-0-					-0-
03	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
04	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
*05	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

12	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
01	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
03	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
04	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
*05	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

12	3255	X	3126	-0-	-129	-0-	3126	2			N	-0-					-0-
01	3255	X	3205	-0-	-50	-0-	3205	2			N	-0-					-0-
02	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
03	3131	X	2967	-0-	-164	-0-	2967	2			N	-0-					-0-
04	3090	X	2727	-0-	-363	-0-	2727	2			N	-0-					-0-
05	3255	X	3190	-0-	-65	-0-	3190	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
02	140	N	24	-0-	-116	-0-	24	2			N	-0-					-0-
03	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

12	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1457	X	1134	-0-	-323	-0-	1134	2			N	-0-					-0-
02	1232	N	1026	-0-	-206	-0-	1026	2			N	-0-					-0-
03	1581	N	1567	-0-	-14	-0-	1567	2			N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*05	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	2186	-0-	-15	-0-	2186	2			N	-0-					-0-
01	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
02	1988	N	1715	-0-	-273	-0-	1715	2			N	-0-					-0-
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
04	2160	N	2101	-0-	-59	-0-	2101	2			N	-0-					-0-
*05	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
01	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	1333	N	778	-0-	-555	-0-	778	2			N	-0-					-0-
04	1140	N	703	-0-	-437	-0-	703	2			N	-0-					-0-
*05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4491	-0-	-128	-0-	4491	2			N	-0-					-0-
01	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
02	4284	X	2768	-0-	-1516	-0-	2768	2			N	-0-					-0-
03	4743	X	3391	-0-	-1352	-0-	3391	2			N	-0-					-0-
04	5010	X	2919	-0-	-2091	-0-	2919	2			N	-0-					-0-
05	5177	X	3247	-0-	-1930	-0-	3247	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					9
01	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					9
02	2800	X	1927	-0-	-873	-0-	1927	2			N	-0-					9
03	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					9
04	3150	X	2973	-0-	-177	-0-	2973	2			N	-0-					9
05	3255	X	2464	-0-	-791	-0-	2464	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3711	-0-	-1590	-0-	3711	2			N	-0-					-0-
01	5301	X	3843	-0-	-1458	-0-	3843	2			N	-0-					-0-
02	4480	X	2053	-0-	-2427	-0-	2053	2			N	-0-					-0-
03	6221	X	6221	-0-	-0-	-0-	6221	2			N	-0-					-0-
04	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-
*05	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	476	N	144	-0-	-332	-0-	144	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1336	-0-	-1888	-0-	1336	2			N	-0-					-0-
01	3224	X	1546	-0-	-1678	-0-	1546	2			N	-0-					-0-
02	2912	X	831	-0-	-2081	-0-	831	2			N	-0-					-0-
03	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
04	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
05	1550	X	1138	-0-	-412	-0-	1138	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	1176	N	722	-0-	-454	-0-	722	2			N	-0-					-0-
03	1209	N	975	-0-	-234	-0-	975	2			N	-0-					-0-
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
*05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

12	3100	X	2408	-0-	-692	-0-	2408	2			N	-0-					-0-
01	3100	X	2263	-0-	-837	-0-	2263	2			N	-0-					-0-
02	2800	X	1404	-0-	-1396	-0-	1404	2			N	-0-					-0-
03	2666	X	2617	-0-	-49	-0-	2617	2			N	-0-					-0-
04	2460	X	2146	-0-	-314	-0-	2146	2			N	-0-					-0-
05	2418	X	2017	-0-	-401	-0-	2017	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
03	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
05	1736	N	1650	-0-	-86	-0-	1650	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

12	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
02	1568	N	894	-0-	-674	-0-	894	2			N	-0-					-0-
03	2387	N	2057	-0-	-330	-0-	2057	2			N	-0-					-0-
04	2010	N	1934	-0-	-76	-0-	1934	2			N	-0-					-0-
*05	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

12	465	N	387	-0-	-78	-0-	387	2			N	-0-					138
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					138
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					138
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					138
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					138
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

12	7106	X	7106	-0-	-0-	-0-	7106	2			N	-0-					37
01	6913	X	6007	-0-	-906	-0-	6007	2			N	-0-					37
02	5768	X	4416	-0-	-1352	-0-	4416	2			N	-0-					37
03	7259	X	7259	-0-	-0-	-0-	7259	2			N	-0-					37
04	6870	X	5303	-0-	-1567	-0-	5303	2			N	-0-					37
05	7099	X	6609	-0-	-490	-0-	6609	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

12	4247	X	1305	-0-	-2942	-0-	1305	2			N	-0-					-0-
01	4247	X	1321	-0-	-2926	-0-	1321	2			N	-0-					-0-
02	3836	X	1487	-0-	-2349	-0-	1487	2			N	-0-					-0-
03	3627	X	1144	-0-	-2483	-0-	1144	2			N	-0-					-0-
04	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					-0-
*05	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5785	X	5785	-0-	-0-	-0-	5785	2			N	-0-					-0-
01	5389	X	5389	-0-	-0-	-0-	5389	2			N	-0-					-0-
02	3080	X	1437	-0-	-1643	-0-	1437	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
04	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-
05	3410	X	1760	-0-	-1650	-0-	1760	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

12	5053	X	3729	-0-	-1324	-0-	3729	2			N	-0-					45
01	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					45
02	4564	X	3513	-0-	-1051	-0-	3513	2			N	-0-					45
03	4929	X	4390	-0-	-539	-0-	4390	2			N	-0-					45
04	4890	X	3924	-0-	-966	-0-	3924	2			N	-0-					45
05	5053	X	3195	-0-	-1858	-0-	3195	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
02	1148	N	788	-0-	-360	-0-	788	2			N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

12	2418	X	2406	-0-	-12	-0-	2406	2			N	-0-					-0-
01	2418	X	2310	-0-	-108	-0-	2310	2			N	-0-					-0-
02	2240	N	1043	-0-	-1197	-0-	1043	2			N	-0-					-0-
03	2418	N	1955	-0-	-463	-0-	1955	2			N	-0-					-0-
04	2250	N	1958	-0-	-292	-0-	1958	2			N	-0-					-0-
*05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

12	1457	N	659	-0-	-798	-0-	659	2			N	-0-					-0-
01	1395	N	875	-0-	-520	-0-	875	2			N	-0-					-0-
02	1036	N	726	-0-	-310	-0-	726	2			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	840	N	641	-0-	-199	-0-	641	2			N	-0-					-0-
05	806	N	593	-0-	-213	-0-	593	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
02	1932	N	1339	-0-	-593	-0-	1339	2			N	-0-					-0-
03	2139	N	1581	-0-	-558	-0-	1581	2			N	-0-					-0-
04	2070	N	1901	-0-	-169	-0-	1901	2			N	-0-					-0-
*05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	2			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

12	2728	X	2631	-0-	-97	-0-	2631	2			N	-0-					-0-
01	2728	X	2437	-0-	-291	-0-	2437	2			N	-0-					-0-
02	2380	N	1534	-0-	-846	-0-	1534	2			N	-0-					-0-
03	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
04	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

12	9413	X	9413	-0-	-0-	-0-	9351	2	62	4	N	-0-					-0-
01	2356	X	1910	-0-	-446	-0-	1896	2	14	4	N	-0-					-0-
02	7188	X	7188	-0-	-0-	-0-	7188	2			N	-0-					-0-
03	8215	X	8215	-0-	-0-	-0-	8155	2	60	4	N	-0-					-0-
04	6638	X	6638	-0-	-0-	-0-	6580	2	58	4	N	-0-					-0-
*05	4968	X	4968	-0-	-0-	-0-	4918	2	50	4	N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

12	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
01	2542	X	2456	-0-	-86	-0-	2456	2			N	-0-					-0-
02	2296	X	2228	-0-	-68	-0-	2228	2			N	-0-					-0-
03	3100	N	3570	-0-	470	470	3570	2			N	-0-					-0-
04	3000	N	2648	-0-	-352	118	2648	2			N	-0-					-0-
*05	2494	N	2376	-0-	-118	-0-	2376	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

12	1674	N	1017	-0-	-657	-0-	1017	2			N	-0-					-0-
01	1240	N	841	-0-	-399	-0-	841	2			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
03	1023	N	768	-0-	-255	-0-	768	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
05	1488	N	1178	-0-	-310	-0-	1178	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

12	3596	X	3422	-0-	-174	-0-	3422	2			N	-0-					-0-
01	3596	X	2779	-0-	-817	-0-	2779	2			N	-0-					-0-
02	3332	X	2680	-0-	-652	-0-	2680	2			N	-0-					-0-
03	3689	X	3262	-0-	-427	-0-	3262	2			N	-0-					-0-
04	3570	X	2880	-0-	-690	-0-	2880	2			N	-0-					-0-
*05	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
04	1320	N	958	-0-	-362	-0-	958	2			N	-0-					-0-
*05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
02	2604	X	2336	-0-	-268	-0-	2336	2			N	-0-					-0-
03	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
04	2880	X	2828	-0-	-52	-0-	2828	2			N	-0-					-0-
05	2976	X	2734	-0-	-242	-0-	2734	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
01	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
02	1120	N	1068	-0-	-52	-0-	1068	2			N	-0-					-0-
03	1767	N	1533	-0-	-234	-0-	1533	2			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
*05	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2237	-0-	-708	-0-	2237	2			N	-0-					39
01	2945	X	1049	-0-	-1896	-0-	1049	2			N	-0-					39
02	2492	N	507	-0-	-1985	-0-	507	2			N	-0-					39
03	2232	N	788	-0-	-1444	-0-	788	2			N	-0-					39
04	1020	N	885	-0-	-135	-0-	885	2			N	-0-					39
*05	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1582	-0-	-867	-0-	1582	2			N	-0-					-0-
01	2449	X	1855	-0-	-594	-0-	1855	2			N	-0-					-0-
02	1764	X	1232	-0-	-532	-0-	1232	2			N	-0-					-0-
03	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*05	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	724	-0-	-1043	-0-	724	2			N	-0-					-0-
01	1023	N	539	-0-	-484	-0-	539	2			N	-0-					-0-
02	896	N	352	-0-	-544	-0-	352	2			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2309	-0-	-543	-0-	2309	2			N	-0-					-0-
01	2697	X	2174	-0-	-523	-0-	2174	2			N	-0-					-0-
02	2128	X	1308	-0-	-820	-0-	1308	2			N	-0-					-0-
03	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
04	2100	N	1837	-0-	-263	-0-	1837	2			N	-0-					-0-
*05	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
02	2380	N	1520	-0-	-860	-0-	1520	2			N	-0-					-0-
03	2511	N	1743	-0-	-768	-0-	1743	2			N	-0-					-0-
04	2130	N	1536	-0-	-594	-0-	1536	2			N	-0-					-0-
05	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					60
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					60
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					60
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					60
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					60
05	248	N	110	-0-	-138	-0-	110	2			N	-0-					60

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

12	837	N	831	-0-	-6	-0-	831	2			N	-0-					26
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					26
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					26
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					26
04	1080	N	906	-0-	-174	-0-	906	2			N	-0-					26
05	899	N	727	-0-	-172	-0-	727	2			N	-0-					26

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

12	1302	N	942	-0-	-360	-0-	942	2			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
02	1008	N	588	-0-	-420	-0-	588	2			N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

12	2108	N	1547	-0-	-561	-0-	1547	2			N	-0-					-0-
01	1953	N	1083	-0-	-870	-0-	1083	2			N	-0-					-0-
02	1764	N	800	-0-	-964	-0-	800	2			N	-0-					-0-
03	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
04	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
*05	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					21
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					21
02	466	N	466	-0-	-0-	-0-	466	2			N	-0-					21
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					21
04	656	N	656	-0-	-0-	-0-	656	2			N	-0-					21
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

12	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*05	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2976	X	2392	-0-	-584	-0-	2330	2	62	4	N	-0-			-0-
01	2976	X	2347	-0-	-629	-0-	2291	2	56	4	N	-0-			-0-
02	2184	N	1684	-0-	-500	-0-	1684	2			N	-0-			-0-
03	2457	N	2457	-0-	-0-	-0-	2395	2	62	4	N	-0-			-0-
04	2280	N	2200	-0-	-80	-0-	2142	2	58	4	N	-0-			-0-
05	1860	N	282	-0-	-1578	-0-	274	2	8	4	N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2914	X	2215	-0-	-699	-0-	2215	2			N	-0-			85
01	2790	X	1340	-0-	-1450	-0-	1340	2			N	-0-			85
02	2520	X	1115	-0-	-1405	-0-	1115	2			N	-0-			85
03	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-			85
04	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-			85
*05	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-			85

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			-0-
01	620	N	172	-0-	-448	-0-	172	2			N	-0-			-0-
02	308	N	102	-0-	-206	-0-	102	2			N	-0-			-0-
03	620	N	42	-0-	-578	-0-	42	2			N	-0-			-0-
04	180	N	82	-0-	-98	-0-	82	2			N	-0-			-0-
05	124	N	34	-0-	-90	-0-	34	2			N	-0-			-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3131	X	2140	-0-	-991	-0-	2140	2			N	-0-			-0-
01	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-			-0-
02	2744	X	2235	-0-	-509	-0-	2235	2			N	-0-			-0-
03	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-			-0-
04	3480	X	2181	-0-	-1299	-0-	2181	2			N	-0-			-0-
05	3596	X	2966	-0-	-630	-0-	2966	2			N	-0-			-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7223	X	3704	-0-	-3519	-0-	3704	2			N	-0-			-0-
01	7223	X	3919	-0-	-3304	-0-	3919	2			N	-0-			-0-
02	6524	X	2282	-0-	-4242	-0-	2282	2			N	-0-			-0-
03	5735	X	2615	-0-	-3120	-0-	2615	2			N	-0-			-0-
04	4170	X	4075	-0-	-95	-0-	4075	2			N	-0-			-0-
05	3906	X	3306	-0-	-600	-0-	3306	2			N	-0-			-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-			-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-
02	1904	N	963	-0-	-941	-0-	963	2			N	-0-			-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-			-0-
04	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-			-0-
*05	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-			-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-			-0-
01	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-
02	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-			-0-
03	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-			-0-
04	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-			-0-
*05	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					24
01	3131	X	2785	-0-	-346	-0-	2785	2			N	-0-					24
02	2800	X	2275	-0-	-525	-0-	2275	2			N	-0-					24
03	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					24
04	3270	X	2473	-0-	-797	-0-	2473	2			N	-0-					24
05	3379	X	2424	-0-	-955	-0-	2424	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2404	-0-	-386	-0-	2404	2			N	-0-					-0-
01	2790	X	2119	-0-	-671	-0-	2119	2			N	-0-					-0-
02	2520	X	2329	-0-	-191	-0-	2329	2			N	-0-					-0-
03	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
*05	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1692	-0-	-385	-0-	1692	2			N	-0-					-0-
01	1922	N	1415	-0-	-507	-0-	1415	2			N	-0-					-0-
02	2016	N	1257	-0-	-759	-0-	1257	2			N	-0-					-0-
03	1705	N	1434	-0-	-271	-0-	1434	2			N	-0-					-0-
04	1380	N	809	-0-	-571	-0-	809	2			N	-0-					-0-
05	1395	N	829	-0-	-566	-0-	829	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	896	N	497	-0-	-399	-0-	497	2			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1259	-0-	-291	-0-	1259	2			N	-0-					114
01	1426	X	1229	-0-	-197	-0-	1229	2			N	-0-					114
02	1232	N	573	-0-	-659	-0-	573	2			N	-0-					114
03	1271	N	733	-0-	-538	-0-	733	2			N	-0-					114
04	1200	N	580	-0-	-620	-0-	580	2			N	-0-					114
*05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2342	-0-	-758	-0-	2342	2			N	-0-					-0-
01	3100	X	2027	-0-	-1073	-0-	2027	2			N	-0-					-0-
02	2800	X	1767	-0-	-1033	-0-	1767	2			N	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
*05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6840	-0-	-600	-0-	6840	2			N	-0-					-0-
01	7750	X	6688	-0-	-1062	-0-	6688	2			N	-0-					-0-
02	7000	X	4542	-0-	-2458	-0-	4542	2			N	-0-					-0-
03	7750	X	7092	-0-	-658	-0-	7092	2			N	-0-					-0-
04	6810	X	6357	-0-	-453	-0-	6357	2			N	-0-					-0-
05	6851	X	6588	-0-	-263	-0-	6588	2			N	-0-					-0-
CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556																	
12	4216	X	2889	-0-	-1327	-0-	2889	2			N	-0-					-0-
01	4495	X	3549	-0-	-946	-0-	3549	2			N	-0-					-0-
02	4060	X	1936	-0-	-2124	-0-	1936	2			N	-0-					-0-
03	4495	X	3763	-0-	-732	-0-	3763	2			N	-0-					-0-
04	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
*05	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064																	
12	3348	X	2356	-0-	-992	-0-	2356	2			N	-0-					-0-
01	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
02	3164	X	1294	-0-	-1870	-0-	1294	2			N	-0-					-0-
03	3503	X	2274	-0-	-1229	-0-	2274	2			N	-0-					-0-
04	3390	X	3320	-0-	-70	-0-	3320	2			N	-0-					-0-
05	3069	X	2163	-0-	-906	-0-	2163	2			N	-0-					-0-
BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992																	
12	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
01	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
02	2996	X	1766	-0-	-1230	-0-	1766	2			Y	-0-					-0-
03	3317	X	1983	-0-	-1334	-0-	1983	2			Y	-0-					-0-
04	3210	X	1504	-0-	-1706	-0-	1504	2			Y	-0-					-0-
05	2821	X	2476	-0-	-345	-0-	2476	2			Y	-0-					-0-
PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612																	
12	3720	X	3279	-0-	-441	-0-	3279	2			N	-0-					-0-
01	3658	X	3210	-0-	-448	-0-	3210	2			N	-0-					-0-
02	3192	X	2406	-0-	-786	-0-	2406	2			N	-0-					-0-
03	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
04	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
05	3286	X	2915	-0-	-371	-0-	2915	2			N	-0-					-0-
HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371																	
12	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					7
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					7
02	1708	N	683	-0-	-1025	-0-	683	2			N	-0-					7
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					7
04	1710	N	1	-0-	-1709	-0-	1	2			N	-0-					7
05	744	N	409	-0-	-335	-0-	409	2			N	-0-					7
CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134																	
12	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
01	2511	N	2065	-0-	-446	-0-	2065	2			N	-0-					-0-
02	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
03	2697	N	2096	-0-	-601	-0-	2096	2			N	-0-					-0-
04	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
05	2790	N	2683	-0-	-107	-0-	2683	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
01	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
02	3136	X	1432	-0-	-1704	-0-	1432	2			N	-0-					-0-
03	3472	X	3081	-0-	-391	-0-	3081	2			N	-0-					-0-
04	3360	X	2270	-0-	-1090	-0-	2270	2			N	-0-					-0-
05	2821	X	2068	-0-	-753	-0-	2068	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
03	3100	N	4805	-0-	1705	1705	4805	2			N	-0-					-0-
04	3000	N	2558	-0-	-442	1263	2558	2			N	-0-					-0-
*05	2676	N	1413	-0-	-1263	-0-	1413	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3418	-0-	-23	-0-	3418	2			N	-0-					-0-
01	3441	X	3055	-0-	-386	-0-	3055	2			N	-0-					-0-
02	3444	X	1675	-0-	-1769	-0-	1675	2			N	-0-					-0-
03	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
04	3690	X	2950	-0-	-740	-0-	2950	2			N	-0-					-0-
05	3410	X	2787	-0-	-623	-0-	2787	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1811	-0-	-297	-0-	1811	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
03	1798	N	1460	-0-	-338	-0-	1460	2			N	-0-					-0-
04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*05	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
01	2325	X	2245	-0-	-80	-0-	2245	2			N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	2604	N	680	-0-	-1924	-0-	680	2			N	-0-					-0-
04	2160	N	434	-0-	-1726	-0-	434	2			N	-0-					-0-
05	1767	N	484	-0-	-1283	-0-	484	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
01	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
02	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
03	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
04	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
*05	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3607	-0-	-547	-0-	3607	2			N	-0-					-0-
01	4154	X	3533	-0-	-621	-0-	3533	2			N	-0-					-0-
02	3276	X	1974	-0-	-1302	-0-	1974	2			N	-0-					-0-
03	3627	X	412	-0-	-3215	-0-	412	2			N	-0-					-0-
04	3480	X	1897	-0-	-1583	-0-	1897	2			N	-0-					-0-
*05	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2042	N	2042	-0-	-0-	-0-	59	1	1983	2	N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	59	1	1974	2	N	-0-					-0-
02	1064	N	963	-0-	-101	-0-	28	1	935	2	N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	51	1	1685	2	N	-0-					-0-
*05	1938	N	1938	-0-	-0-	-0-	56	1	1882	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1327	-0-	-595	-0-	1313	2	14	4	N	-0-					-0-
01	1519	N	130	-0-	-1389	-0-	130	2			N	-0-					-0-
02	2800	N	2805	-0-	5	5	2805	2			N	-0-					-0-
03	3100	N	3793	-0-	693	698	3760	2	33	4	N	-0-					-0-
04	3000	N	2396	-0-	-604	94	2354	2	42	4	N	-0-					-0-
*05	3100	N	3403	-0-	303	397	3351	2	52	4	N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2547	-0-	-212	-0-	2547	2			N	-0-					-0-
01	2759	X	2198	-0-	-561	-0-	2198	2			N	-0-					-0-
02	2520	X	1488	-0-	-1032	-0-	1488	2			N	-0-					-0-
03	2790	X	1824	-0-	-966	-0-	1824	2			N	-0-					-0-
04	2700	X	1857	-0-	-843	-0-	1857	2			N	-0-					-0-
05	2542	X	1921	-0-	-621	-0-	1921	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1753	-0-	-355	-0-	1753	2			N	-0-					-0-
01	1891	N	1720	-0-	-171	-0-	1720	2			N	-0-					-0-
02	1764	N	1123	-0-	-641	-0-	1123	2			N	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
*05	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2372	-0-	-139	-0-	2372	2			N	-0-					-0-
01	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
02	1680	N	1432	-0-	-248	-0-	1432	2			N	-0-					-0-
03	2387	N	1886	-0-	-501	-0-	1886	2			N	-0-					-0-
04	2430	N	1621	-0-	-809	-0-	1621	2			N	-0-					-0-
05	1581	N	1170	-0-	-411	-0-	1170	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
04	300	N	229	-0-	-71	-0-	229	2			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	1333	N	1184	-0-	-149	-0-	1184	2			N	-0-					-0-
02	1568	N	1325	-0-	-243	-0-	1325	2			N	-0-					-0-
03	1984	N	998	-0-	-986	-0-	998	2			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

12	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
01	3782	X	2740	-0-	-1042	-0-	2740	2			N	-0-					-0-
02	4004	X	2814	-0-	-1190	-0-	2814	2			N	-0-					-0-
03	4433	X	3723	-0-	-710	-0-	3723	2			N	-0-					-0-
04	4290	X	3895	-0-	-395	-0-	3895	2			N	-0-					-0-
05	3968	X	2880	-0-	-1088	-0-	2880	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

12	1736	N	1055	-0-	-681	-0-	1055	2			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	700	N	655	-0-	-45	-0-	655	2			N	-0-					-0-
03	1054	N	852	-0-	-202	-0-	852	2			N	-0-					-0-
04	1860	N	690	-0-	-1170	-0-	690	2			N	-0-					-0-
05	713	N	524	-0-	-189	-0-	524	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

12	279	N	139	-0-	-140	-0-	139	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

12	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-
01	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-
02	4200	X	3119	-0-	-1081	-0-	3119	2			N	-0-					-0-
03	4774	X	4176	-0-	-598	-0-	4176	2			N	-0-					-0-
04	4710	X	3784	-0-	-926	-0-	3784	2			N	-0-					-0-
05	4867	X	3600	-0-	-1267	-0-	3600	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

12	3038	X	1885	-0-	-1153	-0-	1885	2			N	-0-					-0-
01	3007	X	1784	-0-	-1223	-0-	1784	2			N	-0-					-0-
02	2716	X	1400	-0-	-1316	-0-	1400	2			N	-0-					-0-
03	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2524	-0-	-1041	-0-	2524	2			N	-0-					-0-
01	3565	X	5	-0-	-3560	-0-	5	2			N	-0-					-0-
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					-0-
03	3565	X	57	-0-	-3508	-0-	57	2			N	-0-					-0-
04	11968	X	11968	-0-	-0-	-0-	11968	2			N	-0-					-0-
*05	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2477	-0-	-468	-0-	2477	2			N	-0-					-0-
01	2945	X	2594	-0-	-351	-0-	2594	2			N	-0-					-0-
02	2408	X	1888	-0-	-520	-0-	1888	2			N	-0-					-0-
03	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
04	4278	X	4278	-0-	-0-	-0-	4278	2			N	-0-					-0-
*05	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	7170	-0-	-673	-0-	7170	2			N	-0-					-0-
01	7874	X	7231	-0-	-643	-0-	7231	2			N	-0-					-0-
02	7112	X	5995	-0-	-1117	-0-	5995	2			N	-0-					-0-
03	8290	X	8290	-0-	-0-	-0-	8290	2			N	-0-					-0-
04	7350	X	7241	-0-	-109	-0-	7241	2			N	-0-					-0-
*05	7480	X	7480	-0-	-0-	-0-	7480	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
01	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
02	1960	X	1656	-0-	-304	-0-	1656	2			N	-0-					-0-
03	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
04	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
*05	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2655	-0-	-228	-0-	2655	2			N	-0-					-0-
01	2790	X	2545	-0-	-245	-0-	2545	2			N	-0-					-0-
02	2520	X	2153	-0-	-367	-0-	2153	2			N	-0-					-0-
03	2666	X	2650	-0-	-16	-0-	2650	2			N	-0-					-0-
04	2580	X	2442	-0-	-138	-0-	2442	2			N	-0-					-0-
05	2666	X	2231	-0-	-435	-0-	2231	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4485	-0-	-1126	-0-	4485	2			N	-0-					-0-
01	5611	X	4437	-0-	-1174	-0-	4437	2			N	-0-					-0-
02	5068	X	3332	-0-	-1736	-0-	3332	2			N	-0-					-0-
03	4557	X	4285	-0-	-272	-0-	4285	2			N	-0-					-0-
04	4410	X	4187	-0-	-223	-0-	4187	2			N	-0-					-0-
*05	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	94	-0-	-247	-0-	94	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	673	-0-	-691	-0-	673	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	784	N	261	-0-	-523	-0-	261	2			N	-0-					-0-
03	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-
04	360	N	154	-0-	-206	-0-	154	2			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

12	6076	X	6063	-0-	-13	-0-	6063	2			N	-0-					-0-
01	6076	X	5987	-0-	-89	-0-	5987	2			N	-0-					-0-
02	5488	X	4651	-0-	-837	-0-	4651	2			N	-0-					-0-
03	6076	X	5954	-0-	-122	-0-	5954	2			N	-0-					-0-
04	5880	X	5599	-0-	-281	-0-	5599	2			N	-0-					-0-
05	6076	X	5666	-0-	-410	-0-	5666	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					46
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					46
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					46
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					46
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					46
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1932	N	1355	-0-	-577	-0-	1355	2			N	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
04	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
*05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

12	14173	X	14173	-0-	-0-	-0-	14173	2			N	-0-					-0-
01	10308	X	10308	-0-	-0-	-0-	10308	2			N	-0-					-0-
02	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-
03	7035	X	7035	-0-	-0-	-0-	7035	2			N	-0-					-0-
04	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					-0-
*05	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					51
01	682	N	657	-0-	-25	-0-	657	2			N	-0-					51
02	588	N	304	-0-	-284	-0-	304	2			N	-0-					51
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					51
04	630	N	535	-0-	-95	-0-	535	2			N	-0-					51
*05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

12	1798	N	1592	-0-	-206	-0-	1592	2			N	-0-					-0-
01	1798	N	1697	-0-	-101	-0-	1697	2			N	-0-					-0-
02	1596	N	1396	-0-	-200	-0-	1396	2			N	-0-					-0-
03	1581	N	1086	-0-	-495	-0-	1086	2			N	-0-					-0-
04	1650	N	496	-0-	-1154	-0-	496	2			N	-0-					-0-
05	1550	N	577	-0-	-973	-0-	577	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

12	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					-0-
01	3472	X	2929	-0-	-543	-0-	2929	2			N	-0-					-0-
02	3136	X	1913	-0-	-1223	-0-	1913	2			N	-0-					-0-
03	3472	X	2928	-0-	-544	-0-	2928	2			N	-0-					-0-
04	3360	X	2590	-0-	-770	-0-	2590	2			N	-0-					-0-
05	3100	X	2796	-0-	-304	-0-	2796	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

12	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
01	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
03	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					-0-
04	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
*05	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

12	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
02	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-
04	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
*05	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

12	1550	N	1499	-0-	-51	-0-	1499	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1488	N	967	-0-	-521	-0-	967	2			N	-0-					-0-
04	1320	N	1150	-0-	-170	-0-	1150	2			N	-0-					-0-
*05	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

12	5146	X	5060	-0-	-86	-0-	5060	2			N	-0-					-0-
01	5146	X	5059	-0-	-87	-0-	5059	2			N	-0-					-0-
02	4900	X	2977	-0-	-1923	-0-	2977	2			N	-0-					-0-
03	5425	X	3846	-0-	-1579	-0-	3846	2			N	-0-					-0-
04	5250	X	2406	-0-	-2844	-0-	2406	2			N	-0-					-0-
05	5053	X	3766	-0-	-1287	-0-	3766	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

12	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
01	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*05	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	986	-0-	-37	-0-	986	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	992	N	933	-0-	-59	-0-	933	2			N	-0-					-0-
04	870	N	853	-0-	-17	-0-	853	2			N	-0-					-0-
05	992	N	960	-0-	-32	-0-	960	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					25
01	1922	N	1874	-0-	-48	-0-	1874	2			N	-0-					25
02	1848	N	1313	-0-	-535	-0-	1313	2			N	-0-					25
03	1984	N	1964	-0-	-20	-0-	1964	2			N	-0-					25
04	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					25
*05	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					25

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2199	-0-	-870	-0-	2199	2			N	-0-					-0-
01	2232	X	2123	-0-	-109	-0-	2123	2			N	-0-					-0-
02	2016	X	1599	-0-	-417	-0-	1599	2			N	-0-					-0-
03	2232	X	2162	-0-	-70	-0-	2162	2			N	-0-					-0-
04	2160	X	2017	-0-	-143	-0-	2017	2			N	-0-					-0-
05	2201	X	2074	-0-	-127	-0-	2074	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	3902	-0-	-1461	-0-	3902	2			N	-0-					-0-
01	5363	X	3853	-0-	-1510	-0-	3853	2			N	-0-					-0-
02	4844	X	3109	-0-	-1735	-0-	3109	2			N	-0-					-0-
03	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
04	3900	X	3485	-0-	-415	-0-	3485	2			N	-0-					-0-
*05	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	4154	-0-	-31	-0-	4154	2			N	-0-					67
01	4433	X	2276	-0-	-2157	-0-	2253	2	23	9	N	21					88
02	4004	X	2703	-0-	-1301	-0-	2703	2			N	-0-					88
03	4433	X	3033	-0-	-1400	-0-	3033	2			N	-0-					88
04	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					88
05	4154	X	2732	-0-	-1422	-0-	2732	2			N	-0-					88

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2615	-0-	-609	-0-	2615	2			N	-0-					-0-
01	3224	X	2106	-0-	-1118	-0-	2106	2			N	-0-					-0-
02	2912	X	2505	-0-	-407	-0-	2505	2			N	-0-					-0-
03	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
04	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
*05	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
02	2352	N	1313	-0-	-1039	-0-	1313	2			N	-0-					-0-
03	2635	N	845	-0-	-1790	-0-	845	2			N	-0-					-0-
04	2550	N	2417	-0-	-133	-0-	2417	2			N	-0-					-0-
05	1457	N	1104	-0-	-353	-0-	1104	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1040	-0-	-169	-0-	1040	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
02	1092	N	503	-0-	-589	-0-	503	2			N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
04	1080	N	801	-0-	-279	-0-	801	2			N	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
01	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
02	2324	X	2304	-0-	-20	-0-	2304	2			N	-0-					-0-
03	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
04	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
*05	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4706	X	4706	-0-	-0-	-0-	4706	2			N	-0-					-0-
01	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-
02	4004	X	3127	-0-	-877	-0-	3127	2			N	-0-					-0-
03	4712	X	4537	-0-	-175	-0-	4537	2			N	-0-					-0-
04	4560	X	4160	-0-	-400	-0-	4160	2			N	-0-					-0-
05	4712	X	4101	-0-	-611	-0-	4101	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
01	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
02	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
04	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
*05	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	616	N	420	-0-	-196	-0-	420	2			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
04	660	N	563	-0-	-97	-0-	563	2			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
01	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
02	3360	X	3088	-0-	-272	-0-	3088	2			N	-0-					-0-
03	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
04	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
*05	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1375	-0-	-547	-0-	1375	2			N	-0-					40
01	1736	N	930	-0-	-806	-0-	930	2			N	-0-					40
02	1624	N	1001	-0-	-623	-0-	1001	2			N	-0-					40
03	1364	N	835	-0-	-529	-0-	835	2			N	-0-					40
04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					40
*05	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					40

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	2852	X	2625	-0-	-227	-0-	2625	2			N	-0-					-0-
02	2716	X	1506	-0-	-1210	-0-	1506	2			N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
04	2910	X	2555	-0-	-355	-0-	2555	2			N	-0-					-0-
*05	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
01	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
02	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
03	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
04	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
*05	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	560	N	262	-0-	-298	-0-	262	2			N	-0-					-0-
03	496	N	233	-0-	-263	-0-	233	2			N	-0-					-0-
04	330	N	73	-0-	-257	-0-	73	2			N	-0-					-0-
05	279	N	42	-0-	-237	-0-	42	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
01	2170	N	2152	-0-	-18	-0-	2152	2			N	-0-					-0-
02	1484	N	1460	-0-	-24	-0-	1460	2			N	-0-					-0-
03	3100	N	3359	-0-	259	259	3359	2			N	-0-					-0-
04	2070	N	734	-0-	-1336	-0-	734	2			N	-0-					-0-
*05	3100	N	4184	-0-	1084	1084	4184	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1956	-0-	-338	-0-	1956	2			N	-0-					-0-
01	2294	X	2284	-0-	-10	-0-	2284	2			N	-0-					-0-
02	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
03	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
04	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
*05	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2180	-0-	-300	-0-	2180	2			N	-0-					-0-
01	2480	N	2418	-0-	-62	-0-	2418	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
03	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
04	2340	N	2091	-0-	-249	-0-	2091	2			N	-0-					-0-
*05	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1204	N	896	-0-	-308	-0-	896	2			N	-0-					-0-
03	1333	N	885	-0-	-448	-0-	885	2			N	-0-					-0-
04	1290	N	968	-0-	-322	-0-	968	2			N	-0-					-0-
*05	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3263	-0-	-736	-0-	3263	2			N	-0-					-0-
01	5887	X	5887	-0-	-0-	-0-	5887	2			N	-0-					-0-
02	3612	X	3080	-0-	-532	-0-	3080	2			N	-0-					-0-
03	5805	X	5805	-0-	-0-	-0-	5805	2			N	-0-					-0-
04	5980	X	5980	-0-	-0-	-0-	5980	2			N	-0-					-0-
05	3999	X	3549	-0-	-450	-0-	3549	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
02	336	N	215	-0-	-121	-0-	215	2			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					30
01	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					30
02	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					30
03	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					30
04	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					30
*05	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1119	-0-	-276	-0-	1119	2			N	-0-					-0-
01	1364	N	1187	-0-	-177	-0-	1187	2			N	-0-					-0-
02	1232	N	855	-0-	-377	-0-	855	2			N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*05	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2807	-0-	-169	-0-	2807	2			N	-0-					-0-
01	2976	X	2539	-0-	-437	-0-	2539	2			N	-0-					-0-
02	2716	N	1423	-0-	-1293	-0-	1423	2			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
*05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2429	-0-	-1384	-0-	2405	2	24	4	N	-0-					-0-
01	3813	X	3121	-0-	-692	-0-	3100	2	21	4	N	-0-					-0-
02	3444	X	1890	-0-	-1554	-0-	1887	2	3	4	N	-0-					-0-
03	3528	X	3528	-0-	-0-	-0-	3502	2	26	4	N	-0-					-0-
04	3030	X	2886	-0-	-144	-0-	2828	2	58	4	N	-0-					-0-
05	3131	X	2919	-0-	-212	-0-	2865	2	54	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					97
01	3100	N	3236	-0-	136	136	3236	2			N	-0-					97
02	2548	N	2232	-0-	-316	-0-	2232	2			N	-0-					97
03	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					97
04	2730	X	2706	-0-	-24	-0-	2706	2			N	-0-					97
05	2821	X	2526	-0-	-295	-0-	2526	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					39
01	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					39
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					39
03	2139	N	2036	-0-	-103	-0-	2036	2			N	-0-					39
04	1920	N	1316	-0-	-604	-0-	1316	2			N	-0-					39
05	1736	N	805	-0-	-931	-0-	805	2			N	-0-					39

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					141
01	1116	N	942	-0-	-174	-0-	942	2			N	-0-					141
02	1008	N	830	-0-	-178	-0-	830	2			N	-0-					141
03	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					142
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					142
*05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					142

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	784	N	381	-0-	-403	-0-	381	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	840	N	654	-0-	-186	-0-	654	2			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
03	1984	N	1706	-0-	-278	-0-	1706	2			N	-0-					-0-
04	1800	N	1608	-0-	-192	-0-	1608	2			N	-0-					-0-
05	1612	N	1595	-0-	-17	-0-	1595	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
01	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
02	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
03	1860	N	1045	-0-	-815	-0-	1045	2			N	-0-					-0-
04	2190	N	799	-0-	-1391	-0-	799	2			N	-0-					-0-
05	1891	N	1372	-0-	-519	-0-	1372	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2611	-0-	-272	-0-	2611	2			N	-0-					-0-
01	2976	X	2218	-0-	-758	-0-	2218	2			N	-0-					-0-
02	2884	X	422	-0-	-2462	-0-	422	2			N	-0-					-0-
03	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
*05	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
01	3100	N	3454	-0-	354	354	3454	2			N	-0-					-0-
02	2800	N	3051	-0-	251	605	3051	2			N	-0-					-0-
03	3100	N	3374	-0-	274	879	3374	2			N	-0-					-0-
04	3313	X	2434	-0-	-879	-0-	2434	2			N	-0-					-0-
*05	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
04	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
*05	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					130
01	4520	X	4520	-0-	-0-	-0-	4520	2			N	-0-					130
02	15252	X	15252	-0-	-0-	-0-	15252	2			N	-0-					130
03	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					130
04	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					130
*05	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
01	4402	X	4254	-0-	-148	-0-	4254	2			N	-0-					-0-
02	3976	X	2600	-0-	-1376	-0-	2600	2			N	-0-					-0-
03	4998	X	4998	-0-	-0-	-0-	4998	2			N	-0-					-0-
04	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
05	4402	X	3602	-0-	-800	-0-	3602	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1683	-0-	-239	-0-	1683	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1792	N	1242	-0-	-550	-0-	1242	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
*05	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	168	N	96	-0-	-72	-0-	96	2			N	-0-					-0-
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1674	-0-	-31	-0-	1674	2			N	-0-					-0-
01	1581	N	1312	-0-	-269	-0-	1312	2			N	-0-					-0-
02	1596	N	611	-0-	-985	-0-	611	2			N	-0-					-0-
03	1674	N	1039	-0-	-635	-0-	1039	2			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
*05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1516	-0-	-158	-0-	1516	2			N	-0-					-0-
01	1705	N	1499	-0-	-206	-0-	1499	2			N	-0-					-0-
02	1456	N	1256	-0-	-200	-0-	1256	2			N	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
04	1440	N	1368	-0-	-72	-0-	1368	2			N	-0-					-0-
*05	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2917	-0-	-276	-0-	2917	2			N	-0-					-0-
01	3069	X	2338	-0-	-731	-0-	2338	2			N	-0-					-0-
02	2772	X	1726	-0-	-1046	-0-	1726	2			N	-0-					-0-
03	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
04	2820	X	2755	-0-	-65	-0-	2755	2			N	-0-					-0-
05	2914	X	2688	-0-	-226	-0-	2688	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2480	-0-	-403	-0-	2480	2			N	-0-					-0-
01	3131	X	1359	-0-	-1772	-0-	1359	2			N	-0-					-0-
02	3248	X	2351	-0-	-897	-0-	2351	2			N	-0-					-0-
03	3596	X	3026	-0-	-570	-0-	3026	2			N	-0-					-0-
04	3480	X	3468	-0-	-12	-0-	3468	2			N	-0-					-0-
05	2604	X	2276	-0-	-328	-0-	2276	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1670	-0-	-1089	-0-	1670	2			N	-0-					-0-
01	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					-0-
02	2660	X	2052	-0-	-608	-0-	2052	2			N	-0-					-0-
03	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
04	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
05	3379	X	3340	-0-	-39	-0-	3340	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2685	-0-	-539	-0-	2685	2			N	-0-					-0-
01	3224	X	2672	-0-	-552	-0-	2672	2			N	-0-					-0-
02	2912	X	2310	-0-	-602	-0-	2310	2			N	-0-					-0-
03	2728	X	2656	-0-	-72	-0-	2656	2			N	-0-					-0-
04	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
05	2697	X	2660	-0-	-37	-0-	2660	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
01	4123	X	3346	-0-	-777	-0-	3346	2			N	-0-					-0-
02	3724	X	2705	-0-	-1019	-0-	2705	2			N	-0-					-0-
03	4340	X	3171	-0-	-1169	-0-	3171	2			N	-0-					-0-
04	4200	X	4031	-0-	-169	-0-	4031	2			N	-0-					-0-
05	4340	X	4183	-0-	-157	-0-	4183	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	168	N	91	-0-	-77	-0-	91	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	180	N	86	-0-	-94	-0-	86	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
01	3038	X	2894	-0-	-144	-0-	2894	2			N	-0-					-0-
02	2912	X	1392	-0-	-1520	-0-	1392	2			N	-0-					-0-
03	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
04	3120	X	2931	-0-	-189	-0-	2931	2			N	-0-					-0-
*05	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2813	-0-	-132	-0-	2813	2			N	-0-					64
01	2945	X	2304	-0-	-641	-0-	2304	2			N	-0-					64
02	2660	X	1649	-0-	-1011	-0-	1649	2			N	-0-					64
03	2821	X	2664	-0-	-157	-0-	2664	2			N	-0-					64
04	2730	X	1925	-0-	-805	-0-	1925	2			N	-0-					64
05	2821	X	2182	-0-	-639	-0-	2182	2			N	-0-					64

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					15
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					15
02	1260	N	941	-0-	-319	-0-	941	2			N	-0-					15
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					15
04	1320	N	1253	-0-	-67	-0-	1253	2			N	-0-					15
*05	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	784	N	549	-0-	-235	-0-	549	2			N	-0-					-0-
03	868	N	617	-0-	-251	-0-	617	2			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
05	620	N	509	-0-	-111	-0-	509	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1643	N	1078	-0-	-565	-0-	1078	2			N	-0-					-0-
02	1260	N	963	-0-	-297	-0-	963	2			N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	1011	2			N	-0-					-0-
*05	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
02	1960	N	1746	-0-	-214	-0-	1746	2			N	-0-					-0-
03	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
*05	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	802	-0-	-97	-0-	802	2			N	-0-					52
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					52
02	784	N	323	-0-	-461	-0-	323	2			N	-0-					52
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					52
04	750	N	652	-0-	-98	-0-	652	2			N	-0-					52
*05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
02	2436	N	2183	-0-	-253	-0-	2183	2			N	-0-					-0-
03	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
04	2040	N	1854	-0-	-186	-0-	1854	2			N	-0-					-0-
*05	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	362	-0-	-3265	-0-	362	2			N	-0-					-0-
01	3410	X	1062	-0-	-2348	-0-	1062	2			N	-0-					-0-
02	3080	X	952	-0-	-2128	-0-	952	2			N	-0-					-0-
03	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
04	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
*05	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3497	-0-	-254	-0-	3497	2			N	-0-					-0-
01	3751	X	3473	-0-	-278	-0-	3473	2			N	-0-					-0-
02	3556	X	2040	-0-	-1516	-0-	2040	2			N	-0-					-0-
03	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
04	3810	X	3288	-0-	-522	-0-	3288	2			N	-0-					-0-
05	3503	X	3343	-0-	-160	-0-	3343	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1655	-0-	-329	-0-	1655	2			N	-0-					-0-
01	1984	N	1731	-0-	-253	-0-	1731	2			N	-0-					-0-
02	1680	N	1027	-0-	-653	-0-	1027	2			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1680	N	1563	-0-	-117	-0-	1563	2			N	-0-					-0-
*05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2183	-0-	-1692	-0-	2183	2			N	-0-					-0-
01	3875	X	2058	-0-	-1817	-0-	2058	2			N	-0-					-0-
02	3472	X	1296	-0-	-2176	-0-	1296	2			N	-0-					-0-
03	3844	X	2482	-0-	-1362	-0-	2482	2			N	-0-					-0-
04	2760	X	2054	-0-	-706	-0-	2054	2			N	-0-					-0-
*05	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2054	-0-	-178	-0-	2054	2			N	-0-					-0-
01	2139	X	1985	-0-	-154	-0-	1985	2			N	-0-					-0-
02	1708	N	943	-0-	-765	-0-	943	2			N	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
*05	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3340	-0-	-70	-0-	3340	2			N	-0-					25
01	3410	X	3389	-0-	-21	-0-	3389	2			N	-0-					25
02	3080	X	2521	-0-	-559	-0-	2521	2			N	-0-					25
03	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					25
04	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					25
05	3379	X	3347	-0-	-32	-0-	3347	2			N	-0-					25

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	84	N	28	-0-	-56	-0-	28	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
05	837	N	446	-0-	-391	-0-	446	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2537	-0-	-5	-0-	2537	2			N	-0-					-0-
01	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
02	2296	X	2135	-0-	-161	-0-	2135	2			N	-0-					-0-
03	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
04	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
*05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7918	X	7918	-0-	-0-	-0-	7918	2			N	-0-					-0-
01	7843	X	7057	-0-	-786	-0-	7057	2			N	-0-					-0-
02	7168	X	4676	-0-	-2492	-0-	4676	2			N	-0-					-0-
03	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
04	7680	X	4228	-0-	-3452	-0-	4228	2			N	-0-					-0-
05	7905	X	7813	-0-	-92	-0-	7813	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
03	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
04	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-
*05	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3573	X	3573	-0-	-0-	-0-	47	1	3526	2	N	-0-					-0-
01	3309	X	3309	-0-	-0-	-0-	49	1	3260	2	N	-0-					-0-
02	3248	X	2271	-0-	-977	-0-	39	1	2232	2	N	-0-					-0-
03	3877	X	3877	-0-	-0-	-0-	47	1	3830	2	N	-0-					-0-
04	3572	X	3572	-0-	-0-	-0-	45	1	3527	2	N	-0-					-0-
05	3565	X	3242	-0-	-323	-0-	49	1	3193	2	N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2362	-0-	-56	-0-	2362	2			N	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
02	2128	N	1604	-0-	-524	-0-	1604	2			N	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
04	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
05	1767	N	1631	-0-	-136	-0-	1631	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	532	N	444	-0-	-88	-0-	444	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	570	N	378	-0-	-192	-0-	378	2			N	-0-					-0-
05	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					-0-
01	3875	X	3441	-0-	-434	-0-	3441	2			N	-0-					-0-
02	4284	X	2058	-0-	-2226	-0-	2058	2			N	-0-					-0-
03	4743	X	2678	-0-	-2065	-0-	2678	2			N	-0-					-0-
04	4590	X	1179	-0-	-3411	-0-	1179	2			N	-0-					-0-
05	4743	X	2272	-0-	-2471	-0-	2272	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	2759	-0-	-1767	-0-	2759	2			N	-0-					-0-
01	4526	X	2669	-0-	-1857	-0-	2669	2			N	-0-					-0-
02	4088	X	1989	-0-	-2099	-0-	1989	2			N	-0-					-0-
03	3503	X	3088	-0-	-415	-0-	3088	2			N	-0-					-0-
04	3390	X	2465	-0-	-925	-0-	2465	2			N	-0-					-0-
*05	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	1674	N	1462	-0-	-212	-0-	1462	2			N	-0-					-0-
02	1456	N	1195	-0-	-261	-0-	1195	2			N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
04	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
01	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
02	2296	X	396	-0-	-1900	-0-	396	2			N	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
04	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
*05	2932	N	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2006	-0-	-629	-0-	2006	2			N	-0-					-0-
01	2604	X	2110	-0-	-494	-0-	2110	2			N	-0-					-0-
02	2324	N	1561	-0-	-763	-0-	1561	2			N	-0-					-0-
03	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
04	2040	N	1915	-0-	-125	-0-	1915	2			N	-0-					-0-
*05	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	1874	-0-	-1443	-0-	1874	2			N	-0-					-0-
01	3317	X	1257	-0-	-2060	-0-	1257	2			N	-0-					-0-
02	2436	X	2219	-0-	-217	-0-	2219	2			N	-0-					-0-
03	2697	X	810	-0-	-1887	-0-	810	2			N	-0-					-0-
04	2610	X	1757	-0-	-853	-0-	1757	2			N	-0-					-0-
*05	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2406	-0-	-477	-0-	2406	2			N	-0-					26
01	2852	X	2520	-0-	-332	-0-	2520	2			N	-0-					26
02	1904	N	1770	-0-	-134	-0-	1770	2			N	-0-					26
03	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					26
04	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					26
*05	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					87
01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					87
02	3108	X	2724	-0-	-384	-0-	2724	2			N	-0-					87
03	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					87
04	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					87
*05	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					87

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
01	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
02	1596	N	700	-0-	-896	-0-	700	2			N	-0-					-0-
03	3100	N	3429	-0-	329	329	3429	2			N	-0-					-0-
04	3000	N	2734	-0-	-266	63	2734	2			N	-0-					-0-
*05	2870	N	2807	-0-	-63	-0-	2807	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2170	N	831	-0-	-1339	-0-	831	2		N	-0-			-0-
01	1488	N	1446	-0-	-42	-0-	1446	2		N	-0-			-0-
02	1064	N	739	-0-	-325	-0-	739	2		N	-0-			-0-
03	837	N	672	-0-	-165	-0-	672	2		N	-0-			-0-
04	1410	N	542	-0-	-868	-0-	542	2		N	-0-			-0-
*05	1415	N	1415	-0-	-0-	-0-	1415	2		N	-0-			-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6851	X	4975	-0-	-1876	-0-	4975	2		N	-0-			-0-
01	6851	X	5733	-0-	-1118	-0-	5733	2		N	-0-			-0-
02	6188	X	3754	-0-	-2434	-0-	3754	2		N	-0-			-0-
03	6572	X	4893	-0-	-1679	-0-	4893	2		N	-0-			-0-
04	6360	X	4522	-0-	-1838	-0-	4522	2		N	-0-			-0-
05	5735	X	4070	-0-	-1665	-0-	4070	2		N	-0-			-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3042	X	3042	-0-	-0-	-0-	3042	2		N	-0-			38
01	2914	X	2879	-0-	-35	-0-	2879	2		N	-0-			38
02	2632	X	2060	-0-	-572	-0-	2060	2		N	-0-			38
03	3127	X	3127	-0-	-0-	-0-	3127	2		N	-0-			38
04	2940	X	2791	-0-	-149	-0-	2791	2		N	-0-			38
05	3038	X	2821	-0-	-217	-0-	2821	2		N	-0-			38

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4371	X	2761	-0-	-1610	-0-	2761	2		N	-0-			-0-
01	3937	X	2968	-0-	-969	-0-	2968	2		N	-0-			-0-
02	3388	X	1736	-0-	-1652	-0-	1736	2		N	-0-			-0-
03	2759	X	1720	-0-	-1039	-0-	1720	2		N	-0-			-0-
04	2880	X	2495	-0-	-385	-0-	2495	2		N	-0-			-0-
05	2976	X	2754	-0-	-222	-0-	2754	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	2		N	-0-			-0-
01	506	N	506	-0-	-0-	-0-	506	2		N	-0-			-0-
02	458	N	458	-0-	-0-	-0-	458	2		N	-0-			-0-
03	481	N	481	-0-	-0-	-0-	481	2		N	-0-			-0-
04	457	N	457	-0-	-0-	-0-	457	2		N	-0-			-0-
*05	486	N	486	-0-	-0-	-0-	486	2		N	-0-			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	X	2479	-0-	-621	-0-	2479	2		N	-0-			-0-
01	2725	X	2725	-0-	-0-	-0-	2725	2		N	-0-			-0-
02	2408	X	1704	-0-	-704	-0-	1704	2		N	-0-			-0-
03	2666	X	2021	-0-	-645	-0-	2021	2		N	-0-			-0-
04	2640	X	1775	-0-	-865	-0-	1775	2		N	-0-			-0-
05	2728	X	1558	-0-	-1170	-0-	1558	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
02	1792	N	1328	-0-	-464	-0-	1328	2			N	-0-					-0-
03	1891	N	1795	-0-	-96	-0-	1795	2			N	-0-					-0-
04	1920	N	1561	-0-	-359	-0-	1561	2			N	-0-					-0-
*05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4155	-0-	-1363	-0-	4155	2			N	-0-					-0-
01	5301	X	3275	-0-	-2026	-0-	3275	2			N	-0-					-0-
02	5208	X	2357	-0-	-2851	-0-	2357	2			N	-0-					-0-
03	7735	X	7735	-0-	-0-	-0-	7735	2			N	-0-					-0-
04	9263	X	9263	-0-	-0-	-0-	9263	2			N	-0-					-0-
*05	8888	X	8888	-0-	-0-	-0-	8888	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2668	-0-	-556	-0-	2668	2			N	-0-					-0-
01	3224	X	2521	-0-	-703	-0-	2521	2			N	-0-					-0-
02	2688	X	1911	-0-	-777	-0-	1911	2			N	-0-					-0-
03	2976	X	2479	-0-	-497	-0-	2479	2			N	-0-					-0-
04	2880	X	1790	-0-	-1090	-0-	1790	2			N	-0-					-0-
*05	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2368	-0-	-50	-0-	2368	2			N	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
02	2184	N	1605	-0-	-579	-0-	1605	2			N	-0-					-0-
03	2356	N	2245	-0-	-111	-0-	2245	2			N	-0-					-0-
04	2220	N	1401	-0-	-819	-0-	1401	2			N	-0-					-0-
05	1767	N	1622	-0-	-145	-0-	1622	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
01	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
02	1932	X	1891	-0-	-41	-0-	1891	2			N	-0-					-0-
03	2842	X	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
04	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
*05	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					-0-
01	6679	X	6679	-0-	-0-	-0-	6679	2			N	-0-					-0-
02	4396	X	3459	-0-	-937	-0-	3459	2			N	-0-					-0-
03	4867	X	3511	-0-	-1356	-0-	3511	2			N	-0-					-0-
04	4710	X	4447	-0-	-263	-0-	4447	2			N	-0-					-0-
*05	6025	X	6025	-0-	-0-	-0-	6025	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5256	X	5256	-0-	-0-	-0-	5256	2			N	-0-					21
01	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					21
02	4620	X	3405	-0-	-1215	-0-	3405	2			N	-0-					21
03	5270	X	4410	-0-	-860	-0-	4410	2			N	-0-					21
04	6120	X	6120	-0-	-0-	-0-	6120	2			N	-0-					21
*05	5988	X	5988	-0-	-0-	-0-	5988	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					24
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					24
02	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					24
03	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					24
04	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					24
*05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					24

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					43
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					43
02	616	N	413	-0-	-203	-0-	413	2			N	-0-					43
03	682	N	651	-0-	-31	-0-	651	2			N	-0-					43
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					43
*05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
02	560	N	275	-0-	-285	-0-	275	2			N	-0-					-0-
03	620	N	377	-0-	-243	-0-	377	2			N	-0-					-0-
04	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
03	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

12	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
01	2635	X	2621	-0-	-14	-0-	2621	2			N	-0-					-0-
02	2408	X	1985	-0-	-423	-0-	1985	2			N	-0-					-0-
03	2666	X	2377	-0-	-289	-0-	2377	2			N	-0-					-0-
04	2580	X	2191	-0-	-389	-0-	2191	2			N	-0-					-0-
05	2666	X	2373	-0-	-293	-0-	2373	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

12	2790	X	915	-0-	-1875	-0-	915	2			N	-0-					-0-
01	3100	X	1374	-0-	-1726	-0-	1374	2			N	-0-					-0-
02	2800	X	546	-0-	-2254	-0-	546	2			N	-0-					-0-
03	12153	X	12153	-0-	-0-	-0-	12153	2			N	-0-					-0-
04	6300	X	6300	-0-	-0-	-0-	6300	2			N	-0-					-0-
*05	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	532	N	358	-0-	-174	-0-	358	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	660	N	396	-0-	-264	-0-	396	2			N	-0-					-0-
05	403	N	209	-0-	-194	-0-	209	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
01	3100	N	3179	-0-	79	79	3179	2			N	-0-					-0-
02	1631	N	1552	-0-	-79	-0-	1552	2			N	-0-					-0-
03	3100	N	3422	-0-	322	322	3422	2			N	-0-					-0-
04	2493	X	2171	-0-	-322	-0-	2171	2			N	-0-					-0-
*05	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	1456	N	743	-0-	-713	-0-	743	2			N	-0-					-0-
03	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
04	1980	N	960	-0-	-1020	-0-	960	2			N	-0-					-0-
*05	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1104	-0-	-601	-0-	1104	2			N	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
02	1232	N	1089	-0-	-143	-0-	1089	2			N	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
*05	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3080	-0-	-919	-0-	3080	2			Y	-0-					27
01	3999	X	3827	-0-	-172	-0-	3827	2			Y	-0-					27
02	3640	X	2703	-0-	-937	-0-	2703	2			Y	-0-					27
03	4627	X	4627	-0-	-0-	-0-	4627	2			Y	-0-					27
04	3900	X	3622	-0-	-278	-0-	3622	2			Y	-0-					27
05	3813	X	3365	-0-	-448	-0-	3365	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
02	1036	N	965	-0-	-71	-0-	965	2			N	-0-					-0-
03	1364	N	1186	-0-	-178	-0-	1186	2			N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*05	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3587	-0-	-40	-0-	3587	2			Y	-0-					-0-
01	3627	X	3359	-0-	-268	-0-	3359	2			Y	-0-					-0-
02	3276	X	2312	-0-	-964	-0-	2312	2			Y	-0-					-0-
03	3596	X	3466	-0-	-130	-0-	3466	2			Y	-0-					-0-
04	3488	X	3488	-0-	-0-	-0-	3488	2			Y	-0-					-0-
05	3596	X	2563	-0-	-1033	-0-	2563	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	1913	-0-	-1962	-0-	1913	2			N	-0-					-0-
01	3875	X	1726	-0-	-2149	-0-	1726	2			N	-0-					-0-
02	3360	X	1207	-0-	-2153	-0-	1207	2			N	-0-					-0-
03	3720	X	973	-0-	-2747	-0-	973	2			N	-0-					-0-
04	3600	X	722	-0-	-2878	-0-	722	2			N	-0-					-0-
*05	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

12	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
01	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
02	4452	X	3586	-0-	-866	-0-	3586	2			N	-0-					-0-
03	4929	X	4620	-0-	-309	-0-	4620	2			N	-0-					-0-
04	4770	X	3903	-0-	-867	-0-	3903	2			N	-0-					-0-
05	4836	X	3706	-0-	-1130	-0-	3706	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

12	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
01	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
02	3500	X	2912	-0-	-588	-0-	2912	2			N	-0-					-0-
03	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
04	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
*05	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

12	5146	X	3841	-0-	-1305	-0-	3841	2			N	-0-					-0-
01	5146	X	4147	-0-	-999	-0-	4147	2			N	-0-					-0-
02	4312	X	3494	-0-	-818	-0-	3494	2			N	-0-					-0-
03	4340	X	3858	-0-	-482	-0-	3858	2			N	-0-					-0-
04	4200	X	4014	-0-	-186	-0-	4014	2			N	-0-					-0-
05	4154	X	2828	-0-	-1326	-0-	2828	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

12	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
01	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
02	3612	X	2924	-0-	-688	-0-	2924	2			N	-0-					-0-
03	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
04	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-
05	3999	X	2601	-0-	-1398	-0-	2601	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

12	2480	X	2351	-0-	-129	-0-	2351	2			N	-0-					-0-
01	2480	X	2182	-0-	-298	-0-	2182	2			N	-0-					-0-
02	2156	N	1450	-0-	-706	-0-	1450	2			N	-0-					-0-
03	2356	N	2036	-0-	-320	-0-	2036	2			N	-0-					-0-
04	2100	N	1837	-0-	-263	-0-	1837	2			N	-0-					-0-
*05	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3419	-0-	-84	-0-	3419	2			N	-0-					-0-
01	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
02	3696	X	2662	-0-	-1034	-0-	2662	2			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
04	4050	X	3357	-0-	-693	-0-	3357	2			N	-0-					-0-
05	4185	X	3967	-0-	-218	-0-	3967	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
01	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
02	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
03	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					-0-
04	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
*05	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					55
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					55
02	896	N	795	-0-	-101	-0-	795	2			N	-0-					55
03	992	N	630	-0-	-362	-0-	630	2			N	-0-					55
04	960	N	416	-0-	-544	-0-	416	2			N	-0-					55
05	868	N	328	-0-	-540	-0-	328	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1041	-0-	-1222	-0-	1041	2			N	-0-					-0-
01	1767	N	673	-0-	-1094	-0-	673	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
05	1240	N	1106	-0-	-134	-0-	1106	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
01	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1380	N	1088	-0-	-292	-0-	1088	2			N	-0-					-0-
*05	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	2632	N	1193	-0-	-1439	-0-	1193	2			N	-0-					-0-
03	2232	N	2089	-0-	-143	-0-	2089	2			N	-0-					-0-
04	1770	N	1279	-0-	-491	-0-	1279	2			N	-0-					-0-
05	1333	N	34	-0-	-1299	-0-	34	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3889	-0-	-420	-0-	3889	2			N	-0-					-0-
01	4154	X	3893	-0-	-261	-0-	3893	2			N	-0-					-0-
02	3920	X	2590	-0-	-1330	-0-	2590	2			N	-0-					-0-
03	4340	X	3948	-0-	-392	-0-	3948	2			N	-0-					-0-
04	4200	X	3466	-0-	-734	-0-	3466	2			N	-0-					-0-
*05	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1664	-0-	-72	-0-	1664	2			N	-0-					47
01	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					47
02	1568	N	1184	-0-	-384	-0-	1184	2			N	-0-					47
03	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					47
04	2160	N	2078	-0-	-82	-0-	2078	2			N	-0-					47
*05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					47

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	8224	-0-	-146	-0-	8224	2			N	-0-					22
01	8370	X	8241	-0-	-129	-0-	8241	2			N	-0-					22
02	7448	X	5412	-0-	-2036	-0-	5412	2			N	-0-					22
03	8246	X	8235	-0-	-11	-0-	8235	2			N	-0-					22
04	8145	X	8145	-0-	-0-	-0-	8145	2			N	-0-					22
*05	8563	X	8563	-0-	-0-	-0-	8563	2			N	-0-					22

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2317	-0-	-132	-0-	2317	2			N	-0-					-0-
01	2263	N	2171	-0-	-92	-0-	2171	2			N	-0-					-0-
02	2212	N	1447	-0-	-765	-0-	1447	2			N	-0-					-0-
03	2325	N	2068	-0-	-257	-0-	2068	2			N	-0-					-0-
04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
*05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					126
01	3100	N	3258	-0-	158	158	3258	2			N	-0-					126
02	2353	N	2195	-0-	-158	-0-	2195	2			N	-0-					126
03	3100	N	3222	-0-	122	122	3222	2			N	-0-					126
04	2936	X	2814	-0-	-122	-0-	2814	2			N	-0-					126
05	2294	X	1886	-0-	-408	-0-	1886	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
01	1736	N	1621	-0-	-115	-0-	1621	2			N	-0-					-0-
02	1708	N	1298	-0-	-410	-0-	1298	2			N	-0-					-0-
03	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
04	1560	N	1381	-0-	-179	-0-	1381	2			N	-0-					-0-
*05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
01	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
02	4620	X	277	-0-	-4343	-0-	277	2			N	-0-					-0-
03	8576	X	8576	-0-	-0-	-0-	8576	2			N	-0-					-0-
04	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					-0-
*05	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	796	-0-	-1374	-0-	796	2			N	-0-					-0-
01	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
02	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
04	1860	N	1594	-0-	-266	-0-	1594	2			N	-0-					-0-
05	2108	N	1753	-0-	-355	-0-	1753	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
01	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1147	N	993	-0-	-154	-0-	993	2			N	-0-					-0-
04	1080	N	950	-0-	-130	-0-	950	2			N	-0-					-0-
05	1178	N	799	-0-	-379	-0-	799	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	6151	-0-	-111	-0-	6151	2			N	-0-					-0-
01	6107	X	6050	-0-	-57	-0-	6050	2			N	-0-					-0-
02	5600	X	4394	-0-	-1206	-0-	4394	2			N	-0-					-0-
03	6257	X	6257	-0-	-0-	-0-	6257	2			N	-0-					-0-
04	6000	X	5801	-0-	-199	-0-	5801	2			N	-0-					-0-
05	6138	X	6010	-0-	-128	-0-	6010	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
01	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
02	1904	N	1710	-0-	-194	-0-	1710	2			N	-0-					-0-
03	2201	N	2167	-0-	-34	-0-	2167	2			N	-0-					-0-
04	2130	N	1694	-0-	-436	-0-	1694	2			N	-0-					-0-
*05	3100	N	5544	-0-	2444	2444	5544	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					91
01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					91
02	2072	N	1477	-0-	-595	-0-	1477	2			N	-0-					91
03	2232	N	1680	-0-	-552	-0-	1680	2			N	-0-					91
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					91
*05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					91

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	7444	-0-	-27	-0-	7444	2			N	-0-					-0-
01	7471	X	5809	-0-	-1662	-0-	5809	2			N	-0-					-0-
02	6748	X	3162	-0-	-3586	-0-	3162	2			N	-0-					-0-
03	7440	X	6257	-0-	-1183	-0-	6257	2			N	-0-					-0-
04	7200	X	5074	-0-	-2126	-0-	5074	2			N	-0-					-0-
05	7440	X	5284	-0-	-2156	-0-	5284	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1971	-0-	-695	-0-	1971	2			N	-0-					-0-
01	2480	X	2334	-0-	-146	-0-	2334	2			N	-0-					-0-
02	2240	X	1599	-0-	-641	-0-	1599	2			N	-0-					-0-
03	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
04	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
05	2325	X	1873	-0-	-452	-0-	1873	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
01	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-
02	3500	X	3105	-0-	-395	-0-	3105	2			N	-0-					-0-
03	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
*05	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2076	-0-	-311	-0-	2076	2			N	-0-					-0-
01	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
04	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
*05	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2157	-0-	-1594	-0-	2155	2	2	9	Y	2					93
01	3751	X	2038	-0-	-1713	-0-	2038	2			Y	-0-					93
02	3388	X	1702	-0-	-1686	-0-	1702	2			Y	-0-					93
03	3162	X	2661	-0-	-501	-0-	2661	2			Y	-0-					93
04	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					93
*05	3569	X	3569	-0-	-0-	-0-	3569	2			Y	-0-					93

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4429	-0-	-1058	-0-	4429	2			N	-0-					-0-
01	5487	X	2556	-0-	-2931	-0-	2556	2			N	-0-					-0-
02	4816	X	2004	-0-	-2812	-0-	2004	2			N	-0-					-0-
03	5332	X	3159	-0-	-2173	-0-	3159	2			N	-0-					-0-
04	5160	X	2548	-0-	-2612	-0-	2548	2			N	-0-					-0-
05	4433	X	1896	-0-	-2537	-0-	1896	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					52
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					52
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					52
03	62	N	-0-	-0-	-62	-0-					N	-0-					52
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					52
05	31	N	-0-	-0-	-31	-0-					N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2529	N	1635	-0-	-894	-0-	1635	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1512	X	262	-0-	-1250	-0-	262	2			N	-0-					-0-
03	1674	X	48	-0-	-1626	-0-	48	2			N	-0-					-0-
04	1620	X	52	-0-	-1568	-0-	52	2			N	-0-					-0-
05	1643	X	54	-0-	-1589	-0-	54	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1755	-0-	-508	-0-	1755	2			N	-0-					37
01	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					37
02	2072	N	1379	-0-	-693	-0-	1379	2			N	-0-					37
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					37
04	2130	N	2005	-0-	-125	-0-	2005	2			N	-0-					37
05	1519	N	1311	-0-	-208	-0-	1311	2			N	-0-					37

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
01	1829	N	1742	-0-	-87	-0-	1742	2			N	-0-					-0-
02	1540	N	1328	-0-	-212	-0-	1328	2			N	-0-					-0-
03	2077	N	1424	-0-	-653	-0-	1424	2			N	-0-					-0-
04	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
*05	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	900	-0-	-898	-0-	900	2			N	-0-					-0-
01	1674	N	1404	-0-	-270	-0-	1404	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
*05	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1204	N	912	-0-	-292	-0-	912	2			N	-0-					-0-
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	1204	N	629	-0-	-575	-0-	629	2			N	-0-					-0-
03	1333	N	689	-0-	-644	-0-	689	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2579	-0-	-1327	-0-	2579	2			N	-0-					-0-
01	3906	X	2285	-0-	-1621	-0-	2285	2			N	-0-					-0-
02	2996	X	2458	-0-	-538	-0-	2458	2			N	-0-					-0-
03	3317	X	3067	-0-	-250	-0-	3067	2			N	-0-					-0-
04	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
*05	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2173	-0-	-617	-0-	2173	2			N	-0-					-0-
01	2666	X	1973	-0-	-693	-0-	1973	2			N	-0-					-0-
02	2324	X	1468	-0-	-856	-0-	1468	2			N	-0-					-0-
03	2573	X	2023	-0-	-550	-0-	2023	2			N	-0-					-0-
04	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
*05	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2511	-0-	-930	-0-	2511	2			N	-0-					-0-
01	3441	X	2374	-0-	-1067	-0-	2374	2			N	-0-					-0-
02	2660	X	1319	-0-	-1341	-0-	1319	2			N	-0-					-0-
03	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
04	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
*05	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
02	476	N	365	-0-	-111	-0-	365	2			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

12	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
01	713	N	307	-0-	-406	-0-	307	2			N	-0-					-0-
02	392	N	56	-0-	-336	-0-	56	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

12	2449	N	2207	-0-	-242	-0-	2207	2			N	-0-					-0-
01	2201	N	2192	-0-	-9	-0-	2192	2			N	-0-					-0-
02	1736	N	1250	-0-	-486	-0-	1250	2			N	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
04	2130	N	1643	-0-	-487	-0-	1643	2			N	-0-					-0-
*05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

12	2573	N	2362	-0-	-211	-0-	2362	2			N	-0-					-0-
01	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
02	2324	N	1797	-0-	-527	-0-	1797	2			N	-0-					-0-
03	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
04	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
*05	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

12	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1428	N	1170	-0-	-258	-0-	1170	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1440	N	1238	-0-	-202	-0-	1238	2			N	-0-					-0-
05	1302	N	1105	-0-	-197	-0-	1105	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

12	5734	X	5734	-0-	-0-	-0-	5734	2			N	-0-					-0-
01	6505	X	6505	-0-	-0-	-0-	6505	2			N	-0-					-0-
02	4480	X	3178	-0-	-1302	-0-	3178	2			N	-0-					-0-
03	4960	X	4403	-0-	-557	-0-	4403	2			N	-0-					-0-
04	4800	X	3431	-0-	-1369	-0-	3431	2			N	-0-					-0-
05	4960	X	2979	-0-	-1981	-0-	2979	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

12	1085	N	894	-0-	-191	-0-	894	2			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
04	3000	N	3080	-0-	80	80	3080	2			N	-0-					-0-
*05	3100	N	3207	-0-	107	187	3207	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4155	-0-	-1239	-0-	4155	2			N	-0-					-0-
01	5394	X	4267	-0-	-1127	-0-	4267	2			N	-0-					-0-
02	4312	X	3402	-0-	-910	-0-	3402	2			N	-0-					-0-
03	4619	X	4458	-0-	-161	-0-	4458	2			N	-0-					-0-
04	4470	X	4256	-0-	-214	-0-	4256	2			N	-0-					-0-
*05	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

12	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
01	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2268	N	2105	-0-	-163	-0-	2105	2			N	-0-					-0-
03	2945	N	2706	-0-	-239	-0-	2706	2			N	-0-					-0-
04	2760	N	2526	-0-	-234	-0-	2526	2			N	-0-					-0-
*05	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
01	1953	N	1709	-0-	-244	-0-	1709	2			N	-0-					-0-
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
03	1984	N	1690	-0-	-294	-0-	1690	2			N	-0-					-0-
04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
05	1984	N	1190	-0-	-794	-0-	1190	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

12	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
02	2128	X	2071	-0-	-57	-0-	2071	2			N	-0-					-0-
03	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
*05	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

12	3516	X	3516	-0-	-0-	-0-	49	1	3467	2	N	-0-					-0-
01	3876	X	3876	-0-	-0-	-0-	49	1	3827	2	N	-0-					-0-
02	3080	X	2309	-0-	-771	-0-	36	1	2273	2	N	-0-					-0-
03	3410	X	3361	-0-	-49	-0-	47	1	3314	2	N	-0-					-0-
04	3300	X	3248	-0-	-52	-0-	45	1	3203	2	N	-0-					-0-
05	3410	X	3306	-0-	-104	-0-	49	1	3257	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

12	3193	X	1752	-0-	-1441	-0-	1752	2			N	-0-					82
01	3007	X	1409	-0-	-1598	-0-	1409	2			N	-0-					82
02	2436	X	1224	-0-	-1212	-0-	1224	2			N	-0-					82
03	2666	X	1385	-0-	-1281	-0-	1385	2			N	-0-					82
04	2130	X	1264	-0-	-866	-0-	1264	2			N	-0-					82
05	1767	X	1550	-0-	-217	-0-	1550	2			N	-0-					82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

12	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
01	899	N	789	-0-	-110	-0-	789	2			N	-0-					-0-
02	728	N	644	-0-	-84	-0-	644	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1595	-0-	-141	-0-	1595	2			N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
02	1988	N	1165	-0-	-823	-0-	1165	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
04	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*05	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
01	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
02	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
03	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
04	2730	X	2236	-0-	-494	-0-	2236	2			N	-0-					-0-
05	2821	X	2087	-0-	-734	-0-	2087	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2307	-0-	-359	-0-	2305	2	2	9	Y	2					93
01	2666	X	2531	-0-	-135	-0-	2531	2			Y	-0-					93
02	2436	N	1457	-0-	-979	-0-	1457	2			Y	-0-					93
03	2294	N	2283	-0-	-11	-0-	2283	2			Y	-0-					93
04	3000	N	3125	-0-	125	125	3125	2			Y	-0-					93
*05	3100	N	3100	-0-	-0-	125	3100	2			Y	-0-					93

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
01	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-
02	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
03	6106	X	6106	-0-	-0-	-0-	6106	2			N	-0-					-0-
04	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					-0-
*05	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					28
01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					28
02	3528	X	2426	-0-	-1102	-0-	2426	2			N	-0-					28
03	3906	X	3210	-0-	-696	-0-	3210	2			N	-0-					28
04	3780	X	3215	-0-	-565	-0-	3215	2			N	-0-					28
05	3906	X	2864	-0-	-1042	-0-	2864	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
01	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
02	3416	X	2783	-0-	-633	-0-	2783	2			N	-0-					-0-
03	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
04	3660	X	2384	-0-	-1276	-0-	2384	2			N	-0-					-0-
05	3782	X	1871	-0-	-1911	-0-	1871	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2594	-0-	-165	-0-	2594	2			N	-0-					-0-
01	2759	X	2393	-0-	-366	-0-	2393	2			N	-0-					-0-
02	2156	N	1485	-0-	-671	-0-	1485	2			N	-0-					-0-
03	3034	N	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
04	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
*05	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					80
01	1581	N	1230	-0-	-351	-0-	1230	2			N	-0-					80
02	1176	N	854	-0-	-322	-0-	854	2			N	-0-					80
03	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					80
04	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					80
*05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1489	-0-	-247	-0-	1489	2			N	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
02	1568	N	1496	-0-	-72	-0-	1496	2			N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
04	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
*05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
01	4061	X	3449	-0-	-612	-0-	3449	2			N	-0-					-0-
02	3164	X	2156	-0-	-1008	-0-	2156	2			N	-0-					-0-
03	4805	X	3521	-0-	-1284	-0-	3521	2			N	-0-					-0-
04	4650	X	4540	-0-	-110	-0-	4540	2			N	-0-					-0-
05	4805	X	3052	-0-	-1753	-0-	3052	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	1955	-0-	-3873	-0-	1955	2			N	-0-					-0-
01	5828	X	1885	-0-	-3943	-0-	1885	2			N	-0-					-0-
02	3920	X	2009	-0-	-1911	-0-	2009	2			N	-0-					-0-
03	4340	X	4017	-0-	-323	-0-	4017	2			N	-0-					-0-
04	2640	X	2407	-0-	-233	-0-	2407	2			N	-0-					-0-
*05	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
04	2130	X	2050	-0-	-80	-0-	2050	2			N	-0-					-0-
*05	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3388	-0-	-704	-0-	3388	2			N	-0-					168
01	4092	X	3720	-0-	-372	-0-	3720	2			N	-0-					168
02	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					168
03	4853	X	4853	-0-	-0-	-0-	4853	2			N	-0-					168
04	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					168
05	4712	X	4234	-0-	-478	-0-	4234	2			N	-0-					168

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
01	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
02	3220	X	2349	-0-	-871	-0-	2349	2			N	-0-					-0-
03	3565	X	3445	-0-	-120	-0-	3445	2			N	-0-					-0-
04	3510	X	3030	-0-	-480	-0-	3030	2			N	-0-					-0-
05	3627	X	3394	-0-	-233	-0-	3394	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
02	1848	N	1562	-0-	-286	-0-	1562	2			N	-0-					-0-
03	2170	N	1851	-0-	-319	-0-	1851	2			N	-0-					-0-
04	2070	N	1852	-0-	-218	-0-	1852	2			N	-0-					-0-
05	1736	N	1459	-0-	-277	-0-	1459	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
01	3286	X	2421	-0-	-865	-0-	2421	2			N	-0-					-0-
02	2968	X	2419	-0-	-549	-0-	2419	2			N	-0-					-0-
03	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
04	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
*05	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-					-0-
01	1271	N	1007	-0-	-264	-0-	1007	2			N	-0-					-0-
02	1092	N	845	-0-	-247	-0-	845	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
05	930	N	779	-0-	-151	-0-	779	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	1786	-0-	-787	-0-	1786	2			N	-0-					-0-
01	2573	X	1752	-0-	-821	-0-	1752	2			N	-0-					-0-
02	2324	X	1234	-0-	-1090	-0-	1234	2			N	-0-					-0-
03	2573	X	1256	-0-	-1317	-0-	1256	2			N	-0-					-0-
04	2010	X	1617	-0-	-393	-0-	1617	2			N	-0-					-0-
05	1798	X	1550	-0-	-248	-0-	1550	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1545	-0-	-1090	-0-	1545	2			N	-0-					-0-
01	2635	X	1488	-0-	-1147	-0-	1488	2			N	-0-					-0-
02	2100	N	1751	-0-	-349	-0-	1751	2			N	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
*05	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	7948	-0-	-3522	-0-	7948	2			N	-0-					18
01	11669	X	11669	-0-	-0-	-0-	11669	2			N	-0-					18
02	9800	X	9640	-0-	-160	-0-	9640	2			N	-0-					18
03	10628	X	10628	-0-	-0-	-0-	10628	2			N	-0-					18
04	11280	X	9966	-0-	-1314	-0-	9966	2			N	-0-					18
05	11656	X	11558	-0-	-98	-0-	11558	2			N	-0-					18

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					92
01	1829	N	1549	-0-	-280	-0-	1549	2			N	-0-					92
02	1652	N	1502	-0-	-150	-0-	1502	2			N	-0-					92
03	1798	N	1797	-0-	-1	-0-	1797	2			N	-0-					92
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					92
*05	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					92

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	837	N	386	-0-	-451	-0-	386	2			N	-0-					-0-
02	364	N	188	-0-	-176	-0-	188	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	2976	X	2956	-0-	-20	-0-	2956	2			N	-0-					-0-
02	2576	X	2067	-0-	-509	-0-	2067	2			N	-0-					-0-
03	3224	X	2480	-0-	-744	-0-	2480	2			N	-0-					-0-
04	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
05	3224	X	2881	-0-	-343	-0-	2881	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2645	-0-	-52	-0-	2645	2			N	-0-					-0-
01	2697	X	2437	-0-	-260	-0-	2437	2			N	-0-					-0-
02	2548	X	1578	-0-	-970	-0-	1578	2			N	-0-					-0-
03	2821	X	1881	-0-	-940	-0-	1881	2			N	-0-					-0-
04	2730	X	1484	-0-	-1246	-0-	1484	2			N	-0-					-0-
05	2635	X	1950	-0-	-685	-0-	1950	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	2983	-0-	-4798	-0-	2983	2			N	-0-					101
01	6572	X	1325	-0-	-5247	-0-	1325	2			N	-0-					101
02	5936	X	999	-0-	-4937	-0-	999	2			N	-0-					101
03	6572	X	1541	-0-	-5031	-0-	1541	2			N	-0-					101
04	5280	X	1148	-0-	-4132	-0-	1148	2			N	-0-					101
05	2976	X	1640	-0-	-1336	-0-	1640	2			N	-0-					101

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
01	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1568	X	1172	-0-	-396	-0-	1172	2			N	-0-					-0-
03	1736	X	901	-0-	-835	-0-	901	2			N	-0-					-0-
04	1800	X	561	-0-	-1239	-0-	561	2			N	-0-					-0-
*05	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2091	-0-	-916	-0-	2091	2			N	-0-					-0-
01	2976	X	1165	-0-	-1811	-0-	1165	2			N	-0-					-0-
02	2688	X	2254	-0-	-434	-0-	2254	2			N	-0-					-0-
03	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
04	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
05	2511	X	1632	-0-	-879	-0-	1632	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
01	3100	N	3373	-0-	273	273	3373	2			N	-0-					-0-
02	2621	N	2348	-0-	-273	-0-	2348	2			N	-0-					-0-
03	2170	N	1585	-0-	-585	-0-	1585	2			N	-0-					-0-
04	2100	X	875	-0-	-1225	-0-	875	2			N	-0-					-0-
05	2170	X	638	-0-	-1532	-0-	638	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
01	4061	X	2696	-0-	-1365	-0-	2696	2			N	-0-					-0-
02	3808	X	2577	-0-	-1231	-0-	2577	2			N	-0-					-0-
03	4216	X	4048	-0-	-168	-0-	4048	2			N	-0-					-0-
04	4080	X	2861	-0-	-1219	-0-	2861	2			N	-0-					-0-
05	4185	X	3944	-0-	-241	-0-	3944	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3222	-0-	-219	-0-	3222	2			N	-0-					-0-
01	3100	X	2477	-0-	-623	-0-	2477	2			N	-0-					-0-
02	2800	X	1341	-0-	-1459	-0-	1341	2			N	-0-					-0-
03	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
04	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
05	3224	X	2734	-0-	-490	-0-	2734	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23219	X	22070	-0-	-1149	-0-	22070	2			N	-0-					182
01	23219	X	22408	-0-	-811	-0-	22408	2			N	-0-					182
02	20972	X	17131	-0-	-3841	-0-	17131	2			N	-0-					182
03	23869	X	23869	-0-	-0-	-0-	23869	2			N	-0-					182
04	22260	X	21509	-0-	-751	-0-	21509	2			N	-0-					182
05	22413	X	21863	-0-	-550	-0-	21863	2			N	-0-					182

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	10261	X	8599	-0-	-1662	-0-	8599	2	N	-0-			87
01	10261	X	7552	-0-	-2709	-0-	7552	2	N	-0-			87
02	8120	X	5259	-0-	-2861	-0-	5259	2	N	-0-			87
03	8990	X	8400	-0-	-590	-0-	8400	2	N	-0-			87
04	8700	X	5214	-0-	-3486	-0-	5214	2	N	-0-			87
05	8587	X	5878	-0-	-2709	-0-	5878	2	N	-0-			87

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	19561	X	19343	-0-	-218	-0-	19343	2	N	-0-			27
01	19561	X	19530	-0-	-31	-0-	19530	2	N	-0-			27
02	17584	X	13540	-0-	-4044	-0-	13540	2	N	-0-			27
03	19468	X	19165	-0-	-303	-0-	19165	2	N	-0-			27
04	19562	X	19562	-0-	-0-	-0-	19562	2	N	-0-			27
*05	20153	X	20153	-0-	-0-	-0-	20153	2	N	-0-			27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	21669	X	20039	-0-	-1630	-0-	20039	2	N	-0-			244
01	21669	X	18201	-0-	-3468	-0-	18201	2	N	-0-			244
02	21220	X	21220	-0-	-0-	-0-	21220	2	N	-0-			244
03	22786	X	22786	-0-	-0-	-0-	22786	2	N	-0-			244
04	19650	X	15702	-0-	-3948	-0-	15665	2	N	34	179	1	99
							37	9					
05	23498	X	22900	-0-	-598	-0-	22756	2	N	131			230
							144	9					

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	12528	X	12528	-0-	-0-	-0-	12528	2	N	-0-			26
01	12431	X	12246	-0-	-185	-0-	12246	2	N	-0-			26
02	11900	X	8969	-0-	-2931	-0-	8969	2	N	-0-			26
03	13175	X	12276	-0-	-899	-0-	12276	2	N	-0-			26
04	12750	X	11173	-0-	-1577	-0-	11173	2	N	-0-			26
05	12524	X	10395	-0-	-2129	-0-	10395	2	N	-0-			26

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17825	X	13892	-0-	-3933	-0-	13892	2	N	-0-			77
01	16715	X	16715	-0-	-0-	-0-	16715	2	N	-0-			77
02	14756	X	13320	-0-	-1436	-0-	13320	2	N	-0-			77
03	16337	X	15776	-0-	-561	-0-	15776	2	N	-0-			77
04	16170	X	13916	-0-	-2254	-0-	13916	2	N	-0-			77
05	16709	X	13486	-0-	-3223	-0-	13486	2	N	-0-			77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	50630	X	50630	-0-	-0-	-0-	50616	2	N	13			113
							14	9					
01	47191	X	47191	-0-	-0-	-0-	47191	2	N	-0-			113
02	41972	X	35683	-0-	-6289	-0-	35650	2	N	30			143
							33	9					
03	50623	X	45329	-0-	-5294	-0-	45329	2	N	-0-			143
04	48990	X	40677	-0-	-8313	-0-	40550	2	N	115	176	1	82
							127	9					
05	50623	X	39706	-0-	-10917	-0-	39706	2	N	-0-			82

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	103695	X	80706	-0-	-22989	-0-	80614	2	N	84	193	1	54
							92	9					
01	97495	X	79270	-0-	-18225	-0-	79074	2	N	178			232
							196	9					
02	83468	X	56002	-0-	-27466	-0-	55958	2	N	40	180	1	92
							44	9					
03	89280	X	80450	-0-	-8830	-0-	80450	2	N	-0-			92
04	83310	X	70338	-0-	-12972	-0-	70169	2	N	154	181	1	65
							169	9					
05	80693	X	71460	-0-	-9233	-0-	71460	2	N	-0-			65

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40148	X	40148	-0-	-0-	-0-	40148	2			N	-0-					-0-
01	42785	X	42785	-0-	-0-	-0-	42785	2			N	-0-					-0-
02	35512	X	35512	-0-	-0-	-0-	35512	2			N	-0-					-0-
03	42953	X	42953	-0-	-0-	-0-	42953	2			N	-0-					-0-
04	42582	X	42582	-0-	-0-	-0-	42582	2			N	-0-					-0-
*05	45101	X	45101	-0-	-0-	-0-	45101	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					2
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					2
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					2
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					2
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					2
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					55
01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					55
02	1708	N	1121	-0-	-587	-0-	1121	2			N	-0-					55
03	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					55
04	1770	N	1715	-0-	-55	-0-	1715	2			N	-0-					55
*05	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					55

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

12	3131 X	2678	-0-	-453	-0-	2678	2			N	-0-					-0-
01	3100 X	2430	-0-	-670	-0-	2430	2			N	-0-					-0-
02	2800 X	1625	-0-	-1175	-0-	1625	2			N	-0-					-0-
03	2666 X	2585	-0-	-81	-0-	2585	2			N	-0-					-0-
04	2580 X	2345	-0-	-235	-0-	2345	2			N	-0-					-0-
05	2666 X	2097	-0-	-569	-0-	2097	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1568	N	1118	-0-	-450	-0-	1118	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*05	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
01	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
02	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
03	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
*05	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					15
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					15
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					15
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					15
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					15
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					15
	COSSON				WELL #: 2		RRCID -> 193462		COMPL. DATE 01/08/2003			TOTAL DEPTH 8300			PERF. 7582 - 7584		
12	6386	X	4406	-0-	-1980	-0-	4406	2			N	-0-					39
01	6386	X	5936	-0-	-450	-0-	5936	2			N	-0-					39
02	5096	X	2791	-0-	-2305	-0-	2791	2			N	-0-					39
03	5642	X	4150	-0-	-1492	-0-	4150	2			N	-0-					39
04	5730	X	5600	-0-	-130	-0-	5600	2			N	-0-					39
*05	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					39
	COSSON				WELL #: 3		RRCID -> 196763		COMPL. DATE 07/12/2003			TOTAL DEPTH 8300			PERF. 7596 - 7600		
12	4712	X	3690	-0-	-1022	-0-	3690	2			N	-0-					202
01	5022	X	4098	-0-	-924	-0-	4086	2	12	9	N	11	183	1			30
02	4536	X	2742	-0-	-1794	-0-	2674	2	68	9	N	62					92
03	5022	X	3928	-0-	-1094	-0-	3884	2	44	9	N	40					132
04	4420	X	4420	-0-	-0-	-0-	4411	2	9	9	N	8					140
*05	4307	X	4307	-0-	-0-	-0-	4242	2	65	9	N	59					199

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	RUBY MIDDLETON GAS UNIT				WELL #: 3		RRCID -> 285676		COMPL. DATE 11/30/2018			TOTAL DEPTH 9900			PERF. 7253 - 7358		
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TGNR GULF COAST LLC 850992
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

12	54 N	54	-0-	-0-	-0-	24	1	30	2	N	-0-					28
01	70 N	70	-0-	-0-	-0-	30	1	40	2	N	-0-					28
02	30 N	30	-0-	-0-	-0-	12	1	18	2	N	-0-					28
03	62 N	31	-0-	-31	-0-	13	1	18	2	N	-0-					28
04	60 N	39	-0-	-21	-0-	17	1	22	2	N	-0-					28
05	31 N	19	-0-	-12	-0-	8	1	11	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

12	31 N	9	-0-	-22	-0-	4	1	5	2	N	-0-					163
01	31 N	19	-0-	-12	-0-	8	1	11	2	N	-0-					163
02	28 N	17	-0-	-11	-0-	7	1	10	2	N	-0-					163
03	14 N	14	-0-	-0-	-0-	6	1	8	2	N	-0-					163
04	30 N	5	-0-	-25	-0-	2	1	3	2	N	-0-					163
*05	53 N	53	-0-	-0-	-0-	23	1	30	2	N	-0-					163

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	204	1	252	2	N	-0-					37
01	486	N	486	-0-	-0-	-0-	207	1	279	2	N	-0-					37
02	380	N	380	-0-	-0-	-0-	154	1	226	2	N	-0-					37
03	491	N	491	-0-	-0-	-0-	208	1	283	2	N	-0-					37
04	469	N	469	-0-	-0-	-0-	206	1	263	2	N	-0-					37
*05	426	N	426	-0-	-0-	-0-	184	1	242	2	N	-0-					37

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	11	1	13	2	N	-0-					30
01	45	N	45	-0-	-0-	-0-	19	1	26	2	N	-0-					30
02	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					30
03	31	N	28	-0-	-3	-0-	12	1	16	2	N	-0-					30
04	30	N	19	-0-	-11	-0-	8	1	11	2	N	-0-					30
*05	54	N	54	-0-	-0-	-0-	23	1	31	2	N	-0-					30

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1078	-0-	-1030	-0-	1078	2			N	-0-					79
01	620	N	1	-0-	-619	-0-	1	2			N	-0-					79
02	1904	N	10	-0-	-1894	-0-	10	2			N	-0-					79
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					79
04	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					79
*05	3100	N	3155	-0-	55	55	3155	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
01	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
02	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
04	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
*05	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2616	-0-	-453	-0-	2616	2			N	-0-					-0-
01	3038	X	2916	-0-	-122	-0-	2916	2			N	-0-					-0-
02	2576	X	2011	-0-	-565	-0-	2011	2			N	-0-					-0-
03	2852	X	2851	-0-	-1	-0-	2851	2			N	-0-					-0-
04	2820	X	2802	-0-	-18	-0-	2802	2			N	-0-					-0-
05	2914	X	2874	-0-	-40	-0-	2874	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

12	1519	N	1253	-0-	-266	-0-	1253	2			N	-0-					-0-
01	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
02	980	N	830	-0-	-150	-0-	830	2			N	-0-					-0-
03	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

12	3100	N	3362	-0-	262	923	3362	2			N	-0-					-0-
01	3100	N	3352	-0-	252	1175	3352	2			N	-0-					-0-
02	3143	X	1968	-0-	-1175	-0-	1968	2			N	-0-					-0-
03	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
04	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
*05	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

12	4495	X	4427	-0-	-68	-0-	4427	2			N	-0-					-0-
01	4495	X	3973	-0-	-522	-0-	3973	2			N	-0-					-0-
02	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
03	5484	X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-
04	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
*05	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

12	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
04	1290	N	1199	-0-	-91	-0-	1199	2			N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

12	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

12	2914 X	1064	-0-	-1850	-0-	1064	2		N	-0-			-0-
01	1922 X	91	-0-	-1831	-0-	91	2		N	-0-			-0-
02	1344 X	370	-0-	-974	-0-	370	2		N	-0-			-0-
03	1395 X	201	-0-	-1194	-0-	201	2		N	-0-			-0-
04	1140 X	-0-	-0-	-1140	-0-				N	-0-			-0-
05	1054 X	-0-	-0-	-1054	-0-				N	-0-			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5697	-0-	-596	-0-	5697	2			N	-0-					-0-
01	6107	X	5519	-0-	-588	-0-	5519	2			N	-0-					-0-
02	5488	X	2927	-0-	-2561	-0-	2927	2			N	-0-					-0-
03	5921	X	3688	-0-	-2233	-0-	3688	2			N	-0-					-0-
04	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					-0-
*05	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

12	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
01	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
02	3080	X	2624	-0-	-456	-0-	2624	2			N	-0-					-0-
03	3534	X	2942	-0-	-592	-0-	2942	2			N	-0-					-0-
04	3420	X	2209	-0-	-1211	-0-	2209	2			N	-0-					-0-
05	3534	X	1722	-0-	-1812	-0-	1722	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

12	248	N	51	-0-	-197	-0-	23	1	28	2	N	-0-					15
01	124	N	70	-0-	-54	-0-	30	1	40	2	N	-0-					15
02	47	N	47	-0-	-0-	-0-	19	1	28	2	N	-0-					15
03	167	N	167	-0-	-0-	-0-	71	1	96	2	N	-0-					15
04	148	N	148	-0-	-0-	-0-	65	1	83	2	N	-0-					15
*05	161	N	161	-0-	-0-	-0-	70	1	91	2	N	-0-					15

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TGNR GULF COAST LLC 850992
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

12	688	N	688	-0-	-0-	-0-	308	1	380	2	N	-0-					3
01	713	N	713	-0-	-0-	-0-	304	1	409	2	N	-0-					3
02	623	N	623	-0-	-0-	-0-	252	1	371	2	N	-0-					3
03	732	N	732	-0-	-0-	-0-	310	1	422	2	N	-0-					3
04	724	N	724	-0-	-0-	-0-	318	1	406	2	N	-0-					3
05	558	N	548	-0-	-10	-0-	237	1	311	2	N	-0-					3

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

12	DLQ G-10		2016	-0-	2016	9914	1928	2	88	9	Y	80	170	1			-0-
01	2100	N	1748	-0-	-352	9562	1706	2	42	9	Y	38					38
02	2800	N	1763	-0-	-1037	8525	1669	2	94	9	Y	85					123
03	3100	N	1854	-0-	-1246	7279	1825	2	29	9	Y	26					149
04	3000	N	1566	-0-	-1434	5845	1564	2	2	9	Y	2					151
*05	3100	N	1529	-0-	-1571	4274	1529	2			Y	-0-					151

TEAS (COTTON VALLEY) //CONT.// 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	96	1	413	2	N	-0-					53
01	1643	N	769	-0-	-874	-0-	208	1	561	2	N	-0-					53
02	1008	N	734	-0-	-274	-0-	136	1	598	2	N	-0-					53
03	1152	N	1152	-0-	-0-	-0-	176	1	976	2	N	-0-					53
04	750	N	727	-0-	-23	-0-	112	1	615	2	N	-0-					53
*05	1315	N	1315	-0-	-0-	-0-	248	1	1067	2	N	-0-					53

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

12	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	10	1	226	2	N	-0-					-0-
02	168	N	63	-0-	-105	-0-	3	1	60	2	N	-0-					-0-
03	186	N	130	-0-	-56	-0-	6	1	124	2	N	-0-					-0-
04	180	N	30	-0-	-150	-0-	1	1	29	2	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	2	N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

12	309	N	309	-0-	-0-	-0-	305	1	4	2	N	-0-					144
01	246	N	246	-0-	-0-	-0-	241	1	5	2	N	-0-					144
02	119	N	119	-0-	-0-	-0-	118	1	1	2	N	-0-					144
03	916	N	916	-0-	-0-	-0-	915	1	1	2	N	-0-					144
*04	276	N	276	-0-	-0-	-0-	272	1	4	2	N	-0-					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	152	1	2	2	N	-0-					145
01	147	N	147	-0-	-0-	-0-	144	1	3	2	N	-0-					145
02	238	N	238	-0-	-0-	-0-	236	1	2	2	N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*04	207	N	207	-0-	-0-	-0-	204	1	3	2	N	-0-					145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	76	1	1	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	96	1	2	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	118	1	1	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	68	1	1	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	152	1	2	2	N	-0-					140
01	197	N	197	-0-	-0-	-0-	193	1	4	2	N	-0-					140
02	120	N	120	-0-	-0-	-0-	118	1	2	2	N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*04	138	N	138	-0-	-0-	-0-	136	1	2	2	N	-0-					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	229	1	3	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	241	1	5	2	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	236	1	2	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	204	1	3	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0-	-0-	233	1	765	2	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	226	1	1248	2	N	-0-					-0-
02	2800	N	3167	-0-	367	367	40	1	3127	2	N	-0-					-0-
03	1574	N	1207	-0-	-367	-0-	143	1	1064	2	N	-0-					-0-
04	1440	N	738	-0-	-702	-0-	217	1	521	2	N	-0-					-0-
*05	1736	X	723	-0-	-1013	-0-	204	1	519	2	N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	257	1	152	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	257	1	152	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	230	1	81	2	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	257	1	160	2	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	249	1	161	2	N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	257	1	150	2	N	-0-					-0-

THORNTON, S. (COTTON VALLEY) //CONT.// 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

12	STG WDRL	-0-	-0-	-0-	-0-				N	28			363
01	STG WDRL	-0-	-0-	-0-	-0-				N	187			550
02	STG WDRL	-0-	-0-	-0-	-0-				N	636	372	1	814
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			106
01	STG WDRL	-0-	-0-	-0-	-0-				N	19			125
02	STG WDRL	-0-	-0-	-0-	-0-				N	91	166	1	50
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			50
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			50
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			50

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/04/2021

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 12/09/2015 TOTAL DEPTH 7590 PERF. 7938 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 12/01/2016 TOTAL DEPTH 7566 PERF. 8026 - 8227

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 11/03/2015 TOTAL DEPTH 7629 PERF. 8029 - 10400

12	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7928 - 10700

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

12	1194	N	1194	-0-	-0-	-0-	589	1	605	2	N	-0-					105
01	1041	N	1041	-0-	-0-	-0-	589	1	449	2	N	3					108
							3	9									
02	749	N	749	-0-	-0-	-0-	532	1	215	2	N	2					110
							2	9									
03	1135	N	1135	-0-	-0-	-0-	589	1	544	2	N	2					112
							2	9									
*04	1147	N	1147	-0-	-0-	-0-	570	1	577	2	N	-0-					112
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

12	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
01	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
02	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
04	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	5146	X	5146	-0-	-0-	-0-	5146	3			N	-0-					-0-
*05	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

12	2139	N	1391	-0-	-748	-0-	1391	3			N	-0-					-0-
01	1984	N	1207	-0-	-777	-0-	1207	3			N	-0-					-0-
02	1344	N	1052	-0-	-292	-0-	1052	3			N	-0-					-0-
03	1395	N	1211	-0-	-184	-0-	1211	3			N	-0-					-0-
04	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
*05	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

12	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

12	3410	X	2357	-0-	-1053	-0-	2357	3			N	-0-					-0-
01	3100	X	2715	-0-	-385	-0-	2715	3			N	-0-					-0-
02	3080	X	1938	-0-	-1142	-0-	1938	3			N	-0-					-0-
03	3410	X	2006	-0-	-1404	-0-	2006	3			N	-0-					-0-
04	3300	X	2580	-0-	-720	-0-	2580	3			N	-0-					-0-
*05	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2775	-0-	-480	-0-	2775	3			N	-0-					-0-
01	3162	X	2905	-0-	-257	-0-	2905	3			N	-0-					-0-
02	2660	X	1965	-0-	-695	-0-	1965	3			N	-0-					-0-
03	2852	X	2715	-0-	-137	-0-	2715	3			N	-0-					-0-
04	2820	X	2730	-0-	-90	-0-	2730	3			N	-0-					-0-
05	2914	X	2656	-0-	-258	-0-	2656	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2276	-0-	-204	-0-	2276	3			N	-0-					-0-
01	2480	X	2428	-0-	-52	-0-	2428	3			N	-0-					-0-
02	2240	X	2106	-0-	-134	-0-	2106	3			N	-0-					-0-
03	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
04	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
*05	3012	N	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
02	1680	N	1601	-0-	-79	-0-	1601	3			N	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
04	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*05	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3618	-0-	-164	-0-	3618	3			N	-0-					-0-
01	3627	X	3602	-0-	-25	-0-	3602	3			N	-0-					-0-
02	3164	X	2791	-0-	-373	-0-	2791	3			N	-0-					-0-
03	3627	X	3003	-0-	-624	-0-	3003	3			N	-0-					-0-
04	3510	X	2587	-0-	-923	-0-	2587	3			N	-0-					-0-
05	3627	X	2988	-0-	-639	-0-	2988	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
02	1680	N	1666	-0-	-14	-0-	1666	3			N	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
*05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2164	-0-	-812	-0-	2164	3			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
02	2352	N	2336	-0-	-16	-0-	2336	3			N	-0-					-0-
03	3100	N	3162	-0-	62	62	3162	3			N	-0-					-0-
04	3000	N	3292	-0-	292	354	3292	3			N	-0-					-0-
*05	3100	N	3089	-0-	-11	343	3089	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
01	5457	X	5457	-0-	-0-	-0-	5457	3			N	-0-					-0-
02	4173	X	4173	-0-	-0-	-0-	4173	3			N	-0-					-0-
03	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
04	3090	X	1352	-0-	-1738	-0-	1352	3			N	-0-					-0-
*05	5077	X	5077	-0-	-0-	-0-	5077	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
02	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					-0-
03	3894	X	3894	-0-	-0-	-0-	3894	3			N	-0-					-0-
04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
*05	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4574	-0-	-169	-0-	4574	3			N	-0-					-0-
01	4743	X	4637	-0-	-106	-0-	4637	3			N	-0-					-0-
02	4167	X	4167	-0-	-0-	-0-	4167	3			N	-0-					-0-
03	4791	X	4791	-0-	-0-	-0-	4791	3			N	-0-					-0-
04	4857	X	4857	-0-	-0-	-0-	4857	3			N	-0-					-0-
*05	4884	X	4884	-0-	-0-	-0-	4884	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1165	-0-	-385	-0-	1165	3			N	-0-					-0-
01	1333	X	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
02	1176	X	962	-0-	-214	-0-	962	3			N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
04	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
*05	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5383	-0-	-538	-0-	5383	3			N	-0-					-0-
01	5890	X	5254	-0-	-636	-0-	5254	3			N	-0-					-0-
02	5208	X	4602	-0-	-606	-0-	4602	3			N	-0-					-0-
03	5611	X	5144	-0-	-467	-0-	5144	3			N	-0-					-0-
04	5250	X	5007	-0-	-243	-0-	5007	3			N	-0-					-0-
05	5394	X	5176	-0-	-218	-0-	5176	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2552	-0-	-579	-0-	2552	3			N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
02	2464	X	2323	-0-	-141	-0-	2323	3			N	-0-					-0-
03	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
04	2880	X	2766	-0-	-114	-0-	2766	3			N	-0-					-0-
*05	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6657	-0-	-628	-0-	6657	3			N	-0-					-0-
01	7285	X	6359	-0-	-926	-0-	6359	3			N	-0-					-0-
02	6300	X	4845	-0-	-1455	-0-	4845	3			N	-0-					-0-
03	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
04	6450	X	6217	-0-	-233	-0-	6217	3			N	-0-					-0-
05	6665	X	6294	-0-	-371	-0-	6294	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
01	3100	N	3155	-0-	55	55	3155	3			N	-0-					-0-
02	2634	N	2579	-0-	-55	-0-	2579	3			N	-0-					-0-
03	2987	N	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
04	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
*05	2430	X	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1384	-0-	-600	-0-	1384	3			N	-0-					-0-
01	1984	N	1115	-0-	-869	-0-	1115	3			N	-0-					-0-
02	1680	N	932	-0-	-748	-0-	932	3			N	-0-					-0-
03	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
04	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	1159	-0-	-5475	-0-	1159	3			N	-0-					-0-
01	7967	X	654	-0-	-7313	-0-	654	3			N	-0-					-0-
02	7196	X	113	-0-	-7083	-0-	113	3			N	-0-					-0-
03	7967	X	152	-0-	-7815	-0-	152	3			N	-0-					-0-
04	6690	X	47	-0-	-6643	-0-	47	3			N	-0-					-0-
05	1147	X	346	-0-	-801	-0-	346	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3552	-0-	-75	-0-	3552	3			N	-0-					-0-
01	3410	X	3327	-0-	-83	-0-	3327	3			N	-0-					-0-
02	3052	X	2513	-0-	-539	-0-	2513	3			N	-0-					-0-
03	3565	X	2794	-0-	-771	-0-	2794	3			N	-0-					-0-
04	3450	X	2429	-0-	-1021	-0-	2429	3			N	-0-					-0-
05	3565	X	2931	-0-	-634	-0-	2931	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					-0-
01	2914	X	2838	-0-	-76	-0-	2838	3			N	-0-					-0-
02	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
03	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
04	2820	X	2426	-0-	-394	-0-	2426	3			N	-0-					-0-
*05	4072	X	4072	-0-	-0-	-0-	4072	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2570	-0-	-3	-0-	2570	3			N	-0-					-0-
01	2604	X	2364	-0-	-240	-0-	2364	3			N	-0-					-0-
02	2240	N	2081	-0-	-159	-0-	2081	3			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
04	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
05	2294	N	2242	-0-	-52	-0-	2242	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4672	-0-	-629	-0-	4672	3			N	-0-					-0-
01	4929	X	4470	-0-	-459	-0-	4470	3			N	-0-					-0-
02	4340	X	3427	-0-	-913	-0-	3427	3			N	-0-					-0-
03	4805	X	4258	-0-	-547	-0-	4258	3			N	-0-					-0-
04	4530	X	3139	-0-	-1391	-0-	3139	3			N	-0-					-0-
05	4681	X	4431	-0-	-250	-0-	4431	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
02	2520	X	1895	-0-	-625	-0-	1895	3			N	-0-					-0-
03	2790	X	2528	-0-	-262	-0-	2528	3			N	-0-					-0-
04	2700	X	2036	-0-	-664	-0-	2036	3			N	-0-					-0-
05	2790	X	2667	-0-	-123	-0-	2667	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
02	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
03	3100	N	3492	-0-	392	392	3492	3			N	-0-					-0-
04	3000	N	3276	-0-	276	668	3276	3			N	-0-					-0-
*05	3100	N	2967	-0-	-133	535	2967	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
01	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
02	2800	N	2842	-0-	42	42	2842	3			N	-0-					-0-
03	3100	N	3161	-0-	61	103	3161	3			N	-0-					-0-
04	3000	N	3118	-0-	118	221	3118	3			N	-0-					-0-
*05	3327	X	3106	-0-	-221	-0-	3106	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2021

TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

12	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
01	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
02	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
03	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
04	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
05	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124 N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124 N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	116 N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124 N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	150 N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	124 N	111	-0-	-13	-0-	111	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124 N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112 N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	119 N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	144 N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	124 N	101	-0-	-23	-0-	101	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124 N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112 N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	144 N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	124 N	101	-0-	-23	-0-	101	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

12	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	3			N	-0-					-0-
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

12	279	N	122	-0-	-157	-0-	122	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

12	2170	N	2128	-0-	-42	-0-	2128	3			N	-0-					-0-
01	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
02	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
03	2139	N	2111	-0-	-28	-0-	2111	3			N	-0-					-0-
04	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
05	2201	N	2165	-0-	-36	-0-	2165	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

12	7946	X	7946	-0-	-0-	-0-	7946	3			N	-0-					-0-
01	7491	X	7491	-0-	-0-	-0-	7491	3			N	-0-					-0-
02	4452	X	3753	-0-	-699	-0-	3753	3			N	-0-					-0-
03	4929	X	4853	-0-	-76	-0-	4853	3			N	-0-					-0-
04	4770	X	2596	-0-	-2174	-0-	2596	3			N	-0-					-0-
05	4929	X	4654	-0-	-275	-0-	4654	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

12	1767	N	1235	-0-	-532	-0-	1235	3			N	-0-					-0-
01	1457	N	1151	-0-	-306	-0-	1151	3			N	-0-					-0-
02	1372	N	1025	-0-	-347	-0-	1025	3			N	-0-					-0-
03	1240	N	1230	-0-	-10	-0-	1230	3			N	-0-					-0-
04	1110	N	992	-0-	-118	-0-	992	3			N	-0-					-0-
05	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*05	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7188	X	7188	-0-	-0-	-0-	7188	3			N	-0-					-0-
01	7161	X	6490	-0-	-671	-0-	6490	3			N	-0-					-0-
02	6524	X	4979	-0-	-1545	-0-	4979	3			N	-0-					-0-
03	7223	X	6950	-0-	-273	-0-	6950	3			N	-0-					-0-
04	6990	X	6133	-0-	-857	-0-	6133	3			N	-0-					-0-
*05	7663	X	7663	-0-	-0-	-0-	7663	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
*05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	3899	-0-	-1278	-0-	3899	3			N	-0-					-0-
01	4681	X	3771	-0-	-910	-0-	3771	3			N	-0-					-0-
02	3864	X	3617	-0-	-247	-0-	3617	3			N	-0-					-0-
03	4216	X	3949	-0-	-267	-0-	3949	3			N	-0-					-0-
04	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					-0-
05	3999	X	3953	-0-	-46	-0-	3953	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
02	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
04	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
*05	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
01	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
02	1428	N	1249	-0-	-179	-0-	1249	3			N	-0-					-0-
03	1581	N	1324	-0-	-257	-0-	1324	3			N	-0-					-0-
04	1530	N	1333	-0-	-197	-0-	1333	3			N	-0-					-0-
*05	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1360	-0-	-407	-0-	1360	3			N	-0-					-0-
01	1488	N	1392	-0-	-96	-0-	1392	3			N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
03	1364	N	1363	-0-	-1	-0-	1363	3			N	-0-					-0-
04	1350	N	1260	-0-	-90	-0-	1260	3			N	-0-					-0-
05	1643	N	1162	-0-	-481	-0-	1162	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5348	X	5348	-0-	-0-	-0-	5348	3			N	-0-					-0-
01	5059	X	5059	-0-	-0-	-0-	5059	3			N	-0-					-0-
02	4428	X	4428	-0-	-0-	-0-	4428	3			N	-0-					-0-
03	5540	X	5540	-0-	-0-	-0-	5540	3			N	-0-					-0-
04	5529	X	5529	-0-	-0-	-0-	5529	3			N	-0-					-0-
*05	4831	X	4831	-0-	-0-	-0-	4831	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
04	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
*05	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	1008	N	564	-0-	-444	-0-	564	3			N	-0-					-0-
03	1116	N	643	-0-	-473	-0-	643	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

12	3277	X	3277	-0-	-0-	-0-	3277	3			N	-0-					-0-
01	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
02	2455	X	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-
03	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
04	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-
*05	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	961	N	755	-0-	-206	-0-	755	3			N	-0-					-0-
02	784	N	619	-0-	-165	-0-	619	3			N	-0-					-0-
03	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

12	837	N	320	-0-	-517	-0-	320	3			N	-0-					-0-
01	837	N	300	-0-	-537	-0-	300	3			N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

12	775	N	406	-0-	-369	-0-	406	3			N	-0-					-0-
01	837	N	396	-0-	-441	-0-	396	3			N	-0-					-0-
02	392	N	335	-0-	-57	-0-	335	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

12	2790	X	2739	-0-	-51	-0-	2739	3			N	-0-					-0-
01	2790	X	1988	-0-	-802	-0-	1988	3			N	-0-					-0-
02	2520	X	1970	-0-	-550	-0-	1970	3			N	-0-					-0-
03	2728	X	2062	-0-	-666	-0-	2062	3			N	-0-					-0-
04	2640	X	1909	-0-	-731	-0-	1909	3			N	-0-					-0-
05	2728	X	1603	-0-	-1125	-0-	1603	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

12	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
02	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*05	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3419	-0-	319	319	3419	3			N	-0-					-0-
01	3100	N	3042	-0-	-58	261	3042	3			N	-0-					-0-
02	2570	N	2309	-0-	-261	-0-	2309	3			N	-0-					-0-
03	3073	X	3073	-0-	-0-	-0-	3073	3			N	-0-					-0-
04	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-
*05	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

12	2201	N	1771	-0-	-430	-0-	1771	3			N	-0-					-0-
01	1984	N	1973	-0-	-11	-0-	1973	3			N	-0-					-0-
02	1736	N	1523	-0-	-213	-0-	1523	3			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
04	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
*05	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	558	N	416	-0-	-142	-0-	416	3			N	-0-					-0-
04	540	N	294	-0-	-246	-0-	294	3			N	-0-					-0-
05	558	N	286	-0-	-272	-0-	286	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2719	-0-	-381	-0-	2719	3			N	-0-					-0-
01	2945	X	2586	-0-	-359	-0-	2586	3			N	-0-					-0-
02	2604	X	2599	-0-	-5	-0-	2599	3			N	-0-					-0-
03	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-
04	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
05	2883	X	2711	-0-	-172	-0-	2711	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
04	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
*05	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
01	4517	X	4517	-0-	-0-	-0-	4517	3			N	-0-					-0-
02	3225	X	3225	-0-	-0-	-0-	3225	3			N	-0-					-0-
03	5104	X	5104	-0-	-0-	-0-	5104	3			N	-0-					-0-
04	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
*05	4080	X	4080	-0-	-0-	-0-	4080	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
01	1612	N	1601	-0-	-11	-0-	1601	3			N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
03	1705	N	1665	-0-	-40	-0-	1665	3			N	-0-					-0-
04	1560	N	1549	-0-	-11	-0-	1549	3			N	-0-					-0-
*05	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1499	-0-	-175	-0-	1499	3			N	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1488	N	1461	-0-	-27	-0-	1461	3			N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
05	1426	N	1358	-0-	-68	-0-	1358	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*05	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

12	2139	N	1818	-0-	-321	-0-	1818	3			N	-0-					-0-
01	2139	N	1694	-0-	-445	-0-	1694	3			N	-0-					-0-
02	1932	N	1521	-0-	-411	-0-	1521	3			N	-0-					-0-
03	1829	N	1706	-0-	-123	-0-	1706	3			N	-0-					-0-
04	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
*05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
02	1064	N	829	-0-	-235	-0-	829	3			N	-0-					-0-
03	1178	N	878	-0-	-300	-0-	878	3			N	-0-					-0-
04	1140	N	843	-0-	-297	-0-	843	3			N	-0-					-0-
05	930	N	694	-0-	-236	-0-	694	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
*05	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1112	N	1112	-0-	-0-	-0-	1112	3		N	-0-			-0-
01	1123	N	1123	-0-	-0-	-0-	1123	3		N	-0-			-0-
02	968	N	968	-0-	-0-	-0-	968	3		N	-0-			-0-
03	961	N	961	-0-	-0-	-0-	961	3		N	-0-			-0-
04	1112	N	1112	-0-	-0-	-0-	1112	3		N	-0-			-0-
*05	1095	N	1095	-0-	-0-	-0-	1095	3		N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

12	1241	N	1241	-0-	-0-	-0-	1241	3		N	-0-			-0-
01	1278	N	1278	-0-	-0-	-0-	1278	3		N	-0-			-0-
02	1488	N	1488	-0-	-0-	-0-	1488	3		N	-0-			-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3		N	-0-			-0-
04	1655	N	1655	-0-	-0-	-0-	1655	3		N	-0-			-0-
*05	1700	N	1700	-0-	-0-	-0-	1700	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

12	2449	N	2210	-0-	-239	-0-	2210	3		N	-0-			-0-
01	2449	N	1982	-0-	-467	-0-	1982	3		N	-0-			-0-
02	2212	N	1840	-0-	-372	-0-	1840	3		N	-0-			-0-
03	2201	N	1794	-0-	-407	-0-	1794	3		N	-0-			-0-
04	1920	N	1732	-0-	-188	-0-	1732	3		N	-0-			-0-
05	2046	N	1861	-0-	-185	-0-	1861	3		N	-0-			-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

12	1327	N	1327	-0-	-0-	-0-	1327	3		N	-0-			-0-
01	1302	N	1284	-0-	-18	-0-	1284	3		N	-0-			-0-
02	1150	N	1150	-0-	-0-	-0-	1150	3		N	-0-			-0-
03	1333	N	972	-0-	-361	-0-	972	3		N	-0-			-0-
04	1230	N	1121	-0-	-109	-0-	1121	3		N	-0-			-0-
05	1271	N	895	-0-	-376	-0-	895	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	334	-0-	-193	-0-	334	3		N	-0-			-0-
01	558	N	468	-0-	-90	-0-	468	3		N	-0-			-0-
02	532	N	440	-0-	-92	-0-	440	3		N	-0-			-0-
03	341	N	314	-0-	-27	-0-	314	3		N	-0-			-0-
04	450	N	303	-0-	-147	-0-	303	3		N	-0-			-0-
05	496	N	317	-0-	-179	-0-	317	3		N	-0-			-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

12	1483	N	1483	-0-	-0-	-0-	1483	3		N	-0-			-0-
01	1584	N	1584	-0-	-0-	-0-	1584	3		N	-0-			-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3		N	-0-			-0-
03	1488	N	1009	-0-	-479	-0-	1009	3		N	-0-			-0-
04	1530	N	1160	-0-	-370	-0-	1160	3		N	-0-			-0-
05	1395	N	800	-0-	-595	-0-	800	3		N	-0-			-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

12	1488	N	1258	-0-	-230	-0-	1258	3		N	-0-			-0-
01	1488	N	1210	-0-	-278	-0-	1210	3		N	-0-			-0-
02	1092	N	1061	-0-	-31	-0-	1061	3		N	-0-			-0-
03	1271	N	1135	-0-	-136	-0-	1135	3		N	-0-			-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3		N	-0-			-0-
*05	1809	N	1809	-0-	-0-	-0-	1809	3		N	-0-			-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

12	2778	N	2778	-0-	-0-	-0-	2778	3		N	-0-			-0-
01	2597	N	2597	-0-	-0-	-0-	2597	3		N	-0-			-0-
02	2296	N	2274	-0-	-22	-0-	2274	3		N	-0-			-0-
03	2847	N	2847	-0-	-0-	-0-	2847	3		N	-0-			-0-
04	2844	N	2844	-0-	-0-	-0-	2844	3		N	-0-			-0-
*05	2610	N	2610	-0-	-0-	-0-	2610	3		N	-0-			-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

12	5729	X	5729	-0-	-0-	-0-	5729	3		N	-0-			-0-
01	5516	X	5516	-0-	-0-	-0-	5516	3		N	-0-			-0-
02	5517	X	5517	-0-	-0-	-0-	5517	3		N	-0-			-0-
03	5894	X	5894	-0-	-0-	-0-	5894	3		N	-0-			-0-
04	5790	X	5790	-0-	-0-	-0-	5790	3		N	-0-			-0-
*05	6129	X	6129	-0-	-0-	-0-	6129	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2029	-0-	-327	-0-	2029	3			N	-0-					-0-
01	2449	X	1324	-0-	-1125	-0-	1324	3			N	-0-					-0-
02	3024	X	747	-0-	-2277	-0-	747	3			N	-0-					-0-
03	3348	X	1992	-0-	-1356	-0-	1992	3			N	-0-					-0-
04	3240	X	2502	-0-	-738	-0-	2502	3			N	-0-					-0-
05	2015	X	1421	-0-	-594	-0-	1421	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERS EXPLORATION, INC. 902850
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DLQ G-10	139	-0-	139	579	136	2	3	9	Y	3	3	1			-0-
01		DLQ G-10	85	-0-	85	664	85	2			Y	-0-					-0-
02	765	N	101	-0-	-664	-0-	101	2			Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	142	2	4	9	Y	4	4	1			-0-
*05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	97	-0-	97	515	95	2	2	9	Y	2	2	1			-0-
01	DLQ	G-10	102	-0-	102	617	102	2			Y	-0-					-0-
02	708	N	91	-0-	-617	-0-	91	2			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	129	2	4	9	Y	4	4	1			-0-
*05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	24	-0-	24	347	23	2	1	9	Y	1	1	1			-0-
01	DLQ	G-10	12	-0-	12	359	12	2			Y	-0-					-0-
02	412	N	53	-0-	-359	-0-	53	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	12	N	10	-0-	-2	-0-	10	2			Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	84	-0-	84	372	82	2	2	9	Y	2	2	1			-0-
01	DLQ	G-10	150	-0-	150	522	150	2			Y	-0-					-0-
02	653	N	131	-0-	-522	-0-	131	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	150	N	13	-0-	-137	-0-	13	2			Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	171	-0-	171	1399	167	2	4	9	Y	4	4	1			-0-
01	DLQ	G-10	150	-0-	150	1549	150	2			Y	-0-					-0-
02	1726	N	177	-0-	-1549	-0-	177	2			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	167	2	6	9	Y	5	5	1			-0-
*05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		9	-0-	9	84	9	2			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	93	9	2			Y	-0-					-0-
02	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		278	-0-	278	495	272	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		136	-0-	136	631	136	2			Y	-0-					-0-
02	715	N	84	-0-	-631	-0-	84	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	46	2	2	9	Y	2	2	1			-0-
*05	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		86	-0-	86	1197	84	2	2	9	Y	2	2	1			-0-
01	DLQ G-10		28	-0-	28	1225	28	2			Y	-0-					-0-
02	1364	N	139	-0-	-1225	-0-	139	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	33	2	1	9	Y	1	1	1			-0-
05	155	N	61	-0-	-94	-0-	61	2			Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		19	-0-	19	73	18	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		14	-0-	14	87	14	2			Y	-0-					-0-
02	106	N	19	-0-	-87	-0-	19	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	18	2	1	9	Y	1	1	1			-0-
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		946	-0-	946	4049	925	2	21	9	Y	19	19	1			-0-
01	DLQ G-10		945	-0-	945	4994	945	2			Y	-0-					-0-
02	2800	N	723	-0-	-2077	2917	723	2			Y	-0-					-0-
03	3100	N	344	-0-	-2756	161	344	2			Y	-0-					-0-
04	900	N	699	-0-	-201	-0-	676	2	23	9	Y	21	21	1			-0-
05	806	N	571	-0-	-235	-0-	571	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		693	-0-	693	4354	678	2	15	9	Y	14	14	1			-0-
01	DLQ G-10		627	-0-	627	4981	627	2			Y	-0-					-0-
02	2800	N	453	-0-	-2347	2634	453	2			Y	-0-					-0-
03	3100	N	785	-0-	-2315	319	785	2			Y	-0-					-0-
04	1068	N	749	-0-	-319	-0-	724	2	25	9	Y	23	23	1			-0-
*05	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		69	-0-	69	240	68	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		123	-0-	123	363	123	2			Y	-0-					-0-
02	398	N	35	-0-	-363	-0-	35	2			Y	-0-					-0-
03	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
04	75	X	75	-0-	-0-	-0-	72	2	3	9	Y	3	3	1			-0-
*05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		473	-0-	473	2158	462	2	11	9	Y	10	10	1			-0-
01	DLQ G-10		1097	-0-	1097	3255	1097	2			Y	-0-					-0-
02	2800	N	351	-0-	-2449	806	351	2			Y	-0-					-0-
03	1064	X	258	-0-	-806	-0-	258	2			Y	-0-					-0-
04	444	X	444	-0-	-0-	-0-	430	2	14	9	Y	13	13	1			-0-
05	403	N	249	-0-	-154	-0-	249	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		23	-0-	23	115	22	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		17	-0-	17	132	17	2			Y	-0-					-0-
02	152	N	20	-0-	-132	-0-	20	2			Y	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
04	22	X	22	-0-	-0-	-0-	21	2	1	9	Y	1	1	1			-0-
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	867	-0-	-94	-0-	848	2	19	9	Y	17	17	1			-0-
01	957	X	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
03	868	N	710	-0-	-158	-0-	710	2			Y	-0-					-0-
04	930	N	648	-0-	-282	-0-	627	2	21	9	Y	19	19	1			-0-
*05	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAN //CONT.// 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. //CONT.// 053974
SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168 N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	69					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	69					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	69					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	69					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	69					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	69					N	-0-					-0-

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

12	973	N	973	-0-	-0-	-0-	36	1	937	2	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	18	1	619	2	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	8	1	302	2	N	-0-					-0-
03	589	N	275	-0-	-314	-0-	5	1	270	2	N	-0-					-0-
04	570	N	170	-0-	-400	-0-	3	1	167	2	N	-0-					-0-
05	341	N	87	-0-	-254	-0-	4	1	83	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
02	1876	N	1514	-0-	-362	-0-	1514	2			N	-0-					-0-
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
*05	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	1960	-0-	-1605	-0-	311	1	1649	2	N	-0-					105
01	3565	X	1996	-0-	-1569	-0-	284	1	1647	2	N	59					164
							65	9									
02	3052	X	394	-0-	-2658	-0-	84	1	248	2	N	56					220
							62	9									
03	2976	X	1994	-0-	-982	-0-	294	1	1700	2	N	-0-					220
04	2697	X	2697	-0-	-0-	-0-	304	1	2393	2	N	-0-					220
*05	2733	X	2733	-0-	-0-	-0-	298	1	2435	2	N	-0-	146	1			74

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. //CONT.// 263701
MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	687	-0-	-739	-0-	109	1	578	2	N	-0-					159
01	1085	N	864	-0-	-221	-0-	121	1	704	2	N	35					194
							39	9									
02	333	N	333	-0-	-0-	-0-	81	1	238	2	N	13					207
							14	9									
03	1070	N	1070	-0-	-0-	-0-	156	1	901	2	N	12					219
							13	9									
04	1300	N	1300	-0-	-0-	-0-	146	1	1154	2	N	-0-					219
*05	1549	N	1549	-0-	-0-	-0-	167	1	1368	2	N	13	143	1			89
							14	9									

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

12	62	N	-0-	-0-	-62	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

12	2678	X	2678	-0-	-0-	-0-	2669	2	9	9	N	8					197
01	2749	X	2749	-0-	-0-	-0-	2743	2	6	9	N	5	146	1			56
02	1861	X	1861	-0-	-0-	-0-	1858	2	3	9	N	3					59
03	2918	X	2918	-0-	-0-	-0-	2904	2	14	9	N	13					72
04	3000	N	3179	-0-	179	179	3129	2	50	9	N	45					117
*05	3100	N	3165	-0-	65	244	3132	2	33	9	N	30					147

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

12	1017	N	1017	-0-	-0-	-0-	1015	2	2	9	N	2					190
01	1006	N	1006	-0-	-0-	-0-	1002	2	4	9	N	4	151	1			43
02	812	N	744	-0-	-68	-0-	735	2	9	9	N	8					51
03	1146	N	1146	-0-	-0-	-0-	1133	2	13	9	N	12					63
04	1227	N	1227	-0-	-0-	-0-	1185	2	42	9	N	38					101
*05	1020	N	1020	-0-	-0-	-0-	998	2	22	9	N	20					121

TGNR GULF COAST LLC 850992
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

12	5022	X	4693	-0-	-329	-0-	4608	2	85	9	N	77	184	1			150
01	5022	X	4466	-0-	-556	-0-	4422	2	44	9	N	40					190
02	4368	X	3418	-0-	-950	-0-	3355	2	63	9	N	57	182	1			65
03	4805	X	4665	-0-	-140	-0-	4619	2	46	9	N	42					107
04	4620	X	4551	-0-	-69	-0-	4504	2	47	9	N	43					150
05	4681	X	4607	-0-	-74	-0-	4563	2	44	9	N	40					190

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
UNITED ENERGY OPERATING, LLC 877206
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	245	-0-	-189	-0-	245	3			N	-0-					51
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					51
02	224	N	159	-0-	-65	-0-	159	3			N	-0-					51
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					51
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					51
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					51

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-